

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

FEE
5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Roosevelt Unit

8. Farm or Lease Name

9. Well No.
15

10. Field and Pool, or Wildcat
Blackell

11. Sec., T., R., M., or Blk. and Survey or Area
SW/NW Section 28, T1S, R1E

12. County or Parrish
Uintah

13. State
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

CONFIDENTIAL

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Utah-Westar Drilling Ventures, LTD

3. Address of Operator
P. O. Drawer 420, Williston, ND 58802-420

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
510' FWL, 2130' FNL, Section 28, Township 1S, Range 1E
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 8.5 miles NE of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
510'

16. No. of acres in lease
320

17. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
10,500'

19. Proposed depth

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5387' GR

22. Approx. date work will start*
As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24	2500	1200 Sacks
7 7/8	5 1/2	17	10500	920 Sacks

Surface and Mineral Rights at this location are privately owned by Mr. Chalmers Wash, RR #1, Roosevelt, Utah 84066.

Proposed Drilling Plan: SEE ATTACHED.

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *H. Simmons* Title: District Superintendent Date: 11-12-85

(This space for Federal or State office use)

Permit No. _____ Approval Date: _____

Approved by: _____ Title: _____ Date: 12/11/85

Conditions of approval, if any: _____ BY: *John R. Bay* DATE: 12/11/85

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/11/85
BY: *John R. Bay*
WELL SPACING: *Unit 203*

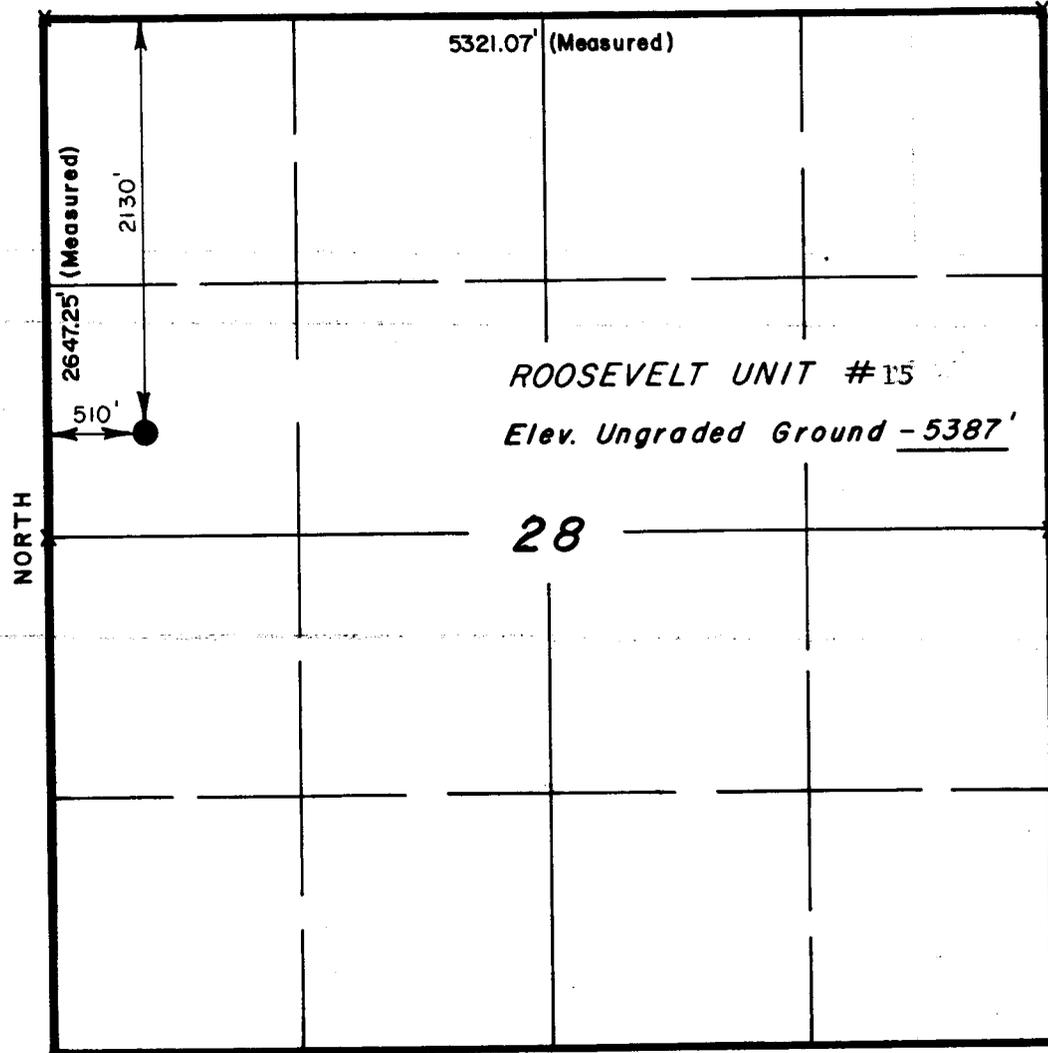
*See Instructions On Reverse Side

PROJECT
WESTAR DRILLING VENTURES LTD.

Well location, *ROOSEVELT UNIT #15*
located as shown in the SW1/4 NW1/4
Section 28, T1S, R1E, U.S.B. & M.,
Uintah County, Utah.

T 1 S, R 1 E, U.S.B. & M.

N88°47'W



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/24/85
PARTY	DK, SS DLS	REFERENCES	GLO Plat
WEATHER	Warm	FILE	Wester

Drilling Program

1. Surface Formation and Estimated Formation Tops

The surface formation at this well site is the D^uschesne River Formation. The drilling of this well will encounter only three formations:

<u>Formation</u>	<u>Top</u>
D ^u schesne River	Surface
U ⁱ ntah	1000'
Green River	5500'

2. Estimated Depth at which Oil, Gas, Water or Mineral Bearing Zones are Expected to be Encountered

Fresh Water Zones	D ^u schesne River/U ⁱ ntah	0 - 2,500
Oil Bearing Zones	Green River Formation	8,000 - 10,500

3. Pressure Control Equipment

See attachment #1 and #2.

This well will be equipped with 10" 5000# WP BOP's containing both pipe rams and blind rams, the well will also have a hydril mounted above the BOP's with a 5000# WP. The choke manifold is constructed of 3" pipe and contains both hydraulic and manual gate valves. All valves are N. A. C. E. trimmed valves and have a 5000# WP. Lines will go from the manifold to both the gas buster and the flare pit.

Pressure tests will be conducted prior to drilling out from under the surface casing. BOP's will remain on the well until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and the inspection will be recorded in the daily drilling report.

4. Casing Program and Auxiliary Equipment

1. A kelly cock will be used at all times.
2. A float will be used above bit whenever possible.
3. A PVT, pit volume totalizer, will be used whenever possible.
4. A stabbing valve will be on the rig floor to be stabbed into drill pipe when kelly not in use.

Surface Casing

Drill 12 1/4" hole to 2500'. Run 2500' of new 8 5/8" 24# K-55 ST&C casing. Cement with 950 sacks Lite cement containing 10#/sack Gilsonite, 1/4#/sack Flocele and 2% CaCl followed by 250 sacks class "A" cement containing 2% CaCl and 14#/sack Flocele. Cement will be brought to surface.

Production Casing

Drill 7 7/8" hole to 10,500'. Run 2000' 5 1/2" 17# N-80 LTC, 4000' 5 1/2" 17# K-55 LT&C and 4500' 5 1/2" 17# N-80 LTC. All casing will either be new or tested hydrostatically to 5000#. Cement with 920 sacks of 50/50 Pozmix cement containing 0.5% Halad-322, 2/4#/sack Flocele and 5% KCL. Cement top will be approximately 5500'.

5. Mud Program and Circulating Medium

<u>Depth</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Filtrate</u>
0' - 2,500'	8.5 - 8.8	40 - 50	Relaxed
	Spud with mud composed of gel and lite to control viscosity to maximize hole cleaning. Minimize solids by monitoring solids control equipment.		
2,500' - 7,000'	8.3 - 8.6	27 - 30	Relaxed
	Drill out from under surface with fresh water, run high viscosity sweeps for hole cleaning. If hole problems are apparent, mud up as below.		
7,000' - 10,500'	9.1 - 9.4	32 - 38	10 - 15 CC/30 Min.
	Mud up with gel and flocculant to create non-dispersed system 9 - 10 Ph with soda. Adjust weight. Maintain as needed to control formation pressure.		

6. Coring, Logging and Testing Program

No cores or drill stem tests are planned at this time.

Logging will consist of:

DIL-MSFL with GR
VLD
BHC-Sonic

A mud logging unit will be in service prior to drilling the Green River Formation.

7. Abnormal Conditions, Pressures or Hazards

No abnormal conditions or pressures are anticipated. This is an area which has been drilled extensively with no known problems.

8. Anticipated Starting Date

We would like to start this well as soon as possible. This well should take 30-45 days to be drilled.

To ARLENE

Date 11-21 Time 1:19 a.m.
p.m.

While You Were Out

M DUANE FADNESS

Of PLACID OIL CO.

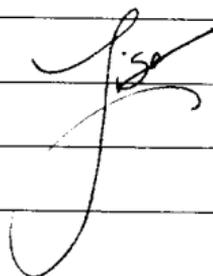
Phone 1303892-6190 Ext. _____

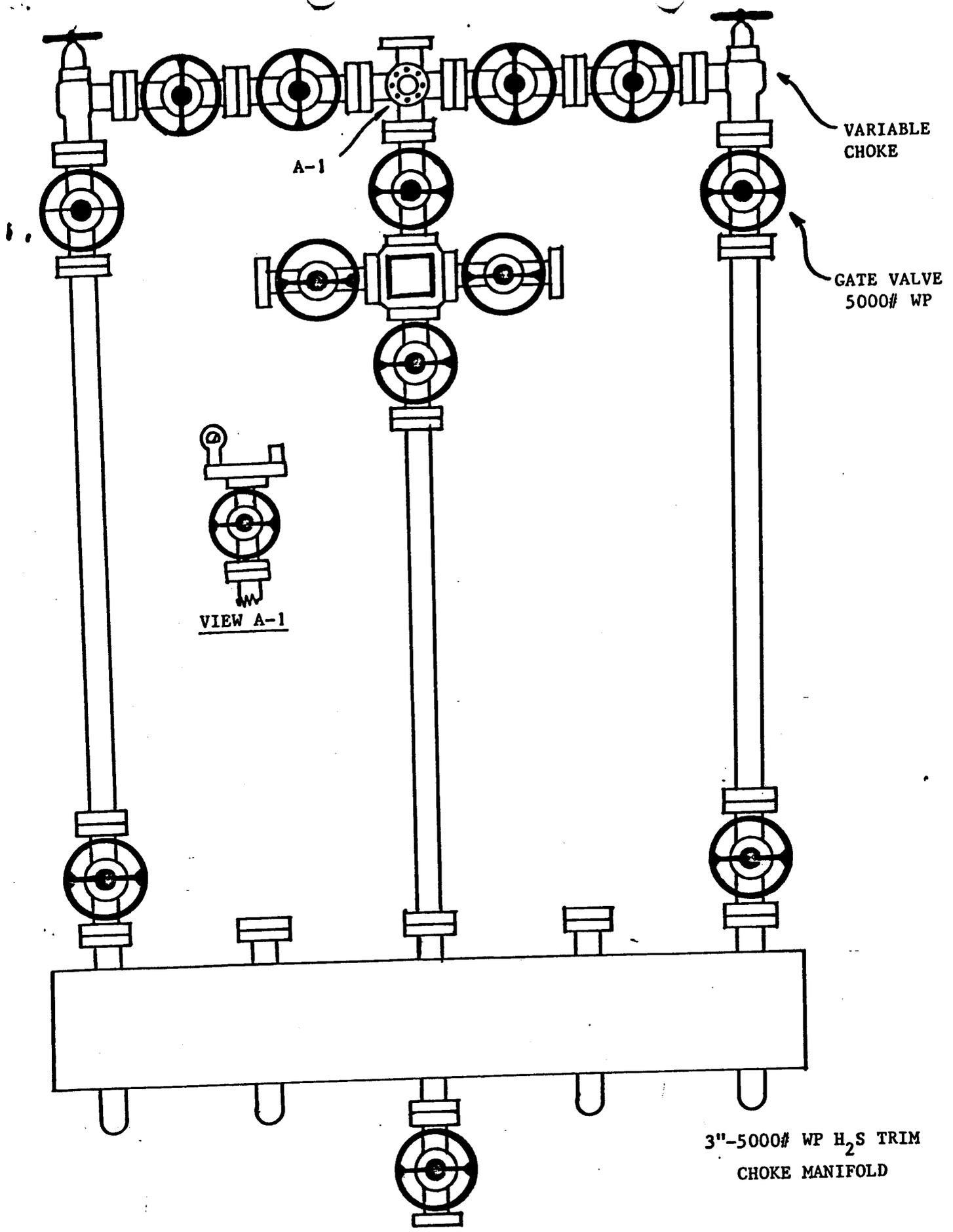
Telephoned	<input type="checkbox"/>	Please Call	<input checked="" type="checkbox"/>
Wants to See You	<input type="checkbox"/>	Will Call Again	<input type="checkbox"/>
Returned Your Call	<input type="checkbox"/>	URGENT	<input type="checkbox"/>

Message
(Park City) 1-644-8331

Signed _____

Wilson Jones® 601-30
Business Forms





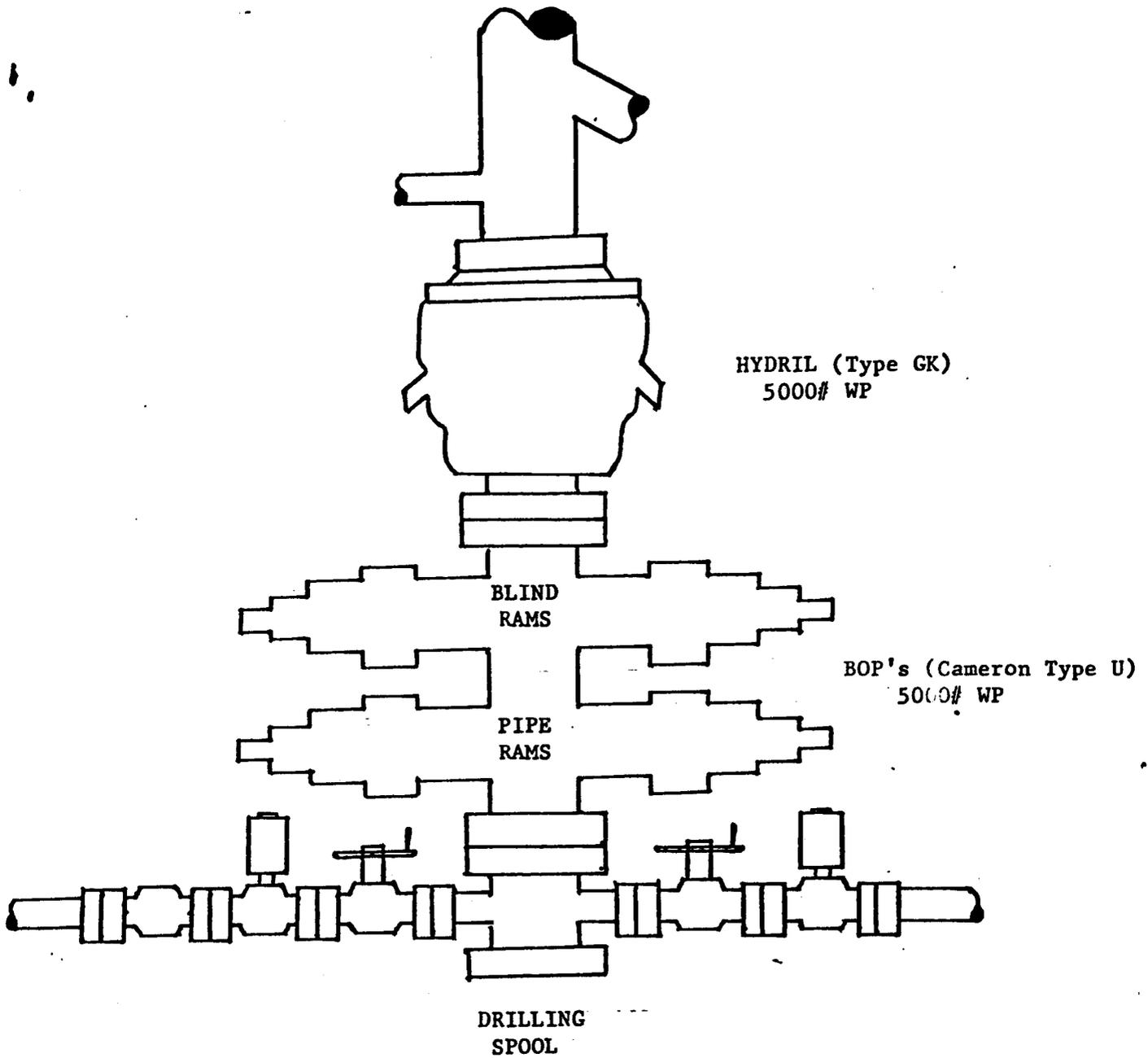
VARIABLE CHOKE

GATE VALVE 5000# WP

VIEW A-1

3"-5000# WP H₂S TRIM CHOKE MANIFOLD

ATTACHMENT #1



BOP STACK
ATTACHMENT #2

OPERATOR Utah - Western Drilling Ventures, Ltd DATE 11-21-85

WELL NAME Rossell Unit 15

SEC SW NW 28 T 15 R 1E COUNTY Utah

43-047-31696
API NUMBER

See
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

OK ON POD 12/10/85

Food water permit - # 85-43-48 (OK 12/6/85)

APPROVAL LETTER:

SPACING: A-3 Rossell UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

~~1-~~

1- (See attached)

Stipulations of Approval

Utah - Westar Roosevelt Unit #15

1. The existing irrigation ditch shall be diverted around the location to the Southeast in the manner discussed at the onsite predrill inspection.
2. A 24" culvert shall be placed at the ~~7~~ crossing of the irrigation ditch and access road.
3. The reserve pit shall be lined with bentonite at a concentration of two lb/ft² or at the operator's option ~~and approved by the~~ ~~and approved by the~~ ~~and approved by the~~ another suitable lining material may be used as long as the physical characteristics are at least comparable to lining with bentonite.
4. ~~Excess~~ topsoil shall be stockpiled on the north side of the access road immediately adjacent to the location.
5. The Division shall be notified within 24 hours of completing construction of Site ~~for an addition~~ in order to perform an additional onsite inspection.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

December 6, 1985

Westar Drilling
3900 Thanksgiving Tower
1601 Elm St.,
Dallas, Texas 75201

RE: Temporary Change 85-43-48

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in black ink, appearing to read "G. Blake Wahlen".

G. Blake Wahlen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/1n

Enclosure



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext.

DEC 06 1965

IN REPLY REFER TO: Land Operations

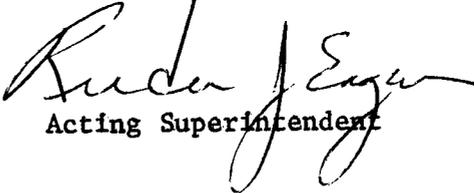
State of Utah
Division of Water Rights
152 East 100 North
Vernal, Utah 84078

To Whom it May Concern:

We have reviewed with Chalmers Wash, his plans for furnishing water for an oil well location at SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec.28 T1S R1E USM.

This does not impact the Uintah Irrigation Project and we do not object to this arrangement.

Sincerely,


Acting Superintendent

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Unit Agreement dated November 7, 1950, No. 1-Sec. No. 886, approved October 30, 1951 and hereby designates:

NAME: Westar Drilling Venture, Limited
ADDRESS: 3900 Thanksgiving Tower
Dallas, TX 75201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Ute Tribal RU-15-A1E Well in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 28 - Township 1 South - Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the secretary of the Interior or his representative.

The Unit operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

Walker Energy Group

Date: 12-2-85

By: Michael Dubuissou
Michael Dubuissou - Vice
President of Land

APPROVED - EFFECTIVE DEC 10 1985

J. L. Smith
for CHIEF, BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT

APPLICATION NO. 85-43-48
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Fort Duchesne, Utah Dec 19 85
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43497
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Chalmers G. Wash (U.S.A. Indian Irr. Ser.)
- The name of the person making this application is Westar Drilling
- The post office address of the applicant is 3900 Thanksgiving Tower, 1601 Elm St. Dallas, Tex. 75201

PAST USE OF WATER

4. The flow of water which has been used in second feet is 53.0

5. The quantity of water which has been used in acre feet is

6. The water has been used each year from Jan 11 to Dec 31 incl.
(Month) (Day) (Month) (Day)

7. The water has been stored each year from same to same incl.
(Month) (Day) (Month) (Day)

8. The direct source of supply is Uintah River Uintah County

9. The water has been diverted into canal ditch canal at a point located S.2080' W.235' from
NE Cor. Sec 18 T15 R1E USM

10. The water involved has been used for the following purpose: Irrigation & stock water

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is 14

12. The quantity of water to be changed in acre-feet is 6.7

13. The water will be diverted into the pond ditch canal at a point located SW 1/4 NW 1/4
Sec 28, T15 R1E USM

14. The change will be made from Dec 19 85 to Mar 19 85
(Period must not exceed one year)

15. The reasons for the change are To Drill oil well

16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: To Drill & complete
oil well SW 1/4 NW 1/4 sec 28 T15 R1E USM
Roosevelt Unit # 15 Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

RECEIVED

DEC 10 1985

DIVISION OF OIL

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either INSURANCE or advertising this change, or both, upon the request of the State Engineer.

Chalmers G. Wash
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. (River System)
1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 12-6-85 Application received ~~over counter~~ by mail in State Engineer's Office by J. N.
3. Fee for filing application, \$7.50 received by : Rec. No.
4. Application returned, with letter, to for correction.
5. Corrected application resubmitted ~~over counter~~ by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by : Rec. No.
11. Application approved for advertising by ~~publication~~ mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for at
16. Application recommended for ~~rejection~~ approval by
17. 12/6/85 Change Application ~~rejected~~ approved and returned to GBW

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1.
2.
3.

G. T. Be. Will
State Engineer



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 11, 1985

Utah-Westar Drilling Ventures, Ltd.
P. O. Drawer 420
Williston, North Dakota 58802-420

Gentlemen:

Re: Well No. Roosevelt Unit 15 - SW NW Sec. 28, T. 1S, R. 1E
2130' FNL, 510' FWL - Uintah County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, General Rules, subject to the following stipulations:

1. The existing irrigation ditch shall be diverted around the location to the southeast in the manner discussed at the onsite predrill inspection.
2. A 24" culvert shall be placed at the crossing of the irrigation ditch and access road.
3. The reserve pit shall be lined with bentonite at a concentration of 2 lbs/sq ft or at the operator's option another suitable lining material may be used as long as the physical characteristics are at least comparable to lining with bentonite.
4. Topsoil shall be stockpiled on the north side of the access road immediately adjacent to the location.
5. The Division shall be notified within 24 hours of completing construction of site in order to perform an additional onsite inspection.

In addition, the following actions are necessary to fully comply with this approval:

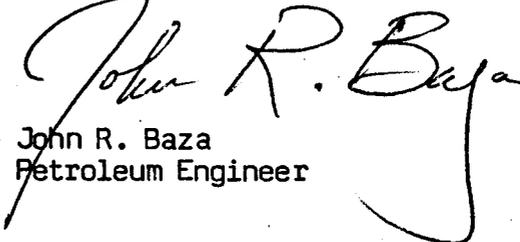
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

Page 2
Utah-Westar Drilling Ventures, Ltd.
Well No. Roosevelt Unit 15
December 11, 1985

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31696.

Sincerely,



John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals

UTAH-WESTAR DRILLING VENTURE, LTD.
3900 Thanksgiving Tower
Dallas, Texas 75201

RECEIVED

DEC 11 1985

DIVISION OF OIL
GAS & MINING

December 10, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
#3 Triad, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Ms. Arlene Sollis

RE: "Tight Hole" Status
RU #18 & RU #15 Wells
Roosevelt Unit
Uintah County, Utah

Dear Ms. Sollis:

Please place the RU #18 (currently drilling in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 27, Township 1 South-Range 1 East) in "tight hole" status. Also, please place the RU #15 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 28, Township 1 South-Range 1 East) in "tight hole" status as we plan to drill it next.

Thank you for your assistance in this matter. If you need any additional information please call me at 214-573-6671.

Yours very truly,



Duane D. Fadness

DDF/df

cc: RU #18 Well File
RU #15 Well File
Jim McGowen

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Roosevelt Unit

8. FARM OR LEASE NAME Chalmers Wash

9. WELL NO. RU-15-A1E

10. FIELD AND POOL, OR WILDCAT Bluebell

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SW/NW, Sec. 28, T1S, R1E

12. COUNTY OR PARISH Uintah 13. STATE Utah

CONFIDENTIAL

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 510' FWL, 2130' FNL, Section 28, Township 1S, Range 1E

14. PERMIT NO. 43-047-31696

15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5387' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change Well Name

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was originally permitted as "Roosevelt Unit #15". Would like to change the well name to "Chalmers Wash RU-15-A1E".

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/24/85
BY: John R. Baza

RECEIVED

DEC 20 1985

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael E. Pickering
M. E. Pickering

TITLE District Engineer

DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

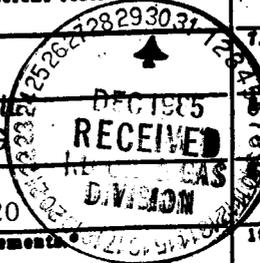
DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for

JAN 07 1986



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Utah-Westar Drilling Ventures, Ltd

3. ADDRESS OF OPERATOR: P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
510' FWL, 2130' FNL, Section 28, Township 1S, Range 1E

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: Roosevelt Unit

8. FARM OR LEASE NAME: Chalmers Wash

9. WELL NO.: RU-15-A1E

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA: SW/NW Sec. 28, T1S, R1E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO.: 43-047-31696

15. ELEVATIONS (Show whether SP, ST, GR, etc.): 5387' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Spudding <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 26" hole to 60' GL on December 20, 1985. Set 60' of .250" wall conductor pipe, circulated cement to surface with Dowell using 245 sacks class "G" cement with 3% CaCl. Drilled rathole and mousehole. Plan to move in and rig up drilling rig and resume drilling.

Mr. Ed Depety with the Dept. of Natural Resources was notified prior to spudding.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED: J. H. Gammott TITLE: District Superintendent DATE: 12-26-85

(This space for Federal or State office use)

APPROVED BY: [Signature] TITLE: DATE: DEC 30 1985

CONDITIONS OF APPROVAL, IF ANY:

file.
conf.

BLOW OUT PREVENTION TEST

NAME OF COMPANY: Utah Westar Drilling

WELL NAME: Chambers Wash ISAIE

SECTION: 28 TOWNSHIP 1S RANGE 1E COUNTY: Uintah

DRILLING CONTRACTOR: Westar

RIG # 104

BOP TEST: DATE: 1-4-86

TIME: 04:00

DRILLING: 2549"

CASING: 50' Sec 8 5/8" cemented, woc

H₂S: _____

REPORTED BY: Jim Simmons

TELEPHONE NO. 901-974-0253

DATE: 1-3-86

SIGNED W^{us}

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Utah-Westar Drilling Ventures, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 420, Williston, ND 58802-0420		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 510' FWL, 2130' FNL, Section 28, Township 1S, Range 1E		8. FARM OR LEASE NAME Chalmers Wash
14. PERMIT NO. 43-047-31696	15. ELEVATIONS (Show whether SP, RT, CR, etc.) 5387' GR	9. WELL NO. RU-15-A1E
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA SW/NW Sec. 28, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Surface Casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/4" hole to 2550'. Set 8 5/8" 24# J-55 ST&C casing at 2549'. Cemented casing with 832 sacks 65/35 Pozmix containing 6% gel, 3% CaCl and 1/4#/sack Flocele followed by 275 sacks 75/25 Pozmix containing 2% CaCl and 1/4#/sack Flocele. Cement fell 70', ran 50 sacks class "G" cement containing 3% CaCl around top. Welded on wellhead, NU BOP's. Tested blind rams, pipe rams, hydril, kill line and manifold to 2100#. Tested casing to 1500#. Drilled out with 7 7/8" bit and currently are drilling ahead.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Simmons TITLE District Superintendent DATE 1-9-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1986

DIVISION OF OIL
GAS & MINING

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 1-4-86

OIL CO.: Utah Westar Drilling Ventures LTD

WELL NAME & NUMBER Chalmers wash R4-15-A1E

SECTION 28

TOWNSHIP 15

RANGE 1E

COUNTY Uintah

DRILLING CONTRACTOR Penrod 104

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Norman Foster

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: BLM

COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Westar Drilling
Penrod
BLM
State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

No 3721

1-4-86

Operator Utah Western Drilling Ventures LTD Contractor Penrod Rig No. 104
 Ordered By Norman Foster Lease Rosenoff unit Well No. RU-15-A1E
Wintah Section 28 Township 1S Range 1E

Items Tested: Well-Chalmers Wash RU-15-A1E

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			2100	15 min	OK
Bottom Pipe Rams			2100	}	OK
Blind Rams			2100		OK
Annular B.O.P.			2100		OK
Choke Manifold			2100		OK
Choke Line			2100		OK
Kill Line			2100		OK
Super Choke			2100		OK
Upper Kelly					No test
Lower Kelly					OK
Floor Valve			2100		OK
Dart Valve			2100	OK	

Closing Unit Psi 3000 Closing Time of Rams 5 sec Closing Time of Hydril 19 sec
 Closed Casing Head Valve yes Set Wear Sleeve yes
 Comments Choke Line and manifold Full of pure methonal

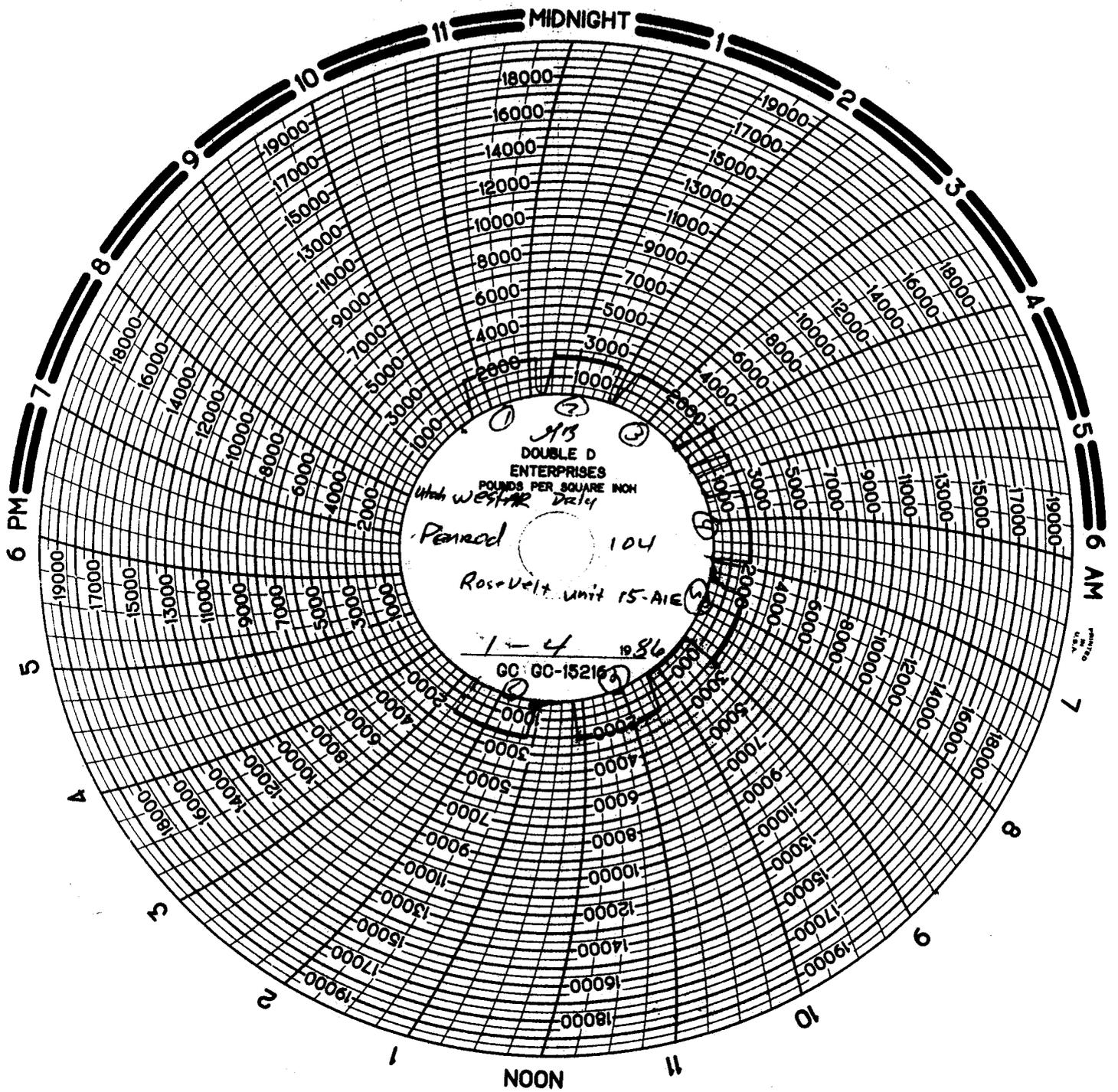
Rates:
 Minimum Charge 6 hr min @
 Additional Charge _____
 Mileage 50 mi @ 1.00 mi
 Test Plug 10" oct. C-22 @ 150.00
 Top Sub 4 1/2 x H @ 50.00
 Kelly Sub 4 1/2 x H @ 50.00
 Crossover Subs 4 1/2 x H - 4 1/2 x H @ 50.00
 Methanol Charge 60 gal @ 2.00 gal
 Other _____

Tested By Spink w Bonitt Sub Total _____
 Signature of Company Rep. Norman Foster Tax _____
 Total _____

COMPANY Utah Weststar Drilling Ventures LAD	LEASE AND WELL NAME # Roosevelt Unit R4-15-A1E	DATE OF TEST 1-4-86	RIG # AND NAME Penrod 104
--	--	------------------------	------------------------------

TEST #	TIME	
①	7:00 AM	Arrived on Location 1st set manifold valves
	7:22-7:37	2100 OK switch valves
②		2nd set valves
	7:40-7:55	2100 OK switch valves
③		3rd set valves
	7:58-8:13	2100 OK
④		Blind - 1st Kill valve
	9:31	2100 Door Leaked on Blinds - changed out Door gaskets
	10:40-10:55	2100 OK run joint
⑤		Pipe rams - TIW - HCR Kill side 1st choke man
	11:07-11:22	2100 OK Hydril - Dart - check valve - choke Line - HCR
⑥		
	11:37-11:52	2100 OK Upper Kelly Cock
⑦		
	12:35-12:50	2100 OK Lower Kelly Cock NO TEST

Spool up - make out ticket



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED FEB 10 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to different depths. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER [] DIVISION OF OIL, GAS & MINING
2. NAME OF OPERATOR Utah-Westar Drilling Ventures, LTD
3. ADDRESS OF OPERATOR P. O. Drawer 420, Williston, ND 58802-0420
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 510' FWL, 2130' FNL, Section 28, Township 1S, Range 1E
5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Roosevelt Unit
8. FARM OR LEASE NAME Chalmers Wash
9. WELL NO. RU-15-A1E
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SW/NW Section 28, T1S, R1E
12. COUNTY OR PARISH Uintah 13. STATE Utah
14. PERMIT NO. API 43-047-31696 15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5387 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
FULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) Production Casing [X]
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Drilled 7 7/8" hole to 10,275'. Ran DIL-MSFL-GR, BHC-Sonic, Fraclog and Dielectric log. (loggers TD 10,281'). RIH with 5 1/2" casing as follows: 5620' 5 1/2" 17# N-80, 2521' 5 1/2" 17# J-55, 248' 5 1/2" 17# L-80, 1885' 17# N-80. Cemented casing in two stages. 1st stage contained 757 sacks 50/50 Pozmix with 2% Gel, .4% D-60, 10# Kolite. 2nd stage contained 274 sacks Hilift with 3% Salt followed by 372 sacks 50/50 Pozmix with 2% Gel and 10#/sack Kolite. Had full returns throughout job. Welded on wellhead, NU tree. Currently moving out drilling rig.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct
SIGNED J. H. Simmons TITLE District Superintendent DATE 2-04-86
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF MICHIGAN DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Roosevelt Unit 8. FARM OR LEASE NAME Chalmers Wash 9. WELL NO. RU-15-A1E 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/NW Sec. 28, T1S, R1E 12. COUNTY OR PARISH Uintah 13. STATE Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER [] TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] OTHER [] 2. NAME OF OPERATOR DIVISION OF OIL, GAS & MINING Utah-Westar Drilling Ventures, LTD 3. ADDRESS OF OPERATOR PO Box 420, Williston, ND 58802-0420

MAR 03 1986

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 510' FWL, 2130' FNL, Section 28, Township 1S, Range 1E At top prod. interval reported below At total depth

14. PERMIT NO. API 43-047-31696 DATE ISSUED 12/11/85

15. DATE SPUDDED 12/29/85 16. DATE T.D. REACHED 1/29/86 17. DATE COMPL. (Ready to prod.) 2/18/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5387 GR 5411 KB 19. ELEV. CASINGHEAD 20. TOTAL DEPTH, MD & TVD 10,275 21. PLUG. BACK T.D., MD & TVD 10,223 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8487-10196 Green river 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIE-MSFL-GR, Acoustic Log, Frac Log, Dielectric Log, CBL, MSFL, AFCA 27. WAS WELL CORRD. No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8, 5 1/2 casing sizes and cementing records like 833 Sacks 65/36 Poz.

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 2 7/8 tubing size and 8445 depth/runner set.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 10196-9890 (25,200 gallons 7 1/2% HCL), 9798-9570 (11,550 gallons 7 1/2% HCL), 9278-8487 (23,900 gallons 7 1/2% HCL).

33. DATE FIRST PRODUCTION 2/19/86 PRODUCTION METHOD Hydraulic Pump 1.9" Plunger WELL STATUS Producing DATE OF TEST 2/25/86 HOURS TESTED 24 CHOKER SIZE --- PROD'N. FOR TEST PERIOD --- OIL-BBL. 237 GAS-MCF. 126 WATER-BBL. 10 GAS-OIL RATIO 531.6 FLOW. TUBING PRESS. --- CASING PRESSURE --- CALCULATED 24-HOUR RATE --- OIL-BBL. 237 GAS-MCF. 126 WATER-BBL. 10 OIL GRAVITY-API (CORR.) 31.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared (Pipeline to be installed later) TEST WITNESSED BY Mr. Michael Pickering

35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. H. Simmons TITLE District Superintendent DATE 2-27-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. POW - FEE
2. NAME OF OPERATOR Utah-Westar Drilling Venture, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 420, Williston, N.D. 58802-0420		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' FWL, 2130' FNL Section 28, T1S-R1E		8. FARM OR LEASE NAME Chalmers Wash
14. API NUMBER 43-047-31696		9. WELL NO. RU-15A1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5387' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SW $\frac{1}{4}$ NW $\frac{1}{4}$, S.28, T1S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Operator is Caloco Energy, Inc.
7502 Greenville Ave.
Suite 450
P.O. Box 901053 181505
Dallas, TX 75390 75218
(214) 692-6511

RECORDED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President DATE 1-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

March 17, 1988

Gavilan Petroleum, Inc.
4885 South 900 East, Suite 305
Salt Lake City, Utah 84117

Re: Successor of Operator
Roosevelt Unit
Green River Participating Area
Uintah County, Utah

Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas and Mining
Branch of Lands and Minerals Operations (U-942)
File - Roosevelt Unit (w/enclosure)
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88
0013U

RECORDED
MAR 18 1988

DIVISION OF
OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:
3160

July 19, 1988

RECEIVED
AUG 10 1988

DIVISION OF
OIL, GAS & MINING

Caloco Energy, Inc.
P. O. Box 181505
Dallas, TX 75218

Re: Operations Within Roosevelt Unit
Uintah County, Utah

Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.
2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

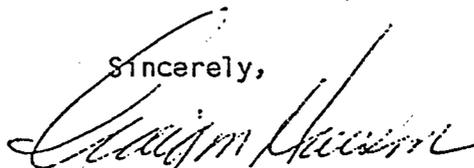
Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

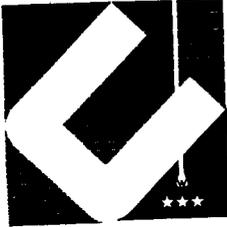
If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen
ADM for Minerals

cc: U-922
BIA
Gavilan
DOGM



Caloco Energy, Inc.

Oil & Gas Exploration & Production

Dallas • Cisco

P.O. Box 901053
Dallas, Texas 75390
(214) 692-6511

P.O. Box 286
Cisco, Texas 76437
(817) 442-4174

November 8, 1988

RECEIVED
NOV 10 1988

PRODUCTION DEPARTMENT
Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Roosevelt Unit #18-A1E, Roosevelt Unit #15-A1E
15 12 8-28

To Whom It May Concern:

Enclosed please find the Production Reports for the above referenced wells. Per your instructions, we were told not to submit these reports until we had our bonds in place. Our bonds are in place and therefore we have submitted the reports to date.

Also enclosed are the Sundry Notices for the Roosevelt Unit #13, #1, #11, #2, #4 and the East Gusher 1-2A. We would appreciate getting Production Reports for the RU #13 as soon as possible, so we may show the status of that well.

If you have any questions or require any additional information, please do not hesitate to contact me.

Sincerely,

M. Denise Hannan
M. Denise Hannan

Production Coordinator

/dh
enclosures

GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

Mr. Calvin Wallen
CALOCO ENERGY, INC.
1919 South Shiloh Road, Suite 625
Garland, TX 75042

May 23, 1991

~~6-12-91~~ ~~6-30-91~~
DTS
RECEIVED
MAY 24 1991
DIVISION OF OIL GAS & MINING
DTS 5-29-91

*Called Gavilan 5-29-91.
Spoke w/ receptionist.
She said Gavilan is now operating these wells.
Caloco is working to clean up the matter.
Gavilan will notify us if/when Caloco becomes operator again.*

Re: Roosevelt Unit Royalty Payments

Dear Mr. Wallen:

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

<u>WELL NAME</u>	<u>API NO.</u>
Roosevelt Unit #1	4304715550
Roosevelt Unit #2	4304715551
Roosevelt Unit #4	4304715549
Roosevelt Unit #11	4304731428
Roosevelt Unit #13	4304731414
Roosevelt Unit #15-A1	4304731696
Roosevelt Unit #18-A1	4304731687
Roosevelt Unit #20-2	4304731422

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

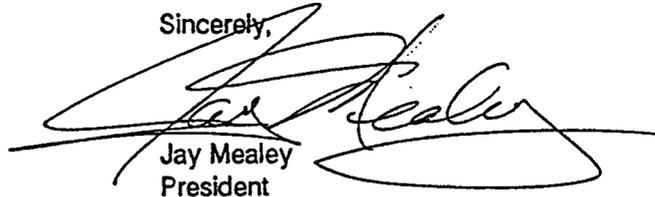
If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

1. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

2. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.
3. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.
4. A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Sincerely,



Jay Mealey
President

JM/sjb

cc: Bureau of Land Management
Mr. R. A. Hendricks
324 South State
Salt Lake City, UT 84111

Bureau of Land Management
Mr. Howard B. Cleavinger, II
Vernal District Office
170 South 500 East
Vernal, UT 84078

Mr. Grant Bleazard
Sundown Oil & Gas
P. O. Box 33
Mountain Home, UT 84051

Ute Indian Tribe
Mr. Ferron Secakuku
P. O. Box 190
Ft. Duchesne, UT 84026

Bureau of Indian Affairs
UNN/Ouray Agency
Mr. Charles Cameron
P. O. Box 130
Ft. Duchesne, UT 84026

Division of Oil, Gas & Mining
Mr. R. J. Firth
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

Mr. Tom Bachtell
Pruitt, Gushee and Bachtell
1850 Beneficial Life Tower
Salt Lake City, UT 84111



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 9, 1991

Mr. Joe Wallen
Caloco Energy, Inc.
P.O. Box 181505
Dallas, Texas 75218

Dear Mr. Wallen:

Re: Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No. 43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTB	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LQR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91)

TO (new operator) <u>GAVILAN PETROLEUM, INC.</u>	FROM (former operator) <u>CALOCO ENERGY, INC.</u>
(address) <u>3030 S. MAIN, SUITE 500</u>	(address) <u>P. O. BOX 181505</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>DALLAS, TX 75218</u>
<u>JAY MEALEY or BOB JEWITT</u>	<u>JOE WALLEN</u>
phone <u>(801) 466-8960</u>	phone <u>(214) 271-4172</u>
account no. <u>N 2275</u>	account no. <u>N 3410</u>

Well(s) (attach additional page if needed):

Name: <u>RU #1/GRRV</u>	API: <u>4304715550</u>	Entity: <u>9302</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #2/GRRV</u>	API: <u>4304715551</u>	Entity: <u>9303</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #4/GRRV</u>	API: <u>4304715549</u>	Entity: <u>9300</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: <u>RU #11/GRRV</u>	API: <u>4304731428</u>	Entity: <u>9311</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #13/GRRV</u>	API: <u>4304731414</u>	Entity: <u>9312</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #15-A1E/GRRV</u>	API: <u>4304731696</u>	Entity: <u>10506</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: <u>RU #18-A1E/GRRV</u>	API: <u>4304731687</u>	Entity: <u>10505</u>	Sec <u>27</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
<u>RU #20-2/GRRV</u>	<u>4304731422</u>	<u>9301</u>	<u>20</u> <u>1S</u> <u>1E</u>	<u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See Btm letters dated 3-17-88 and 7-19-88)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(5-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-91)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Not, as of yet!*
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date August 7, 1991. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *by 8/30/91 WOI 201*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: August 13 1991. *RWM*

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

See ltr letters dated 3-17-88 and 7-19-88.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL See Attached Sheet 84060		PHONE NUMBER:
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. N2275
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N 2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) <u>R. J. Pinder</u>	TITLE <u>V.P. Richard P. Crist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/21/04</u> (713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

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AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.
All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004

FROM: (Old Operator): N2275-Gavilan Petroleum, Inc. 2011 Little Kate Road PO Box 1329 Park City, UT 84060 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500
--	--

CA No. Unit: Roosevelt Unit

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: to follow
- 6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

**Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300**

43047 31696
T15 R1E Sec. 28

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED

NOV 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Fee
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886O
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FNL, 510' FWL, (SWNW) Section 28, T1S, R1E		8. Well Name and No. Roosevelt U 15-A1E
		9. API Well No. 43 047 31696 00 00
		10. Field and Pool, or Exploratory Area Bluebell/Green River
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk requests approval to clean out wellbore and frac stimulate the subject well. The well bore would be cleaned out to 10,172'. The casing will be pressure tested to check for any leaks and make any repairs if necessary. The existing perfs (8487'-10056') will be acid treated with additives plus ball sealers.

04-25-06
CHD

RECEIVED
MAR 16 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Karin Kuhn	Title Engineering Technician
Signature <i>[Handwritten Signature]</i>	Date 03/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY THE STATE
DEPUTY DIVISIONAL CHIEF OF
OIL, GAS, AND MINING
DATE: 3/29/08
[Handwritten Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5810

Mr. Tom Young
Elk Production, LLC
1401 17th Street, Suite 700
Denver, CO 80202

43 047 31696
Roosevelt U 15-AIE
IS IE 28

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Young:

As of July 2008, Elk Production LLC has one (1) State Lease well and three (3) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for the Grand Valley Expl 32-3 (API #43-019-30067) well. The Division notified the previous operator, Suma, by certified mail in June 2004 about the Grand Valley Expl 32-3 wells non-compliance issue. Although the well was put on production for a few days since Elk took over, the well remains SI/TA. The Division feels that sufficient time has passed to make a decision on this well. Please submit your plans to produce or plug this well. If this is not addressed within 30 days, a Notice of Violation will be issued for this well. A similar response is required for the other three wells listed in Exhibit A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
July 30, 2008
Mr. Young

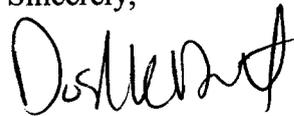
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Jim Davis, SITLA
Well File
Compliance File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Grand Valley Expl 32-3	43-019-30067	State	14 Years 7 Months
2	Roosevelt U 15-A1E	43-047-31696	Fee	1 Year 11 Months
3	Roosevelt U 4-19	43-047-36599	Fee	2 Years 2 Months
4	Roosevelt U 7-20	43-047-38292	Fee	1 Year 11 Months

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 DAY 31696
Roosevelt U 15-AIE
15 IE 28*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT OR CA AGREEMENT NAME: Roosevelt Unit 8920008860
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Roosevelt Unit 15-A1E
2. NAME OF OPERATOR: Elk Production, LLC		9. API NUMBER: 4304731696
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Bluebell/Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130' FNL, 510' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Plan to Workover and resume Production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests approval to return this well to production following an extended shut-in. A workover to acidize the well commenced in 2006 was suspended when the tubing and rod string were found to be stuck in paraffin and not easily recoverable. The proposal being made with this Sundry is to first recover the tubing, pump, and rod string. Next the integrity of the 5-1/2" production casing will be checked and repairs made (cement squeeze) if required. Should remedial work on the casing be required, your office will be notified of this requirement and our plans for this work once the scope of work can be defined. Once all other work is completed, the well will then be returned to production from existing perforations (8487'-10,056').

This work will be commenced soon after approval of this Sundry to return well to production and is expected to require approximately one week if the casing's integrity is confirmed. If a cement squeeze is required to repair the casing, the work will require an additional week to complete.

A frac stimulation of the Green River pay is anticipated for the future but not part of the current plan under this Sundry.

COPY SENT TO OPERATOR

Date: 2.29.2008

Initials: KS

NAME (PLEASE PRINT) <u>Paul Gottlob</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>Paul Gottlob</u>	DATE <u>8/26/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 9/23/08 (See Instructions on Reverse Side)
BY: [Signature]

RECEIVED
AUG 27 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
2. NAME OF OPERATOR: ELK PRODUCTION, LLC		9. API NUMBER: 43047316960000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Test Surface Casing
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/11/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/11/2009, Elk Production pressure tested the surface casing for the subject well. The surface casing was loaded with 3 bbls to fill and pressure tested to 500 psi; held for 30 min with no leak off. Elk will submit a proposal to plug and abandon the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 19, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 5/18/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
2. NAME OF OPERATOR: ELK PRODUCTION, LLC		9. API NUMBER: 43047316960000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Test Surface Casing
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/11/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/11/2009, Elk Production pressure tested the surface casing for the subject well. The surface casing was loaded with 3 bbls to fill and pressure tested to 500 psi; held for 30 min with no leak off. Elk will submit a proposal to plug and abandon the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 19, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 5/18/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 8920008860
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130' FNL, 510' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 T1S R1E		8. WELL NAME and NUMBER: Roosevelt Unit 15-A1E
PHONE NUMBER: (303) 296-4505		9. API NUMBER: 4304731696
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell/Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Shut-In Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Return Well to Prod</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend the shut-in status for the subject well. A workover to acidize the well commenced in 2006 and was suspended when the tubing and rod string were found to be stuck in paraffin and not easily recoverable. Last year, Elk made a proposal to recover the tubing, pump, and rod string and check the integrity of the 5 1/2" production casing; and if necessary, make casing repairs (cement squeeze) and then return the well to production. It is now anticipated that this work will start late third quarter 2009.

COPY SENT TO OPERATOR

Date: 7/13/2010

Initials: KS

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE _____	DATE <u>3/16/2009</u>

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 7/7/10

By: [Signature]

RECEIVED
APR 15 2009

(This space for State use only)

(5/2000)

* Over 1 yr has transpired since request. Elk reported pressure testing well but did not supply supporting data. Elk was going to P/A well according to last correspondence - well is still SI/TA. A new request for extended SI/TA should be submitted or P/A or RPA immediately

(See Instructions on Reverse Side)

DIV OF OIL, GAS & MINING

Sent e-mail Requesting info 3-17-09

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 8920008860
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130' FNL, 510' FWL		8. WELL NAME and NUMBER: Roosevelt Unit 15-A1E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 T1S R1E		9. API NUMBER: 4304731696
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell/Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Shut-In Status</u> <u>Return Well to Prod</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend the shut-in status for the subject well. A workover to acidize the well commenced in 2006 and was suspended when the tubing and rod string were found to be stuck in paraffin and not easily recoverable. Last year, Elk made a proposal to recover the tubing, pump, and rod string and check the integrity of the 5 1/2" production casing; and if necessary, make casing repairs (cement squeeze) and then return the well to production. It is now anticipated that this work will start late third quarter 2009.

*Explain that wellbore has integrity (no threat) @ PRESSURE TO SUPPORT
 @ Pos: of fluid on backside between grad. of sfc
 e-mail will attach to Sundry*

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/16/2009</u>

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047316960000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend the Temporary Abandoned Status for the subject well in order to further evaluate the well bore and the potential of the formations to determine if the well should be returned to production.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 12, 2010
 By: *Don K. Duff*

NAME (PLEASE PRINT) Merrell Olsen	PHONE NUMBER 303 339-1919	TITLE Engineer I
SIGNATURE N/A		DATE 7/22/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047316960000

Insufficient information provided to approve request. Please see requirements of rule R649-3-36.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 12, 2010
By: *Dark Knight*



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4949

Mr. Merrell Olsen
Elk Production, LLC
1401 17th Street, Suite 700
Denver, CO 80202

43 047 31696
ROOSEVELT U 15-A1E
15 1E 28

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Olsen:

As of January 2011, Elk Production, LLC (Elk) has one (1) State Lease Well and one (1) Fee Lease Well (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Elk also has one (1) Fee Lease Well (Attachment A) that is currently under extension status valid through July 1, 2011.

The Utah Division of Oil, Gas and Mining (Division) also wishes Elk to note that the Fee Lease Well Roosevelt U 15-A1E had a notice sent out on July 30, 2008. On August 12, 2010, Elk requested extended TA status. The Division denied this request due to insufficient data provided. Please submit the necessary data as outlined below to bring said wells into compliance.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Elk Production, LLC.
March 2, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1ST NOTICE				
1	THUNDERBIRD 1	43-019-30058	ML-47660	1 Year 9 Months
1ST NOTICE PREVIOUSLY RECEIVED 7/30/2008				
→ 2	ROOSEVELT U 15-A1E	43-047-31696	FEE	3 Years 5 Months
SI/TA EXTENSION VALID TO 7/1/2011				
3	ROOSEVELT U 7-20	43-047-38292	FEE	3 Years 5 Months

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME: Roosevelt Unit		
8. WELL NAME and NUMBER: see attached		
9. API NUMBER: see attach		
10. FIELD AND POOL, OR WILDCAT: see attached		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		
2. NAME OF OPERATOR: Elk Production Uintah, LLC		
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
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RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	DIV. OF OIL, GAS & MINING
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 7, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1793

Ms. Venessa Langmacher
Elk Production, LLC
1099 18th Street STE 2300
Denver, CO 80202

43 DAT 31696
Roosevelt U15-A1E
IS IE 28

Subject: Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Venessa Langmacher:

As of January 2012, Elk Production, LLC (Elk) has one Fee Lease Wells (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Elk that this well already had a notice sent out, most recently dated March, 2011. In a phone conversation with Dustin Doucet on March 15, 2011, it was understood that Elk would be putting a plugging plan together for this well.

To date the Division has not seen indication of effort being made by Elk to move forward with plans as stated above.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



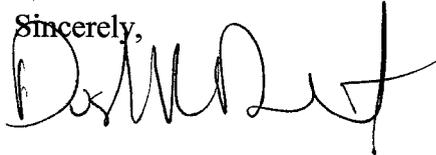
Page 2
Elk Production, LLC
February 7, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	LEASE	Years Inactive
2nd NOTICE				
1	ROOSEVELT U 15-A1E	43-047-31696	FEE	4 Years 5 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E		
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047316960000		
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: tubing repair
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Elk Production Uintah, LLC is submitting this sundry to request permission to conduct a tubing repair on above mentioned well in June of 2012 (procedures attached). UDOGM requested in a formal letter dated 02/07/2012 that Elk Production Uintah, LLC submit plans for this wellbore. After our engineering team reviewed the status of this well we acquired last year, we decided to not pursue a P&A as previously discussed between UDOGM and the prior operator of the well had done in March of 2011. After review of the wellbore we determined that with tubing repairs, this well is going to be returned to production following the tubing repairs proposed. Elk Production Uintah, LLC is requesting this well remain under SI/TA status until June of 2012 when the well will be returned to production. Please contact Brady Riley at 303-312-8115 with questions.</p>			
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/27/2012	

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 29, 2012

By: 



Roosevelt Unit #15-A1E
Return Well to Production
SWNW Section 28-T1S-R1E
API # 43-047-31696

February 27, 2012

OBJECTIVE

Successfully recover current tubing and rod fish, cleanout well and return to production. Wait for spring to begin workover. Begin workover in June 2012.

CURRENT WELL STATUS

Currently shut in since 11/08/2006 after failed attempt to recover tubing and rod fish.

RECEMENT PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and equipment to perform the work outlined below.
4. Move in and rig up workover rig.
5. Nipple up and test BOP. Pull out of hole laying down the 112 joints of 2 $\frac{7}{8}$ " tubing hanging in well.
6. Pick up 4-11/16" overshot to catch 2.875" OD tubing using basket grapple. Run overshot on 2 $\frac{7}{8}$ " with jars, 6.5#, P-110, EUE 8rd work string to top of fish at 3635'.
7. Check stretch to confirm that there is good tubing movement to TAC at 8411'.
8. Jar on tubing to release or shear TAC.
9. Fish tubing and rods.
10. After recovery of fish, re-run tubing and pump and return to production.
11. ND BOP. RDMO workover rig.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047316960000
	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/16/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to recomplete this well in the TGR3 formation and return to production. Recompletion is scheduled to be done between 8/16/2012 and 10/1/2012. Additional details for the recompletion of this well are attached. Please contact Chris Stevenson at 303-299-9952 ext. 8452 with questions.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 29, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/16/2012	



Roosevelt Unit #15-A1E
Return Well to Production
SWNW Section 28-T1S-R1E
API # 43-047-31696

OBJECTIVE

Recomplete the TGR3 and return well to production.

CURRENT WELL STATUS

Currently shut in since 11/08/2006 after failed attempt to recover tubing and rod fish. Tubing fish was recovered 4/30/2012. Possible casing leak at DV tool 8,005'.

WELL DATA

Location: SW/NW of Section 28, T1S, R1E, Uintah Co. Utah.
Elevation: GL/KB: 5387'/5411'
TD/ PBD: 10,275'/10,223'
Completion: 2/18/86
Pay Intervals: Green River (with some Upper Wasatch)
Perforations: 8487' to 10,196'
Prod. Casing: 5½", 17#, N-80?@ 10,278': ID 4.892"/ Drift 4.767"
When New: Collapse 6280#, Burst 7740#, Tensile 348K
Capacity: .9764 gal/ft., .0232 bbl/ft., or .1305 ft³/ ft
Tubing: 2⅞" 6.5#, N-80.
ID 2.441/ Drift 2.347
When new: Collapse 11,160#/ Burst 10,570#, Tensile 144.96K
Capacity: .2431 gal/ft., .00579 bbl/ft., or .03250 ft³/ ft.
Cum Prod: 163 MBO, 14.6 MBW, and 78 MMCF

RECEMENT PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and equipment to perform the work outlined below.
4. Move in and rig up workover rig.
5. Nipple up and test BOP.

6. Pick up 4-3/4" bit on 2-7/8" 6.5# N80 tubing. RIH and clean out to 8,800'.
7. POOH. LD 4-3/4" bit.
8. RU wireline. RIH with 5-1/2" CIBP.
9. Set CIBP @ +/- 8,750'.
10. PU 5-1/2" PKR on 2-7/8" tbg. RIH and set PKR @ 7,900'. Test annulus to 1000#. Release PKR. RIH set PKR at 8,100' below the DV tool at 8,005'. Test annulus to 1000#. If DV tests, move to step 19. Establish rate if no test.
11. If DV tool does not test, perform cement squeeze.
12. POOH w/ 2-7/8" tubing. Stand back.
13. RU wireline. RIH with 5-1/2" CIBP. Set CIBP at 8,100'.
14. PU Cement Retainer, RIH and set Cement Retainer at +/- 7,950. RD wireline.
15. RIH with 2-7/8" tubing and stinger. Sting into retainer and establish rate. Sting out.
16. RU cement company. Displace cement to EOT, sting into retainer, pump 75sx squeeze.
17. Sting out, reverse circulate tubing. POH and WOC.
18. PU 4-3/4" bit on 2-7/8" 6.5# N80 tubing. Drill out cement retainer and cement. Test squeeze. If good test, drill out CIBP at 8,100'. Clean out to top of CIBP at 8,750'.
19. POOH w/ 2-7/8" tubing.
20. RU Wireline. RIH and perf 8658' – 8678', 8708' – 8718'. 4 SPF 90 degree phase 120 holes. Based on Gearhart CBL/GR/CCL 02/06/1986. POOH. RD wireline.
21. PU 5-1/2" PKR on 2-7/8" tbg. RIH and set PKR @ 8,550'.
22. RU stimulation company.
23. Pump 6000 gals 15% HCL dropping 120 balls. Pump 2000 gals before dropping balls.
24. Rig up to swab. Swab test.
25. Release 5-1/2" PKR. POH.
26. RU wireline. RIH with 5-1/2" RBP. Set RBP at 8,450'. TOH.
27. PU perf guns. RIH and perf 8,374' – 8,384', 4 SPF 90 phase 40 holes. Based on Gearhart CBL/GR/CCL 02/06/1986. POOH RD wireline.

28. PU 5-1/2" PKR with retrieving tool on 2-7/8" tbg. RIH and set PKR @ +/- 8,300'.
29. RU stimulation company.
30. Pump 3000 gals 15% HCL dropping 20 balls. Pump 1500 gals before dropping balls.
31. Rig up to swab. Swab test.
32. Release PKR. TIH to RBP. Release RBP. POOH.
33. Put well on pump.
34. ND BOP. RDMO workover rig.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047316960000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Attached are the procedures from the workover done on this well 9/14-26/12. Please contact Chris Stevenson at 303-299-9952 ext. 8452 with questions.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 10/9/2012	

**ROOSEVELT U 15-A1E 9/14/2012 00:00 - 9/15/2012 00:00**

API/UWI 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Casing Repair
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	1.00	02:00	SRIG	Rig Up/Down	MIRU NABORS 1409.
02:00	1.00	03:00	BOPI	Install BOP's	N/D WELLHEAD. N/U BOP. R/U FLOOR & EQUIPMENT.
03:00	4.00	07:00	PULT	Pull Tubing	L/D 5 JT'S. TBG FULL OF PARAFFIN. FLUSH TBG W/ 70 BBL'S. POOH L/D 238 JTS 2-7/8 TBG. LOTS OF CORROSION & PITTING ON TBG.
07:00	2.00	09:00	CTUW	W/L Operation	R/U CUTTERS WIRELINE. RIH W/ 4-3/4 GAUGE RING TO 8014'. POOH. RIH W/ 5-1/2 10K CIBP. SET PLUG @ 8753'. R/D CUTTERS. LOAD 239 JTS NEW 2-7/8 TBG ON PIPE RACKS.
09:00	1.00	10:00	CTRL	Crew Travel	CREW TRAVEL.
10:00	14.00	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

ROOSEVELT U 15-A1E 9/17/2012 00:00 - 9/18/2012 00:00

API/UWI 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Casing Repair
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	4.00	05:00	RUTB	Run Tubing	P/U WEATHERFORD 5-1/2 PKR.. RIH P/U NEW 2-7/8 TBG.
05:00	6.50	11:30	PTST	Pressure Test	SET PKR @ 7883'. R/U CIRC EQUIPMENT. TEST CSG TO 1000 PSI, LOST 100 PSI IN 10 MIN'S. RELEASE PKR. ROLL GAS OFF OF WELL. SET PKR, TEST TO 1000 PSI, SAME BLEED OFF. RELEASE PKR. RIH TO 8104'. SET PKR. TEST CSG, PIPE RAMS LEAKING. CHANGE RAMS. TEST TO 1000 PSI, SAME BLEED OFF. RELEASE PKR. PULL 4 STANDS. PKR HUNG UP IN DV TOOLS 8005'. WORK FREE. EOT @ 7850'. SDFN.
11:30	1.00	12:30	CTRL	Crew Travel	CREW TRAVEL.
12:30	11.50	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

ROOSEVELT U 15-A1E 9/18/2012 00:00 - 9/19/2012 00:00

API/UWI 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Casing Repair
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	4.00	05:00	PULT	Pull Tubing	START POOH W/ PKR, HANGING UP. CIRC PKR FREE. FINISH POOH W/ PKR.
05:00	1.50	06:30	CTUW	W/L Operation	R/U CUTTERS WIRELINE.. RIH W/ PERF GUNS, TAGGING HIGH @ 8643'. 5-1/2 CIBP @ 8753. POOH. R/D CUTTERS.
06:30	3.50	10:00	RUTB	Run Tubing	RIH W/ 2-7/8 NOTCH COLLAR TO 8643'.
10:00	1.00	11:00	CLN	Clean Out Hole	C/O TO CIBP @ 8753'. CIRC WELL CLEAN.
11:00	2.50	13:30	PULT	Pull Tubing	POOH W/ TBG.
13:30	1.50	15:00	CTUW	W/L Operation	R/U CUTTERS. RIH W/ PERF GUNS. PERF CSG F/ 8718' TO 8708' & 8678' TO 8658'. R/D CUTTERS. SDFN.
15:00	1.00	16:00	CTRL	Crew Travel	CREW TRAVEL.
16:00	8.00	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

ROOSEVELT U 15-A1E 9/19/2012 06:00 - 9/20/2012 06:00

API/UWI 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Casing Repair
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	3.00	10:00	RUTB	Run Tubing	RIH W/ WEATHERFORD 5-1/2" PKR. SET PKR AT 8448'. PERSSURE TEST CSG TO 500 PSI. SHUT PIPE RAMS. WAIT ON HES ACID CREW.
10:00	1.50	11:30	GOP	General Operations	WAIT FOR HES TO ARRIVE. SERVICE RIG. SAFETY MTG W/ HES.
11:30	3.50	15:00	ACID	Acid Wash/Squeeze	PMP 5000 GAL 15% HCL ACID. SOME COMMUNICATION TO BACKSIDE. CASING PRESSURE REACHED 1400 PSI AT HIGHEST POINT THROUGHOUT ACID JOB. BLED TO 0 BY THE TIME CREW WAS READY TO SWAB. RU LUBRICATOR AND PREP TO SWAB WHILE FLOWING BACK THROUGH CHOKE.
15:00	2.50	17:30	SWAB	Swab Well Down	PU LUBRICATOR, MAKE 8 SWAB RUNS. IFL AT SURFACE. FFL AT 2800'. PULLED FROM 4000'. TRACE OF OIL. PH 5.0.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
17:30	0.50	18:00	GOP	General Operations	LD LUBRICATOR. PRES TO STRING NEW SANDLING TOMORROW. CLEAN TOOLS. SDFN
18:00	11.00	05:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.

ROOSEVELT U 15-A1E 9/20/2012 06:00 - 9/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	7.00	14:00	RRIG	Repair Rig	REPLACE SANDLINE
14:00	5.00	19:00	SWAB	Swab Well Down	RU SANDLINE EQUIP. MADE 21 SWAB RUNS. IFL 1600'. PULLING FROM 3000', PH 0. FFL 3700'. 5% OIL CUT, PH 6, 93 BBLS RECOVERED. SWIFN.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN ANS SECURE.

ROOSEVELT U 15-A1E 9/21/2012 06:00 - 9/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM
07:00	3.50	10:30	PULT	Pull Tubing	RELEASE PKR. POOH W/ 267-JTS 2-7/8" L-80 TBG. LD W'FORD 5-1/2" PKR.
10:30	1.50	12:00	PFRT	Perforating	RU CUTTERS EWL. RIH W/ 10' PERF GUN 4 SPF. CORRELATE OFF GEARHART CCL/CBL/GR DATED 2/6/86 AND DV TOOL. (PERFS WERE PICKED OFF THIS LOG). PERF 8374'-84' WITH 40 HOLE. POOH AND RD CUTTERS.
12:00	4.00	16:00	RUTB	Run Tubing	PU AND RIH W/ W'FORD 5-1/2" RBP AND PKR ON 2-7/8" L-80 TBG. SET RBP AT 8450' AND PKR AT 8438'. ATTEMPT TO TEST TOOLS. NO LUCK. MOVE TOOLS. RBP AT 8435 AND PKR AT 8396'. ATTEMPT TO TEST TOOLS. NO LUCK. MOVE TOOLS ABOVE PERFS. SET RBP AT 8345' AND PKR AT 8300'. GOOD TEST ON TOOLS.
16:00	0.50	16:30	GOP	General Operations	RUN DOWN AND SET RBP AT 8435' AND PKR AT 8300'. FILL AND PRES TEST BACKSIDE. SHUT WELL IN.
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.

ROOSEVELT U 15-A1E 9/22/2012 06:00 - 9/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	2.50	09:30	GOP	General Operations	MIRU HES. PRES TEST SURFACE LINES. OPEN WELL W/ 50 PSI. PMP 25.7 BBLS 2% TO LOAD AND BD PERFS 8374'-84' (40 HOLES) AND EST RATE 6.9 BPM AT 3815 PSI. STAGE TO ACID. PMP 3486 GAL 15% HCL WITH 20 BIOBALLS FOR DIVERSION. 3786 PSI AT 7.0 BPM. STAGE TO FLUSH. PMP 54 BBLS 2% (4 BBLS OVER). 3578 PSI AT 7.7 BPM, 4160 PSI AT 7.6 BPM. SOME BALL ACTION. ISIP 2250 PSI, 5 MIN 1333 PSI. PMP 162.7 BBLS TOTAL LOAD. SHUT WELL IN. RDMO HES.
09:30	20.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.

ROOSEVELT U 15-A1E 9/23/2012 06:00 - 9/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	10.00	17:00	SWAB	Swab Well Down	R/U SWAB EQUIPMENT. RIH, TAG FLUID @ 2800'. MADE 30 SWAB RUNS TOTAL. ENDING FLUID LEVEL 5300'. PULLING F/ 7000'. RECOVERED 230 BBL'S.25% OIL CUT. R/D SWAB. SWIFN.
17:00	1.00	18:00	CTRL	Crew Travel	CREW TRAVEL.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

ROOSEVELT U 15-A1E 9/24/2012 06:00 - 9/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.00	09:00	GOP	General Operations	RELEASE PKR. CIRC OIL OFF OF WELL. RIH & RELEASE RBP.
09:00	2.50	11:30	PULT	Pull Tubing	POOH W/ TOOLS.
11:30	3.50	15:00	RUTB	Run Tubing	P/U BULL PLUG, 3 JTS TBG, DESANDER, 4' TBG PUP, S/N, 18 JTS & 5-1/2 7 ROUND TAC. RIH W/ BHA. LAND TBG ON HANGER.
15:00	2.00	17:00	IWHD	Install Wellhead	N/D BOP. SET TAC @ 5957'. EOT @ 8650'. FLUSH TBG W/ 70 BBL'S. SDFN.
17:00	1.00	18:00	CTRL	Crew Travel	CREW TRAVEL.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

ROOSEVELT U 15-A1E 9/24/2012 06:00 - 9/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	10.00	17:00	SWAB	Swab Well Down	FIRST SWAB RUN FLUID LEVEL AT 2800', PULLED FROM 4300'. MADE 30 TOTAL SWAB RUNS. END FLUID LEVEL AT 5300', PULLED FROM 7000'. START OIL 5%, END OIL 25%. SWAB BACK 230 BBLS TOTAL FLUID. EACH SWAB RUN OIL AND GAS CUT DURING WHOLE PULL.
17:00	0.50	17:30	GOP	General Operations	LD LUBRICATOR. PULL OUT SINKER BARS. GUAGE FLAT TANK. SECURE WELL.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.

ROOSEVELT U 15-A1E 9/25/2012 06:00 - 9/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	9.00	16:00	RURP	Run Rods & Pump	P/U PUMP & PRIME. RIH W/ PUMP P/U RODS. SPACE OUT & SEAT PUMP. TEST TBG TO 800 PSI, HELD. PUMP 25-175-RHBC-20-5-21-24'. SHEAR SUB. 24- 1" RODS. 78- 3/4" RODS. 122- 7/8" RODS. 115- 1" RODS. 8' PONY. 6' PONY. 2' PONY. 30' x 1-1/2 POLISH ROD.
16:00	2.00	18:00	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT.
18:00	1.00	19:00	CTRL	Crew Travel	CREW TRAVEL.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

ROOSEVELT U 15-A1E 9/25/2012 06:00 - 9/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Casing Repair

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	1.00	08:00	GOP	General Operations	RELEASE PACKER, CIRCULATE 70 BBLS DOWN TBG AND UP CASING TO CLEAN OUT HOLE. LATCH ONTO PLUG AND RELEASE PLUG.
08:00	3.50	11:30	PULT	Pull Tubing	POOH W/ 273-JTS 2-7/8" TBG. W/FORD 5-1/2" PKR, RET HEAD, AND RBP.
11:30	3.00	14:30	RUTB	Run Tubing	RIH W/ PRODUCTION TUBING AS FOLLOW; BULL PLUG, 3-JTS 2-7/8" TBG, DESANDER, 4' TBG SUB, PSN, 18-JTS TBG, 5-1/2" TAC (7 RD LHS), 251-JTS 2-7/8" L-80 TBG. TBG HANGER. TAC AT 7957' AND PSN AT 8531'. EOT AT 8650'.
14:30	1.50	16:00	GOP	General Operations	TIE BACK TO SINGLE FAST LAND TBG WITH 20K TENSION 36" STRETCH, RD FLOOR. ND BOP. TIE BACK TO DOUBLE FAST. X/O FOR RODS.
16:00	1.00	17:00	GOP	General Operations	CIRCULATE 70 BBLS DOWN TBG TO PREFLUSH FOR RODS. CLEAN TOOLS. PU TRASH. CLEAN LOCATION.
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 1420H624691

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. UTU630120

8. Lease Name and Well No. ROOSEVELT UNIT 15-A1E

9. API Well No. 43-047-31696

10. Field and Pool, or Exploratory BLUEBELL

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T1S R1E Mer UBM

12. County or Parish UINTAH 13. State UT

14. Date Spudded 12/29/1985 15. Date T.D. Reached 01/29/1986 16. Date Completed 11/09/2012 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 5387 GL

18. Total Depth: MD 10275 TVD 10275 19. Plug Back T.D.: MD 10223 TVD 10223 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	36.0	0	60	60	245		0	
12.250	8.625 J-55	24.0	0	2550	2550	1108		0	
7.875	5.500 N-80	36.0	0	10275	10275	1404		5700	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8650							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	8374	8718	8374 TO 8718	0.440	160	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8374 TO 8718	GREEN RIVER:SEE TREATMENT STAGES 1-2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/2012	11/18/2012	24	→	28.0	56.0	0.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
9/64	SI 400	55.0	→	28	56	0	2000	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
DEC 18 2012

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

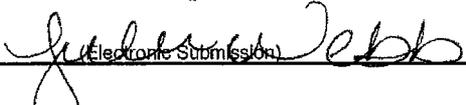
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	5742
				MAHOGANY	7245
				BLACK SHALE	9129
				CASTLE PEAK	9424
				UTELAND BUTTE	9639
				WASATCH	9938
				TD	13620

32. Additional remarks (include plugging procedure):
 TOC was calculated by CBL. Treatment Data attached. First oil sales was on 9/11/2012.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #163340 Verified by the BLM Well Information System.
For ELK PRODUCTION UINTAH, sent to the Vernal

Name (please print) JULIE WEBB Title PERMIT ANALYST

Signature  Date 12/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RU-A1E Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
AMOUNT AND TYPE OF MATERIAL	
<u>Stage</u>	<u>Gals Acid</u>
1	6,000
2	3,000

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	9. API NUMBER: 43047316960000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting permission for this well to remain in SI/TA status until 7/31/2014 when we will clean out the tubing, recover tubing anchor, re-run tubing and pump and then the well will be returned to production. Attached are the proposed procedures.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 24, 2014

By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/24/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047316960000

Procedure for remedial work is approved. Extended SI/TA through July 2014 is not approved. Casing does not have integrity and there is no showing that waste is not taking place or that the well is a not a risk to public health and safety or the environment or is not negatively affecting a USDW or other mineral bearing formation(s) - see R649-3-36 and R649-3-8. Absent further justification, work should be completed as soon as possible.



Roosevelt Unit #15-A1E
Return Well to Production
SWNW Section 28-T1S-R1E
API # 43-047-31696

OBJECTIVE

Clean out tubing, recover tubing anchor, re-run tubing and pump. Return well to production.

CURRENT WELL STATUS

Currently shut. Tubing plugged up while attempting to fish TAC. Casing leak at DV tool 8,005'.

WELL DATA

Location: SW/NW of Section 28, T1S, R1E, Uintah Co. Utah.
Elevation: GL/KB: 5387'/5411'
TD/ PBD: 10,275'/10,223'
Completion: 2/18/86
Pay Intervals: Green River (with some Upper Wasatch)
Perforations: 8487' to 10,196'
Prod. Casing: 5½", 17#, N-80?@ 10,278': ID 4.892"/ Drift 4.767"
When New: Collapse 6280#, Burst 7740#, Tensile 348K
Capacity: .9764 gal/ft., .0232 bbl/ft., or .1305 ft³/ ft
Tubing: 2⅞" 6.5#, N-80.
ID 2.441/ Drift 2.347
When new: Collapse 11,160#/ Burst 10,570#, Tensile 144.96K
Capacity: .2431 gal/ft., .00579 bbl/ft., or .03250 ft³/ ft.
Cum Prod: 163 MBO, 14.6 MBW, and 78 MMCF

RECEMENT PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and equipment to perform the work outlined below.
4. Move in and rig up workover rig.
5. Nipple up and test BOP.

6. RU Coil tubing unit. RIH with bit and clean out tubing to below 5-1/2" TAC.
7. POOH with coil.
8. RU wireline. RIH cut tubing 2-7/8" tubing below TAC +/-8,000'. POOH. RD wireline.
9. POOH with 2-7/8" tubing 4-11/16 OVERSHOT W/ 2-7/8 GRAPPLE, 3-1/8 BUMPER SUB & 3-1/8 JAR and 5-1/2" TAC.
10. RD CTU.
11. PU 4-9/16 OVERSHOT W/ 2-7/8 GRAPPLE, 3-1/8 BUMPER SUB & 3-1/8 JAR. RIH TO FISH TOP and jar out remaining BHA.
12. POOH and LD fish.
13. RU wireline. RIH w/ 5-1/2" CIBP. Set at +/- 8,050'. POOH. RD wireline.
14. PU 5-1/2" cement retainer on 2-7/8" tubing. RIH and set at +/- 7,950'. Sting out, then sting into retainer and establish rate. Sting out.
15. RU cement company. Displace cement to EOT, sting into retainer, pump 100sx squeeze.
16. Sting out, reverse circulate tubing. POH and WOC.
17. PU 4-3/4" bit on 2-7/8" 6.5# N80 tubing. Drill out cement retainer and cement. Test squeeze to 1000 psi. If good test, drill out CIBP at 7,950'. Clean out to top of CIBP at 8,753'. Drill out CIBP at 8,753'
18. POOH w/ 2-7/8" tubing.
19. RIH w/ production tubing and rods.
20. Put well on pump.
21. ND BOP. RDMO workover rig.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047316960000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="return to production"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
ATTACHED ARE THE RETURN TO PRODUCTION PROCEDURES FOR THIS WELL.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 28, 2014		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/22/2014	

**RU 15-A1E 6/30/2014 06:00 - 7/1/2014 06:00**

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	8.00	15:00	CLN	Clean Out Hole	R/U CUDD COIL RIH WASH W/ PRODUCTION WATER AND PARIFFIN DISP. PUMPING 1/2 BBLs A MINUTE STACK PUT @ 1800' RUN THRU PULL UP RUNDOWN TO TO 8100' TAG FILL PULL UP 20' INCREASED TO 3/4 BBLs A MINUTE CLEAN OUT TO 8567' PUMP 16 BBLs OF DIESEL THEN START POOH WHILE PUMPING REST OF 1000 GALLONS OF DIESEL CONTINUE POOH WHILE PUMP WATER R/D COIL
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

RU 15-A1E 7/1/2014 06:00 - 7/2/2014 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	2.00	09:00	GOP	General Operations	MOVE IN R/U N/U BOP R/U WIRE LINE
09:00	5.00	14:00	CTUW	W/L Operation	RIH W/ 1 7/8 CHEM. CUTTER CUT TUBING @ 8521' POOH X-OUT CUTTER RIH W/ 2 1/8 UNABLE TO GET THRU OVERSHOT POOH REDRESS 1 7/8 RIH CUTTUBING @ 7995 BELOW ANCHOR POOH RIH CUT TUBING @ 7977' 4' ABOVE ANCHOR BELOW OVERSHOT POOH R/D WIRELINE
14:00	2.00	16:00	GOP	General Operations	STILL STUCK BEAT ON TUBING R/U PUMP PUMP DOWN TUBING 1500 PSI WORK TUBING CAME FREE
16:00	3.00	19:00	PULT	Pull Tubing	POOH W/ 249 JTS AND 0VERSHT & X-OVERS AND 6' OF TUBING
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TUL MORNING

RU 15-A1E 7/2/2014 06:00 - 7/3/2014 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	6.00	13:00	RUTB	Run Tubing	RIH W/ JARS & BUMPER SUB & 0VERSHT LATCH CIRC DOWN ON FISH @ 7977' 4' OF FILL LATCH ON WORK TUBING PULL TO 110 AND SETTING OFF JARS FOR 3 HOURS WHILE CIRC WELL CAME FREE RIH 45' TAG TOP OF NEXT FISH
13:00	3.00	16:00	PULT	Pull Tubing	R/D SWIVEL POOH W/ TUBING LAY DWON 4' CUT ANCHOR AND 15' CUT
16:00	2.00	18:00	RUTB	Run Tubing	REDRESS OVERSHOT RIH W/ 20 STANDS
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

RU 15-A1E 7/3/2014 06:00 - 7/4/2014 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	GOP	General Operations	CREW SAFTEY MEETING AND TRAVEL
09:00	2.00	11:00	RUTB	Run Tubing	FINISH RUNNING IN HOLE WITH TUBING WORK OVERFISH
11:00	3.00	14:00	PULT	Pull Tubing	POOH W/ TUBING NO FISH CHANGE OUT CONTROL

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:00	2.00	16:00	RUTB	Run Tubing	RIH W/ TUBING SWIVEL OVER CUT
16:00	3.00	19:00	PULT	Pull Tubing	POOH W/ TUBING LAY DOWN 14' CUT STAND BACK 16 JTS LAY DOWN 14' CUT HAVE 16' CUT SEAT NIPPLE 4' SUB DESANDER 3 JTS AND BULLPLUG LEFT IN HOLE
19:00	11.00	06:00	GOP	General Operations	DOWN TIL MONDAY

RU 15-A1E 7/7/2014 06:00 - 7/8/2014 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	RUTB	Run Tubing	RIH W/ OVERSHOT 8588' CIRC DOWN ON FISH TOP UNABLE TO GET LATCHED ON
10:00	2.00	12:00	PULT	Pull Tubing	POOH W/ TUBING FIND OVERSHOT PACKED OFF W/ FORMATION CLEAN UP
12:00	8.00	20:00	RUTB	Run Tubing	RIH W/ TUBING AND OVERSHOT CIRC. DOWN ON FISH TOP @ 8588 GET SMALL SIZED FORMATION PUMP FOR 1.5 HOUR ON TOP OF FISH TO CLEAN UP LATCH ON TO FISH PULLING TO 100K AND JARRING WHLE CIRC. WELL UNABLE TO MOVE AFTER 2 HOUR GET OFF FISH POOH W/ 20 STANDS
20:00	10.00	06:00	GOP	General Operations	DOWN TIL MORNING

RU 15-A1E 7/8/2014 06:00 - 7/9/2014 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	PULT	Pull Tubing	POOH W/ TUBING LAY DOWN OVERSHOT
10:00	4.00	14:00	RUTB	Run Tubing	RIH W/ PACKER SET @ 6000' TEST CASING TO 1000 PSI HELD RELEASE PACKER RIH TO 7500' SET TEST TO 1000 PSI HELD RELEASE RIH TO 8200' TEST TO 1000 PSI LOST 400 PSI IN 5 MIN PULL UP TO 7800' TEST TO 1500 PSI FIND PUMP LEAKING TEST @ WELL HEAD TO 1500 PSI LOST 100 PSI IN 10 MINUTES RIH TO 8200' TEST TO 1500 PSI LOST 250 PSI IN 10 MINUTES
14:00	3.00	17:00	PULT	Pull Tubing	RELEASE ANCHOR POOH W/ TUBING ALY DOWN PACKER
17:00	13.00	06:00	GOP	General Operations	DOWN TIL MORNING

RU 15-A1E 7/9/2014 06:00 - 7/10/2014 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	RUTB	Run Tubing	P/U OVERSHOT & 4 JTS WASH PIPE RIH W/ TUBING
10:00	4.00	14:00	CLN	Clean Out Hole	R/U SWIVEL @ 8610' WASH DOWN OVER FISH TO 8742' CIRC CLEAN LATCH ON TO FISH UNABLE TO CIRC. R/D SWIVEL

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:00	5.00	19:00	PULT	Pull Tubing	POOH W/ TUBING LAY DOWN WASH PIPE & FISH 15' CUT SEAT NIPPLE 4' SUB DESANDER 3 JTS BULL PLUG
19:00	11.00	06:00	GOP	General Operations	DOWN TIL MORNING

RU 15-A1E 7/10/2014 06:00 - 7/11/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	11.00	18:00	RUTB	Run Tubing	RIH W/ BIT & BIT SUB TAG @ 8650' CLEAN OUT TO CAST IRON @ 8753' DRILL PLUG RIH TO 9662' TAG UP CLEAN SAND OUT TO 9885' CIRC. CLEAN
18:00	2.00	20:00	PULT	Pull Tubing	R/D SWIVEL POOH W/ 24 STANDS
20:00	10.00	06:00	GOP	General Operations	DOWN TIL MORNING

RU 15-A1E 7/11/2014 06:00 - 7/12/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	RUTB	Run Tubing	POOH W/ TUBING LAY DOWN BIT & SUB
10:00	3.00	13:00	RUTB	Run Tubing	RIH W/ TUBING AS FOLLOWS 205 JTS 6498 ANCHOR 2.75 73 JTS 2314 S.N. 1.10 2 JTS 63.40 NIPPLE DOWN BOP SET ANCHOR W/ 18K TENSION R/U WELL HEAD
13:00	4.00	17:00	GOP	General Operations	RACK EQ. OUT R/D DOWN
17:00	13.00	06:00	GOP	General Operations	DOWN TIL MONDAY

RU 15-A1E 7/17/2014 06:00 - 7/18/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	SRIG	Rig Up/Down	MIRU RIG & EQUIPMET. SDFN.
07:30	22.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

RU 15-A1E 7/18/2014 06:00 - 7/19/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31696	Utah	Uinta	Bluebell	SHUT IN	10,275.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MMETING.
07:00	1.00	08:00	GOP	General Operations	FLUSH TBG W/ 60 BBLs MIX W/ CHEM. PERP RODS.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:00	5.00	13:00	RURP	Run Rods & Pump	P/U ROD PUMP & PRIME. RIH W/ ROD PUMP P/U RODS. SPACE OUT & SEAT PUMP. FILL TBG W/ 15 BBLs & STROKE TEST PUMP TO 800 PSI, HELD. 1-1/2 x 30' POLISH ROD. PONY. 2',2',4',6',8'. 187- 7/8" RODS. 4 PER KD 140- 3/4" RODS. 4 PER KD 24- 1" RODS. 4 PER KD SHEAR SUB. PUMP 25-150-RHBC-20-5-21-36'.
13:00	1.50	14:30	GOP	General Operations	R/U HORSE HEAD. RUN PUMP FOR 30 MINS, LOOK GOOD.
14:30	1.50	16:00	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. PWOP. SDFN.
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1603

Ms. Bradey Riley
Elk Production Uinta, LLC
1099 18th Street Ste 2300
Denver, CO 80202

43 0A7 316916
Roosevelt U 15-A1E
28 IS IE

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Riley:

As of April 2014 Elk Production Uinta, LLC (Elk) has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Division understands that Elk recently put the Roosevelt U 15-A1E (attachment A) on production as of July 18th, 2014.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
Elk Production Uinta, LLC
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Status
1	ROOSEVELT U 15-A1E	43-047-31696	FEE	6 years 5 months	Returned to production 7/18/14
2	UTE 1-19A1E	43-047-30902	FEE	2 years 10 months	Shut-in
3	MARY R. U. 278	43-047-31845	FEE	2 years 5 months	Shut-in

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047316960000
	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="workover and RTP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find the workover procedures to return this well to production. Following the workover, Elk Production Uintah will supply the actual procedures and the date this well started producing again from the Green River Formation.

Approved by the
Utah Division of
Oil, Gas and Mining
 Date: December 30, 2014
 By: Derek Duff

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/11/2014	



Roosevelt Unit #15-A1E
Return Well to Production
SWNW Section 28-T1S-R1E
API # 43-047-31696

OBJECTIVE

Run 4" flush joint casing to cover casing leak, re-run tubing and pump. Return well to production.

CURRENT WELL STATUS

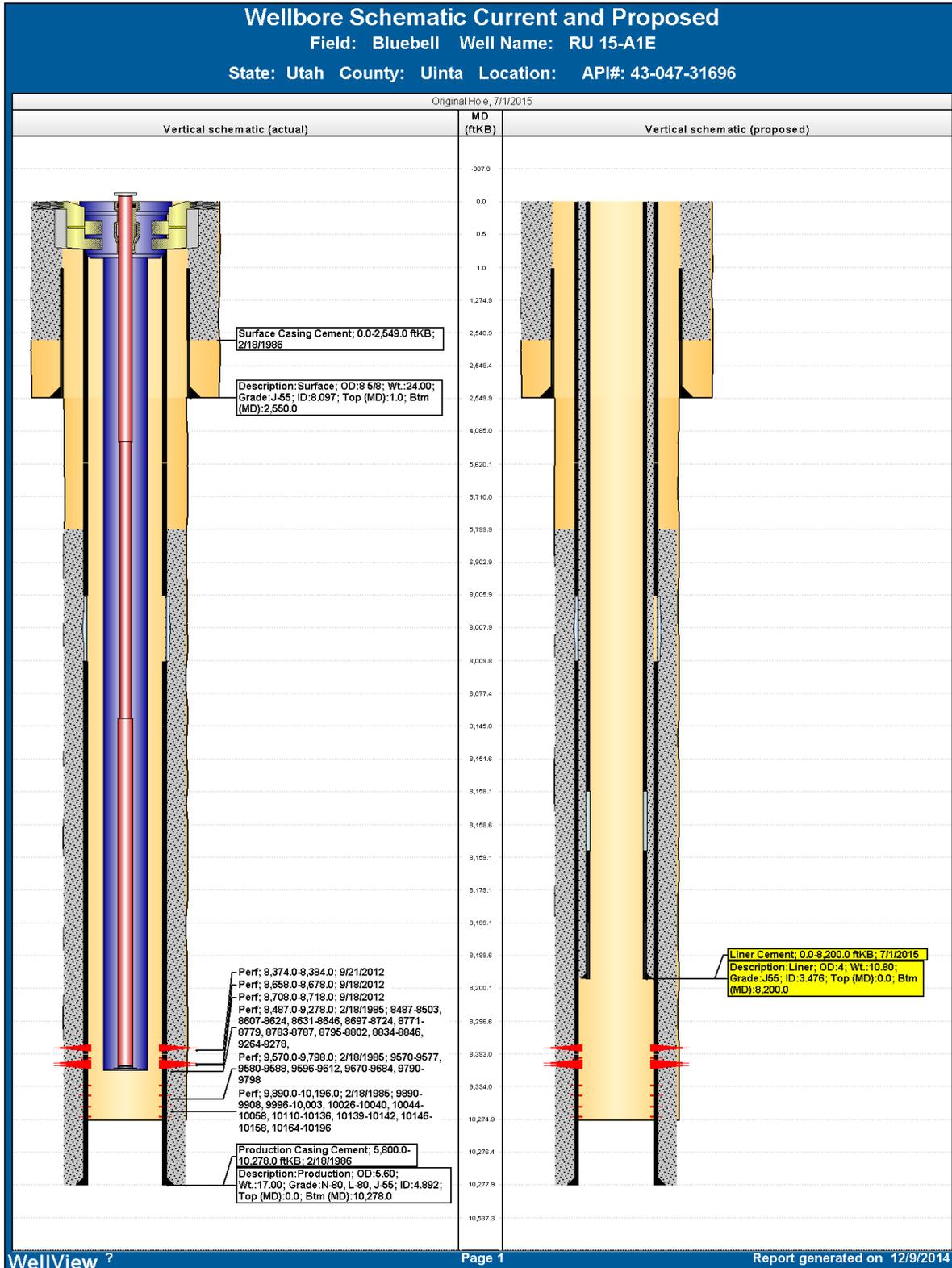
Currently shut. Casing leak at DV tool 8,005' and above.

RECEMENT PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and equipment to perform the work outlined below.
4. Move in and rig up workover rig.
5. Nipple up and test BOP.
6. POOH w/ 2-7/8" tubing. LD tubing and BHA.
7. RU wireline. RIH w/ 5-1/2" CIBP. Set at +/- 8,300'. POOH. RD wireline.
8. PU 4" 10.4# FJ J-55 casing. RIH and set at +/- 8,200'.
9. RU cement company. Displace cement to end of 4", pump 50sx.
10. PU 3-1/4" bit on 2-3/8" 4.5# N80 tubing. Drill out float shoe. Test squeeze to 1000 psi.
11. If good test, drill out CIBP at 8,300'. Clean out to PBTD.
12. POOH w/ 2-3/8" tubing.
13. RIH w/ production tubing and rods.
14. Put well on pump.



15. ND BOP. RDMO workover rig.



Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED

JAN 15

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED

JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047316960000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

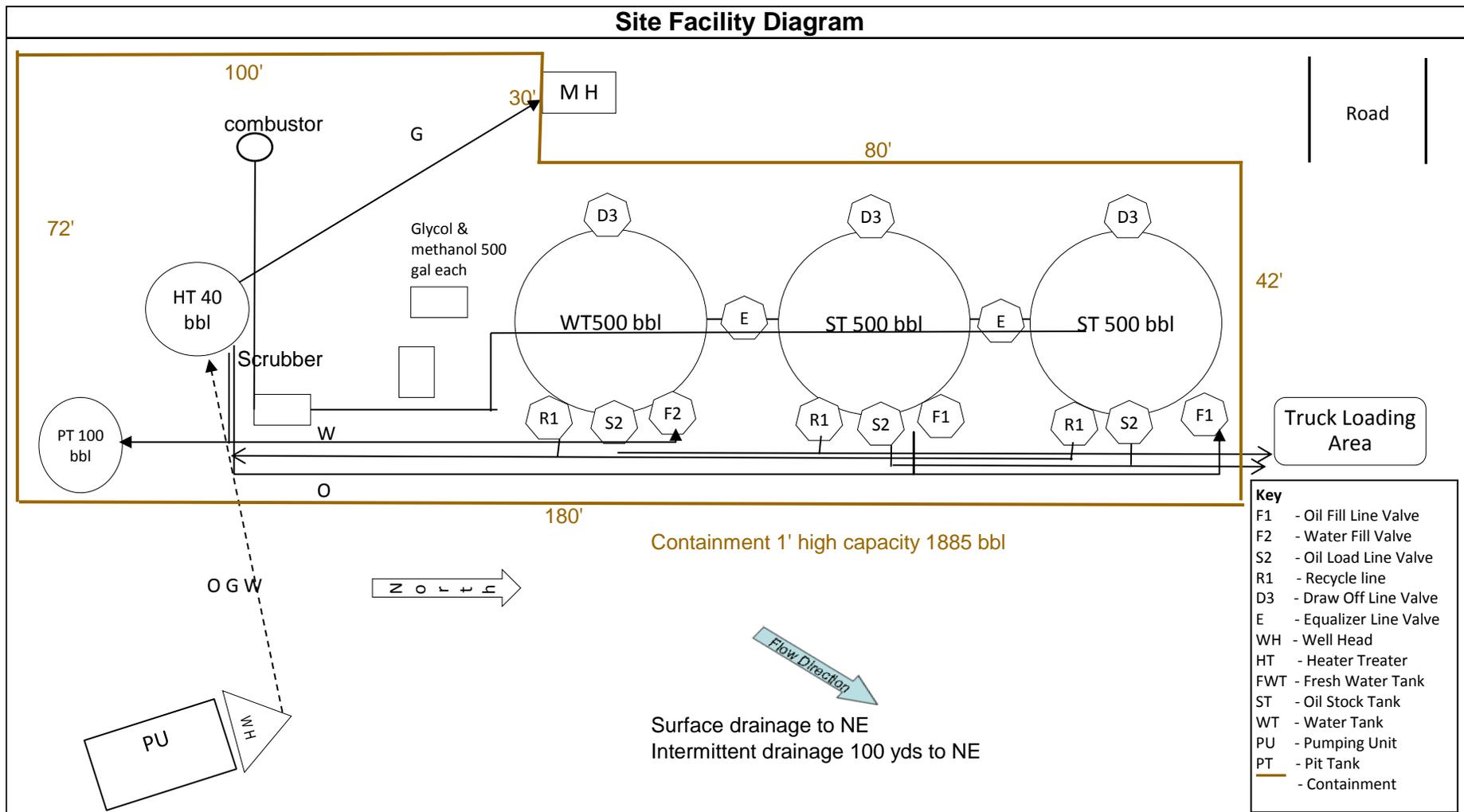
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2015**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	



Bill Barrett Corporation
Roosevelt Unit #15-A1E
 SW/NW Sec. 28-T1S-R1E
 API # 43-047-31696
 Lease: Fee
 Unit # 8920008860
 Uintah County, Utah

General sealing of valves, sales by tank gauging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E). R1 may be open in fill production, otherwise will be sealed closed.
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, E, R1).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047316960000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND THE PROPOSED PROCEDURES FOR THE PLUG AND ABANDONMENT OF THIS WELLBORE.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 29, 2015

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/14/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047316960000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A 350' plug (± 40 sx) shall be balanced from $\pm 8300'$ to $7950'$. This will isolate the open perms in the Green River formation and the leaking DVT @ $8005'$ as required by R649-3-24-3.2. Note: No record of reported CIBP in well bore diagram at $7510'$.**
- 3. Amend Plug #4: Cement plug cannot be pumped from surface as proposed. Will need to RIH w/tbg to $190'$ and displace 60 sx back to surface.**
- 4. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 5. All annuli shall be cemented from a minimum depth of $100'$ to the surface.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-047-31696-00-00 Permit No: Well Name/No: ROOSEVELT U 15-A1E

Company Name: BILL BARRETT CORP

Location: Sec: 28 T: 1S R: 1E Spot: SWNW

Coordinates: X: 593774 Y: 4469296

Field Name: BLUEBELL

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2550	12.25			
SURF	2550	8.625	24		2.797
HOL2	10278	7.875			
PROD	10278	5.5	17		7.661
TI	8650	2.875	6.5		
PKR	8445				
UNK	8005				
CIBP	7510				

* Amend Plug #4
 * Cannot pump cement from surface as proposed will have to R/W w/ rbg to set plug.
 $90' / (1.15) \times 2.797 = 59.5x$
 $60.5x$ proposed

$7\frac{7}{8}'' \times 5\frac{1}{2}'' (10.9)$ → 4.094
 $8\frac{5}{8}'' \times 5\frac{1}{2}''$ → 5.192

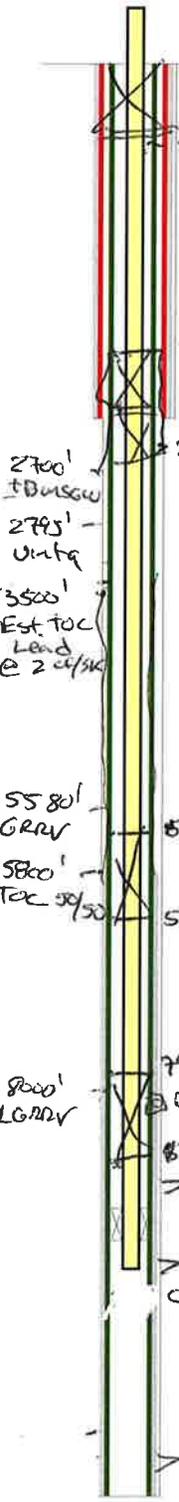
Cement from 2550 ft. to surface

Surface: 8.625 in. @ 2550 ft.

Hole: 12.25 in. @ 2550 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	10278	5800	50	1130
PROD	10278	5800	HG	274
SURF	2550	0	35	833



Plug #3
 Below) $50' / (1.15) \times (7.661) = 6.7x$
 OUT $50' / (1.15) \times (4.094) = 11.6x$
 $(11.5x) \times (1.15) \times (5.192) = 25.6$
 TOC @ 2243'
 Above) $(35.5x) \times (1.15) \times (7.661) = 30.8'$
 TOC @ 2240'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
8374	10196			

Plug #2
 $(25.5x) \times (1.15) \times (7.661) = 22.0'$
 TOC @ 5743' ✓

Formation Information

Formation	Depth
DUCHR	0
BMSW	2700
UNTA	2795
GRRV	5580
GRRV	8000
MHGBN	8544

* Amend Plug #1
 * No record of CIBP, set plug fr. 8300' to 7950'
 $350' / (1.15) \times (7.661) = 40.5x$
 Cement from 10278 ft. to 5800 ft.
 Packer: @ 8445 ft.
 Tubing: 2.875 in. @ 8650 ft.
 Production: 5.5 in. @ 10278 ft.

Hole: 7.875 in. @ 10278 ft.

TD: 10275 TVD: PBD: 10223



RU 15-A1E
Section: 18 Township: 1S Range: 1E
Uintah County, Utah
API # 43-047-31696

OBJECTIVE

Plug and abandon the RU 15-A1E wellbore, reclaim the wellsite and access road to all UDOGM specifications

P&A Procedure

1. MIRU
2. PU 2-7/8" work string. TIH to 7510' and tag existing CIBP
3. Pressure test casing to 1000 psi
4. Circulate hole with 175 bbls inhibited fluid
5. Mix and pump 15 sx Class G 15.8 ppg, 1.15 yield cement on top of CIBP
6. WOC. Tag to ensure proper depth
7. Pull uphole to 5963'
8. Mix and pump balance plug of 25 sx Class G 15.8 ppg, 1.15 yield over the Green River Formation
9. WOC. Tag to ensure proper depth
10. POOH with tubing
11. RU wireline. RIH with perforating gun. Perforate 5-1/2" casing at 2599' 4 shots. POOH
12. RIH with 5-1/2" CICR and set at 2549'. RD wireline
13. PU 2-7/8" tubing and stinger. TIH. Test CICR and try to establish circulation to surface
14. Mix and pump plug of 60 sx Class G 15.8 ppg, 1.15 yield cement with additional 35 sx on top of CICR (+100' plug to cover casing shoe and +100' base of moderately saline water)
15. POOH with tubing
16. PU 5-1/2" mechanical cutters, cut an pull 5-1/2" production casing at 200'
17. RU wireline. RIH with 8-5/8" CIBP, set at 190'. RD wireline
18. Tie on to casing and pump 60 sx Class G, 1.15 Y, 15.8 PPG to surface.
19. Top off any cement in 8-5/8" hole
20. Rig down workover rig and cementing unit
21. Cut all casing strings at base of the cellar (4' below ground level)
22. Install appropriate dry hole marker welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. BILL BARRETT CORPORATION
 - ii. Well Name: RU 15-A1E
 - iii. API #: 43-047-31696
 - iv. Legal Location: SWNW 18-1S-1E
23. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
24. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
25. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
26. Return pad grade to its original grade; match the surrounding grade as closely as possible.
27. Reclaim location as per specifications and recommendation.

Before P&A WELLBORE DIAGRAM

Company:	Bill Barrett Corporation	API:	4304731696
Lease:	Roosevelt Unit	Well No.:	15-A1E
Location:	SWNW Sec 28 1S 1E	County:	Uintah
Spud Date:	18-Dec-85	State:	Utah
		Well Status:	Shut In
		Compl Date:	18-Feb-86

KB: 5411
 GL: 5411

Surface Casing

Size: 8-5/8
 Hole Size: 12-1/4
 Wght: 24#
 Grade: J-55
 Set @: 2,549
 Csg ID: 8.097
 Csg Drift: 7.972
 TOC: Surface

Component **Depth**

Base of Moderately Sailable Water 2,377

Surface Shoe 2,549

Intermediate Casing

Size: n/a
 Wght: n/a
 Type: n/a
 Set @: n/a
 Csg ID: n/a
 Csg Drift: n/a
 TOC: n/a

Tbg and Rod Depth 3,000

Production Casing

Size: 5-1/2"
 Hole Size: 7-7/8"
 Wght: 17#
 Type: N-80
 Set @: 10,278
 Csg ID: 4.892
 Csg Drift: 4.767
 TOC: Surface

Production TOC 5,800

CIBP 7,510

Perforation Interval

Interval 1 8487-9278
 Interval 2 9570-9798
 Interval 3 9890-10196

Top Perf 8,487

Btm Perf 9,287

Tubing Details

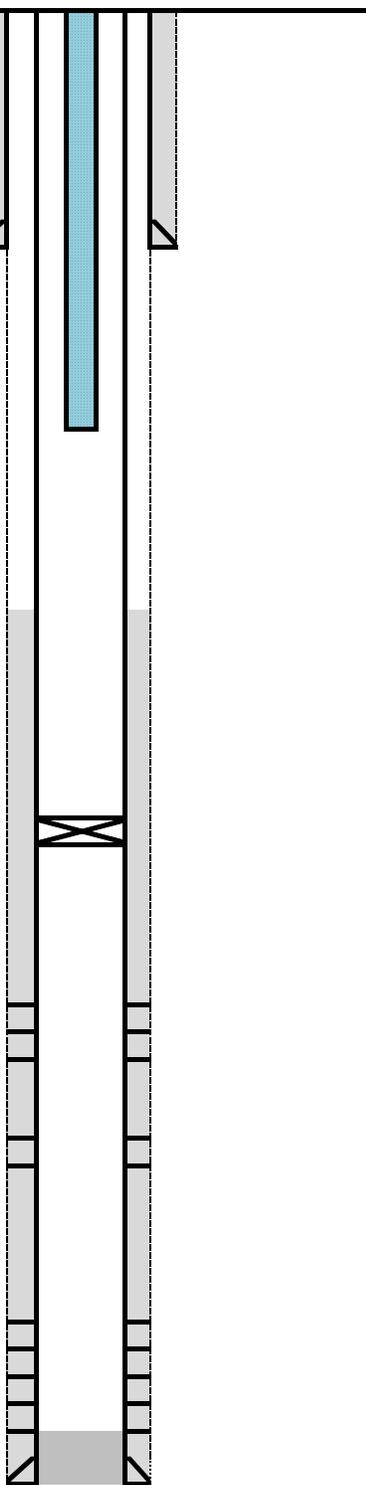
Size: 2-7/8"
 Wght: 6.5#
 Type: L-80
 Depth: 2980

Top Perf 9,570

Btm Perf 9,798

Top Perf 9,890

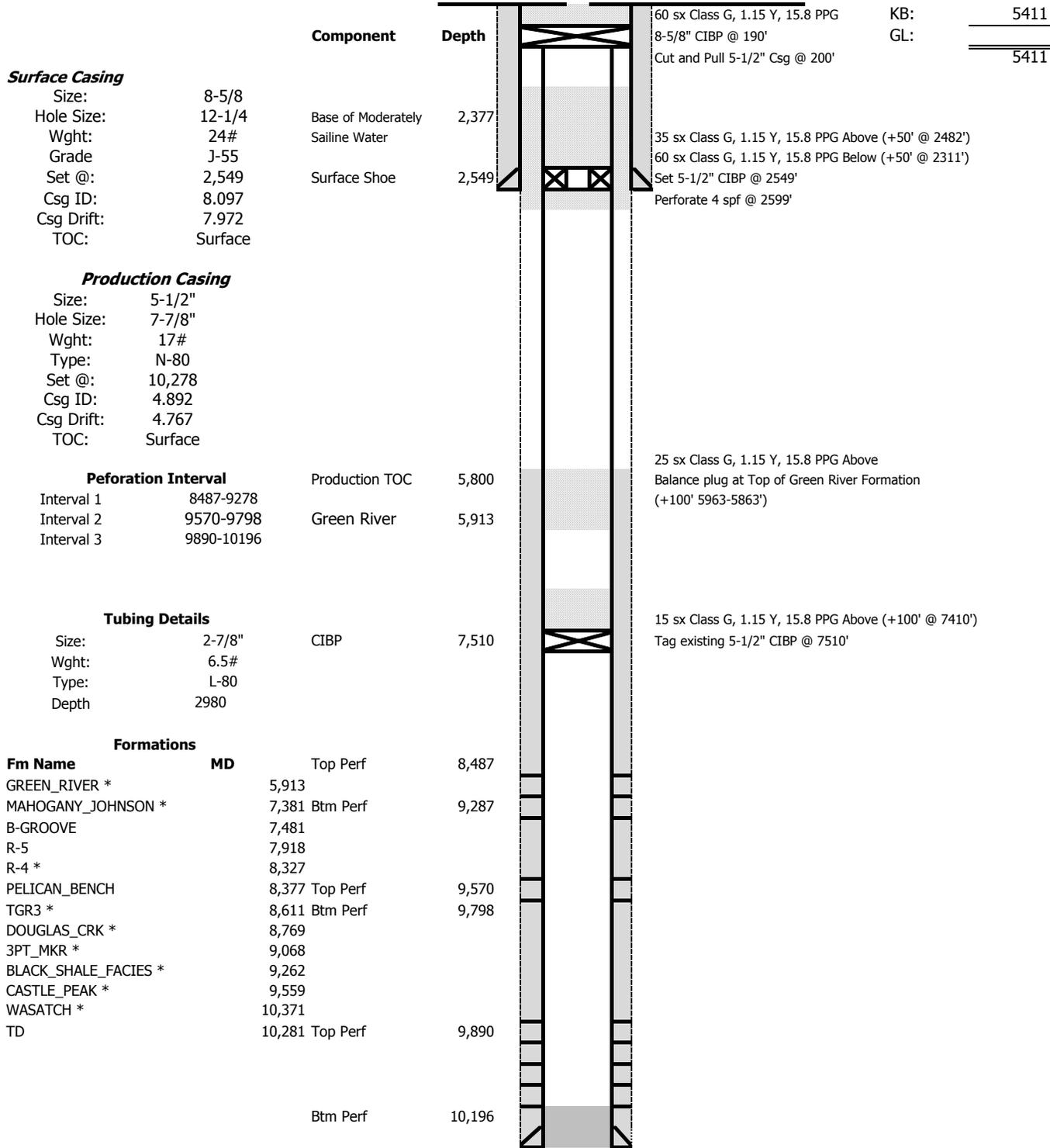
Btm Perf 10,196



PBTD: Unk
 MD: 10,278

Designed P&A WELLBORE DIAGRAM

Company:	Bill Barrett Corporation	API:	4304731696
Lease:	Roosevelt Unit	Well No.:	15-A1E
Location:	SWNW Sec 28 1S 1E	Field:	Altamont/Bluebell
Spud Date:	18-Dec-85	County:	Uintah
		State:	Utah
		Well Status:	Shut In
		Compl Date:	18-Feb-86



PBTD:Unk
MD: 10,278

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047316960000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL
3. PHONE NUMBER: 303 312-8134 Ext		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

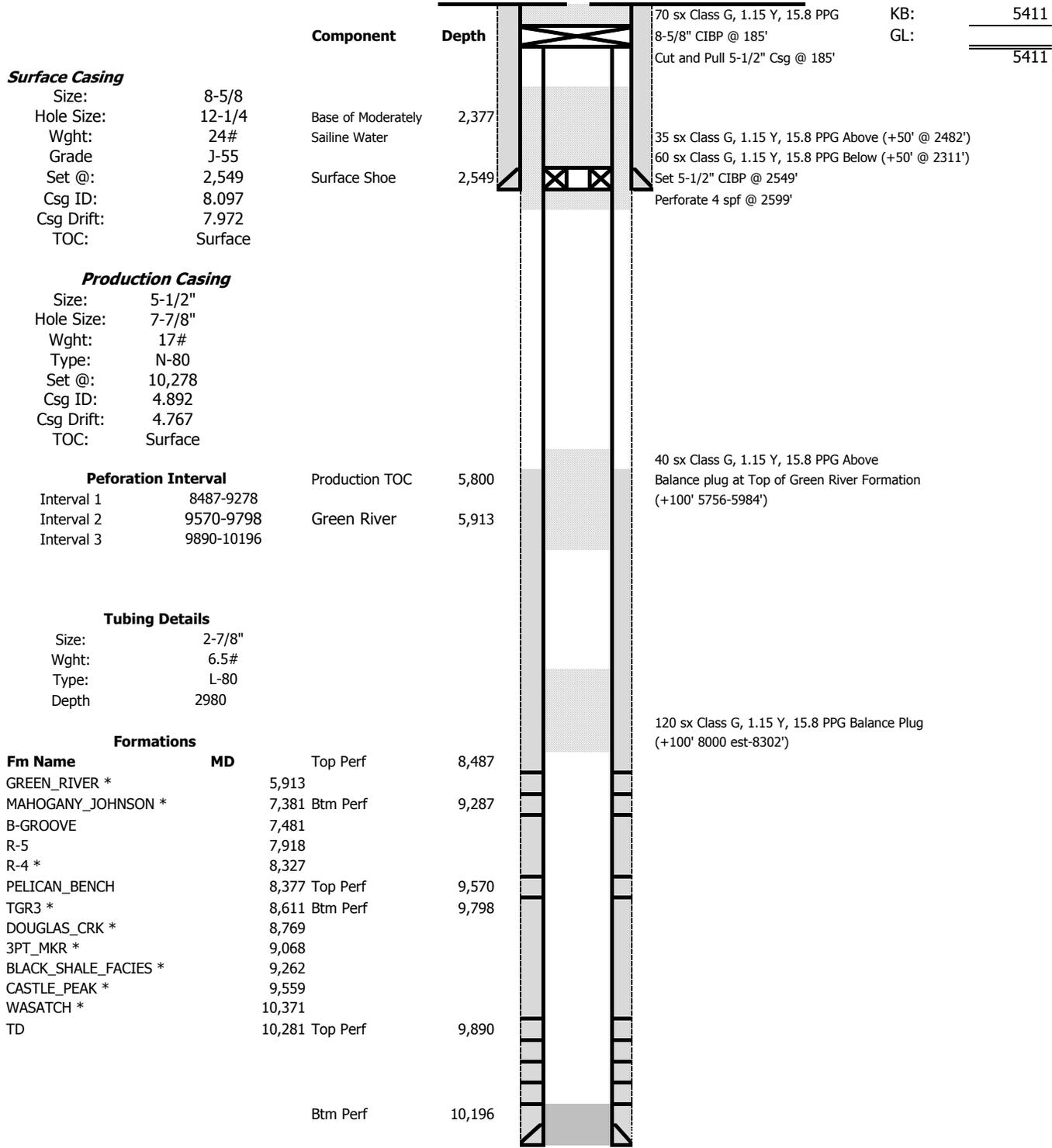
SEE ATTACHED ACTUAL PLUGGING DETAILS FOR THIS WELLBORE THAT TOOK PLACE FROM 11/6-12/2015. THE FINAL WELLBORE DIAGRAM, CEMENT TICKETS AND DAILY PROCEDURES ARE ATTACHED. BBC WILL RECLAIM THE LOCATION IN THE SPRING OF 2016.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 01, 2015

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/30/2015	

Designed P&A WELLBORE DIAGRAM

Company:	Bill Barrett Corporation	API:	4304731696
Lease:	Roosevelt Unit	Well No.:	15-A1E
Location:	SWNW Sec 28 1S 1E	Field:	Altamont/Bluebell
Spud Date:	18-Dec-85	County:	Uintah
		State:	Utah
		Well Status:	Shut In



PBTD:Unk
MD: 10,278

**RU 15-A1E 11/6/2015 06:00 - 11/7/2015 06:00**

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Abandon Well
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	2.00	09:00	GOP	General Operations	MOVE IN R/U N/U BOP R/U EQ.	
09:00	1.00	10:00	PULT	Pull Tubing	POOH W/ 94 JTS	
10:00	4.00	14:00	RUTB	Run Tubing	P/U BIT RIH TALLEY PIPE P/U 126 JTS 220 JTS S.N BIT SUB & BIT IN HOLE TAG FILL @ 6986'	
14:00	2.00	16:00	CLN	Clean Out Hole	R/U SWIVEL & PUMP SWIVEL DOWN 8 JTS TO 7255' GETTING LOTS OF FORMATION IN RETURNS CIRC WELL FOR 210 BBLS STILL GETTING SOME FORMATION	
16:00	2.00	18:00	PULT	Pull Tubing	R/D SWIVEL POOH W/ 32 JTS EOT @ 6240' DRAIN UP PUMP & LINE SHUT WELL IN	
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORNING	

RU 15-A1E 11/7/2015 06:00 - 11/8/2015 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Abandon Well
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	1.00	08:00	GOP	General Operations	THAW RIG	
08:00	5.00	13:00	RUTB	Run Tubing	RIH W/ 34 JTS TAG FILL @ 7293' R/U SWIVEL CLEAN OUT TO BRIDGE PLUG @ 7510' DRILL OUT BRIDGE PLUG SINGLE IN HOLE TAG FILL @ 8774' 276 JTS IN HOLE CIRC WELL WITH 200 BBLS	
13:00	2.00	15:00	PULT	Pull Tubing	L/D 16 JTS POOH W/ 260 JTS LAY DOWN BIT @ SUB	
15:00	1.00	16:00	PULT	Pull Tubing	RIH W/S.N AND 126 JTS EOT @ 4017' SHUT WELL IN DRAIN UP	
16:00	14.00	06:00	GOP	General Operations	DOWN TIL MORNING	

RU 15-A1E 11/9/2015 06:00 - 11/10/2015 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Abandon Well
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	1.00	08:00	RUTB	Run Tubing	RIH W/ TUBING TO 8302'	
08:00	3.00	11:00	CEMT	Cement Squeeze	R/U PROPETRO PUMP 3.9 BBLS FRESH FOLLOWED BY 12.2 BBLS CEMENT 60 SX FOLLOWED BY 1 BBL FRESH & 42 BBLS PRODUCTION WATER POOH W/ 22 JTS EOT @ 7602 REVERSE OUT W/ 75 BBLS	
11:00	3.00	14:00	GOP	General Operations	WAIT ON CEMENT	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:00	2.00	16:00	GOP	General Operations	RIH W/20 JTS TAG CEMENT @ 8213 R/U PROPETRO PUMP 3 BBLs GET CIRC PUMP 5 BBLs PUMP 3.9 BBLs FRESH 12.2 BBLs CEMENT 60 SX 1 BBLs FRESH & 40 BBLs PRODUCTION
16:00	1.00	17:00	PULT	Pull Tubing	L/D 70 JTS EOT @ 5984'
17:00	1.00	18:00	GOP	General Operations	R/U PROPETRO PUMP 3.9 BBLs FRESH 8.1 BBLs CEMENT 40 SX 1 BBLs FRESH 30 BBLs PRODUCTION L/D 20 JTS REVERSE OUT WITH 45 BBLs SHUT IN
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORNING

RU 15-A1E 11/10/2015 06:00 - 11/11/2015 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	RUTB	Run Tubing	RIH W/ 13 JTS TAG CEMENT @ 5756 CHRIS JENSEN WITH STATE SAID CLOSE ENOUGH L/D 103 JTS STAND BACK 39 STANDS
10:00	1.00	11:00	CTUW	W/L Operation	R/U PERFORATORS RIH SHOT 4 HOLES @ 2599' POOH P/U RETAINER RIH SET @ 2549' POOH R/D
11:00	2.00	13:00	RUTB	Run Tubing	RIH W/ STRINGER & 80 JTS & 14' SUB STING PRESSURE TEST CASING TO 600 PSI HELD R/U PROPETRO PUMP 10 BBLs CIRC UP 8 5/8 10 BBLs FRESH FOLLOWED BY 19.3BBLs CEMENT 95 SX PUMP 12.2 BBLs 60SX THRU RETAINER STING OUT SPOT 7.1 BBLs 35 SX ON TOP 7.6 BBLs DISPLACEMENT R/D CEMENTERS
13:00	1.00	14:00	PULT	Pull Tubing	POOH L/D 74 JTS STAND 3 STANDS BACK
14:00	1.00	15:00	CTUW	W/L Operation	R/U WIRELINRIH CUT 5 1/2 OFF @ 185' POOH R/D
15:00	2.00	17:00	GOP	General Operations	N/D 11" 3K TUBING HEAD L/D 5 1/2 CASING RIH SET 8 5/8 CIBP @ 185' POOH R/D
17:00	1.00	18:00	RUTB	Run Tubing	RIH W/ TUBING TAG PLUG P/U R/U CEMENTERS PUMP 11 BBLs FRESH FOLLOWED BY 14 BBLs CEMENT 70 SX CEMENT TO SURFACE SHUT DOWN L/D TUBING N/D BOP TOP CASING OFF DOWN TIL MORNING

RU 15-A1E 11/12/2015 06:00 - 11/13/2015 06:00

API 43-047-31696	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB) 10,275.0	Primary Job Type Abandon Well
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	GOP	General Operations	DIG WELL HEAD OUT JACK HAMMER CEMENT CUT CASING OFF WELD PLATE ON BACK FILL HOLE SUPER SUCK CLEAN FLAT TANK & 400 BBLs TANK
14:00	16.00	06:00	GOP	General Operations	DOWN



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

ME 8052

JOB SUMMARY REPORT

Customer <u>Barrett</u>		Date <u>11-9/10-15</u>	Ticket Number
Lease & Well Name <u>R.G. 15 A1E</u>	Sec.	Twp. <u> </u>	Range <u> </u>
Job Type <u>P&A</u>	County <u>Uintah</u>		

Surface CSG Size	Wt./Grade	Thread	Depth From	To
<u>8 5/8</u>				
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size <u>5 1/2</u>	Wt./Grade	Thread	Depth From	To
Liner CSG Size	Wt./Grade	Thread	Depth From	To
TBG or D.P. Size <u>2 7/8</u>	Wt./Grade	Thread	Depth From <u>6</u>	To <u>8300</u>

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
<u>325</u>	<u>Neat 'G' cmt</u>	<u>15.8</u>	<u>1.15</u>	<u>5</u>
<u>2</u>	<u>calc</u>	<u>-</u>	<u>-</u>	<u>-</u>

Float Equipment -

Equipment & Personnel Pat # 57, Dave # 40, Chub # 60

Notes
Balance 60 sk plug from 8300' to 7771' / tag @ 8213, mix and set
60 sk plug from 8213 to 7584', set 40 sk plug @ 5963' to 5610'
mix & pump 95 sks to thru C.I.C.R spot 35 on top
mix & pump 70 sks down tubing in 8 5/8 cmt to surface stayed

PROPETROP.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

8878

Date 11-9-15, 20For BarrettLease RU 15 AIE

Rig No. _____

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
0800	On loc safety meeting, rig up			
08:56	Start H ₂ O			
	End	4	340	3.9
08:58	Start cont 60 sks @ 15.8# gal			
	End	4	340	12.2
09:03	Start displacement 1 fresh, 412 prod.			
09:13	End	4	340	43
	P.O.C.H			
09:26	Start reverse			
09:39	End	6	1100	75
13:13	Start produced H ₂ O			
13:14	returns to surface	4	200	3
13:15	End	4	200	5
13:17	Start H ₂ O			
	End	4	550	3.9
13:19	Start cont 60 sks @ 15.8#			
	End	4	580	12.2
13:23	Start displacement 1 fresh, 410 produced			
13:34	End	4	550	41
14:30	fill hole			
	End			
14:36	start cont			
	End			
14:39	Start displacement			
14:48	End			
15:03	reverse cut 60 bbls	5	550	60

Operator [Signature]

Accepted and approved by _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ROOSEVELT	8. WELL NAME and NUMBER: ROOSEVELT U 15-A1E
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047316960000
2. NAME OF OPERATOR: BILL BARRETT CORP	9. FIELD and POOL or WILDCAT: BLUEBELL
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 28 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/11/2014 BBC submitted a NOI to workover and RTP this well, but upon further review of wellbore BBC decided cancel the workover/RTP plans and instead BBC plugged the well in November of 2015.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 December 01, 2015**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/1/2015	