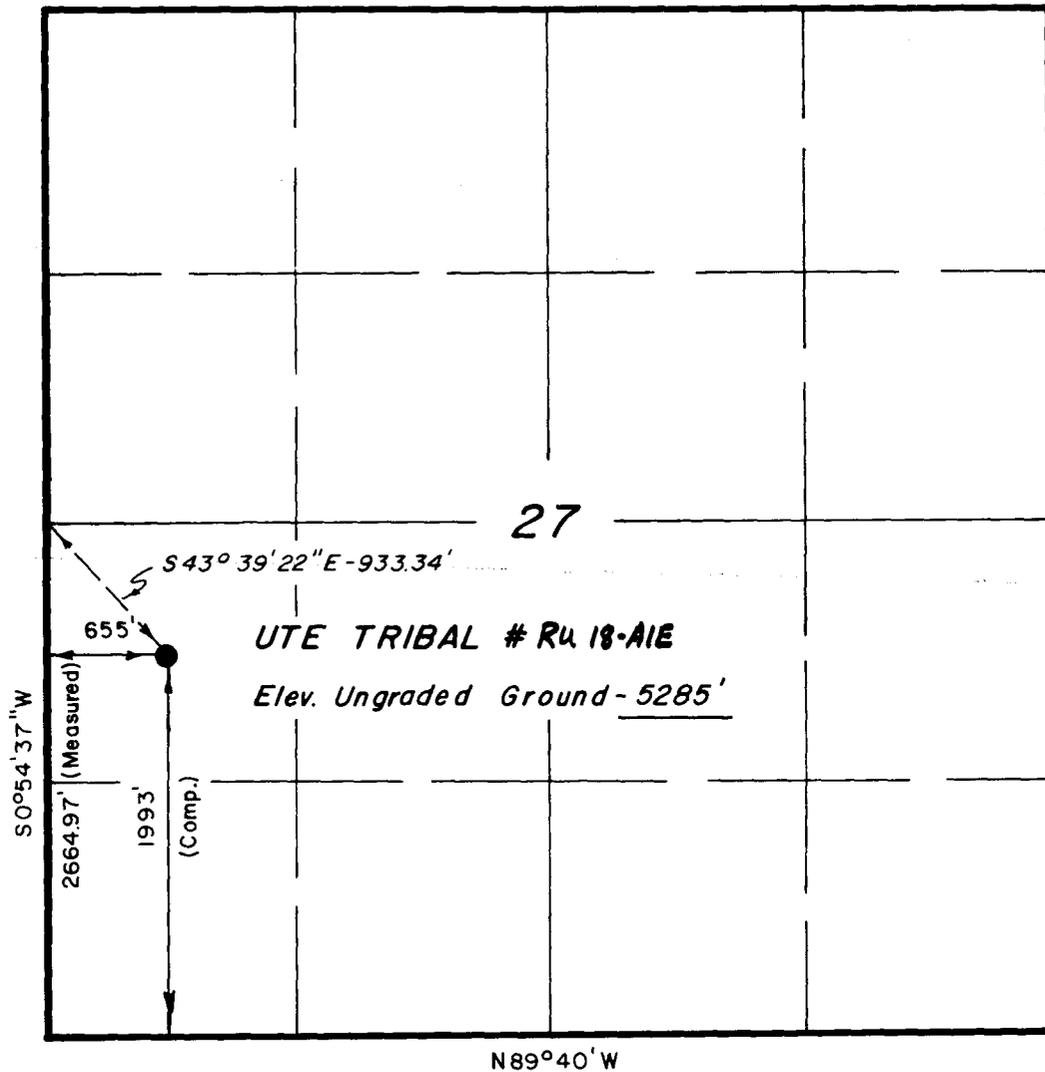


T I S, R I E, U.S.B. & M.

PROJECT
WESTAR DRILLING VENTURES LTD.

Well location, *UTE TRIBAL #RU 18-AIE*
located as shown in the NW 1/4 SW 1/4
Section 27, TIS, RIE, U.S.B. & M.,
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/85
PARTY	LT, SS, HM,	REFERENCES	GLO Plat
WEATHER	Warm	FILE	Westar

Ute Tribal RU-18-A1E

Thirteen Point Surface Use Program

1. Existing Roads

See attached Topographic Maps "A" and "B".

To reach the proposed well site of Ute Tribal RU-18-A1E, located in the NW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 27, T1S, R1E, Uintah County, Utah:

Proceed Eastward out of Roosevelt, Utah, along U. S. Highway 40 5.2 miles to the junction of this Highway and Utah State Highway 121 to the North; proceed North along this highway 7.1 miles to its junction with an existing gravel road to the East; proceed Southeasterly along this road 2.8 miles to it's junction with the proposed access road to the South (to be discussed in Item #2).

The last 0.2 miles of existing road may require upgrading. These roads will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

There will be no maintenance required on the forementioned highways as they are bituminous surface roads and are maintained by state road crews. The existing gravel road is currently being used by Bow Valley Petroleum, Inc. and Paiute Oil and Mining Corp. for access to currently producing wells. Costs for maintenance will be shared by all three companies.

2. Planned Access Road

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 27, T1S, R1E, U. S. B. & M., and proceeds in a Southerly direction 0.5 miles to the proposed location site.

The proposed road, on a 30' right of way, will be an 18' crown road with drainage ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

The grade of this road is relatively flat but will not exceed 8%. This well will be constructed from native borrow, however, any materials not available during construction will be purchased from private ownership.

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

There will be no culverts or turnouts required along this access road. Cattleguards will be installed as necessary.

All surface rights are currently held by:

Mr. Harry K. Dahlberg
P. O. Box 52
Gusher, Utah 84030
Phone No. 1-801-722-4797

The road will be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading will include ditching, draining, graveling, crowning and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road will be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing will be of the typical dry creek drainage crossing type. Crossings will be designed so they will not cause siltation or accumulation of debris in the drainage crossing. No drainages will be blocked by the roadbed. Erosion of the drainage ditches will be controlled by the use of cut outs. Upgrading will be performed during dry conditions only.

3. Location of Existing Wells

There are 6 known producing wells, no water wells, and one abandoned well within a one mile radius of the location site. (See Topographic Map "C" for the location of these wells relative to the proposed location site).

There are no known water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one mile radius of this location site.

4. Location of Proposed Facilities

There are no existing production facilities to be utilized in the event that this well is a producer.

Any production facilities needed for this well will be constructed on the well site. (See attachment "C"). The tank battery will be diked with the dikes having a storage capacity of $1\frac{1}{2}$ times the capacity of the battery. The tank battery will be placed on the west side of location, and all surface equipment will be painted "Desert Brown" (10 Yr 6/3) as instructed by the controlling agency.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private source.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriated agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. Location and Type of Water Supply

Water will be brought to location from Daniels Heading, Uintah River, NE/SW Section 22, T1S, R1E and stored in a pond dug on location. The water rights to this source are currently held by Mr. John E. Faucett under Decreed Indian Water Rights.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. Source of Construction Materials

All construction materials for this location site and access road shall be barrow material accumulated during construction of the location site and access road. No additional road gravels from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. Methods of Handling Waste Disposal

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 12' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

As deemed necessary by the agencies concerned, to conserve water, the reserve pit will be lined with 2#/square foot Bentonite.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest sanitary landfill. The trash basket will be rented from a local company. (ie. TOCO)

A portable chemical toilet will be supplied for human waste.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

See attached location layout sheet.

The B. L. M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be lined as it was determined by the representatives of the agencies involved that the materials are too porous and would cause unnecessary waste of water.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barb wire. As stated in Item #7, the reserve pit will be fenced on three sides during drilling operations and fenced on fourth side after well has been drilled. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as nearly as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin as soon as feasible after completion of the well. Once restoration activities have begun, they shall be completed within eight months.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the private surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

Seeding will be performed with either a disc type drill or by broadcast spreader. Should a broadcast spreader be used, the seed amount per acre will be doubled.

11. Surface Ownership

The surface rights to this well location and access road are held by:

Mr. Harry K. Dahlberg
P. O. Box 52
Gusher, Utah 84030
Telephone No. 1-801-722-4797

12. Other Information

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to Uintah Mountains to the North, and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the Southwest, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Dushesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

Ute Tribal RU 18-A1E location site sits on a relatively flat area approximately 1 mile West of the Uinta River.

The geologic structure of the location is the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the Northwest through the site to the Southeast at approximately a 1.5% grade.

The location is covered with some sparse pasture grasses.

The total surface ownership affected by this location is owned by the individual listed in Item #11.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B"). An archeological survey has been performed and will be submitted under separate cover.

13. Lessee's or Operator's Representative

Mr. J. H. Simmons

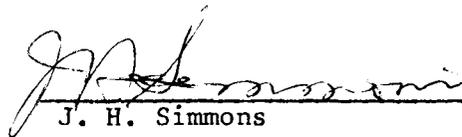
P. O. Drawer 20
Williston, North Dakota 58802-0420
Telephone No. (701) 774-0253

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by Utah-Westar Drilling Ventures, LTD and its contractors and sub-contracotrs in conformity with this plan and the terms and conditions under which it is approved.

Date

10-15-85


J. H. Simmons

WESTAR DRILLING VENTURES LTD.

PROPOSED LOCATION

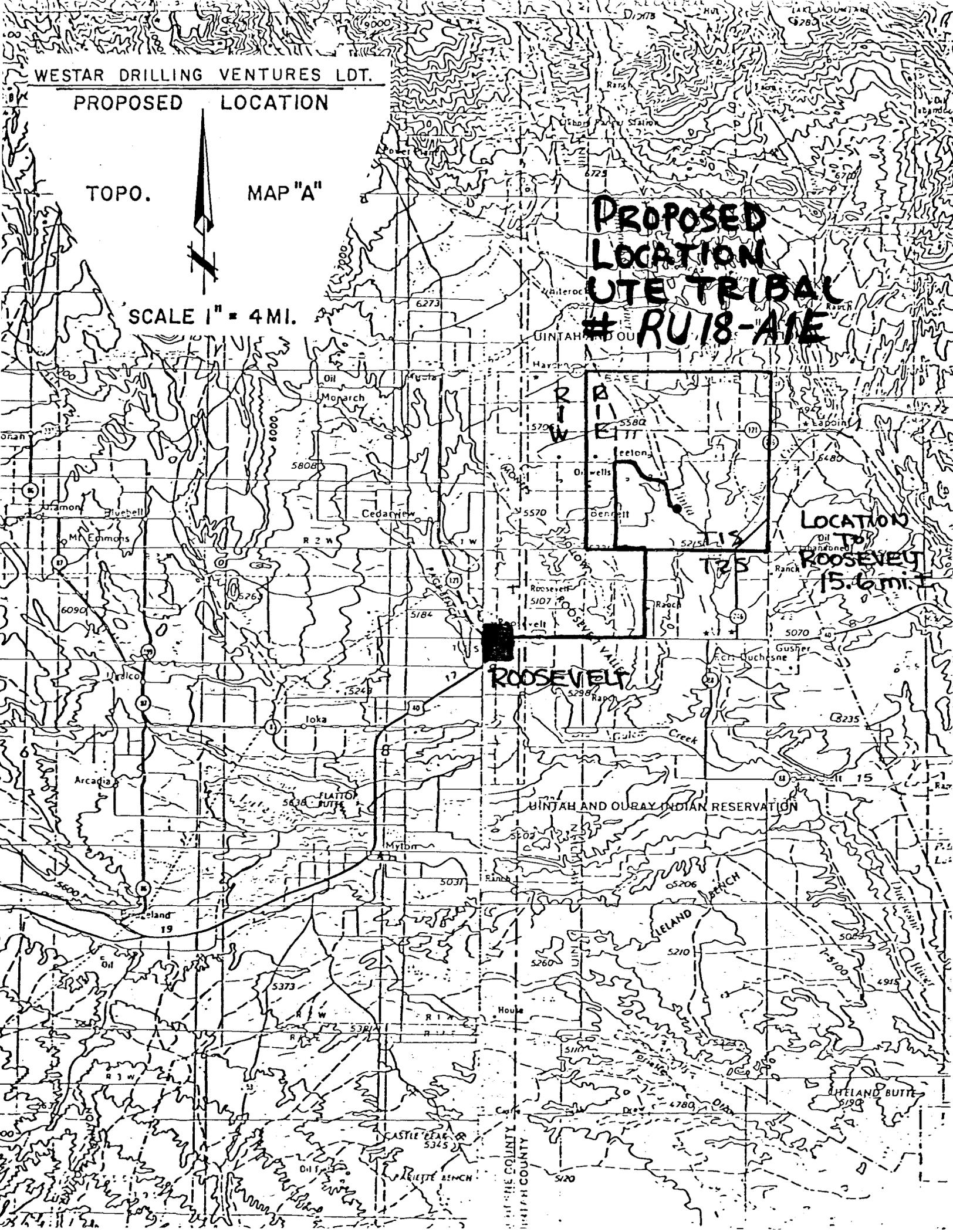
TOPO.

MAP "A"

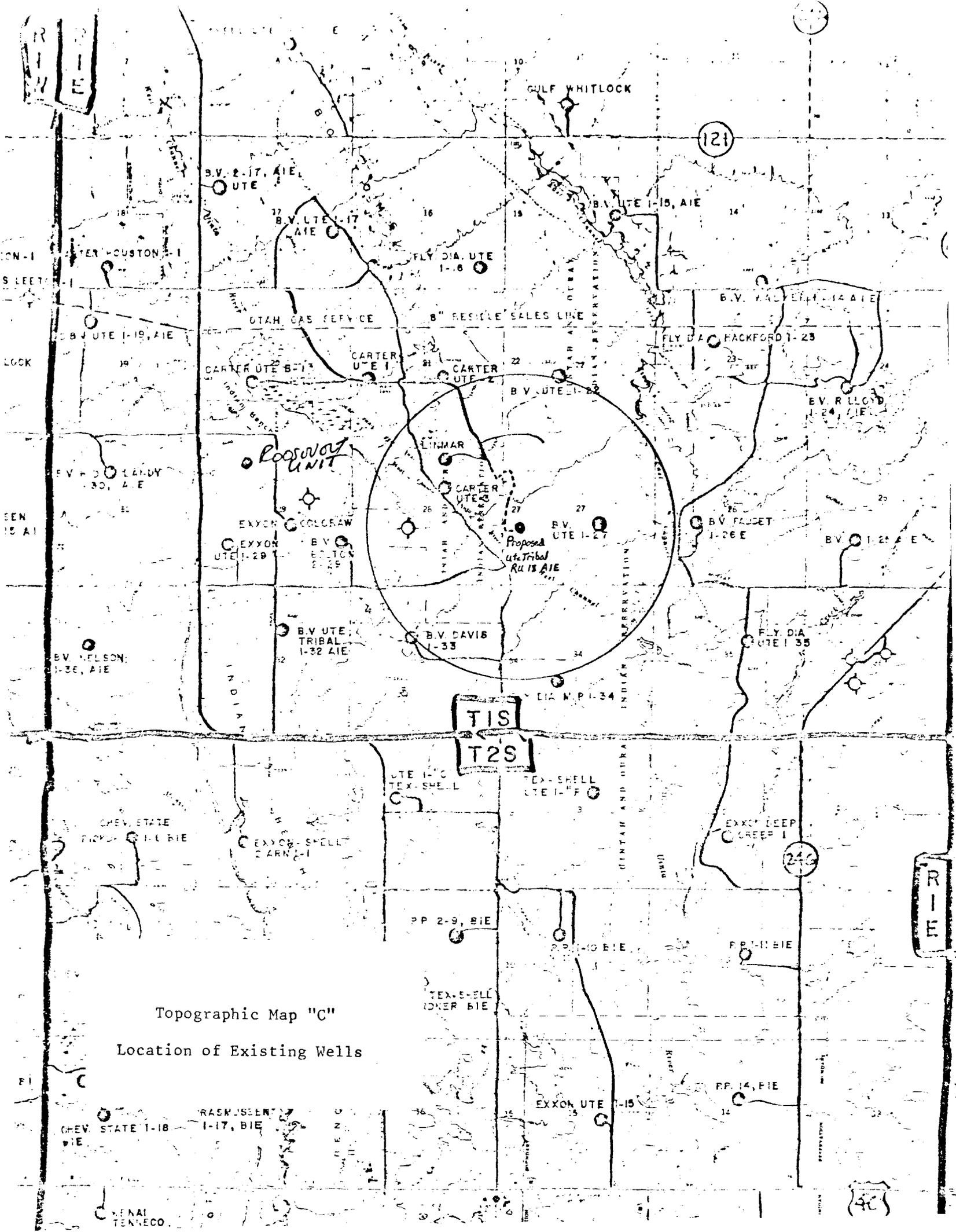
SCALE 1" = 4 MI.

PROPOSED LOCATION
UTE TRIBAL
RU18-A1E

LOCATION TO
ROOSEVELT
15.6 mi.



BLAKE COUNTY
INDIAN COUNTY



Topographic Map "C"

Location of Existing Wells

T 1 S
T 2 S

121

24

40

GULF WHITLOCK

B.V. 2-17, AIE

B.V. LITE 1-17 AIE

FLY DIA. UTE 1-6

B.V. UTE 1-15, AIE

B.V. RALPH 1-14 AIE

UTAH GAS REFERENCE

B. RESERVE SALES LINE

FLY DIA. HACKFORD 1-23

CARTER UTE 8-1

CARTER UTE 1

CARTER UTE 2

B.V. UTE 1-23

B.V. R LLOYD 1-24 AIE

Roosevelt UNIT

LINMAR

CARTER UTE 3

Proposed Tribal Ru 18 AIE

B.V. UTE 1-27

B.V. FACKETT 1-26 E

B.V. 1-25 AIE

EXXON UTE 1-29

B.V. BOLTON 2-29

B.V. UTE TRIBAL 1-32 AIE

B.V. DAVIS 1-33

DIA. N.P. 1-34

FLY DIA. UTE 1-35

B.V. NELSON 1-36, AIE

T 1 S

T 2 S

UTE 1-10 TEX-SHELL

TEX-SHELL UTE 1-11 F

CHEV. STATE TEX-SHELL BIE

EXXON-SHELL CARN 2-1

EXXON DEEP CREEP 1

PP 2-9, BIE

PP 1-10 BIE

PP 1-11 BIE

TEX-SHELL DNER BIE

EXXON UTE 1-15

PP 1-14, BIE

CHEV. STATE 1-18 BIE

RASHISSENT 1-17, BIE

SENAI TEXACO



Reserve Pit

Well Bore

Drain Pit

Access Road

Fire Wall

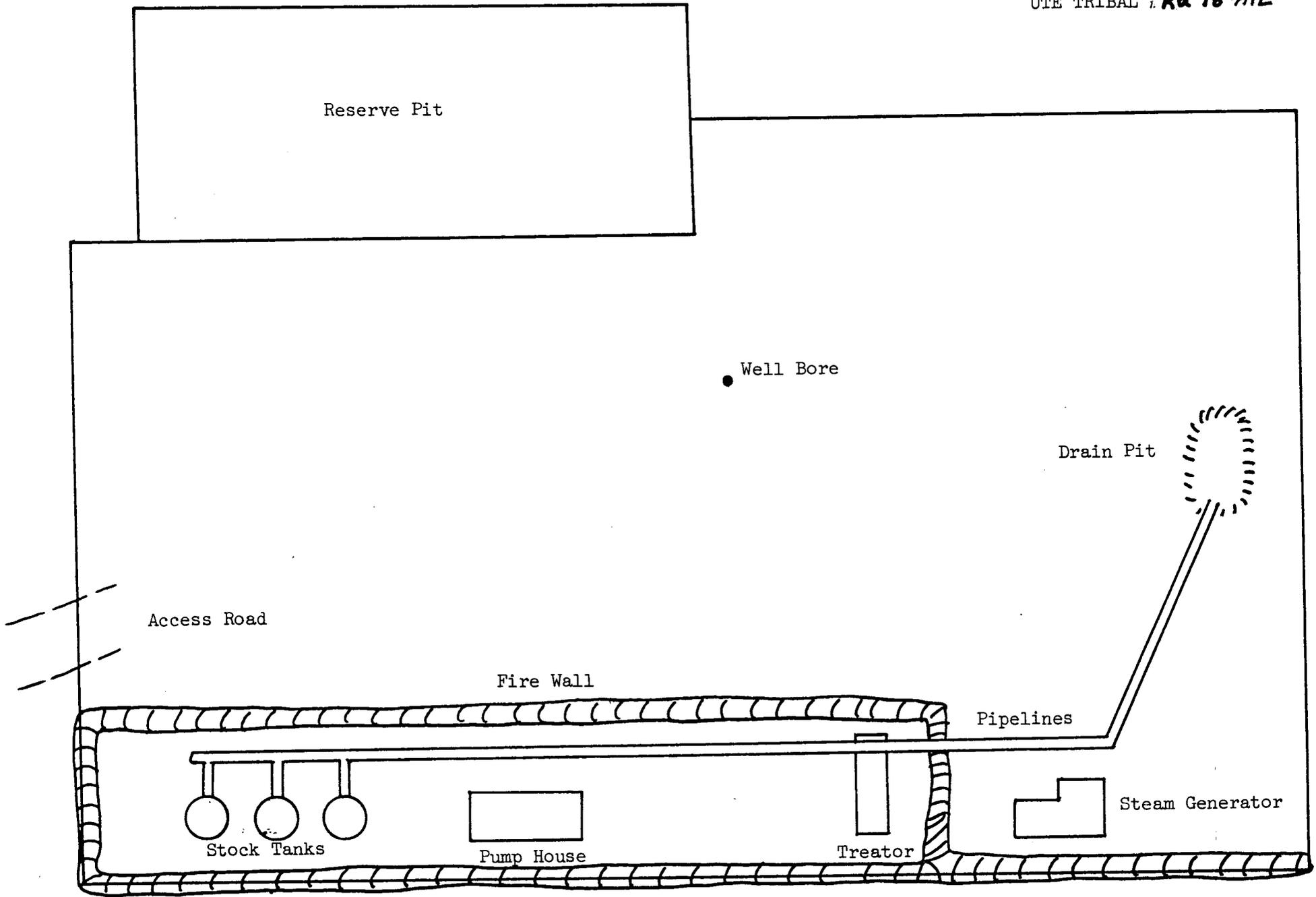
Pipelines

Stock Tanks

Pump House

Treator

Steam Generator



Ute Tribal RU-18-A1E

Drilling Program

1. Surface Formation and Estimated Formation Tops

The surface formation at this well site is the Dushesne River Formation. The drilling of this well will encounter only three formations:

<u>Formation</u>	<u>Top</u>
Dushesne River	Surface
Uintah	1000'
Green River	5500'

2. Estimated Depth at which Oil, Gas, Water or Mineral Bearing Zones are Expected to be Encountered

Fresh Water Zones	Dushesne River/Uintah	0 - 2,500
Oil Bearing Zones	Green River Formation	8,000 - 10,500

3. Pressure Control Equipment

See attachment #1 and #2.

This well will be equipped with 10" 5000# WP BOP's containing both pipe rams and blind rams, the well will also have a hydril mounted above the BOP's with a 5000# WP. The choke manifold is constructed of 3" pipe and contains both hydraulic and manual gate valves. All valves are N. A. C. E. trimmed valves and have a 5000# WP. Lines will go from the manifold to both the gas buster and the flare pit.

Pressure tests will be conducted prior to drilling out from under the surface casing. BOP's will remain on the well until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and the inspection will be recorded in the daily drilling report.

4. Casing Program and Auxiliary Equipment

1. A kelly cock will be used at all times.
2. A float will be used above bit whenever possible.
3. A PVT, pit volume totalizer, will be used whenever possible.
4. A stabbing valve will be on the rig floor to be stabbed into drill pipe when kelly not in use.

Surface Casing

Drill 12 1/4" hole to 2500'. Run 2500' of new 8 5/8" 24# K-55 ST&C casing. Cement with 950 sacks Lite cement containing 10#/sack Gilsonite, 1/4#/sack Flocele and 2% CaCl followed by 250 sacks class "A" cement containing 2% CaCl and 1/4#/sack Flocele. Cement will be brought to surface.

Production Casing

Drill 7 7/8" hole to 10,500'. Run 2000' 5 1/2" 17# N-80 LTC, 4000' 5 1/2" 17# K-55 LT&C and 4500' 5 1/2" 17# N-80 LTC. All casing will either be new or tested hydrostatically to 5000#. Cement with 920 sacks of 50/50 Pozmix cement containing 0.5% Halad-322, 1/4#/sack Flocele and 5% KCL. Cement top will be approximately 5500'.

5. Mud Program and Circulating Medium

<u>Depth</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Filtrate</u>
0' - 2,500'	8.5 - 8.8	40 - 50	Relaxed

Spud with mud composed of gel and lite to control viscosity to maximize hole cleaning. Minimize solids by monitoring solids control equipment.

2,500' - 7,000'	8.3 - 8.6	27 - 30	Relaxed
-----------------	-----------	---------	---------

Drill out from under surface with fresh water, run high viscosity sweeps for hole cleaning. If hole problems are apparent, mud up as below.

7,000' - 10,500'	9.1 - 9.4	32-38	10 - 15 CC/30 Min.
------------------	-----------	-------	--------------------

Mud up with gel and flocculant to create non-dispersed system 9 - 10 Ph with soda. Adjust weight. Maintain as needed to control formation pressure.

6. Coring, Logging and Testing Program

No cores or drill stem tests are planned at this time.

Logging will consist of:

DIL-MSFL with GR
VDL
BHC-Sonic

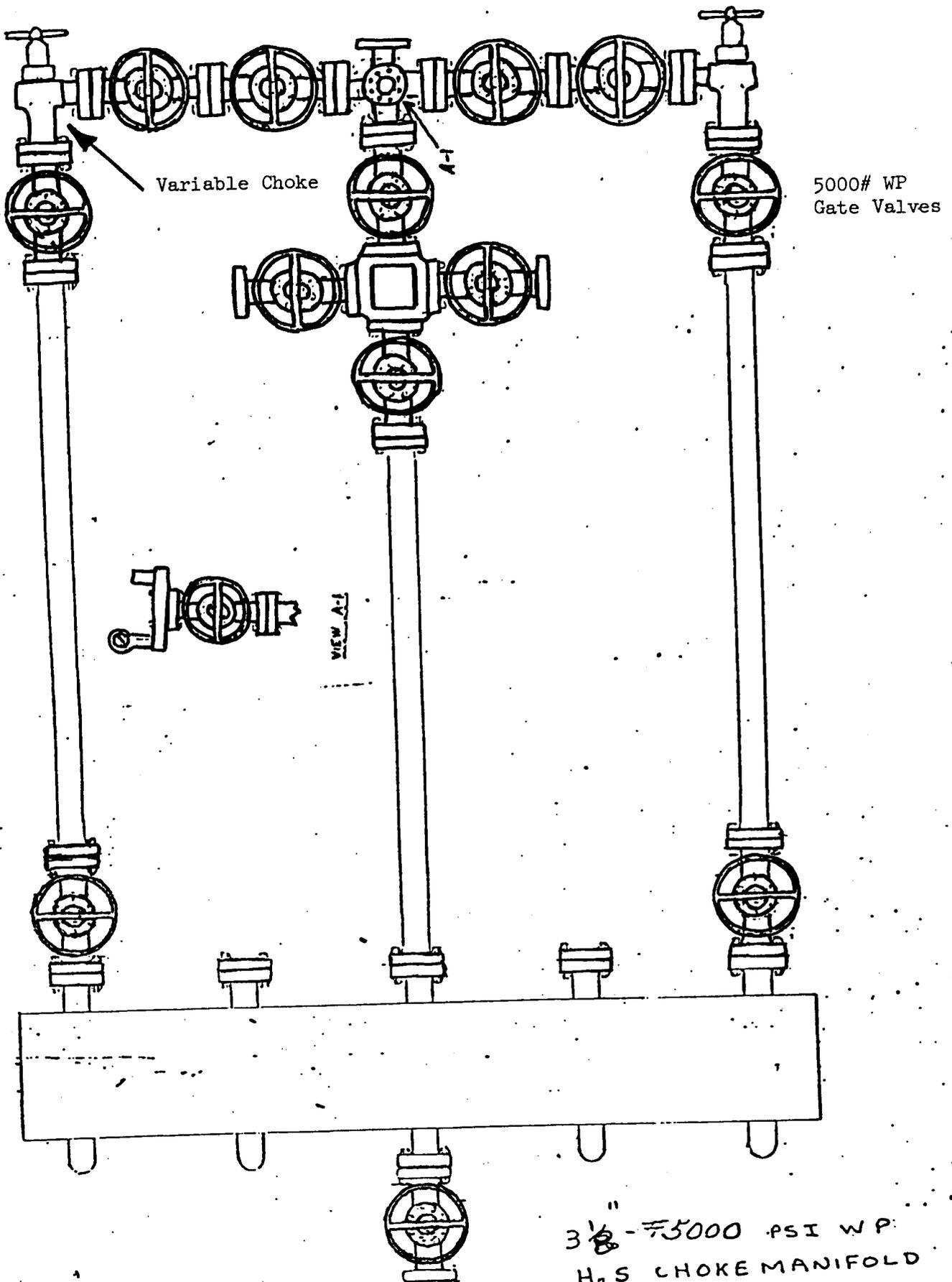
A mud logging unit will be in service prior to drilling the Green River Formation.

7. Abnormal Conditions, Pressures or Hazards

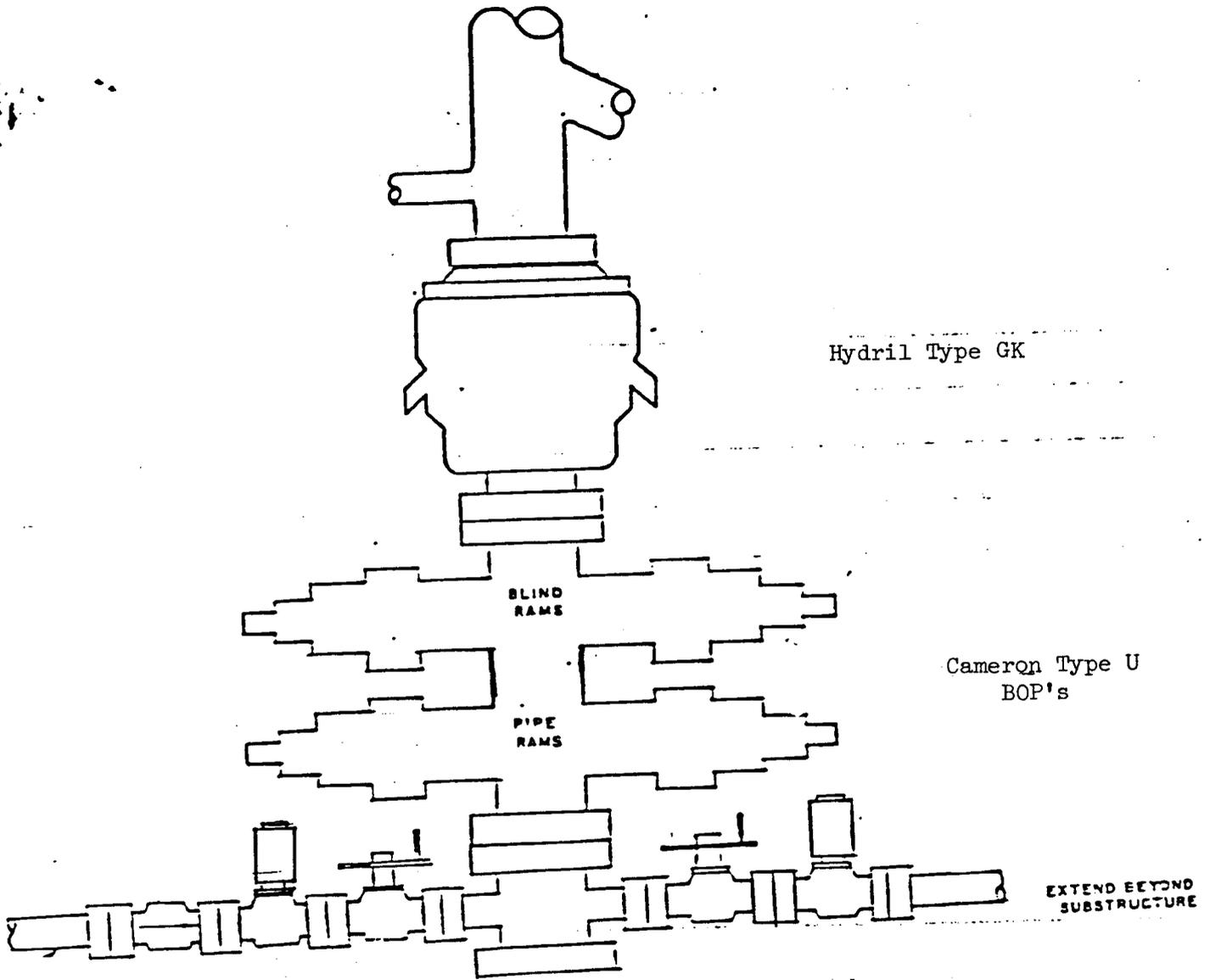
No abnormal conditions or pressures are anticipated. This is an area which has been drilled extensively with no known problems.

8. Anticipated Starting Date

We would like to start this well as soon as possible. This well should take 30-45 days to be drilled.



3 1/2" - 5000 PSI W.P.
 H₂S CHOKEMANIFOLD
 FOR LAND RIGS
 Attachment #1



Hydril Type GK

Cameron Type U
BOP's

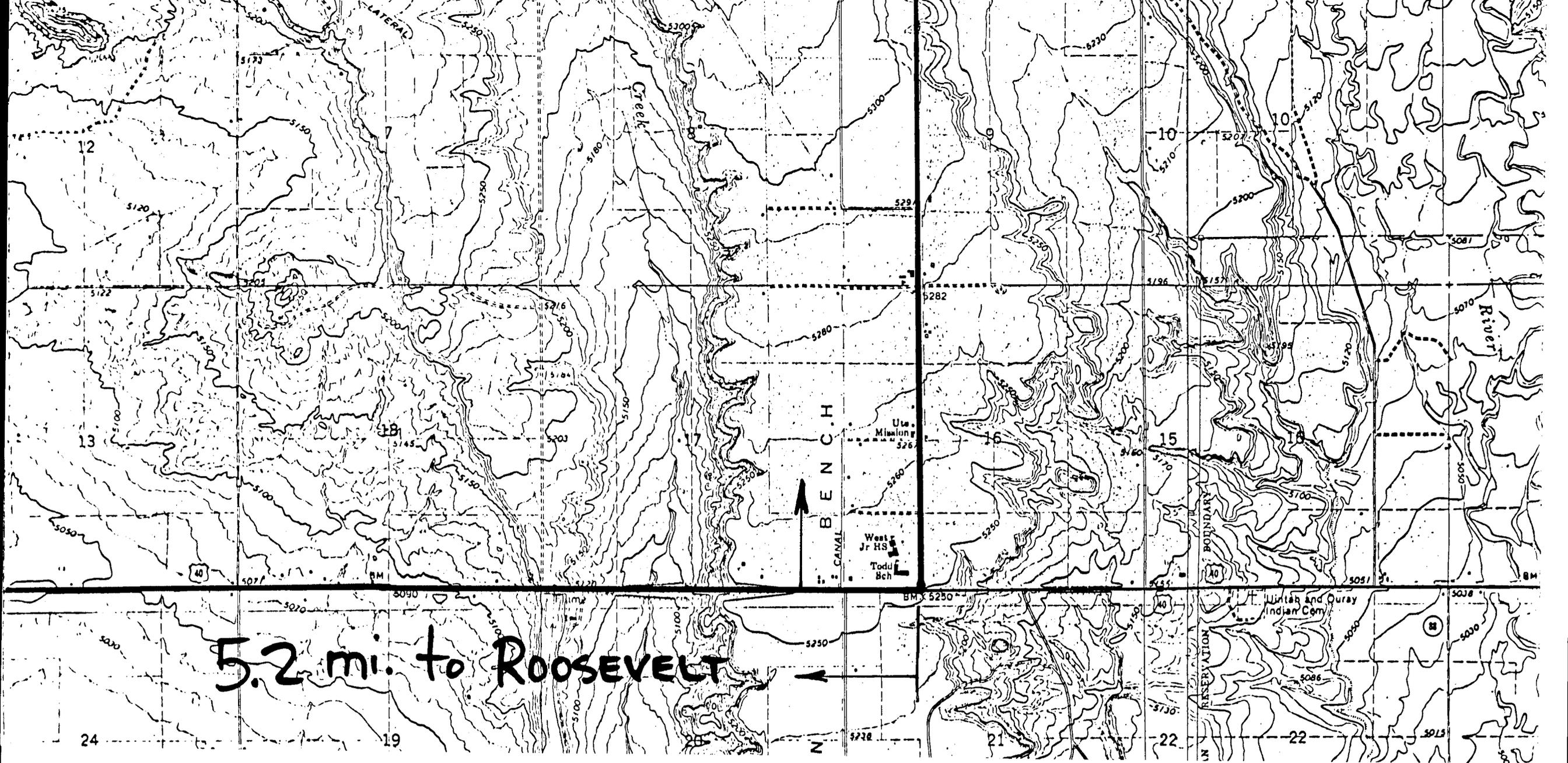
BLIND
RAMS

PIPE
RAMS

EXTEND BEYOND
SUBSTRUCTURE

Drilling Spool

10" 5,000# BOP's
Penrod Rig 104
Attachment #2



5.2 mi. to ROOSEVELT

BENCH

CANAL

West Jr HS
Toddu Bch

Uta Mission
526

RESERVATION BOUNDARY

Ujilab and Ouray Indian Cem

N

12

13

24

11

12

13

24

18

19

Creek

16

21

10

15

22

14

22

River

18

22

21

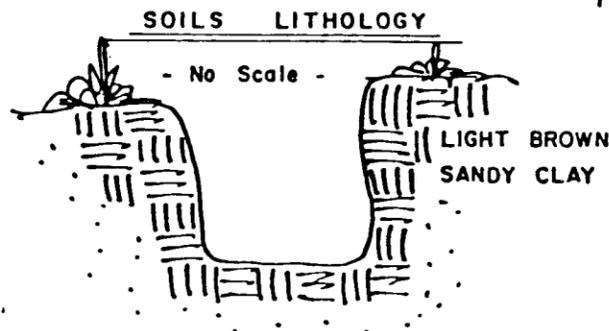
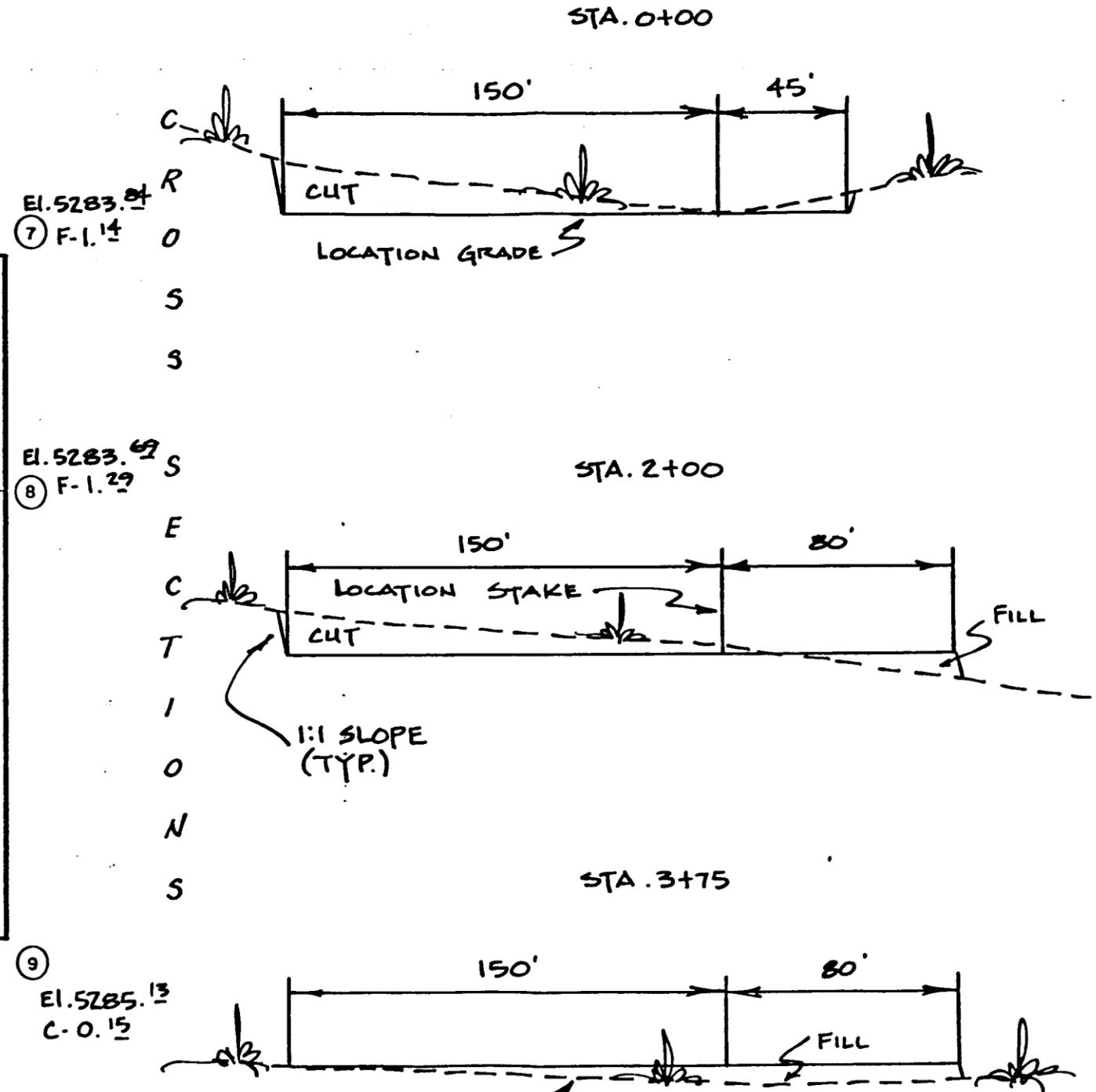
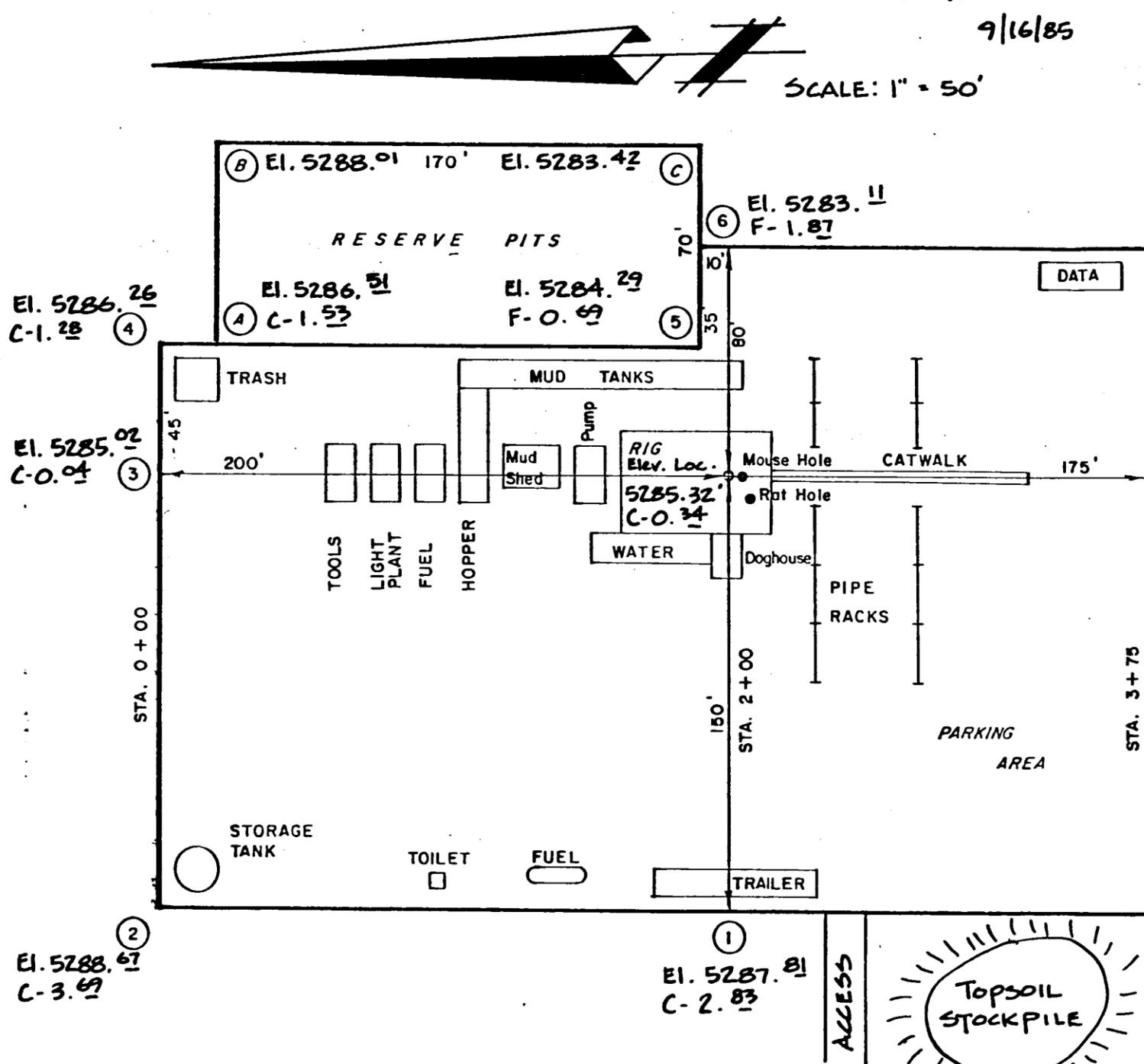
22

WES FAR DRILLING VENTURES LTD.

UTE TRIBAL # RU 18-AIE

9/16/85

SCALE: 1" = 50'



1" = 10'
1" = 50'

APPROXIMATE YARDAGES (Including Pit)	
Cu. Yards Cut =	7,703
Cu. Yards Fill =	945



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext.

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

OCT 29 1985

MEMORANDUM

TO District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Utah-Westar Drilling, Well #RU 18-A1E & RU 17 A1E in the
NW1/4 SW1/4 SW1/4 NE1/4, Section 27 and NW1/4 NW1/4, Section 27, both
RM in Township 1 South, Range 1 West, USM

We concur with the approval of the Application for Permit to Drill
subject well.

Based on available information on October 29, 1985, we have cleared the
proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: The reserve pits should be lined with adequate material to prevent
seepage of waste water.

The necessary surface protection and rehabilitation requirements are as per
approved APD.

Samuel R. Montoya
Acting Superintendent

OPERATOR Utah - Western Drilling Ventures Ltd. DATE 10-24-85

WELL NAME Roosevelt Unit 18-A1E

SEC NW SW 27 T 15 R 1E COUNTY Uintah

43-647-31687
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit Well - OK on P.O.D.
Need water permit.
Water OK - 85-43-45 (Low-denial) (See #17-A1E well file)

APPROVAL LETTER:

SPACING:

A-3

Roosevelt Unit
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR
 P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1993' FSL, 655' FWL, Section 27, Township 18S & 19N, Range 10E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 9 miles NE of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 655'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 10,500

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5285 Ground

22. APPROX. DATE WORK WILL START*
 As soon as possible

RECEIVED
NOV 05 1985

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-Ind.-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal

7. UNIT AGREEMENT NAME
 Roosevelt Unit

8. FARM OR LEASE NAME
 N/A

9. WELL NO.
 RU 18-A1E

10. FIELD AND POOL, OR WILDCAT
 N/A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 T1S, R1E
 Section 27 NW/SW

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	2,500	1200 Sacks
7 7/8	5 1/2	17	10,500	920 Sacks

See Attached

*Anticipated BHP
5000-5500 psi - [Signature]
10-24-85*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Superintendent DATE October 15, 1985
 J. H. Simmons

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 11-1-85
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

COUNTIES OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Utah-Westar Drilling Ventures, LTD Well No. 18-A1E

Location Sec. 27 T1S R1E Lease No. I-109-IND-5242

Onsite Inspection Date 11-08-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Any fresh water flows encountered will be reported to Wayne Svejnoha of the Vernal District Office.

2. Pressure Control Equipment

Five thousand pound WP ram-type BOP's will be pressure tested to a minimum pressure of 2,100 psi, and 5,000 pound WP hydril BOP's will be pressure tested to a minimum pressure of 2,100 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

- A. Location and size of culverts. Culverts as needed = (1) 36", etc.
- B. Surfacing material (source) - Gravel as needed from private source.
- C. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - As needed (1 cattleguard off Paiute No. 3 location).

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

Should mud holes develop, they shall be filled in and detours around them avoided.

Operators shall notify ROW grantees of their intent to use the existing roads and, if necessary, enter into a cooperative maintenance agreement.

The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Location and Type of Water Supply

The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

4. Methods for Handling Waste Disposal

Burning will not be allowed.

The reserve pit shall be lined with commercial bentonite at 2 lbs per sq. ft. A 4 to 6 inch layer of bentonite shall be composted in the pit bottom and on the sides to ensure impermeability of fluids.

If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

For the following reasons the reserve pit will be lined:

To conserve water and to protect the surrounding environment.

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

5. Well Site Layout

Any fences built will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the east side of the location between points A and 5.

The stockpiled topsoil will be stored on the southeast corner of ;the location near point 7.

Access to the well pad will be from the west near point 1.

Diversion ditches shall be constructed on the east & south, west & north sides of the location below the cut slope, draining to the east.

Soil compacted earthen berms shall be placed on the north, west and south sides of the location.

The drainages shall be diverted around the north, south and west sides of the well pad location.

6. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within eight months from the date of well completion.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

All seeding will be done from September 15 until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

7. Other Additional Information

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for Private Surface Lands:

The BLM Office shall be notified upon site completion prior to moving on the drilling rig. Contact Amy Heuslein at (801) 789-1362.

A small 25' x 30' (6 ft. depth) pond shall be built on the southeast corner of the location to be used as a storage pond for approximately 300 bbls of fresh water only.

Fence Stipulation:

Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard may be permanently mounted on concrete bases. Prior to crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/ her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

8. Lessee's or Operators Representative and Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31687

NAME OF COMPANY: UTAH-WESTAR DRILLING VENTURES, LTD

WELL NAME: ROOSEVELT UNIT 18-A1E

SECTION NW SW 27 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR John Faucett

RIG # _____

SPUDDED: DATE 11-5-85

TIME 12:00 Noon

HOW Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Duane Fadness

TELEPHONE # 303-892-6190

DATE 11-7-85 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 7, 1985

Utah-Westar Drilling Ventures, Ltd.
P. O. Drawer 420
Williston, North Dakota 58802-0420

Gentlemen:

Re: Well No. Roosevelt Unit 18-A1E - NW SW Sec. 27, T. 1S, R. 1E
1993' FSL, 655' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31687.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. I-109-Ind.-5242
2. NAME OF OPERATOR Utah-Westar Drilling Ventures, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Drawer 420, Williston, ND 58802-042		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1933' FSL, 655' FWL, Section 27 Township 1S, Range 1E.		8. FARM OR LEASE NAME N/A
14. PERMIT NO.		9. WELL NO. RU-18-A1E
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 5285' Ground		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA T1S, R1E, Section 27, NW/SW
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Spudding <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 2 1/2" hole to 65'. Set 65' of 16" .250 wall conductor pipe, cemented with 200 sacks Class "G" cement. Work began at 12:00 noon, 11-05-85. Currently moving in and rigging up Penrod #104.

Spudding reported to Mr. John Baza by Johnny Faucett, dirt contractor for location.

18. I hereby certify that the foregoing is true and correct
SIGNED J. H. Simmons TITLE District Superintendent DATE 11-11-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXPRESS MAIL ROUTING SLIP

Pam	<u>pk</u> 4:30
Tami	<u>TA</u> 1:35
Vicky	<u>VC</u> 4:50 12-5
Claudia	<u>C</u> 2:20 12/6
Stephane	<u>St</u>
Charles	<u>CP</u> 2:35 12-6
Rula	<u>R</u> 3:18 12-6
Mary Alice	<u>MAP</u> 3:16 12-9
Connie	<u>CD</u> 10:24
Millie	_____
Pam	<u>pk</u> 0830

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-109-Ind.-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

N/A

9. WELL NO.

RU-18-A1E

10. FIELD AND POOL, OR WILDCAT

N/A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T1S, R1E, Section 27, NW/SW

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

NOV 13 1985

2. NAME OF OPERATOR

Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR

P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1933' FSL, 655' FWL, Section 27, Township 1S, Range 1E

DIVISION OF
GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5285' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report of Conductor

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 26" hole to 65'. Set 65' of 16" .250 wall conductor pipe. Circulate cement to surface with Dowell using 200 sacks Class "G", 3% CaCl, 1/4# per sack Flocele. Work began at 12:00 noon, 11-05-85. Currently moving in and rigging up Penrod #104. Setting of conductor pipe is considered spudding by the state of Utah. Attached is the State of Utah Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE

11-11-85

H. Simmons

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

NOV 18 8 1985

DIVISION OF OIL
GAS & MINING

NOV 12 AM 10:00

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Unit Agreement dated November 7, 1950, No. 1-Sec. No. 886, approved October 30, 1951 and hereby designates:

NAME: Westar Drilling Venture, Limited
ADDRESS: 3900 Thanksgiving Tower
Dallas, TX 75201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Ute Tribal RU-18-A1E Well in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 27 - Township 1 South - Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the secretary of the Interior or his representative.

The Unit operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement, *and a designated agent may not designate another party as agent.*

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

Walker Energy Group

Date: 11-3-85

By: Michael Dubuisson
Michael Dubuisson - Vice
President of Land

APPROVED - EFFECTIVE

NOV 14 1985

for W. J. Muller
CHIEF, BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT

DOG-12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1984-105
Expires August 31, 1985
CASE DESIGNATION AND SERIAL NO.

1-109-IND-5242

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR
P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1933' FSL, 655' FW, Section 27 (NW/SW),
Township 1S, Range 1E

14. PERMIT NO.
API 43-047-31687

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
5285 GR

RECEIVED
NOV 22 1985
DIVISION OF OIL
GAS & MINING

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RU-18-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T1S, R1E, Sec. 27, NW/SW

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SPUDDING</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 65' of .250" wall 16" conductor pipe, cemented conductor with 200 sacks Class 'G' containing 3% CaCl₂ and 1/4#/sack Flocele. Moved in and rigged up Penrod Drilling Company Rig #104. Spudded well at 1:30 P.M. (MST) on 11-17-85, with 12 1/4" bit. Currently drilling ahead. Mr. Bill Owens was notified about the spudding at 10:00 A.M. on 11-18-85.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Simmons TITLE District Superintendent DATE 11-18-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPlicate
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RU-18-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA
T1S, R1E, Sec. 27, NW/SW

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 02 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR
P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1933' FSL, 655' FWL, Section 27 (NW/SW),
Township 1S, Range 1E

14. PERMIT NO.
API 43-047-31687

15. ELEVATIONS (Show whether OP, ST, GR, etc.)
5285 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Surface Casing and BOP's</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/4" hole to 2515'. Ran 2515' of 8 5/8" 24# J-55 ST&C casing. Set casing at 2512'. Cemented with 833 sacks 65/85 pozmix cement containing 6% gel, 3% CaCl and 1/4# per sack flocele. Cement fell 140', ran 100 sacks class "G" cement to bring cement to surface. Welded on wellhead and nipped up BOP's. Tested BOP's with Quick Test, Vernal, Utah, as follows:

Pipe Rams	2100#
Blind Rams	2100#
Hydril	2100#
Choke Manifold	2100#
Choke Lines	2100#
Lower Kelly Cock	2100#

Upper Kelly Cock would not test and was replaced. Mr. Ed Depety with Dept. of Natural Resources, was notified prior to testing BOP's. A copy of the test is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Simmons TITLE District Superintendent DATE 11-27-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-6	7:40
2-6	11:00
	2:25 UC
2-7	8:09 gj
2-6	4:06 gj
CA 2-7	8:00
RM 2-7	1:30
MAR 2-7	11:42

Quick Test B.O.P. Testing

2512 North 500 East • Vernal, Utah 84078
Office (801) 789-8159

RECEIVED

DEC 02 1985 BILLING TICKET

1124

DIVISION OF OIL
GAS & MINING

RENTED TO UTAH WESTAR DRUG VENTURES INC NO. _____

P.O. Box 420 Williston, North Dakota 58801 DATE 12-02-85

ORDERED BY _____ LEASE WTE TRILL WELL NO. RU-1-AIE

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION — ROUNDTRIP TO AND FROM JOBSITE _____ MILES @ \$ 1.00 per mile \$ 10.00

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

SET UP CHARGE 4 Hr. Min. \$ 40.00

HOURLY RATE - TOTAL TIME ON LOCATION 9 Hrs @ 2.00/hr \$ 18.00

Items Tested:

<u>4</u> rams to <u>2000</u> #	Csg. to _____ #	Choke Manifold <u>2100</u> #
<u>2</u> rams to <u>2100</u> #	Hydril B O P to <u>2100</u> #	L. Kelly Cock <u>2100</u> #
_____ rams to _____ #	Choke Line <u>2100</u> #	Safety Valve <u>2100</u> #
_____ rams to _____ #	_____ #	<u>Drill Pipe</u> <u>9100</u> #

TEST SUBS: _____ Conn. Size 4 1/2 x 11 @ \$ 1.00 each. \$ 4.50

PLUGS: TYPE C-72 SIZE 100 @ 1.00 \$ 1.00

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: Methanol 60gal @ 2.00/gal \$ 120.00

OTHER: _____

SECTION: 22

TOWNSHIP: 1E

RANGE: 1F

COUNTY: WINTHROP UTAH

CHARGE TO:

() OPERATOR UTAH WESTAR DRUG VENTURES SUB TOTAL 124

() CONTRACTOR PER ROD RIG # 104 % TAX _____

BILLING ADDRESS: _____ TOTAL --- \$ _____

TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business

DELIVERED BY: _____

By: Norman Foster

OWNER OR OWNER'S REPRESENTATIVE

UTAH-WESTAR DRILLING VENTURE, LTD.
3900 Thanksgiving Tower
Dallas, Texas 75201

RECEIVED

DEC 11 1985

DIVISION OF OIL
GAS & MINING

December 10, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
#3 Triad, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Ms. Arlene Sollis

RE: "Tight Hole" Status
RU #18 & RU #15 Wells
Roosevelt Unit
Uintah County, Utah

Dear Ms. Sollis:

Please place the RU #18 (currently drilling in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 27, Township 1 South-Range 1 East) in "tight hole" status. Also, please place the RU #15 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 28, Township 1 South-Range 1 East) in "tight hole" status as we plan to drill it next.

Thank you for your assistance in this matter. If you need any additional information please call me at 214-573-6671.

Yours very truly,

Duane D. Fadness/df

Duane D. Fadness

DDF/df

cc: RU #18 Well File
RU #15 Well File
Jim McGowen

EXPRESS MAIL ROUTING SLIP

PAM	2-18-84	12:00
TAMI	2-18-80	2:10
VICKY		3:05 <i>U</i>
CLAUDIA		3:10 <i>G</i>
STEPHANE	2-18	3:20 <i>J</i>
CHARLES	CA 2-18	3:24
RULA	KA 2-18	3:42
MARY ALICE	MAP 2-19	10:17
CONNIE	CD 2-19	1040
MILLIE	MS	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RU-18-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSA
T1S, R1E, Sec. 27, NW/SW

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

DEC 31 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTAH WESTAR DRILLING VENTURES, LTD

3. ADDRESS OF OPERATOR
P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1933' FSL, 655' FWL, Section 27 (NW/SW), Township 1S, Range 1E

14. PERMIT NO.
API 43-047-31687

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
5285 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Production Casing <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 10,167'. Ran DIL-MSFL-GR, BHC-Acoustilog, Fraclog and Dielectric log. (Loggers TD 10,179). RIH with 5 1/2" casing as follows: 4482', 17#, N-80, LTC; 3695', 17#, J-55, LTC; 2007', 17#, N-80, LTC. Set casing at 10,166'. DV tool at 8003'. Cemented 1st stage with 500 sacks 50/50 pozmix with 2% gel, 10#/sack Kaolinite, .4% FLAC. Cemented 2nd stage with 196 sacks Hilift with 3% salt followed by 224 sacks 50/50 pozmix with 2% gel 10#/sack Kaolinite. Had full returns throughout job. Welded on wellhead, NU tree. Currently moving out drilling rig.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Simmons TITLE District Superintendent DATE 12-27-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPLICATION NO. 86-43-1
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah Place Jan. 28, 19 86 Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-503 (A1947)

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Whiterocks Irrigation Co.
- The name of the person making this application is David L. Murray
- The post office address of the applicant is Box 185, Lapoint, Utah 84039

PAST USE OF WATER

- The flow of water which has been used in second feet is 9.6
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Nov. 30 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from Jan. 1 to Dec. 31 incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Whiterocks River in Uintah County.
- The water has been diverted into Canal ^{ditch} _{canal} at a point located S. 80° 19' West 1470 ft.
from the N. 1/4 Cor. Sec. 17, T1N, R1E, USB&M
- The water involved has been used for the following purpose: Irrigation

Total 671.16 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 3.0
- The water will be diverted into the tank trucks ^{ditch} _{canal} at a point located East 10 ft. from SW
Cor. Sec. 9, T1S, R2E, SLB&M (Diversion is from a Canal)
- The change will be made from January 22, 19 86, to June 22, 19 86
(Period must not exceed one year)
- The reasons for the change are Oil Well Drilling & Completion
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Oil well drilling & Completion of
Chasel-Sprouse 1-18, Section 18, T1S, R1E, USB&M

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

David L. Murray
Signature of Applicant
Vice President

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 1-28-86 Application received ^{over counter} ~~by mail~~ in State Engineer's Office by *R.S.*

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to, for correction.

5. Corrected application resubmitted ^{over counter} ~~by mail~~ to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by ^{publication} ~~mail~~ by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for, at

16. Application recommended for ^{rejection} ~~approval~~ by

17. 1-29-86 Change Application ^{rejected} ~~approved~~ and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
- 2.
- 3.

Robert L. Morgan for
Robert L. Morgan, P. E. State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR
P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1933' FSL, 655' FWL, Section 27, Township 1S, Range 1E

14. PERMIT NO.
API 43-047-31687

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
5385 GR

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RU-18-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T1S, R1E, Section 27

12. COUNTY OR PARISH
Uintah

18. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Undesirable Incident

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During the night of January 29, 1986, a person or persons unknown broke seal #2507 on a 3" drain valve and dumped approximately 120 bbls of crude oil on location. This was found by the contract switcher at 5:00 AM (MST) and reported. Mr. Bill Owens with the Bureau of Land Management and Mr. Ed Depety with the Utah Dept. of Natural Resources were subsequently notified at 7:30 AM (MST).

The majority of the oil has been recovered and will be placed back in the tanks. This accident was reported to the Uintah County Sheriff's Department and was investigated by Deputy Drew Christianson, and is currently still under investigation.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Simmons

TITLE District Superintendent

DATE 1-30-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Copy

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL **GAS WELL** **OTHER**

2. NAME OF OPERATOR
Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR
P. O. Drawer 420, Williston, ND 58802-0420

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.^o
See also space 17 below.)
At surface
1933' FSL, 655' FWL, Section 27, Township 1S, Range 1E**

14. PERMIT NO.
API 43-047-31687

15. ELEVATIONS (Show whether SP, RT, GR, etc.)
5385 GR

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RU-18-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
T1S, R1E, Section 27

12. COUNTY OR PARISH **13. STATE**
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Undesirable Incident</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)^o

SEE ATTACHED UNITED STATES DEPARTMENT OF THE INTERIOR FORM 3160-5, SUNDRY NOTICES AND REPORTS ON WELLS

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. Simmons* TITLE District Superintendent DATE 1-30-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
 NATURAL RESOURCES
 Water Rights

file
No Land
file
 Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

January 28, 1986

RECEIVED

FEB - 3 1986

**DIVISION OF UT
 GAS & MINING**

David L. Murray
 Box 185
 Lapoint, Utah 84039

RE: Temporary Change 86-43-1

Dear Mr. Murray:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Allen K. Nielsen
 for Robert L. Morgan, P. E.
 State Engineer

RLM:AKN/ln

Enclosure

HUNT ENERGY CORPORATION
P.O. DRAWER 420
WILLISTON, NORTH DAKOTA 58802-0420

RECEIVED

FEB - 3 1986

DIVISION OF
GAS & MINING

UTAH-WESTAR DRILLING VENTURES, LTD
P. O. Drawer 420
Williston, ND 58802-0420
January 28, 1986

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

RE: Utah-Westar Drilling Ventures, LTD
Ute Tribal RU-18-A1E
API #I-109-IND-5242

Dear Sir:

Attached please find one (1) bottom hole pressure test for the above captioned well.

We are still completing this well at the present time and will submit a completion report as soon as the work is done.

Yours truly,



J. H. Simmons
District Superintendent

JHS:jmc

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See other instructions
on reverse side)
FEB - 3 1986

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REBVR. Other _____

2. NAME OF OPERATOR: Utah Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR: P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1933' FSL, 655' FWL, Section 27, Township 1S, Range 1E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO: I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

7. UNIT AGREEMENT NAME: Roosevelt Unit

8. FARM OR LEASE NAME: N/A

9. WELL NO.: RU-18-A1E

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 27, T1S, R1E

14. PERMIT NO. API 43-047-31687 DATE ISSUED 11/07/85

15. DATE SPUDDED 11/17/85 16. DATE T.D. REACHED 12/22/85 17. DATE COMPL. (Ready to prod.) 1-28-86 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* GR 5385 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,167 21. PLUG. BACK T.D., MD & TVD 10,051 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY 0-10,167 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8341-9471 Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-MSFL-GR, BHC Sonic, Frac Log, Dielectric Constant Log 27. WAS WELL CORRED. No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	2512	12 1/4	833 Sacks 65/35 Poz Mix	
5 1/2	17	10166	7 7/8	500 Sacks 50/50 Poz Mix	
				196 Sacks Hilift Cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	8285	8285

31. PERFORATION RECORD (Interval, size and number)
9459-71', 9441-52', 9411-26', 9375-82',
9248-9260', 9192-9208', 9078-9106', 8646-53',
8569-85', 8512-30', 8432-80', 8341-52'
All intervals 4 SPF, 4" casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9382-9471	13,540 gal HCL 7 1/2%, 5000 gal 15% HCL
9078-9260	11,700 gal HCL 7 1/2%
8341-8585	20,000 gal HCL 7 1/2%

33. PRODUCTION

DATE FIRST PRODUCTION: 1-28-86 PRODUCTION METHOD: 1.9" Hydraulic Pump WELL STATUS: Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-30-86	24		→	237	100	106	421.9

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	237	100	106	31.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Flared (Will be sold as soon as line can be laid) TEST WITNESSED BY: Steve Carroll

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: J. H. Simmons TITLE: District Superintendent DATE: 1-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	River Fm.	Surface TOP NEAR DATE
Green River	8000	9500	Oil and Gas	Duschesne River Fm.	2780	TRUE VERT. DATE
				Uintah Fm.	5510	
				Green River Fm.	8370	
				Mahogany Marker	9080	
				Midale Marker	9570	
				Disputed Zone	10120	
				Transitional Zone (Wasatch)		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utah Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR
P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1933' FSL, 655' FWL, Section 27, Township 1S, Range 1E

14. PERMIT NO. API 43-047-31687

15. ELEVATIONS (Show whether OF, HT, OR, etc.)
GR 5385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RU-18-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Section 27, T1S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Lay Gas Sales Line <input checked="" type="checkbox"/>	XX <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well currently produces approximately 95 MCF/day. We plan to lay out a 2" return fuel gas line and a 3" sales gas line from the well site to a tie in point with Darenco Inc. of Roosevelt, Utah. Both lines will be laid on the surface and will be polyethylene pipe with a 160# WP at 72° F.

Surface owners have already been contacted and right of ways have been procured. See attachment for proposed route of the line.

RECEIVED
FEB 14 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

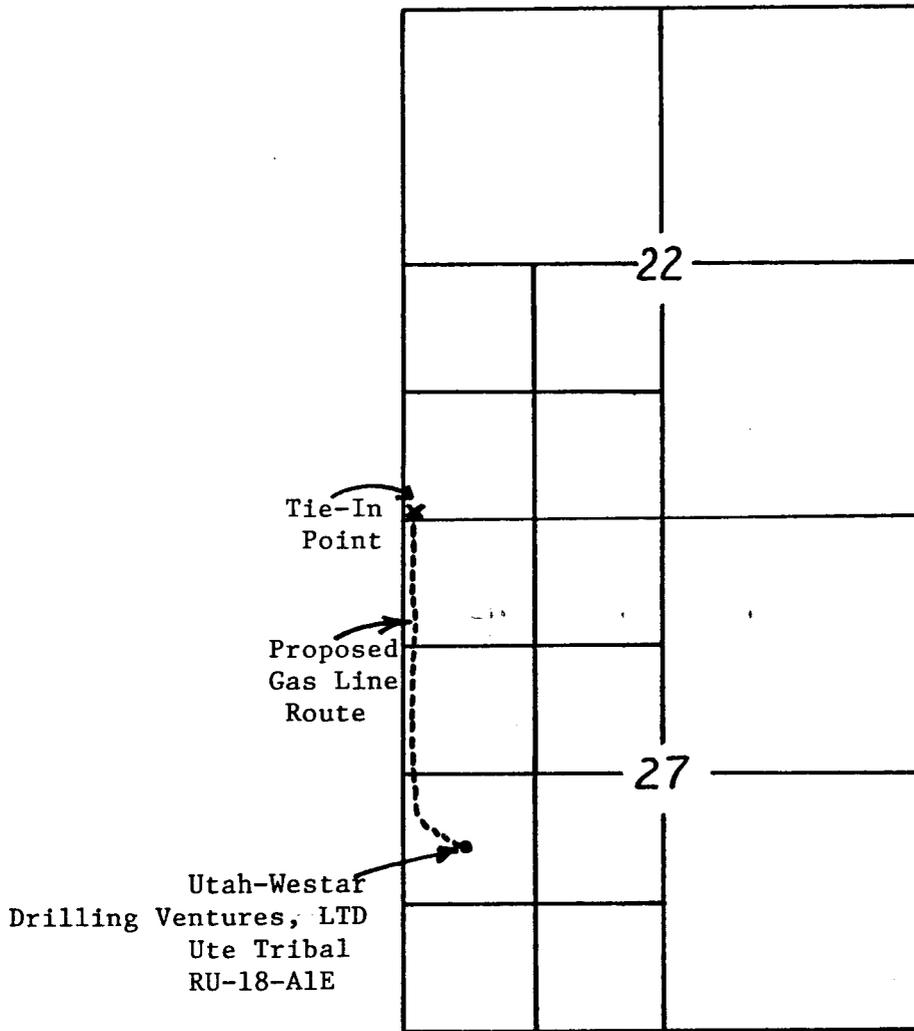
SIGNED J. H. Simmons TITLE District Superintendent DATE 2-11-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PROPOSED GAS LINE



SURFACE OWNERSHIP

Mr. David Murray
P.O. Box 185
La Point, Utah 84039

NW/NW Sec. 27
SW/SW Sec. 28

Mr. Harry Dahlberg
P.O. Box 52
Gusher, Utah 84030

NW/SW Sec. 27
SW/NW Sec. 27

UTAH WESTAR DRILLING VENTURE LIMITED
2400 Thanksgiving Tower
Dallas, Texas 75201

RECEIVED
JAN 22 1988

January 19, 1988
DIVISION OF
OIL, GAS & MINING

Caloco Energy, Inc.
7502 Greenville Ave.
Suite 450
P.O. Box 901053
Dallas, TX 75390

Attn: Joe Wallen

RE: RU 15 A1E
RU 18 A1E
Uintah County, Utah

Dear Joe:

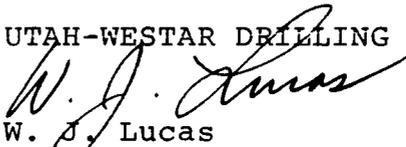
As a result of the sale of the noted wells from Utah-Westar Drilling Venture Limited to Caloco Energy, Inc., attached please find a Sundry Notice completed for each of the wells to provide notification to the State of Utah that a change of operatorship has taken place.

Please have the forms promptly executed by Caloco and submitted to the State of Utah as Utah-Westar is most anxious to secure a release of its plugging bond.

If you should have any questions, please do not hesitate to call.

Sincerely,

UTAH-WESTAR DRILLING VENTURE LIMITED


W. J. Lucas
Regional Coordinator

WJL/ar

Attachments

cc: State of Utah - Natural Resources
Oil, Gas and Mining w/ attachments

10505

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW-CRRV

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. T-109-IND-5242
2. NAME OF OPERATOR Utah-Westar Drilling Venture Limited N7085		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal 012714
3. ADDRESS OF OPERATOR P.O. Drawer 420, Williston, N.D. 58802-0420		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1933' FSL, 655' FW, Section 27 (NW/SW), Township 1s, Range 1E		8. FARM OR LEASE NAME N/A
14. API NUMBER 43-047-31687	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5285 GR	9. WELL NO. RU-18-A1E
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA T1S, R1E, Sec. 27 NW/SW
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

N3410

New Operator is Caloco Energy, Inc.
7502 Greenville Ave.
Suite 450
P.O. Box ~~901003~~ 181505
Dallas, TX ~~75001~~ 75218
(214) 692-6511

RECEIVED
JAN 22 1988
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

March 17, 1988

Gavilan Petroleum, Inc.
4885 South 900 East, Suite 305
Salt Lake City, Utah 84117

Re: Successor of Operator
Roosevelt Unit
Green River Participating Area
Uintah County, Utah

Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas and Mining
Branch of Lands and Minerals Operations (U-942)
File - Roosevelt Unit (w/enclosure)
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88
0013U

RECORDED
MAR 18 1988

DIVISION OF
OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:
3160

July 19, 1988

RECEIVED
AUG 10 1988

DIVISION OF
OIL, GAS & MINING

Caloco Energy, Inc.
P. O. Box 131505
Dallas, TX 75218

Re: Operations Within Roosevelt Unit
Uintah County, Utah

Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.
2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

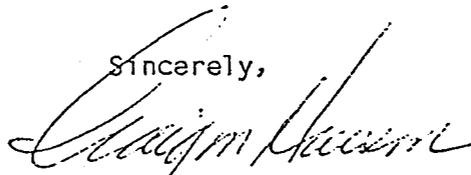
Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

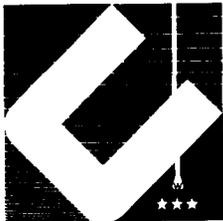
If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen
ADM for Minerals

cc: U-922
BIA
Gavilan
DOGM



Caloco Energy, Inc.

Oil & Gas Exploration & Production

Dallas • Cisco

P.O. Box 901053
Dallas, Texas 75390
(214) 692-6511

P.O. Box 286
Cisco, Texas 76437
(817) 442-4174

November 8, 1988

RECEIVED
NOV 10 1988

PRODUCTION DEPARTMENT

Utah Natural Resources

Oil, Gas & Mining

355 W. North Temple

3 Triad Center, Ste. 350

Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Roosevelt Unit #18-A1E, Roosevelt Unit #15-A1E
12-11-88

To Whom It May Concern:

Enclosed please find the Production Reports for the above referenced wells. Per your instructions, we were told not to submit these reports until we had our bonds in place. Our bonds are in place and therefore we have submitted the reports to date.

Also enclosed are the Sundry Notices for the Roosevelt Unit #13, #1, #11, #2, #4 and the East Gusher 1-2A. We would appreciate getting Production Reports for the RU #13 as soon as possible, so we may show the status of that well.

If you have any questions or require any additional information, please do not hesitate to contact me.

Sincerely,

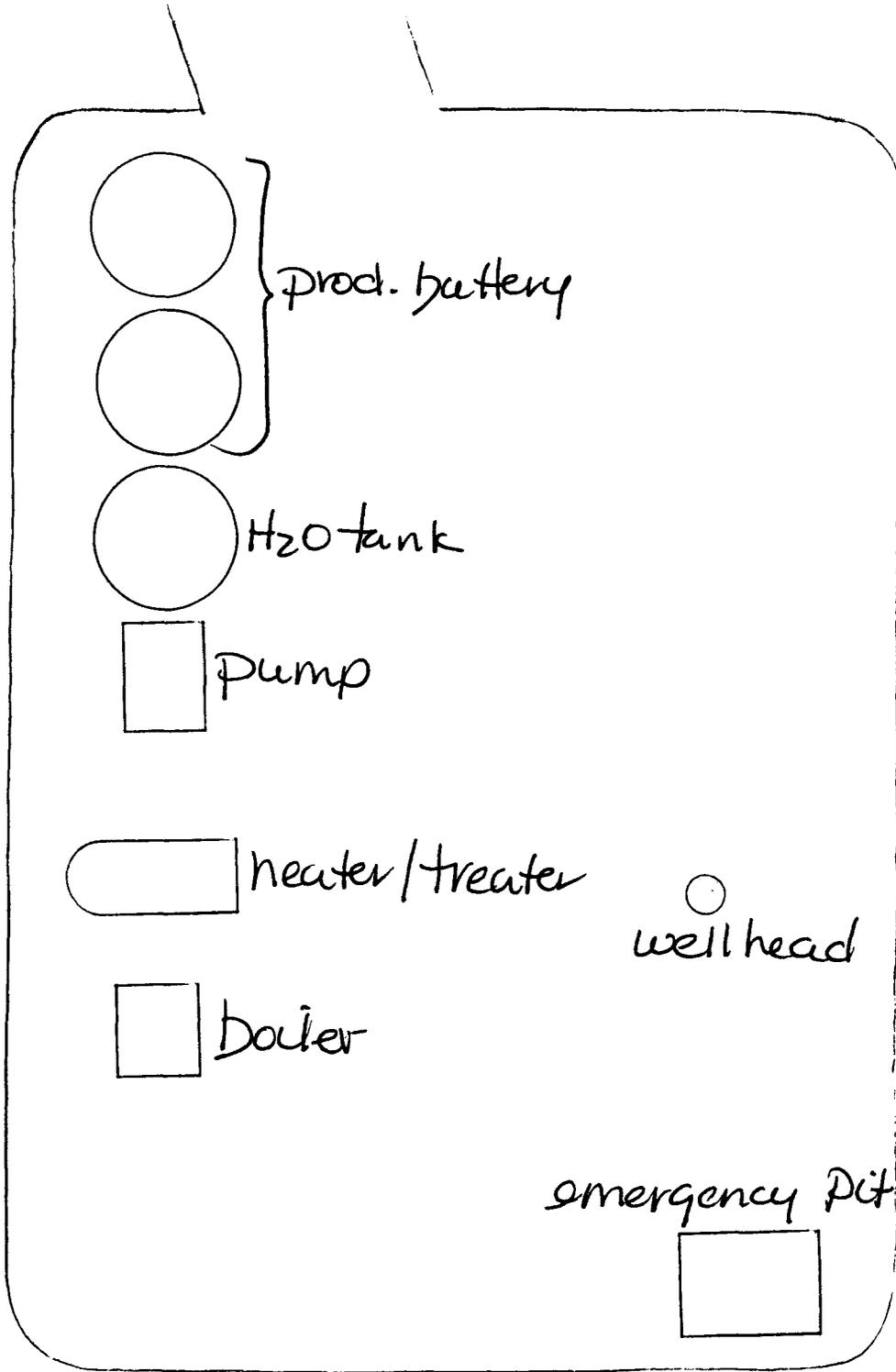
M. Denise Hannan
M. Denise Hannan

Production Coordinator

/dh
enclosures

OIL AND GAS	
BBN	RJF
JRB	GLH
PTC	SLS
1-TAS	
2-PMK	
MICROFILM ✓	
FILE	

RU #18A1E Sec 27, T15, R1E @Hubly 12/5/88



GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

~~6-12-91~~ ~~6-30-91~~
DTS

RECEIVED

May 23, 1991

MAY 24 1991

Mr. Calvin Wallen
CALOCO ENERGY, INC.
1919 South Shiloh Road, Suite 625
Garland, TX 75042

Called Gavilan 5-29-91.
Spoke w/ receptionist.
She said Gavilan is now operating these wells.
Calico is working to clear up the matter.
Gavilan will notify us if/when Calico becomes operator again.
DTS 5-29-91

DIVISION OF OIL GAS & MINING

Re: Roosevelt Unit Royalty Payments

Dear Mr. Wallen:

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

<u>WELL NAME</u>	<u>API NO.</u>
Roosevelt Unit #1	4304715550
Roosevelt Unit #2	4304715551
Roosevelt Unit #4	4304715549
Roosevelt Unit #11	4304731428
Roosevelt Unit #13	4304731414
Roosevelt Unit #15-A1	4304731696
Roosevelt Unit #18-A1	4304731687
Roosevelt Unit #20-2	4304731422

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

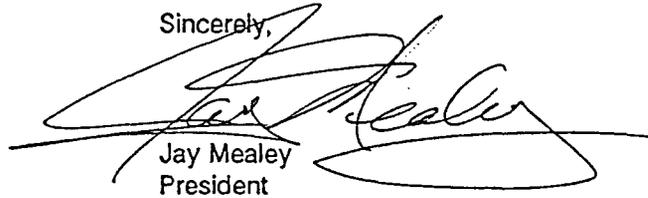
If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

1. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

2. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.
3. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.
4. A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Sincerely,



Jay Mealey
President

JM/sjb

cc: Bureau of Land Management
Mr. R. A. Hendricks
324 South State
Salt Lake City, UT 84111

Bureau of Land Management
Mr. Howard B. Cleavinger, II
Vernal District Office
170 South 500 East
Vernal, UT 84078

Mr. Grant Bleazard
Sundown Oil & Gas
P. O. Box 33
Mountain Home, UT 84051

Ute Indian Tribe
Mr. Ferron Secakuku
P. O. Box 190
Ft. Duchesne, UT 84026

Bureau of Indian Affairs
UNN/Ouray Agency
Mr. Charles Cameron
P. O. Box 130
Ft. Duchesne, UT 84026

Division of Oil, Gas & Mining
Mr. R. J. Firth
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

Mr. Tom Bachtell
Pruitt, Gushee and Bachtell
1850 Beneficial Life Tower
Salt Lake City, UT 84111



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 9, 1991

Mr. Joe Wallen
Caloco Energy, Inc.
P.O. Box 181505
Dallas, Texas 75218

Dear Mr. Wallen:

Re: Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No. 43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTBTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LQR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91)

TO (new operator) <u>GAVILAN PETROLEUM, INC.</u>	FROM (former operator) <u>CALOCO ENERGY, INC.</u>
(address) <u>3030 S. MAIN, SUITE 500</u>	(address) <u>P. O. BOX 181505</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>DALLAS, TX 75218</u>
<u>JAY MEALEY or BOB JEWITT</u>	<u>JOE WALLEN</u>
phone <u>(801) 466-8960</u>	phone <u>(214) 271-4172</u>
account no. <u>N 2275</u>	account no. <u>N 3410</u>

Well(s) (attach additional page if needed):

Name: <u>RU #1/GRRV</u>	API: <u>4304715550</u>	Entity: <u>9302</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #2/GRRV</u>	API: <u>4304715551</u>	Entity: <u>9303</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #4/GRRV</u>	API: <u>4304715549</u>	Entity: <u>9300</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: <u>RU #11/GRRV</u>	API: <u>4304731428</u>	Entity: <u>9311</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #13/GRRV</u>	API: <u>4304731414</u>	Entity: <u>9312</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #15-A1E/GRRV</u>	API: <u>4304731696</u>	Entity: <u>10506</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: <u>RU #18-A1E/GRRV</u>	API: <u>4304731687</u>	Entity: <u>10505</u>	Sec <u>27</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
<u>RU #20-2/GRRV</u>	<u>4304731422</u>	<u>9301</u>	<u>20</u> <u>1S</u> <u>1E</u>	<u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See BLM letters dated 3-17-88 and 7-19-88)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(5-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-91)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Not, as of yet!*
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date August 7, 1991. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *by 8/30/91 WOI 201*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

- 1. All attachments to this form have been microfilmed. Date: August 13 1991. *RWM*

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

See 8 pm letters dated 3-17-88 and 7-19-88.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Gulfan Petroleum (Agent)
Road Runner Oil, Inc., c/o Wind River Resources Corp

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,923' FSL & 655' FWL (nws) Sec. 27-T1S-R1W
9 USB&M

5. Lease Serial No.
14-20-H62-4692

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name, and/or No.
Roosevelt Unit

8. Well Name and No.
RU 18A1E

9. API Well No.
43-047-31687

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

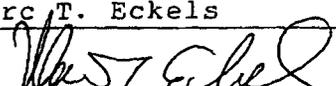
This well will be worked over/recompleted according to the attached procedure.

Subsequent Report of Casing Repair: A casing inspection log run 7-11-03 and isolation testing with a BP and packer determined that the 5", 17# casing was leaking at approximately 3,223'. The casing leak was squeeze cemented w/ 200 sx lite cement and 200 sx premium cement w/ 2% CaCl. After drilling out hard cement, casing tested to 2,000 psi.

Notice of Intent to workover/recomplete: An attempt will be made to recomplete well to the Wasatch Formation and stimulate with hydraulic fracture treatments, per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President - Wind River Resources

Signature  Date 7-17-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

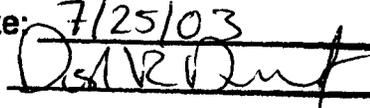
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR
 Date: 8-4-03
 Initials: CHD

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

Date: 7/25/03
 By: 

Discussion:

The RU #18 A1E was completed in 1986 by Westar Drilling Ventures, Ltd. (Hunt Energy) through perforations in the Green River. Cumulative production is 123 MBO.

The wellbore penetrates the Wasatch formation from 9470' to its total depth of 10,167'. Eleven zones of Upper Wasatch remain un-perforated in the lower section of the wellbore as Westar had only Green River rights. These 11 zones have approximately 75 net feet of pay. The well's mud log indicated "oil over shaker" on 4 of these 11 zones with gas units of 4000 to 12,000.

Procedure:

1. Move in and rig up double drum workover rig. Circulate well with hot oiler to clean tubulars. Test casing to 2000 psi. Release packer, circulate out, and pull out of hole with tubing. Note: If casing fails to test, a casing inspection log will be run to check the overall condition of the casing string and identify the problem area. The leak will then be squeezed.
2. Pick up 4 3/4" mill tooth bit, casing scraper, and six 3 1/8" drill collars. Run in hole on 2 7/8" tubing. Ream through perforations from 8341' to 9471'. Continue in hole to top of cement in casing. Drill out float collar and cement to 10,160'.
3. Correlate to CBL dated 4 Jan., 1986 and perforate 1 shot at each of the following depths using a 4" select fire gun: 10,147, 10,142, 10,121, 10,118, 10,115, 10,019, 10,008, 9973, 9970, 9967, 9910, 9907, 9904, 9884, 9881, 9878, 9808, 9805, 9801, 9794, 9763, 9579, 9576.
4. Pick up Lock-set production packer with on/ off tool and profile nipple. Trip in hole to 9500' testing tubing to 8500 psi.
5. Continue in hole to TD. Spot 500 gallons 15% HCL across perforated intervals 10,147' to 9576'. Pull up to 9500' and reverse out.
6. Space out to allow tubing bonnet to be installed without unseating packer after the frac treatment. With packer at +/- 9500' circulate acid to 4 bbls short of the end of the tubing, set packer, and perform breakdown acid job.
7. Swab back/ flow back load over night and prepare to frac next morning.
8. Rig up selected well stimulation company. Be sure tubing is paraffin free from recent swabbing or spearhead frac with 30

- bbls of hot diesel. Fracture stimulate well per Stimulation Program. Displace treatment with KCL water.
9. Open well to flow back load.
 10. After several days flow testing, RIH with slick line to check for fill. RIH with coiled tubing washing out sand in wellbore to TD if required.
 11. If well is flowing satisfactorily, set back pressure valve in profile nipple at packer, ND BOP, and NU tree.
 12. Produce Wasatch leaving Green River perforations isolated above packer as long as well continues to flow satisfactorily.
 13. When producing rate has declined significantly, a plug will be set in the profile nipple and tubing released at the on/off tool to allow the original Green River perforations to be re-stimulated and commingled with the Upper Wasatch. The well will be returned to artificial lift utilizing beam pumping unit.

FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORP.
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com**

**Date: 7-23-03
To: Dustin Doucet
Company: DOG&M
Location: SLC
Fax #: 801-359-3940
Pages Including Cover Page: 4**

RE: Workover/Recompletion Sundry - Roosevelt Unit 1-18-A1E

Dear Dustin:

Attached is the Sundry Notice for the work we are doing on the Roosevelt Unit 1-18A1E. Today we are mechanically cleaning scale off perfs so that we can retrieve the permanent packer that we milled over.

I will submit sundries for the other wells when I am sure which wells we will work on and what we will do. The plan right now is to workover the Wasatch in the RU A-7 and the Green River in the RU 9W.

It was good to talk with you,



RECEIVED

JUL 23 2003

DIV. OF OIL, GAS & MINING

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

September 15, 2003

Dustin Doucet, Petroleum Engineer
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Roosevelt Unit 18A1E – Resumed Production

Dear Mr. Doucet:

Enclosed is a Sundry Notice concerning the resumption of oil and gas production at the Roosevelt Unit 18A1E well. As you have been aware, we have recompleted this well with small fracture stimulation jobs in both the upper Wasatch and lower Green River. The well is currently producing from both formations. We are working on the elimination of the separate Wasatch and Green River participating areas, as well as any commingling issues that may have been created.

We produced the Roosevelt Unit C-11 well for a few days at rates in excess of 100 bopd before another casing leak slowed, then shut-off, production. We have successfully squeeze cemented the new leak and are working to resume production. I will send a Sundry as soon as the well is back on pump.

Sincerely,


Marc T. Eckels

RECEIVED

SEP 17 2003

DIV. OF OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator (Agent)
 Road Runner Oil, Inc., c/o Wind River Resources Corp

3a. Address Route 3 Box 3010
 Roosevelt, UT 84066

3b. Phone No. (include area code)
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1,933' FSL & 655' FWL (nsw) Sec. 27-T1S-RLWE
 USB&M

5. Lease Serial No.
 14-20-H62-4692

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
 Roosevelt Unit

8. Well Name and No.
 RU 18A1E

9. API Well No.
 43-047-31687

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As previously indicated (see letter dated 8-27-03), we have returned this well to production after a long shut-in period. First new production was on 9-8-03, commencing at 7 p.m. This followed the successful stimulation of both upper Wasatch and lower Green River perforations. A Recompletion Report will follow shortly.

COPY SENT TO OPERATOR
 Date: 10-31-03
 Initials: CHW

Commencing of Wasatch-Green River cannot take place until an application in accordance with R649-3-22 (completion into two or more pools) is submitted and approved by the Division - CHW

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President - Wind River Resource

Signature *Marc T. Eckels* Date 9-15-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL See Attached Sheet 84060		COUNTY:
FOOTAGES AT SURFACE:		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. *N2275*
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, *N2650*
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) <u>R. J. Pinder</u>	TITLE <u>V.P. Richard P. Crist</u>
SIGNATURE <u><i>[Signature]</i></u>	DATE <u>7/21/04</u> (713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004

FROM: (Old Operator): N2275-Gavilan Petroleum, Inc. 2011 Little Kate Road PO Box 1329 Park City, UT 84060 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500
--	--

CA No. **Unit:** Roosevelt Unit

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
 3. Bond information entered in RBDMS on: 8/31/2004
 4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
 5. Injection Projects to new operator in RBDMS on: n/a
 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061
-

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
 2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004
-

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTBTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LQR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91)

TO (new operator) <u>GAVILAN PETROLEUM, INC.</u>	FROM (former operator) <u>CALOCO ENERGY, INC.</u>
(address) <u>3030 S. MAIN, SUITE 500</u>	(address) <u>P. O. BOX 181505</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>DALLAS, TX 75218</u>
<u>JAY MEALEY or BOB JEWITT</u>	<u>JOE WALLEN</u>
phone <u>(801) 466-8960</u>	phone <u>(214) 271-4172</u>
account no. <u>N 2275</u>	account no. <u>N 3410</u>

Well(s) (attach additional page if needed):

Name: <u>RU #1/GRRV</u>	API: <u>4304715550</u>	Entity: <u>9302</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #2/GRRV</u>	API: <u>4304715551</u>	Entity: <u>9303</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #4/GRRV</u>	API: <u>4304715549</u>	Entity: <u>9300</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: <u>RU #11/GRRV</u>	API: <u>4304731428</u>	Entity: <u>9311</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #13/GRRV</u>	API: <u>4304731414</u>	Entity: <u>9312</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #15-A1E/GRRV</u>	API: <u>4304731696</u>	Entity: <u>10506</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: <u>RU #18-A1E/GRRV</u>	API: <u>4304731687</u>	Entity: <u>10505</u>	Sec <u>27</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
<u>RU #20-2/GRRV</u>	<u>4304731422</u>	<u>9301</u>	<u>20</u> <u>1S</u> <u>1E</u>	<u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See BLM letters dated 3-17-88 and 7-19-88)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(5-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-91)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Not, as of yet!*
- 2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date August 7, 1991. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *by 8/30/91 WOI 201*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

- 1. All attachments to this form have been microfilmed. Date: August 13 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

See 8 fm letters dated 3-17-88 and 7-19-88.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43047 31687
TIS RIE Sec 27

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940 *43 047 31687*
Roosevelt U R-AIE
IS IE 27

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
ROOSEVELT U 18A1E	4304731687	
FEDERAL 1-10	4301930484	
FEDERAL 25-2	4301930587	
FEDERAL 25-1	4301930359	
FEDERAL 24-3	4301930432	
FEDERAL 24-2	4301930530	
FEDERAL 25-2	4301930587	
THUNDERBIRD 1	4301930058	
GRAND VALLEY EXPL 32-3	4301930067	
ROOSEVELT U 15-A1E	4304731696	
FEDERAL 11-1	4301930485	
FEDERAL 14-5	4301931436	
FEDERAL 15-3	4301930637	
WASATCH 10	4304731446	
WASATCH 6	4304731366	
WASATCH 6	4304731366	
WASATCH 10	4301931446	
CALF CANYON 4	4301930392	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit- #892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit 18A1E

2. Name of Operator
Elk Production, LLC

9. API Well No.
4304731687

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1993' FSL, 655 FWL
(NWSW) Section 27-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Report Work
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Performed by Previous Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a wellbore schematic based on records that were forwarded to Elk from the prior operator.

Work began on August 7, 2003 to perf and frac stimulate Wasatch and frac stimulate Green River. Perfed Wasatch 1 SPF: 10121', 10118', 10115', 10019', 10008', 9973', 9970', 9967', 9910', 9907', 9904', 9885', 9881', 9878', 9808', 9805', 9801', 9794', 9763', 9579', 9576'. Acdz w/ 3500 gals 15% HCL acid w/ 30 ball sealers f/ 9576'-10121'. Flow back acid wtr. Swb well. RU BJ Services & frac well in 4 stages using 5 ball sealers following each stage. Actual materials used not reported; however it was planned to use: 26000 gals Proppant Laden, 2384 gals Flush, 8000 gals Pad, 16000# Versaprop 18/40. Flow back frac. Swab well. Set RBP @ 8767' & pkr @ 8298'. Frac Green River perfs f/ 8341'-8653' w/ 989 Viking D30, carrying 47719# 20/40 sand. Pmpd in 2 stages using 375 ball sealers. Flow back frac. Swab well. Rls RBP & pkr & POOH w/ same. Run production equipment. Put well on pump on 9/8/2003.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature *Karin Kuhn*

Date 09/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

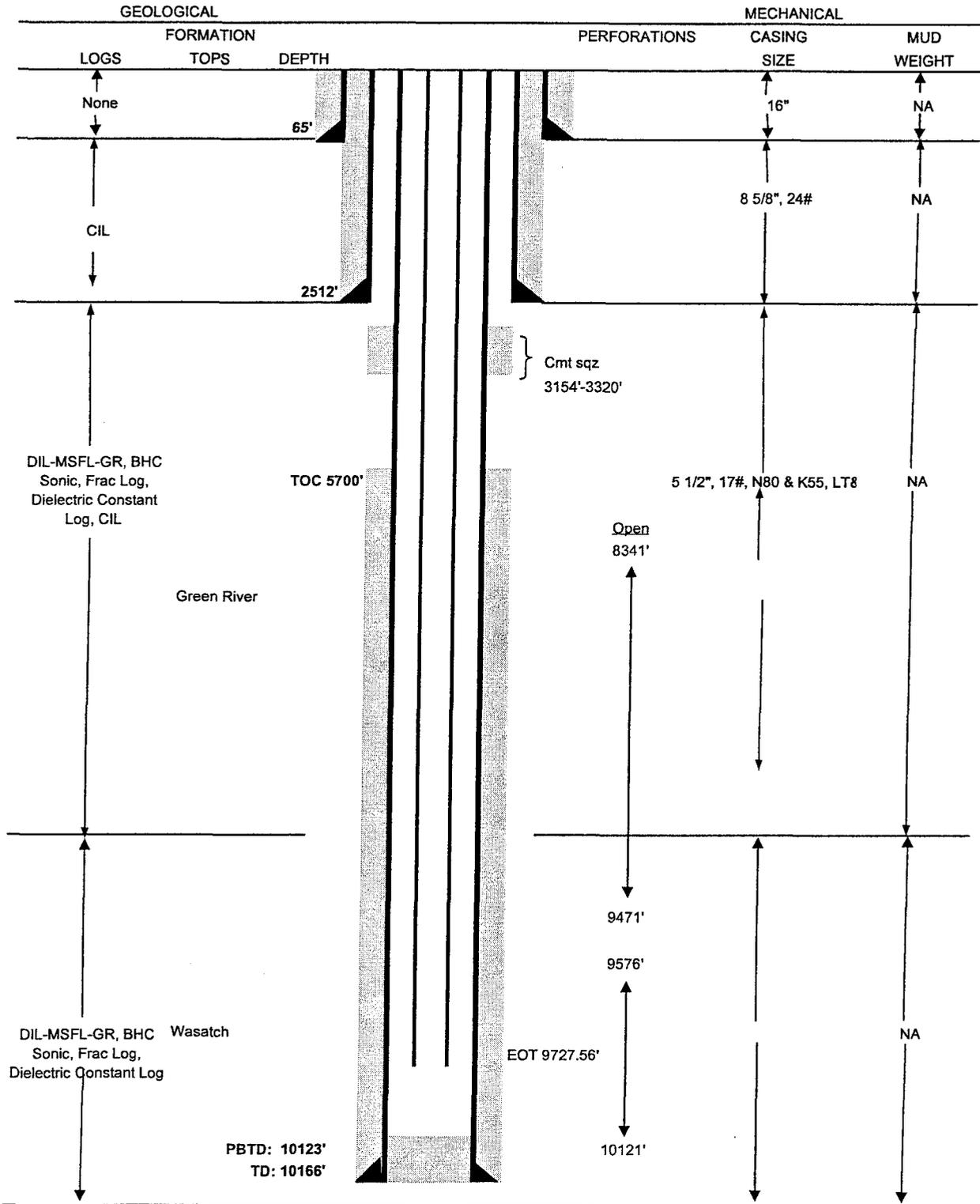
RECEIVED

SEP 30 2008

DIV. OF OIL, GAS & MINING

ELK PRODUCTION LLC WELLBORE DIAGRAM

OPERATOR: Elk Production LLC	DATE: 4/17/2007	
WELL NAME: Roosevelt Unit #18	TD: 10150'	
FIELD / PROSPECT: Altamont/ Bluebell	AREA: Roosevelt Unit	ELEV: GL 5285' KB: 5309'
SURFACE LOCATION: NWSW Section 27-T1S-R1E	BHL: Vertical wellbore	
SPUD DATE: 11/17/1985	API: 4304731687	
PRODUCTIVE ZONE(S) Green River		



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production, LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650
Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731687	Roosevelt Unit 18A1E	NWSW	27	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	10505	13586			10/1/2008	
Comments: <u>Green River</u> — 10/23/08						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731687	Roosevelt Unit 18A1E	NWSW	27	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	10505	221			10/1/2008	
Comments: <u>Wasatch</u> — 10/23/08						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

Title

(303) 339-1919

RECEIVED
10/7/2008
Date

OCT 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit- #892000886A
2. Name of Operator Elk Production, LLC		8. Well Name and No. Roosevelt Unit 18A1E
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	9. API Well No. 4304731687
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1993' FSL, 655 FWL (NWSW) Section 27-T1S-R1E		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Allocation Breakout</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Green River and Wasatch formations were commingled by a previous operator in 2003 in the subject well. As requested by DOGM to provide production allocation breakouts for the two formations, and based on production history, Elk has determined that 70% should be allocated to the Green River and 30% to the Wasatch. Attached is a graph showing the allocation determination.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 12/22/08
By: [Signature]

* Application should be submitted in accordance with R649-3-22 (similar to other requests recently submitted at this unit)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature <u>[Signature]</u>	Date 12/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 12.30.2008

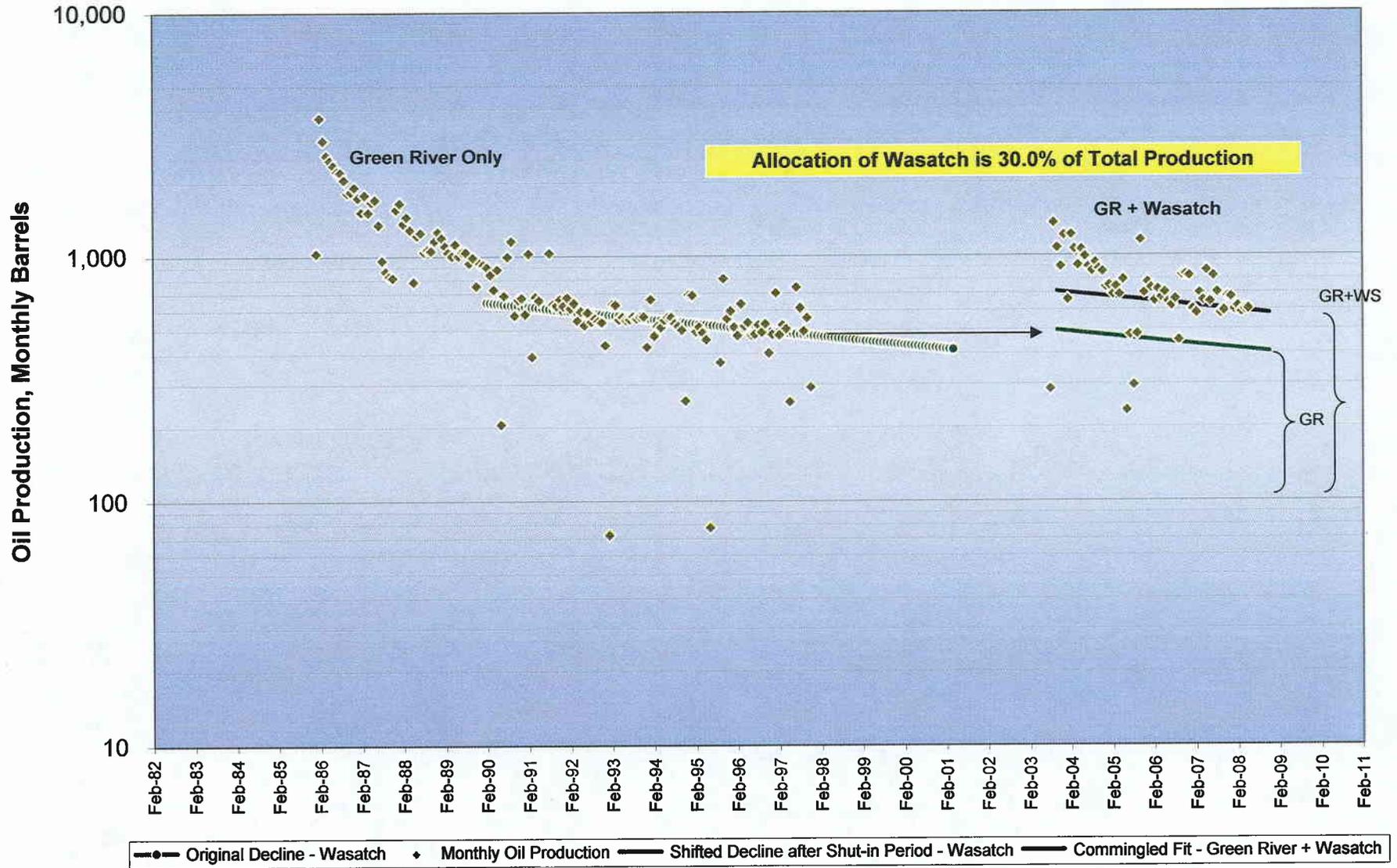
Initials: KS

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

Roosevelt Unit #18-1AE - Allocation Method



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

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JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 13 2015

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer) **DIV. OF OIL, GAS & MINING**

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

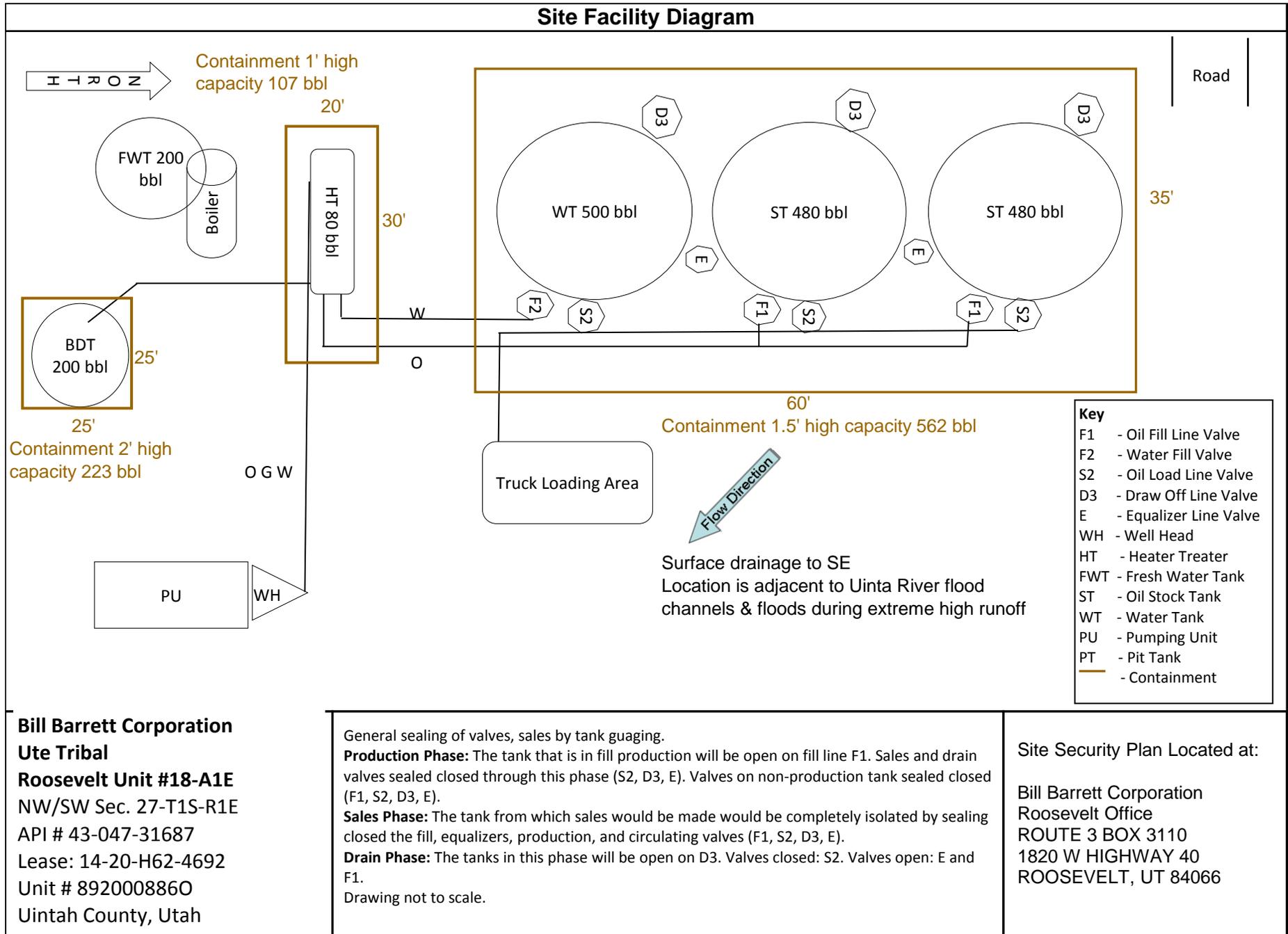
Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS
 Signature  Date 1/12/2015
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 18-A1E	
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047316870000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1993 FSL 0655 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 27 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="SITE FACILITY DIAGRAM"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2015			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 2/25/2015	



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 18-A1E	
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047316870000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1993 FSL 0655 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 27 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/13/2017 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Site Facility Diagram"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED PLEASE FIND THE UPDATED SITE SECURITY DIAGRAM FOR THIS LOCATION.			
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2017	
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 2/13/2017	

Sundry Number: 78143 API Well Number: 43047316870000

Bill Barrett Corporation

Ute Tribal

Roosevelt U 18-A1E

NW/SW Sec. 27-T1S-R1E

API # 43-047-31687-S1/S2

PA# UTU-63012A

Lease: 14-20-H62-4692

Unit # 892000886A

Uintah County, Utah

RU 18-A1E

- 1 - 4" LOAD LINE
 - Production Phase – sealed closed
 - Sales Phase- open to load Production bought
- 2 – 2" PRODUCTION IN
 - Production Phase – open
 - Sales Phase – sealed close
- 3 – 4" DRAIN
 - Production Phase – sealed closed
 - Sales Phase – sealed closed
- 4 – 4" UPPER EQUALIZER
 - Production Phase – open
 - Sales Phase – sealed close
- 5 – BYPASS
 - Production Phase – open
 - No Sales Phase
- 6 – 2" WATER LINES
 - Production Phase – open
 - No Sales Phase
- 7- 2" RECYCLE
 - Production – open
 - Sales – sealed closed

- PRV& FLARE LINES- tie in to water tank for emergency pressure relief of treater

Site Security Plan Located at:

Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066

