

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE **X** WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT abd _____

DATE FILED **10-31-85**

LAND: FEE & PATENTED _____ STATE LEASE NO _____ PUBLIC LEASE NO _____ INDIAN **14-20-H62-40-14**

DRILLING APPROVED: **11-7-85 - OIL (Cause No. 131-33)**

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY API _____

GOR: _____

PRODUCING ZONES _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **4-16-87 LA'd**

FIELD: **BLUEBELL**

UNIT: _____

COUNTY: **UINTAH**

WELL NO **WESTERN-JD 1-6-A1E** API #**43-047-31686**

LOCATION **2374' FNL** FT. FROM (N) (S) LINE. **2269' FWL** FT. FROM (E) (W) LINE. **SE NW** 1/4 - 1/4 SEC. **6**

TWP	RGE.	SEC.	OPERATOR	TWP	RGE	SEC	OPERATOR
				1S	1E	6	WESTERN ALLIANCE PET.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Western Alliance Petroleum Corporation

3. ADDRESS OF OPERATOR
 Box 1628, Roosevelt, Utah 84066 722-4648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 2204' FWL & 2140' FNL, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 6, T1S-R1E
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles south of Whiterocks, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 500 ft.

16. NO. OF ACRES IN LEASE
 649.87

17. NO. OF ACRES ASSIGNED TO THIS WELL
 649.87

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 16,500

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5732 ground

22. APPROX. DATE WORK WILL START*
 June 20, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-40-14

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Bernard Oberhansley

9. WELL NO.
 Western-JD #1-6-A1E

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 T1S,R1E, Sec 6, U.S.M.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weights per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 $\frac{1}{2}$ "	9-5/8"	36	2500'	400 CF
8-3/4"	7"	26,29,32	12,000'	750 CF
6"	5"	18	11,500 - 16,500	700 CF

This well is proposed to test the Wasatch Formation. No well has previously been drilled in this section.

Surface damages will be settled with the surface owner.

The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram.

Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office. Water Applications will be filed by Western Alliance Petroleum Corporation.

THIS WELL IS TO BE HELD CONFIDENTIAL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kenneth J. Young TITLE Manager Field Operations DATE June 7, 1984

(This space for Federal or State official use)

PERMIT NO. _____

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/3/84
 BY: John R. Baya

RECEIVED
 DATE
 JUN 11 1984
 DIVISION OF OIL
 GAS & MINING
 Department of Energy of the
 1st jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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3. ADDRESS OF OPERATOR
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 3 miles south of Whiterocks, Utah

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5732 ground

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 June 20, 1984

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 14-20-H62-40-14

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 Ute Tribe Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Bernard Oberhansley

9. WELL NO.
 Western-JD #1-6-A1E

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 T1S, R1E, Sec 6, U.S.M.

12. COUNTY OR PARISH **13. STATE**
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 $\frac{1}{2}$ "	9-5/8"	36	2500'	400 CF
8-3/4"	7"	26,29,32	12,000'	750 CF
6"	5"	18	11,500 16,500	700 CF

This well is proposed to test the Wasatch Formation. No well has previously been drilled in this section.

Surface damages will be settled with the surface owner.

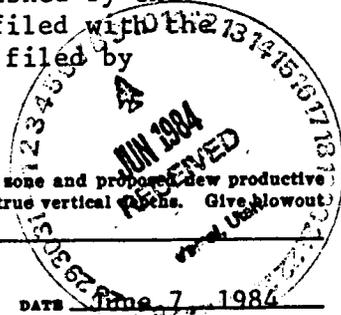
The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram.

Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office. Water Applications will be filed by Western Alliance Petroleum Corporation.

THIS WELL IS TO BE HELD CONFIDENTIAL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



24. SIGNED Keneth J Young **TITLE** Manager Field Operations **DATE** June 7, 1984

(This space for Federal or State office use)

PERMIT NO. _____ **APPROVAL DATE** _____

APPROVED BY Don Alford **TITLE** ASSOCIATE **DATE** 06-25-84

NOTICE OF APPROVAL
 BLM-Uernal
 UT-080-4-M-225

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

JUL - 9 1984

July 3, 1984

Western Alliance Petroleum Corporation
P. O. Box 1628
Roosevelt, Utah 84066

RE: Well No. Western-JD #1-6-A1E
SEW Sec. 6, T. 1S, R. 1E
2140' FNL, 2204' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-33 dated May 28, 1980, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

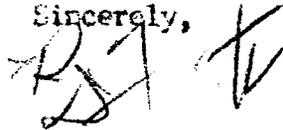


Page 2
Western Alliance Petroleum Corporation
Well No. Western-JD #1-6-ALL
July 3, 1954

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31506.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

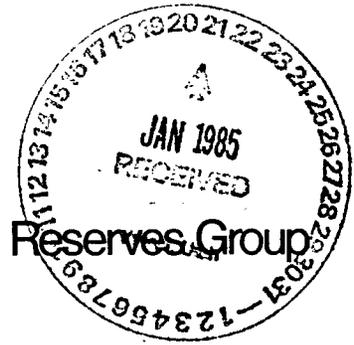
BJF/sg

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280
307 265 7331

 Energy Reserves Group
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH



January 18, 1985

[JAN] 21 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Re: Well No. Western JD 1-6-A1E
SE NW, Section 6, T1S-R1E
Uintah County, Utah
Lease No. 14-20-H62-4014
(Reply 3100 O & G 14014.)

Gentlemen:

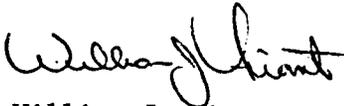
Please consider this letter as a request for additional time to conduct operations on the above captioned lease. We anticipate drilling the subject well sometime in the near future as soon as negotiations with partners can be consummated. A considerable expenditure was involved constructing the location, access, and negotiating landowners agreements.

We would appreciate your consideration in granting us a six month extension to conclude our negotiations and hopefully proceed with drilling operations.

Your cooperation in this matter is greatly appreciated.

Very truly yours,

ENERGY RESERVES GROUP, INC.



William J. Fiant
Field Services Administrator

cc: Denver Office
Lance Neiberger

85-01-137
B.L.M.

3100
(I-4014)

January 23, 1985

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280

Re: Western JD 1-6A1E
SENW, Sec. 6, T1S. R1E, USB&M
Lease No. 14-20-H62-4014
Uintah County, Utah

Gentlemen:

This letter hereby approves your request for a six month extension ending August 1, 1985. Please be advised that Lease 14-20-H62-4014 expires on March 29, 1986 unless production in paying quantities is found prior to that date. Also, be advised that Western Alliance-Petroleum Corporation's approved Application for Permit to Drill was rescinded October 29, 1984, and any future drilling will require a new Application for Permit to Drill filed with this office for approval.

If you have any questions in this matter, please contact Allen McKee at (801) 789-1362.

Sincerely,

for *Donald E. Hernandez*
Craig M. Hansen
Assistant District Manager
for Minerals

bcc: Well
Chron
3100
Allen

AMcKee/v1

RAM

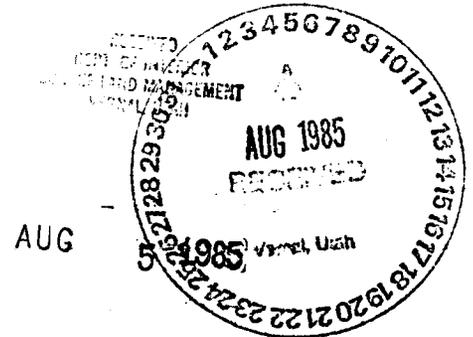
Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280
307 265 7331



August 1, 1985

Bureau of Land Management - CERTIFIED MAIL
170 South 500 East
Vernal, UT 84078

RE: Well No. Western J.D. 1-6-A1E
SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 6-T1S-R1E
Uintah County, Utah
Lease No. 14-20-H62-4014



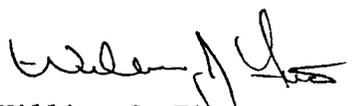
Gentlemen:

Please consider this letter as a request for additional time concerning operations on the above referenced well. We are continuing negotiation with Western Alliance in an attempt to drill this well.

We would appreciate an additional six month extension of time to allow for further negotiations in an attempt to proceed with drilling the subject well. If negotiations fail, we will proceed with reclamation and plugging as per land owners agreement and BLM regulations.

Your cooperation in this matter is greatly appreciated. If you have any questions, please contact the undersigned in Casper or Jerry Bair and our Denver Office (303-292-3323).

Very truly yours,
BHP PETROLEUM (AMERICAS), INC.


William J. Fiandt
Administrator, Field Services

WJF/cb

cc: Roscoe Gillespie
Jerry Bair
File

3162.34
U-820

August 6, 1985

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, WY 82602-3280

Re: Western J.D. 1-6-A1E
SE/NW Sec. 6, T.1S., R.1E., USB&M
Lease 14-20-H62-4014
Uintah County, Utah

Gentlemen:

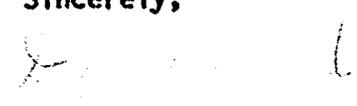
Approval is hereby granted for additional time in which to complete negotiations with Western Alliance concerning operations of the referenced well. However, because Lease 14-20-H62-4014 will expire March 29, 1986 of its own terms, six months is too long a period for the office not to be appraised of the situation. Therefore, only a three month extension will be granted, ending November 1, 1985. Prior to November 1, 1985, submit to this office one of the following:

- 1) Proposed procedure for rehabilitation and plugging of the pad and existing wellbore.
- 2) An Application for Permit to Drill using the existing pad and wellbore.

Failure to comply with the aforementioned will result in an assessment of penalties.

Your cooperation in this matter is appreciated. If you have any questions, please contact Allen McKee at (801) 789-1362.

Sincerely,


Lloyd H Ferguson
District Manager

AMcKee/blc

RAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

3. LEASE DESIGNATION AND SERIAL NO.
4-30-H62-40-14

6. IF INDICATE ALLOTTEE OR TRIBE NAME
Ute Tribe Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bernard Oberhansley

9. WELL NO.
Western-JD #1-6-A1E

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T1S, R1E, Sec 6, U.S.M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL DIVISION OF OIL GAS AND MINING
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Western Alliance Petroleum Corporation

3. ADDRESS OF OPERATOR
1560 Broadway, Suite 825 Denver, Colorado 80202 (303) 832-3045

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 2204' FWL & 2140' FNL, SE 1/4 NW 1/4 Section 6, T1S-R1E
At proposed prod. zone: 2269' 2374'
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 miles south of Whiterocks, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
500 ft.

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5726-5732 ground

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casine	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 1/2"	9-5/8"	36	2500'	400 CF
8-3/4"	7"	26, 29, 32	12,000'	750 CF
6"	5"	18	11,500 16,500	700 CF

This well is proposed to test the Wasatch Formation. No well has previously been drilled in this section.
Surface damages will be settled with the surface owner.
The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure. BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram.
Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office. Water Applications will be filed by Western Alliance Petroleum Corporation.
THIS WELL IS TO BE HELD CONFIDENTIAL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

34. SIGNED Roger Knight TITLE Manager Field Operations DATE October 30, 1985

(This space for Federal or State office use)
PERMIT NO. 43-047-31686 APPROVAL DATE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/7/85
BY: John R. Boya

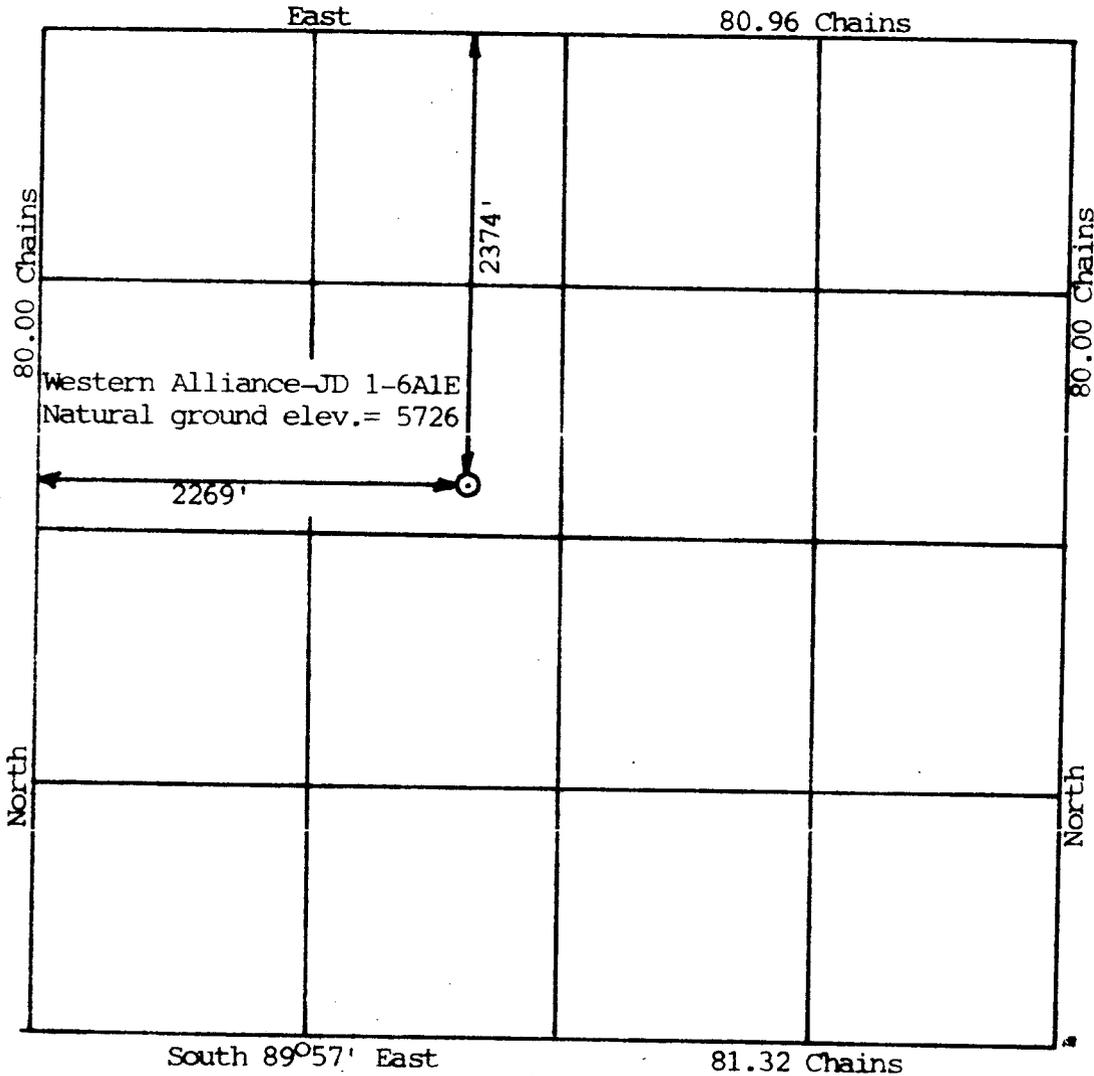
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____
WELL SPACING: Case 131-33
5/28/80

*See Instructions On Reverse Side

SECTION 6
TOWNSHIP 1 SOUTH, RANGE 1 EAST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

WESTERN ALLIANCE PETROLEUM CORP.

WELL LOCATION: S.E.¼, N.W.¼



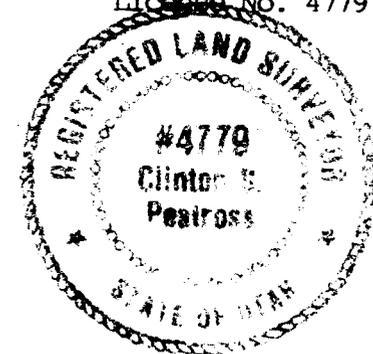
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

4/14/84
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Section lines established from fencelines.
Job #193

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation	8,000
Wasatch Formation	11,000

3. Expected Mineral Bearing Depths:

Fresh Water	Surface to 500'
Saline Water	500' to TD
Oil & Gas	7000' to TD

4. Casing Program:

All casing is to be new.

<u>Depth</u>	<u>Bit</u>	<u>Casing</u>	<u>Weight</u>	<u>Grade</u>	<u>Cement</u>
Surf - 40'	30"	20"	Line Pipe		Cement to Surface
Surf - 2500'	12½	9-5/8	36#	K55	400 CF
Surf -12,000	8-3/4	7"	26,29,32#	N80	700 CF
11,500 - 16,500	6"	5"	18#	S95	800 CF

5. Pressure Control - See attached diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 7500 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

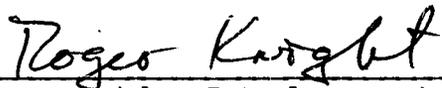
The anticipated spud date is March 1, 1986

Estimated drilling time is 120 days.

The completion will take another 15 days.

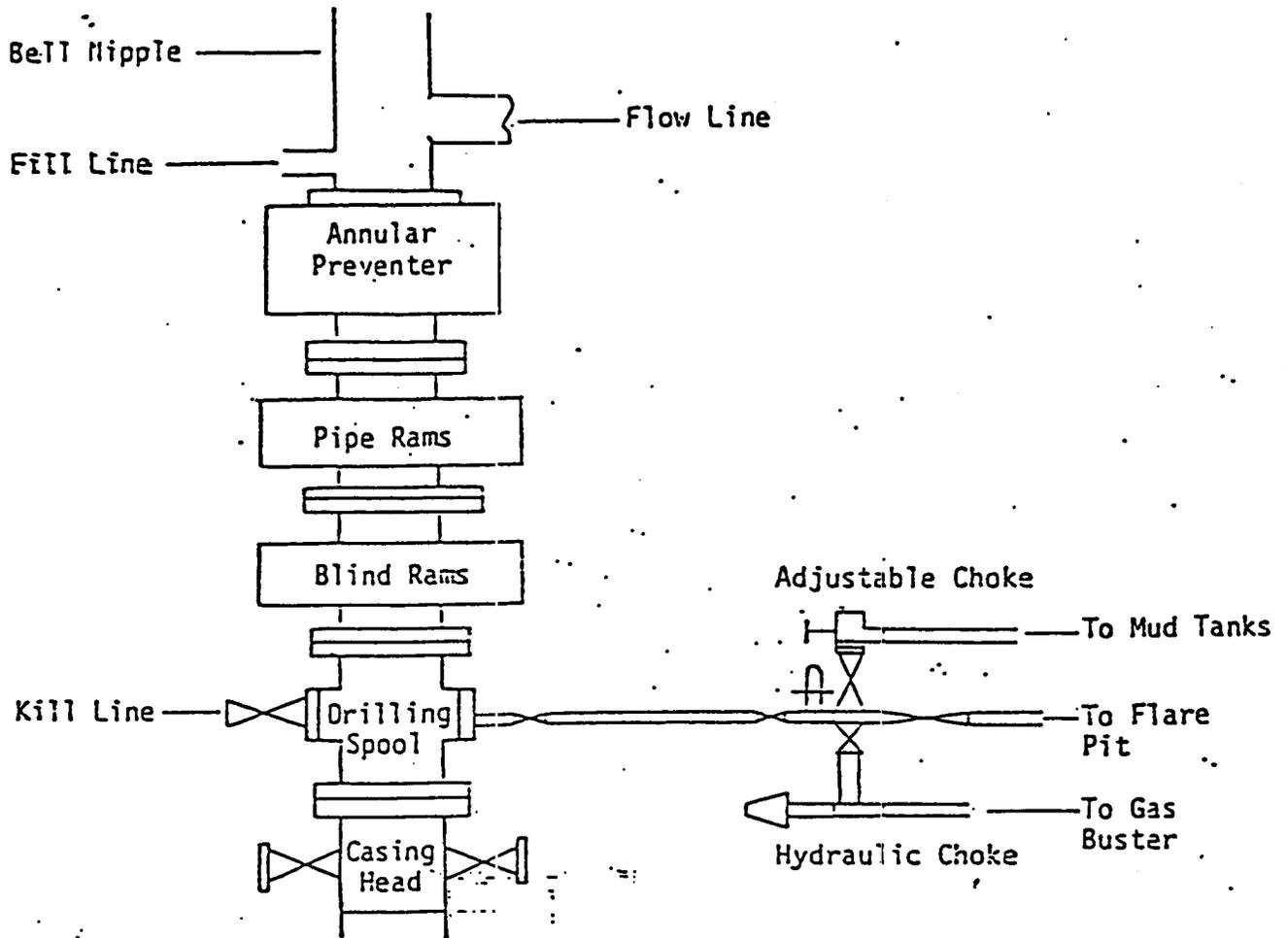
11. Water:

Water application to State of Utah for use of water from Uinta River Drainage



Roger Knight, Petroleum Engineer

BLOW OUT PREVENTION EQUIPMENT

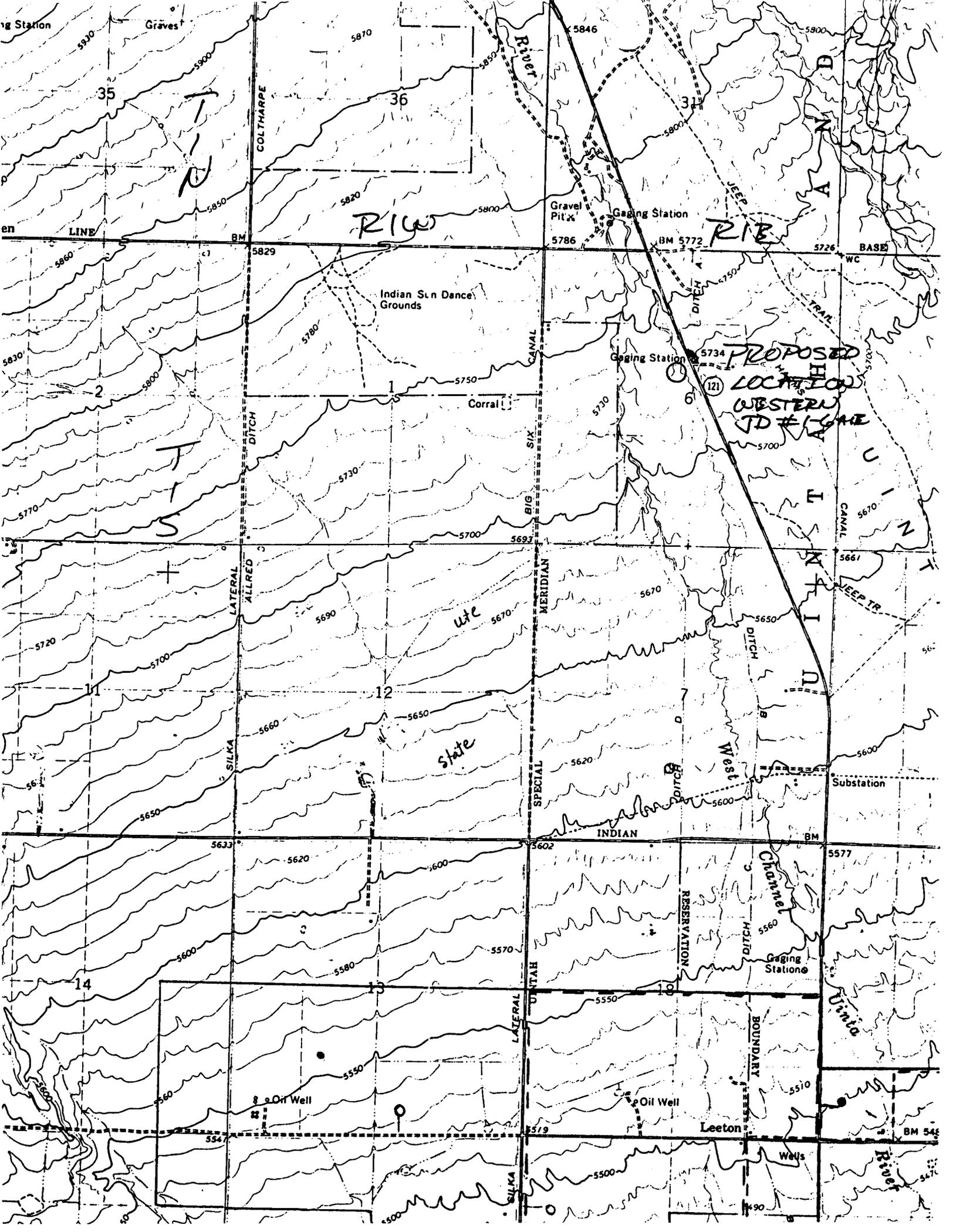


Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



CONFIDENTIAL

OPERATOR Western Alliance Petroleum DATE 11-4-85

WELL NAME Western - 2D #1-6-A1E

SEC SE NW 6 T 15 R 1E COUNTY Utah

43-047-31686
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other well in Sec. 6
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 131-33 5/28/80
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 7, 1985

Western Alliance Petroleum Corporation
1560 Broadway, Suite 825
Denver, Colorado 80202

Gentlemen:

Re: Well No. Western-JD 1-6-A1E - SE NW Sec. 6, T. 1S, R. 1E
2374' FNL, 2269' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 131-33 dated May 28, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Western Alliance Petroleum Corporation
Well No. Western-JD 1-6-A1E
November 7, 1980

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31686.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

December 29, 1986

To: File

From: Margie / *Btm Vernal*

RE: APD for Western Alliance, Well #JD 1-6A1E, T1S, R1E, Sec. 6,
Lease No. 14-20-H62-4014.

On December 15, 1986, BLM received an expiration notice for the above referenced lease. As part of the checking process I called the Division of Oil Gas and Mining to see if they had any reported activity on this section.

According to DOGM (talked first to Millie, and then to Claudia), they have 3 separate approvals which have been issued from their office, all for the same Section, Township and Range and for the same well number. Footages did vary. The first approval was for a well on fee land and did not require Federal approval. This was later rescinded for lack of activity at the approved site (API #43-047-31459).

The second APD was approved 6/25/84 by the BLM and 7/3/84 by the State. In October 1984, Energy Reserves revoked the Designation of Operator to Western Alliance. BLM rescinded their application, but was then informed that Western Alliance had already spud and 100' of casing had been set. Jan. 2, 1985, State DOGM sent a letter to Energy Reserves rescinding their approval. Jan. 23, 1985, BLM letter to Energy Reserves giving them a 6 month extension, but requesting a new APD for future activity. August 6, 1985, granted an additional 3 month extension. Oct. 25, 1985, received D/O from BHP to Western Alliance. Nov. 1985, received State approval (API #43-047-31686). Did not receive a new APD in our office, and no reports of activity. August 1986, received a letter from BHP on the reclamation of the referenced well. Also enclosed was a copy of the Release for the construction and reclamation of the well site signed by Bernard Oberhansley.

A copy of the letter and release is being sent to Claudia today. Also a copy of the other correspondence referred to in this memo.

041706

April 16, 1987

TO: Memo to Well File
FROM: Jimmie Thompson *J. Thompson*
RE: Western JD-1-6A1E, Sec.6, T.1S, R.1E, Duchesne County, Utah,
API NO. 43-047-31686

In response to the referenced well, the BLM was contacted on April 16, 1987. After checking their files, it was found that Western Alliance Corporation did not submit a new application to drill. The original application was rescinded in August 1985.

sb
9695T-67

