

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wildrose Resources Corporation

3. ADDRESS OF OPERATOR
 2555 Cherryridge Road, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 2355' FEL & 735' FSL SW $\frac{1}{4}$ SE $\frac{1}{4}$
 At proposed prod. zone: Same SWSE
 RECEIVED OCT 31 1985

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 27 miles southeast of Myton, Utah
 DIVISION OF OIL GAS & MINING

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 285'

16. NO. OF ACRES IN LEASE
 168

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 6400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4844' GR

22. APPROX. DATE WORK WILL START*
 November 20, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# J-55 ST&C	300'	225 sx
7-7/8"	5-1/2"	14 & 15 1/2# J-55	6400'	1000 sx

SEE ATTACHED EXHIBITS: A, B, C

Exception Location: Wildrose Resources Corp. is requesting an exception location for this well due to topography problems. The proposed drill site is less than 500' from the west lease line because of a large rocky ridge running through the center of this quarter-quarter. The closest lease line is 285' to the west of the proposed drill site but Wildrose owns the offset lease which is also Federal minerals and the B.L.M. has agreed to this proposed exception location. This certifies that all lands within 500' of the proposed location are owned by Wildrose Resources Corporation.

(Topo Map Attached)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 11/4/85
 BY: John R. Bays
 WELL SPACING: 300'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on depth, casing size and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED Key J. Kattenbach TITLE Vice President DATE October 25, 1985

(This space for Federal or State office use)

PERMIT NO. 43-047-31684 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

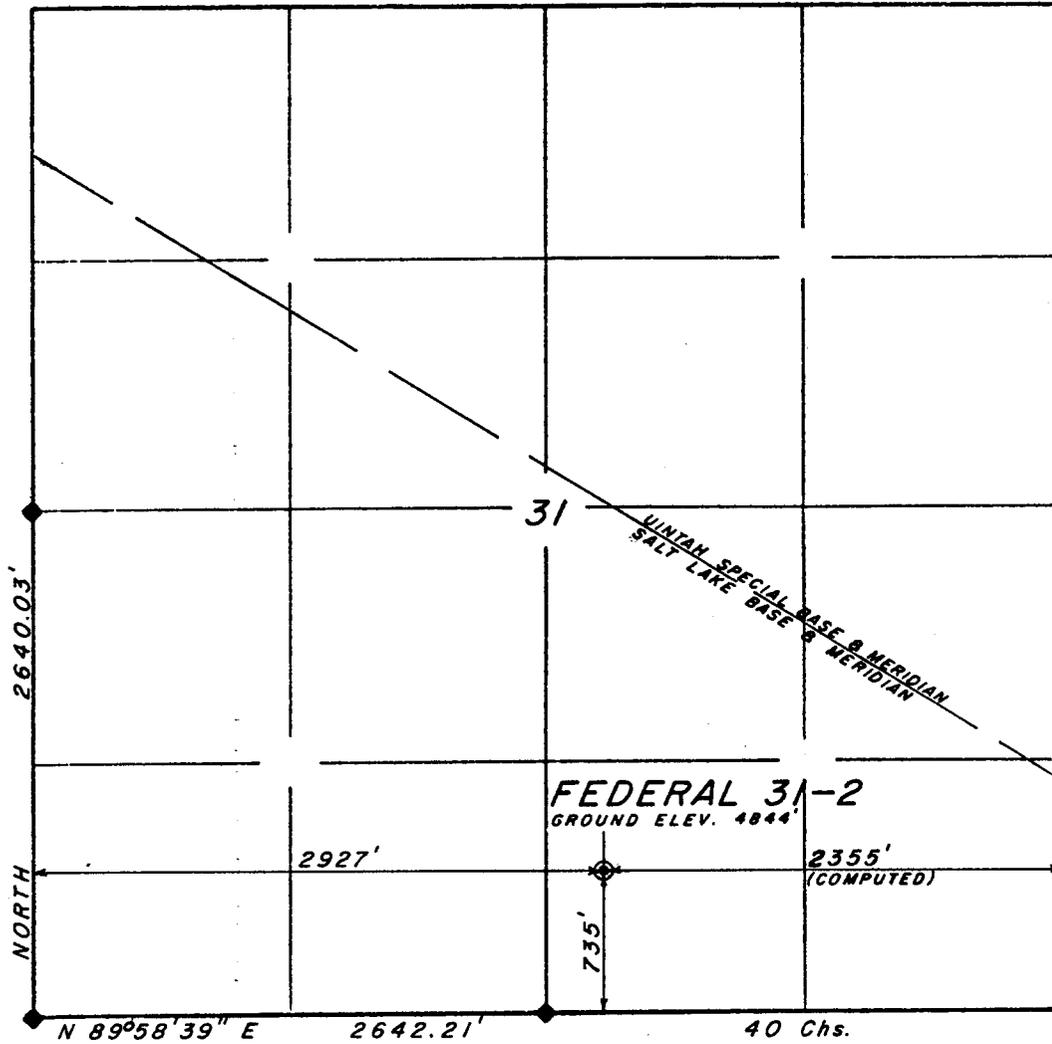
CONDITIONS OF APPROVAL, IF ANY:

LOCATED IN THE SW¼ OF THE SE¼ OF
SECTION 31, T8S, R19E, S.L.B.&M.

WILDROSE RESOURCES CORP.

WELL LOCATION PLAT

FEDERAL 31-2



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ GENERAL LAND OFFICE CORNERS FOUND AND USED BY THIS SURVEY.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor
 Cert. No. 3817 (Utah)

EXHIBIT A

JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

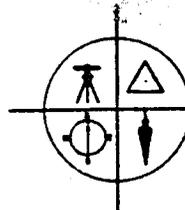


EXHIBIT B

TEN POINT COMPLIANCE PROGRAM OF NTL-6 APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1800'
Wasatch Tongue	6200'
Total Depth	6400'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 3600' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OD)</u>	<u>WEIGHT. GRADE. JOINT</u>	<u>NEW OR USED</u>
12 $\frac{1}{8}$ "	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0-6400'	6400'	5-1/2"	14 & 15 $\frac{1}{2}$ # J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 300 sacks Lite Cement and 700 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-6200'	Fresh Water	8.4 - 8.6	28 - 30	N/C	--
6200 - 6400'	LSND	8.6 - 8.8	35 - 40	12 - 15	9.0

7. The Auxiliary Equipment to be Used

- a) An upper and lower kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit and gas detecting device will be monitoring the system.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Induction-SFL 300' - T.D.
Formation Density-CNL 3600' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

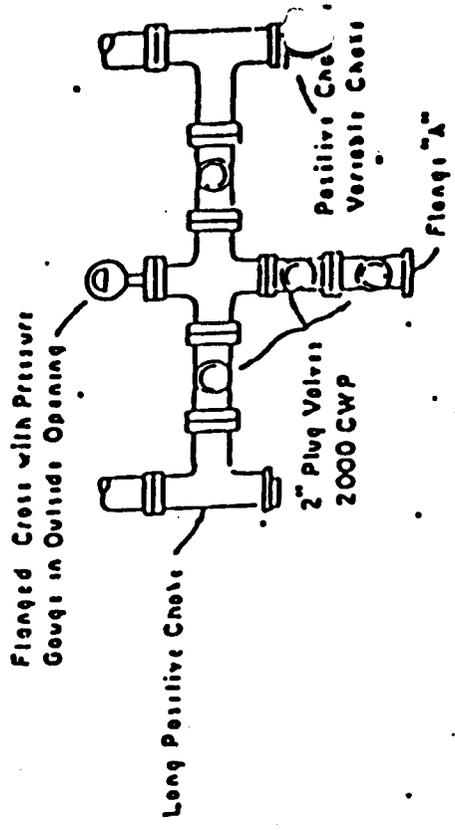
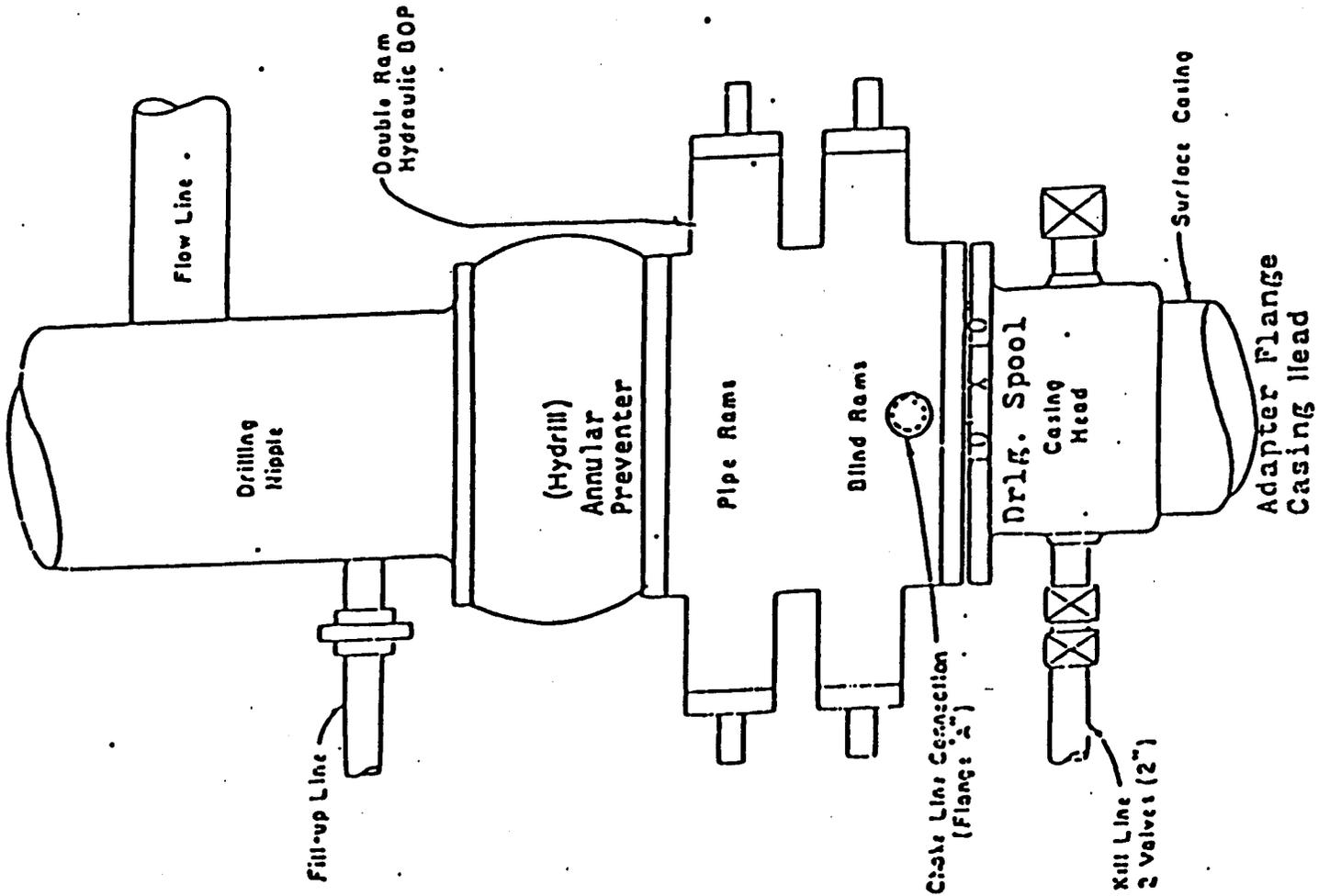
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for November 20, 1985, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 14 days for completion.



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "C"

Blowout Preventer Diagram

W.P. = 3,000 PSI

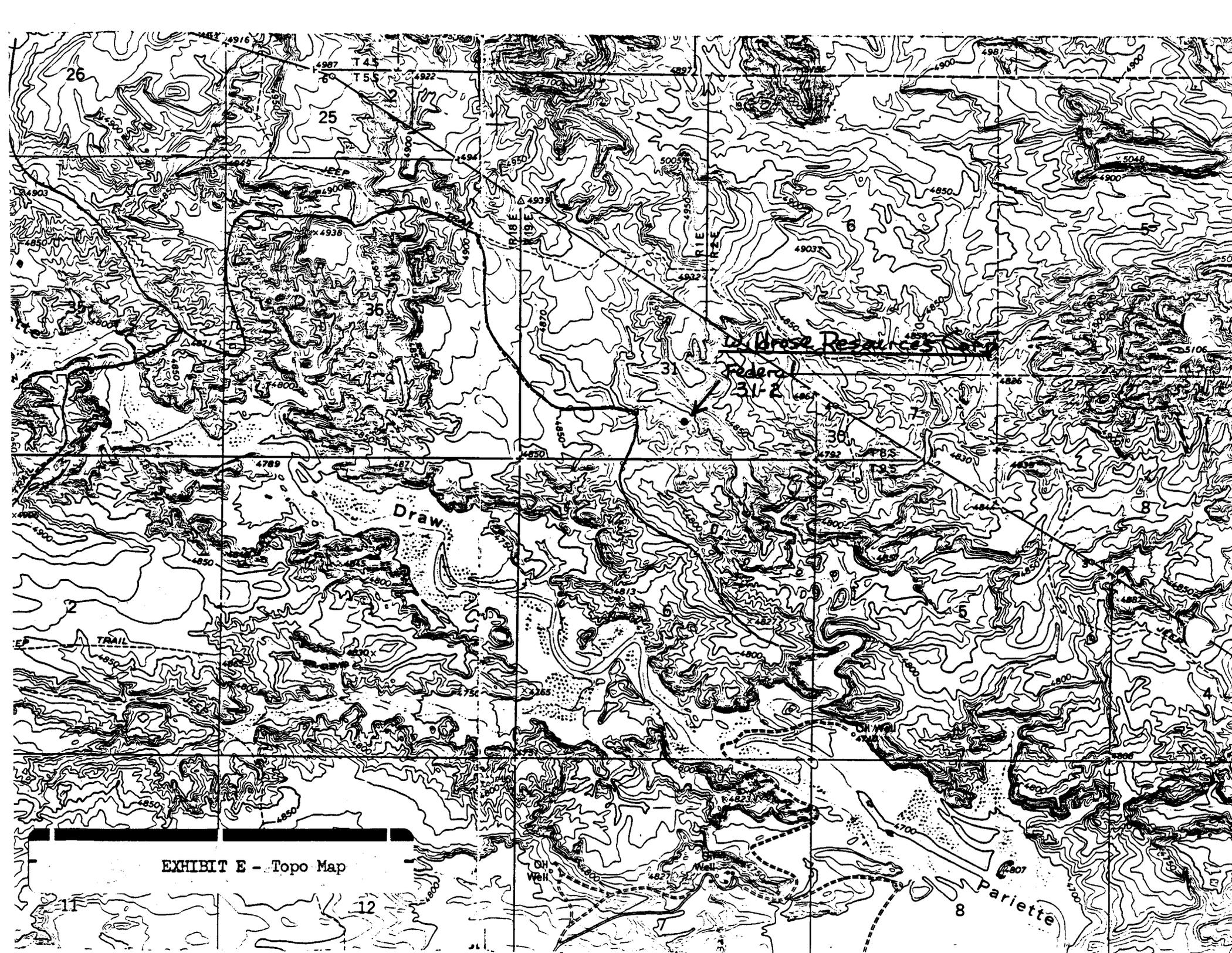


EXHIBIT E - Topo Map

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wildrose Resources Well No. Federal 31-2
Location Sec. 31 T8S R19E Lease No. U-41476
Onsite Inspection Date 10-15-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Ram-type preventers shall be tested to 2,000 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

Date NOS Received 10/15/85

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Wildrose Resources

Well Name & Number Federal No. 31-2

Lease Number U-41476

Location SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 31 T. 8 S. R. 19 E.

Surface Ownership BLM (Federal)

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Location and Type of Water Supply

The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

2. Methods for Handling Waste Disposal

On BLM administered lands:

The reserve pit shall be lined with native clay and commercial bentonite (drilling muds may be used).

3. Other Additional Information

Wildrose will be responsible for maintenance on their existing gate located on the section line in SW $\frac{1}{4}$ of Section 31, T.8S., R.19E. and SE $\frac{1}{4}$ of Section 36, T.8S., R.18E. while using the existing road to travel to their proposed No. 31-2 location. This gate shall be kept closed during construction and drilling activities due to cattle in the area.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

OPERATOR Wildrose Resources

DATE 11-1-85

WELL NAME Federal 31-2

SEC SWSE 31 T 85 R 19E COUNTY Uintah

43-047-31684
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 1000'
Exception requested ✓
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 4, 1985

Wildrose Resources Corporation
2555 Cherryridge Road
Englewood, Colorado 80110

Gentlemen:

Re: Well No. Federal 31-2 - SW SE Sec. 31, T. 8S, R. 19E
735' FSL, 2355' FEL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Wildrose Resources Corporation
Well No. Federal 31-2
November 4, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31684.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31684

NAME OF COMPANY: WILDROSE RESOURCES

WELL NAME: FEDERAL 31-2

SECTION SW SE 31 TOWNSHIP 8S RANGE 19E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG # _____

SPUDDED: DATE 11-27-85

TIME 1:00 PM

HOW Dry Hole

DRILLING WILL COMMENCE About 2 weeks

REPORTED BY Kary Kaltenbacher

TELEPHONE # (303) 761-9831

DATE 12-2-85 SIGNED JRB

12/29/85

7:00 pm
SRB

Wildrose Resources -

Kary Kaltenbacher
(303) 761-9861

Verbal PxA notice

Fed. No. 31-2

Sec. 31, TBS, R19E, Uintah Co.

- Verbal approval obtained from C. Hansen, Vernal BLM
- Will plug this evening & follow up w/ Sunday notice describing plugging procedure.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wildrose Resources Corporation

3. ADDRESS OF OPERATOR
2555 Cherryridge Road, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2355' FEL and 735' FSL (SW $\frac{1}{4}$ SE $\frac{1}{4}$)**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. PERMIT NO. **43-047-31684** DATE ISSUED **11/21/85**

5. LEASE DESIGNATION AND SERIAL NO.
U-41476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
31-2

10. FIELD AND POOL, OR WILDCAT
Pariette Bench

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 31 - T8S - R19E

15. DATE SPUDDED **11/27/85** 16. DATE T.D. REACHED **12/28/85** 17. DATE COMPL. (Ready to prod.) **12/30/85** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4844' GR** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **6060'** 21. PLUG, BACK T.D., MD & TVD **P & A** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **0' - TD** ROTARY TOOLS **---** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
ISFL, FDC-CNL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	316'	12$\frac{1}{4}$"	200 sx (to surface)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
ISFL, FDC-CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kerry J. Kaltenbach TITLE Vice President DATE January 14, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Green River	1656'
					1656'
					1656'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **Dry Hole**

2. NAME OF OPERATOR
Wildrose Resources Corporation

3. ADDRESS OF OPERATOR
2555 Cherryridge Road, Englewood, CO 80110

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **2355' FEL & 735' FSL (SW $\frac{1}{4}$ SE $\frac{1}{4}$)**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) _____

SUBSEQUENT REPORT OF:

5. LEASE U-41476	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Federal	
9. WELL NO. 31-2	
10. FIELD OR WILDCAT NAME Pariette Bench	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31 - T8S - R19E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-31684	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4844' GR	

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 17 1986

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval from Craig Hansen on 12/29/85 this well was plugged on 12/29/85 -12/30/85 as follows:

- Plug #1: 100 sx Class 'H' from 3100' to 2800'
- Plug #2: 40 sx Class 'H' from 1700' to 1600'
- Plug #3: 40 sx Class 'H' from 350 to 250'
- Plug #4: 15 sx Class 'H' from 50' to 0'

Geologic Top: Green River @ 1656'

8-5/8" csg set @ 316'

9.2 ppg mud was pumped between plugs. A dry hole marker has been installed and the pit has been fenced on the fourth side. Location and road will be rehab'd in the summer, 1986.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kay J. Kaltenbach TITLE Vice President DATE January 14, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 1-20-86
BY: John R. Beyer

Form 9-583
(April 1953)

57684

UNITED STATES

31		

RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

SEP 17 1992

DIVISION OF OIL GAS & MINING
INDIVIDUAL WELL RECORD

January 29, 1986

PUBLIC LAND: Date November 21, 1985

Sec. 31

T. 8S

R. 19E

Mer.

Ref. No.

Land office Utah State Utah

Serial No. U-41476 County Uintah

Lessee Wildrose Resources Corporation Field Pariette Bench

Operator Wildrose Resources Corporation District Vernal

Well No. 31-2 Subdivision SWSE

Location 2355' FEL & 735' FSL

Drilling approved November 21, 1985 Well elevation 4844 GR feet

Drilling commenced November 27, 1985 Total depth 6,060' feet

Drilling ceased December 28, 1985 Initial production --

Abandoned Completed for production Dec. 30, 1985 Gravity A. P. I.

SRA Abandonment approved 6/25, 1992 Initial R. P.

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1985											SPUD	TD P&A

REMARKS Cement Plugs Set - 3,100-2,800' w/100 sxs
1,700-1,600' w/40 sxs
350-250' w/40 sxs
50'-sfc w/15 sxs

U-922