

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
TXO Production Corp. Attn; R.K. (Ivan) Urnovitz

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg. Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
1600' FNL, 660' FWL Section 34 (SW/NW)  
At proposed prod. zone  
same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
About 12 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
660'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1790'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5148' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	200 sacks (approx.) to surface 250 sacks
7 7/8"	4 1/2"	10.5#	3600'	

All casing will be new K-55

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/28/85  
BY: John R. Bay  
WELL SPACING:          No. 145-5  
6/20/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling & Prod'n Mgr. DATE October 9, 1985  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions On Reverse Side

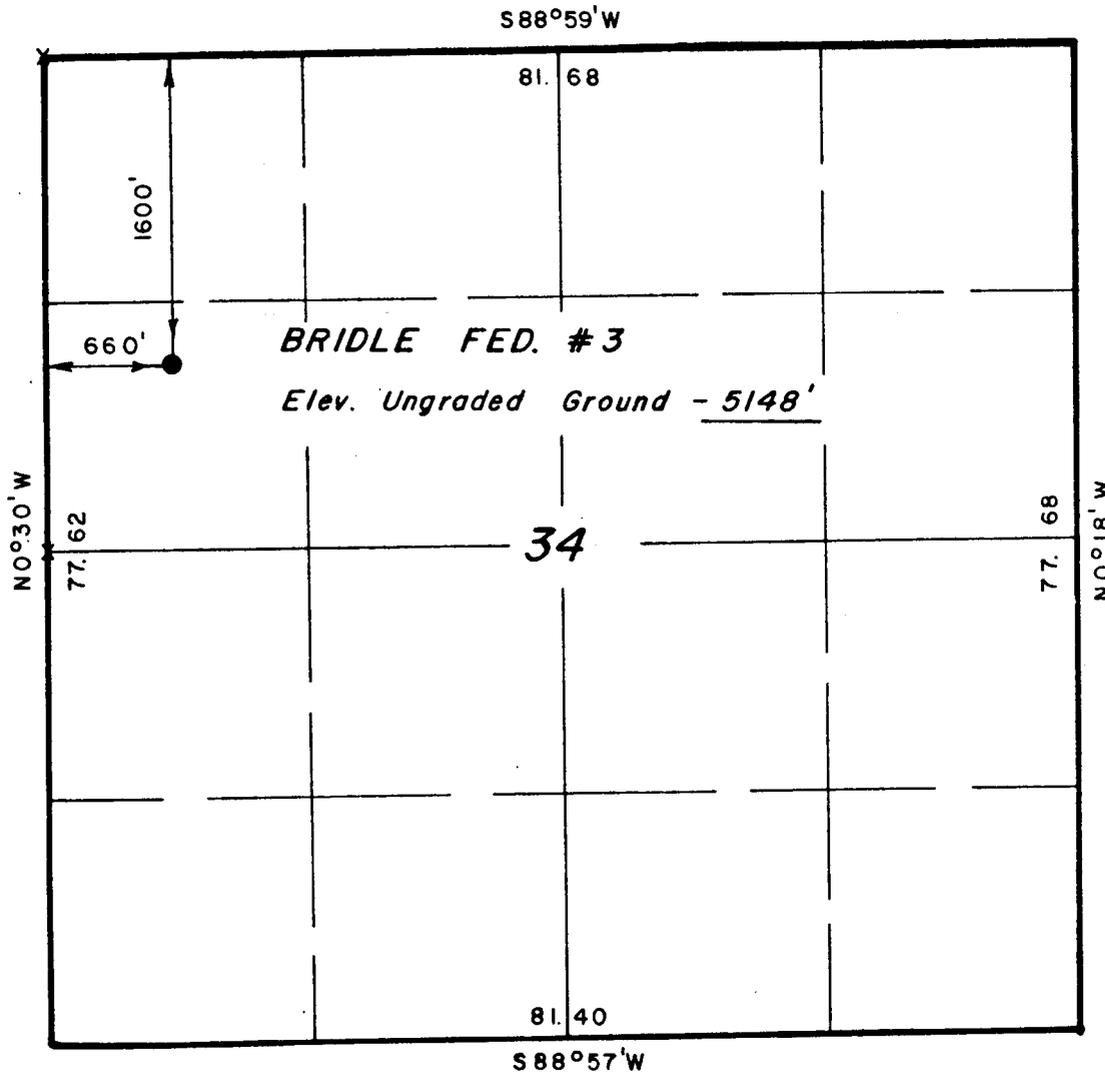
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T 6 S, R 22 E, S.L.B.&M.

PROJECT

TXO PRODUCTION CORP.

Well location, BRIDAL FED.#3,  
located as shown in the SW 1/4  
NW 1/4, Section 34, T6 S, R 22 E,  
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	10/3/85
PARTY	D.A. .B.W.	S.B.	REFERENCES GLO Plat
WEATHER	Fair	FILE	T X O

X = Section Corners Located

TXO PRODUCTION CORP.

DRILLING PLAN

DATE: October 14, 1985

WELL NAME: Bridle Federal #3

SURFACE LOCATION: 1600' FNL, 660' FWL, Sec. 34-T6S-R22E, S.L.B.&M.  
Uintah County, Utah

FEDERAL OIL & GAS LEASE NO.: U-47866

TXO Production Corp. is covered by Nationwide Bond No. 679 F 434 A.

I. DRILLING PROGRAM

1. SURFACE FORMATION: Duchesne River

2. ESTIMATED FORMATION TOPS:

Uinta	700'
Lower Uinta "B" Zone	3030'
Green River	3496'
Total Depth	3600'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Gas Zones:	Lower Uinta "B" Zone	3030'
Expected Oil Zone:	Green River	3496' (non-economic)

Water may be encountered in both the Green River Formation and Lower Uinta "B" Zone.

4. PRESSURE CONTROL EQUIPMENT:

- A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 1500 psi, which is greater than the anticipated bottomhole pressure of 1100 psi, will be installed. See Exhibit 1.
- B. A choke control, fill and kill lines with minimum working pressure of 1500 psi will be installed.
- C. The equipment in A and B will be pressure-tested to 1500 psi for a minimum of 15 minutes before drilling surface pipe cement, and the blowout preventer will be tested for proper operation daily and during trips.

5. CASING PROGRAM: AS PER FORM 3160-3.

6. CEMENTING PROGRAM:

- A. Cement will be circulated to the surface when cementing surface casing. The estimated maximum cement volume required is annular volume plus 100% excess.
- B. All hydrocarbon zones potentially capable of economic production will be cemented off.

7. MUD PROGRAM:

0-350' Spud mud, 8.8-9.2 ppg, 35-45 vis. API

350'-2800' Native, 8.8-9.2 ppg, 28-32 vis. API

2800'-3600' LSND, 9.0-9.4 ppg, 35-45 vis. API, WL less than 10 cc.

Mud flow will be monitored via pit level indicator.

8. CORING, LOGGING, TESTING PROGRAM:

- A. No coring is anticipated.
- B. Logging program will consist of: SP-DIL from TD to surface pipe. FDC-CNL-GR from TD to 2000' above total depth.
- C. DST's are planned for all zones of interest.

9. ABNORMAL CONDITIONS:

- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H<sub>2</sub>S are expected.

10. AUXILIARY EQUIPMENT

- A. A kelly cock will be used.
- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

11. ANTICIPATED STARTING DATES:

Start location construction	November 12, 1985
Spud date	November 15, 1985
Complete drilling	November 22, 1985
Completed	November 27, 1985

12. COMPLETION:

A completion rig will replace the drill rig for this phase of the proposed program should the well prove to have commercial potential. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing, and any produced water will be contained in the drilling reserve pit. The extent of treatment of a zone, such as acidizing and/or fracing, can only be determined after the zone has been tested. A full completion program will be furnished, if requested, after drilling and logging.

## II. SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From Naples, Utah take Utah 45 south, starting at the junction with U.S. 40, for about 12 miles. Then turn right onto the access road to the location.
- B. Access route to location color coded in red and labeled. Refer to Exhibit 2.
- C. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 3.
- D. Plans for improvement and maintenance of existing roads: Existing roads are heavy-duty paved roads and should require no maintenance.

### 2. PLANNED ACCESS ROAD

About 0.1 miles of new access road is needed, as the pad is located near an existing paved road. The use of culverts, gates, or cattleguards should not be necessary; however, any State of Utah Highway Department Requirements will be followed where applicable. Refer to Exhibit 4.

### 3. LOCATION OF EXISTING WELLS

Exhibit 5 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Injection Wells-None
- C. Abandoned Wells-Pan American McLish #1, Sec. 34-T6S-R22E  
Lockridge Horseshoe Bend 14-27, Sec. 27-T6S-R22E
- D. Disposal Wells-None
- E. Producing Wells-Lockridge Fed. #34, Sec. 33-T6S-R22E  
TXO Bridle Fed. #1, Sec. 34-T6S-R22E  
TXO Bridle Fed. #2, Sec. 34-T6S-R22E
- F. Drilling Wells-None
- G. Shut-in Wells-None
- H. Injection Wells-None

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Proposed on-well-pad production facilities, if well is successfully completed for production.
  - 1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 6.

2. Dimensions of facilities: Refer to Exhibit 6.
3. The production facilities will include a production pit, a production unit, a meter run, and if necessary, a dehydrator. It is anticipated that the meter and dehydrator will be owned, installed, and maintained by the gas purchaser. The proposed location of these facilities is shown on Exhibit 6. The pit will be located in cut, contain all water production, and built in accordance with NTL-2B IV.4. specifications for disposal of less than five barrels of produced water per day. In the event the volume of produced water exceeds 5 BWPD, TXO will investigate alternate disposal methods and obtain approval as required by NTL-2B. All connection work will be done by an oil field service company using standard oil field materials and practices.
4. Protective devices and measures to protect livestock and wildlife: The water production pit and will be fenced with barbed wire to protect livestock and wildlife.

B. Off-well-pad production facilities

No off-well-pad facilities, other than a gas pipeline, are anticipated.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. TXO is obtaining State approval to draw water from the Green River from a point just west of State Road 45 in the NW/4, Section 7-T6S-R22E.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along existing roads. The proposed route is shown in green on Exhibit 2.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: TXO anticipates that cuts on the site will furnish sufficient quantities of fill materials to construct a level location. Topsoil will be stripped to a depth of 6 inches and stockpiled off the north and west sides of the pad for later use during rehabilitation of the disturbed areas. Extra cut materials will be stored north and east of the reserve pit. Additional material, if needed, will be purchased from the dirt contractor. Refer to Exhibit 7.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the jurisdiction of the Bureau of Land Management.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained in the reserve pit. After the fluids have evaporated, the reserve pit will be backfilled.

- C. Produced fracing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during drilling operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The flare pit (if necessary) will be fenced and flagged to protect animals. The drilling reserve pit will be fenced on three sides during drilling, and on the fourth side prior to the rig moving off location. If any oil is in the reserve pit, it will be removed or overhead flagging installed.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after being allowed to dry out and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 7.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 7.
- C. Statement regarding pit lining: Reserve pit will be unlined. However, should the sub-surface structure prove too porous or highly fractured, a 4 to 6 inch layer of bentonite will be placed in the pit to prevent excessive seepage and possible groundwater contamination.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry by evaporation and then will be backfilled. Cuttings, drilling muds, and other spent materials directed to the reserve pit pursuant to Item 7 above will be buried in the pit when it is backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours, covered with topsoil, disced and seeded with a mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

- B. In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be recontoured, covered with topsoil, disced and seeded with the BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion, and enhance seed production.
- C. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately November 27, 1985 and will be completed within about one year. It is anticipated that seeding of the recontoured pad would be performed in the Fall following pit backfill and recontouring operations.

11. SURFACE OWNERSHIP

The access road and the well pad location are located in Uintah County, Utah. The affected lands are administered by the Bureau of Land Management. The lease boundary is shown in Figure 4.

12. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located in a moderately rolling area punctuated by numerous drainages. Soil in the area is sandy loam, and thin in spots with sandstone being exposed at the surface. Vegetative cover is sparse, about 25% or less. Plant species in the area include greasewood, big sagebrush, saltbush, cheatgrass, and various forbs. Local fauna include deer, antelope, and various birds and small mammals. No threatened or endangered species are known to occur in the area.
- B. Other surface-use activities include: oil and gas production and livestock grazing.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: The Green River flows about 3 miles north of the location. There are no occupied dwellings in the area. A cultural resource survey has been completed and the results forwarded to the BLM.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

- A. Name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner  
District Drilling & Production Manager  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 690-5658 - Residence

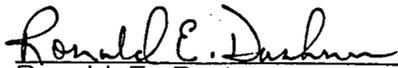
Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

R.K.(Ivan) Urnovitz  
Environmental Scientist  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 665-2365 - Residence

- B. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE:

NAME AND TITLE:

  
\_\_\_\_\_  
Ronald E. Dashner  
District Drilling and Production Manager

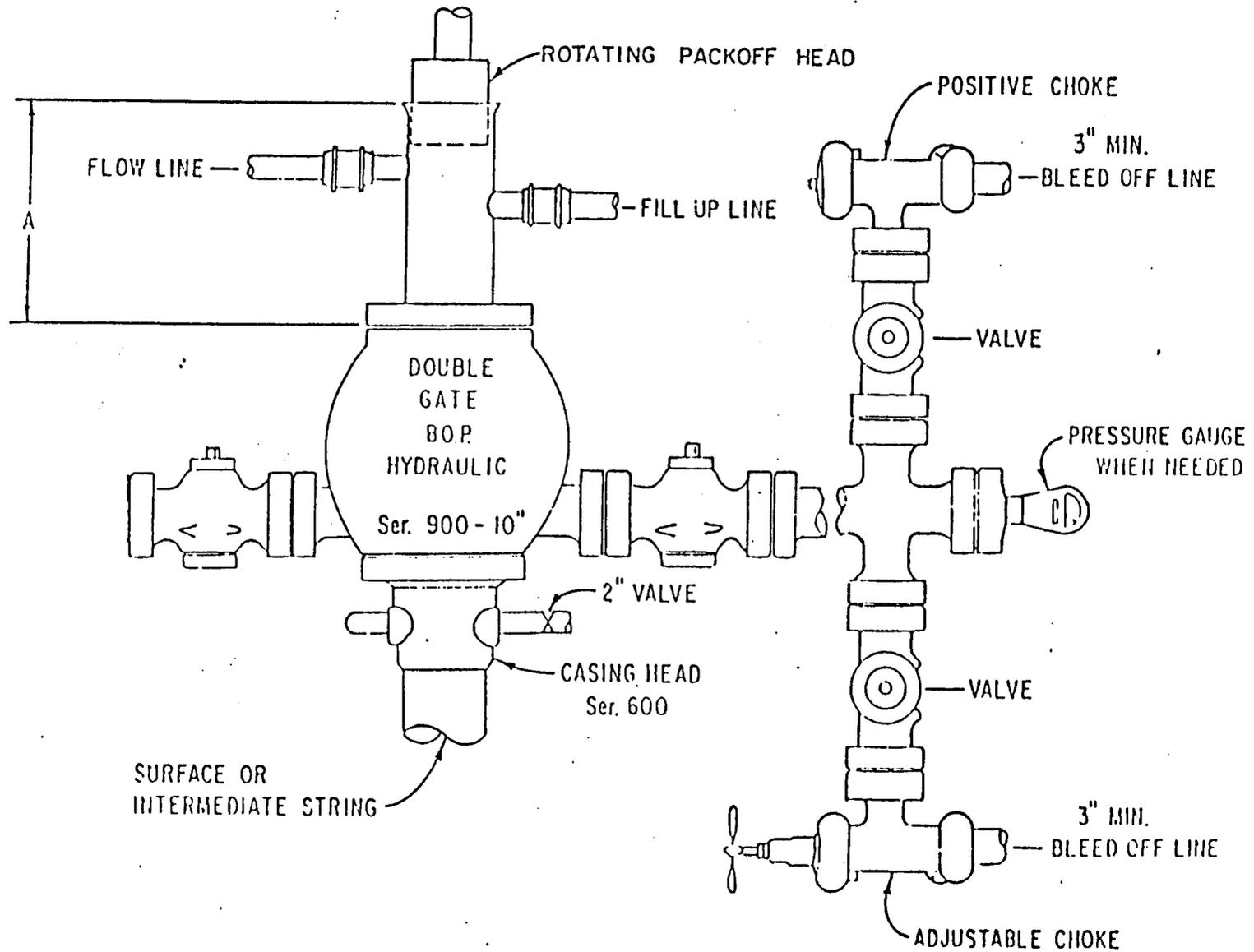
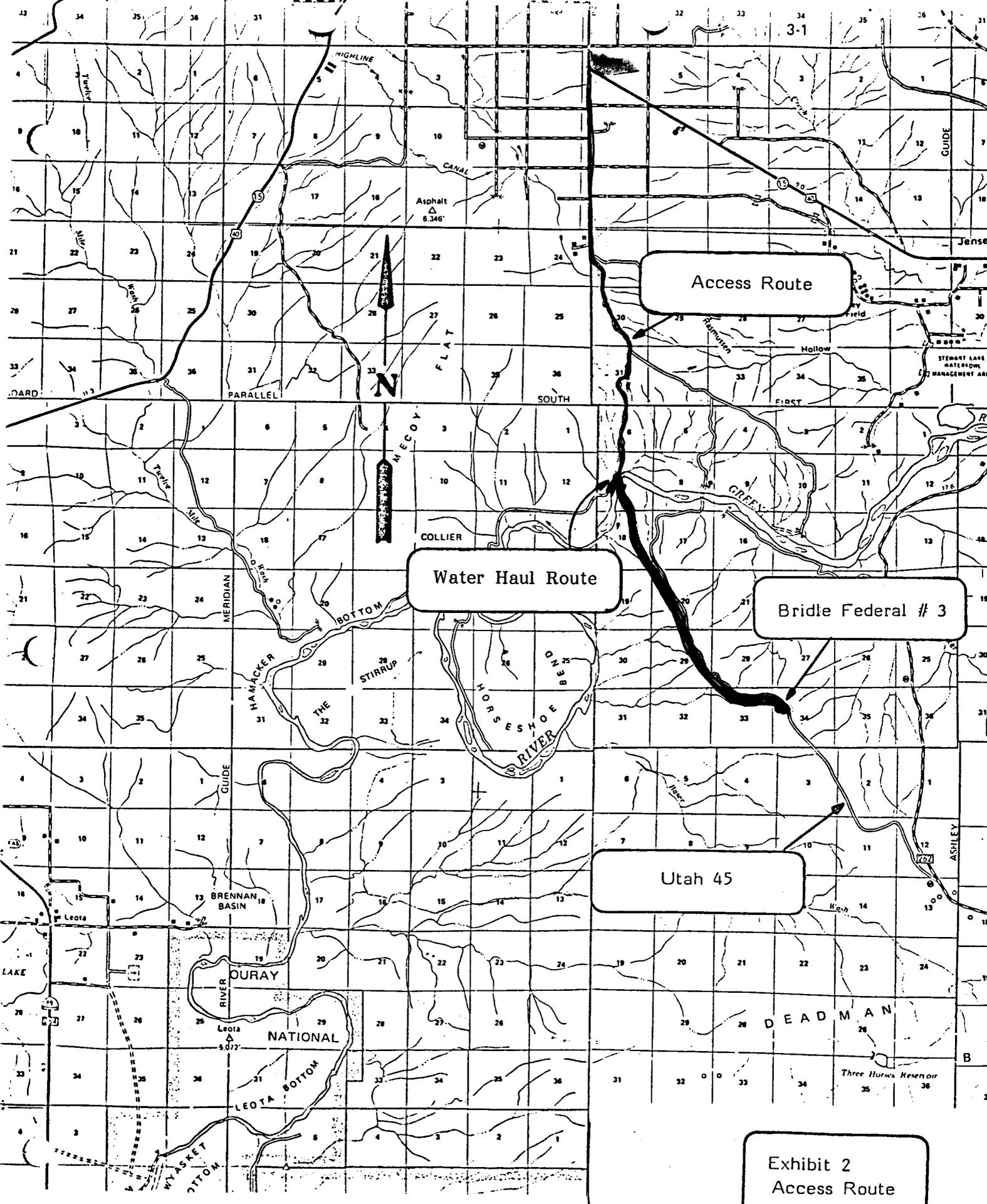


EXHIBIT I  
 BLOWOUT PREVENTER DIAGRAM



Access Route

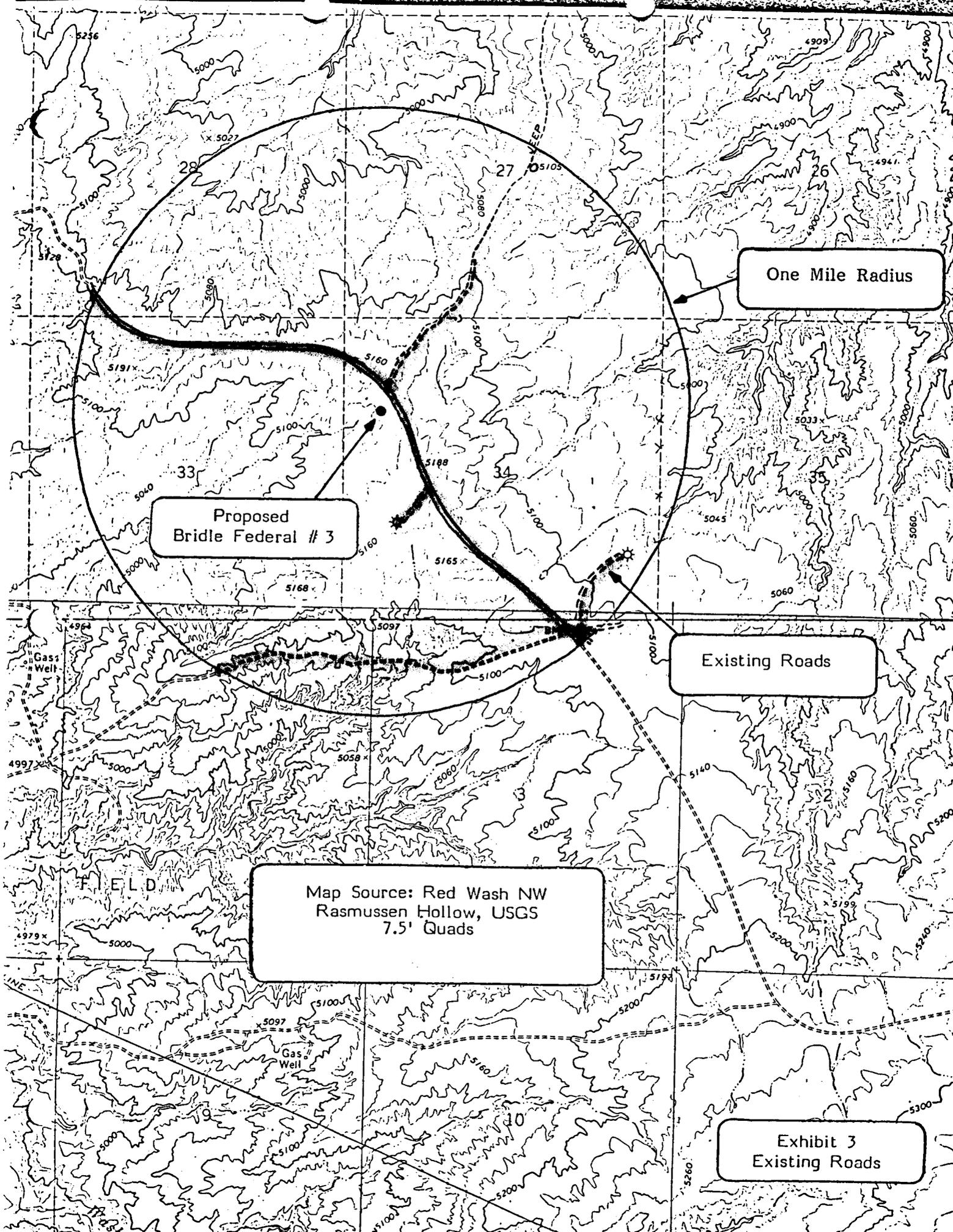
Water Haul Route

Bridle Federal # 3

Utah 45

Exhibit 2  
Access Route

Map Source: Uintah  
County Road Map



One Mile Radius

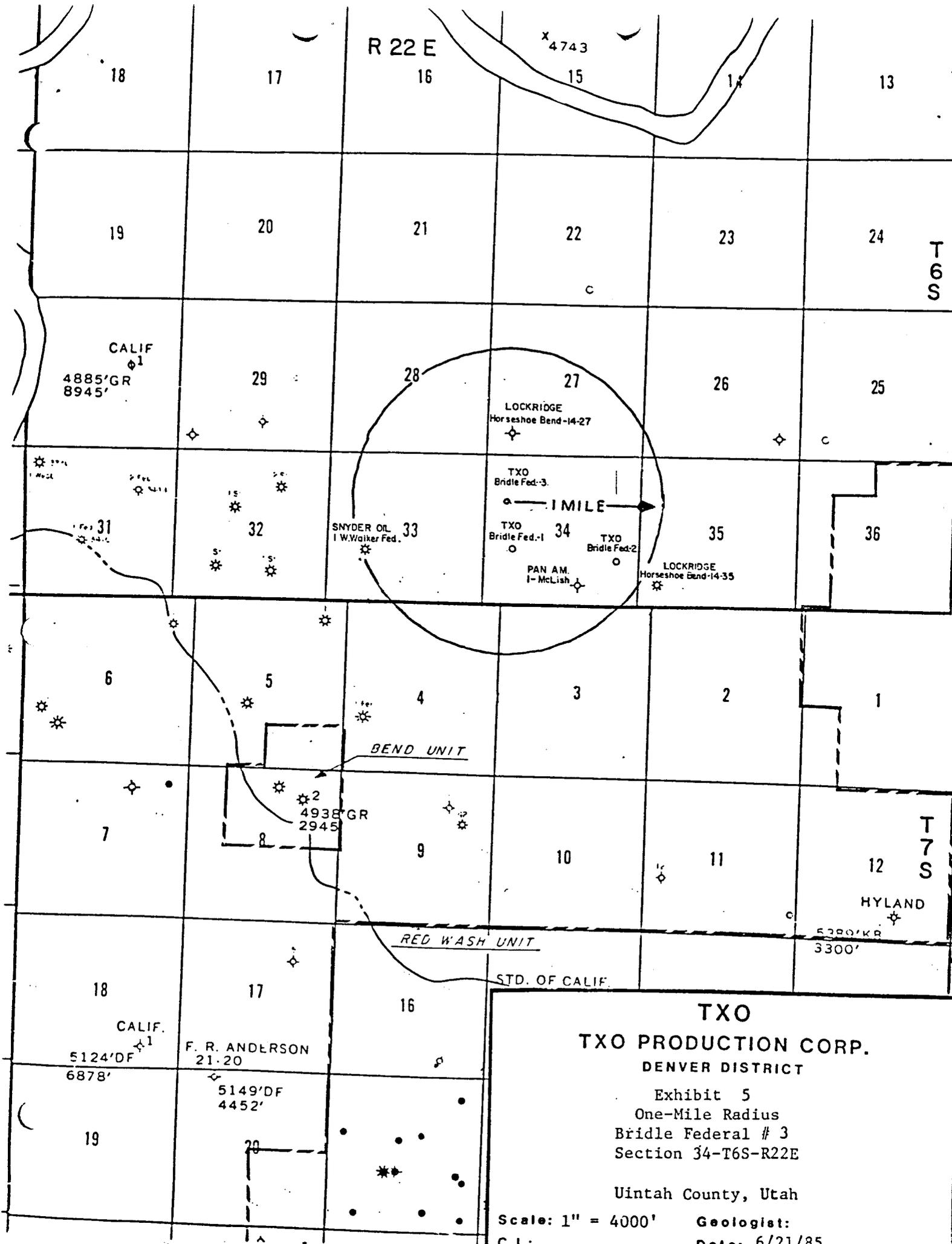
Proposed  
Bridle Federal # 3

Existing Roads

Map Source: Red Wash NW  
Rasmussen Hollow, USGS  
7.5' Quads

Exhibit 3  
Existing Roads





**TXO**  
**TXO PRODUCTION CORP.**  
 DENVER DISTRICT

Exhibit 5  
 One-Mile Radius  
 Bridle Federal # 3  
 Section 34-T6S-R22E

Uintah County, Utah

Scale: 1" = 4000'      Geologist:  
 C.I.:                                      Date: 6/21/85

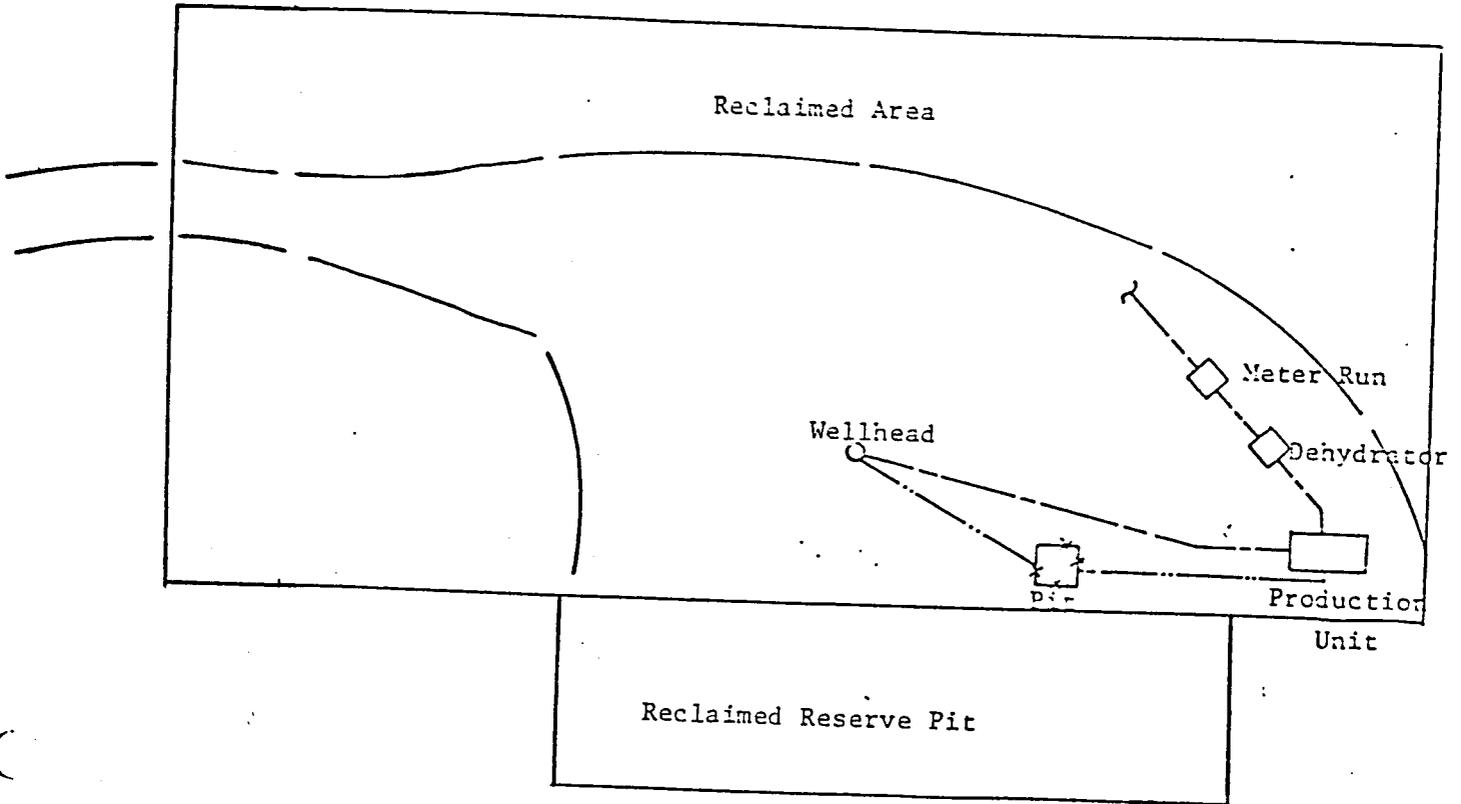
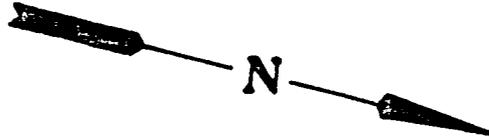


EXHIBIT 6

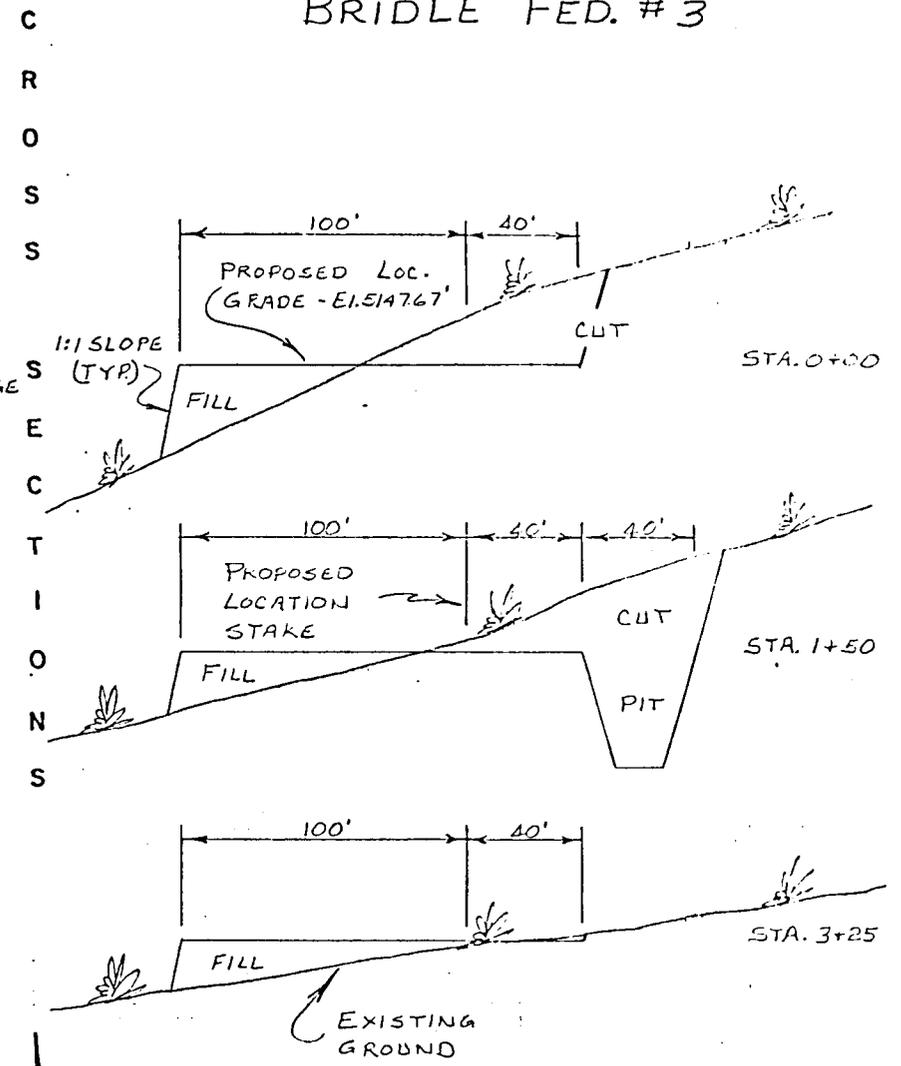
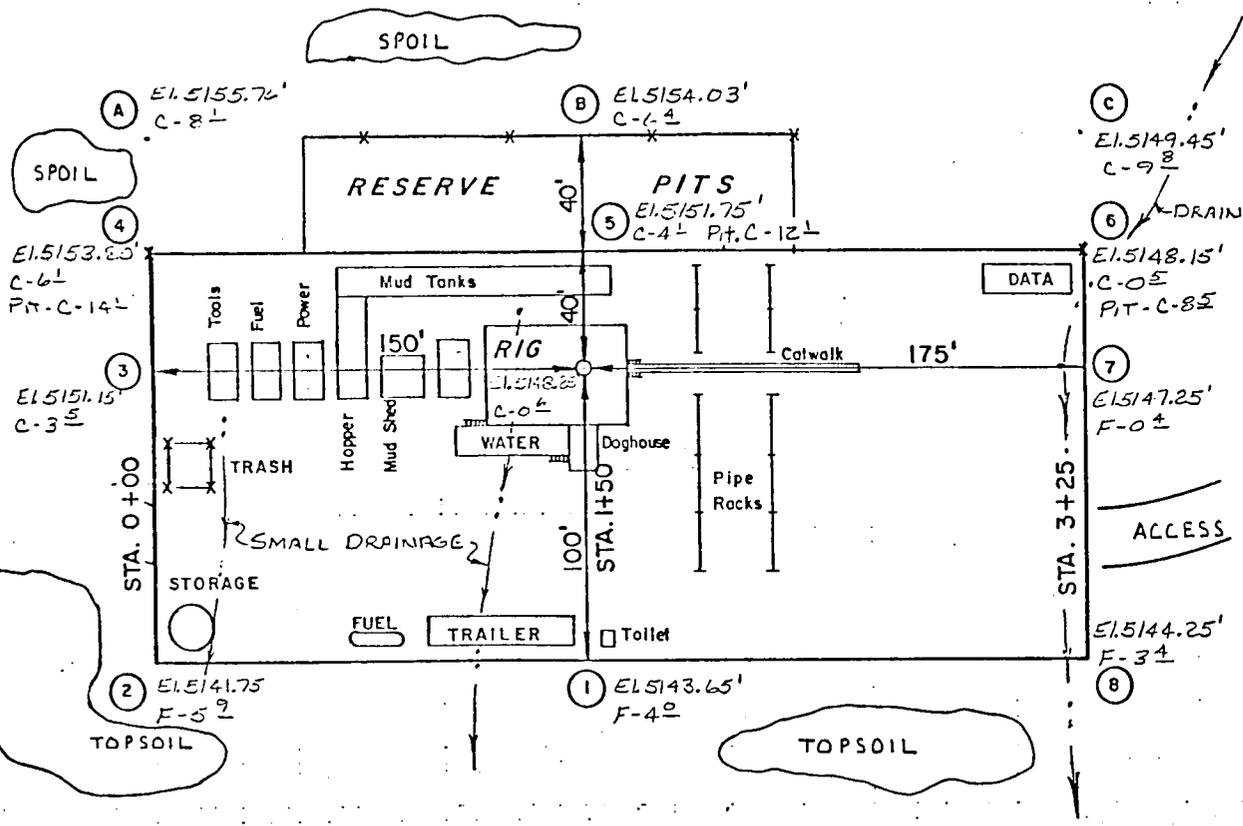
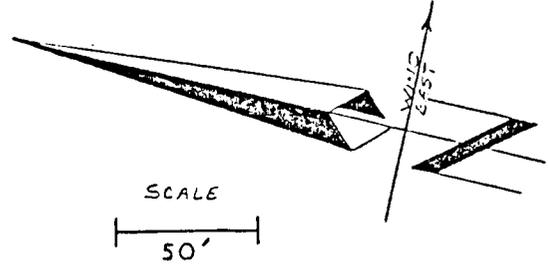
Scale 1" = 50'

PRODUCTION FACILITIES

BRIDLE FEDERAL #2

- 1) Pits will be 10' x 10' x 6' deep and will be surrounded by fence.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface mounted high/low safety shutdown system will be installed.
- 5) The separator will be an ASME coded vessel.

# TXO PRODUCTION CORP. BRIDLE FED. #3



## SOILS LITHOLOGY

- No Scale -

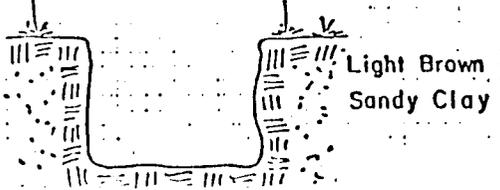


Exhibit 7  
Pit and Pad Lay-out

Scales

1" = 50'

## APPROXIMATE YARDAGES

Cu. YDS. CUT - 6,861  
Cu. YDS. FILL - 2,448  
20% Compaction = 470 Cu. YDS.

082609

OPERATOR TXO Production Corp

DATE 10-25-85

WELL NAME Biddle Fed #3

SEC 3w NW 34 T 65 R 22E COUNTY Wirt

43-047-31678  
API NUMBER

Fed  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

& Cause 145-5 (gas) 160 acres

Need water permit

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 145-5 6/24/85  
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS: In accordance w/ the referenced spacing order, the well may be completed in the Wirt formation only.

\* Water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 28, 1985

TXO Production Corporation  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264

Attention: R. K. (Ivan) Urnovitz

Gentlemen:

Re: Well No. Bridle Federal 3 - SW NW Sec. 34, T. 6S, R. 22E  
1600' FNL, 660' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 145-5 dated June 20, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. In accordance with the referenced spacing order, this well may be completed in the Uinta formation only.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
TXO Production Corporation  
Well No. Bridle Federal 3  
October 28, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31678.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31678

NAME OF COMPANY: TXOWELL NAME: BRIDAL FEDERAL #3SECTION SW NW 34 TOWNSHIP 6S RANGE 22E COUNTY UintahDRILLING CONTRACTOR Leon Ross

RIG # \_\_\_\_\_

SPUDDED: DATE 11-6-85TIME 1:00 PMHOW Dry Hole SpudDRILLING WILL COMMENCE Olsen - Rig #5 - approx. 11-10-85REPORTED BY Matt HoldemanTELEPHONE # 303-861-4246DATE 11-7-85 SIGNED AS

Form 3160-3  
(November 1983)  
(formerly 9-331C)

SUBMIT IN TRUCATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

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 About 12 miles south of Vernal, Utah

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'  
 16. NO. OF ACRES IN LEASE 640  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1790'  
 19. PROPOSED DEPTH 3600'  
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5148' GR  
 22. APPROX. DATE WORK WILL START\* Nov. 12, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
 U-47866

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 - - -

7. UNIT AGREEMENT NAME  
 - - -

8. FARM OR LEASE NAME  
 Bridle Federal

9. WELL NO.  
 3

10. FIELD AND POOL, OR WILDCAT  
 Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 34-T6S-R22E SLB&M

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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All casing will be new K-55

RECEIVED  
NOV 14 1985  
DIVISION OF OIL  
GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling & Prod'n Mgr. DATE October 9, 1985  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 11-4-85  
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL  
 Ut 080-6M-08  
 BLM  
 CONDITIONS OF APPROVAL ATTACHED  
 TO OPERATOR'S COPY  
 \*See Instructions On Reverse Side

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State Div OG&M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company TXO Production Corporation Well No. Bridle Fed. 3

Location Sec. 34 T6S R22E Lease No. U-47866

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**A. DRILLING PROGRAM**

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Minimum 2,000 psi working pressure blow-out prevention equipment (including choke manifold) shall be utilized.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CONDITIONS OF APPROVAL FOR THE  
SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

1. Location of Existing and/or Proposed Facilities if the Well Enters Production:

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

2. Methods for Handling Waste Disposal:

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

The reserve pit shall not be lined.

Produced waste water will be confined to an unlined pit, or if deemed necessary a storage tank, for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

3. Well Site Layout (location of):

1. Tank Batteries - placement is to be decided upon completion of the drilling.

2. Reserve pit - as indicated on layout diagram of the APD.

3. Topsoil stockpile - Near stakes No. 1 and 2. About 6" of topsoil is to be stockpiled.

4. Blooie pit - The southeast corner of the pit will be used by the blooie line.

5. Access road - About 500 feet of new access as discussed at the onsite. Shifted about 100 feet north of original flagging at intersection with existing road in order to provide a better visibility of existing road intersection for northbound traffic and traffic using the access road.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up..

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Surface Management Agency for approval.

4. Plans for Reclamation of the Surface:

The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM either as part of the conditions of approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

\*The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

5. Other Information:

A cultural resource clearance will be required before any construction begins on Federal or Indian lands. However, historic and cultural resource work shall be undertaken only with the consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects or any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

6. Lessee's or Operators Representative and Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notices to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318  
Assistant District Manager  
for Minerals

Gerald E. Kenczka (801) 781-1190  
Petroleum Engineer

R. Allen McKee (801) 781-1368  
Petroleum Engineer

# TXO

**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

**RECEIVED**

**NOV 18 1985**

**DIVISION OF OIL  
& GAS & MINING**

November 13, 1985

STATE OF UTAH  
Division of Oil, Gas, & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Re: Bridle Federal #3  
Sec. 34-T6S-R22E  
Uintah County, Utah

Gentlemen:

Please be advised that TXO Production Corp. would appreciate having the above referenced well considered a tight hole effectively immediately.

Enclosed please find Form #9-331 (Sundry Notices and Reports on Wells), in triplicate notifying you of the spudding of the above referenced well.

If you require anything further, please contact me at the above number.

Sincerely,

TXO PRODUCTION CORP.



Matthew C. Holdeman  
Petroleum Engineer

MCH/jy

Enclosures/as stated

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg., Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2000' FNL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-47866

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
- - -

7. UNIT AGREEMENT NAME  
- - -

8. FARM OR LEASE NAME  
Bridle Federal

9. WELL NO.  
#3

10. FIELD OR WILDCAT NAME  
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34-T6S-R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31678

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5133' KB & 5120' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

**RECEIVED**

NOV 18 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL  
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TXO Production Corp. spudded the Bridle Federal #3 at 1:00 PM on 11/6/86. The spud was made by Leon Ross Drilling who drilled 345' of 12-1/4" hole and set 8-5/8" casing to 332'. The rotary contractor is Olsen Drilling Rig #5 which moved in on 11/10/85 and commenced drilling a 7-7/8" hole. The spud was reported verbally to Allen McKee with the BLM in Vernal at 9:05 AM on 11/7/85 and to Tammy Alexander with the Utah Division of Oil, Gas, and Mining at 9:50 AM on 11/7/85.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Matthew C. Holdeman TITLE Petroleum Engineer November 13, 1985  
Matthew C. Holdeman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 25 1985

DIVISION OF OIL  
GAS & MINING



TICKET NO. 24562600  
20-NOV-85  
VERNAL

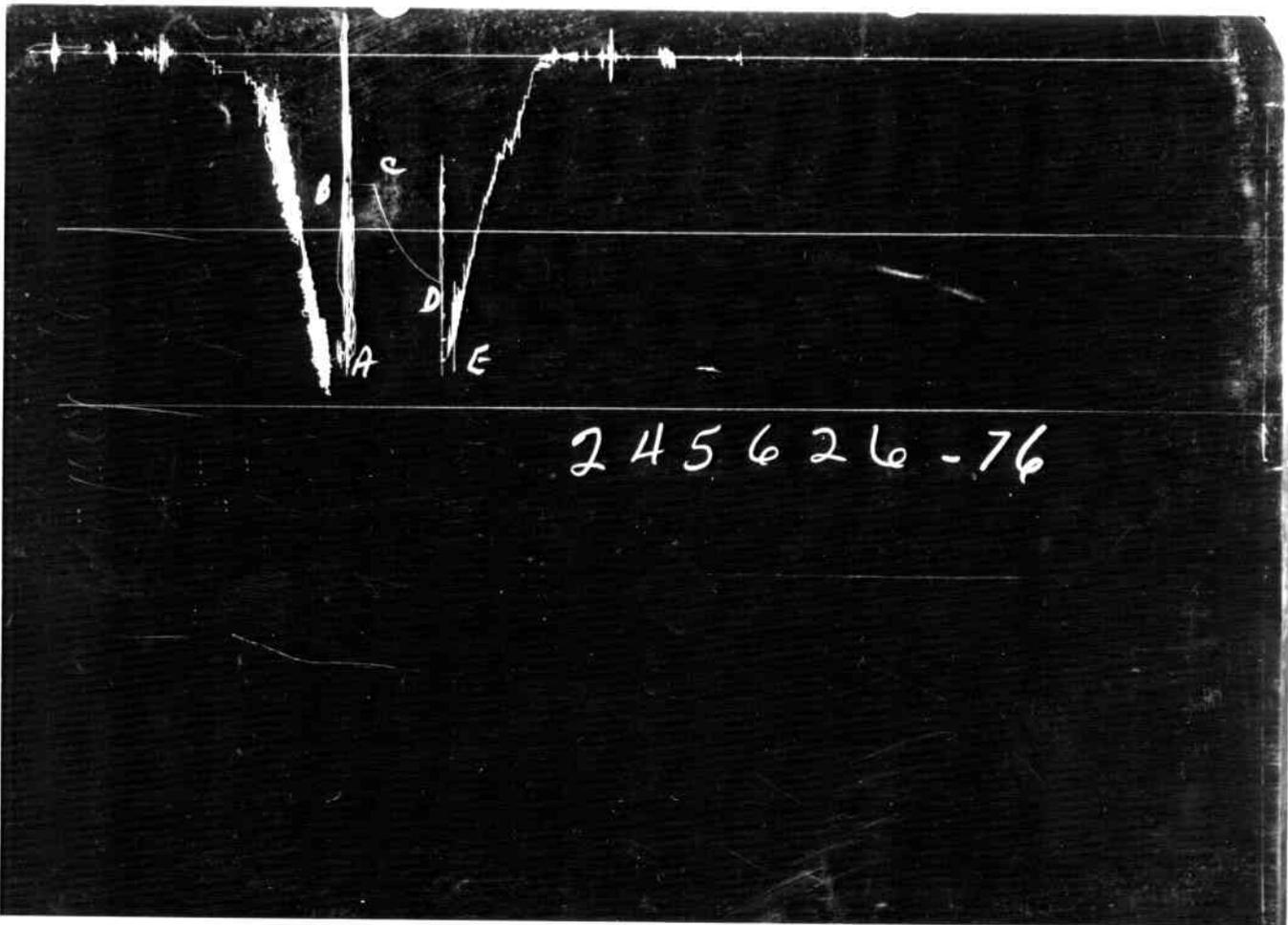
FORMATION TESTING SERVICE REPORT

LEGAL LOCATION SEC. - TWP. - RNG.	34-65-22E	FIELD AREA	HORSESHOE BEND	COUNTY	UINTAH	STATE	UTAH OR
LEASE NAME	BRIDLE FEDERAL	WELL NO.	3	TEST NO.	2	TESTED INTERVAL	3397.0 - 3418.0
						LEASE OWNER/COMPANY NAME	TXO PRODUCTION COMPANY

245626-76

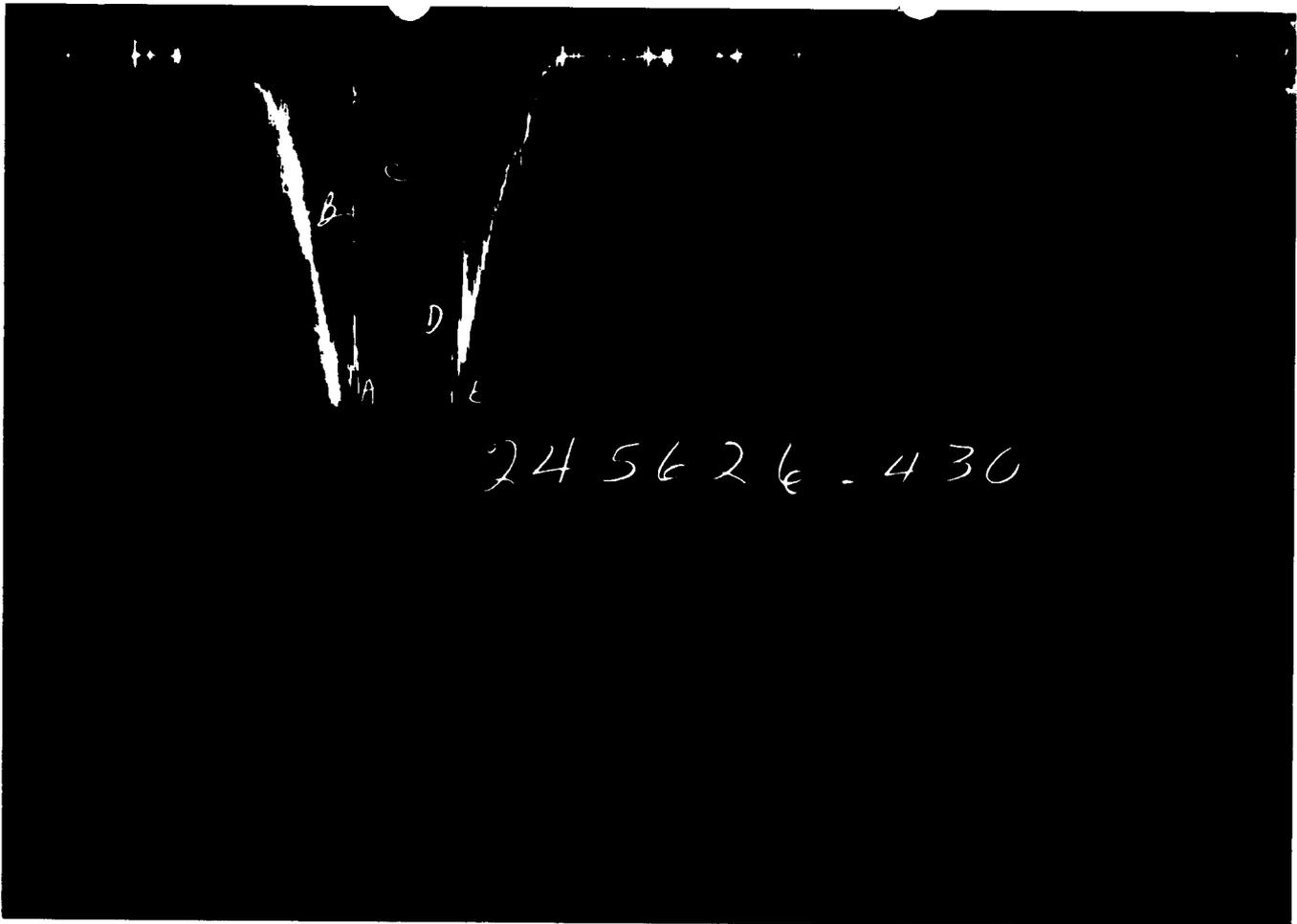
GAUGE NO: 76 DEPTH: 3375.0 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1711	1723.8			
B	INITIAL FIRST FLOW	725	718.9	30.0	30.6	F
C	FINAL FIRST FLOW	725	736.8			
C	INITIAL FIRST CLOSED-IN	725	736.8	83.0	82.4	C
D	FINAL FIRST CLOSED-IN	1267	1289.3			
E	FINAL HYDROSTATIC	1711	1710.5			
F	HYDROSTATIC RELEASE					



GAUGE NO: 76 DEPTH: 3375.0 BLANKED OFF: NO HOUR OF CLOCK: 24

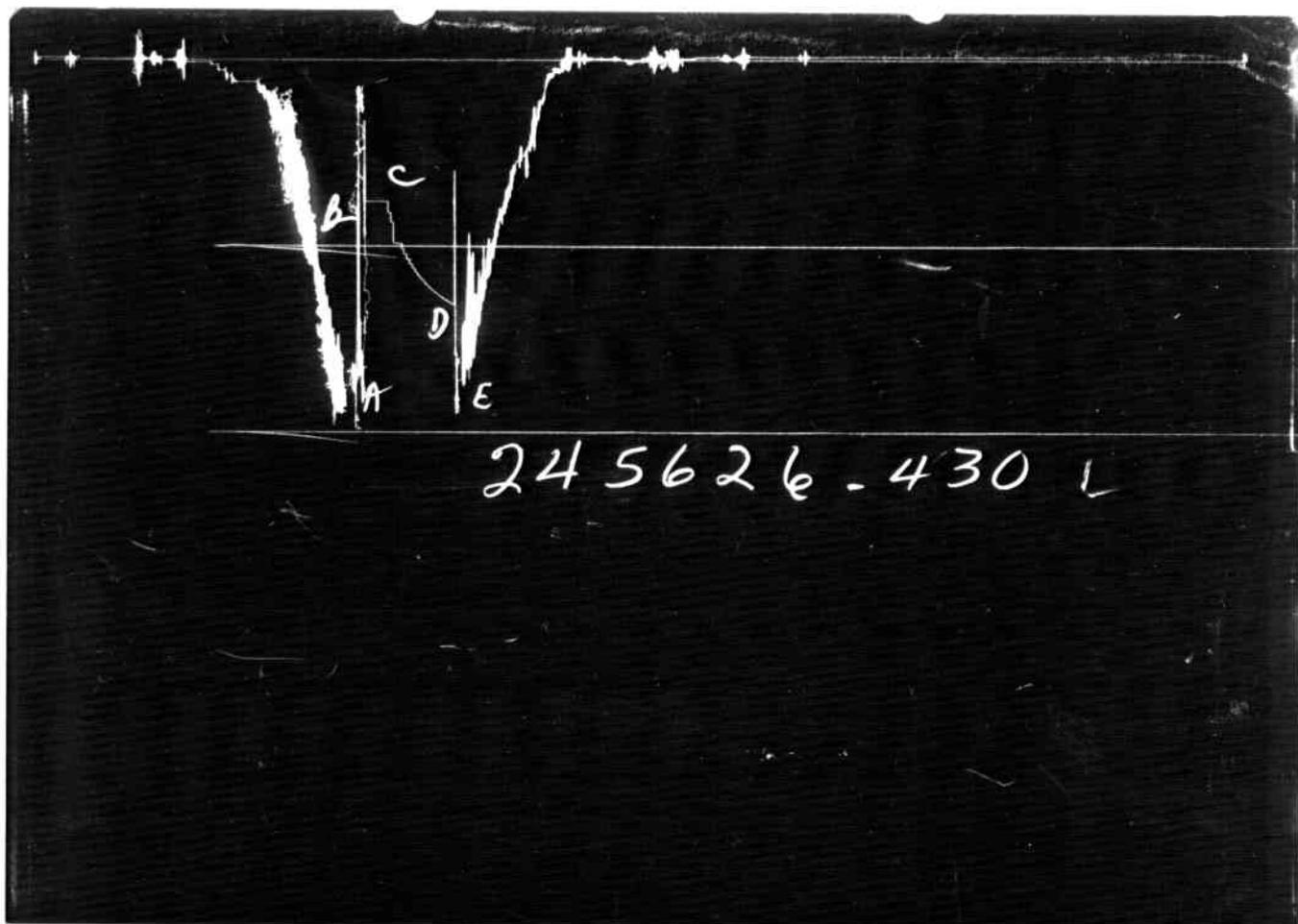
ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1711	1723.8			
B	INITIAL FIRST FLOW	725	718.9			
C	FINAL FIRST FLOW	725	736.8	30.0	30.6	F
D	INITIAL FIRST CLOSED-IN	725	736.8			
E	FINAL FIRST CLOSED-IN	1267	1289.3	83.0	82.4	C
F	FINAL HYDROSTATIC	1711	1710.5			
F	HYDROSTATIC RELEASE					



245626.430

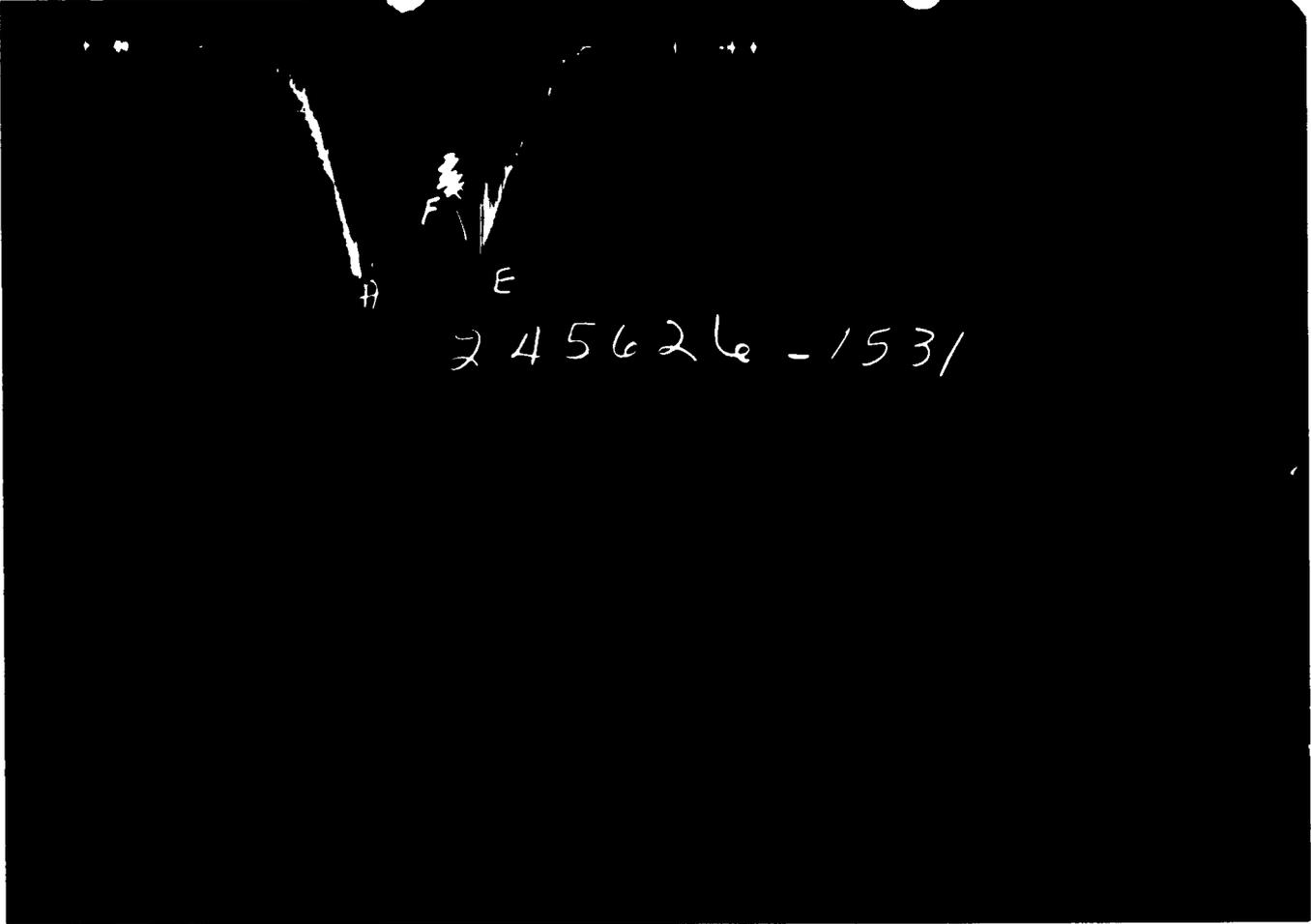
GAUGE NO: 430 DEPTH: 3413.0 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1716	1744.7			
B	INITIAL FIRST FLOW	753	757.7			
C	FINAL FIRST FLOW	753	757.7	30.0	30.6	F
C	INITIAL FIRST CLOSED-IN	753	757.7			
D	FINAL FIRST CLOSED-IN	1294	1309.4	83.0	82.4	C
E	FINAL HYDROSTATIC	1703	1713.8			
F	HYDROSTATIC RELEASE					



GAUGE NO: 430 DEPTH: 3413.0 BLANKED OFF: NO HOUR OF CLOCK: 24

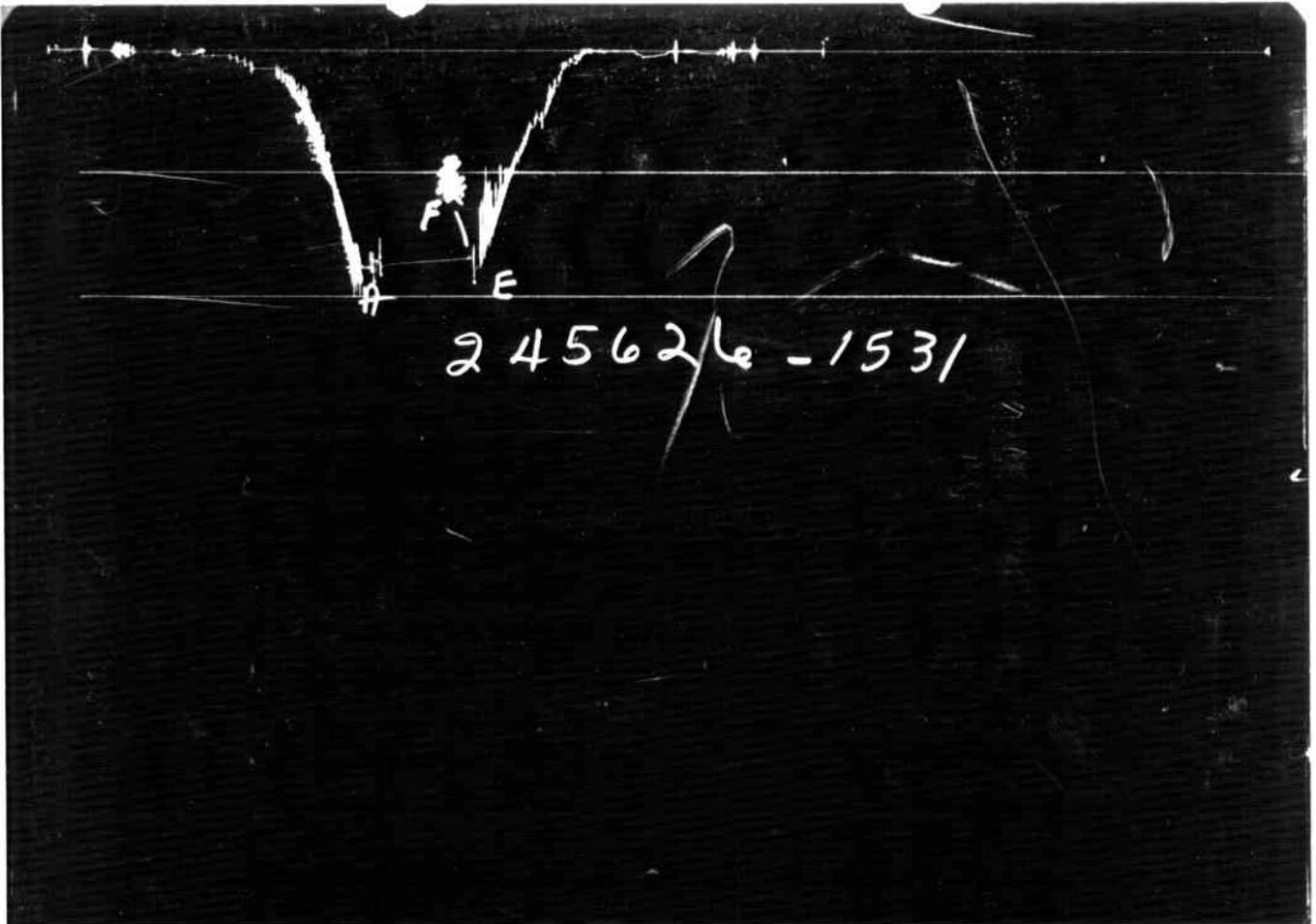
ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1716	1744.7			
B	INITIAL FIRST FLOW	753	757.7			
C	FINAL FIRST FLOW	753	757.7	30.0	30.6	F
C	INITIAL FIRST CLOSED-IN	753	757.7			
D	FINAL FIRST CLOSED-IN	1294	1309.4	83.0	82.4	C
E	FINAL HYDROSTATIC	1703	1713.8			
F	HYDROSTATIC RELEASE					



A E  
245626-1531

GAUGE NO: 1531 DEPTH: 3469.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1780	1768.5			
B	INITIAL FIRST FLOW					
C	FINAL FIRST FLOW			30.0		F
C	INITIAL FIRST CLOSED-IN					
D	FINAL FIRST CLOSED-IN			83.0		C
E	FINAL HYDROSTATIC	1679	1749.2			
F	HYDROSTATIC RELEASE		1686.5			



GAUGE NO: 1531 DEPTH: 3469.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDRDSTATIC	1780	1768.5			
B	INITIAL FIRST FLOW					
C	FINAL FIRST FLOW			30.0		F
C	INITIAL FIRST CLOSED-IN					
D	FINAL FIRST CLOSED-IN			83.0		C
E	FINAL HYDROSTATIC	1679	1749.2			
F	HYDROSTATIC RELEASE		1686.5			

### EQUIPMENT & HOLE DATA

FORMATION TESTED: \_\_\_\_\_  
 NET PAY (ft): \_\_\_\_\_  
 GROSS TESTED FOOTAGE: 21.0  
 ALL DEPTHS MEASURED FROM: KELLY BUSHING  
 CASING PERFS. (ft): \_\_\_\_\_  
 HOLE OR CASING SIZE (in): 7.875  
 ELEVATION (ft): 5120.0  
 TOTAL DEPTH (ft): 3541.0  
 PACKER DEPTH(S) (ft): 3391, 3397, 3418  
 FINAL SURFACE CHOKE (in): 0.12500  
 BOTTOM HOLE CHOKE (in): 0.750  
 MUD WEIGHT (lb/gal): 9.30  
 MUD VISCOSITY (sec): 68  
 ESTIMATED HOLE TEMP. (°F): \_\_\_\_\_  
 ACTUAL HOLE TEMP. (°F): 88 @ 3468.0 ft

TICKET NUMBER: 24562600  
 DATE: 11-16-85 TEST NO: 2  
 TYPE DST: OFF BT. STRADDLE  
 HALLIBURTON CAMP:  
VERNAL  
 TESTER: DOC MC MILLAN  
 WITNESS: WES SUTTON  
 DRILLING CONTRACTOR:  
OLSON DRILLING

### FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>MUD PIT (OFF SCALE)</u>	<u>_____ @ _____°F</u>	<u>_____ ppm</u>
<u>REC. FLUID (OFF</u>	<u>_____ @ _____°F</u>	<u>_____ ppm</u>
<u>SCALE)</u>	<u>_____ @ _____°F</u>	<u>_____ ppm</u>
<u>_____</u>	<u>_____ @ _____°F</u>	<u>_____ ppm</u>
<u>_____</u>	<u>_____ @ _____°F</u>	<u>_____ ppm</u>
<u>_____</u>	<u>_____ @ _____°F</u>	<u>_____ ppm</u>

### SAMPLER DATA

Pstg AT SURFACE: \_\_\_\_\_  
 cu.ft. OF GAS: \_\_\_\_\_  
 cc OF OIL: \_\_\_\_\_  
 cc OF WATER: \_\_\_\_\_  
 cc OF MUD: \_\_\_\_\_  
 TOTAL LIQUID cc: \_\_\_\_\_

### HYDROCARBON PROPERTIES

OIL GRAVITY (°API): \_\_\_\_\_ @ \_\_\_\_\_°F  
 GAS/OIL RATIO (cu.ft. per bbl): \_\_\_\_\_  
 GAS GRAVITY: \_\_\_\_\_

### CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

### RECOVERED:

1590' OF MUD

MEASURED FROM  
TESTER VALVE

### REMARKS:

GAUGE #430 STAIR-STEPPED DURING THE CIP.  
 PACKERS DID NOT HOLD ON THE FIRST TRY, PULLED TOOLS UP AND RESET.  
 SLID BACK TO 3394' AND TOP PACKER HELD. TESTED ONE FLOW AND ONE CIP.



TICKET NO: 24562600  
 CLOCK NO: 7139 HOUR: 24



GAUGE NO: 76  
 DEPTH: 3375.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
<b>FIRST FLOW</b>					
B	1	0.0	718.9		
	2	5.0	727.8	8.9	
	3	10.0	734.7	6.8	
	4	15.0	735.4	0.7	
	5	20.0	735.6	0.3	
	6	25.0	735.6	0.0	
C	7	30.6	736.8	1.1	
<b>FIRST CLOSED-IN</b>					
C	1	0.0	736.8		
	2	5.0	834.1	97.4	4.3 0.855
	3	10.0	898.1	161.4	7.6 0.608
	4	15.0	952.4	215.6	10.1 0.483
	5	20.0	1000.2	263.5	12.1 0.403
	6	25.0	1044.6	307.9	13.8 0.347
	7	30.0	1080.5	343.7	15.1 0.305
	8	35.0	1117.4	380.6	16.3 0.273
	9	40.0	1145.2	408.4	17.3 0.246
	10	45.0	1170.2	433.5	18.2 0.225
	11	50.0	1193.9	457.1	19.0 0.207
	12	55.0	1214.0	477.3	19.7 0.192
	13	60.0	1231.7	495.0	20.3 0.179
	14	65.0	1249.2	512.5	20.8 0.168
	15	70.0	1264.4	527.7	21.3 0.157
	16	75.0	1278.7	542.0	21.7 0.149
	17	80.0	1289.3	552.6	22.1 0.141
D	18	82.4	1289.3	552.6	22.3 0.137

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$

REMARKS:

TICKET NO: 24562600  
 CLOCK NO: 11654 HOUR: 24



GAUGE NO: 430  
 DEPTH: 3413.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
<b>FIRST FLOW</b>					
B 1	0.0	757.7			
C 2	30.6	757.7	0.0		
<b>FIRST CLOSED-IN</b>					
C 1	0.0	757.7			
<input type="checkbox"/> 1 2	3.4	819.0	61.3	3.1	0.999
<input type="checkbox"/> 1 3	6.5	870.8	113.1	5.3	0.757
<input type="checkbox"/> 1 4	16.9	982.5	224.7	10.9	0.449
5	20.0	1038.6	280.8	12.1	0.403
6	25.0	1066.5	308.8	13.8	0.347
7	30.0	1112.2	354.5	15.1	0.306
8	35.0	1136.0	378.2	16.3	0.273
9	40.0	1168.7	411.0	17.3	0.247
10	45.0	1196.4	438.7	18.2	0.225
11	50.0	1213.2	455.5	19.0	0.207
12	55.0	1237.9	480.1	19.7	0.192
13	60.0	1250.2	492.5	20.3	0.179
14	65.0	1268.7	511.0	20.8	0.168
15	70.0	1285.6	527.8	21.3	0.158
16	75.0	1295.9	538.2	21.7	0.149
17	80.0	1307.8	550.1	22.1	0.141
D 18	82.4	1309.4	551.7	22.3	0.137

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$

**LEGEND:**  
 STAIR-STEP

**REMARKS:**  
 ALL READINGS MAY BE QUESTIONABLE, DUE TO SEVERE STAIR STEPPING

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.000	3.340	2784.5	
3		DRILL COLLARS.....	6.750	2.250	486.6	
50		IMPACT REVERSING SUB.....	5.750	3.000	1.0	3271.0
3		DRILL COLLARS.....	6.250	2.250	89.2	
5		CROSSOVER.....	5.750	3.000	0.6	
13		DUAL CIP SAMPLER.....	5.000	0.750	7.0	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	3373.0
80		AP RUNNING CASE.....	5.000	2.250	4.1	3375.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	2.8	
17		PRESSURE EQUALIZING CROSSOVER...	5.000	0.750	1.0	
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	3391.0
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	3397.0
20		FLUSH JOINT ANCHOR.....	5.750	3.500	9.0	
17		PRESSURE EQUALIZING CROSSOVER...	5.750	0.750	4.7	
80		AP RUNNING CASE.....	5.000	2.250	4.1	3413.0
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	3418.0
5		CROSSOVER.....	4.750	2.250	1.1	
5		CROSSOVER.....	5.750	2.250	0.6	
5		CROSSOVER.....	6.125	2.625	1.1	
3		DRILL COLLARS.....	6.250	2.250	30.9	
5		CROSSOVER.....	6.250	2.825	1.2	
5		CROSSOVER.....	5.250	2.500	0.7	
5		CROSSOVER.....	4.750	2.250	1.2	
90		SIDE WALL ANCHOR.....	7.500	1.630	5.4	3460.0
20		FLUSH JOINT ANCHOR.....	5.750	3.500	3.0	
81		BLANKED-OFF RUNNING CASE.....	5.750		4.5	3469.0

TOTAL DEPTH

3541.0

EQUIPMENT DATA

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED

JAN 06 1986

January 3, 1986

DIVISION OF OIL  
& GAS & MINING

STATE OF UTAH  
Division of Oil, Gas, & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Re: Bridle Federal #3  
Section 34, T6S-R22E  
Uintah County, Utah

Gentlemen:

Enclosed please find Form #9-330 (Well Completion or Recompletion Report and Log) in triplicate notifying you of the completion of the above referenced well. Please note that this form contains a correction in Section 4. The line foot-ages have been changed to reflect the correct location.

If you require anything further, please contact me at the above number.

Sincerely,

TXO PRODUCTION CORP.



Matthew C. Holdeman  
Petroleum Engineer

MCH/nb  
Encl.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN **REPLICATE\***  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

**RECEIVED**

2. NAME OF OPERATOR  
TXO PRODUCTION CORP.

**JAN 06 1986**

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg.; Denver, CO 80264

**DIVISION OF OIL  
GAS & MINING**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 1600' FNL & 660' FWL  
 At top prod. interval reported below  
 At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
U-47866  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_  
 7. UNIT AGREEMENT NAME  
\_\_\_\_\_  
 8. FARM OR LEASE NAME  
Bridle Federal  
 9. WELL NO.  
#3  
 10. FIELD AND POOL, OR WILDCAT  
Horseshoe Bend  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 34, T6S-R22E

12. COUNTY OR PARISH  
Utah  
 13. STATE  
Utah  
 14. PERMIT NO.  
43-047-31678  
 DATE ISSUED  
10/28/85

15. DATE SPUDDED 11/6/85  
 16. DATE T.D. REACHED 11/14/85  
 17. DATE COMPL. (Ready to prod.) 11/26/85  
 18. ELEVATIONS (DF, REB, RT, OR, ETC.)\* 5133' KB  
 19. ELEV. CASINGHEAD 5120'

20. TOTAL DEPTH, MD & TVD 3590  
 21. PLUG, BACK T.D., MD & TVD 3502  
 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_  
 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-3590 CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3236-3414' Uinta "B" zone  
 25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
SP-GR-DIL; GR-CNL-FDC-CAL GRL  
 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	332'	12 1/2"	100 sx 50/50 Poz, 60 sx Class "G"	
4 1/2"	10.5#	3543'	8-5/8"	250 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3236-42'; 5 holes; 0.32" dia.
3283-87'; 3 holes; 0.32" dia.
3345-47'; 3 holes; 0.32" dia.
3406-14'; 5 holes; 0.32" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3236-3414'	1750 gal 10% HCl
3236-3414'	39,000 gal 70 QN2 foam w/ 65,000# 16/30 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/25/85	24	16/64"	→	---	1400	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	940	→	---	1400	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
 TEST WITNESSED BY  
Randy Walck

35. LIST OF ATTACHMENTS  
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Matthew C. Holdeman TITLE Petroleum Engineer DATE 12/2/85  
 Matthew C. Holdeman

\*(See Instructions and Spaces for Additional Data on Reverse Side)

460123

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

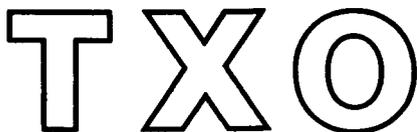
**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH				
Uinta "B"	3400	3414	DST #1 Misrun	Uinta	Surface	Surface
Uinta "B"	3400	3414	DST #2 Misrun	Uinta "B"	3064'	3064'
				Green River	3500'	3500'



**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 21, 1988

RECEIVED  
JAN 25 1988

Utah Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

020807

DIVISION OF  
OIL, GAS & MINING

43-047-31678 SW-UNTA

Re: Bridle Federal #3  
SW/NW Section 34-T6S-R22E  
Uintah County, Utah

Gentlemen:

TXO Production Corp. requests approval to dispose of produced water from the referenced well pursuant to the requirements of R615-9-Disposal of Produced Water. Details regarding this request follow.

The Bridle Federal #3 produces natural gas and water from the Uinta "B" Formation at perforations between 3236' and 3414'. Initial disposal of produced water was into an unlined pit based on an assumed production rate of less than 5 barrels per day. However, the actual production rate for water increased to about 35 BWPD. The produced water is now contained in a 300-bbl steel tank on location and then transported via truck on an "as need" basis to the Lapoint Recycle and Storage Pit, NE/4 Section 12-T5S-R19E, Uintah County, Utah. The Lapoint Pit, owned and operated by David Murray, received approval as a commercial disposal pit from the Utah Department of Health on October 31, 1984.

Approval is requested to continue disposal of produced water from the Bridle Federal #3 in accordance with current operations and in compliance with the requirements of R615-9-3. Water will be stored on location in a steel tank and periodically hauled off-site for disposal in the Lapoint Pit, a commercial facility.

If you have any questions or need additional information regarding this request, please call me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Charles K. Curlee  
Environmental Manager

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-1-88  
BY:   
CKC/gbp

Federal approval of this action  
is required before commencing  
operations.



RECEIVED  
JAN 24 1991



**Marathon  
Oil Company**

P.O. Box 2690  
Cody, Wyoming 82414  
Telephone 307/587-4961

DIVISION OF  
OIL, GAS & MINING

*dg  
1-2  
Mey DRJ  
-cc R Furth*

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203  
Attention: State Director

Re: The Merger of TXO Production Corp. into  
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company  
Attention: Mr. R. P. Meabon  
1501 Stampede Avenue  
P. O. Box 2690  
Cody, WY 82414  
(307) 587-4961

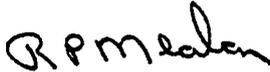
Utah Division of Oil, Gas & Mining  
January 22, 1991  
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon  
Regulatory Coordinator  
Rocky Mountain Region  
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_,  
1991, BY:

\_\_\_\_\_  
[Governmental Agency or Department]

By \_\_\_\_\_  
Name \_\_\_\_\_  
Its \_\_\_\_\_  
Title

UNITED STATES OF AMERICA,  
STATE OF OHIO,  
OFFICE OF THE SECRETARY OF STATE. }

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

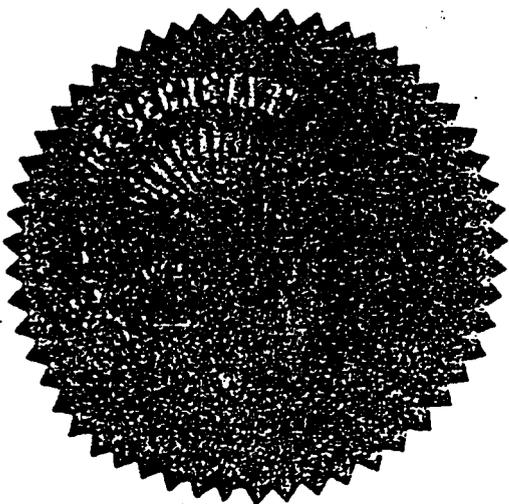
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 1990



Sherrod Brown  
Secretary of State



DOGAM - FYI - From Connie Larson - TAX COMMISSION

Tax Compliance Division



Findlay, Ohio 45840  
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company  
Tax Organization

GRL:pah  
GRL100T

FEB 14 1991  
REC'D USTC P.B.

Send a copy to DOGM 2-21-91

Copy sent to Master  
File Mail



# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.  
P. O. BOX 2690  
CODY WY 82414  
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ARCO FEDERAL D-1 <i>U-29645</i> 4301930578 06690 16S 25E 34	DKTA ✓				
EVACUATION CREEK #1 <i>ML-39868</i> 4304731307 06691 11S 25E 36	BUKHN ✓				
CRACKER FED. #1 <i>U-54197</i> 4304731532 06693 11S 23E 8	WSTC ✓				
CRACKER FEDERAL #2 <i>U-54197</i> 4304731690 06694 11S 23E 8	WSTC ✓				
TEXAS PACIFIC ST 1 <i>ML-4468A</i> 4301930634 06695 16S 25E 36	DKTA ✓				
VALENTINE FED 1 <i>U-38276</i> 4301930639 06700 16S 25E 35	DKTA ✓				
VALENTINE FEDERAL 2 <i>U-38276</i> 4301930640 06705 16S 25E 34	DKTA ✓				
TEXAS PACIFIC ST 2 <i>ML-4468A</i> 4301930670 06710 16S 25E 36	DKTA ✓				
BRIDLE FEDERAL #1 <i>U-47866</i> 4304731533 06711 06S 22E 34	UNTA ✓				
BRIDLE FEDERAL #2 <i>U-47866</i> 4304731655 06712 06S 22E 34	UNTA ✓				
BRIDLE FEDERAL 3 <i>U-47866</i> 4304731678 06713 06S 22E 34	UNTA ✓				
MOXA FEDERAL 1 <i>U-24638</i> 4301930698 06715 16S 26E 9	DKTA ✓				
PTASYSKI FEDERAL 1 <i>U-24603-A</i> 4301930780 06725 17S 23E 15	DKTA ✓				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

Routing:	
1- LCR	<i>[initials]</i>
2- DTB	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>MARATHON OIL COMPANY</u>	FROM (former operator)	<u>TXO PRODUCTION CORP.</u>
(address)	<u>P. O. BOX 2690</u>	(address)	<u>P. O. BOX 2690</u>
	<u>CODY, WY 82414</u>		<u>CODY, WY 82414</u>
	<u>phone (307) 587-4961</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 3490</u>		<u>account no. N1580</u>

Well(s) (attach additional page if needed):      **\*\*\*MERGER\*\*\***

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See \** 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only!)* *(upon completion of routing)*
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes) no) Yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent 3-5-91*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 11 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910204 Btm/moab ~~No doc. as of yet.~~ (In the process of changing) will call when approved.  
 Btm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)

910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) fee

910222 Btm/S.Y. - Approved 2-20-91 - OK for DOBm to recognize eff. date 1-1-91. (T. Thompson)

910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

Form 3160-5  
(December 1989)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Marathon Oil Company**

3. Address and Telephone No.  
**P. O. Box 2690, Cody, Wyoming 82414 (307) 587-4961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1600' FNL & 660' FWL, Sec. 34, T6S, R22E**

5. Lease Designation and Serial No.  
**U-47866**

6. If Indian, Allottee or Tribe Name  
 ---

7. If Unit or CA, Agreement Designation  
 ---

8. Well Name and No.  
**Bridle Federal #3**

9. API Well No.  
**43-047-31678** *PGW*

10. Field and Pool, or Exploratory Area  
**Horseshoe Bend**

11. County or Parish, State  
**Uintah, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other  <p align="center"><b>Status Change</b>                      (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Prior Status: Shut-in Uintah Gas Producer

Present Status: Active Uintah Gas Producer, January 15, 1991

**RECEIVED**  
 APR 04 1991  
 DIVISION OF  
 OIL GAS & MINING

**RECEIVED**  
 MAR 25 1991  
 WYO. OIL & GAS  
 CONSERVATION COMMISSION

MAR 1991

Dist: BLM-Orig + 3--cc: WOGCC-2, WRF, FMK, WTR-5, SPO, Title & Contracts (Houston)

14. I hereby certify that the foregoing is true and correct

Signed *R.P. Meador* Title Regulatory Coordinator Date 3/6/91

(This space for Federal or State official use only)

Approved by **NOTED** Title \_\_\_\_\_ Date MAR 19 1991  
 Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-47866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Lone Mountain Production Company

3. Address and Telephone No.

P.O. Box 3394, Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL, 660' FWL, Sec. 34-T6S-R22E  
(SW $\frac{1}{4}$  NW $\frac{1}{4}$ )

8. Well Name and No.

Bridle Federal No. 3

9. API Well No.

43-047-31678

10. Field and Pool, or Exploratory Area

Horseshoe Bend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

**RECEIVED**

FEB 25 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James D. Peterson

Title Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394  
408 PETROLEUM BUILDING  
BILLINGS, MONTANA 59103-3394  
(406) 245-5077  
FAX 248-6321

February 22, 1993

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

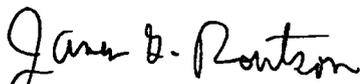
Re: Change of Operator  
Sundry Notices  
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

  
James G. Routson  
President

Enclosures

xc: Joe Dyk  
Marathon

RECEIVED

FEB 25 1993

DIVISION OF  
OIL GAS & MINING

RECEIVED

UTAH FEDERAL WELLS

FEB 25 1993

VERNAL BLM DISTRICT

DIVISION OF  
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. See Below
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	<b>RECEIVED</b> FEB 25 1993 DIVISION OF OIL GAS & MINING	
2. NAME OF OPERATOR Marathon Oil Company	7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2690, Cody, Wyoming 82414	8. FARM OR LEASE NAME See Below	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone See Below	9. WELL NO. See Below	
	10. FIELD AND POOL, OR WILDCAT See Below	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below	
14. API NO. See Below	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Grand and Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company  
P.O. Box 3394, 408 Production Building  
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon *RPM* TITLE Regulatory Coordinator DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
<b>North Horse Point Field</b>			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
<b>BAR X West Field</b>			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
<b>Bryson Canyon Field</b>			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
<b>East Canyon Field</b>			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
<b>Horseshoe Bend Field</b>			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
<b>Rockhouse Field</b>			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

### San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

### Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

### Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr.#23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

Marathon Oil Company  
Change of Operator

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

-----

1. This change of operator approval is for the following wells only:

<u>WELL NAME &amp; NUMBER</u>	<u>LEASE NUMBER</u>
Stirrup Fed. 28-1	U - 34711
Stirrup Fed. 29-2	U - 46699
Stirrup Fed. 29-3	U - 46699
Stirrup Fed. 29-4	U - 46699
Croquet Fed. 1	U - 53862
Croquet Fed. 3	U - 53862
Bridle Fed. 1	U - 47866
Bridle Fed. 2	U - 47866
Bridle Fed. 3	U - 47866
Bridle Fed. 4	U - 47866
Cracker Fed. 1	U - 54197
Cracker Fed. 2	U - 54197
Cracker Fed. 3	U - 54193
Cracker Fed. 4	U - 54196
Wells Fed. 1	U - 54198

2. The other wells as listed in the attachment to this sundry notice are denied. The reason for denial is because the wells are either in a Communitization Agreement (C.A.) or a Federal Unit or they are located outside of the Vernal District. Changes of operator for wells that are C.A.s or Federal Units needed to be filed with our BLM State Office in Salt Lake City, Utah. The changes for the other wells will need to be filed in the appropriate District or Resource Area Office.

**RECEIVED**

MAR 22 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

MAR 22 1993

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2690, Cody, Wyoming 82414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 34-6S-22F

DIVISION OF  
OIL GAS & MINING

RECEIVED

FEB 25 1993

5. Lease Designation and Serial No.

U-47866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brick 3

9. API Well No.

See Below

10. Field and Pool, or Exploratory Area

See Below

11. County or Parish, State

See Below

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

VERNAL DIST.  
ENG. 2-11-87  
GEOL.  
E.S.  
PET.

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibits 'A' and 'B' to:

Lone Mountain Production Company  
P.O. Box 3394, 408 Petroleum Building  
Billings, Montana 59103-3394

Marathon Oil Company has emergency NTL-2B pit permits for these wells and associated operations and by copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating the pits in compliance with NTL-2B regulations as well as all other state and federal regulations.

BLM-orig: &3--cc: WRF, RDS, CLB, RPM, KJI, TITLE AND CONTR(HOU), ACCTG., CFR,  
Lone Mtn. Prod. Co.

14. I hereby certify that the foregoing is true and correct

Signed RP Meador

Title Regulatory Coordinator

Date 2/23/93

(This space for Federal or State official)

Approved by [Signature]

Title ASSISTANT DISTRICT  
MANAGER MINERALS

Date MAR 16 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CONDITIONS OF APPROVAL APPLICABLE  
TO OPERATOR'S COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-47866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

MAR 24 1993

DIVISION OF  
OIL GAS & MINING

8. Well Name and No.  
Bridle Federal No. 3

9. API Well No.  
43-047-31678

10. Field and Pool, or Exploratory Area  
Horseshoe Bend

11. County or Parish, State  
Uintah County, Utah

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Lone Mountain Production Company

3. Address and Telephone No.  
P.O. Box 3394, Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1600' FNL, 660' FWL, Sec. 34-T6S-R22E  
(SW $\frac{1}{4}$  NW $\frac{1}{4}$ )

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

RECEIVED

FEB 25 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Title Assistant District Manager Minerals

ASSISTANT DISTRICT  
MANAGER MINERALS

Date MAR 23 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing: *J*

1- <del>DEC</del> 7- <del>DEC</del>
2- <del>DEPTS</del>
3-VLC ✓
4-RJF ✓
5-RWM ✓
6-ADA ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-92)

TO (new operator) <u>LONE MTN PRODUCTION CO</u>	FROM (former operator) <u>MARATHON OIL COMPANY</u>
(address) <u>P. O. BOX 3394</u>	(address) <u>P. O. BOX 2690</u>
<u>BILLINGS, MT 59103-3394</u>	<u>CODY, WY 82414</u>
phone <u>(406) 245-5077</u>	phone <u>(307) 587-4961</u>
account no. <u>N 7210</u>	account no. <u>N 3490</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- J* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- J* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- J* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- J* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-24-93)*
- J* 6. Cardex file has been updated for each well listed above. *(3-24-93)*
- J* 7. Well file labels have been updated for each well listed above. *(3-24-93)*
- J* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-24-93)*
- J* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

August 7, 1996

Lisha Cordova  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

VIA FAX: 1-801-359-3940

RE: RESIGNATION OF OPERATOR  
VARIOUS WELLS  
UINTAH COUNTY, UTAH

Dear Lisha:

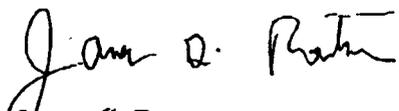
Pursuant to your telephone conversation with Carolyn George this afternoon, attached is a list of federal wells previously operated by Lone Mountain Production Company in the referenced county.

Lone Mountain has resigned as operator of the aforementioned wells and accepts the transfer of operations to Rosewood Resources, Inc., effective August 1, 1996.

Should you have any questions or need further information please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

  
James G. Routson  
President

Attachment

## UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

<u>Well</u>	<u>Lease No.</u>	<u>Location</u>
<del>Shuffleboard Federal No. 1</del>	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 27: T6S-R21E
Stirrup Federal No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 28: T6S-R21E
Football Federal No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 29: T6S-R21E
Croquet Federal No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 35: T6S-R21E
<del>Croquet Federal No. 2</del>	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 35: T6S-R21E
Croquet Federal No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 35: T6S-R21E
Bridle Federal No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 34: T6S-R22E
Bridle Federal No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 34: T6S-R22E
Bridle Federal No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34: T6S-R22E
Bridle Federal No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34: T6S-R22E
Cracker Federal No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 8: T11S-R23E
Cracker Federal No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 8: T11S-R23E
Cracker Federal No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 5: T11S-R23E
Cracker Federal No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 7: T11S-R23E
<del>Marble Mansion Unit No. 1</del>	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 18: T11S-R23E
Oil Springs Unit No. 5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5: T12S-R24E
<del>Oil Springs Unit No. 7</del>	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 4: T12S-R24E
<del>Oil Springs Unit No. 10</del>	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 5: T12S-R24E

**UTAH FEDERAL WELLS***(Rosewood Resources, Inc. assumes operations effective August 1, 1996)***BLM VERNAL DISTRICT**

<b>No.</b>	<b>WELL NAME</b>	<b>LEASE NO.</b>	<b>LOCATION in Uintah County</b>
1)	<del>Shuffleboard Fed. No. 1</del>	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
2)	<del>Stittup Fed. No. 28-1</del>	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
3)	<del>Football Fed. No. 29-4</del>	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
4)	<del>Croquet Fed. No. 1</del>	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
5)	<del>Croquet Fed. No. 2</del>	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
6)	<del>Croquet Fed. No. 3</del>	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
7)	<del>Bridle Fed. No. 1</del>	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
8)	<del>Bridle Fed. No. 2</del>	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
9)	<del>Bridle Fed. No. 3</del>	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
10)	<del>Bridle Fed. No. 4</del>	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
11)	<del>Cracker Fed. No. 1</del>	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 08-T11S-R23E
12)	<del>Cracker Fed. No. 2</del>	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 08-T11S-R23E
13)	<del>Cracker Fed. No. 3</del>	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 05-T11S-R23E
14)	<del>Cracker Fed. No. 4</del>	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 07-T11S-R23E
15)	<del>Marble Mansion Unit #1</del>	U-08424-A	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
16)	<del>Oil Springs Unit #5</del>	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 05-T12S-R24E
17)	<del>Oil Springs Unit #7</del>	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 04-T12S-R24E
18)	<del>Oil Springs Unit #10</del>	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 05-T12S-R24E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

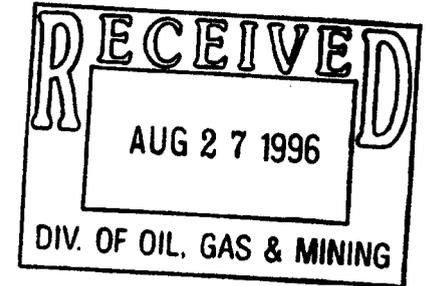
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

August 26, 1996

Rosewood Resources, Inc.  
Attn: Janet Hambright  
100 Crescent Sourt, Suite 500  
Dallas, TX 75201



Re: Well No. Bridle Federal 3  
SWNW, Sec. 34, T6S, R22E  
Lease U-47866  
Uintah County, Utah

Dear Ms. Hambright:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Rosewood Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0627, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger  
Assistant Field Manager  
Minerals Resources

cc: Lone Mountain Production Company  
Division of Oil, Gas & Mining  
Best Exploration Inc.  
DJ Investment Co.  
Marceil Fees Trust  
J&K Properties Inc.  
T-K Production Co.

Don F. Bradshaw Trust  
W S Fees Jr Trust  
Harold B. Holden  
Morgan Marathon Ltd.  
John W. Warner

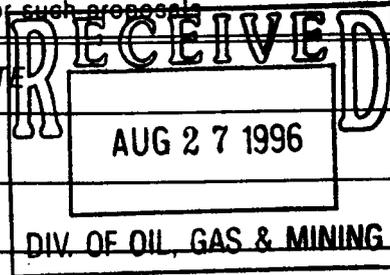
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Rosewood Resources, Inc.

3. Address and Telephone No.  
 100 Crescent Court, Suite 500, Dallas, TX 75201 (214) 871-5700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1600' FNL, 660' FWL, Section 34: T6S-R22E (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )

5. Lease Designation and Serial No  
 U-47866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Bridle Fed. No. 3

9. API Well No.  
 43-047-31678

10. Field and Pool, or Exploratory Area  
 Horseshoe Bend

11. County or Parish, State  
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rosewood Resources, Inc. has assumed operation of the above referenced well effective August 1, 1996. The former operator was Lone Mountain Production Company.

Bond Coverage is provided by Rosewood's Nationwide Oil & Gas Bond No. MT0627.

VERNAL DIST.  
 ENG. EW  
 GEOL. \_\_\_\_\_  
 E.S. \_\_\_\_\_  
 PET. \_\_\_\_\_  
 A.M. \_\_\_\_\_

RECEIVED  
 AUG 21 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer Date August 1, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Assistant Field Manager Mineral Resources Date AUG 26 1996

Conditions of approval, if any:

**ENTITY REVIEW**

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/25/93 1993. If yes, division response was made by letter dated 3/25/93 1993.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/25/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

**MICROFILMING**

1. All attachments to this form have been microfilmed. Date: March 29 1993.

**FILED**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

930316 Btm/Moab Approved some of the wells on 3-10-93 eff. 2-23-93. (see other change.)

930323 Btm/Vernal Approved some of the wells on 3-16-93 eff. 10-1-92. The remaining wells are unitized or under a C.A. (will be handled on separate change).

930324 Btm/Vernal Approved same wells on 3-23-93, operation of wells eff. 2-22-93.

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SUSAN GUFFEY  
 LONE MTN PRODUCTION CO  
 PO BOX 3394  
 BILLINGS MT 59103-3394

UTAH ACCOUNT NUMBER: N7210

REPORT PERIOD (MONTH/YEAR): 6 / 96

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
HOUGEN FED A-1 ST 1								
4301930799	06686	17S 24E 14	MRSN					
LAUCK FED A-1								
4301930990	06687	16S 25E 29	DKTA					
ARCO FEDERAL D-1								
4301930578	06690	16S 25E 34	DKTA					
EVACUATION CREEK #1								
4304731307	06691	11S 25E 36	BUKHN					
✓ CRACKER FEDERAL 1 ✓								
4304731532	06693	11S 23E 8	WSTC		1154197			
✓ CRACKER FEDERAL 2 ✓								
4304731690	06694	11S 23E 8	WSTC		"			
AS PACIFIC ST 1								
4301930634	06695	16S 25E 36	DKTA					
VALENTINE FED 1								
4301930639	06700	16S 25E 35	DKTA					
VALENTINE FEDERAL 2								
4301930640	06705	16S 25E 34	DKTA					
TEXAS PACIFIC ST 2								
4301930670	06710	16S 25E 36	DKTA					
✓ BRIDLE FEDERAL #1 ✓								
4304731533	06711	06S 22E 34	UNTA		1147866			
✓ BRIDLE FEDERAL #2 ✓								
4304731655	06712	06S 22E 34	UNTA		"			
✓ BRIDLE FEDERAL #3 ✓								
4304731678	06713	06S 22E 34	UNTA		"			
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

# OPERATOR CHANGE WORKSHEET

Routing:

1-DEC	6-DEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

TO: (new operator) ROSEWOOD RESOURCES INC  
 (address) 100 CRESCENT COURT #500  
DALLAS TX 75201  
 Phone: (214)871-5718  
 Account no. N7510

FROM: (old operator) LONE MTN PRODUCTION CO  
 (address) PO BOX 3394  
BILLINGS MT 59103-3394  
 Phone: (406)245-5077  
 Account no. N7210

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-31678</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 8-7-96)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 8-7-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yes 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- VDP 1. All attachments to this form have been microfilmed. Today's date: 9/18/96

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

960829 Btm/Vernal Aprv. 8-26-96.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-47866

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

BRIDLE FED. NO. 3

9. API Well No.

43-047-31678

10. Field and Pool, or Exploratory Area

HORSESHOE BEND

11. County or Parish, State

UINTAH CO., UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL 660' FWL, SW/NW SEC 34 T6S R22E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>REQUEST TA STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rosewood Resources, Inc. requests TA status for above mentioned well for up to 1 year for additional time to prepare plugging proposal.

Thank You,  
Jill Henrie  
435-789-0414 x10

COPY SENT TO OPERATOR  
Date: 7-21-03  
Initials: CHO

RECEIVED  
JUL 11 5 2003

COPIES: ORIG. & 2-BLM; DIV. OG&M; DALLAS OFFICE

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Jill Henrie*

Title Administrative Assistant

Date 07/11/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

Federal Approval of This Action is Necessary

*[Signature]*  
July 21, 2003  
Utah Division of Oil, Gas and Mining



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

**INFORMATION REQUIRED  
TO EXTEND SI/TA OF WELL**

Well Name and Number: Bridle Fed. No. 3  
API Number: 43-047-31678  
Operator: Rosewood Resources, Inc.  
Reference Document: Original Sundry dated July 11, 2003,  
received by DOGM on July 15, 2003

The well has been Shut-in/Temporarily Abandoned for 2 years 10 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. **Federal Approval of the requested action is necessary.** If you have any questions concerning this matter, please contact me at (801) 538-5281.

Dustin K. Doucet  
Petroleum Engineer

July 21, 2003

Date



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal/index.html>



IN REPLY REFER TO:

Well File

August 18, 2006

CERTIFIED MAIL NUMBER 7006 0100 0004 0588 9295

RETURN RECEIPT REQUESTED

Attn: Jill Henrie  
Rosewood Resources, Inc.  
P.O. Box 1668  
Vernal, UT 84078

43-047,31678  
6S 22E 34

Re: Idle wells, 2006, Uintah Basin, Utah

Dear Ms. Henrie:

Enclosed is a list of Rosewood Resources, Inc. wells that have unapproved or expired temporarily abandoned status. This list contains wells that have no reported production activity. Wells which have had no recent production activity and/or stripped of equipment need to be plugged and abandoned thus reducing the liability on public lands.

Within sixty (60) days of your receipt of this letter, please submit Rosewood's Plan for Plug and Abandonment, Notices of Intent to Abandon (NOIA) and timeframe to plug and abandon the wells by March 31, 2007 which have had no recent production activity and/or stripped of equipment.

Other well's, not addressed by Rosewood to be plugged and abandoned, need to be returned to production or requested by Sundry Notice to have temporarily abandoned status reinstated for a twelve (12) month period. Requests for temporarily abandoned status shall address in detail the future utility of the well bore and time period for when the well will be returned to production.

Within sixty (60) days of your receipt of this letter, please submit a Sundry Notice for each well requesting temporarily abandoned status or a Sundry Notice stating the well has been returned to production.

This is an Order of the Authorized Officer (see 43 CFR 3162.1(a)). Failure to comply with this letter will be considered an act of noncompliance pursuant to 43 CFR 3163.1(a). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any questions, please feel free to contact Matt Baker of this office at (435) 781-4490.

Sincerely,

Jerry Kenczka  
Acting Assistant Field Manager  
Mineral & Land Resources

RECEIVED

OCT 20 2006

DIV. OF OIL, GAS & MINING

Idle Wells 2006 Uintah Basin, Utah

Attn: Jill Henrie  
 Rosewood Resources Inc.  
 P.O.Box 1668  
 Vernal, UT 84078  
 435-789-0414

API number	Well name	Well #	Lease/CA #	Status	State	County	QTR	SEC	TWP/LAT	RGE/LON	Last Prod	Comments				
												Documentation	Approved	Expired	Inspected	
43-047-31248		7	UTU08424A	TA	UT	Uintah	SESW	4	12S	24E	Never	Sundry TA				
43-047-15809	Rockwell House	1	UTU0799	TA	UT	Uintah	SESE	10	11S	23E	Never	Sundry TA	8/5/2005	8/5/2006	No	Access? Road washed out
43-047-15806D1	Rainbow	2-A	UTU0529	TA	UT	Uintah	NESW	18	11S	24E	Never	Sundry TA	3/9/2004	3/1/2005	Yes	Compressor
43-047-31678	Bridal Fed	3	UTU47866	TA	UT	Uintah	SWNW	34	6S	22E	Feb-96	Inspection report 3-18-04			Yes	Head only
43-047-31866	Bridal Fed	4	UTU47866	TA	UT	Uintah	SENE	34	6S	22E	Aug-00	Sundry TA	3/9/2004	3/1/2005	Yes	Head only
	Cracker Fed	4	UTU54196	TA	UT	Uintah	SENE	7	11S	23E	Nov-96	Sundry TA	3/9/2004	3/1/2005	Yes	Tanks missing
															Yes	Head disconnected

October 17, 2006

Matt Baker  
Petroleum Engineer  
United States Department of the Interior  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

Re: Correspondence dated 08/18/06 idle wells, Uintah Basin, UT  
Oil Springs #7            API #43-047-31248  
Bridle Federal #3        API #43-047-31678  
Bridle Federal #4        API #43-047-31866  
Cracker Federal #4      API #43-047-31748  
Rainbow 2A                API #43-047-15806D1  
Rockhouse Unit #1      API #43-047-15809

Dear Mr. Baker:

In response to your letter dated August 18, 2006 please find attached sundry notices to test the above referenced wells and bring them back on line. If such testing should yield the well non-productive, a subsequent sundry will be submitted for your approval to P&A these wells.

At this time we would also like to request an additional 10 days to complete our research on the Rainbow 2A and Rockhouse Unit #1 wells. Our research should be completed and ready for submittal on October 27<sup>th</sup>, 2006.

The proposed work on the above wells will commence as soon as we are able to secure a workover rig in the area. Please let me know if you have any questions. I can be reached at 303-991-4690 Ext 107, or 303-877-4670 (Cell).

Sincerely,



Jerry H. Dietz  
Production Manager  
Rosewood Resources, Inc.

Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-47866

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Bridle Fed. #3

9. API Well No.

43-047-31678

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW SEC 34, T6S, R22E  
1600' FNL 660' FWL SLB&M

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  Change of Plans  
 Recompletion  New Construction  
 Plugging Back  Non-Routine Fracturing  
 Casing Repair  Water Shut-Off  
 Altering Casing  Conversion to Injection  
 Other see attached  Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached proposed workover procedure.

If you have any questions please feel free to call Jerry Dietz @ 303-991-4690 Ext. 107

Thank You

Jill Henrie

Administrative Assistant

Rosewood Resources, Inc.

435-789-0414 x10

COPY SENT TO OPERATOR  
Date: 11-7-06  
Initials: rm

COPIES: ORIG. & 2-BLM; DIV. OG&M; DALLAS OFFICE, DENVER OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

*Jill Henrie*

Title Administrative Assistant

Date 10/17/06

(This space for Federal or State office use)

Approved by

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Title Federal Approval Of This  
Action Is Necessary

Date

Conditions of approval, if any:

Date: 10/27/06  
By: *[Signature]*

RECEIVED

OCT 20 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

DIV. OF OIL, GAS & MINING

## **Bridle Federal #3 Workover Procedure**

*Notes: Tubing is thought to have been removed from the wellbore but well file has no record of the tubing being removed.*

### **Procedure**

1. Unload 3525 ft of 2-3/8" J-55 EUE tbg.
2. MIRU Service Unit.
3. RU BOPE.
4. Hydrotest to 6000 psi & RIH w/ 2-3/8" notched collar on tbg to fill or PBTD (3502 KB). If fill is encountered proceed to step 5, if not proceed to step 6.
5. Hook up power swivel & establish reverse circulation w/ foam unit. Clean out fill to PBTD (3502 KB) and reverse circulate tbg clean (1.5 x tbg Volume).
6. POOH w/ tbg.
7. RIH w/ 4-1/2" retrievable pkr (dressed for 10.5 ppf csg), 8 ft 2-3/8" tbg sub and cup type SN on tbg to +/- 3200 KB.
8. Set pkr @ 3200 KB.
9. Stimulate perforations from 3236-3242', 3283-3287', 3345-3347' and 3406-3414' as follows:
  - a. 500 gal 15% HCL
  - b. Ball Sealers
  - c. 500 gal 15% HCL
  - d. Ball Sealers
  - e. 500 gal 15% HCL
  - f. Ball Sealers
  - g. 500 gal 15% HCL
  - h. Over displace acid by 10 bbls.
10. Flow back or swab back load volume and test perforations. If perforations testing show economic flow rates proceed 12, if not proceed to step 11.
11. Release pkr and POOH w/ tbg. Contact Denver office for P&A procedure (303-991-4690).
12. Release pkr and POOH w/ tbg.
13. RIH w/ bull plug (w/ 1/2" hole in btm), 1 jnt 2-3/8" tbg, cup type SN and 4' perforated sub on 2-3/8" tbg. Land tbg w/ SN no shallower than 3455 KB.
14. MI & set pumping unit.
15. RIH w/ pump (top hold down) and 3/4" grade "D" rods.
16. Seat pump and PT tbg to 300 psi. PT tbg to 300 psi w/ pumping unit.
17. RDMO Service Unit.
18. Get location ready for production (set tanks, production unit, meter run, etc.)
19. Return well to production.

*Note: Pumping unit size, pump size and rod type to be determined from swab test data.*

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-47866

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Bridle Fed. #3

9. API Well No.

43-047-31678

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW SEC 34, T6S, R22E  
1600' FNL 660' FWL SLB&M

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  Change of Plans  
 Recompletion  New Construction  
 Plugging Back  Non-Routine Fracturing  
 Casing Repair  Water Shut-Off  
 Altering Casing  Conversion to Injection  
 Other proposed P&A procedure  Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rosewood Resources, Inc. respectfully requests attached Plug and Abandon procedure be approved for above mentioned well. Please feel free to call Tony Urruty in our Denver office with any questions at 303-991-4690 ext. #108.

Thank You

Jill Henrie Rosewood Resources, Inc.  
Vernal Utah Field Office  
435-789-0414 x10

RECEIVED

MAR 23 2007

COPY SENT TO OPERATOR  
Date: 3-30-07  
Initials: RM

DIV. OF OIL, GAS & MINING

COPIES: ORIG. & 2-BLM; DIV. OG&M; DALLAS OFFICE, DENVER OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Jill Henrie Title Administrative Assistant Date 03/20/07

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

*Handwritten signature and notes:*  
\*Recommend Plug @ surface shoe

# Bridle Federal #3

## P&A Procedure

### Procedure

1. Notify BLM (435-781-4400) & the Utah Division of Oil, Gas and Mining (801-538-5329) at least 24 hrs prior to plugging operations.
2. MIRU Pulling Unit.
3. Unload 3300 ft 2-3/8" workstring.
4. PU & RIH w/ 4-1/2" CIBP to 3200 KB.
5. Set CIBP @ 3200 KB.
6. Establish circulation.
7. Mix and pump 13 sxs "G" cmt on top of CIBP @ 3200 KB.
8. POOH & LD tbg to 2800 KB.
9. Reverse circulate tbg clean with 17 bbls produced water.
10. POOH & LD tbg to 1550 KB.
11. POOH & stand back remaining tbg.
12. MIRU perforators.
13. Perforate 4 squeeze holes @ 1600 KB & 4 squeeze holes @ 100 KB.
14. RDMO perforators.
15. PU & RIH w/ CICR to 1550 KB.
16. Set CICR @ 1550 KB.
17. Establish circulation into squeeze perms below CICR.
18. Mix & pump 30 sxs "G" cmt below CICR & spot 5 sxs "G" cmt on top of CICR.
19. POOH & LD tbg to 1100 KB.
20. Reverse circulate tbg clean with 7 bbls.
21. POOH & LD remaining tbg.
22. Establish circulation dwn casing into squeeze perms @ 100 KB.
23. Mix and pump 30 sxs "G" cmt dwn csg.
24. Circulate cmt to surface.
25. RDMO Pulling Unit.
26. Cut off casing at least 4 ft below ground level.
27. Install dry hole marker in accordance to BLM & Utah Division of Oil, Gas and Mining stipulations.
28. Reclaim location according to BLM requirements.

# ROSEWOOD RESOURCES, INC. WELLBORE DIAGRAM AND INFORMATION

Well Name: Bridle Fed #3      Field: Horseshoe Bend  
 Date: 2/26/07 TJU      Location: SE/NE Sec. 34-T-6S-R22E  
 County: Uintah      State: Utah

Status: SI

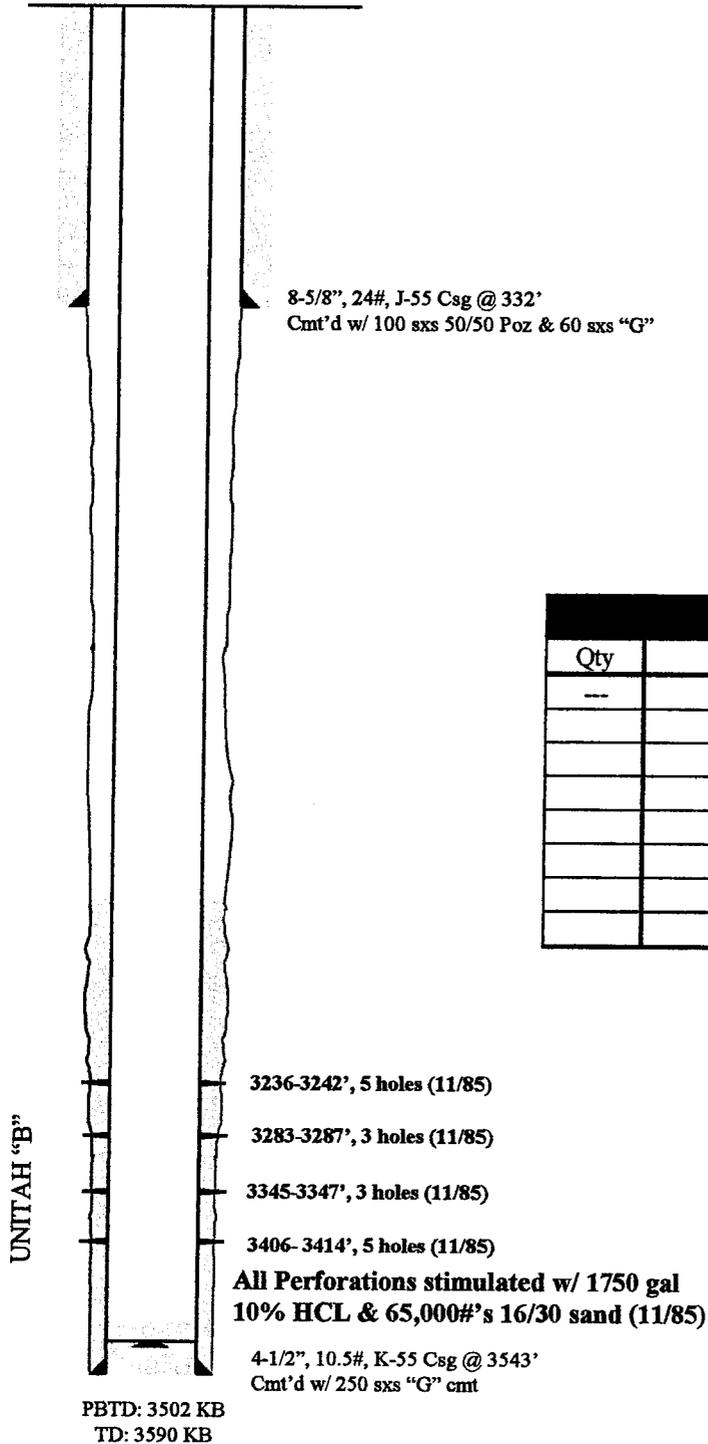
Surface:      1600' FNL, 660' FWL  
 SW/NW Sec. 34-T06S-R22E  
 Uintah County, CO

Completed:

Elevation:      5120'

KB:              5133'

API #:            43-047-31678



TUBING DETAIL			
Qty	Description	Length	Depth
---			0.00

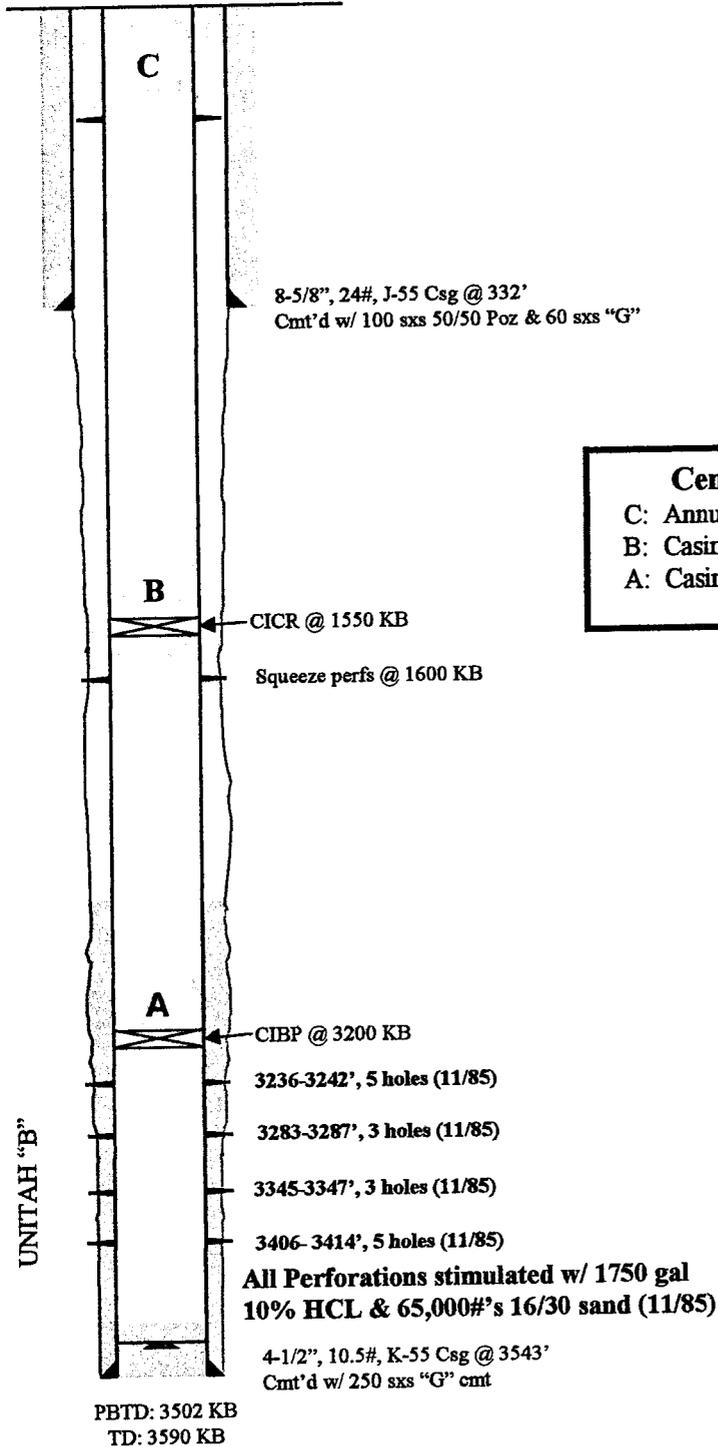
CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24#	J-55	Surf - 332'
4-1/2"	10.5#	K-55	Surf - 3543'

# ROSEWOOD RESOURCES, INC. PROPOSED P&A SCHEMATIC

**Well Name:** Bridle Fed #3      **Field:** Horseshoe Bend  
**Date:** 2/26/07 TJU      **Location:** SE/NE Sec. 34-T-6S-R22E  
**County:** Uintah      **State:** Utah

**Status: SI**

**Surface:** 1600' FNL, 660' FWL  
 SW/NW Sec. 34-T06S-R22E  
 Uintah County, CO  
  
**Completed:**  
**Elevation:** 5120'  
**KB:** 5133'  
**API #:** 43-047-31678



**Cement Plug Tops and Volumes**

C: Annulus = Surface, Casing = Surface (30 sxs "G")  
 B: Casing = 1500' (35 sxs "G")  
 A: Casing = 3050' (13 sxs "G")

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24#	J-55	Surf - 332'
4-1/2"	10.5#	K-55	Surf - 3543'



**ROSEWOOD RESOURCES, INC.**

**Chronological Report**

WELL NAME: Bridle #3

Legals: SWNW SEC 34 T6S R22E  
County: UINTAH UTAH

Engineer: J. Watkins / T. Urruty  
Field Supervisor: D. Atwood

Turnkey Cost : \$35,000

11/19/07

NDWH. NUBOP.  
TIH with 4 1/2 bit to 3225'.  
TOH.  
TIH with CICR and set at 3196'.  
Mix and pump 15 sxs class G cement.  
TOH to 2800'.  
Reversed circulated with 45 bbls production water with 3 gals packer fluid.  
TOH.  
TIH with wireline and shot perms at 390'.  
SDFN.

11/20/07

NDBOP.  
TIH with CICR and set at 316'.  
Mix and pump cement under CICR to surface and from CICR to surface in 4 1/2 (120 sxs).  
TOH.  
Cut of well head, weld on plate, backfill.  
RDMO to Bridle Fed #4.  
SDF Days off.

FORM 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
UTU-47866

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Bridle Fed. #3

9. API Well No.  
43-047-31678

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.  
P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SW/NW SEC 34, T6S, R22E  
1600' FNL 660' FWL SLB&M

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached rig reports.

Thank You  
Jill Henrie Rosewood Resources, Inc.  
Vernal Utah Field Office  
435-789-0414 x10

COPIES: ORIG. & 2-BLM; DIV. OG&M; DALLAS OFFICE, DENVER OFFICE

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title Administrative Assistant Date 10/06/08

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

## ROSEWOOD RESOURCES, INC.

## Daily Workover Report

WELL NAME: Bridle #3

Legals: SWNW SEC 34 T6S R22E  
County: UINTAH UTAHEngineer: J. Dietz / T. Urruty  
Field Supervisor: D. Atwood

12/20/06

Moved in rigged up.  
Nipple down wellhead.  
Nipple up B.O.P.  
Picked up run in hole with bit, bit sub & 113 jts 2 3/8" tbg. Tagged fill @ 3510'.  
Pooch w/ 113 jts 2 3/8" tbg, bit sub & bit.  
S.D.F.N.

Daily cost \$8,628 cum. cost \$8,628 A.F.E. \$ 215,000

12/21/2006

0 psi on tbg. 0 psi on csg.  
Rih w/ 4 1/2" arrowset packer, 8' 2 3/8" tbg, sub, seat nipple, 102 jts 2 3/8" tbg. Hydrotesting to 5000#.  
Seat packer @ 3188'.  
Rigged up Weatherford. Tested packer to 500#. Lost 1 pound per min.  
Tested lines to 6000#. Opened well. Started pumping acid job.  
Started acid 234# 2.4 b.p.m.  
Acid on perf's 1794# 5.9 b.p.m.  
Balls on perf's 2113# 5.6 b.p.m.  
Start flush 2186# 5.6 b.p.m.  
Shut down 1149#.  
ISIP 955#, 5 min- 365#, 10 min- 81#, 15 min- 8#.  
Rigged down weatherford.  
Rigged up to swab.  
S.D.F.N.

Daily cost \$20,753 cum. cost \$29,381 A.F.E. \$ 215,000

12/22/2006

0 psi on tbg. 0 psi on csg.  
Started swabbing.  
Initial Fluid level @ 800' made 30 runs.  
Fluid level stayed @ 2800'. Pulled 28 runs from seat nipple.  
Recovered 79 bbbls total water & acid load + 6 bbbls no gas.  
10 bbbls fluid entry per hour.  
S.D.F.N.

Daily cost \$6,170 cum. cost \$3,551 A.F.E. \$ 215,000

12/23/2006

0 psi on tbg. 0 psi on csg. Shut in for 14 hours.  
Started swabbing.  
Initial fluid level @ 2800'.  
Pulled 27 runs from seat nipple.  
Recovered 62.5 bbbls clean water, no gas.  
Final fluid level @ 2000'

RECEIVED  
OCT 06 2006  
DIV. OF OIL, GAS & MINING

Final fluid level @ 2900'.  
6 bbls entry per hour.  
S.D.F.N.

Shut down for Holiday.

Daily cost      \$4,555    cum. cost    \$40,106    A.F.E. \$ 215,000

12/28/2006

0 on tbg. 0 on csg. Shut in for 4 days.

Initial fluid level @ 1500'.

Started swabbing. Made 5 run's from seat nipple.

Recovered 14.55 bbls water. Final fluid level @ 1600'.

Rigged down swab.

Unseat packer. Pooch laying down w/ 102 jts 2 3/8 tbg, 8' tbg, sub, & 4 1/2" packer.

Nipple down BOP.

Nipple wellhead.

Rigged down moved off location.

Well is not profitable. Wait on plugging procedure.

Daily cost      \$6,435    cum. cost    \$46,541    A.F.E. \$ 215,000