

UTAH OIL AND GAS CONSERVATION COMMISSION



REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED 7-23-85

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-34364 INDIAN _____

DRILLING APPROVED: 8-26-85 Gas Cause No. 145-8

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 9-8-86 LA Application Rescinded

FIELD: Horseshoe Bend

UNIT: _____

COUNTY: Uintah

WELL NO. Cities South Bend Federal "A" #1 API #43-047-31670

LOCATION 1980' FSL FT. FROM (N) (S) LINE. 660' FWL FT. FROM (E) (W) LINE. NW SW 1/4 - 1/4 SEC. 9

TWP	RGE	SEC.	OPERATOR	TWP	RGE	SEC.	OPERATOR
7S	22E	9	TXO Production Corp.				



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 17, 1985

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Re: Cities South Bend Fed. "A" #1
Section 8-T7S-R22E

Shuffleboard Fed. #1
Section 27-T6S-R21E

South Bend Fed. #1
Section 9-T7S-R22E
Uintah County, Utah

Gentlemen:

Enclosed are three copies each of the Application for Permit to Drill for the above referenced wells. One copy of the Drilling Plan and Surface Use Program for each of these wells is also submitted for your reference.

These wells are staked in locations which will require spacing exceptions. TXO is scheduled for a State spacing hearing on August 22, 1985.

If you have any questions or need further information regarding these applications, please contact me at this office.

RECEIVED

JUL 19 1985

**DIVISION OF OIL
GAS & MINING**

RKU/gbp

Enclosures

Very truly yours,

TXO PRODUCTION CORP.

Ivan Urnovitz

R.K. (Ivan) Urnovitz
Environmental Scientist



12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TXO Production Corp. Attn: R.K. (Ivan) Urnovitz

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Bldg. Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980' FSL, 660' FWL, Section 9-T7S-R22E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 17 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 400

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2200'

19. PROPOSED DEPTH 3000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4991' GR

22. APPROX. DATE WORK WILL START*
 August 22, 1985

5. LEASE DESIGNATION AND SERIAL NO.
 U-34364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 - - -

7. UNIT AGREEMENT NAME
 - - -

8. FARM OR LEASE NAME
 Cities South Bend Federal

9. WELL NO.
 "A" #1

10. FIELD AND POOL, OR WILDCAT
 Horseshoe Bend ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 9-T7S-R22E SLB&M

12. COUNTY OR PARISH Utah

13. STATE Utah

NW/ SW

Gr. River

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	200 sacks
7 7/8"	4 1/2"	10.5#	3000'	250 sacks

All casing will be new K-55. Refer to attached Drilling Plan for program details.
 Anticipated bottomhole pressure is 1600 lbs.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 8/26/85
 BY: John R. Dyer
 WELL SPACING: 145-8 8/22/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any..

24. SIGNED R.E. Dashner TITLE Drilling & Prod'n Manager DATE June 28, 1985
 (This space for Federal or State office use)

PERMIT NO. 43-047-31670 APPROVAL DATE _____

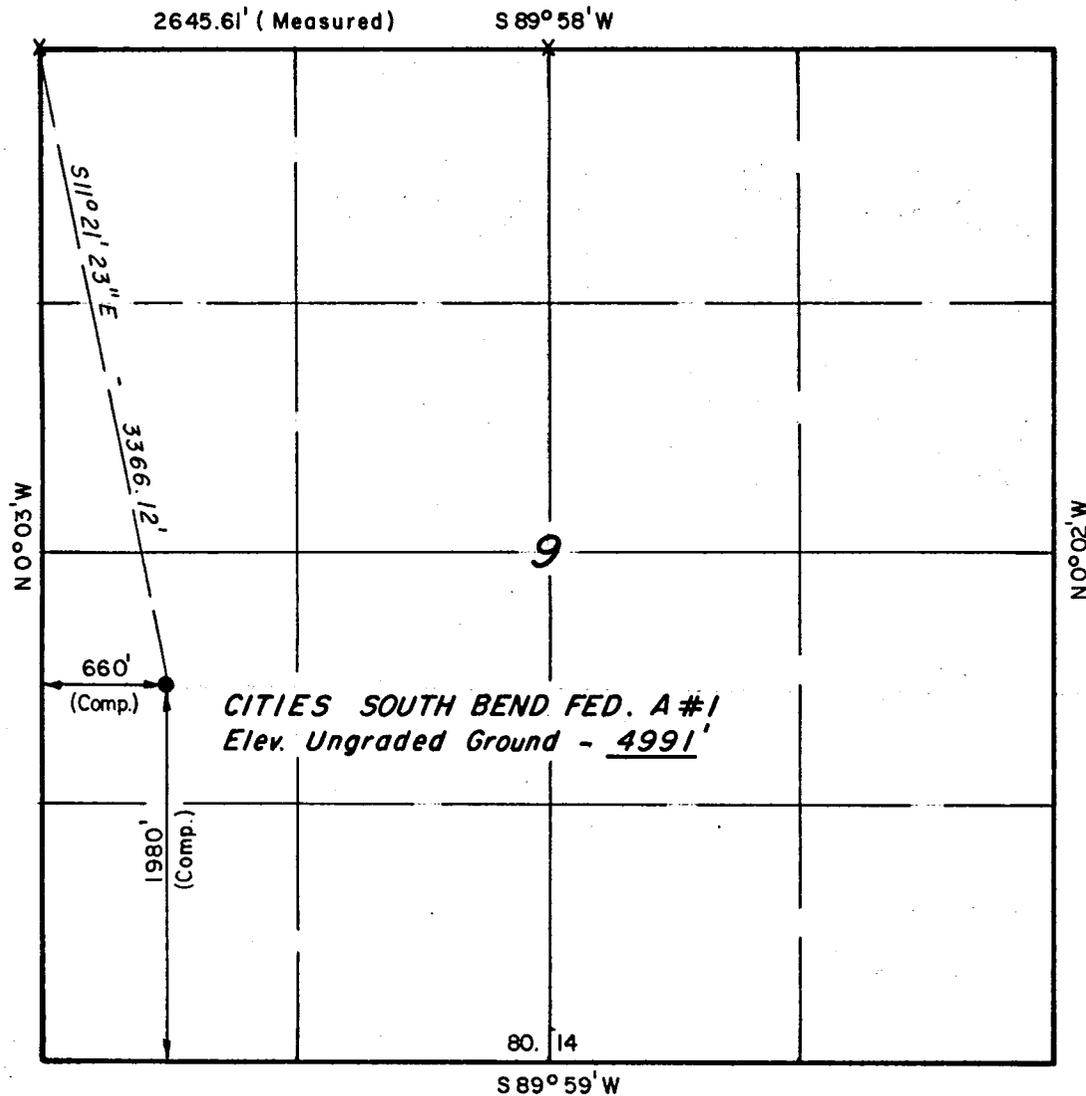
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 7 S , R 2 2 E , S . L . B . & M .

PROJECT
TXO PRODUCTION CORP.
 Well location, *Cities South Bend Fed. A#1*,
 located as shown in the NW 1/4 SW 1/4
 Section 9, T7S, R22E, S.L.B.&M.
 Uintah County, Utah.



CERTIFICATE NO. 3154
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH
James Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	6/24/85
PARTY	JKPK BW JW RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	TXO

DRILLING PLAN

DATE: June 28, 1985

WELL NAME: Cities South Bend Federal "A" #1

SURFACE LOCATION: 1980' FSL, 660' FWL, Section 9-T75-R22E
Uintah County, Utah

FEDERAL OIL & GAS LEASE NO.: U-34364

TXO Production Corp. is covered by Nationwide Bond No. 679 F 434 A.

I. DRILLING PROGRAM

1. SURFACE FORMATION: Duchesne River
2. ESTIMATED FORMATION TOPS:

Uinta	1400'
Uinta "B" Zone	2700'
Green River	2950'
Total Depth	3000'
3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Zones: Uinta "B" Zone 2700' gas, water
Green River Zone 2950' gas, water, oil
4. PRESSURE CONTROL EQUIPMENT:
 - A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi will be installed. See Exhibit 1.
 - B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.
 - C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.
 - D. The equipment in A and B will be pressure-tested to 1500 psi before drilling surface pipe cement. The blowout preventer will be tested for operations daily and during trip with the results entered into the drilling log.

5. CASING PROGRAM AS PER FORM 3160-3.

6. MUD PROGRAM:

0-300'	Native
300'-2400'	Native
2400'-TD	LSND MW 9.0-9.4 WL < 10 cc Vis. 35-50

7. CORING, LOGGING, TESTING PROGRAM:

A. No coring is anticipated.

B. Logging program will consist of: SP-GR-DIL and FDC-CNL from TD to surface pipe.

C. DST's will be made of potential gas zones

8. ABNORMAL CONDITIONS:

A. No abnormal pressures or temperatures are expected.

B. No hazardous gases such as H₂S are expected.

9. AUXILIARY EQUIPMENT

A. A kelly cock will be used.

B. A float valve will be run in the drill string above the bit.

C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

10. ANTICIPATED STARTING DATES:

Start location construction	August 22, 1985
Spud date	August 27, 1985
Complete drilling	September 6, 1985
Completed	September 12, 1985

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. An exact completion program will be furnished after drilling and logging, if requested.

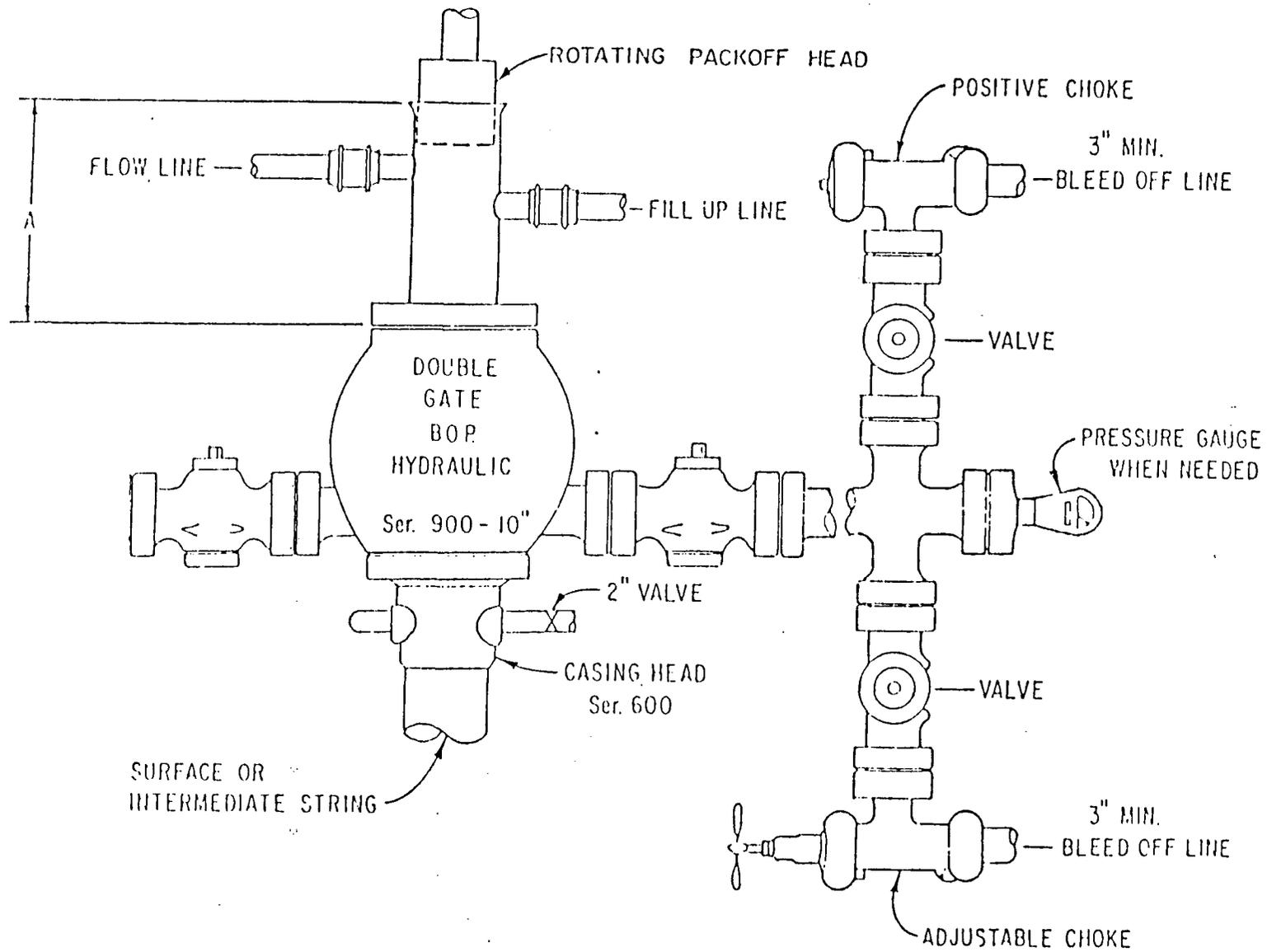


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

SURFACE USE PROGRAM

1. EXISTING ROADS

- A. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From the intersection of U.S. 40 and Utah 45 in Naples, Utah proceed south on Utah 45 for 14.7 miles and turn right onto a dirt road. Head westerly for 2.1 miles then turn left onto the proposed access road (flagged) and follow it 0.4 mile to the location.
- B. Access route to location color coded in red and labeled. Refer to Exhibit 2.
- C. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 3.
- D. Plans for improvement and maintenance of existing roads: The existing roads should not require any upgrading. During wet periods some maintenance may be necessary to allow passage by drilling rig and well servicing vehicles. Dry periods may necessitate watering portions of the road to control dust.

2. PLANNED ACCESS ROAD

Approximately 0.4 mile of new access road is necessary. This road will be flat-bladed for the drilling and completion phase. Should the well prove economically productive, the road will be crowned and ditched to provide adequate drainage according to BLM specifications. Refer to Exhibit 4.

3. LOCATION OF EXISTING WELLS

Exhibit 5 is a one-mile radius map locating and identifying the following:

- A. Water Wells-None
- B. Injection Wells-None
- C. Abandoned Wells-Three
- D. Temporarily Abandoned Wells-None
- E. Disposal Wells-None
- F. Producing Wells-Two
- G. Drilling Wells-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Proposed on-well pad production facilities, if well is successfully completed for production.

1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 6.
2. Dimensions of facilities: Refer to Exhibit 6.
3. The production facilities will include a production pit, a blow-down pit, a production unit, a meter run, and if necessary, a dehydrator. It is anticipated that the meter and dehydrator will be owned, installed, and maintained by the gas purchaser. The proposed location of these facilities is shown on Exhibit 6. The pit will be located in cut, contain all water production and be built in accordance with NTL-2B IV.4. specifications for disposal of less than five barrels of produced water per day. In the event the volume of produced water exceeds 5 BWPD, TXO will investigate alternate disposal methods and obtain approval as required by NTL-2B. All connection work will be done by an oil field service company using standard oil field materials and practices.
4. Protective devices and measures to protect livestock and wildlife: The water production pit and blowdown pit will be fenced with barbed wire to protect livestock and wildlife.

B. Off-well pad production facilities

No off-well pad facilities, other than a gas pipeline, are anticipated.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water will be obtained from the Green River in Section 7-T6S-R22E. TXO will secure a valid water permit from the State of Utah Engineer for the proposed supply source.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along route shown in green on Exhibit 2.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: TXO anticipates that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled immediately adjacent to the north side of the pad for later use during rehabilitation on the disturbed areas. Excess excavated material from cuts will be stockpiled on the south side of the reserve pit. Refer to Exhibit 7.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the jurisdiction of the Bureau of Land Management.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and disposed of in a sanitary landfill after drilling and completion operations are finished.
- F. Protective Devices: The flare pit (if necessary) will be fenced and flagged to protect animals. The drilling reserve pit will be fenced on three sides during drilling, and on the fourth side prior to the rig moving off location. If any oil is in the reserve pit, it will be removed or overhead flagging installed.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 7.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 7.
- C. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure should prove too porous or is highly fractured, a 2 to 4 inch layer of bentonite or other suitable liner will be placed in the pit to prevent excessive seepage and possible groundwater contamination.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion

of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry and then backfilled. Cuttings, drilling muds, and other spent materials directed to the reserve pit pursuant to Item 7 above will be buried in the pit. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disced and seeded with a mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

- B. In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be covered with topsoil, disced, and seeded with a BLM-recommended mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed distribution.
- C. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately September 12, 1985 and will be completed within about one year. It is anticipated that seeding of the recontoured pad would be performed in the Fall following pit backfill and recontouring operations.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on a gently sloping bench overlooking Baser Wash. The soil in the area consists of a sandy, clay loam. The climate is semi-arid resulting in moderate ground cover primarily comprised of big sagebrush, juniper, and native grasses. Animals inhabiting the area include birds and common small mammals such as mice, rabbits and gophers. Deer are also present, especially on the bottomlands adjacent to Green River.
- B. Other surface-use activities include: Oil and gas production and livestock grazing.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: The green River is about 3 miles northwest of the location. There are no occupied dwellings in the area. A cultural resource survey has been requested and the results will be forwarded to the Bookcliffs Resource Area Office of the BLM.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

- A. Name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the

approved surface use and operations plan.

R.E. Dashner
District Drilling & Production Manager
TXO Production Corp.
1800 Lincoln Center Building
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

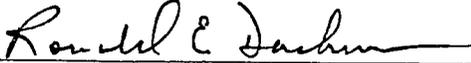
Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

R.K. (Ivan) Urnovitz
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 665-2365 - Residence

- B. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE: June 28, 1985

NAME AND TITLE:



Ronald E. Dashner
District Drilling and Production Manager

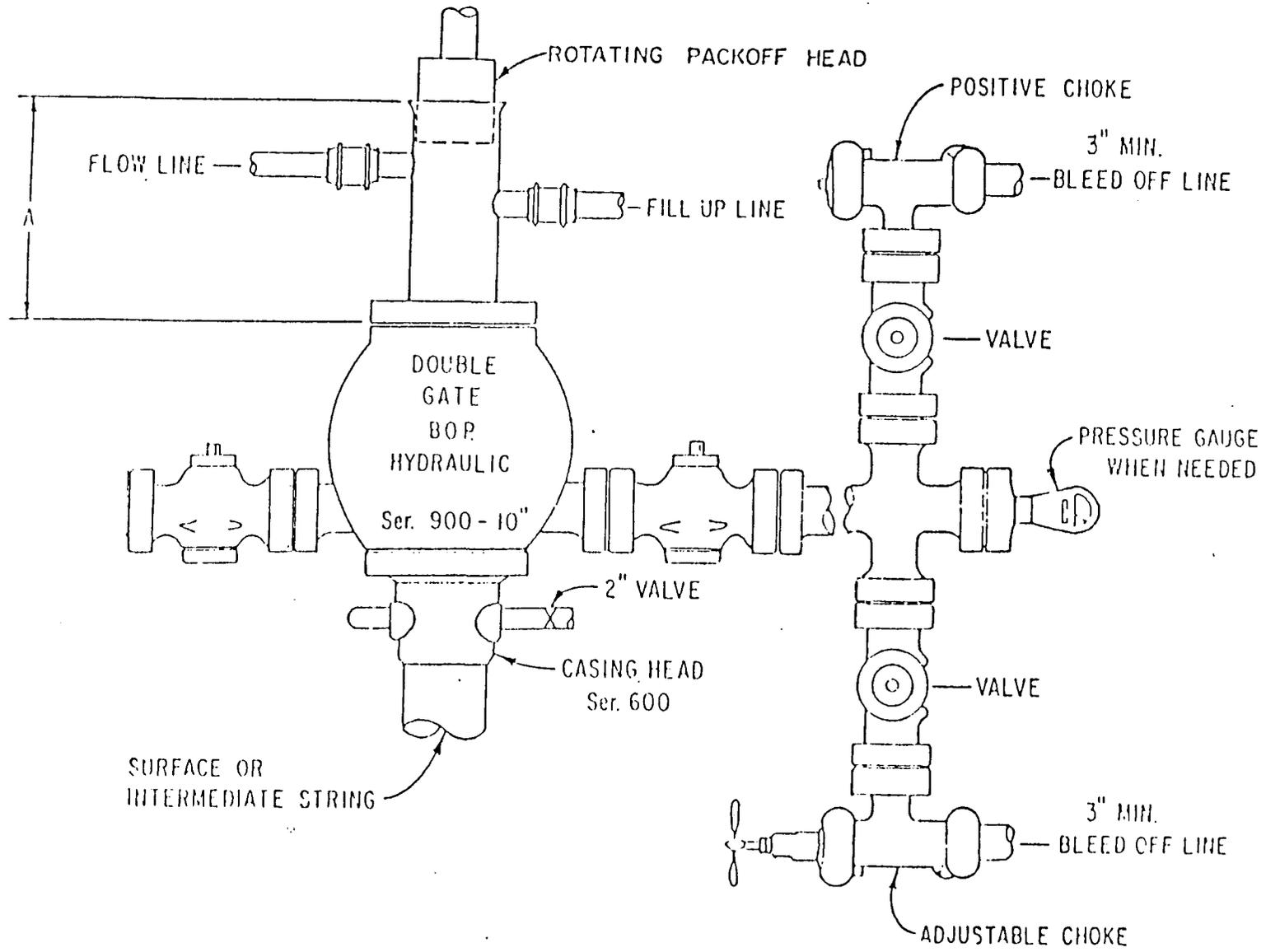


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

TXO PRODUCTION CORP.

CITIES SOUTH BEND FED. A #1

PROPOSED LOCATION

TOPO.

MAP "A"

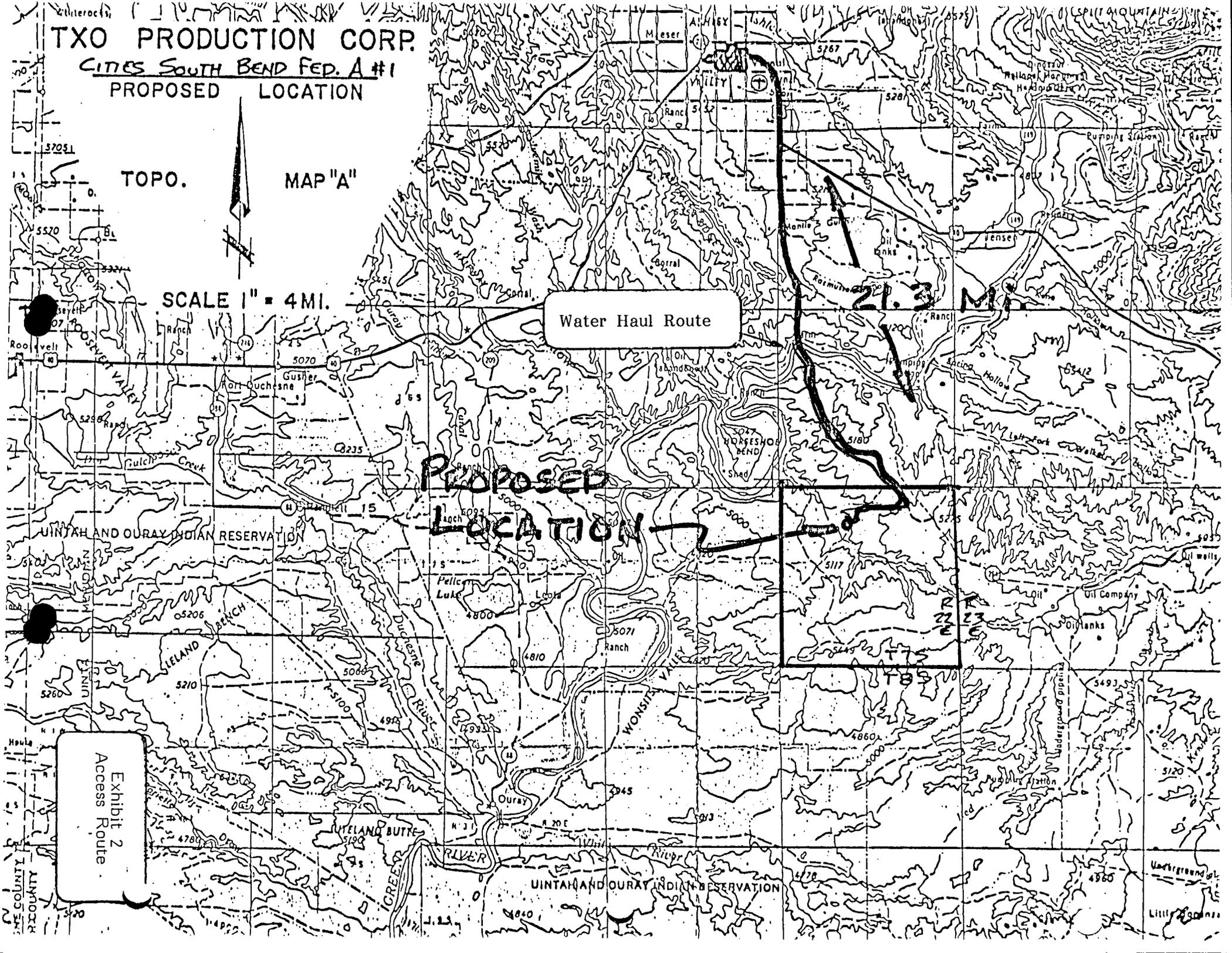
SCALE 1" = 4 MI.

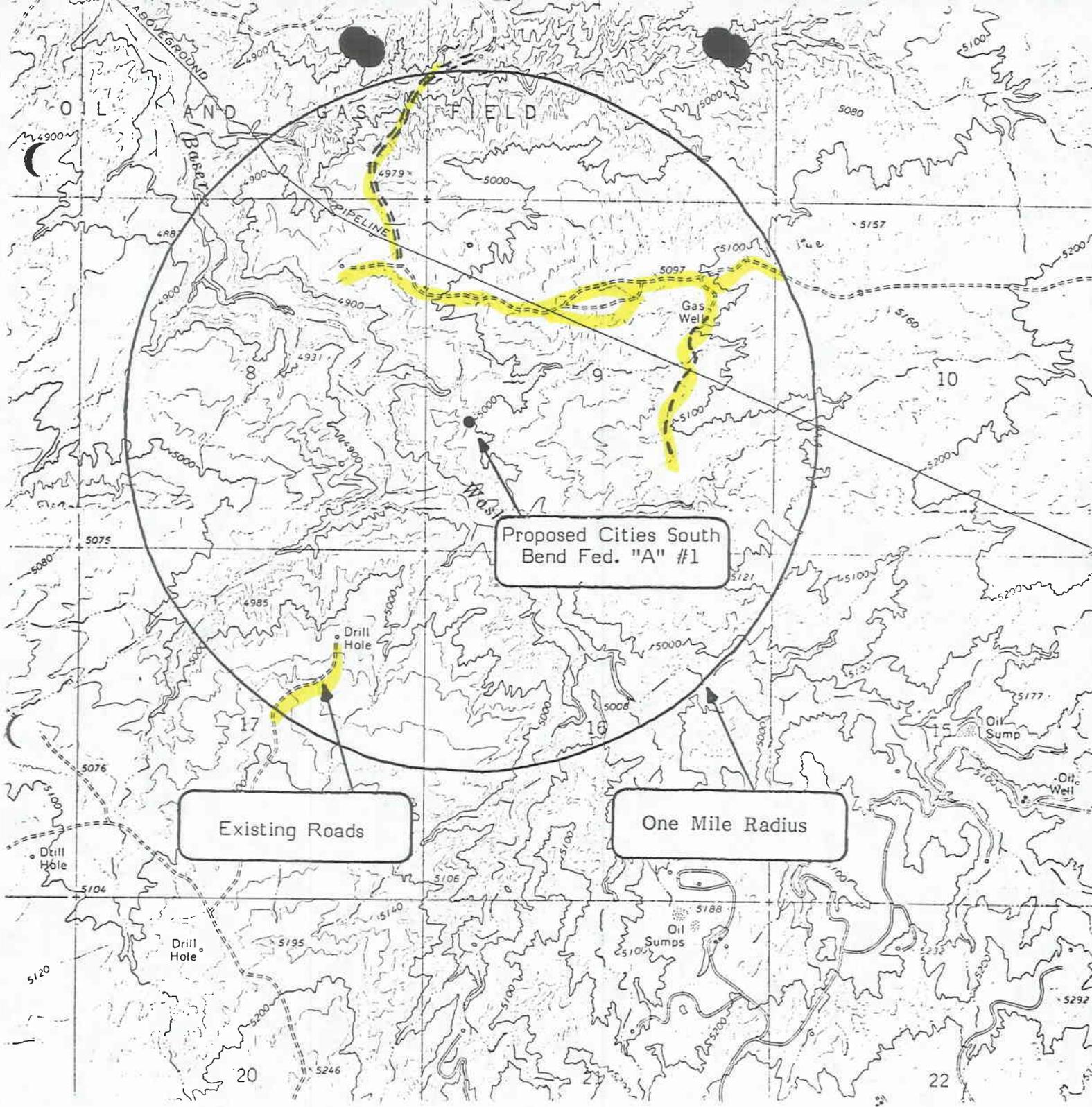
Water Haul Route

21.3 MI

Proposed Location

Exhibit 2
Access Route

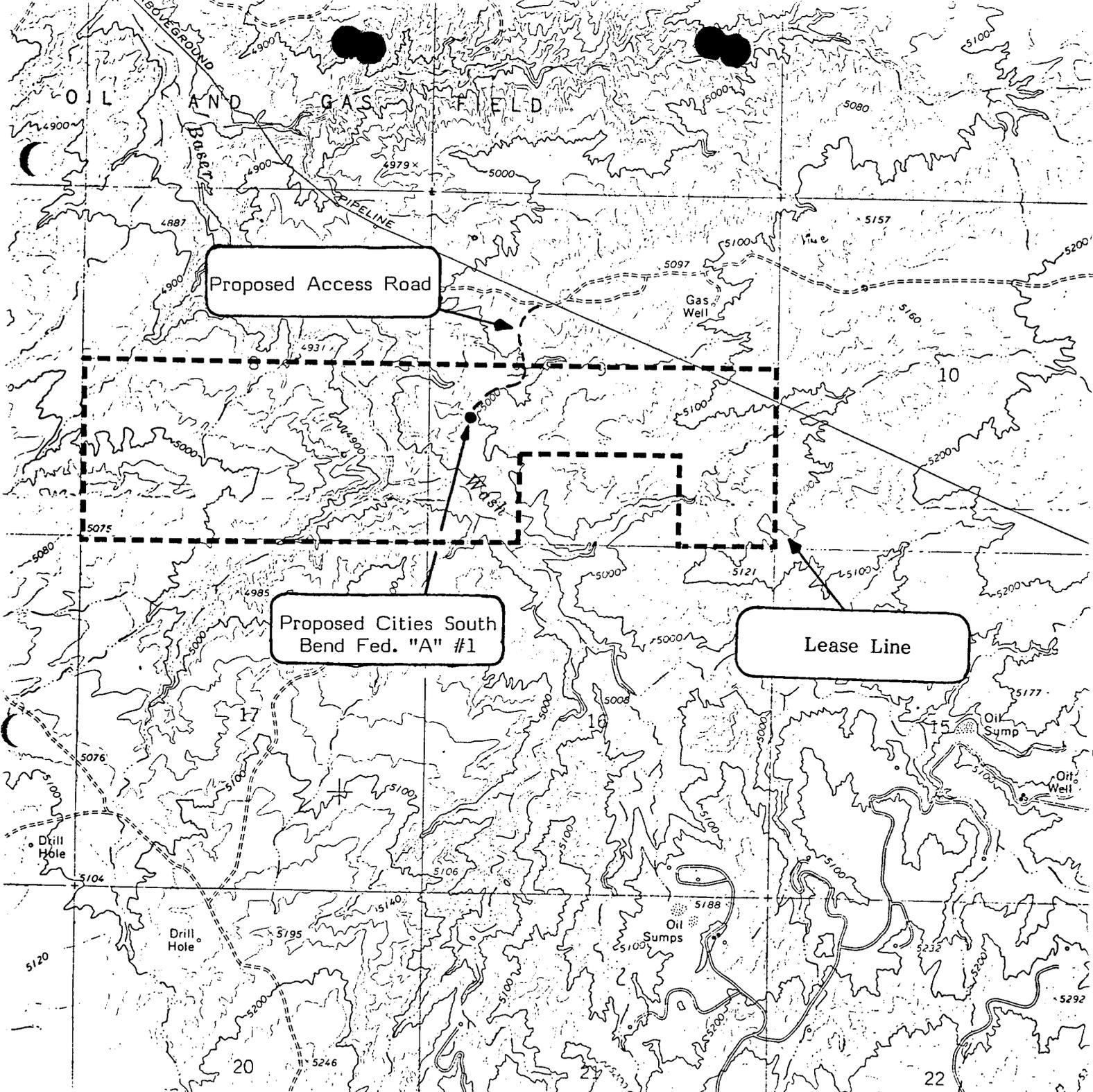




Map Source: Vernal
S.E. 7.5' USGS
Quad



Exhibit 3
Existing Roads
Within One Mile



Proposed Access Road

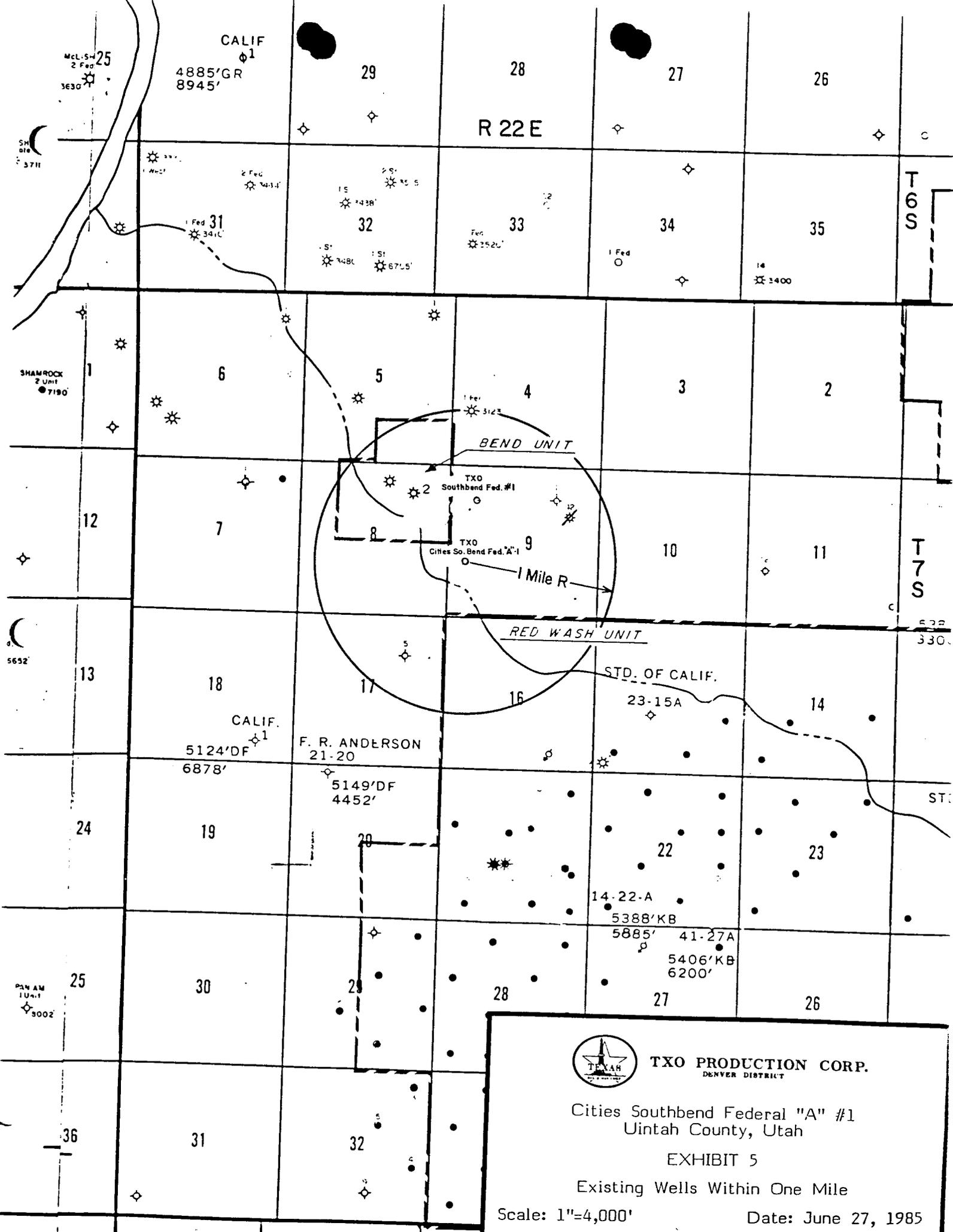
Proposed Cities South Bend Fed. "A" #1

Lease Line

Map Source: Vernal
S.E. 7.5' USGS
Quad



Exhibit 4
New Access Road
and Lease Line





TXO PRODUCTION CORP.
DENVER DISTRICT

Cities Southbend Federal "A" #1
 Uintah County, Utah

EXHIBIT 5
 Existing Wells Within One Mile

Scale: 1"=4,000'

Date: June 27, 1985

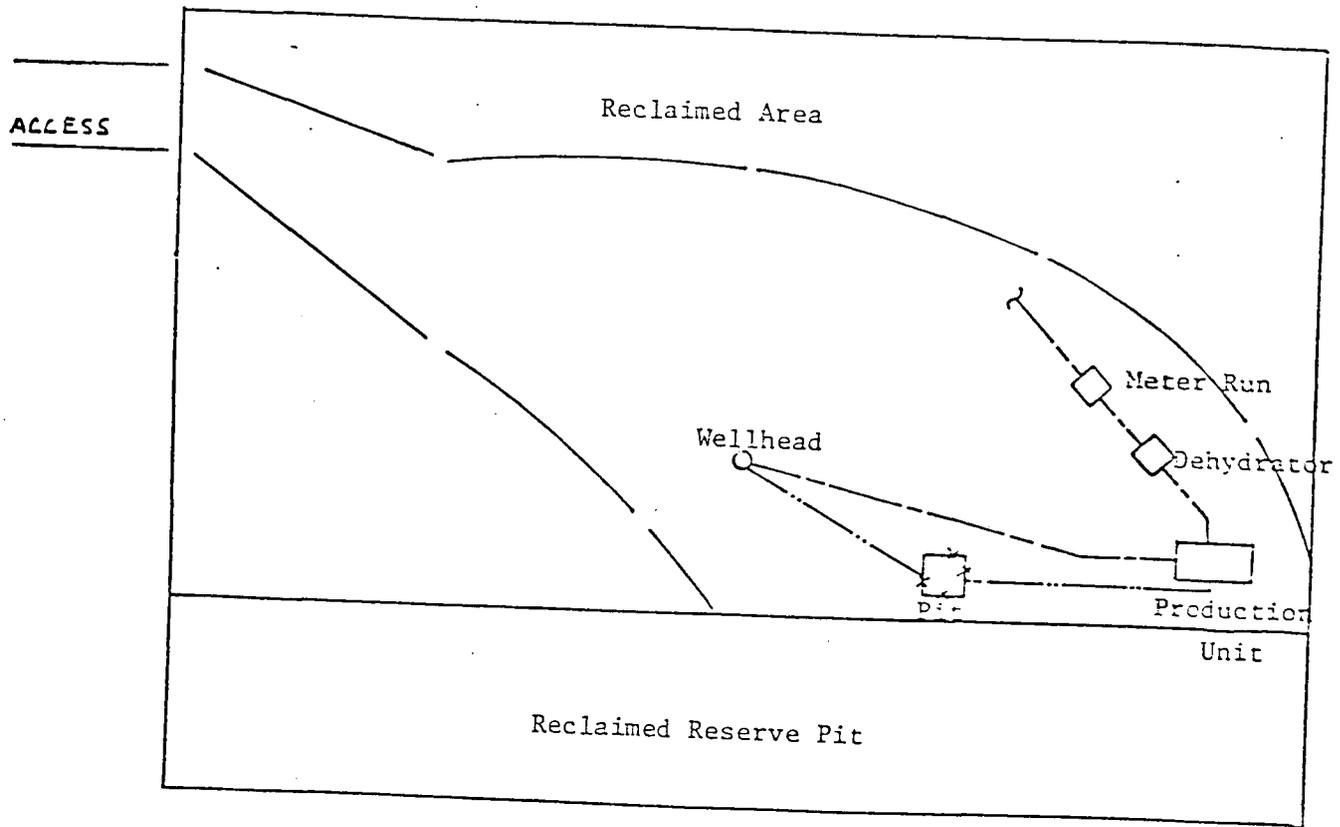


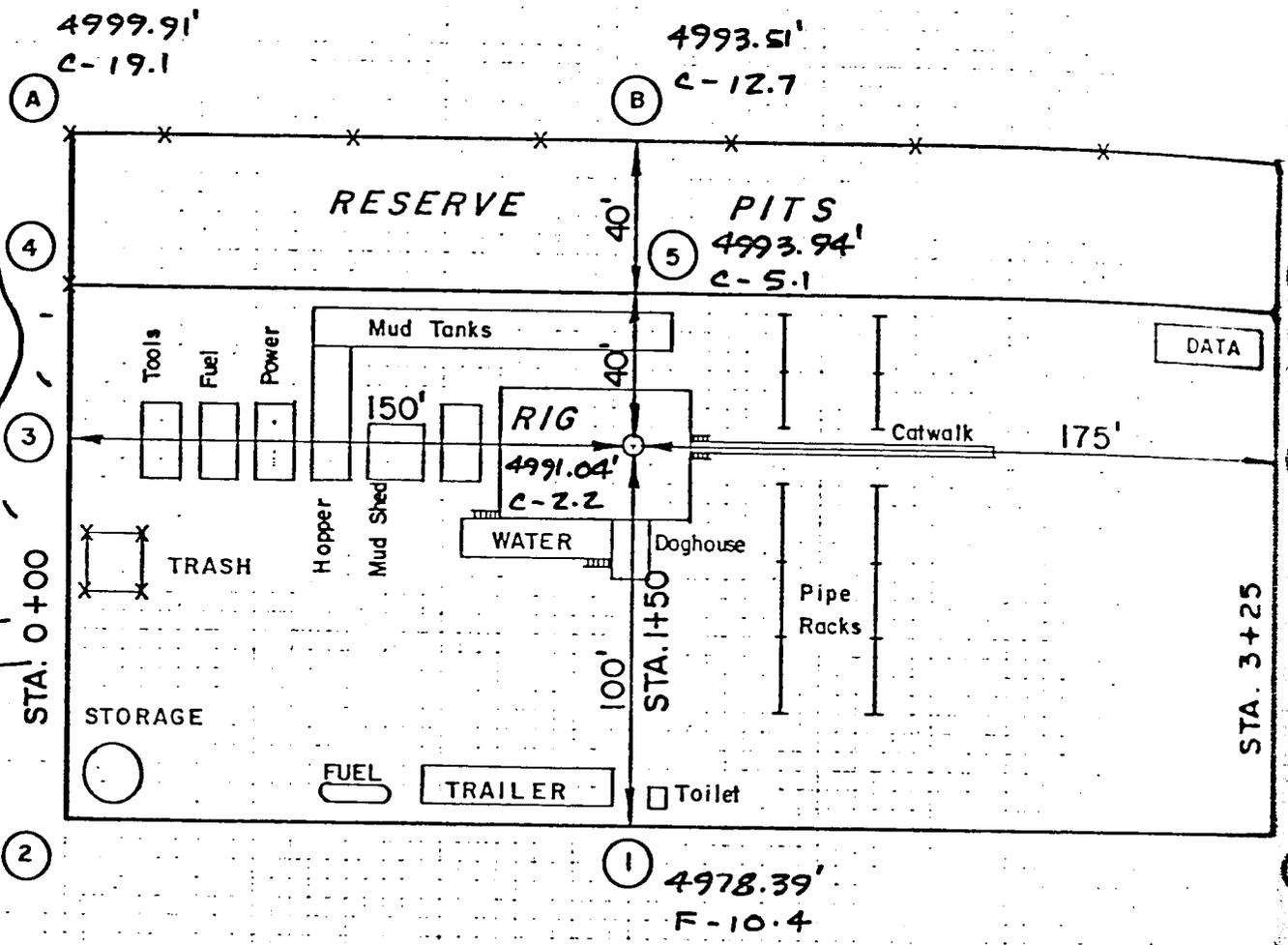
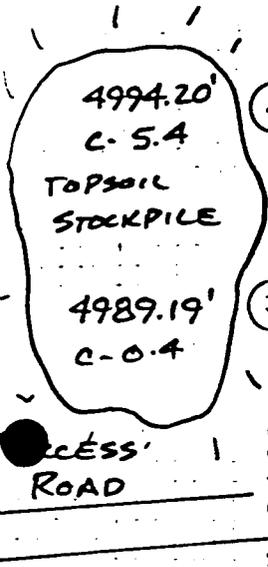
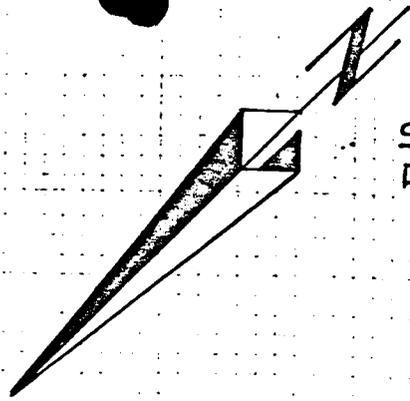
EXHIBIT 6

Scale 1" = 50'

PRODUCTION FACILITIES
 CITIES SOUTH BEND FEDERAL "A" #1

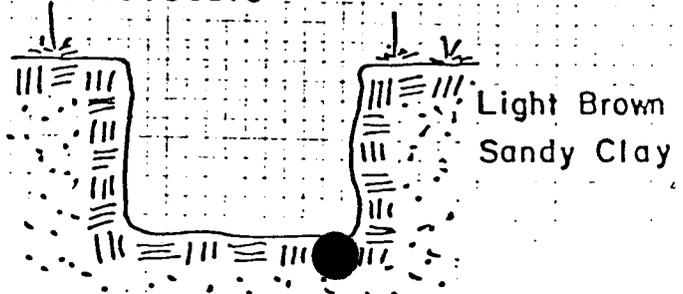
- 1) Pits will be 10' x 10' x 6' deep and will be surrounded by fence.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface mounted high/low safety shutdown system will be installed.
- 5) The separator will be an ASME coded vessel.

SCALE: 1" = 50'
DATE: 6/24/81



SOILS LITHOLOGY

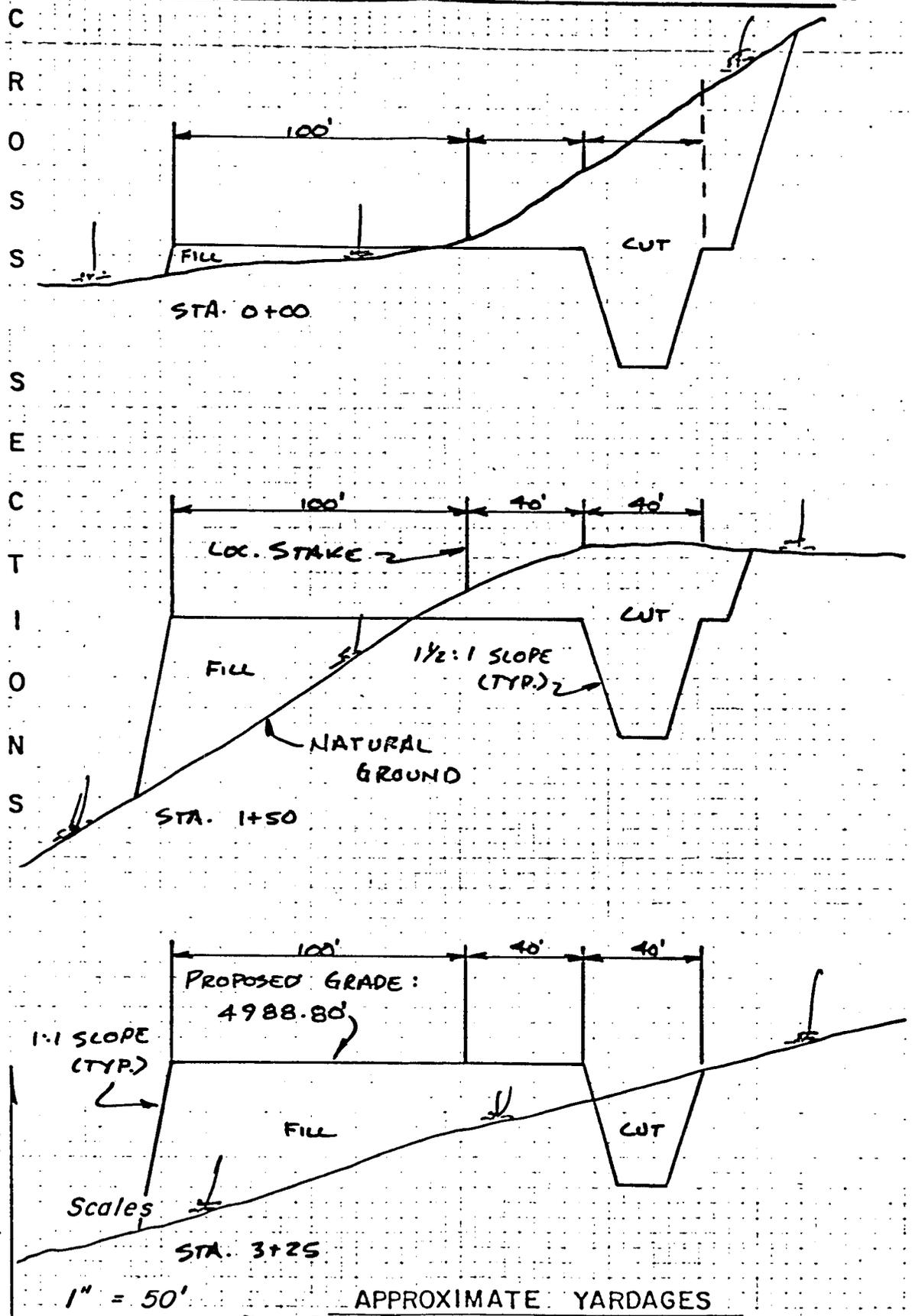
- No Scale -



TXO PRODUCTION CORP.

Cities South Bend Fed. A#1

= 50'
4/85



4988.69'
C-7.9

4986.29'
F-2.5

4984.59'
F-4.2

4978.39'
F-10.4

STA. 3+25

Cu. Yds. Cut - 7630
Cu. Yds. Fill - 6600

Exhibit 7
Pit and Pad Lay-out

OPERATOR TXO Production Corp DATE 7-23-85
WELL NAME Citus So Bend Fed "A" #1
SEC NW SW 9 T 7S R 22E COUNTY Winteb

43-047-31670
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other wells in section
Needs water

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 145-8 8/22/85
CAUSE NO. & DATE
 c-3-b c-3-c

STIPULATIONS:

1 - Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 26, 1985

TXO Production Corporation
Attention: R. K. Urnovitz
1800 Lincoln Center Building
Denver, Colorado 80264

Gentlemen:

Re: Well No. Cities South Bend Federal "A" #1 - NW SW Sec. 9, T. 7S, R. 22E
1980' FSL, 660' FWL - Uintah County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with the Order of Cause No. 145-8 dated August 22, 1985, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

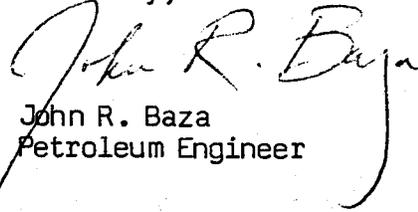
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Page 2
TXO Production Corporation
Well No. Cities South Bend Federal "A" #1
August 26, 1985

The API number assigned to this well is 43-047-31670.

Sincerely,



John R. Baza
Petroleum Engineer

jbl
Enclosures
cc: Branch of Fluid Minerals

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84070

3162.35
U-820
U-34364

August 29, 1986

TXO Production Corp.
Attn: R.K. (Ivan) Urnovitz
1600 Lincoln Center Bldg.
Denver, CO 80264

RE: Rescind Application for Permit to Drill
Well No. Cities South Bend Fed. "A" #1
Section 9, T7S, R22E
Uintah County, Utah
Lease No. U-34364

The Application for Permit to Drill the referenced well was approved on August 15, 1985. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

R. M. Hansen
Craig M. Hansen
ADM for Minerals

mh

bcc: State Div. O G & M
well file
U-922/943

090921

September 8, 1986

Mr. R. K. Urnovitz
TXO Production Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

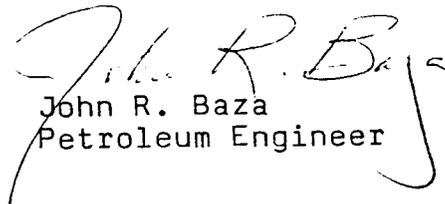
Dear Mr. Urnovitz:

RE: Well No. Cities South Bend Federal "A" #1, Sec.9, T.7S, R.22E
Uintah County, Utah, API NO. 43-047-31670

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0278T-107