

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wexpro Company

3. ADDRESS OF OPERATOR  
 P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 430' FSL, 835' FEL, SE SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 15 miles south and west of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 430'

16. NO. OF ACRES IN LEASE 520

17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 6550

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GG 4913'

22. APPROX. DATE WORK WILL START\* May 15, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
 H-13768 71-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Uintah & Ouray Tribe

7. UNIT AGREEMENT NAME  
 Island

8. FARM OR LEASE NAME  
 Unit

9. WELL NO.  
 22

10. FIELD AND POOL, OR WILDCAT  
 Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 9-10S-20E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	165 sx Regular Type G with 3% CaCl and 1/4-pound flocele/sx 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sx and 1/4-pound flocele/sx plus 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sx.
7-7/8	5-1/2	17	6550	

See attached drilling plan.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. J. Maurer TITLE Drilling Superintendent DATE 5-3-85  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 7-16-85  
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Ut 080-5M-136  
 BLM

\*See Instructions On Reverse Side

MEMORANDUM

TO: District Manager, Bureau of Land Management

JUL 9 1985

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Wexpro Company, Well Island Unit Well No. 22  
in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Sec. 9, T. 10 S., R. 20 E.,

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 4/30/85, we have cleared the proposed location in the following areas of environmental impact.

YES  NO  listed threatened or endangered species

YES  NO  Critical wildlife habitat

YES  NO  Archaeological or cultural resources

YES  NO  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

YES  NO  Other (if necessary)

REMARKS: Line reserve pit with bentonite at a rate of 2 lbs. per square foot.

Chemical toilets utilized, trash cages utilized.

The necessary surface protection and rehabilitation requirements are as per approved APD.



*Raymond C. Conrad*  
Superintendent

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Wexpro Company Well No. 22  
Location Sec. 9 T10S R20E Lease No. U-013768  
Onsite Inspection Date 04-30-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Pressure Control Equipment

Cement for the surface casing shall be brought to the surface.

Ram-type preventers shall be tested to 2,000 psi. Annular preventers shall be tested to 1,500 psi.

2. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

In addition to the APD, the following conditions of approval are listed:

1. If fill materials are needed to construct roads and well sites, proper permits will be obtained.
2. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
3. In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen  
Assistant District Manager  
for Minerals

(801) 247-2318

Gerald E. Kenczka  
Petroleum Engineer

(801) 781-1190

R. Allen McKee  
Petroleum Engineer

(801) 781-1368

OPERATOR Weyss Co. DATE 5-20-85

WELL NAME Island Unit 22

SEC SE SE 9 T 10S R 20E COUNTY Utah

43 047-31632  
API NUMBER

Lease  
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit Well -  $\alpha$  on PSD approved 5/17/85

Need water permit

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

APPROVAL LETTER:

SPACING:  A-3 Island UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

STIPULATIONS:

1 - Water

2 - Oil Shale

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wexpro Company

3. ADDRESS OF OPERATOR  
 P. O. Box 458, Rock Springs, WY 82902

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17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 6550 *W. casing*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GG 4913'

22. APPROX. DATE WORK WILL START\* May 15, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
 U-13768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Uintah & Ouray Tribe

7. UNIT AGREEMENT NAME  
 Island

8. FARM OR LEASE NAME  
 Unit

9. WELL NO.  
 22

10. FIELD AND POOL, OR WILDCAT  
 Island Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 9-10S-20E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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7-7/8	5-1/2	17	6550	

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MAY 13 1985

DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS AND MINING

DATE: 5/22/85  
 BY: John R. Daga  
 WELL SPACING: A-3 Unit Well

See attached drilling plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED O. J. Maurer TITLE Drilling Superintendent DATE 5-3-85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

SE 1/4, SEC 9, T10S, R20E, SLB & M

UINTAH COUNTY, UTAH

Fd Brass Cap

S 88° 35' 15" W 2669.79'

Fd Brass Cap

Grid North Convergence = 1° 10' 18" N

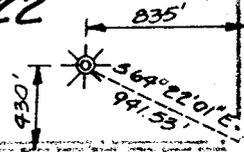
Uintah & Ouray Indian Reservation Lands

U-13768

9

Fd Brass Cap

Island Unit Well No. 22



Fd Brass Cap

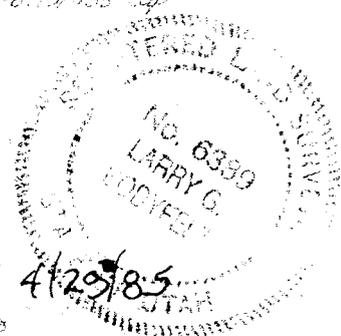
Fd Brass Cap

N 05° 29' 01" E 2655.19'

S 88° 35' 15" W 2669.79'

Fd Brass Cap

Note: All bearings reported herein referred to the Utah coordinate system, central zone, as determined by solar observation and convergence adjustment. All reported distances are surface distances.



Larry G. Booyert 4/29/85

AREA: NPR 4/18/85 UTAH UTAH BASIN  
 TYPE OF SURVEY: Grid North (see note)  
 AREA: Uintah & Ouray Indian Res. Lands  
 U-13768  
 SECTION: SE 1/4, SE 1/4, SEC 9, T10S, R20E  
 SLB & M, 835 FEET, 430 FS  
 COUNTY: UTAH  
 4915' AB CONDUCTED BY  
 GEODESIC LEVELING FROM COMPANY  
 BENCH MARK

CERTIFIED  
 WELL LOCATION PLAT  
 ISLAND UNIT WELL NO 22  
 RE-P 4/18/85  
 CR-W  
 4/29/85 M-24474

DRILLING PLAN  
Wexpro Company  
Island Unit Well No. 22  
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,050'
Birds Nest Aquifer	-	1,955'
Wasatch Tongue	-	4,030', gas or oil
Green River Tongue	-	4,375', gas or oil
Wasatch	-	4,520', gas or oil
Chapita Wells Zone	-	5,340', objective, gas

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)  
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Surface casing and all preventer rams will be pressure tested to 1000 psi for 15 minutes using rig pump and mud. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Wt.</u>	<u>Condition</u>	<u>Thread</u>	<u>Cement</u>
300	9-5/8	K-55	36	New	8 rd ST&C	165 sacks Regular Type G with 3% calcium chloride and 1/4-pound flocele/sack
6550	5-1/2	K-55	17	New	8 rd LT&C	Cement top will be brought up to 1500 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: A gel chemical water base mud will be used from surface casing to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DLL-SFL-GR from surface casing to total depth  
BHC-Sonic with Caliper from surface casing to total depth  
CNL-FDC-GR over zones of interest

TESTING: None.

CORING: None.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data,

geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. is anticipated.
8. ANTICIPATED STARTING DATE: May 15, 1985.

DURATION OF OPERATION: 12 days drilling.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approval plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

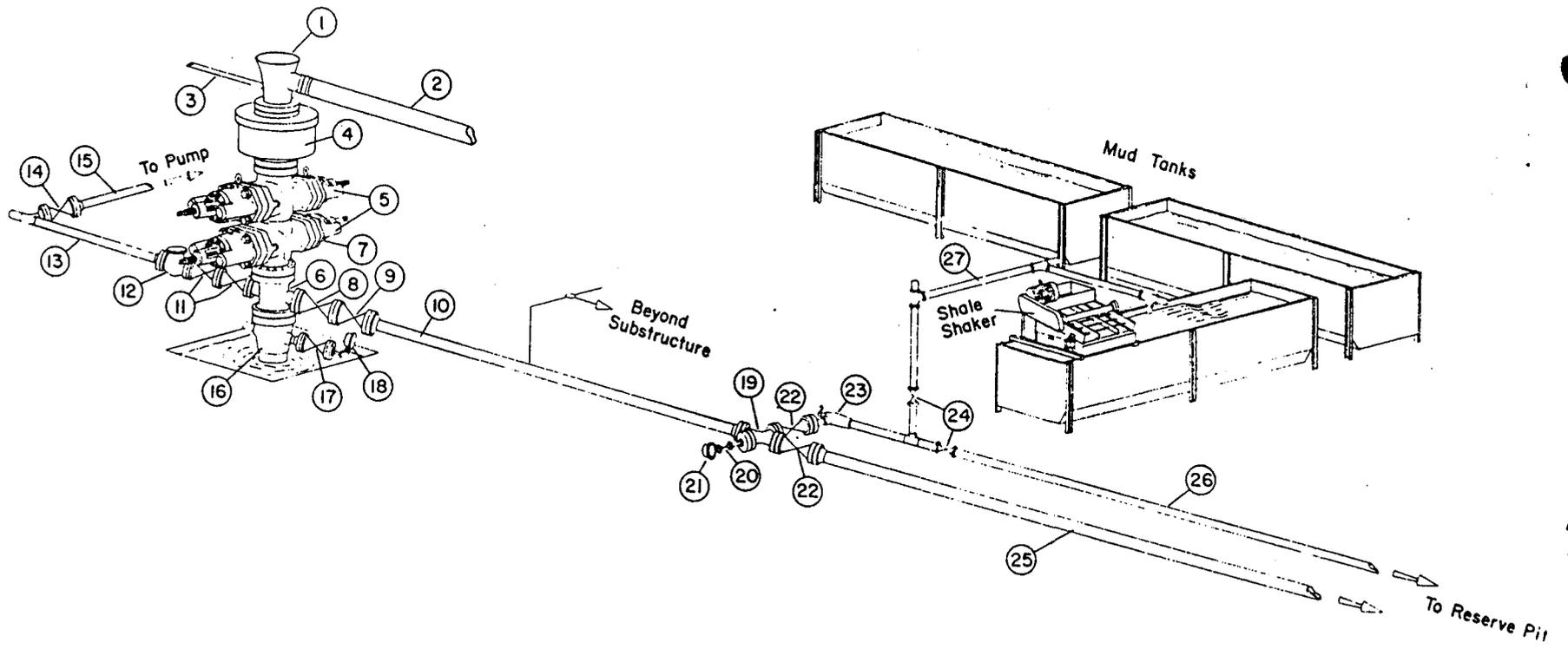
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

# CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



# STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			U.ORG; F:LWS; R.F		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangertter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

Wexpro Company  
P. O. Box 458  
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well No. Island Unit 22 - SE SE Sec. 9, T. 10S, R. 20E  
430' FSL, 835' FEL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

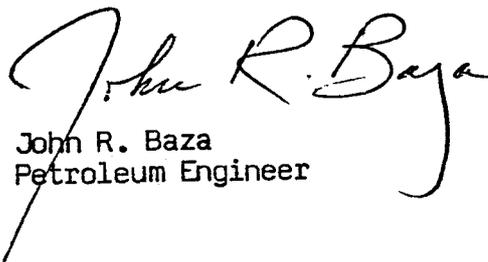
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
Wexpro Company  
Well No. Island Unit 22  
May 22, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31632.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in black ink and is positioned above the typed name and title.

John R. Baza  
Petroleum Engineer

as  
Enclosures  
cc: Branch of Fluid Minerals

*W. J. ...*  
May 24, 1985

RECEIVED

MAY 28 1985

DIVISION OF OIL  
GAS & MINING

TEMPORARY

D. E. - Casada  
221 South 1000 East  
Vernal,, UT 84078

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 49-1361 (T60872)

Enclosed is a copy of approved Temporary Application Number 49-1361 (T60872). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire May 24, 1986, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Robert L. Morgan, P.E.  
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

APPLICATION TO APPROPRIATE WATER  
STATE OF UTAH

49-1361

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses

2. The name of the applicant is D. E. Casada

3. The Post Office address of the applicant is 221 South 1000 East, Vernal, Utah 84078

4. The quantity of water to be appropriated \_\_\_\_\_ second-feet and/or 18.0 acre-feet

5. The water is to be used for Oil Field Use from May 15, 1985 to May 15, 1986  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)

7. The direct source of supply is\* Green River  
(Name of stream or other source)

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which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated "Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County at a point\*  
East 1056 ft. North 4224 ft. from Sw Cor. Sec. 5, T10S, R19E, SLB&M

MAY 28 1985  
DIVISION OF OIL  
& GAS & MINING

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to  
place of use

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

N1070

Total \_\_\_\_\_ Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses Oil well drilling & completion

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Island Unit Wells #24, 20, 21, 19, 22, 25 in Sections 9, 8, 7 T10S, R20E, SLB&M, Sec. 12, T10S, R19E, SLB&M

21. The use of water as set forth in this application will consume 18.0 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for additional facts.

031805

- (#20 43-047-31629 SW 10S 20E 7)
- (#21 43-047-31628 SW 10S 19E 12)
- (#23 43-047-31631 SW 10S 20E 9)
- (#24 43-047-31630 SW 10S 20E 8)
- (#22 43-047-31632 SW 10S 20E 9)
- (#19 43-047-31633 SW 10S 20E 9)

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Signature of Applicant\* (Handwritten signature)

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, } County of... ss

On the 2nd day of May, 1985 personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires



Signature of Notary Public (Lawella J. Nielson)

**FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

**STATE ENGINEER'S ENDORSEMENTS**

1. 5-2-85 Application received ~~over counter~~ <sup>by mail</sup> in State Engineer's office by TNB
2. Priority of Application brought down to, on account of .....
3. 5-13-85 Application fee, \$ 15.00, received by J.J. Rec. No. 18075
4. Application microfilmed by ..... Roll No. ....
5. Indexed by ..... Platted by .....
6. 5/1/85 Application examined by GBW
7. Application returned, ..... or corrected by office .....
8. Corrected Application resubmitted <sup>by mail</sup> ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by .....
10. Notice to water users prepared by .....
11. Publication began; was completed .....  
Notice published in .....
12. Proof slips checked by .....
13. Application protested by .....
14. Publisher paid by M.E.V. No. ....
15. Hearing held by .....
16. Field examination by .....
17. 5/7/85 Application designated for ~~rejection~~ <sup>approval</sup> GBW S.G.
18. 5/24/85 Application copied or photostated by slm proofread by .....
19. 5/24/85 Application ~~rejected~~ <sup>approved</sup>

**20. Conditions:**

- This Application is approved, subject to prior rights, as follows:
- a. Actual construction work shall be diligently prosecuted to completion.
  - b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
  - c. **TEMPORARY APPROVAL -- EXPIRES May 24, 1986.**

  
 Robert L. Morgan, P.E., State Engineer

21. Time for making Proof of Appropriation extended to .....
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. ...., issued

Application No. ....

Form 9-583  
(April 1952)

UNITED STATES

DEPARTMENT OF THE INTERIOR

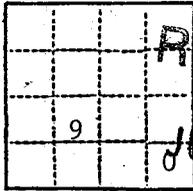
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 9

T. 10S

R. 20E

SL Mer.



RECEIVED

JUL 22 1985

INDIVIDUAL WELL RECORD

DIVISION OF OIL  
GAS & MINING  
PUBLIC LANDS

Date July 15, 1985

Ref. No. \_\_\_\_\_

Land office Utah State Utah

Serial No. U-013768 County Uintah

Lessee Mountain Fuel Supply Co. Field Island

Operator Wexpro Co. District Vernal

Well No. #22 Subdivision SE/SE

Location 430' FSL 835' FEL

Drilling approved July 16, 1985, 19\_\_\_\_ Well elevation 4913'GG feet

Drilling commenced \_\_\_\_\_, 19\_\_\_\_ Total depth \_\_\_\_\_ feet

Drilling ceased \_\_\_\_\_, 19\_\_\_\_ Initial production \_\_\_\_\_

Completed for production \_\_\_\_\_, 19\_\_\_\_ Gravity A. P. I. \_\_\_\_\_

Abandonment approved \_\_\_\_\_, 19\_\_\_\_ Initial R. P. \_\_\_\_\_

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.

REMARKS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31632

NAME OF COMPANY: WEXPRO

WELL NAME: ISLAND UNIT 22

SECTION SE SE 9 TOWNSHIP 10S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR BRINKERHOFF-SIGNAL

RIG # 79

SPUDDED: DATE 8-3-85

TIME 11:30 PM

HOW ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Shirley

TELEPHONE # 307-382-9791

DATE 8-7-85 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
U-13768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah & Ouray Tribe

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit

9. WELL NO.  
22

10. FIELD AND POOL, OR WILDCAT  
Island

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
9-10S-20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 16 1985

DIVISION OF OIL  
& GAS

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
430' FSL, 835' FEL, SE SE

14. PERMIT NO.  
43-047-31632

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GG 4913'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplemental <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 8/3/85 at 11:30 p.m.  
Depth 736'  
Drilling

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Maser TITLE Drilling Supt. DATE 8/13/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-13768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray Tribe

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-10S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

430' FSL, 835' FEL, SE SE

14. PERMIT NO.

43-047-31632

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GG 4913'

RECEIVED

SEP 20 1985

DIVISION OF OIL  
GAS & MINING

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplemental

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Landed 9-5/8", 36#, K-55, 8rd ST&C 317.41 feet KBM or 14.90 feet below KB. Cemented casing with 165 sacks Regular Class G cement treated with 3-percent CaCl & 1/4# flo-celce per sack. Returned 15 barrels of cement to the pit. Ten feet of cement was left in the casing. Cement in place @ 4:00 p.m., 7-30-85

Landed 5-1/2", 17#, K-55, 8rd LT&C at 6548.91 feet KBM or 14.90 feet below KB in an ERC 7-1/16 inch, 3000 psi by 11-inch 3000 psi tubing spool with full weight of the string (118,000-pounds) on slips. Cement job started with full returns and went to partial returns 80 barrels into displacement through the rest of displacement. Plug was bumped to 600 psi over the last pumping pressure (1100 psi to 1700 psi). Floats held okay. Cement in place @ 1:30 p.m. 8-13-85

Depth 6550'

Awaiting completion tools

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lee Martin*

TITLE

Drilling Supt.

DATE

9/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  OTHER

RECEIVED

2. NAME OF OPERATOR  
Wexpro Company

OCT 04 1985

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws, rules, regulations, orders, or decrees.)  
At surface 430' FSL, 835' FEL, SE SE  
At top prod. interval reported below  
At total depth

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-13768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah & Ouray Tribe

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit

9. WELL NO.  
22

10. FIELD AND POOL, OR WILDCAT  
Island Natural Battery

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
9-10S-20E

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

14. PERMIT NO. 43-047-31632 DATE ISSUED 5-22-85

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

15. DATE SPUDDED 8-3-85 16. DATE T.D. REACHED 8-10-85 17. DATE COMPL. (Ready to prod.) 9-29-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GG 4913 19. ELEV. CASINGHEAD GG 4913

20. TOTAL DEPTH, MD & TVD 6550 21. PLUG, BACK T.D., MD & TVD 6408 22. IF MULTIPLE COMPL., HOW MANY? 9 23. INTERVALS DRILLED BY: ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch 5484-6222

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND-OTHER LOGS RUN  
DIL-SFL-GR, BHC-Sonic, CNL-FDC-GR, CCL-Bond

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	317.14	12-1/2	165 sacks Class G	
5-1/2	17	6548.00	7-7/8	695 sacks 50-50 Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS-CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5445.91	None

31. PERFORATION RECORD (Interval, size and number)

NO.	DEPTH INTERVAL (MD)	SIZE	AMOUNT AND KIND OF MATERIAL USED
1.	6196-6222	4 spf	270,000# sand & 112,679 gallons
2.	5980-5986	4 spf	83,000# sand & 41,200 gallons
3.	5820-5826	4 spf	74,000# sand & 35,100 gallons
4.	5652-5664	4 spf	409,000# sand \$ 170,500 gallons
	5708-5724	4 spf	367,000# sand \$ 150,900 gallons

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.\* PRODUCTION 5558-5484 367,000# sand \$ 150,900 gallons  
DATE FIRST PRODUCTION 9-28-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 9-28-85 HOURS TESTED 24 CHOKE SIZE 30/64 PROD'N. FOR TEST PERIOD 0 GAS—MCF. 3591 WATER—BBL. 222 GAS-OIL RATIO --

FLOW. TUBING PRESS. 1000 CASING PRESSURE 1450 CALCULATED 24-HOUR RATE 0 GAS—MCF. 3591 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Howard-Leeper

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Thomas A. Smith TITLE Director Pet. Eng. DATE 10-1-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	Surface					
Green River	1118					
Birds Nest						
Acquifier	2110					
Wasatch						
Tongue	4090					
Green River						
Tongue	4420					
Wasatch	4563					



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 SOUTH 500 EAST  
VERNAL, UTAH 84078



031813

IN REPLY REFER TO:

**RECEIVED**  
FEB 22 1988

DIVISION OF  
OIL, GAS & MINING

3162.32  
UT08581  
Oil and Gas  
ML-11004,  
U-013768,  
U-4482,  
U-4484

Ms. Cathy J. Flansberg  
Coordinator Regulatory Affairs  
Wexpro Company  
625 Connecticut Avenue  
P.O. Box 458  
Rock Springs, Wyoming 82902

**COPY**

Re: Request for NTL-2B Application Status  
Island Unit Wells ~~17, 18, 26, and 29~~  
in Sec. 2, T.10S., R.19E;  
Wells ~~19, 22, and 32~~  
in Sec. 8 and 9 T.10S., R.20E;  
Well ~~30~~ in Sec. 12, T.10S., R.19E.  
Uintah County, Utah

Dear Ms. Flansberg:

We have reviewed the status of your applications for NTL-2B water disposal facilities for the above wells as you requested in your letter of January 12, 1988. The pit at the Island Unit Well No. 22 was approved in a letter to your office dated August 8, 1986. The pit at Well No. 19 was recently inspected and found to be adequate. It is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

Requests for unlined water disposal pits at Island Unit Wells No. 20 and No. 32 were denied in a letter to your office dated March 13, 1987. This letter indicated that pits at these two locations should be lined. Please notify this office when these pits have been lined and what lining material was used. We will then inspect the pits for NTL-2B approval as soon as schedules permit.

The Island Unit Wells No. 17, 18, 26, and 29 all on Lease ML-11004 are under the jurisdiction of the State of Utah, Division of Oil, Gas, and Mining for NTL-2B approval. You should contact the State of Utah, Division of Oil, Gas, and Mining regarding your applications for NTL-2B approval for these wells.

N1070

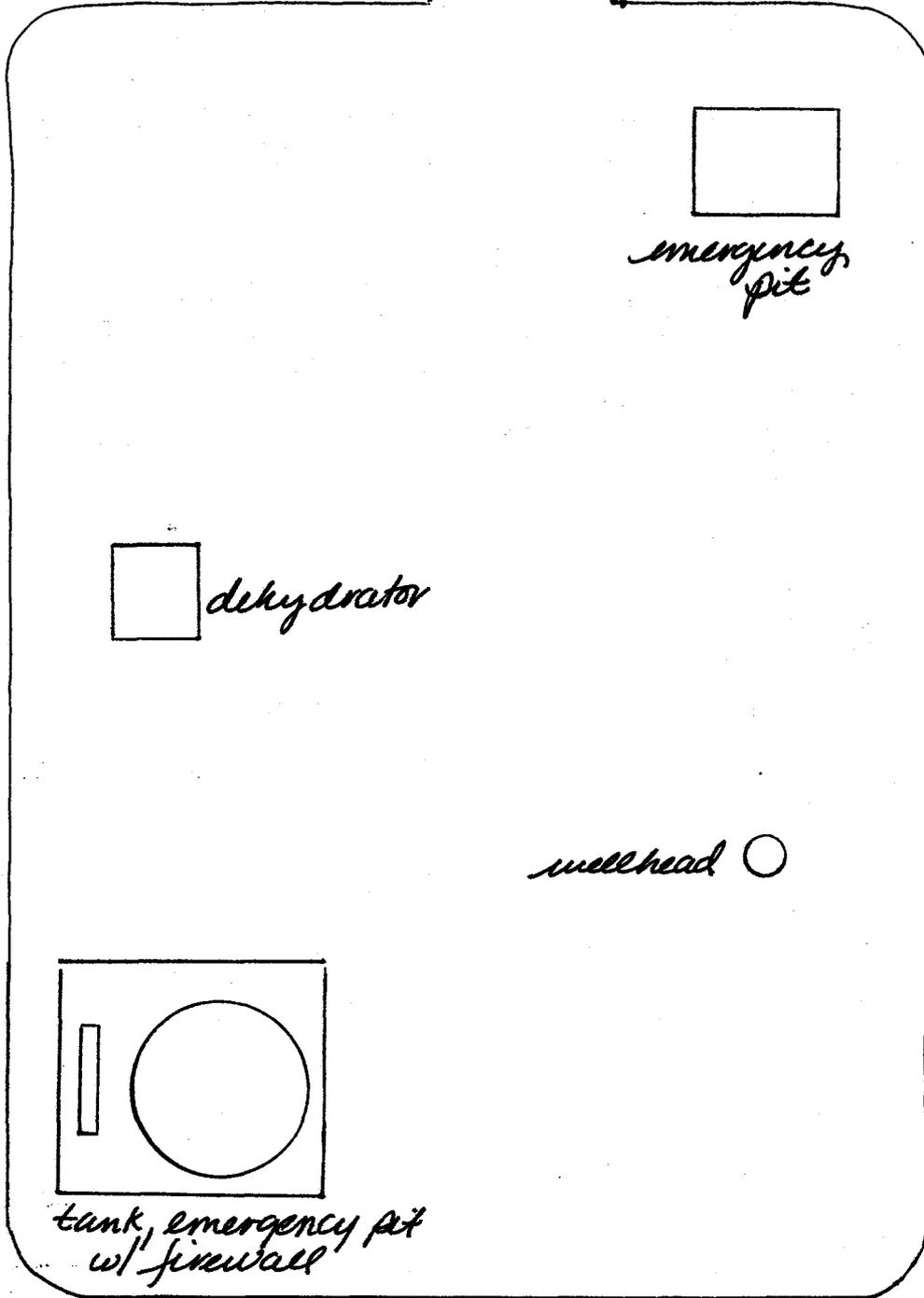
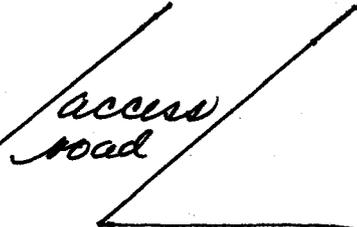
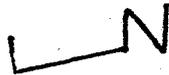
- #22 43-047-31632<sup>✓</sup>-S6W/WSTC 10 S20E 9
- #19 43-047-31633<sup>✓</sup>-S6W/WSTC
- #17 43-047-31503<sup>✓</sup>-S6W/WSTC
- #29 43-047-31752<sup>✓</sup>-S6W/WSTC
- #30 43-047-31749<sup>✓</sup>-S6W/WSTC
- #26 43-047-31701<sup>✓</sup>-S6W/WSTC
- #18 43-047-31502<sup>✓</sup>-S6W/WSTC
- #32 43-047-31751<sup>✓</sup>-S6W/WSTC

If you have questions on the above please contact Keith Chapman or Jim Piani at (801) 789-1362.

Sincerely,

*Karl J Wright*  
For Paul M. Andrews  
Area Manager  
Bookcliffs Resource Area

cc: Jim Baza  
State of Utah  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



dehydrator

emergency pit

wellhead

tank, emergency pit w/ firewall

42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-383 200 SHEETS 5 SQUARE  
NATIONAL MAPS U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-013768
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Tribe
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902		7. UNIT AGREEMENT NAME ISLAND UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below.) At surface 430' FSL, 835' FEL SE SE 9-10S-20E		8. WELL NO. UNIT NO. 22
14. PERMIT NO.		9. API WELL NO. 43-047-31632
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GG 4913'		10. FIELD AND POOL, OR WILDCAT ISLAND - WASATCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 9-10S-20E
		12. COUNTY or PARISH UINTAH
		13. STATE UTAH

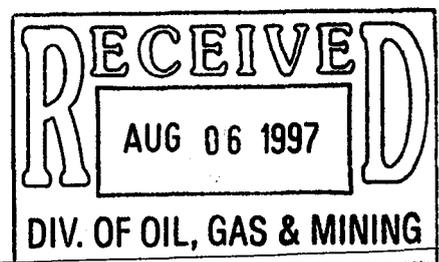
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Pit closure		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro intends to close the production pit on this location according to the following procedure.

1. Any free liquid will be pumped from the pits.
2. The pits will be allowed to dry out.
3. Any soil that looks oil contaminated by visual inspection will be removed from the pit and buried in the new reserve pit.  
(A minimum of 3' below ground level.)
4. The pit will be filled in with 3' of hauled in dirt.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE OPERATIONS MANAGER DATE July 30, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

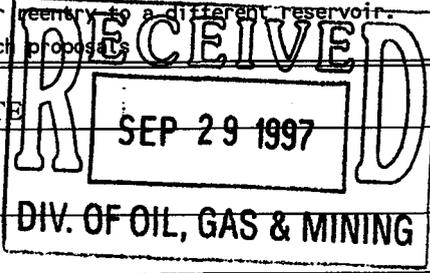
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.



SUBMIT IN TRIPLICATE

1. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
 P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  
 430' FSL, 835' FEL, SE SE  
 9-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.  
 U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 UINTAH & OURAY TRIBE

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
 ISLAND

8. WELL NAME AND NO.  
 UNIT NO. 22

9. API WELL NO.  
 43-047-31632

10. FIELD AND POOL, OR EXPLORATORY AREA  
 ISLAND-WASATCH

11. COUNTY OR PARISH, STATE  
 UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>EQUIPMENT INSTALLATION AND MEASUREMENT METHOD</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
 Wexpro proposes to install the following equipment on the above location to process production from Island Unit Well Nos. 22, 43 & 36. One three-phase heater separator will be installed for the production from Island Unit Well Nos. 22, 43 & 36. One dehy unit will be installed and connected to the existing gas pipeline. Two additional 400 barrel tanks will be installed making a total of three (one water tank and two oil tanks). The existing earthen water drain pit will be closed in accordance to all applicable rules and regulations and replaced with a surface blow down tank. All the equipment will be on the well location. Layout of the equipment will be submitted when the wells are completed.

GAS VOLUME ALLOCATION

Testing Procedure

All three locations will be set up similar; they will have one central gas meter, one production unit with isolation valves for each well that produces to it. All wells will be shut off except the well that is on test, which will flow for 24 hours to obtain a stable gas volume. Then all wells will be turned back on until a level production rate is obtained, at that time another well will be put on test. After all wells have been tested, the volumes will be added together to obtain a percentage to apply to the central gas meter.

Testing Schedule

The initial test will be 30 days from initial production date. The second test will be 90 days from the first test. The third test will be 180 days from the second test. All remaining tests will be performed annually.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 08/24/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 9-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.  
U-013768, 14-20-462-391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island Unit

8. WELL NAME AND NO.

Island Unit Nos. 22, 36 and 43

9. API WELL NO.

43-047-31632, 32964, 32965

10. FIELD AND POOL, OR EXPLORATORY AREA

Island - Wasatch

11. COUNTY OR PARISH, STATE

Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

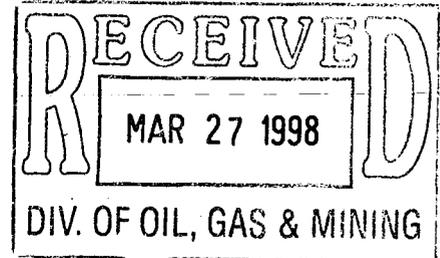
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other INSTALL FACILITIES
- Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro intends to install production facilities as per the attached schematic.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Operations Manager

Date 03/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter in which the United States has an interest.

\*See Instruction on Reverse Side

**FOR RECORD ONLY**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA. AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

43.047.31632

SEE ATTACHED SHEET

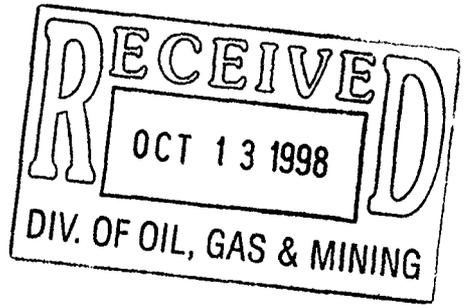
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Produced Water Disposal	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

G. T. Nimmo, Operations Manager

October 9, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
<b>ISLAND UNIT</b>					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-88
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-88
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	16X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-482-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL  
 OIL WELL     GAS WELL     OTHER

2. NAME OF OPERATOR  
**WEXPRO COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**P. O. BOX 458, ROCK SPRINGS, WY 82902    (307) 382-9791**

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  
**SEE BELOW**

5. LEASE DESIGNATION AND SERIAL NO.  
**SEE BELOW**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
**ISLAND**

8. WELL NAME AND NO.  
**ISLAND UNIT WELLS**

9. API WELL NO.  
**SEE BELOW**

10. FIELD AND POOL, OR EXPLORATORY AREA  
**ISLAND**

11. COUNTY OR PARISH, STATE  
**UINTAH COUNTY, UTAH**

*43-047-311032*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

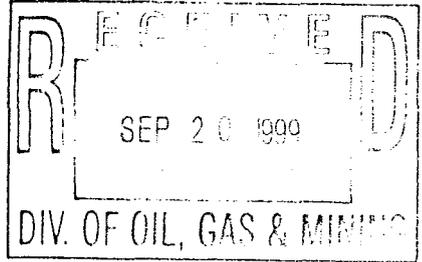
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>ELECTRONIC MEASUREMENT</b>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

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\*See instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<b>ISLAND UNIT</b>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**

MAY 01 2000

**DIVISION OF  
OIL, GAS AND MINING**

1. TYPE OF WELL  
OIL  WELL GAS  WELL OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  
430' FSL, 835' FEL, SE SE 9-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.  
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
Island

8. WELL NAME AND NO.  
22

9. API WELL NO.  
43-047-31632

10. FIELD AND POOL, OR EXPLORATORY AREA  
Island

11. COUNTY OR PARISH, STATE  
Uinta, Wyoming

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

By this notice we are advising you of our intent to recomplete two additional Wasatch zones and comingle with the existing perforations.

MIRU a contract workover rig. ND the wellhead and NU the BOP. POOH with the 2-3/8" tubing. Set a RBP @ 5,125'. Perforate the Wasatch interval 5,082-5,092 (FDC-CNL) and frac. Set a RBP at 4,760' and perforate 4,718-4,732 and frac. Cleanup the frac and retrieve the bridge plugs. Trip in the hole with the tubing to 5,450' and land. ND the BOP and NU the wellhead. Flow the well to the pit to insure sufficient cleanup of the fracs. RD and move off the rig and release all rentals. Turn the well over to the production personnel and return the well to production.

In conjunction with this work a 10'W x 5'D x 20'L flare pit will be constructed. It will be constructed on the previously disturbed site and will be located approximately as shown on the attached site and security diagram. The pit will be reclaimed after the work is complete.

**NOTE: The flare pit that was approved on a sundry dated 3/28/00 for testing of Island Units 22, 36 and 43 is not going to be dug.**

14. I hereby certify that the foregoing is true and correct

OPERATIONS MANAGER

Signed *[Signature]*

Title

Date *3/28/00*

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any.

**Accepted by the  
Utah Division of**

Date \_\_\_\_\_

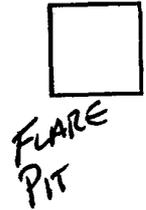
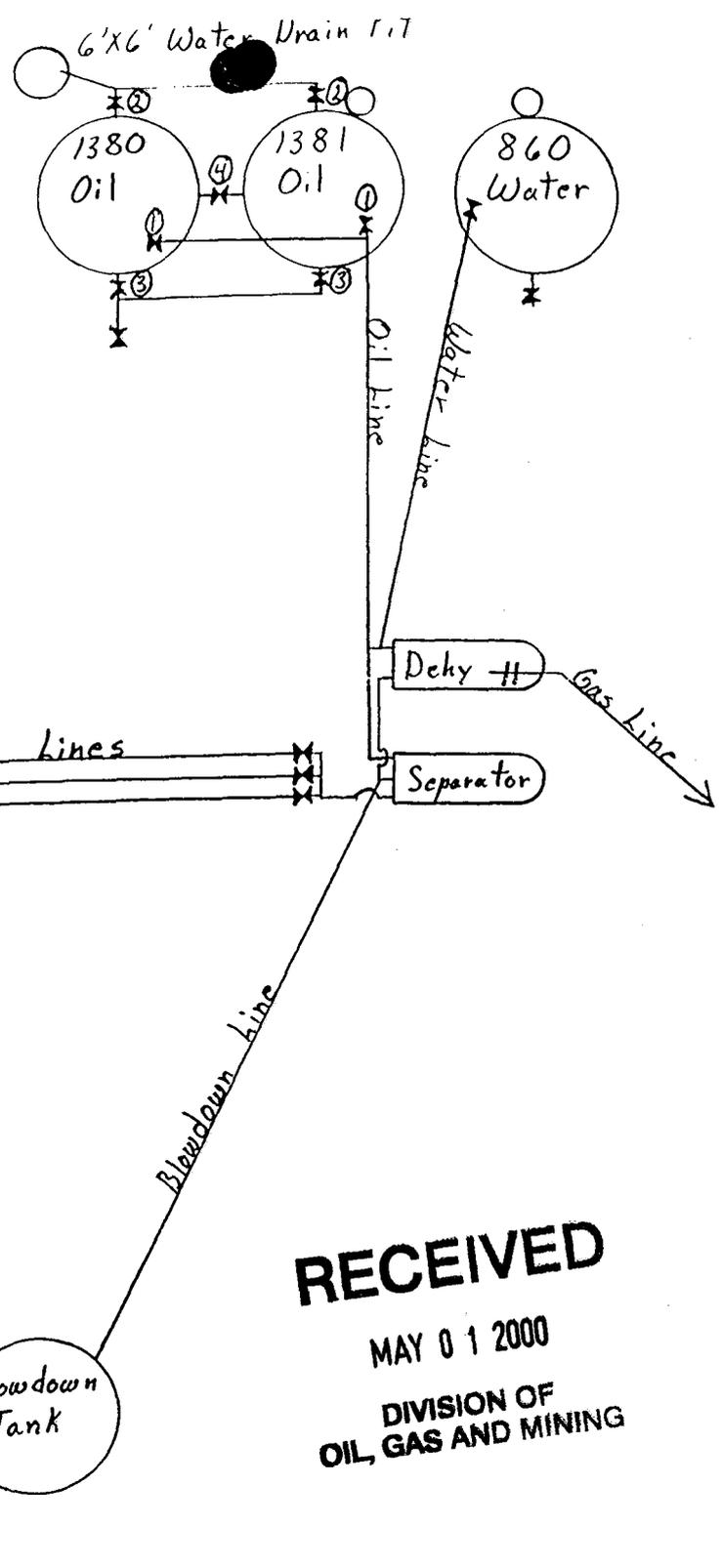
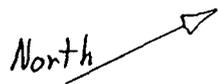
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FOR RECORD ONLY**

*Federal Approval of this  
Action is Necessary*

**COPY SENT TO OPERATOR**  
Date: 5-2-00  
Initials: CHD



10' W  
20' L  
5' D

FLARE PIT

**RECEIVED**  
MAY 01 2000  
DIVISION OF  
OIL, GAS AND MINING

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #22	Island Unit # 36	Island Unit # 43
Lease No.	U-103768	UT 14-20-462-391	U-013768
Unit ID.	891006935A		
Location	SE SE Sec.9 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

**LEGEND**  
 Gas Meter  
 Valve

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
U-013768 14-20-462-391 U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH & OURAY TRIBE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND - PAD No. 4

8. WELL NAME AND NO.

ISLAND UNIT NO. 22, 36 and 43

9. API WELL NO.  
43-047-31632 (32964) (32965)

10. FIELD AND POOL, OR EXPLORATORY AREA  
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL  
OIL  WELL GAS  WELL  OTHER

2. NAME OF OPERATOR  
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  
25' FSL, 2190' FEL, SW SE (Surface Location)  
7-10S-20E *T. 10S R. 20E S. 9*

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Construct Flare Pit and Test Wells
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro proposes to dig a flare pit 8' X 8' to test the above captioned wells. The pit will be on a previously disturbed area of the wellsite. The pit will be reclaimed shortly after the testing is complete. Please refer to the attached schematic for the placement of the pit. The flare test will be a four-point test on each well and estimated time to perform the tests is five days. Total estimated flare volume will be 750 MCF.

**RECEIVED**  
MAR 30 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title G. T. Nimmo, Operations Manager Date March 28, 2000

(This space for Federal or State office use)

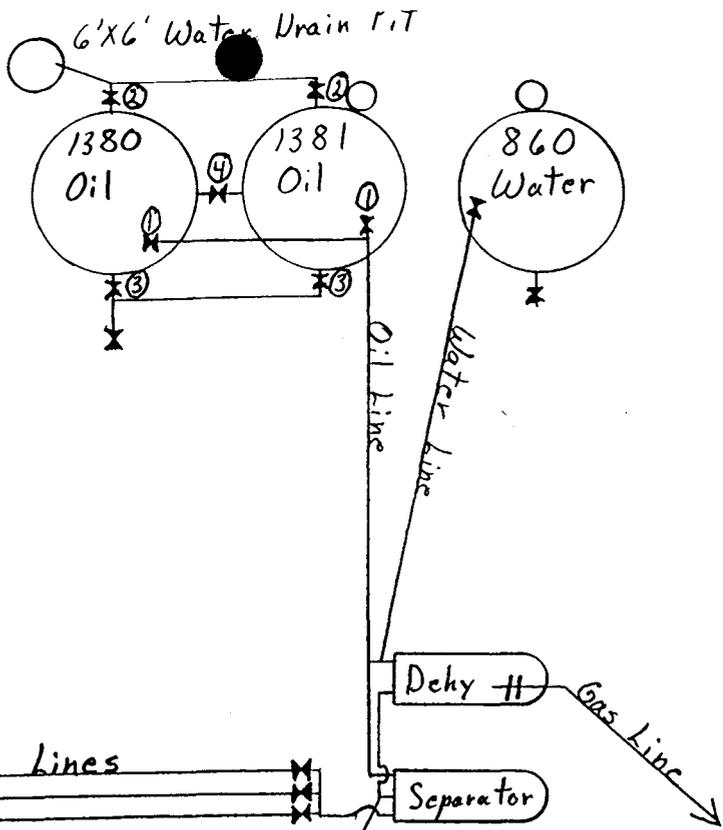
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FOR RECORD ONLY**

*Federal Approval of this  
Action is Necessary*



Island #22

Production Lines

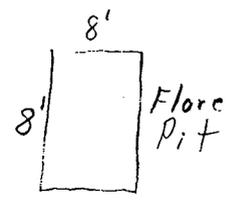
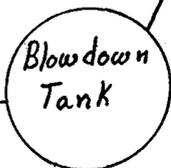
RECEIVED

MAR 28 2000

DIVISION OF OIL, GAS AND MINING

Island #43

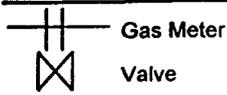
Island #36



Blowdown Line

Access Road

LEGEND



VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #22	Island Unit # 36	Island Unit # 43
Lease No.	U-103768	UT 14-20-462-391	U-013768
Unit ID.	891006935A		
Location	SE SE Sec.9 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
U-013768 14-20-462-391 U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH & OURAY TRIBE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND - PAD No. 4

8. WELL NAME AND NO.

ISLAND UNIT NO. 22, 36 and 43

9. API WELL NO.  
43-047-31632 (32964) (32965)

10. FIELD AND POOL, OR EXPLORATORY AREA  
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE (Surface Location)  
7-10S-20E

T10S R20E S-9

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Construct Flare Pit and Test Wells  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

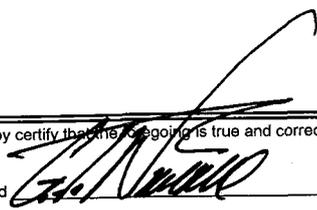
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RECEIVED

MAR 30 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed 

G. T. Nimmo, Operations Manager

Title

March 28, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

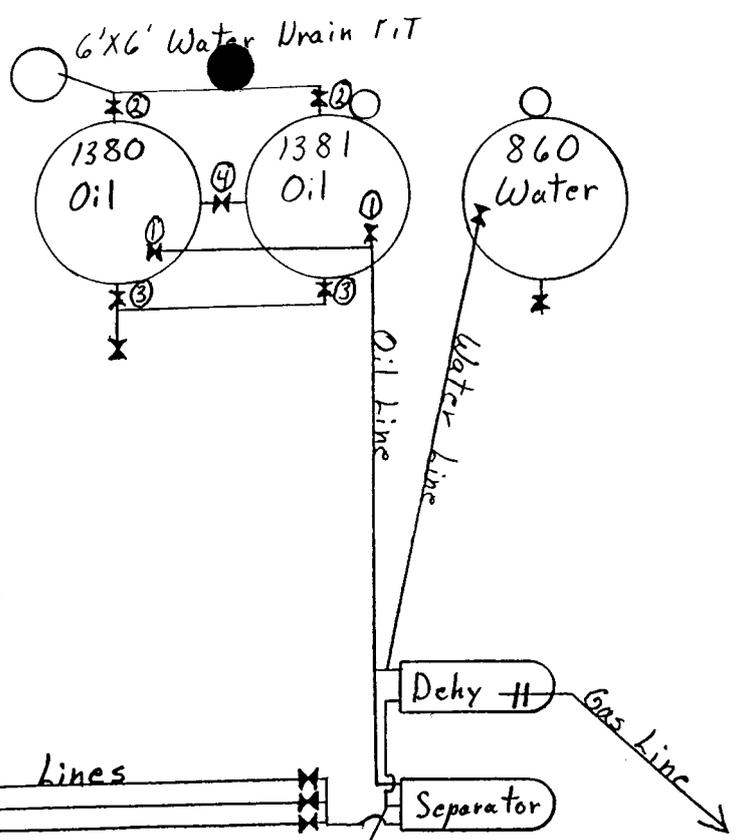
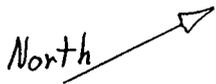
Accepted by the  
Utah Division of

Oil, Gas and Mining

FOR RECORD ONLY

COPY SENT TO OPERATOR  
Date: 3-31-00  
Initials: CHD

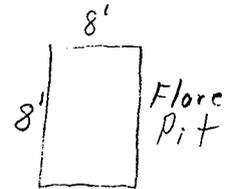
Federal Approval of this  
Action is Necessary



**RECEIVED**

MAR 30 2000

DIVISION OF  
OIL, GAS AND MINING



Island #43

Island #36

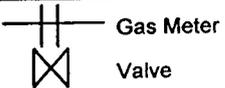
Access Road



VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #22	Island Unit #36	Island Unit #43
Lease No.	U-103768	UT 14-20-462-391	U-013768
Unit ID.	891006935A		
Location	SE SE Sec.9 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

**LEGEND**



Gas Meter

Valve

Form 3160-4  
(November 1983)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JUN 2 2000

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO. U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UINTAH AND OURAY TRIBE

7. UNIT AGREEMENT NAME  
ISLAND

8. FARM OR LEASE NAME  
UNIT

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER:

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER: COMPLETE ADDITIONAL SANDS  *Reperf*

2. NAME OF OPERATOR  
WEXPRO COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL  
At surface 430' FSL, 835' FEL, SE SE 9-10S-20E  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-047-31632 DATE ISSUED  
12. COUNTY / PARISH UINTAH 13. STATE UTAH

15. DATE SPUNDED 8/3/85 16. DATE TD REACHED 8/10/85 17. DATE COMPLETED (ready to prod.) 5/24/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4928.00' RKB 4913.00 GR 19. ELEV. CASINGHEAD 4,913.00

20. TOTAL DEPTH, MD & TVD 6550 21. PLUG BACK TD, MD & TVD 6408 22. IF MULT. COMPL. HOW MANY N/A 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD) 4716-5090 FEET (new perfs), 5484-6222 FEET (preexisting perfs) - WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DIL, BHC -Sonic, CBL and GR 27. WAS WELL CORED NO

28. CASING RECORD ( Report all strings set in well )

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	317.14	12 1/2	165 SACKS CLASS G	NONE
5 1/2	17	6,548.00	7 7/8	695 sacks 50-50 Pozmix	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,445.91	

31. PERFORATION RECORD ( Interval, size, and number )

Interval	Size	Number
<b>New Perforations</b>		
4716-4732	.35"	4 spf
5080-5090	.35"	4 spf
<b>Preexisting Perforations</b>		
5484-5502	.35"	1 spf
5511-5527	.35"	1 spf
5536-5544	.35"	1 spf
5550-5558	.35"	1 spf
5652-5664	.35"	4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4716-4732	FRAC -122,826# 20/40 SAND, 35,616 GALS YF125 FLUID
5080-5090	FRAC -123,684# 20/40 SAND, 37,296 GALS YF125 FLUID
5484-5558	FRAC - 367,000# 20/40 SAND, 150,900 GALS FLUID
5652-5724	FRAC - 409,000# 20/40 SAND, 170,500 GALS FLUID
5820-5826	FRAC - 74,000# 20/40 SAND, 35,100 GALS FLUID
5980-5986	FRAC - 83,000# 20/40 SAND, 41,200 GALS FLUID
6196-6122	FRAC - 270,000# 20/40 SAND, 112,679 GALS FLUID

33. PRODUCTION

DATE FIRST PRODUCTION 5/24/00 PRODUCTION METHOD ( Flowing, gas lift, pumping - size and type of pump ) FLOWING WELL STATUS ( Producing or shut-in ) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/19-21/00	38	16/64	----->	0	984*	0	NA

FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
460	630	----->	0	665*	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY John Gordon

35. LIST OF ATTACHMENTS  
\*THE TEST DATA IS FOR THE 2 NEWLY OPENED INTERVALS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE OPERATIONS MANAGER DATE *[Date]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Log Tops		
JUNTAH	surface	
GREEN RIVER	1,118	
BIRD'S NEST AQUIFER	2,110	
WASATCH TONGUE	4,090	
GREEN RIVER TONGUE	4,420	
WASATCH	4,563	

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER: \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER: COMPLETE ADDITIONAL SANDS

5. LEASE DESIGNATION AND SERIAL NO.  
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UINTAH AND OURAY TRIBE

7. UNIT AGREEMENT NAME  
ISLAND

8. FARM OR LEASE NAME  
UNIT

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 430' FSL, 835' FEL, SE SE 9-10S-20E

At top prod. interval reported below

At total depth

**RECEIVED**

AUG 23 2000

**DIVISION OF  
OIL, GAS AND MINING**

9. WELL NO.  
22

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA  
9-10S-20E

14. PERMIT NO. 43-047-31632 DATE ISSUED \_\_\_\_\_

12. COUNTY / PARISH UINTAH 13. STATE UTAH

15. DATE SPURRED 8/3/85

16. DATE TD REACHED 8/10/85

17. DATE COMPLETED (ready to prod.) 5/24/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4928.00' RKB 4913.00 GR

19. ELEV. CASINGHEAD 4,913.00

20. TOTAL DEPTH, MD & TVD 6550

21. PLUG BACK TD, MD & TVD 6408

22. IF MULT. COMPL. HOW MANY N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-6550

CABLE TOOLS NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

4716-5090 FEET (new perms), 5484-6222 FEET (preexisting perms) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL, DIL, BHC -Sonic, CBL and GR

27. WAS WELL CORED NO

28. CASING RECORD ( Report all strings set in well )

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	317.14	12 1/2	165 SACKS CLASS G	NONE
5 1/2	17	6,548.00	7 7/8	695 sacks 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5,445.91	

31. PERFORATION RECORD ( Interval, size, and number )

Perforation	Interval	Size	Number
New Perforations	5708-5724	.35"	4 spf
4716-4732	.35"	4 spf	
5080-5090	.35"	4 spf	
Preexisting Perforations	6196-6222	.35"	4 spf
5484-5502	.35"	1 spf	
5511-5527	.35"	1 spf	
5536-5544	.35"	1 spf	
5550-5558	.35"	1 spf	
5652-5664	.35"	4 spf	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4716-4732	FRAC -122,826# 20/40 SAND, 35,616 GALS YF125 FLUID
5080-5090	FRAC -123,684# 20/40 SAND, 37,296 GALS YF125 FLUID
5484-5558	FRAC - 367,000# 20/40 SAND, 150,900 GALS FLUID
5652-5724	FRAC - 409,000# 20/40 SAND, 170,500 GALS FLUID
5820-5826	FRAC - 74,000# 20/40 SAND, 35,100 GALS FLUID
5980-5986	FRAC - 83,000# 20/40 SAND, 41,200 GALS FLUID
6196-6122	FRAC - 270,000# 20/40 SAND, 112,679 GALS FLUID

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD ( Flowing, gas lift, pumping - size and type of pump )	WELL STATUS ( Producing or shut-in )					
5/24/00	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/19-21/00	38	16/64	----->	0	984*	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
460	630	----->	0	665*	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

\*THE TEST DATA IS FOR THE 2 NEWLY OPENED INTERVALS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

05/26/00

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Log Tops	surface 1,118 2,110 4,090 4,420 4,563		
				UJINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Wexpro Company**

3a. Address  
**P.O. Box 458  
 Rock Springs, WY 82902**

3b. Phone No. (include area code)  
**307.382.9791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**430' FSL, 835' FEL, SE SE 9-10S-20E**

5. Lease Serial No.  
**U-013768**

6. If Indian, Allottee, or Tribe Name  
**N/A**

7. If Unit or CA. Agreement Name and/or No.  
**UTU063026X      Island Unit**

8. Well Name and No.  
**Island Unit      22**

9. API Well No.  
**43-047-31632**

10. Field and Pool, or Exploratory Area  
**Wasatch**

11. County or Parish, State  
**Uintah      Utah**

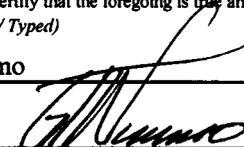
**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 10:00 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <b>G.T. Nimmo</b>	Title <b>Operations Manager</b>
Signature 	Date <b>October 22, 2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, agency or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 25 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

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**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013768
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X    Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 430' FSL, 835' FEL, SE SE 9-10S-20E		8. Well Name and No. Island Unit    22
		9. API Well No. 43-047-31632
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah    Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

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Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

R N Industries Inc Sec. 4-2S-2W - Bluebell  
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint  
Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
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(Instructions on page 2)

**RECEIVED**

APR 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**307.382.9791**

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8. Well Name and No.  
**Island Unit      22**

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The above well resumed production on 6/23/08 at 2:30 P.M.; after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.

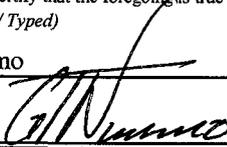
Name (Printed/ Typed)

**G.T. Nimmo**

Title

**Operations Manager**

Signature



Date

**June 24, 2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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(Instructions on page 2)

**RECEIVED**

**JUN 27 2008**

**DIV. OF OIL, GAS & MINING**