

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE **X** WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*In system*

DATE FILED **4-24-85**

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. **U-38401** INDIAN \_\_\_\_\_

DRILLING APPROVED: **5-2-85- OIL**

SPUDED IN: \_\_\_\_\_  
 COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_  
 GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_  
 TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: *VA. Application Rescinded 9-11-86*

FIELD: **HORSESHOE BEND**

UNIT: \_\_\_\_\_  
 COUNTY: **UINTAH**

WELL NO. **FEDERAL 26-1-M** API #**43-047-31620**

LOCATION **510' FSL** FT. FROM (N) (S) LINE, **776' FWL** FT. FROM (E) (W) LINE. **SW SW** 1/4 - 1/4 SEC. **26**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<b>6S</b>	<b>21E</b>	<b>26</b>	<b>ALTA ENERGY CORP.</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Alta Energy Corp.

3. ADDRESS OF OPERATOR  
 Drawer 777, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 776' FWL 510' FSL Section 26, T6S, R21E, S.L.M. *sufsw*  
 At proposed prod. zone  
 Same

5. LEASE DESIGNATION AND SERIAL NO.  
 U-38401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Fed.

9. WELL NO.  
 26-1-M

10. FIELD AND POOL, OR WILDCAT  
 Wildcat HORSESHOE BEND

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 26, T6S, R21E, S.L.M.

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 14 miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      510'

16. NO. OF ACRES IN LEASE      637.45

17. NO. OF ACRES ASSIGNED TO THIS WELL      40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH      7150' *Green Run*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4900' GR

22. APPROX. DATE WORK WILL START\*  
 A.S.A.P.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32# K-40	350'	Cement to surface
7 7/8"	5 1/2"	15.5# J-55	7150'	Cement to above top of oil shale

See Attachments

- 10 Point B.O.P.
- Location Plat
- 13 Point Surface Use Plan
- Cut Sheet
- Topo. Map "A"
- Topo. Map "B"

RECEIVED

APR 24 1985

APPROVED BY THE STATE OF OIL  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/19/85  
 BY: [Signature]  
 WELL SPACING:                     

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Prod Supt DATE 4-19-85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

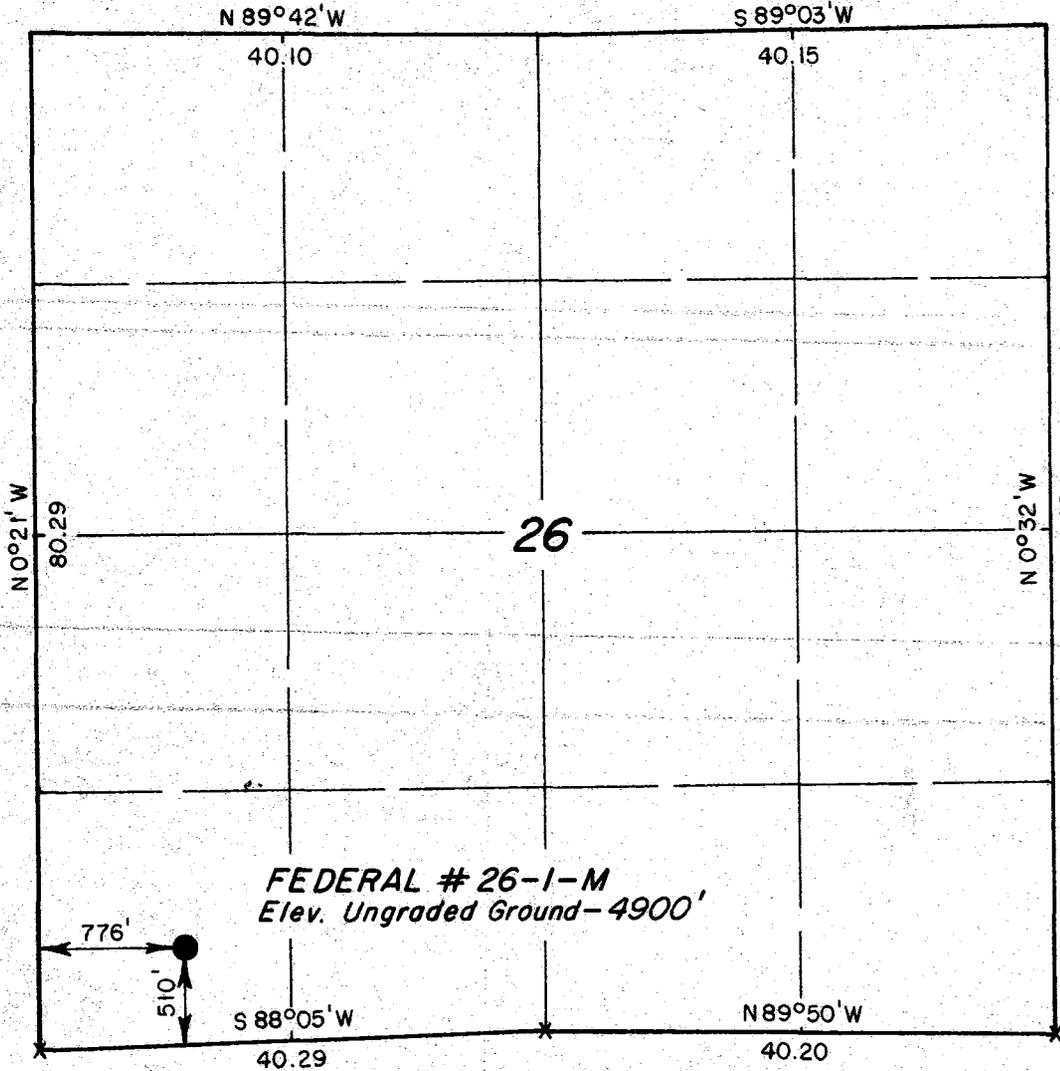
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**T6S, R21E, S.L.B. & M.**

PROJECT  
**ALTA ENERGY CORP.**

Well location, **FEDERAL # 26-1-M**,  
located as shown in the SW 1/4 SW 1/4,  
Section 26, T6S, R21E, S.L.B. & M.,  
Uintah County, Utah.



**FEDERAL # 26-1-M**  
Elev. Ungraded Ground - 4900'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Neilson D. [Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3-28-85
PARTY	JK JM DLS	REFERENCES	GLO Plat
WEATHER	Warm - Fair	FILE	Alta Energy

X = Located Section Corners

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company: ALTA ENERGY CORPORATION

Well No. 26-1-M

Location: Section 26, T6S, R21E, S.L.M.

Lease No.: U-38401

Onsite Inspection Date: April 3, 1985

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Surface Uintah, Uinta Marker 3400', Green River 3900'; JZ Marker 6780'  
T.D. 7150'

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Basal	H - L
Expected Gas Zones:	Basal	H - L
Expected Water Zones:	None	
Expected Mineral Zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

3000# Double Gage BOP with Pipe Ram & Blind Ram 8 5/8" with rotating head.

5 1/2 Production Single Stage from T.D. to above Oil Shale.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 32# K-40 350' cement to surface

5 1/2" 15.5# J-55 7150' cement to above Oil Shale Base + 2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 4000' 3% KCL to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface.

Compensated Density T.D. surface. Neutron Log, Bond Log T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

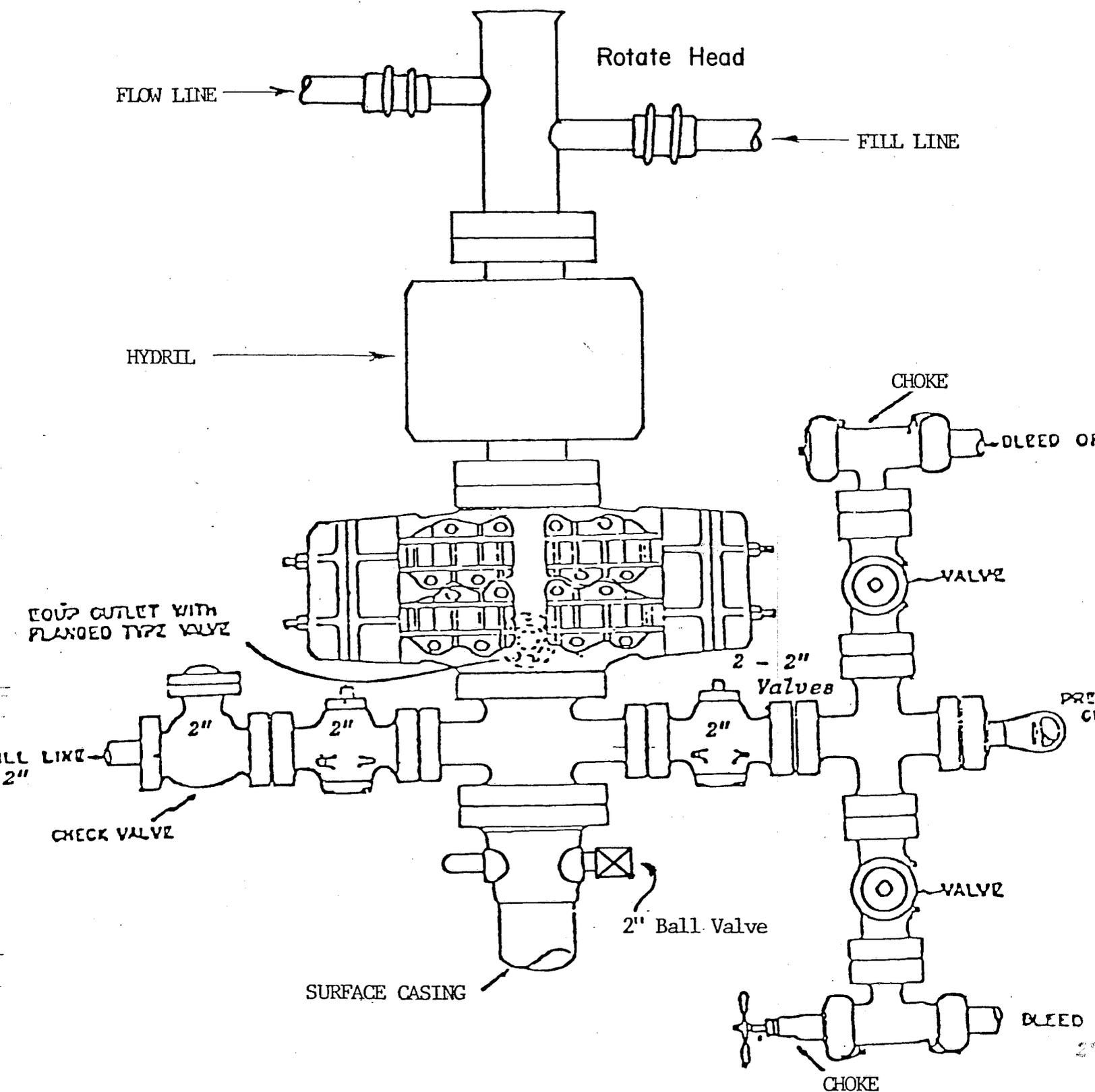
ALTA ENERGY CORPORATION

#26-1-M

Section 26, T6S, R21E, S.L.B.& M.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
ONE BLIND AND ONE PIPE RAM.

ALTA ENERGY CORPORATION

13 Point Surface Use Plan

For

Fed. #26-1-M

Located in

Section 26, T6S, R21E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS:

- a. Location of proposed well in relation to town or other reference point: approximately 14 miles South of Vernal, Utah.
- b. Proposed route to location: Proceed South from Vernal, Utah on Bonanza Highway 12 + miles; proceed West on dirt road 6.7 miles to the access road.
- c. Location and Description of roads in the area: Bonanza Highway Bituminous Surfaced. Dirt road built with native materials.
- d. Plans for improvement and/or maintenance of existing roads: The dirt road will be upgraded to standards in Item #2.
- e. Other: None

2. PLANNED ACCESS ROADS:

- a. Width: 30' disturbed area, 18' road surface, 500' length.
- b. Maximum grades: 8%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: One - 24" culvert required.
- f. Surface materials (source): Accumulated during construction.
- g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS: There are no known existing producing wells and one abandoned well within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

A Sundry Notice will be submitted at a later date.

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: Northeast corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

The Green River at a point in the SW 1/4 SW 1/4 Section 35, T6S, R21E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from: Existing materials accumulated during the construction.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will be lined: With a plastic liner.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: Holding a wire cage and hauling to the nearest Sanitary Landfill.

Produced waste water will be confined to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: On the Southeast side of the location.

The stockpiled topsoil will be stored: Near corner 6 between 5 and 6.

Access to the well pad will be from: The Northeast.

The trash pit will be located: N/A

Corner #8 will be rounded off to avoid excessive fill.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Consult with BLM for an appropriate seed mixture prior to rehabilitation of the location.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed, within one year of completion.

11. SURFACE AND MINERAL OWNERSHIP

Federal

12. OTHER INFORMATION

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Earl Staley

Address: Drawer #777 Vernal, Utah 84078

Phone No. (801) 789-5390

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Alta Energy Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions or 18 U.S.C. 1001 for the filing of a false statement.

4-19-85

Date

Carl Shelby

ALTA ENERGY CORP.  
FEDERAL #26-1-M

PROPOSED LOCATION

TOPO. MAP "A"

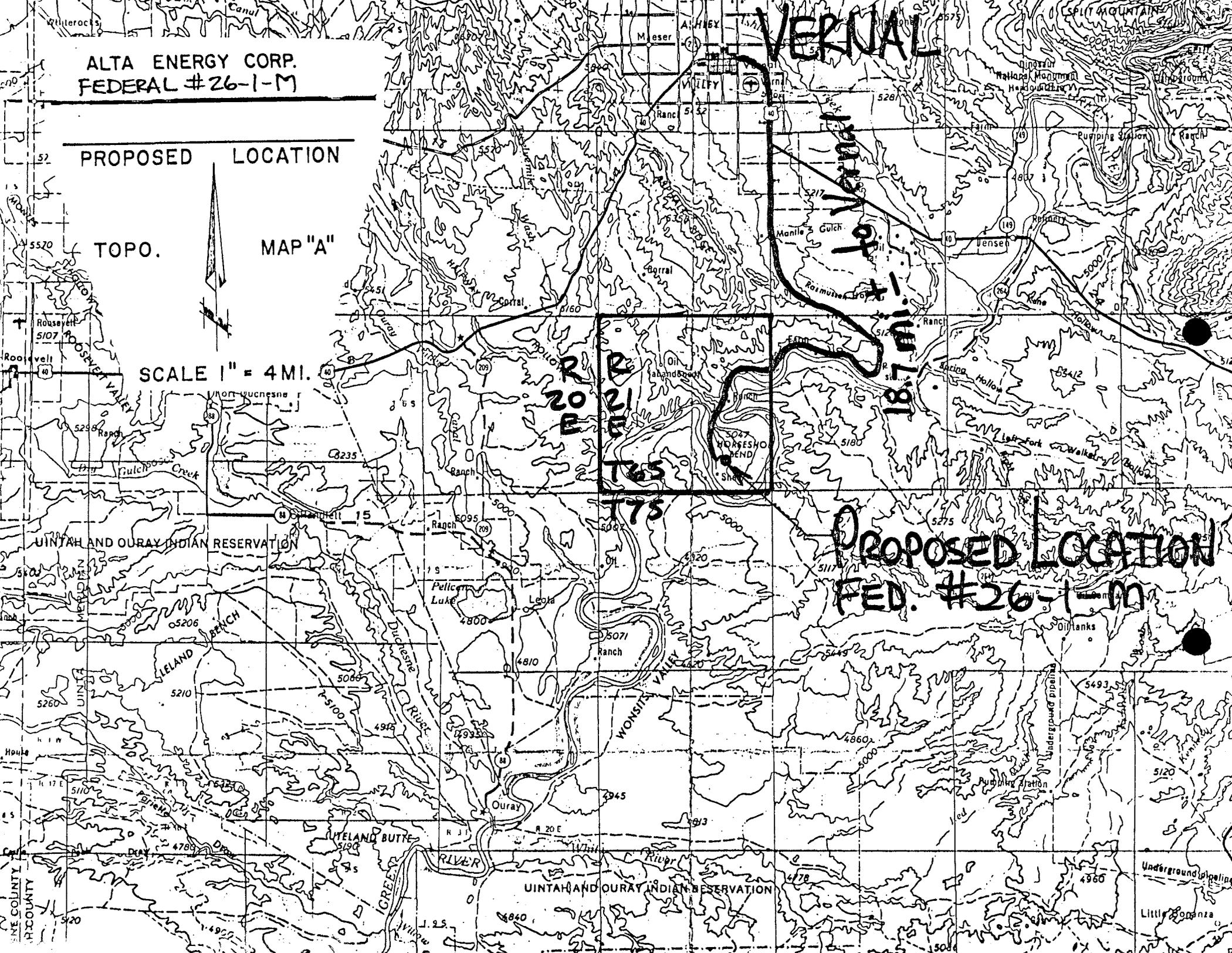
SCALE 1" = 4 MI.

VERNAL

PROPOSED LOCATION  
FED. #26-1-M

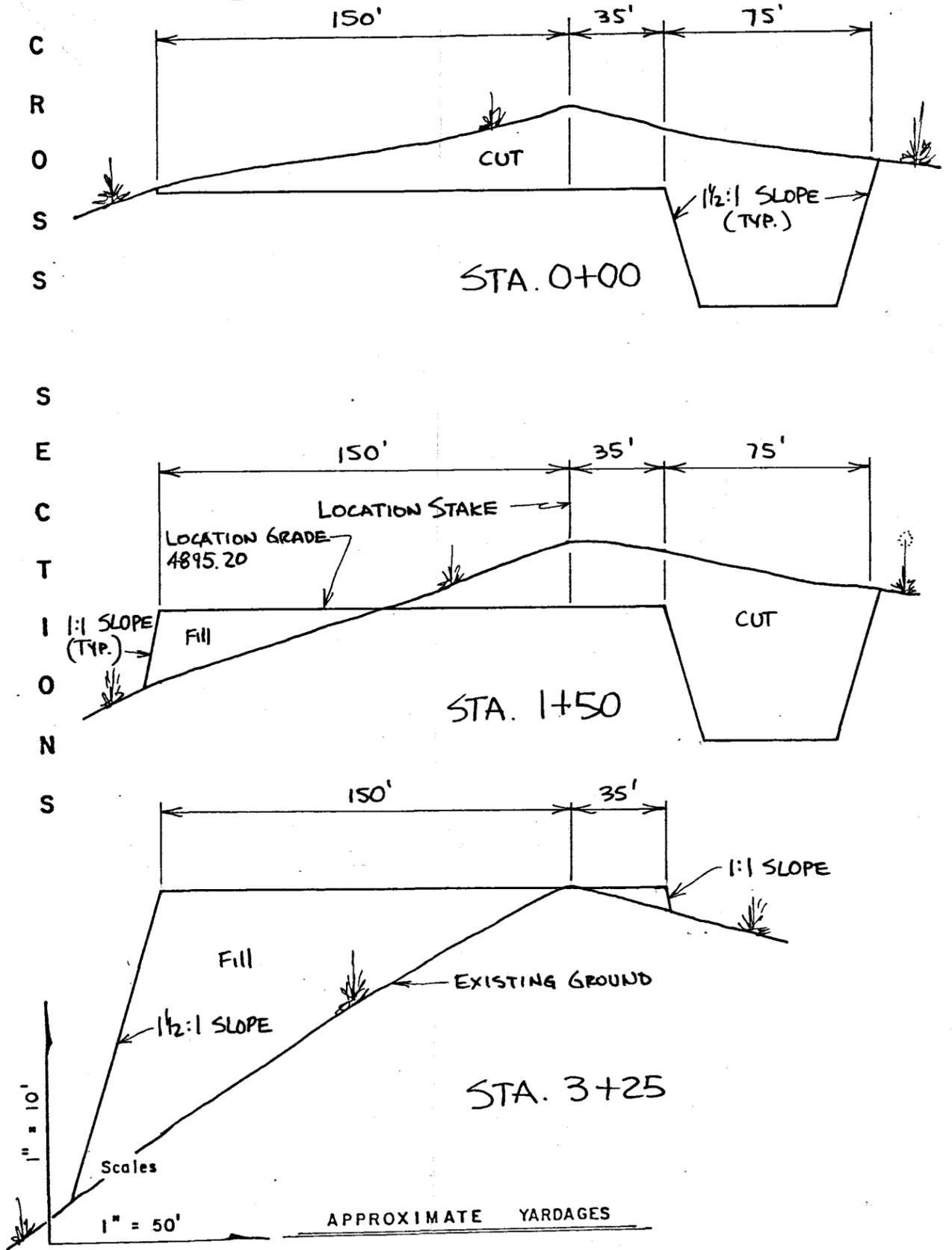
PROPOSED LOCATION  
FED. #26-1-M

20  
R  
R  
E  
T  
65  
T  
75



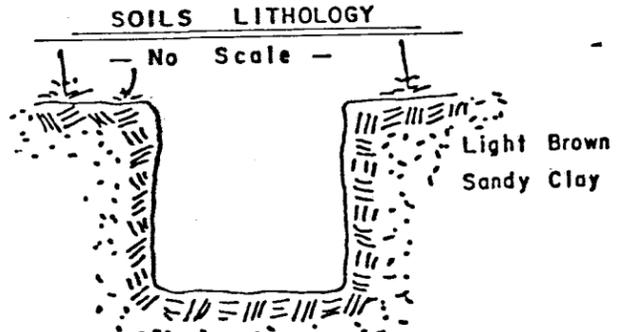
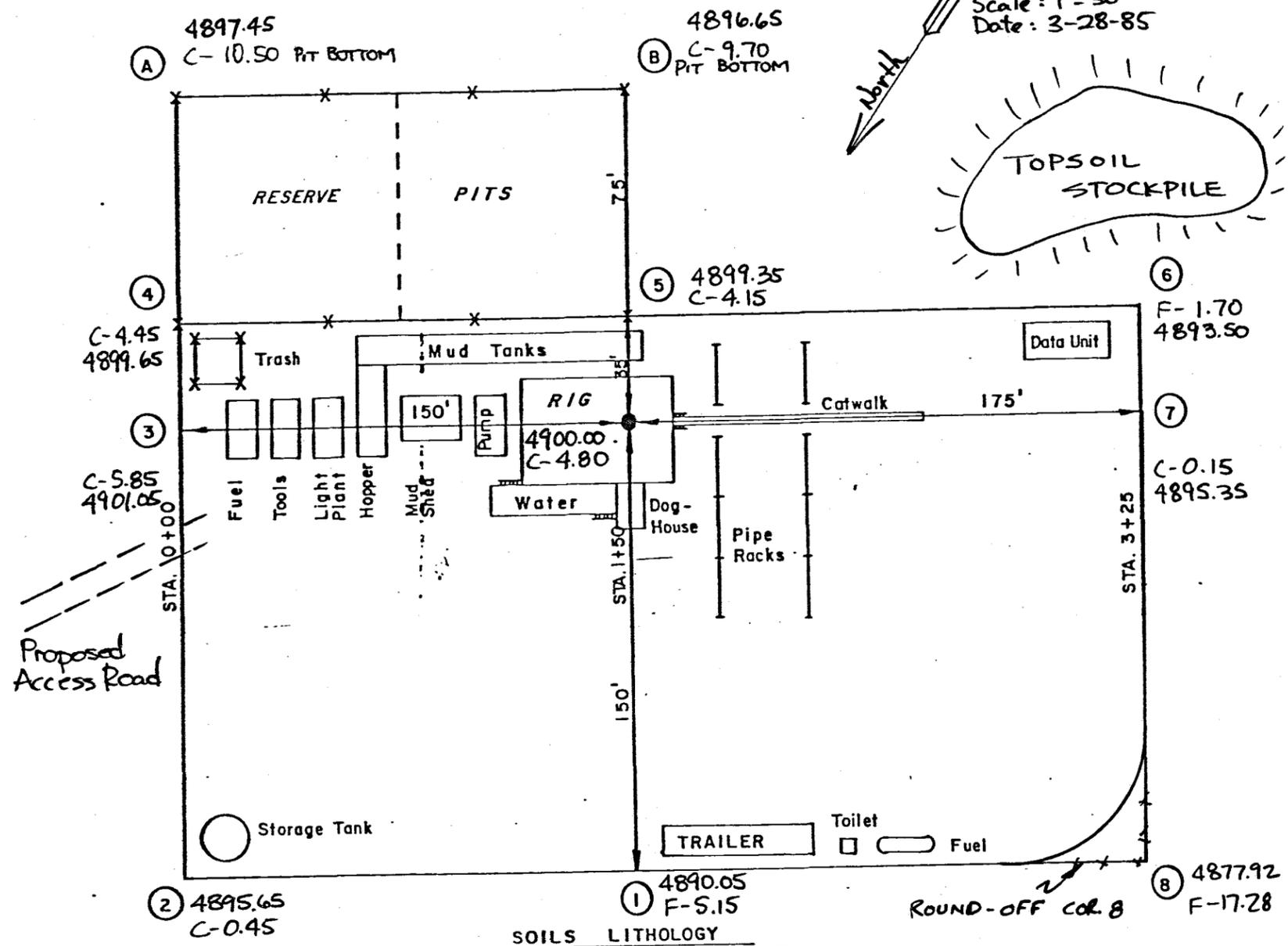
# ALTA ENERGY CORP.

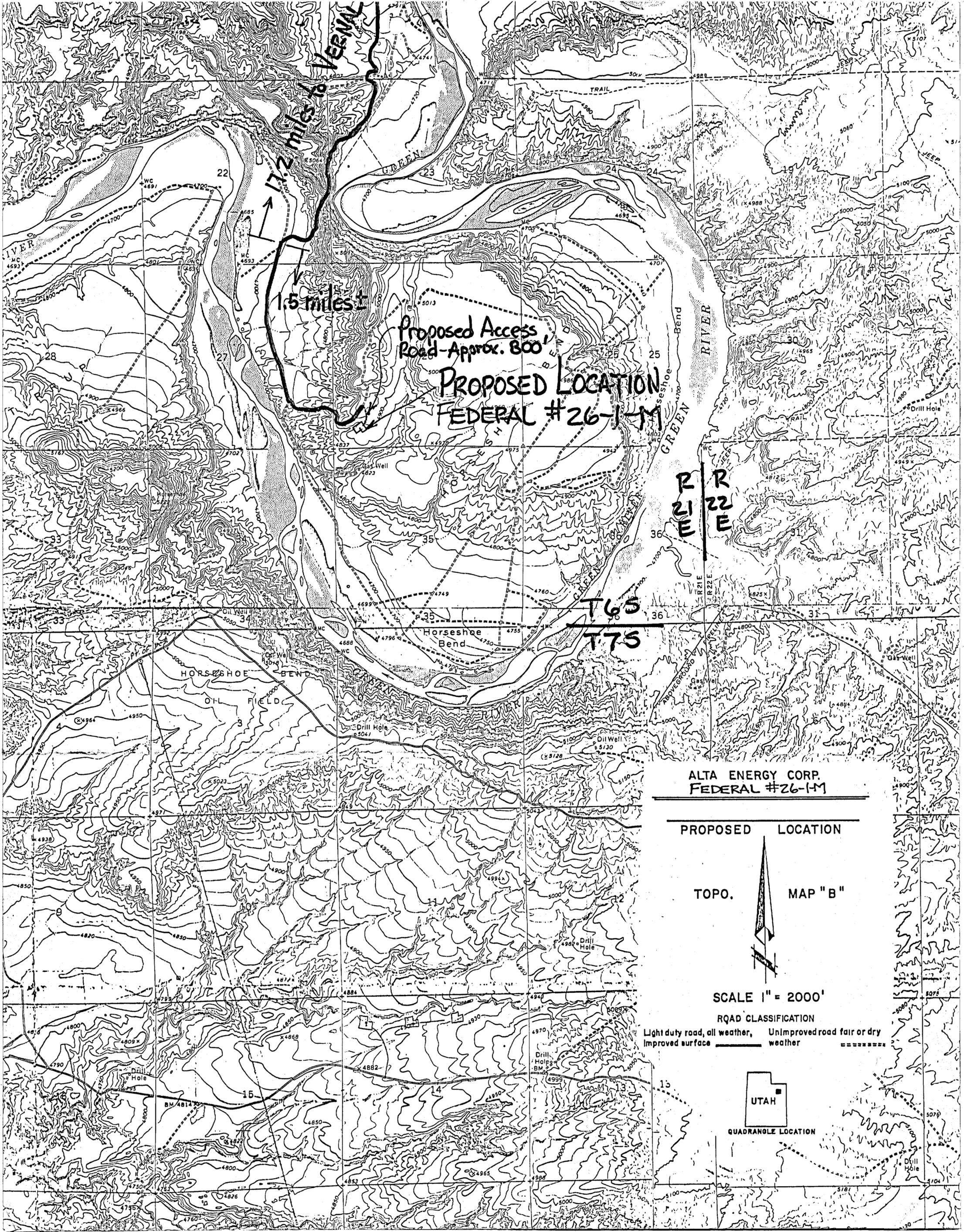
FEDERAL #26-1-M



APPROXIMATE YARDAGES

Cu. Yds. Cut = 8644.21  
 Cu. Yds. Fill = 7158.92  
 } Balance after 20% Compaction  
 53.51 Cu. Yds. CUT





17.2 miles to VERNAL

1.5 miles

Proposed Access Road - Approx. 800'  
**PROPOSED LOCATION**  
FEDERAL #26-1-M

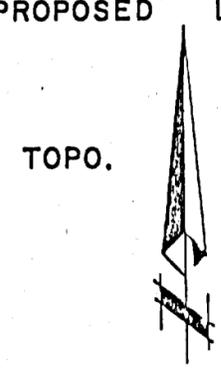
R  
21  
E

R  
22  
E

T6S  
T7S

ALTA ENERGY CORP.  
FEDERAL #26-1-M

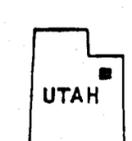
PROPOSED LOCATION



TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION  
Light duty road, all weather, improved surface ————— Unimproved road fair or dry weather =====



UTAH  
QUADRANGLE LOCATION

OPERATOR Alta Energy Corp

DATE 4-29-85

WELL NAME Fed 26-1-M

SEC SWSW 26 T 65 R 21E COUNTY Montebello

43-047-31620  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other oil wells within 1000'  
Need water permit

APPROVAL LETTER:

SPACING:

A-3

UNIT

C-3-a

CAUSE NO. & DATE

C-3-b

C-3-c

STIPULATIONS:

1- water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Alta Energy Corporation  
Drawer 777  
Vernal, Utah 84078

Gentlemen:

Re: Well No. Federal 26-1-M - SW SW Sec. 26, T. 6S, R. 21E  
510' FSL, 776' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

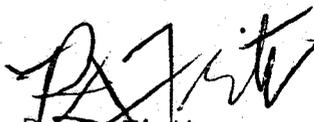
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Alta Energy Corporation  
Well No. Federal 26-1-M  
May 2, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31620.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

355 W. North Temple • 3 Triad Center • Suite 353 • Salt Lake City, UT 84180-1203 • 801-538-5340

091113

September 11, 1986

Alta Energy Corporation  
Drawer 777  
Vernal, Utah 84078

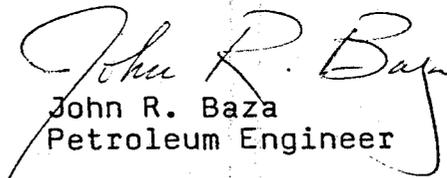
Gentlemen:

RE: Well No. Federal 26-1-M, Sec.26, T.6S, R.21E,  
Uintah County, Utah, API NO. 43-047-31620

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Vernal  
D. R. Nielson  
R. J. Firth  
 Well file  
0278T-112

Margie Hermann

VENTRAL DISTRICT OFFICE

ALTA ENERGY CORPORATION

Federal Well No. 26-1-M

Sec. 26, T. 6S, R. 21E,  
Uintah County, Utah  
API NO. 43-047-31620

Never approved  
Ret. 8-29-85

Federal Well No. 34-1-L

Sec. 34, T. 6S, R. 21E,  
Uintah County, Utah  
API NO. 43-047-31466

Rescinded

DEL RIO RESOURCES

Oil Canyon Well No. 11-1A

Sec. 11, T. 14S, R. 20E  
Uintah County, Utah  
API No. 43-047-31420

Susp. of oper. } On indef. hold  
Never approved

EP OPERATING COMPANY

Bitter Creek Federal Well No. 2F3

Sec. 3, T. 11S, R. 22E,  
Uintah County, Utah  
API NO. 43-047-31640

Never approved  
Ret. 11-19-85

GILMORE OIL AND GAS COMPANY

Federal Well No. 1-27

Sec. 27, T. 8S, R. 24E  
Uintah County, Utah  
API No. 43-047-31685

Never approved  
App'd: 12-6-85

LINMAR ENERGY CORPORATION

Roosevelt Unit Badger Well No. F-6-21A1E

Sec. 21, T. 1S, R. 1E,  
Uintah County, Utah  
API NO. 43-047-31662

Never approved  
Ret. 12-27-85

Roosevelt Unit Badger Well No. H-5-20A1E

Sec. 20, T. 1S, R. 1E,  
Uintah County, Utah  
API NO. 43-047-31661

Never approved  
Ret. 12-27-85

LUNDSFORD ENTERPRISES

Antelope Peak Federal Well No. 24-23

Sec. 23, T. 9S, R. 15E,  
Duchesne County, Utah  
API NO. 43-013-31084

Lease terminated - will send us paperwork

NATURAL GAS CORPORATION OF CALIFORNIA

Glen Bench Unit Well No. 33-19

Sec. 19, T. 8S, R. 22E,  
Uintah County, Utah  
API NO. 43-047-31544

Never approved  
Ret. 11-14-85