

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED GAS SUB. REPORT/abd. _____

* Location Abandoned - Well never drilled - 3-4-83
 * Leased in Duchesne Co. - should have been Vintah 5/1/85

DATE FILED 4-2-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-40329 INDIAN _____

DRILLING APPROVED: 4-8-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR. _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5385' GR

DATE ABANDONED: LA 3-4-83

FIELD: WILDCAT 3/86

UNIT: _____

COUNTY: DUCHECNE Vintah * 43-047-31618

WELL NO. FEDERAL #1-28 (Little Desert Unit #1-28) API NO. ~~43-013-30657~~

LOCATION 2074 FT. FROM (N) LINE. 1985 FT. FROM (W) LINE. SE NW 1/4 - 1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>10S</u>	<u>18E</u>	<u>28</u>	<u>COTTON PETROLEUM</u>				

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED

file

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN SALT LANE PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
 717 17th St., Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2074' FNL & 1985' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
 U-40329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
~~Little Desert Unit~~

8. FARM OR LEASE NAME
 NA

9. WELL NO.
 1-28

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 28-T10S-R18E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1985'

16. NO. OF ACRES IN LEASE 1,440

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 8200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5385' GR

22. APPROX. DATE WORK WILL START* June 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	200'	Circ to surface
11"	8-5/8"	24# & 32#	3000'	Circ to surface
7-7/8"	4-1/2"	11.6#	8200'	2000 sxs in two stages

Drill 8200' Mesaverde test. Drill 17-1/2" surface hole to 200' with native brine water to clean hole, set 13-3/8" casing and cement to surface. Wait on cement 12 hours. Pressure test casing and BOP to 70% of casing yield (1211 psi) before drilling out, test BOP operation daily and record. Drill 7-7/8" hole to 8200'. If a strong water flow or loss circulation zone is encountered above 3000', ream hole to 11" and set 8-5/8" casing to 3000'. If water flows or loss circulation zones are not encountered, drill ahead with 7-7/8" bit, using brine water to 3700' and a polymer brine from 3700' to 8200'. Mud weight will be 9.0 to 9.4 ppg. Evaluate well by sample analysis and electric logs. Run 4-1/2" casing if a commercial well is expected. Cement in two stages, if the 8-5/8" intermediate casing is not set, with a DV tool set at 4625' (+ top of Wasatch), with adequate cement to cover the Green River oil shales.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED DE Wood TITLE Divison Production Manager DATE 3-2-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ FOR E. W. GYNN TITLE DISTRICT OIL & GAS SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL *of late O/G*

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Cotton Petroleum Corporation
Well No. 1-28
Section 28, T10S, R18E
Uintah County, Utah
Lease U-40329

Supplemental Stipulations:

1. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
2. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of topsoil materials be stockpiled.
3. Burn pits will not be constructed. There will be no burying of garbage or trash at the well site. No trash will be thrown in the reserve pit. Refuse must be contained and hauled to the nearest sanitary landfill.
4. All permanent structures, on site for 6 months duration or longer, constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
5. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
6. The pit will be extended toward A' 37 feet, making the pit dimensions 50 feet by 162 feet.
7. The BLM will be contacted at least 24 hours prior to any rehabilitation activities.
8. A muffler system will be installed on all pumping units.
9. The pit will be lined.
10. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.



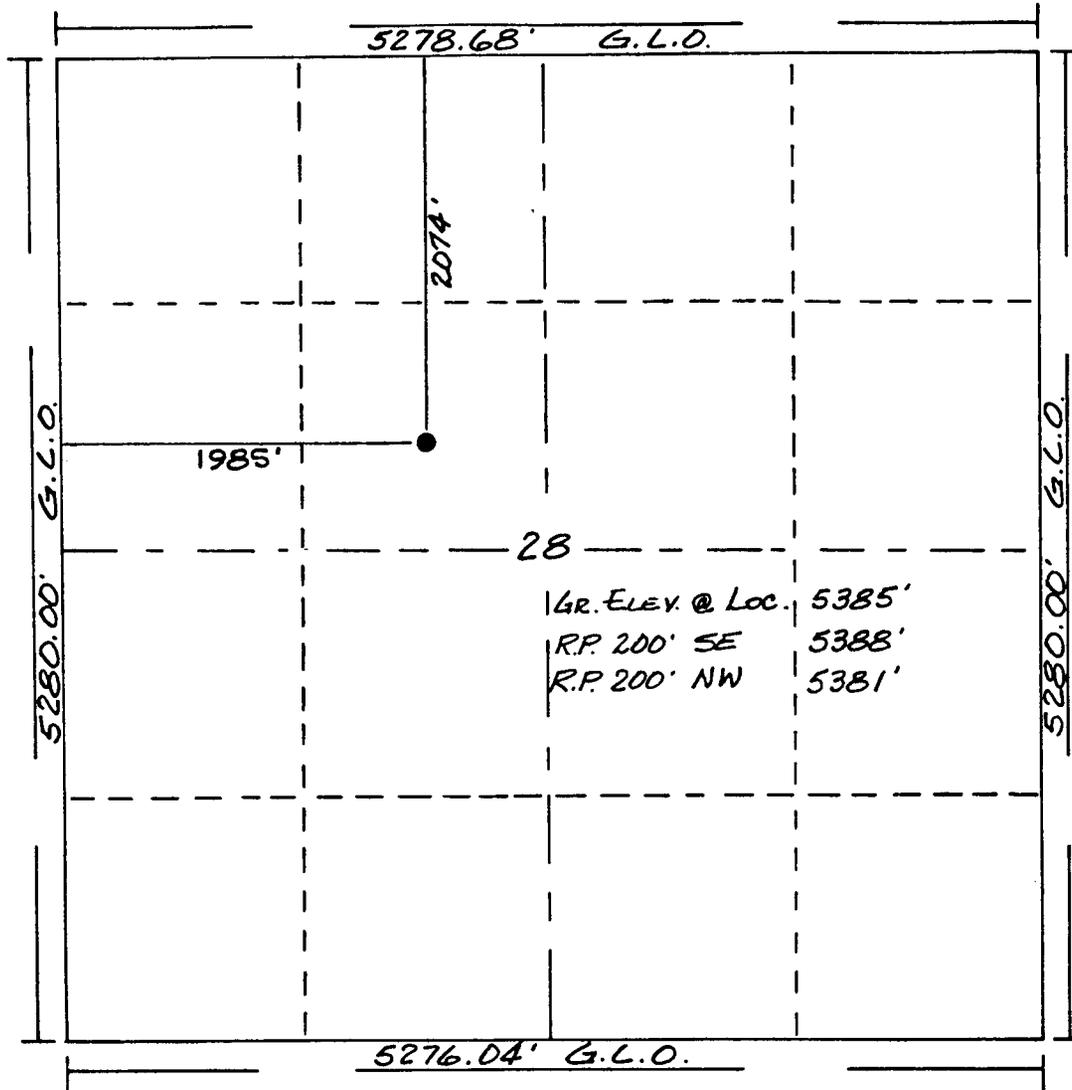
FORM F-106

RECEIVED

FEB 8 1982

COTTON PETROLEUM CORP
DENVER

R. 18 E.



T. 10 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from **TERI GREENHALF**
 for **COTTON PETROLEUM CORPORATION**
 determined the location of **LITTLE DESERT UNIT 1-28**
 to be **2074' FNL & 1985' FWL** Section **28** Township **10 South**
 Range **18 EAST** of the **SALT LAKE Meridian**
UINTAH County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
LITTLE DESERT UNIT 1-28

Date: JANUARY 30, 1982

Edward A. Lewis

Licensed Land Surveyor No. 5443
State of UTAH

LITTLE DESERT UNIT 1-28
MULTI-POINT REQUIREMENTS
13-POINT PLAN

1. Existing Roads:

- a. The locations of the proposed well site is shown on Attachment 2. The details of the staked location are shown on Attachment 5.
- b. The route to the proposed location is shown on Attachment 2, with a written description on Attachment 3.
- c. The access road is highlighted on Attachment 2.
- d. This is a wildcat well, therefore, to the best of our knowledge, all existing roads within 3 miles of the location, are shown on Attachment 2.
- e. This is a wildcat well, therefore, "e" is not applicable.
- f. The existing roads are graded and capable of full load capacity, and will not require any additional preparation for drilling operations. Road maintenance (grading) will be performed as required.

2. Planned Access Roads:

- a. The proposed access road will be centerline flagged, approximately 400' in length, single lane, and 16' in width,
- b. Maximum grade will be less than 10%.
- c. No turnouts will be constructed at locations shown on Attachment 2.
- d. A drainage ditch will be constructed on the uphill side with a 4:1 slope; with diversions away from the road or as required on the downhill side, where the slope exceeds 2%.
- e. Culverts will not be required.
- f. All surface material will be local soil and rock.
- g. Gates, cattleguards, and fence cuts are not required.

3. Location of Existing Wells:

Attachment 4 shows the location and type of wells located within 2 mile of the proposed location.

4. Location of Existing and/or Proposed Facilities:

- a. There are not any batteries, production facilities, oil or gas gathering lines, injection lines or disposal lines owned or controlled by the lessee/operator within 1 mile of this proposed location.

- b. The proposed facilities for this proposed well consist of two (2) 400 bbl tanks, and a production unit with meter run, as shown on Attachment 5.
 - c. The disturbed areas, no longer needed for operations after construction is completed, will be rehabilitated consistent with BLM requirements.
5. Location and Type of Water Supply:
- a. Water for drilling this proposed well, will be supplied by a private water well in the town of Myton.
 - b. The water will be hauled to the location by truck, over the access roads shown on Attachment 2.
6. Source of Construction Materials:
- a. All roads or location material will be found on location, which is on BLM land.
7. Methods for Handling Waste Disposal:
- a. Well cuttings will be disposed in the reserve pit.
 - b. Drilling fluids will be contained in the reserve pit, and allowed to dry, if the pit has not dried out in 6 months, the remaining fluid will be trucked away.
 - c. Produced water will be disposed of in accordance with the NTL-2B regulations.
 - d. Sewage will be collected in sanitary toilet facilities, with human wastes being buried in a pit with a minimum coverage of 4'.
 - e. Garbage and other waste material will be collected in metal trash bins and hauled away to an approved landfill.
 - f. If the well is productive, maintenance waste will be collected in trash cans and hauled away periodically. The well site will be properly cleaned up after the drilling rig has moved out.
8. Ancillary Facilities:
- Temporary living trailers will be located on the south edge of the well pad. This will include trailers for the rig tool pusher, consulting engineer, and the mud logging trailer.
9. Well Site Layout:
- a. Attachment 6 shows the cross section of the drill pad showing cuts and fills. The mat size is 300 x 180.
 - b. Attachment 5 shows the proposed locations of the reserve and burn pits, and soil stockpiles. Also shown is the approximate proposed locations for the mud tanks, pipe racks and trash bins. Reserve pit is 50 x 100 joining pad on the north.

- c. The rig orientation, parking areas and access road is also shown on Attachment 5.
- d. The pits will be unlined, unless required by the U.S.G.S.

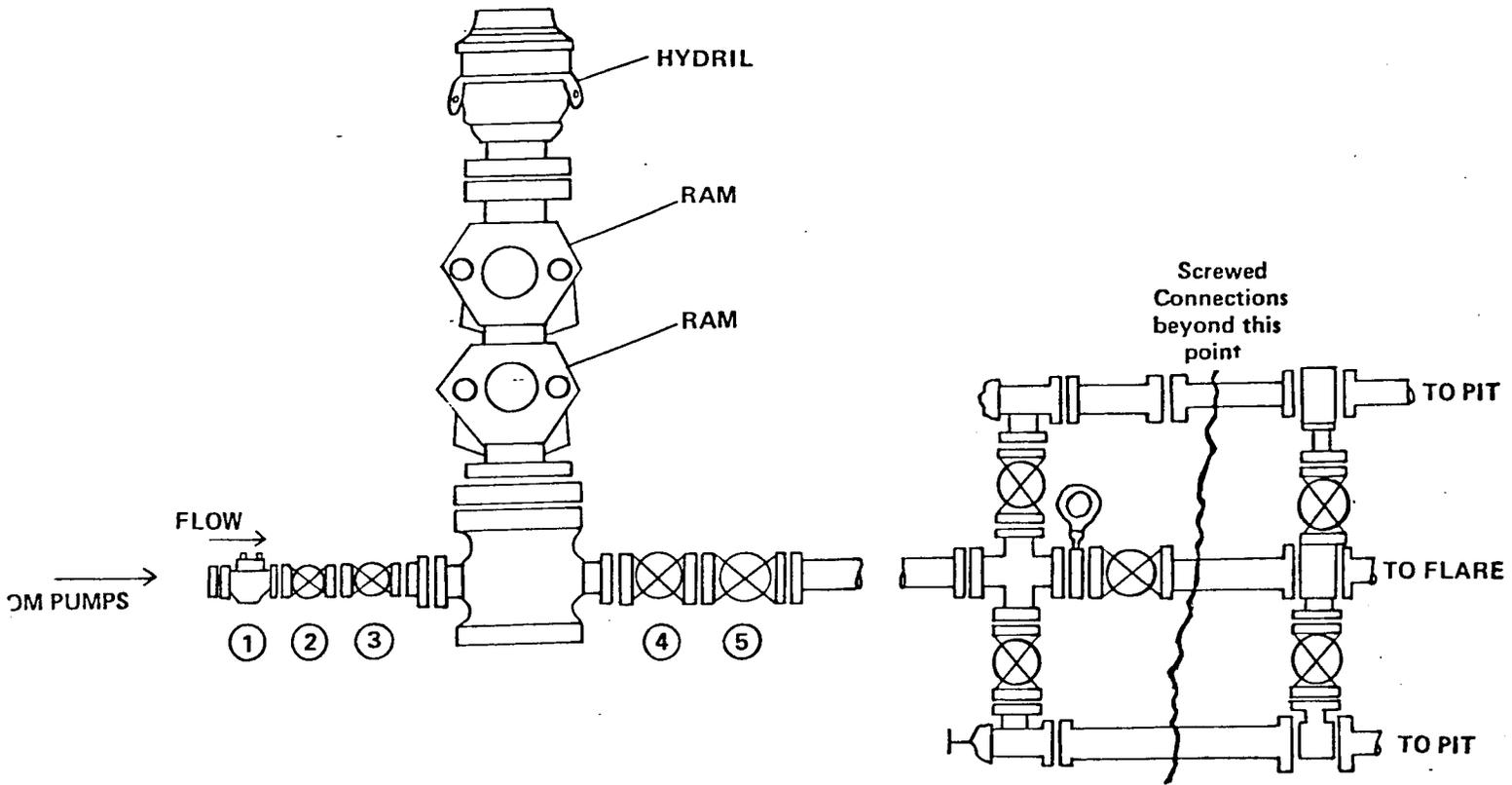
10. Restoration of Surface:

- a. The pits will be back filled and re-contoured as soon as drying permits. All waste that was not previously disposed of, will be removed. Liquid waste will be trucked away.
- b. The surface will be rehabilitated and re-vegetated according to BLM regulations.
- c. The mud pit will be fenced on 3 sides during drilling operations, and on the 4th side after the rig is released. All other pits will be fenced with small mesh wire on 4 sides.
- d. Overhead flagging will be installed on the mud pit if the pit gets covered with oil.
- e. Rehabilitation operations will start after production is established, or the well is P & A'd, and will be completed within 6 months.

11. Other Information:

- a. Topography - Land is gently sloping to the north as shown by the topographic map in Attachment.
- b. Soil - The soil is very shallow, rocky top soil.
- c. Vegetation - The vegetation is generally sparse and consists primarily of native grasses. Wildlife in the area is that typical of semi-arid land, which includes coyotes, rabbits, rodents, reptiles, and quail. The area will be re-seeded after drilling is completed.
- d. Ponds and Streams - There are not any ponds or streams near the location.
- e. Residences and Other Structures - There are no buildings of any type within a radius of 2 miles of the proposed well.
- f. Surface Use - Grazing and hunting.
- g. Effective on Environment - Drillsite is located in a low environmental risk area. A total effect in drilling and producing this and other wells in this area would be minimal.
- h. Surface Ownership - The proposed drillsite is on BLM controlled Federal surface. All proposed roads are on BLM controlled Federal surface.
- i. Open Pits - All pits containing mud or other liquids will be fenced. Reserve pits will be fenced on 3 sides during drilling and the 4th side afterwards.

MINIMUM BOP Requirements



KILL LINE

- Valve #1 – Flanged check valve
Full working pressure of BOP
- Valves #2 & 3 – Flanged, minimum 2" bore
Full working pressure of BOP

CHOKE LINE

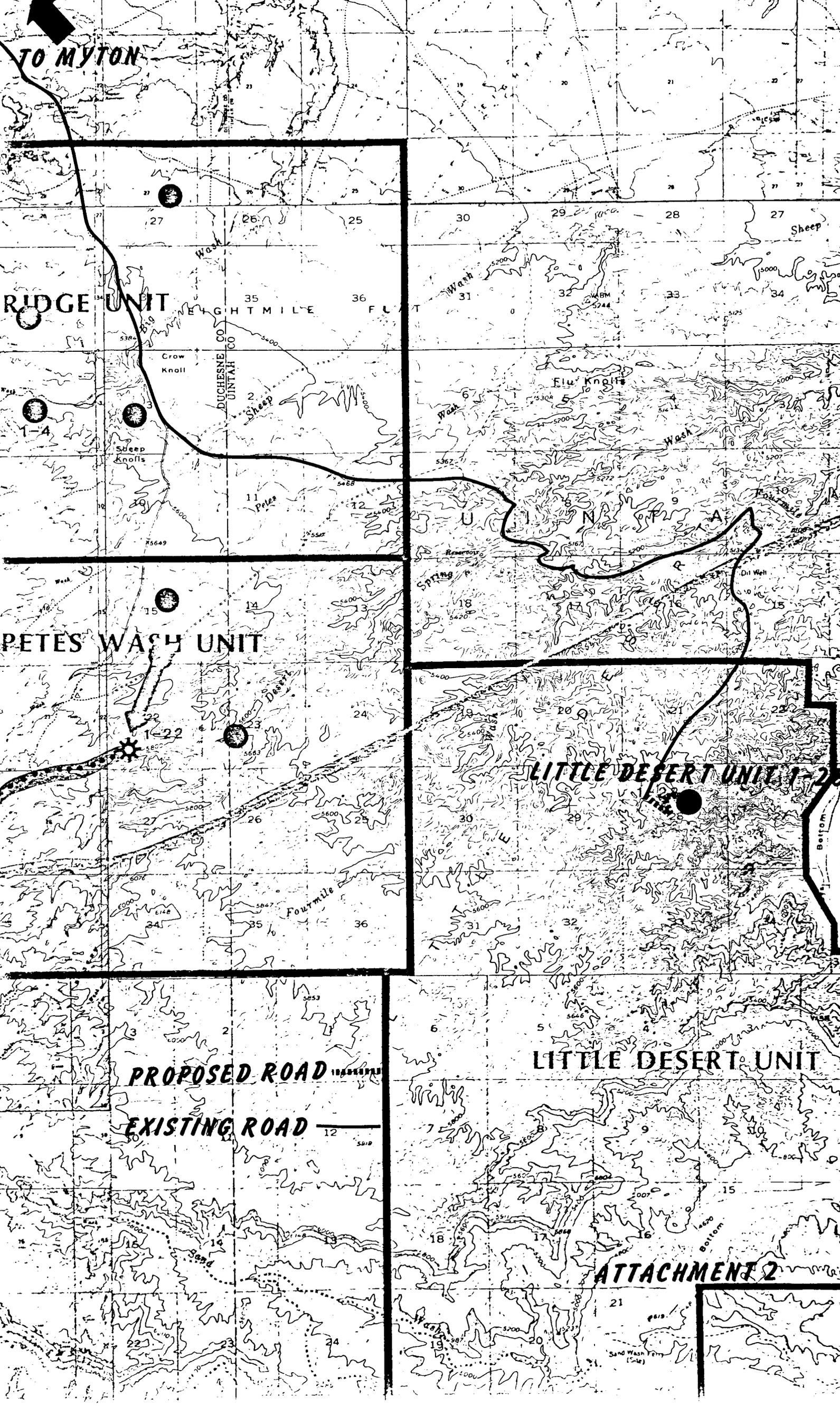
- Valve #4 & 5 – Flanged minimum 2" bore full working pressure of BOP
(Note: An HCR can be used instead of Valve #5)

GENERAL RULES AND RECOMMENDATIONS

1. Test Rams to full working pressure, Hydril to 50% of working pressure.
2. All lines to manifold are to be at right angles (90°). No 45° angles are to be used. Blind flanges are to be used for blanking.
3. ALL studs and nuts are to be installed on all flanges.
4. Choke manifold may be screwed connections behind chokes.

ATTACHMENT 1

TO MYTON



RIDGE UNIT

PETES WASH UNIT

LITTLE DESERT UNIT 1-28

PROPOSED ROAD

EXISTING ROAD

LITTLE DESERT UNIT

ATTACHMENT 2

1. - 28 Little Desert Unit

The total distance from Myton, Utah is 30.9 miles.

Proceed from the Post Office in Myton, West 0.6 miles and turn left onto U.S. Highway 40, proceed 1.4 miles and turn left onto a 2 lane paved road, proceed 4.0 miles to the end of pavement, continue straight ahead 1.8 miles to an intersection, proceed straight ahead 1.0 mile to an intersection, proceed straight ahead 3.2 miles to an intersection, proceed straight ahead 1.3 miles to an intersection, turn right and proceed 1.0 mile to a fork, bear left and proceed 1.4 miles to a junction, proceed straight ahead 1.8 miles to a fork, bear left and proceed 2.7 miles to an intersection, turn left and proceed 6.8 miles to an intersection, turn right and proceed 1.0 mile to a fork, bear right and proceed 0.5 mile to an intersection, turn right and proceed 1.9 miles and turn left onto a new access road, proceed 0.5 mile to the location.

ATTACHMENT 3



ASH UNIT

LITTLE DESERT UNIT 1-28

LITTLE DESERT UNIT

ATTACHMENT 4

DUCHESNE CO
UINTAH CO

CARBON CO

11 S E

11 MILE

1-22

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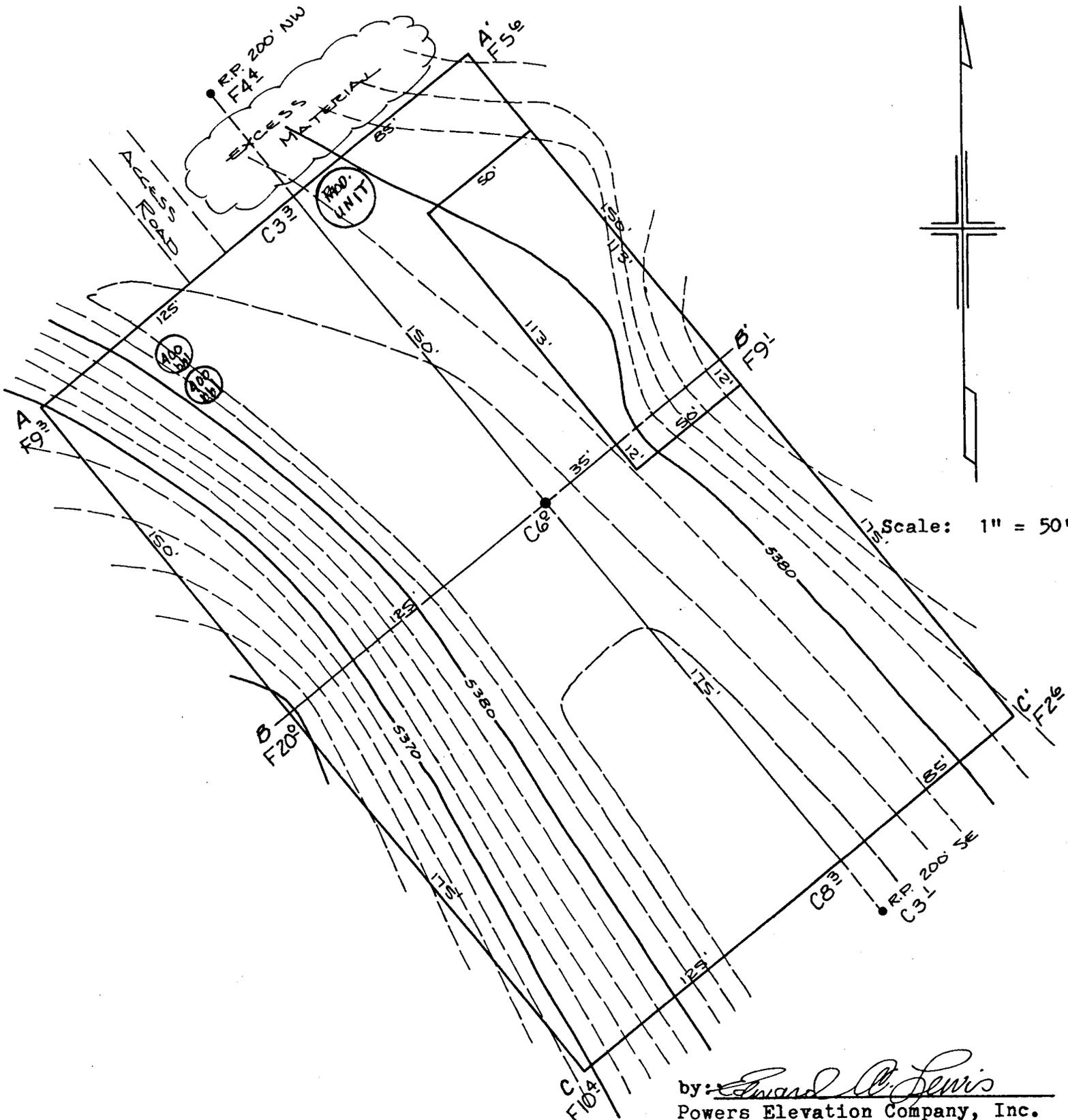
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TOPOGRAPHIC MAP

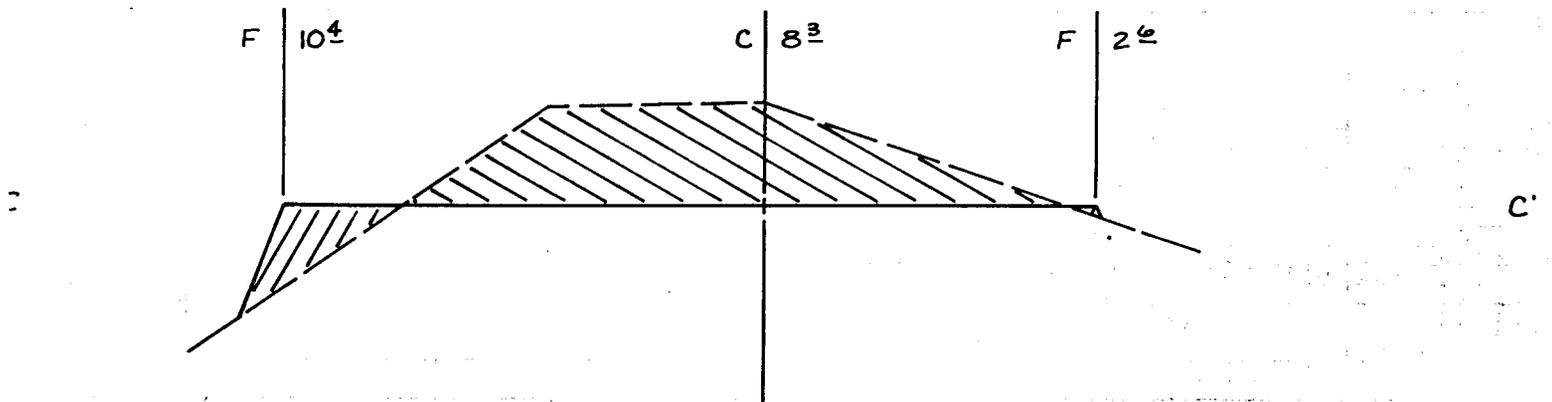
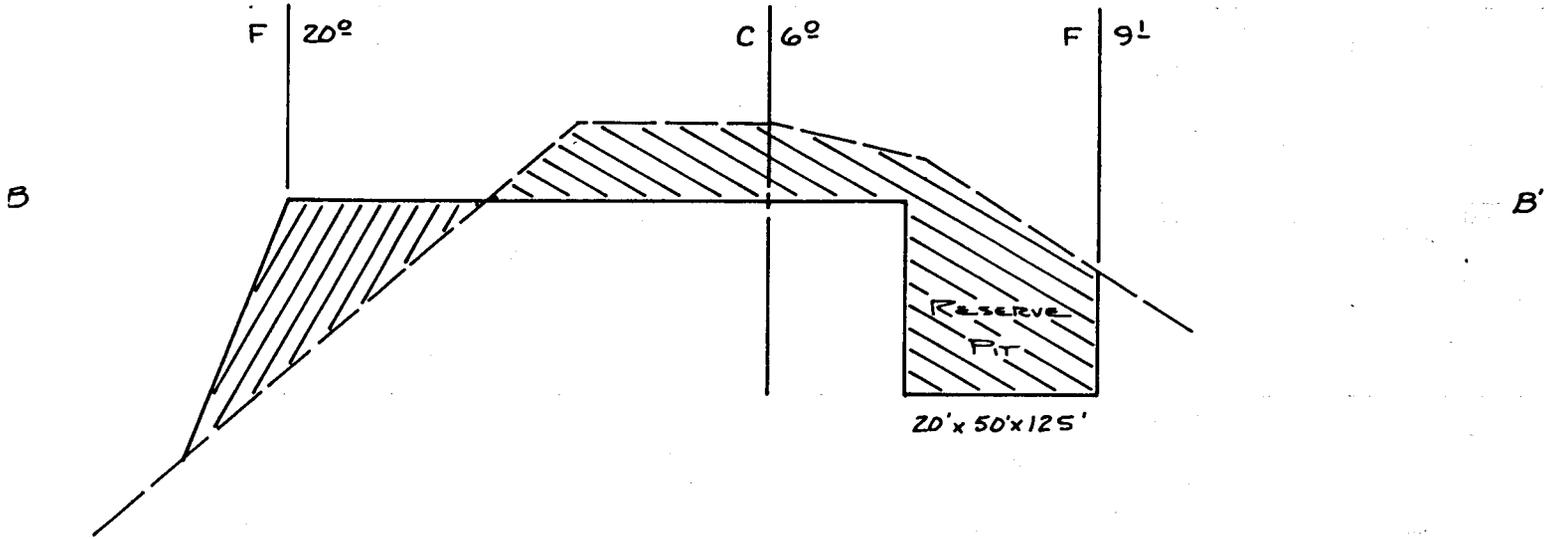
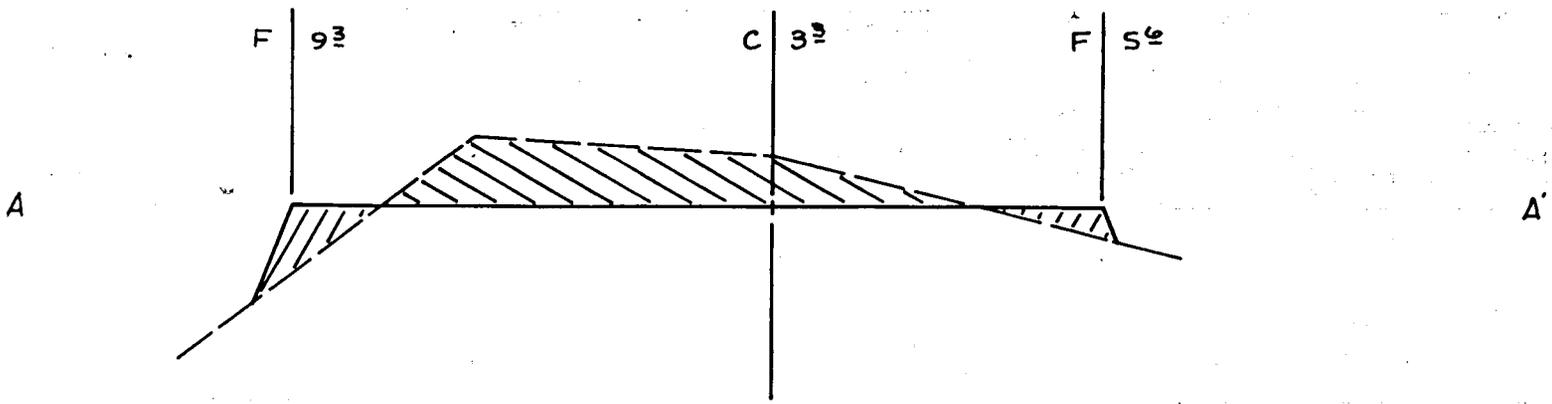
REVISED
FEB 3 1982
CULTURAL INTRUSION CURP
DENVER



Scale: 1" = 50'

by: *Edward A. Lewis*
Powers Elevation Company, Inc.
1-28 LITTLE DESERT UNIT

ATTACHMENT 5



QUANTITIES
 CUT 11,015 cu. yd.*
 FILL 7,127 cu. yd.
 *INCLUDES MATERIAL FROM RESERVE PIT

SCALE
 HORIZONTAL 1" = 50'
 VERTICAL 1" = 20'

CROSS SECTIONS
 I-28 LITTLE DESERT UNIT
 COTTON PETROLEUM CORP.
 UTAH COUNTY, UTAH

ATTACHMENT 6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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 Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
 717 17th St., Suite 2200, Denver, Colorado 80202

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations, measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED DE Wood TITLE Divison Production Manager DATE 3-2-82

(This space for Federal or State office use)

PERMIT NO. 43-013-30657 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 02 1982

DIVISION OF
OIL, GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-40329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Little Desert Unit

8. FARM OR LEASE NAME
NA

9. WELL NO.
1-28

10. FIELD AND POOL, OR WILDCAT
ldcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28-T10S-R18E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. NO. OF ACRES IN OIL & GAS LEASING
1,440

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

19. PROPOSED DEPTH
Mesaverde
8200'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
June 1, 1982

6

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

717-17th Street Energy Center One—Suite 2200, Denver, Colorado 80202 (303) 893-2233



March 2, 1982

District Engineer
U.S.G.S.
1745 W. 1700 S., Suite 2000
Salt Lake City, Utah 84104

Re: Little Desert Unit 1-28
Section 28-T10S-R18E
Duchesne County, Utah
NTL-6 Information for APD

Dear Sir:

1. Surface Formation - Tertiary/Uintah
2. Estimated Tops -
 - Uintah - Surface
 - Green River - 600'
 - Wasatch - (+775) 4625'
 - Mesaverde - 7625'
 - TD - 8200'
3. Estimated Depth of Fluids or Hydrocarbons:
 - a. Surface water: Above 500'
 - b. Green River: Oil & Gas
 - c. Wasatch: Gas & Condensate
 - d. Mesaverde: Gas & Condensate
4. Surface Casing - Approximately 200' of 13-3/8", H-40, 48#, new, cement circulated to surface.

Intermediate Casing - Approximately 3000' of 8-5/8", K-55, 24# & 32#, new, cement circulated to surface. This casing will only be run if strong water flow or loss circulation is encountered.

Long String of Casing - 4-1/2", 11.6#, N-80, new, -cemented with 2000 sxs Pozmix cement with thinner/retarder, fluid loss and lost circulation additives, in two stages. Stage 1 will cover from TD to 4625' with 1200 sxs; Stage 2 will cover the entire Green River from 4625' to 1000' with 800 sxs, DV tool at 4625'.
5. Blowout Preventer (See Attachment #1)
 - a. 3000# W.P., 6000# test series, 900 casing head and double ram blowout preventer.
 - b. Nominal 10" casing head and blowout preventer with 10" flanges.

- c. See Attachment #1 for 2" fill-up flare line hook-up.
- d. Pressure test wellhead, blowout preventer, and surface casing to 70% of casing yield, 1211 psig, for 30 minutes, with maximum 100 psig loss of pressure prior to drilling out from under surface casing.
- e. Test operated pipe rams once each twenty-four hours and both pipe rams and blind rams each trip out of hole, and record on driller's tour report.

6. Drilling Fluid:

- a. Surface hole: Native brine water; wt 8.5-8.6, vis 30-35
- b. Under surface to 4500': Brine water; wt 9.0-9.5, vis 32-38
- c. 4500'-8200': Brine water with additives to obtain the following properties; wt 9.0-9.4, vis 32-38, wl 5-15 cc
- d. 400 barrel steel surface pits
- e. No formation gradient higher than 0.45 psi per foot is expected.

7. Auxiliary Equipment:

At top of Wasatch, the following equipment will be installed:

- a. Rotating Head
- b. Stabbing sub and full opening valve on floor

8. Testing Logging:

All potential reservoirs listed in "3" above will have drill cuttings and mud examined by a wellsite geologist for shows of oil and gas. An electric logging program of GR-DLL, GR-FDC-CNL, GR-Sonic; surface casing to TD, will be run for depth control of all formation, porosity, and saturation determinations. Completion attempt will be made in the Wasatch with a fracture stimulation.

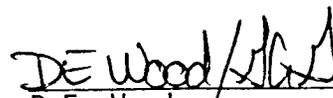
9. Pressures and Temperatures:

No abnormal pressures or temperatures have been encountered in nearby wells. No hydrogen sulfide has been found in daily mud checks or produced fluids.

10. The well will be started on approximately 6-1-82, and will require six weeks for drilling plus required time for evaluation of potential reservoirs (testing, logging) and any difficulties encountered by the drilling rig.

Sincerely,

COTTON PETROLEUM CORPORATION



D.E. Wood
Division Production Manager

** FILE NOTATIONS **

DATE: 4-7-82
OPERATOR: Cotton Petroleum Corp.
WELL NO: ~~Little Blount~~ # 1-28
Location: Sec. 28 T. 105 R. 18E County: Buckhead

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:
API Number 43-013-30657 ⁰⁴⁷⁻³¹⁶¹⁸ *see memo dated 5/1/85.*

CHECKED BY:

Petroleum Engineer: _____
Director: ok per Rule C-3
Administrative Aide: ok per Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

April 8, 1982

Cotton Petroleum Corporation
717 - 17th St. Suite 2200
Denver, Colorado 80202

RE: Well No. 1-28
Sec. 28, T. 10S, R. 18 E
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30657.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: Minerals Management Service

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2074' FNL & 1985' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-40329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Kelley Federal

8. FARM OR LEASE NAME
NA

9. WELL NO.
1-28

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28-T10S-R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-013-30657

15. ELEVATIONS (SHOW DF, KDB, AND WD)
8200'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

APR 28 1982

DIVISION OF

GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Little Desert Unit 1-28 well has been renamed to the above referenced well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Prod. Mgr. DATE 4-26-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

November 18, 1982

Cotton Petroleum Corporation
717 17th Street, Suite 2200
Denver, Colorado 80202

RE: Well No. 1-28
Sec. 28, T.10S, R.18E
Uintah County, Utah

Gentlemen:

Our records indicate you have filed federal application for permit to drill Well No. 1-28, but have not yet filed application with the State of Utah. Applications must receive State approval in addition to federal approval in order to commence drilling.

Please provide the necessary application for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Respectfully,


Norm Stout
Administrative Assistant

NS/as

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

750 Ptarmigan Place/3773 Cherry Creek Drive North/Denver, CO 80209/(303) 355-0101



December 1, 1982

State of Utah
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Norm Stout

Re: Well No. 1-28
Section 28, T10S, R18E
Uintah County, Utah

Dear Mr. Stout:

In reference to your letter of November 18, 1982, regarding the above mentioned well. We are sending you a copy of the approved permit, sent to our office April 8, 1982. Please check your records, as I am sure you will find a copy of the Application for Permit to Drill.

If you need anything further, please contact me at the letterhead address.

Sincerely,

COTTON PETROLEUM CORPORATION

D. E. Wood
Division Production Manager

DEW/tg





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 1, 1983

Cotton Petroleum Corporation
750 Ptarmigan Place
3773 Cherry Creek Drive North
Denver, Colorado 80209

Re: Well No. Popplar # 1-9
Sec. 9, T. 13S, R. 17E.
Carbon County, Utah

Well No. Little Desert Unit # 1-28
Sec. 28, T. 10S, R. 18E.
Duchesne County, Utah

Well No. Love Unit # 1-2-11-21
Sec. 2, T. 11S, R. 21E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

750 Plarmigan Place/3773 Cherry Creek Drive North/Denver, CO 80209/(303) 355-0101



March 4, 1983

State of Utah
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Popplar #1-9
Section 9 T13S, R17E
Carbon County, Utah

Little Desert 1-28
Section 28 T10S, R18E
Duchesne Cty, Utah

Love Unit 1-2-11-21
Section 2 T11S, R21E
Uintah County, Utah

Love Federal 1-4
Section 4 T11S, R20E
Uintah County, Utah

Dear Ms. Furse:

In referenced to your letters of March 1, 1983, regarding the above referenced wells. The Popplar #1-9 will not be drilled in the near future, please return the APD and the road and gas-line Right-of-Way Applications, unapproved, to our office.

There are no plans in the near future to drill the **Little Desert 1-28**, and the Love Unit 1-2-11-21, therefore, please rescind the Applications.

The Love Federal 1-4 was never drilled, therefore, no Monthly Report of Operations have been sent.

If you have any further questions, please call me.

Sincerely,

COTTON PETROLEUM CORPORATION

Teri Greenhalgh
Engineering Tech

MAR 08 1983

DIVISION OF

May 1 1985

MEMO TO FILE:

API #43-013-30657 was issued in error on original application.

This well is in Uintah County instead of Duchesne County. The new API #43-047-31618 was issued to correct error on the above date.

A handwritten signature in cursive script, reading "Arlene Sollis".

Arlene Sollis
Administrative Analyst