

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CNG Producing Company

3. ADDRESS OF OPERATOR
 705 S. Elgin Ave., P. O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1714' FNL & 798' FEL
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN
 10 miles SW of Ouray

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 394'

16. NO. OF ACRES IN LEASE
 DIVISION OF OIL, GAS & MINING 800

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2050'

19. PROPOSED DEPTH
 6450'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4999' GR

22. APPROX. DATE WORK WILL START*
 June 12, 1985

5. LEASE DESIGNATION AND SERIAL NO.
 U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 8-16F

10. FIELD AND POOL, OR WILDCAT
 NATURAL BUTTES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 16-T10S-R20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

RECEIVED

SE/NE

APR 15 1985

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 400	Cmt. calc. to Surface
7-7/8"	5 1/2"	17#	±6450	Cmt. calc. to surface

Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the BLM. All Conditions for Approval of Notice to Drill will be adhered to.

Exhibits Attached

- "A" Plat
- "B" Drilling Plan
- "C" Blow Out Preventor Equipment
- "D" Surface Use Plan
- "E" Access Roads
- "F" Production Facilities
- "G" Wellsite Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Murray C. Becktel TITLE Sr. Engineering Tech. DATE 4-12-85

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE: 4/23/85
 BY: John R. Deane

CONDITIONS OF APPROVAL, IF ANY:

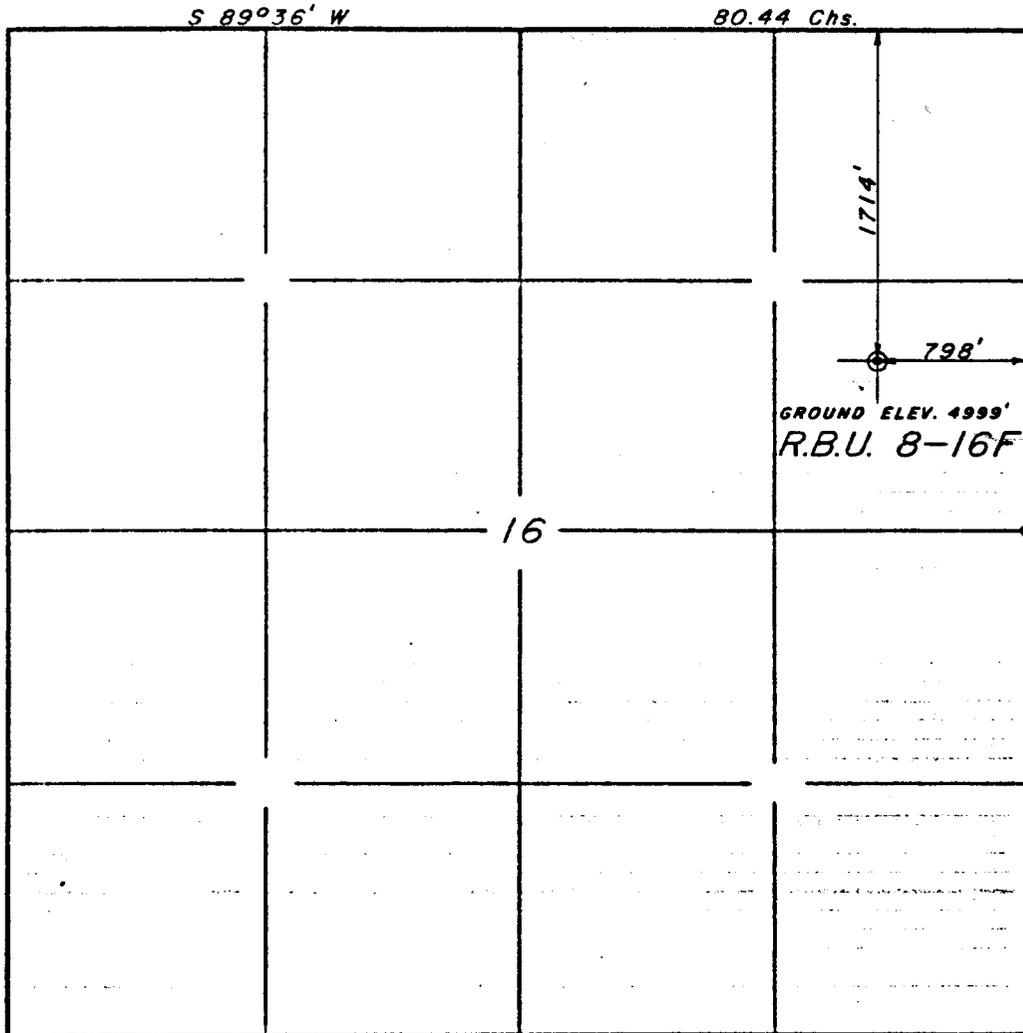
WELL SPACING: A-3 Unit well

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
R.B.U. 8-16F**

LOCATⁿ IN THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 16, T10S, R20E, S.L.B.&M.

EXHIBIT "A"



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND AND USED BY THIS SURVEY.

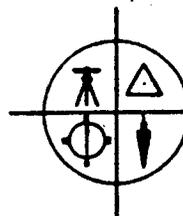
THE BASIS OF BEARINGS WAS DETERMINED
BY SOLAR OBSERVATIONS.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5362

1 Apr '85

79-128-120

ONSHORE OIL AND GAS ORDER NO. 1Drilling Plan

CNG Producing Company
 River Bend Unit
 RBU 8-16F
 Section 16-T10S-R20E
 1714' FNL & 798' FEL
 Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>	<u>Datam</u>
Surface	0'	+5013
X-Marker	1919'	+3094
Wasatch Tongue	4077'	+ 936
Green River Tongue	4415'	+ 598
Wasatch	4558'	+ 455
Chapita Wells	5211'	- 198
Utteland Buttes	6279'	-1266

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Green River Tongue	4415'	Oil
Wasatch	4558'	Gas
Chapita Wells	5211'	Gas
Utteland Buttes	6279'	Gas

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. The BOP's will be pressure tested to 1000 psi and annular type preventer to 750 psi. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

<u>Size of Casing</u>	<u>Weight & Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
8-5/8"	24#, K-55	± 400'	Calculated to surface
5-1/2"	17#, K-55 & N-80	±6450'	Calculated to surface

5. Proposed Mud Program

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with 10# gal saltwater weighting materials on location sufficient to weight up for pressure control. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to Be Used

- 1) Kelly Cock
- 2) Full opening valve on floor with DP connection for use when kelly is not in string
- 3) Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging will be in operation from base of surface casing to TD.

Testing: No DST's are anticipated

Coring: No coring is anticipated

Logging: GR-DLL, FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

8. Any Abnormal Pressures or Temperatures

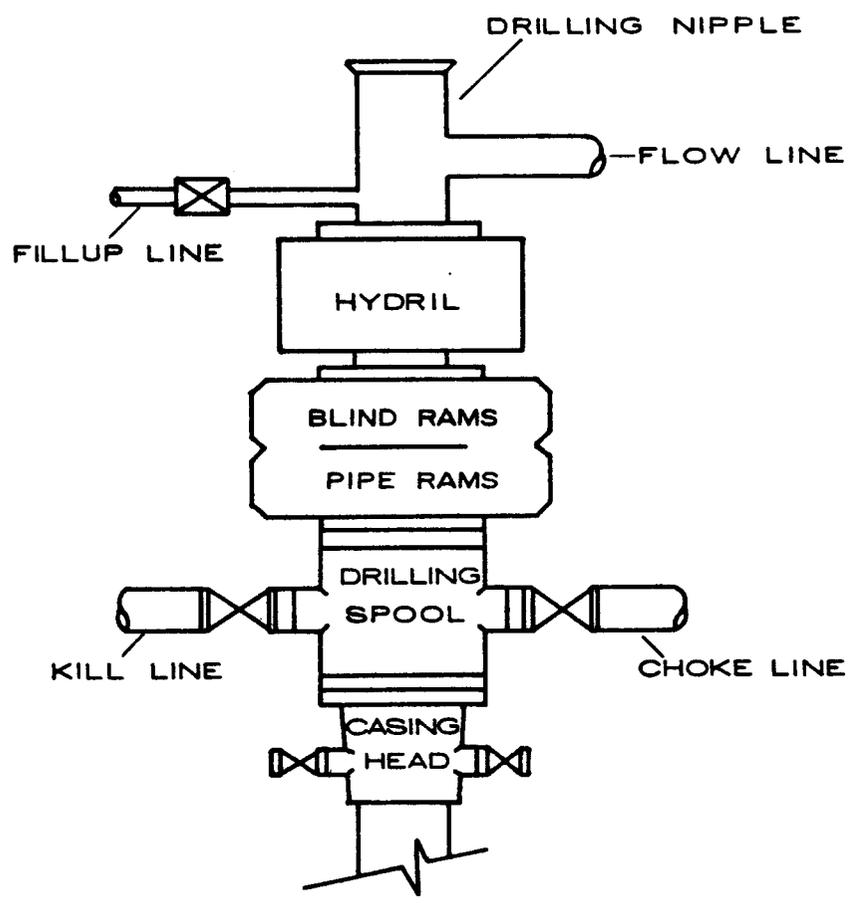
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. Maximum anticipated BHP is 2500 psi at total depth.

9. Anticipated Starting Date and Duration of Operations

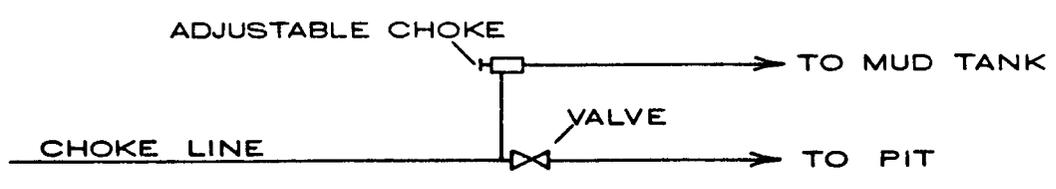
Starting Date: June 5, 1985

Duration: 14 days

BOP STACK



CHOKER MANIFOLD



Onshore Oil and Gas Order No. 1

Surface Use Plan

CNG Producing Company
River Bend Unit
RBU 8-16F
Section 16-T10S-R20E
1714' FNL & 798' FEL
Uintah County, Utah

The operator or his contractor will contact the Vernal District BLM, Bookcliffs Resource Area, 48 hours prior to beginning any work on public lands.

The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

1. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "E". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 10 miles SW of Ouray, Utah.

2. Access Roads To Be Constructed

- A. The construction of an access road approximately 2700 feet long will be required as shown on Exhibit "E".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
 - a. Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
 - b. Maximum Grade: 8%
 - c. Turnouts: None

- d. Drainage: Drain ditches along either side of road where necessary for drainage. Material from barrow ditch used to build crown of road.
 - e. Culverts: None
 - f. Surface Material: Native dirt
 - g. Gates, cattle guards, fence cuts: None
- C. All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells

All existing wells known in the area are shown on Exhibit "E".

Wells within a one mile radius are listed below:

- A. Water wells: None
- B. Abandoned wells: None
- C. Temporarily abandoned wells: None
- D. Disposal wells: None
- E. Drilling wells: None
- F. Producing wells: RBU 11-15F, RBU 11-16F, RBU 16-16F, RBU 7-21F
- G. Shut-in wells: None
- H. Injection wells: None
- I. Observation wells: None

4. Location of Tank Batteries and Production Facilities

- A. The location of existing and/or proposed facilities owned or controlled by the lessee/operator within a one mile radius are shown on Exhibit "E".
 - a. Tank batteries: None
 - b. Production facilities: At above producing wells
 - c. Oil gathering lines: None
 - d. Gas gathering lines: At above producing wells
 - e. Injection lines: None
 - f. Disposal lines: None
- B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill paid. The dimensions of the production facilities and their orientation is shown on Exhibit "F". Location of production facilities will be per Conditions of Approval for Notice to Drill.
- C. Concrete and gravel as needed will be purchased from private sources.

- D. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and securely anchored at the meter. Oil and gas measurement facilities will be installed on the wellsite. Gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and quarterly thereafter. The Vernal BLM will be notified of the date and time of initial meter calibration and future meter proving schedules. Copies of meter calibration reports will be submitted to the Vernal BLM District office. All measurement facilities will conform with API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- E. All permanent structures constructed or installed, including pumpjacks, will be painted a flat, non-reflective, earthtone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. Facilities required to comply with O.S.H.A. will be excluded.
- F. Pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed if water or other fluid is produced.
- G. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

5. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Green River permit #~~159750(49-1283)~~ or from the OSC #1 water well permit #54801 (49-367)✓.

6. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the road and location. Construction materials will be located on the lease. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3 regulations.

7. Methods of Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit when covered.

- B. All drilling fluids will be handled in the reserve pit. Location as determined in Conditions of Approval for Notice to Drill.
- C. Any fluids produced during testing will be collected in test tanks, water drained to the pit, and the oil saved.
- D. Sewage will be handled by portable chemical toilets.
- E. There will be no burning. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.

8. Ancilliary Facilities

No additional facilities not described herein are anticipated.

9. Wellsite Layout

- A. Exhibit "G" is the wellsite layout at a scale of 1"=40'.
- B. The access to the well pad is shown on Exhibit "E".
- C. Stock piling of top soil will be per BLM Conditions of Approval for Notice to Drill.
- D. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface

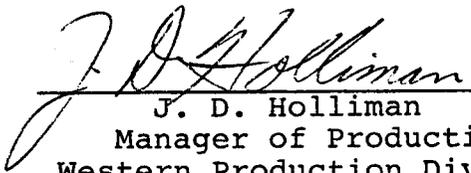
- A. Upon completion of drilling, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production. All trash will be hauled to a local sanitary landfill.
- B. The operator or his contractor will contact the Vernal BLM, Bookcliffs Resource Area, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dried and all trash (cans, barrels, pipe, etc.) will be removed. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within a reasonable time period.

14. Certification

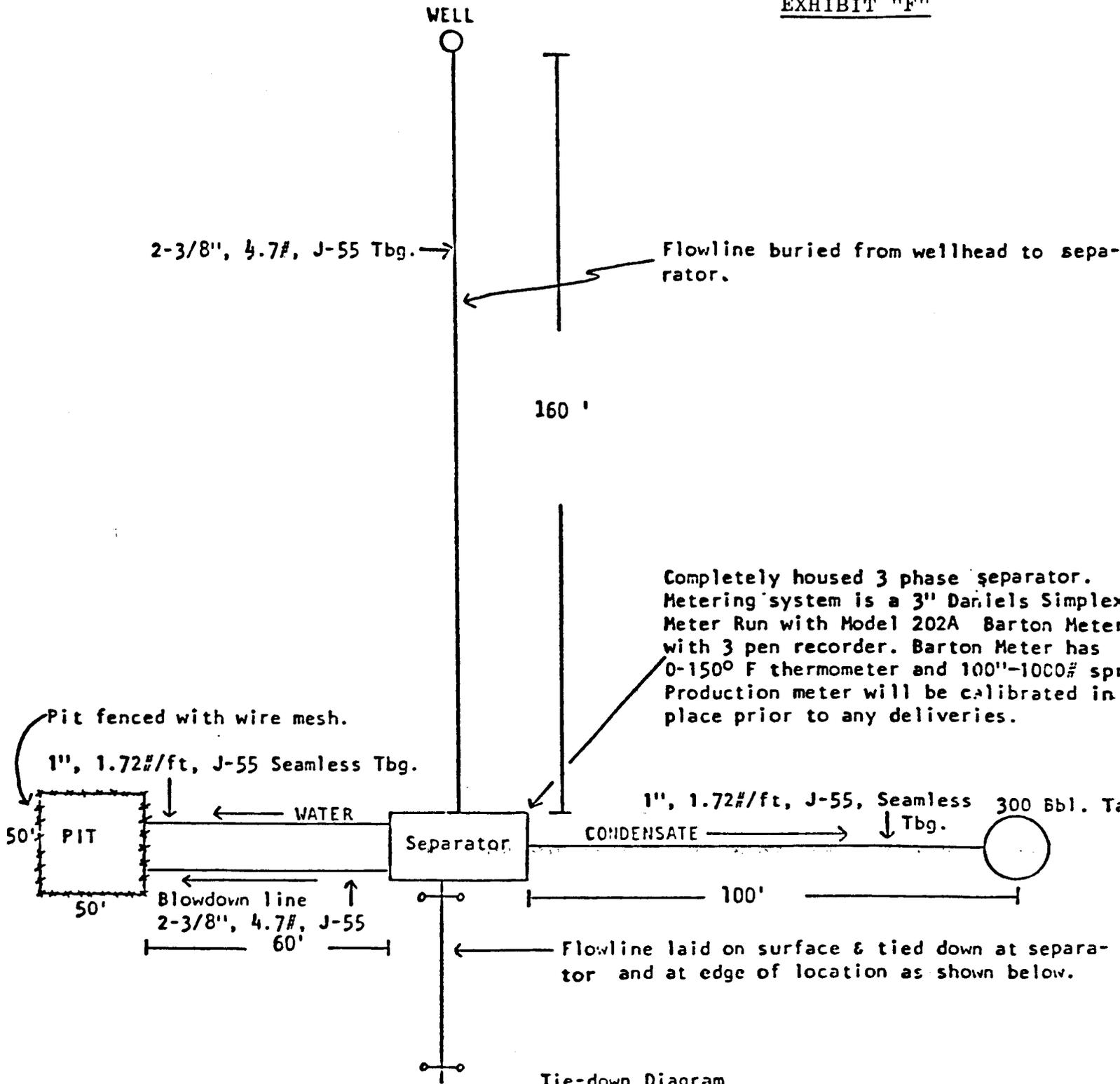
I hereby certify that I, or the persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-12-85

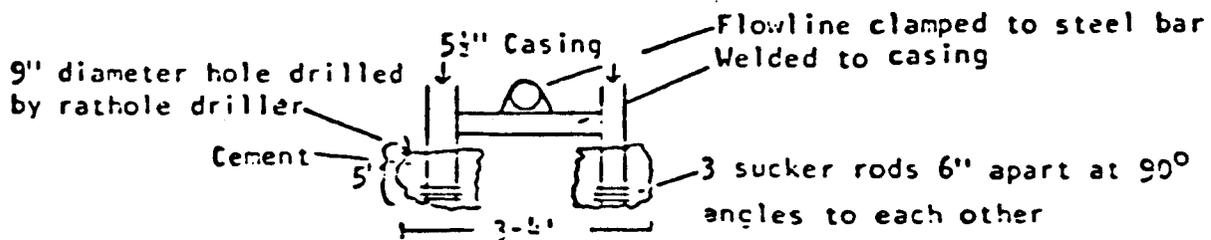
Date



J. D. Holliman
Manager of Production
Western Production Division



Tie-down Diagram



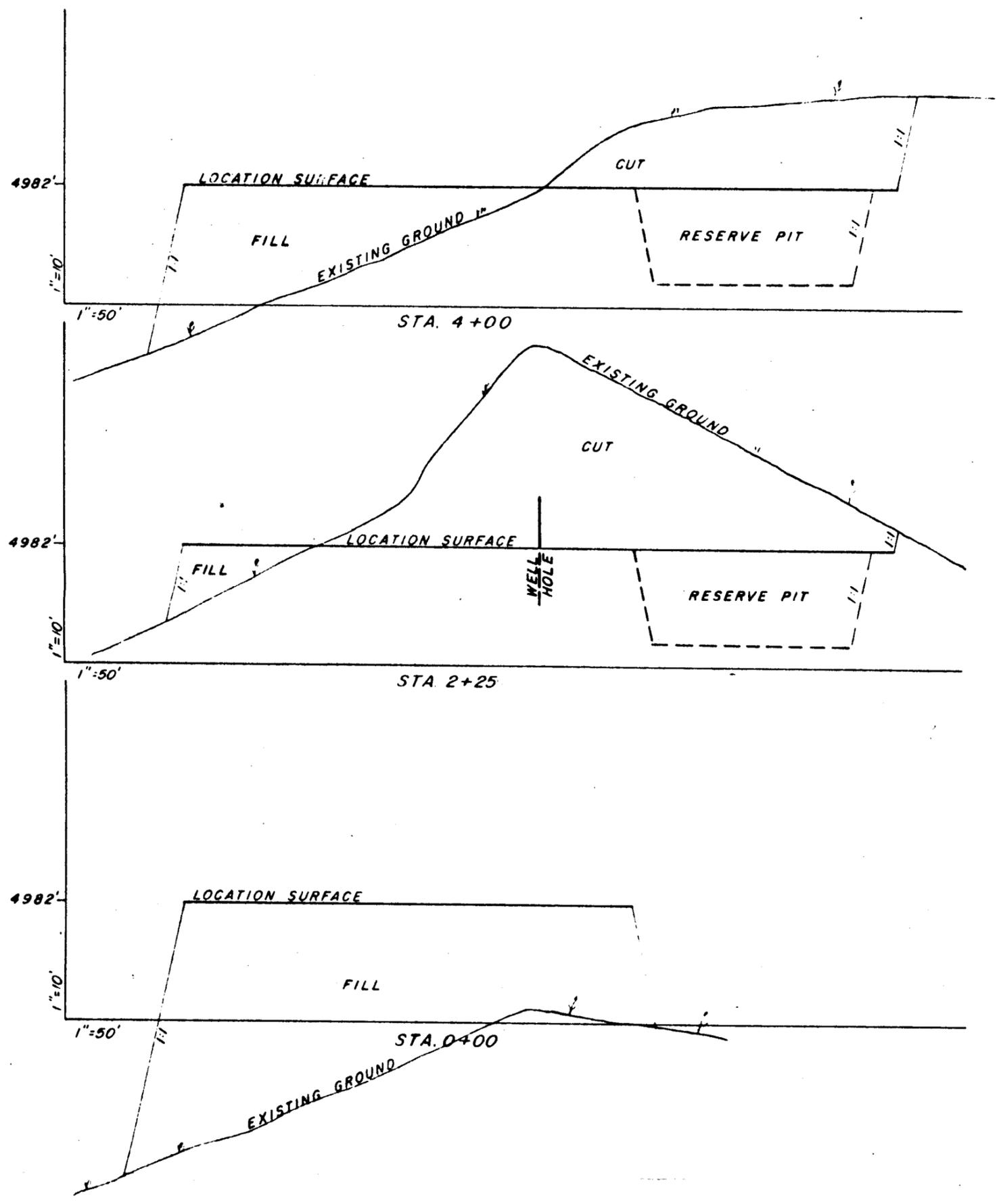
RECEIVED

APR 15 1985

DIVISION OF OIL
GAS & MINING

LOCATED IN THE SW 1/4 OF THE NW 1/4 OF
SECTION 16, T10S, R20E, S.11B, SM.

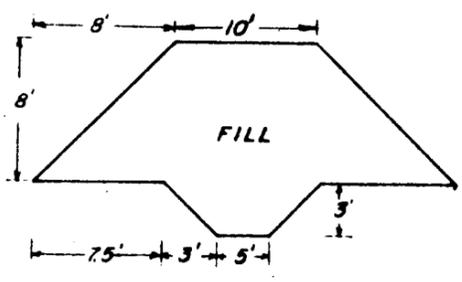
EXHIBIT "G"



APPROXIMATE QUANTITIES

CUT: 17,300 Cu. Yds.

FILL: 14,000 Cu. Yds.



KEYWAY A—A



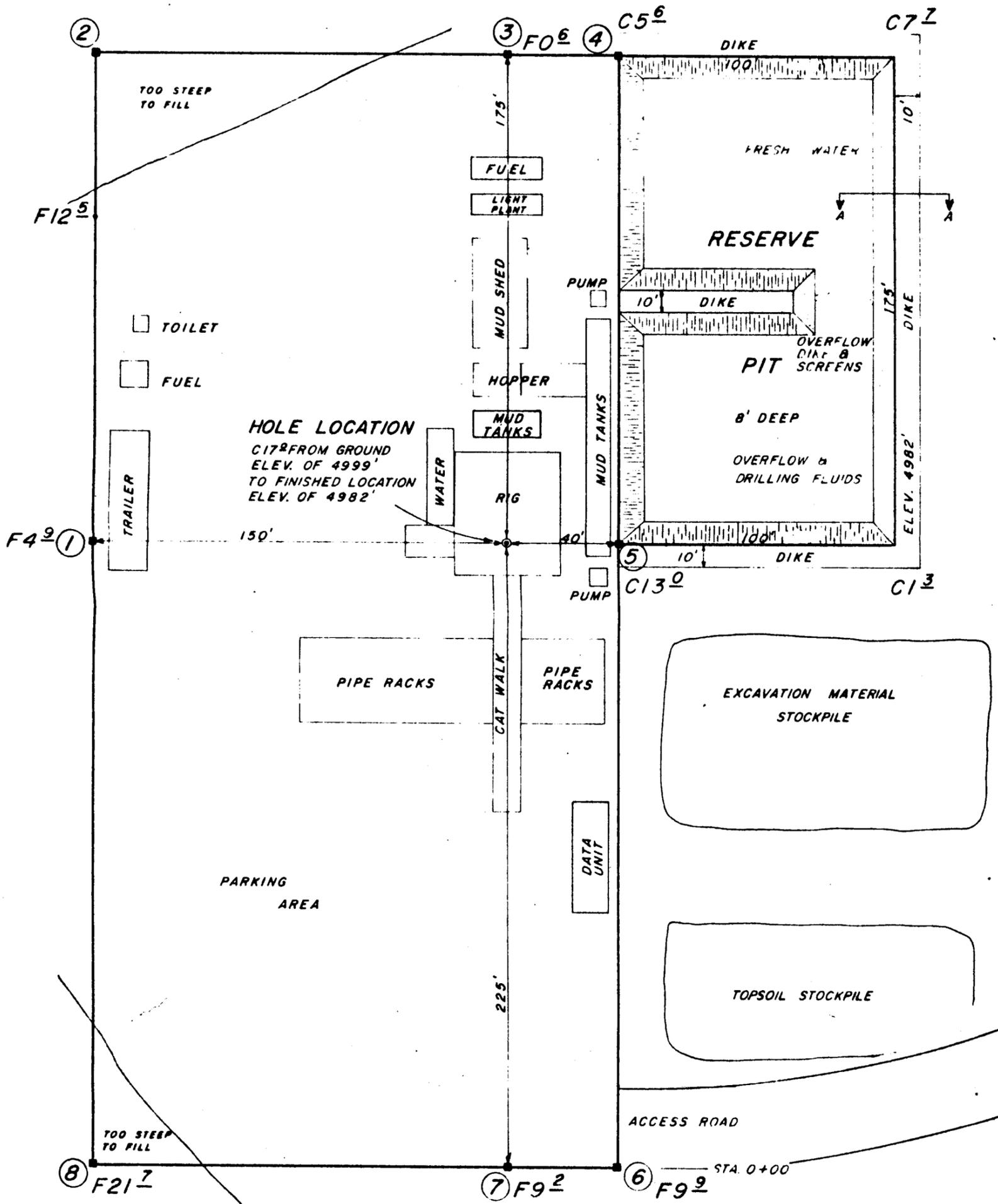
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C

CNG PRODU

WELL LAYOUT

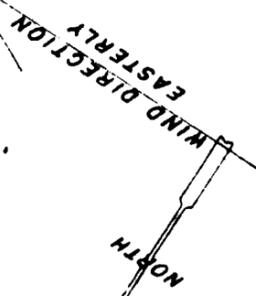
R.B.U. 8-



Notes

THE LOCATION IS SITUATED ON TOP OF A SMALL KNOLL WITH GENERAL DRAINAGE EASTEPLY TO THE WILLOW CREEK. THE SOIL IS COMPOSED OF LIMESTON AND SHALE.

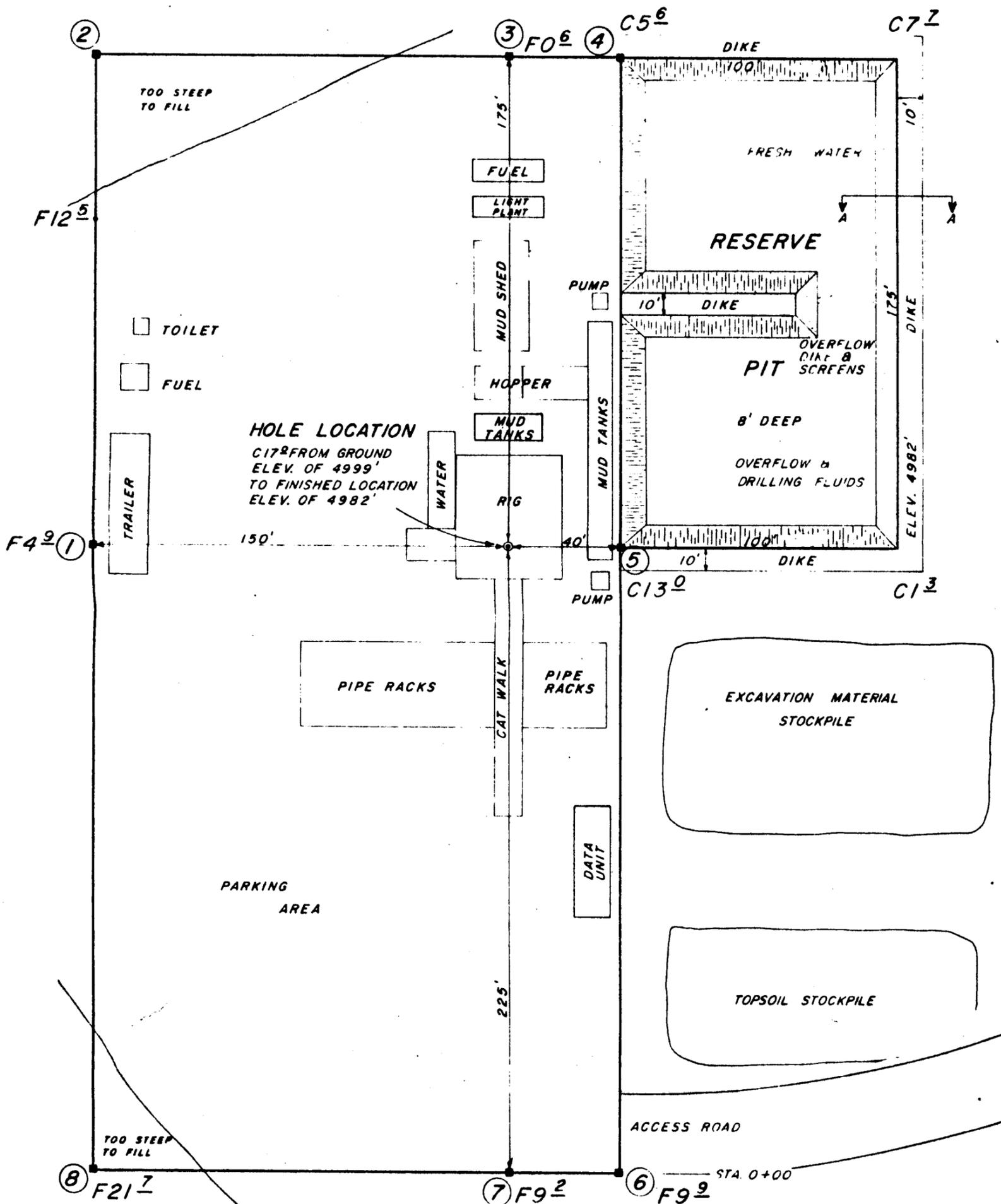
SCALE: 1"=40'



CNG PRODU

WELL LAYOUT

R.B.U. 8-



Notes

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SCALE: 1" = 40'



OPERATOR CNG Producing Co. DATE 4-16-85

WELL NAME River Bend Unit # 8-16F

SEC SE NE 16 T 10S R 20E COUNTY Wintal

43-047-31614
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit Well - OK on P.O.D. for 1985

Water & - # 49-367 (Mapes)

APPROVAL LETTER:

SPACING: A-3 River Bend c-3-a _____
UNIT CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

1- BOP - 3000 psi - 8 5/8" esg.

2- Oil Shale



350 W. North - 350 West - 3500 - Suite 350 - Salt Lake City, UT 84143-1203 - 801-538-5340

April 22, 1985

CNG Producing Company
Tulsa Division
705 S. Elgin Avenue
P. O. Box 2115
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: Well No. River Bend Unit 8-16F - SE NE Sec. 16, T. 10S, R. 20E
1714' FNL, 798' FEL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Blowout prevention equipment with a minimum of 3000 psi working pressure should be used after drilling out of 8 5/8" casing.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
CNG Producing Company
Well No. River Bend Unit 8-16F
April 22, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31614.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

705 S. Elgin Ave., P. O. Box 2115, Turley, Wyo 82411-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
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JUL 08 1985

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles SW of Ouray

DIVISION OF OIL
GAS & MINING

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 394'

16. NO. OF ACRES IN LEASE

1800

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

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4999' GR

22. APPROX. DATE WORK WILL START*

June 12, 1985

PROPOSED CASING AND CEMENTING PROGRAM

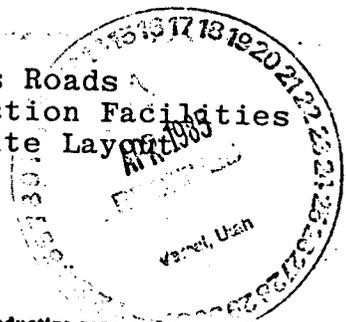
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SIGNED Angus C. Bestel

TITLE Sr. Engineering Tech.

DATE 4-12-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY Don Alwood

TITLE ASSOCIATE DISTRICT MANAGER

DATE 07-02-85

CONDITIONS OF APPROVAL, IF ANY:

Ut 080-5M-142

NOTICE OF APPROVAL
*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY



United States Department of the Interior

RECEIVED

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

JUL 08 1985

Fort Duchesne, Utah 81026
(801) 722-2406 Ext. 33, 34

DIVISION OF OIL
GAS & MINING

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

JUN 27 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: CNG Production Company, Well RBU 8-16F, & 4-22F
in the SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 16; and NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 22, T10S, R20E, S1M, UT.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on June 27, 1985, we have cleared the proposed location in the following areas of environmental impact.

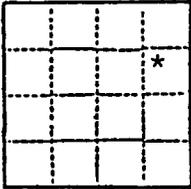
YES	<input checked="" type="checkbox"/>	NO	_____	Listed threatened or endangered species.
YES	<input checked="" type="checkbox"/>	NO	_____	Critical wildlife habitat.
YES	<input checked="" type="checkbox"/>	NO	_____	Archaeological or cultural resources.
YES	_____	NO	_____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: Access moved to the East in SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 16, and line pits

with 4 mill plastic.

The necessary surface protection and rehabilitation requirements are as per approved APD.

POOR COPY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 16
T. 10S
R. 20E
SLB&M Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND: Date July 2, 1985 Ref. No. _____

Land office Utah State Utah
Serial No. U-7206 County Uintah
Lessee Gilman Hill Field River Bend
Operator CNG Producing Company District Vernal
Well No. 8-16F Subdivision SENE
Location 1714' FNL & 798' FEL

Drilling approved July 2, 19 85 Well elevation 4999 GR feet
Drilling commenced _____, 19____ Total depth _____ feet
Drilling ceased _____, 19____ Initial production _____
Completed for production _____, 19____ Gravity A. P. I. _____
Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations Productive Horizons
Surface Lowest tested Name Depths Contents

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.

REMARKS _____

RECEIVED

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

JUL 08 1985

DIVISION OF OIL
GAS & MINING
8-16F

Company CNG Well No. _____
Location Sec. 16 T10S R20E Lease No. U-7206
Onsite Inspection Date 05-30-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.
2. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers and the annular-type preventers shall be tested to a minimum of 1,500 psi. Preventers will be minimum 3,000 psi working pressure.

The choke manifold indicated is not satisfactory. Choke manifolding systems shall be in accordance with API RP 53 Section 3-A for 3,000 psi working pressure systems.

BOP and choke manifold system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner

which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Since the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, approved rights-of-way will be obtained from the BIA before the operator begins any construction activities.

8. Location of Tank Batteries and Production Facilities

All permanent facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

9. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

10. Methods of Handling Waste Disposal

All reserve pits will be lined as recommended with a four-mill plastic liner at this location.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Ancillary Facilities

Camp facilities will not be required.

12. Well Site Layout

The reserve pit will be located as indicated in the layout diagram.

The stockpiled topsoil will be stored as indicated.

Access to the well pad will be from near stake 3. Traffic would proceed across the pad to the proposed Wexpro number 22 well which will also share the new access road.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

13. Plans for Restoration of Surface

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The BIA will be consulted to determine an appropriate reseeding mixture.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

14. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

15. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer



CNG PRODUCING COMPANY

P.O. BOX 1360, ROOSEVELT, UTAH 84066, (801) 722-4521

W/R

API 43-047-31614

Bureau of Land Management
Minerals Management Service
170 S. 500 E.
Vernal, Utah 84078

July 9, 1985

This is to inform you that the RBU 8-16F, lease # U-7206,
located in the SE 1/4 of the NE 1/4 of Section 16, T 10 S, R 20 E,
Uintah County, Utah, was spudded 7-4-85 at 3:00 ^{XXX}pm
by Ram Drilling (dry hole driller).
They drilled 388' feet of 12-/14 inch hole then ran 9 joints of
8-5/8" inch 24 #, K-55 casing with 3 centralizers, float
collar or insert float at 334', and shoe at 376'.

Cemented by B.J. Titan using 190 sacks of class/type "G"
cement with 1/4# per sack cello flake
Yield 1.14, weight 15.9, 38 bbls slurry. Cement to surface
(yes/~~no~~).

Sincerely,

Mitchell Hall

FOR Darwin Kulland
District Superintendent

DK/sf

cc: JDH

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME
RBU

9. WELL NO.
8-16F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR B.L. AND SURVEY OR AREA
Sec. 16-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1714' FNL & 798' FEL

14. PERMIT NO.
43-047-31614

15. ELEVATIONS (Show whether OF, BY, OR, etc.)
4999 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Operations Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operations Report for the Month of July 1985.
Drilled to a total depth of 6352'.

RECEIVED
SEP 23 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Arny C. Bostel TITLE Sr. Engr. Tech. DATE 9-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME
RBU

9. WELL NO.
8-16F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 16-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
1714' FNL & 798' FEL

14. PERMIT NO.
43-047-31614

15. ELEVATIONS (Show whether OF, WT, CR, etc.)
4999 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Operations Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for the Month of August 1985.

Ran production casing on 8-2-85.

RECEIVED
SEP 23 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ray C. Bechtel TITLE Sr. Engr. Tech. DATE 9-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME
RBU

9. WELL NO.
8-16F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a "shut-in" reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER OCT 07 1985

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115
DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1714' FNL & 798' FEL

14. PERMIT NO.
43-047-31614

15. ELEVATIONS (Show whether DF, NT, CR, etc.)
4999 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for the Month of September 1985.
Perforate and frac Chapita Wells 6132'-42' & 5373'-81'.

18. I hereby certify that the foregoing is true and correct

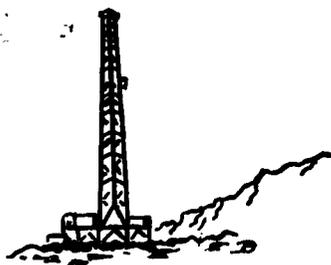
SIGNED *Doug Bechtel* TITLE Sr. Engr. Tech. DATE 10-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



L. D. "Vern" HUNTER
Consulting Geologist

3
TELEPHONE
(406) 656-5197
2903 PARK HILL DRIVE
BILLINGS, MONTANA, 59102

February 13, 1986

RECEIVED
FEB 18 1986

DIVISION OF
OIL, GAS & MINING

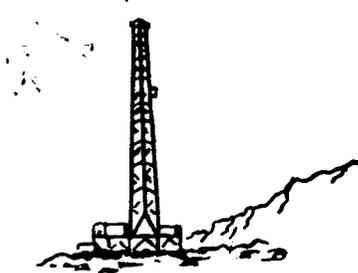
STATE OF UTAH Dept. of Nat. Resources
Div. of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Dear Sirs:

Enclose dis one copy of my final well report for the
CNG PRODCING COMPANY, River Bend Unit 8-16F, Section 16-
10 S-20 E, Uintah County, Utah.

Yours truly,

L. D. Hunter



L. D. "Vern" HUNTER
Consulting Geologist

TELEPHONE
(406) 656-5197

2903 PARKHILL DRIVE
BILLINGS, MONTANA, 59102

CNG PRODUCING COMPANY

RBU No. 8-16F

SE NE Section 16, T. 10 S., R. 20 E.

Uintah County, Utah

PREPARED FOR CNG PRODUCING COMPANY

By: L. D. 'Vern' Hunter
Consulting Geologist
Billings, Montana

OPERATOR: CNG Producing Company

WELL: RBU No. 8-16F

LOCATION: SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, T. 10 S., R. 20 E.
1,714' FNL & 798' FEL
Uintah County, Utah

TOPOG REFERENCE: Big Pack Mtn., NW

ELEVATIONS: 4,999' Grd; 5,010' KB

SPUD DATE: July 24, 1985 (9:30 pm)

SURFACE CASING: 8-5/8" 24#, K-55 set at 365'; cemented with 190 sx
Class G w/ 1/4# celloflake per sx; good returns

HOLE SIZE: 12-1/4" from surface to 376'
7-7/8" from 365' to TD

TD AND DATE: 6,352' drlr. (July 31, 1985, 6:45 a.m.)
6,340' lgr.

CORES: None

LOST CIRCULATION: 2,530-2,600

FRACTURE ZONES: None reported

OIL ON PITS: Show #10

WATER FLOWS: D sandstone interval

SAMPLES: 30' samples from under surface to 4,000'
10' samples from 4,000' to TD

DRILL STEM TESTS: None

ELECTRIC LOGS: Gearhart

Engineer: Bob Patterson

D11/GR/Cal from 6,320' to 382'

Comp. Den-Neu/GR/Cal from 6,338' to 1,998'

Computer Log from 6,338' to 1,998'

SAMPLE AND/OR PENETRATION RATE TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
D sandstone	2,927'	+2,083
Lower Green River oil sh	3,878'	+1,132
Wasatch Tongue	4,068'	+ 942
Green River Tongue	4,404'	+ 606
Wasatch	4,540'	+ 470
Chapita Wells	5,191'	- 181

LOG TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	1,202'	+3,808
X-Marker	1,905'	+3,105
A Zone	2,438'	+2,572
A+	-----	-----
B Zone	2,720'	+2,290
Purple Marker	2,774'	+2,236
C Zone	2,804'	+2,206
D Sandstone	2,896'	+2,114
E Zone	3,034'	+1,976
F Zone	3,104'	+1,906
G Zone	3,148'	+1,862
G+	-----	-----
H Zone	3,296'	+1,714
I Zone	3,416'	+1,594
J Zone	3,498'	+1,512
K _u Zone	3,666'	+1,344
K ₁	3,728'	+1,282
Lower Green River Oil Shale	3,870'	+1,140
Wasatch Tongue	4,054'	+ 956
2	4,096'	+ 914
3	4,154'	+ 856
Green River Tongue	4,390'	+ 620
Wasatch	4,532'	+ 478
Chapita Wells	5,200'	- 190
Uteland Buttes	6,204'	-1,194
TD	6,340'	-1,330

CHRONOLOGICAL HISTORY

<u>DATE</u>	<u>PTD</u>	<u>ACTIVITY</u>	<u>FOOTAGE</u>
	8:00 a.m.		
July 25, 1985	875'	Drilling	510'
26	2,183'	Drilling	1,308'
27	3,327'	Drilling	1,144'
28	4,308'	Drilling	981'
29	4,960'	Drilling	652'
30	5,675'	Drilling	715'
31	6,352'	TD	677'

DEVIATIONS

<u>DATE</u>	<u>DEPTH</u>	<u>AMOUNT</u>
July 25, 1985	378'	1/4°
26	895'	1°
	1,413'	1°
	1,952'	1-3/4°
27	2,452'	1-1/2°
	2,977'	1-1/4°
28	3,409'	1-3/4°
29	4,584'	2°
31	6,352'	2°

MUD CHECKS

<u>DATE</u>	<u>DEPTH</u>	<u>WT.</u>	<u>VIS.</u>	<u>TYPE</u>	<u>WL</u>	<u>KCl</u>	<u>Ph.</u>	<u>SOLIDS</u>	<u>LCM</u>	<u>CHLORIDES</u>
July 25, 1985	1410'	8.4	27	Water	-	-	11.5	-	-	38,000
26.	2960'	8.7	28	Water	-	-	12.0	-	-	46,000
27	3327'	8.6	27	Water	-	-	10.5	-	-	48,000
28	4584'	8.5	27	Water	-	1%	10.0	-	-	43,000
29	5018'	8.6	28	KCl water	-	2½%	10.5	-	-	46,000
30	5850'	8.6	27	KCl water	-	2%	10.5	-	-	38,000
31	6338'	8.9	30	KCl/Poly	10.2	3½%	10.5	-	-	63,000

BIT RECORDS

<u>NO.</u>	<u>SIZE</u>	<u>CO.</u>	<u>TYPE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>	<u>AVE. FT/HR</u>
1	7-7/8"	Smith	F-4	4584'	4219	81-3/4	51.6'
2	7-7/8"	Smith	F-3	6352'	1768	58-1/2	30.2'

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #'s	DEPTH	DRLG.			TOTAL GAS	MUD LOGGER SAMPLE DESCRIPTION
			RATE BEFORE BREAK	RATE FOR BREAK	RATE AFTER BREAK	BEFORE- DURING- AFTER- BREAK	
July 26	1	902- 912	1	.6	1	0- 100- 10	Ls
	2	1238-1250	1.5	.6	1.5	10- 200- 10	Oil sh
	3	1330-1350	1	.6	1	10- 30- 10	Oil sh
	4	1430-1474	1	.6	1	10- 450- 40	Ls
	5	1486-1504	1	.6	1	40- 100- 40	Ls
	6	1520-1530	1	.8	1	40- 260- 40	Oil sh
	7	1832-1860	1	.6	1	5- 150- 5	Ls/sh
	8	1986-2040	1	.4	1	5- 130- 10	Ls/sh
-	2183	-	-	-	BG 30-40; Conn 100-350		
27	9	2344-2348	1	.6	1	60- 450- 60	Oil sh
	10	2435-2470	1.5	.3	1	60- 800- 100	Ss
	11	2924-2940	1	.6	1	140- 140- 140	Ss
	12	2978-2992	1	.6	1	140- 180- 140	Ss
	13	2998-3002	1.5	1	1.5	140- 180- 140	Ls
	14	3110-3120	1.5	.8	1.5	140- 300- 140	Ls
	15	3130-3142	1.5	.8	1.5	140- 200- 140	Ss
	16	3224-3242	1.5	.8	1.5	140- 140- 140	Ss
	17	3270-3289	1.5	.8	1.5	120- 200- 120	Ss
-	3327	-	-	-	BG 140; Conn 300		
28	18	3338-3352	1.5	.8	1.5	180- 250- 200	Ss
	19	3474-3480	2	.8	1.5	100- 200- 250	Ss
	20	3514-3526	1.5	.8	1.5	150- 300- 200	Ss/lS
	21	3550-3566	1.5	.8	1	250-2000-1500	Ls
	22	3738-3745	1.5	.6	1.5	1100-1500-1200	Ss
	23	3888-3911	1.5	.8	1.5	1400-1800-1500	Oil sh
	24	3960-3984	1.5	.9	1.5	1500-1700-1500	Oil sh
	25	4019-4025	1.5	.6	1.5	1500-2000-1500	Oil sh
	-	4308	-	-	-	BG 1500; Conn 2000	
29	26	4402-4418	1.5	.6	1.5	1500-2400-1500	Sh
	27	4460-4470	1.5	.6	1.5	1500-1500-1500	Ss
	28	4794-4802	1.5	1	1.5	700-1000- 700	Ss
	-	4960	-	-	-	BG 700; Conn 1200; TG 4000	
30	29	5040-5049	1.5	.6	1.5	1800-3000-2000	Ss
	30	5371-5402	2.5	.6	2	1000-2750-2000	Ss
	-	5675	-	-	-	BG 2000-2200; Conn 2500	
31	31	5786-5792	1.5	.5	1.5	2600-3600-2600	Ss
	32	5940-5948	2	.8	2	2600-3000-2600	Ss
	33	6137-6150	2	1	2	2600-3000-2600	Ss
	-	6352	-	-	-	BG 100; Conn 500	

NOTE: Breaks should be corrected uphole approximately 10 feet to match electric log depths.

SAMPLE DESCRIPTIONS

<u>BREAK #</u>	<u>DEPTH</u>	<u>LITHOLOGY</u>
1	902- 912	Limestone, buff, tan, dol'c, chalky, <u>yellow SF,</u> <u>no cut</u>
2	1,238-1,250	Oil shale, med to dk brn, dol'c, firm, <u>dull gold SF,</u> <u>blu-yell cut & CF</u>
3	1,330-1,350	Oil sh as above
4	1,430-1,474	Limestone, crm, tan, dol'c, vf xtalline, ti, <u>dull</u> <u>gold SF, blu-yell cut & CF</u>
5	1,486-1,504	As above
6	1,520-1,530	Oil shale, med to dk brn, dol'c, firm, <u>dull gold SF,</u> <u>milky blu-yell cut & CF</u>
7	1,832-1,860	Ls/sh as above
8	1,986-2,040	As above
9	2,344-2,348	Oil sh, med brn, dol'c, firm, <u>dull gold SF,</u> <u>blu-yell cut & CF</u>
10	2,435-2,470	Ss, wht, vf-f, ang to sa, free drlg, calc, <u>tr med</u> <u>brn OS, yell CF, yell stmg cut and CF, tr blk oil</u> <u>over shkr</u>
	<u>SAMPLE TOP:</u>	D SANDSTONE 2,927' (+2,083)
11	2,924-2,940	Ss, lt gry, wht, vf-f, tr med, mostly free drlg, calc, ti, clay-filled, NS
12	2,978-2,992	Ss as above
13	2,998-3,002	As above w/ ls, crm, tan, dol'c, ti, <u>dull gold SF,</u> <u>no cut, tr ostracods</u>
14	3,110-3,120	Ls as above
15	3,130-3,142	Ss, wht, vf-f, ang to sa, calc, mostly free drlg, ti, clay filled in pt, NS
16	3,224-3,242	Ss as above
17	3,270-3,289	As above
18	3,338-3,352	As above
19	3,474-3,480	As above

<u>BREAK #</u>	<u>DEPTH</u>	<u>LITHOLOGY</u>
20	3,514-3,526	As above w/ tr ls, tan, lith, chalky, ti, <u>dull gold SF, milky yell cut & CF</u>
21	3,550-3,566	Ls as above, ostracodal in pt
22	3,738-3,745	Ss, wht, vf-f, ang to sa, free drlg, calc, <u>tan OS, gold SF, blu-yell cut & CF, lt tan ring on spot plate</u>
	<u>SAMPLE TOP:</u>	LOWER GREEN RIVER OIL SHALE 3,878' (+1,132)
23	3,888-3,911	Oil sh, med to dk brn, dol'c, firm, <u>dull gold SF, blu-yell cut & CF, fnt tan ring</u>
24	3,960-3,984	Oil sh as above
25	4,019-4,025	As above
	<u>SAMPLE TOP:</u>	WASATCH TONGUE 4,068' (+942)
	<u>SAMPLE TOP:</u>	GREEN RIVER TONGUE 4,404' (+606)
26	4,402-4,418	Dol, med to dk brn, calc, ti, firm, <u>dull gold SF, blu-yell cut & CF, fnt oil odor on fresh spl</u>
27	4,460-4,470	Ss, wht, vf-f, tr med, sub ang, calc, clay filled, ti, free drlg in pt, NS
	<u>SAMPLE TOP:</u>	WASATCH 4,540' (+470)
28	4,794-4,802	Ss, lt gry, vf-f, ang to sa, calc, clay-filled, mostly free drlg, ti, NS
29	5,040-5,049	Ss as above
	<u>SAMPLE TOP:</u>	GHAPITA WELLS 5,191' (-181)
30	5,371-5,402	Ss, wht, f to tr med, sub ang, calc, free drlg, tr blk-pnk-grn minerals, NS
31	5,786-5,792	Ss, as above w/ clay-fill
32	5,940-5,948	As above
33	6,137-6,150	As above

ENG PRODUCING COMPANY
RBU No. 8-75F
SE NE 16-10S-20E
Jintan Co., Utah

1000

2000

3000

4000

5000

6000

BIT 1 (F-4)

BIT 2 (F-3)

ID 6352

7/25

30

46 0782

K&E 10 X 10 TO THE INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7206
2. NAME OF OPERATOR CNG PRODUCING COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 705 S. Elgin, Ave., P.O. Box 2115, Tulsa, OK 74101-2115		7. UNIT ASSIGNMENT NAME River Bend
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1714' FNL & 798' FEL		8. FARM OR LEASE NAME RBU
14. PERMIT NO. 43-047-31614		9. WELL NO. 8-16F
15. ELEVATIONS (Show whether sv. sv. cr. etc.) 4999 GR		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 16-T10S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recumpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATIONS REPORT FOR THE MONTH OF DECEMBER 1985.
Perforate and frac Wasatch 5034' - 5040'.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Angus C. Beckler* TITLE Sr. Engr. Tech. DATE 2-18-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

U7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend

8. FARM OR LEASE NAME

RBU

9. WELL NO.

8-16F

10. FIELDS AND POOL, OR WILDCAT

11. SEC., T., R., N. OR BLM. AND
SURVEY OR AREA

Sec. 16-T10S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

43-047-31614

15. ELEVATIONS (Show whether sv. ht. or. etc.)

4999 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Operations Report

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATIONS REPORT FOR THE MONTH OF November 1985.
Perforate and frac Chapita Wells 5773' - 5783'.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Angy C. Bechtel

TITLE Sr. Engr. Tech.

DATE 2-18-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7206
2. NAME OF OPERATOR CNG PRODUCING COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 705 S. Elgin, Ave., P.O. Box 2115, Tulsa, OK 74101-2115		7. UNIT AGREEMENT NAME River Bend
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1714' FNL & 798' FEL		8. PART OR LEASE NAME REU
14. PERMIT NO. 43-047-31614	15. ELEVATIONS (Show whether of, to, or, on.) 4999 GR	9. WELL NO. 8-16F
		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T., R., N., OR S.E. AND SUBST OR AREA Sec. 16-T10S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PLUG OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*
- Operations Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and assess perti-

OPERATIONS REPORT FOR THE MONTH OF October 1985.

Perforate and frac Chapita wells 5933' - 5940'.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Angus C. Bechtel

TITLE Sr. Engr. Tech.

DATE 2-18-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend

8. FARM OR LEASE NAME

RBU

9. WELL NO.

8-16F

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16-T10S-R20E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1714' FNL & 798' FEL

Sene

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-047-31614

DATE ISSUED

4-22-85

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUDDED

7-4-85

16. DATE T.D. REACHED

7-31-85

17. DATE COMPL. (Ready to prod.)

1-10-86

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

4999 GR 5010 KB

19. SLEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

6352'

21. PLUG, BACK T.D., MD & TVD

6208'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

Surface to TD

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 5034' - 5040' ~~Chapita wells~~ 5373' - 5381'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/CNS, DLI/GR, WEL, Mud, Acoustic, ETC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	376'	12-1/4"	Cement to surface	
5-1/2"	17	6296'	7-7/8"	Cement w/1120 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5898'	5400'

31. PERFORATION RECORD (Interval, etc.)

RECEIVED
FEB 20 1986

SEE ATTACHMENT

DIVISION OF
OIL, GAS & MINING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHMENT

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-10-86	Flowing	SIWOPL					
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-11-86	24	14/64	→	0	355	0	N/A
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
0	300	→	0	355	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

Gary Dye

35. LIST OF ATTACHMENTS

Perforation and Stimulation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Angus C. Bechtel

TITLE Sr. Engineering Technician

DATE 2-18-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch Tongue	4054'	+956
				Green River Tge	4390'	+620
				Wasatch	4532'	+478
				Chapita Wells	5200'	-190
				Utteland Buttes	6204'	-1194

CNG PRODUCING COMPANY

PERFORATION AND STIMULATION REPORT
RBU 8-16F

<u>Perforation Record</u>			<u>Acid, Shot, Fracture, Cement Squeeze, Etc.</u>
<u>Zone and Depth</u>	<u>Size</u>	<u>No.</u>	<u>Amount and Kind of Material Use</u>
Chapita Wells 6132' - 6142'	22	0.43	Frac with 33,348 gal. 67/75 quality N ₂ foam and 38,000 lbs. 16/30 sand.
Chapita Wells 5373' - 5381'	18	0.43	Frac with 32,340 gal. 67/75 quality N ₂ foam and 34,000 lbs. 16/30 sand.
Chapita Wells 5933' - 5940'	16	0.43	Frac with 14,375 gal. 67/75 quality N ₂ foam and 26,000 lbs. 16/30 sand.
Chapita Wells 5773' - 5783'	22	0.43	Breakdown perforations with 500 gal. 7½% HCL. Frac with 29,940 gal. 67/75 quality N ₂ foam and 34,000 lbs. 16/30 sand.
Wasatch 5034' - 5040'	20	0.43	Breakdown perforations with 500 gal. 7½% HCL. Frac with 29,339 gal. 67/75 quality N ₂ foam and 50,000 lbs. 16/30 sand.

Note: Packer set at 5400'. Tubing has a blanking plug and will not produce the three lower sets of perforations. Production will be via the casing annulus from the two upper sets of perforations.

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FEB 20 1986

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 1360; Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SE, NE
1714' FNL & 798' FEL

14. PERMIT NO. 43-047-31614

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4999 GR, 5010 KB

5. LEASE DESIGNATION AND SERIAL NO.
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
022301

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
8-16F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 16, T 10 S, R 20 E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	first delivery <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The RBU 8-16F was turned into, and began producing into, pipeline on December 3, 1986 at 3:15 p.m..

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DEC 08 1986

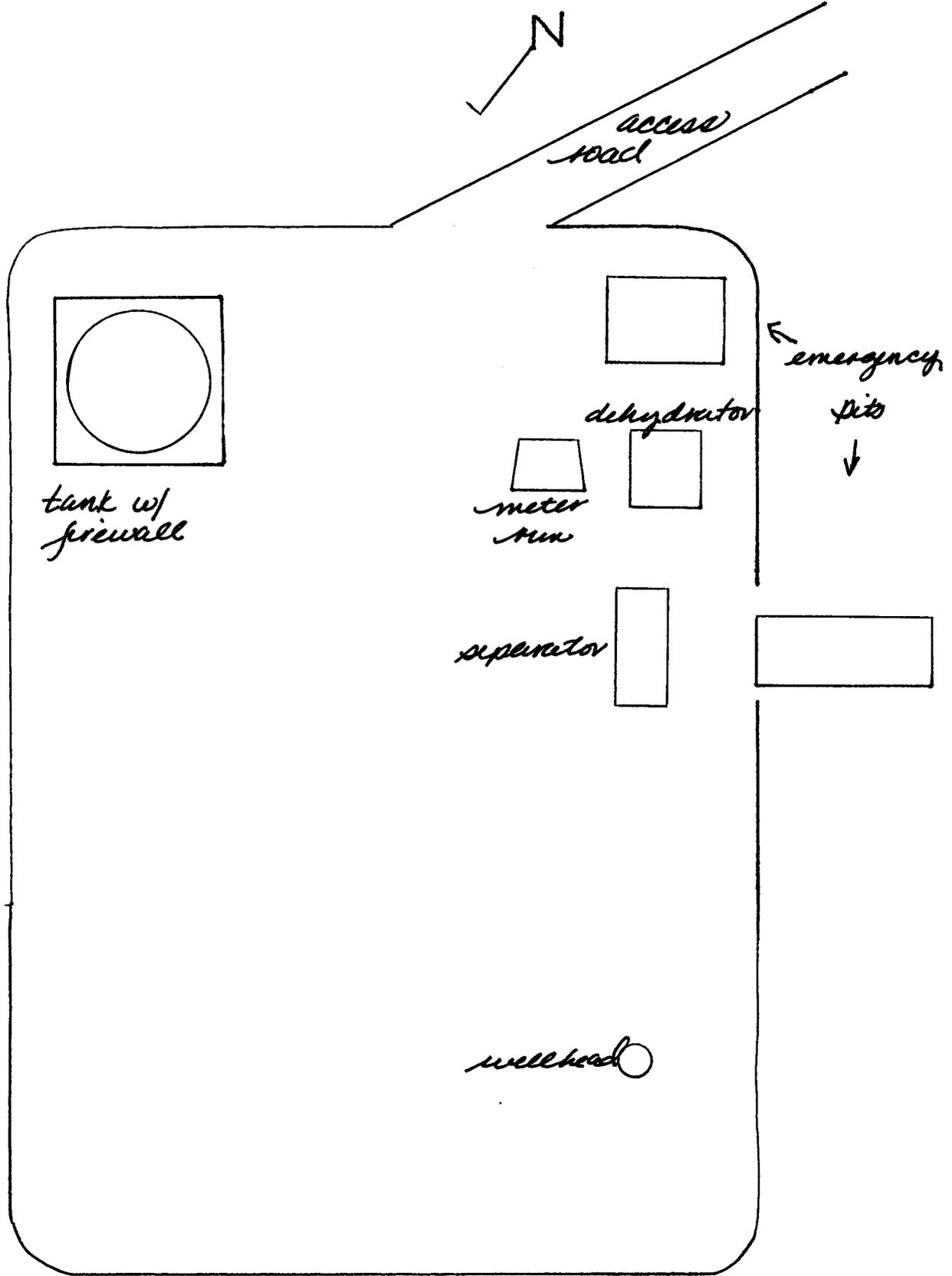
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Darwin Kelland TITLE District Superintendent DATE 12-4-86

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE
NATIONAL
MINN. U.S.A.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 8-16F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-31614
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,714' FNL & 789' FEL of Sec. 16-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Notice of Return to Production	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

The above well returned to production after a 90 day shut-in on January 29, 1992 at 12:15 PM.

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 29, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Location Designation and Serial Number
D-7206

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
River Bend Unit

9. Well Name and Number
RBU 8-16F

10. API Well Number
43-047-31614

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG Producing Company

3. Address of Operator
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
Footage : 1,714' FNL & 798' FEL
QQ, SEC., T., R., M.: SE NE of Sec. 16-T10S-R20E
County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Annual Status Report	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

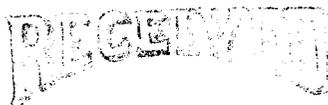
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion



FEB 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Scot Childress Title Supervisor, Prod. Engineering Date January 31, 1992
W. Scot Childress

(State Use Only)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 Use Designation and Serial Number

J-7206

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 8-16F

10. API Well Number

43-047-31614

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG Producing Company

3. Address of Operator
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
Footage : 1,714' FNL & 798' FEL
County : Uintah
QQ, SEC., T., R., M.: SE NE of Sec. 16-T10S-R20E
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | <u>Annual Status Report</u> |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature W. Scot Childress Title Supervisor, Prod. Engineering Date January 29, 1993

(State Use Only)

CNG Producing
Company

43-04731619
A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6700
(504) 593-7000

September 20, 1993

RECEIVED

SEP 22 1993

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Sundry to Frac and Test Zone in the Green River
RBU 8-16F
SENE, Sec. 16-T10S-R20E
Lease No. U-7206

Dear Ed:

Enclosed please find an original and two copies of the above referenced Sundry to frac and test the zone in the Green River Formation.

CNG Producing Company is requesting all information be held confidential.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Asst. II

cc: Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0 EXPIRES: MARCH 31, 1992 5. Lease Designation and Series U-7206

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 22 1993

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator CNG Producing Company

3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA

4. Location of Well (Footage, Sec., T., R., M., or Survey) 1,714' FNL & 798' FEL of Sec. 26-T10S-R20E

6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Description 8. Well Name and No. RBU 8-16F 9. API Well No. 43-047-31614 10. Field and Pool, or Exploration Island 11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measurements and true vertical depths for all markers and zones pertinent to the work.)*

CNG Producing Company respectfully submits this sundry to plugback the RBU 8-16F to the Green River Formation as per the following procedure.

- 1 Clean off location and move in CLEAN frac tanks with 2,000 bbls of 2% KCL water.
2 Move in workover rig and nipple down tree and nipple up BOPs.
3 Kill well with 2% KCL and pull out of hole with 2 3/8" tubing.
4 Rig up Halliburton Logging Service and set cast iron bridge plug at 4,600'. Test casing to 2500 PSI. Run CLB from 4,600 to 4,000. If log is OK, perforate from 4,450-64' with a 4 SPF 4" casing gun. Trip in hole with end of tubing at 4,350'. Nipple down tree and nipple up BOPs.
5 Rig up Halliburton to frac well triple entry with the instant X/L Borate system. Test lines to 5,000 PSI. Have a safety meeting with everyone on location. Establish injection pressure at design rate (20 EPM) with 50-50 bbls of KCL water to determine ISIP, frac gradient, and perforation friction.
6 Pump job at 20 BPM (see attached treating schedule) triple entry. Maximum allowed pressure is 3000 PSI with pad at perforations. Nolte plot during job. Flush to top perforation at 4,450'. DO NOT FORCE CLOSE. Fill out CNGP Quality Control/Frac Report form and fax with daily report to New Orleans. Rig down equipment.
7 Two hours after job is completed flow well up TUBING on a 24/64" to 18/64". Maybe necessary to move in wireline and swab well on. Initial production rate to New Orleans daily and do not shut-in until well cleans up. (Be sure to check choke during test for wash out). If well appears commercial, shut-in after clean up and hook up surface equipment for sales.
8 Fax final schematic to New Orleans and PG&E.

14. I hereby certify that the forgoing is true and correct

Signed W. Scot Childress

Title Supervisor, Prod. Eng. Date September 20, 1993

(This space for Federal or State office use)

Approved by

Title BY: [Signature] Date 9/24/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5w

RECOMPLETION PROCEDURE
RIVERBEND UNIT
RBU 8-16F
SECTION 16-108-R20E
UINTAH COUNTY, UTAH
AFE # 09250W

PLANS: FRAC AND TEST ZONE IN THE GREEN RIVER.

CURRENT STATUS:

ELEVATION - 4999'
5 1/2" 17 # N80 CASING @ 6296' BURST: 7740 PSI
8 5/8" 24 # CASING @ 376'
PBTD: 5996'

PERFORATIONS:

ZONE No.1 - 4450-4464
- @ 4 spf
- 150,000 #'s of 16/30
- 46,580 TOTAL GALS
- 20 bpm
- INSTANT X/L BORATE - 35#/M GUAR
- TRIPLE ENTRY

PROCEDURE:

=====

1. Clean off location and move in CLEAN frac tanks with 2000 bbls. of 2% KCL water.
2. Move in rig and N/D tree and N/U BOPS.
3. Kill well with 2% KCL and POOH with 2 3/8" tubing.
4. Rig up HLS and set CIBP @ 4600'. Test casing to 2500 psi. Run CBL from 4600 to 4000. If log is OK, perforate from 4450-64 with 4 spf 4" casing gun. TIH with EOT @ 4350'. ND tree and NU BOPS.
5. Rig up HALLIBURTON to frac well triple entry with the instant X/L BORATE system. Test lines to 5000 psi. Have a SAFETY MEETING with everyone on location. Establish injection pressure at design rate (20 BPM) with 30-50 bbls. of KCL water to determine ISIP, frac gradient, and perforation friction.
6. Pump job @ 20 BPM (see attached treating schedule) triple entry. Maximum allowed pressure is 5000 psi. Anticipated treating pressure is 3000 psi with pad @ perfs. Nolte plot during job. Flush to top perforation @ 4450'. DO NOT FORCE CLOSE. Fill out CNGP Quality Control/Frac Report form and fax with daily report to New Orleans. Rig down equipment.

7. Two hours after job is completed flow well up TUBING on a 24/64" to 18/64". Maybe necessary to move in W/L and swab well on. IP rate to New Orleans daily and do not shut-in until well cleans up. (Be sure to check choke during test for wash out). If well appears commercial, shut-in after clean up and hook up surface equipment for sales.
8. Fax final schematic to New Orleans and PG&E.

VENDORS:	PHONE:
ELECTRIC LINE - HLS	801-789-8950
FRAC - HALLIBURTON	801-789-2550
RIG - WESTERN	801-722-3451
CNGP MANAGER: - DARWIN KULLAND	801-722-4521
CNGP ENGINEER: - SCOT CHILDRESS	TRK 801-823-6378
	801-722-4521
	or in NO 504-593-7574
CNGP WORKOVER SUPERVISOR: - MITCH HALL	801-722-4521
	TRK 801-823-6380

PROCEDURE DATE: _____
 FAX TO NO/PG&E DATE: _____
 PROCEDURE WRITTEN BY: _____

Note: IP well is commercial, run 2 7/8" tubing after frac.
 - run 3,000' of 3/4" rods
 1,500' of 7/8" rods
 + 1 3/4" pump

WELL SKETCH

WELL RB4 B-16F

FIELD RIVER BEND UNIT

SEC. 16, T 10S, R 20E, WINTAH COUNTY, UTAH

ELEVATIONS: GROUND 4999'; KB TO GL. = 11'
KB = 5010'

PRESENT

PROPOSED

" @ "

8 5/8", 24 # @ 376'
K-55

2 3/8" tubing

* Proposed Green River
4450-4464'

NOTE: WILL PRODUCE UP CASING ANNULUS
ONLY

CIBP @ 4600'

UW: 5034'-5040'

TEST: 12-11-85: 341 M/D @ 400 PSI 1 3/4"

* 1-11-86: 355 M/D @ 300 PSI 1 9/16"

CW: 5373'-5381'

TEST: 9-29-85: 171 M/D @ 200 PSI 1 3/4"

SS @ 5274', BAKER R-3 PKR @ 5400', NIPPLE @ 5897,
MS @ 5898'

CW: 5773'-5783'

TEST: 11-15-85: 21 M/D @ 25 PSI 1 3/4"

CW: 5933'-5940'

TEST: 10-23-85: 65 M/D @ 75 PSI 1 3/4"

BP @ 5996'

CW: 6133'-6142'

TEST: 9-20-85: 85 M/D @ 100 PSI 1 3/4"

EST PBTD 6208'

K-55 6286'-1309'

5 1/2", 17 # @ 6296' N-80 1309'-0'

DATE 4-11-86 PREPARED BY G. BECHTOL

WORK

GEARHART

**COMPENSATED DENSITY
COMPENSATED NEUTRON
LOG**

FILING NO. 325963	COMPANY <u>CNG PRODUCING COMPANY</u>	
	WELL <u>R.B.U. #8-16F</u>	
	FIELD <u>RIVERBEND UNIT</u>	
	COUNTY <u>UINTAH</u> STATE <u>UTAH</u>	
7593-3-85	LOCATION: <u>SE/NE</u> <u>1714' FNL * 798' FEL</u>	Other Services <u>DLL</u>
	SEC <u>16</u> TWP <u>10S</u> RGE <u>20E</u>	
Permanent Datum <u>GL</u> Elev. <u>4999'</u>	Elev. KB <u>5010</u>	
Log Measured from <u>KB</u> <u>11</u> Ft. Above Perm. Datum	JF <u>5009</u>	
Drilling Measured from <u>KB</u>	GL <u>4999</u>	

Date	<u>7/31/85</u>	FIELD PRINT					
Run No.	<u>ONE</u>						
Depth - Driller	<u>6352'</u>						
Depth - Logger	<u>6340'</u>						
Bottom logged interval	<u>6338'</u>						
Top logged interval	<u>1998'</u>						
Type fluid in hole	<u>WATER</u>						
Density	<u>8.9</u> Visc. <u>30</u>						
pH	<u>10.5</u> Fluid Loss <u>10.2</u>						
Max rec. temp., deg F.	<u>142</u> °F						
Source of Samples	<u>FLOWLINE</u>						
Rm @ Meas. Temp.	<u>0.10 @ 75</u> °F						
Rmf @ Meas. Temp.	<u>0.08 @ 72</u> °F						
Rmc @ Meas. Temp.	<u>0.14 @ 75</u> °F						
Source Rmf	<u>MEAS.</u>						
Source Rmc	<u>MEAS.</u>						
Time	End Circulation <u>0700</u>						
	Logger on Bottom <u>1926</u>						
Recorded By	<u>PATTERSON</u>						
Witnessed By	<u>MR. HUNTER</u>						
Run No.	Bore-Hole Record				Casing Record		
	Bit	From	To	Size	Wgt.	From	To
<u>ONE</u>	<u>7 7/8</u>	<u>365'</u>	<u>6352'</u>	<u>8 5/8</u>	<u>24 #</u>	<u>SURFACE</u>	<u>365'</u>

8-15F

GRT
(+620)

04400

1.5-0.6-1.5

1500/2400/

1500/

126

Green River

4450

4464

1.5-0.6-1.5

1500/1500/

1500/

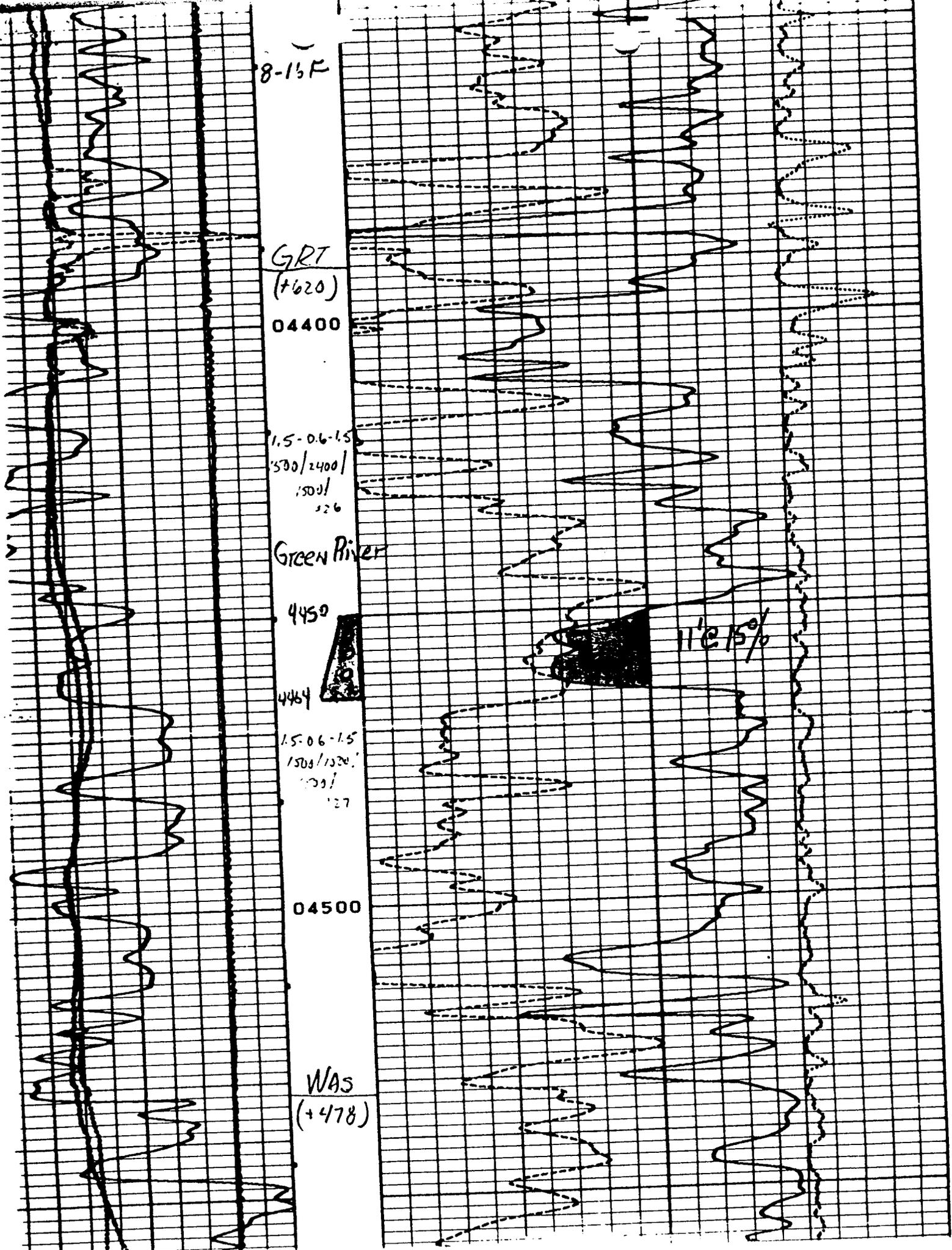
127

04500

WAS

(+478)

11' @ 15%



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0 EXPIRES: MARCH 31, 1993 5. Lease Designation and Series U-7206

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG Producing Company
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,714' FNL & 798' FEL of Sec. 26-T10S-R20E 16
7. If Unit or CA, Agreement Des
8. Well Name and No. RBU 8-16F
9. API Well No. 43-047-31614
10. Field and Pool, or Explorac Island
11. County or Parish, State Uintah, Utah

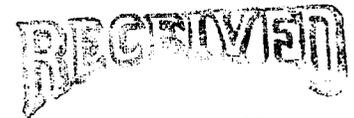
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes options like Abandonment, Recompletion, Plugging Back, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial oil production on November 11, 1993 at 11:15 AM. Well was flowed into oil tank.

Note: Verbal notification of initial production telephoned into BLM by Sue Sachitana, CNG. Information given to Sally Gardner, BLM on November 12, 1993, 1:38 PM.



NOV 16 1993

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Specialist Date November 12, 1993
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Producing

RBU 8-16F

43-049-31614

76-105-20E

North

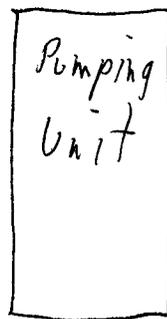
Propane Tank



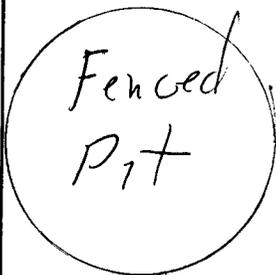
wellhead



Pumping Unit



Fenced Pit



BERM

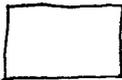
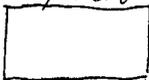
300 Bbl. Production Tank



300 Bbl. Production Tank



Dehydrator



meter House



Fenced Pit

Pipeline

Road

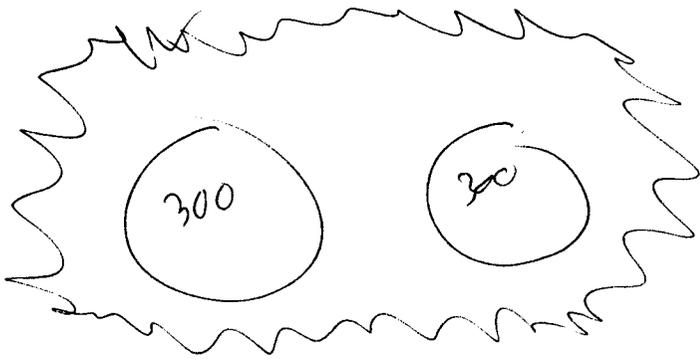
South

N

P
R
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0
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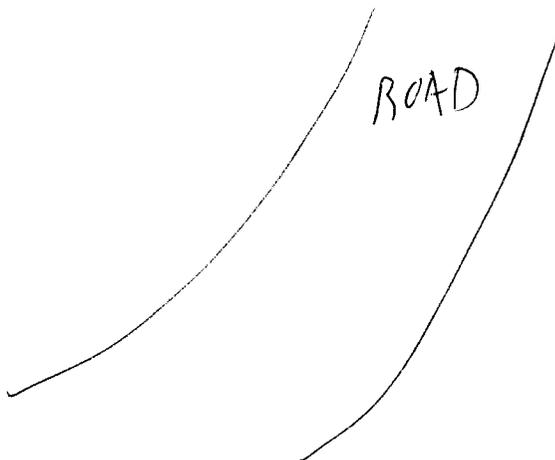
Fence
pit



Dchy

Meter
House
locked

Fence
pin



copied
11/24/93

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: CNG Lease: State: _____ Federal: _____ Indian: _____ Fee: _____

Well Name: BBO 9-16F API Number: 43-047-31614

Section: 16 Township: 105 Range: 20F County: Uintah Field: _____

Well Status: POW Well Type: Oil: X Gas: _____

PRODUCTION LEASE EQUIPMENT: X CENTRAL BATTERY: _____

1 Well head _____ Boiler(s) _____ Compressor _____ Separator(s)
1 Dehydrator(s) _____ Shed(s) _____ Line Heater(s) _____ Heated Separator
_____ VRU _____ Heater Treater(s)

PUMPS:
_____ Triplex _____ Chemical _____ Centrifugal

LIFT METHOD:
1 Pumpjack _____ Hydraulic _____ Submersible _____ Flowing

GAS EQUIPMENT:
_____ Gas Meters _____ Purchase Meter _____ Sales Meter

TANKS:	NUMBER	SIZE	
	<u>2</u>	<u>300</u>	BBLS
			BBLS
			BBLS
			BBLS
	<u>1</u>		

REMARKS: meter house locked - No fire in Dehydrator
Does not appear to be selling gas
Pit on west side of loc has 10 Barrels oil present - New water

Location central battery: Qtr/Qtr: _____ Section: _____ Township: _____ Range: _____

Inspector: DWH Date: 11/23/93

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK WELL OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
8-16F

10. FIELD AND POOL, OR WILDCAT ISLAND

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE of NE of 16-T10S-R20E

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1,714' FNL & 798' FEL of Sec. 16-T10S-R20E**
At top prod. interval reported below
At total depth

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.
43-047-31614

DATE ISSUED
04/22/85

15. DATE SPUDDED
07/04/85

16. DATE T.D. REACHED
07/31/85

17. DATE COM. (Ready to prod.)
11/10/93

18. ELEVATION (DF, RKB, RT, GR, ETC.)*
4,999' GR 5,010' KB

20. TOTAL DEPTH MD & TVD
6,296'

21. PLUG, BACK T.D. MD & TVD
6,208'

22. IF MULTIPLE COMPL., HOW MANY*
6 Zones

23. INTERVALS DRILLED BY
Rotary

19. ELEV. CASING HEAD
10' KB

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4,450'-62' Green River Formation

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	376'	12 1/4"	Cement to surface	
5 1/2"	17#	6,296'		Cement with 1,120 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4,473'	NONE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Zone	Interval	Depth Interval (MD)	Amount and Kind of Material Used
Zone #1	6,132-43'	Zone #1	38,000 lbs of 16/30 Frac Sand
Zone #2	5,933-40'	Zone #2	26,000 lbs of 16/30 Frac Sand
Zone #3	5,773-83'	Zone #3	34,000 lbs of 16/30 Frac Sand
Zone #4	5,373-80'	Zone #4	34,000 lbs of 16/30 Frac Sand
Zone #5	5,034-40'	Zone #5	50,000 lbs of 16/30 Frac Sand
Stage #1	4,450-64'	Stage #1	152,500 lbs of 16/30 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION
11/11/93

PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
11/19/93

HOURS TESTED
24

CHOKER SIZE
N/A

PROD'N FOR TEST PERIOD
65

OIL-BBL.
65

GAS-MCF.
-

WATER-BBL.
52

GAS-OIL RATIO
-

FLOW. TUBING PRESS.
20

CASING PRESSURE
20

CALCULATED 24 HR RATE
65

OIL-BBL.
65

GAS-MCF.
-

WATER-BBL.
52

OIL GRAVITY-API (CORR.)
36°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Oil flowed into tanks - trucked to sales point

TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 11/22/93

*(See Instruction and Spaces for Additional Data on Reverse Side)

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

36.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,450'	4,464'	sandstone, wh-gy, vfgr-fgr, sbang-sbrnd, sm frosting, calcareous	Wasatch Tongue	4,056'	4,056'
				Green River Tongue	4,390'	4,390'
				Wasatch	4,532'	4,532'
				Chapita Wells	5,200'	5,200'
				Uteland Buttes	6,204'	6,204'

RECEIVED

NOV 29 1995

DIVISION OF
MINE & MINERAL

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

NOV 29 1993

OFFICE OF
OIL AND GAS

Operator: CNG Producing Lease: State: Federal: Indian: Fee:

Well Name: RBU 8-16F API Number: 43-047-31614

Section: 16 Township: 10S Range: 20E County: Uintah Field: Natural Buttes

Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

1 Well head Boiler(s) Compressor Separator(s)
1 Dehydrator(s) Shed(s) Line Heater(s) Heated Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

1 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

 Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER SIZE

<u>2</u>	Oil Storage Tank(s)	<u>300</u>	BBLs
<u> </u>	Water Tank(s)	<u> </u>	BBLs
<u> </u>	Power Water Tank	<u> </u>	BBLs
<u> </u>	Condensate Tank(s)	<u> </u>	BBLs
<u>1</u>	Propane Tank	<u> </u>	

REMARKS: Meter house locked. No fire in dehydrator. Well not selling gas-no line from casing and no treater. Pumper said dehi and meter house would be removed.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Hackford Date: 11/23/93

CNG Tower
1400 Poydras Street
New Orleans, LA 70112-0000
(504) 593-7000

November 23, 1993

**Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078**

**RE: Well Recompletion Report
RBU 8-16F SE NE of Sec. 16-T10S-R20E**

Dear Ed:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan H. Sachitana

**Susan H. Sachitana
Regulatory Specialist**

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining

**Y. Abadie
S. Childress
B. Coffin
C. Collins
V. Corpening
D. Daly
D. Davis
D. Kulland
R. Mueller
RBU Well Files
RBU Well Book
PG&E Resource Company**

NOV 23 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF.
WELL OVER EN BACK RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company
3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1,714' FNL & 798' FEL of Sec. 16-T10S-R20E**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
8-16F

10. FIELD AND POOL, OR WILDCAT
Island Natural Buttes
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE of NE of 16-T10S-R20E

14. PERMIT NO. 43-047-31614	DATE ISSUED 04/22/85	12. COUNTY OR PARISH Uintah Utah	13. STATE Utah
---------------------------------------	--------------------------------	--	--------------------------

15. DATE SPUDDED 07/04/85	16. DATE T.D. REACHED 07/31/85	17. DATE COMF (Ready to prod.) 11/10/93	18. ELEVATION (DF, RKB, RT, GR, ETC.)* 4,999' GR 5,010' KB	19. ELEV. CASING HEAD
-------------------------------------	--	---	--	-----------------------

20. TOTAL DEPTH MD & TVD 6,296'	21. PLUG, BACK T.D. MD & TVD 6,208'	22. IF MULTIPLE COMPL., HOW MANY* 6 Zones	23. INTERVALS DRILLED BY Rotary	ROTARY CABLE TOOLS TOOLS
---	---	---	---	--------------------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4,450'-62' Green River Formation

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	376'	12 1/4"	Cement to surface	
5 1/2"	17#	6,296'		Cement with 1,120 sks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 3/8"	4,473' NONE

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1 - 6,132-43'	Zone #1	38,000 lbs of 16/30 Frac Sand
Zone #2 - 5,933-40'	Zone #2	26,000 lbs of 16/30 Frac Sand
Zone #3 - 5,773-83'	Zone #3	34,000 lbs of 16/30 Frac Sand
Zone #4 - 5,373-80'	Zone #4	34,000 lbs of 16/30 Frac Sand
Zone #5 - 5,034-40'	Zone #5	50,000 lbs of 16/30 Frac Sand
Stage #1 - 4,450-64'	Stage #1	152,500 lbs of 16/30 Frac Sand

33. DATE FIRST PRODUCTION **11/11/93** PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST 11/19/93	HOURS TESTED 24	CHOKER SIZE N/A	PROD'N FOR TEST PERIOD 65	OIL-BBL. -	GAS-MCF. 52	WATER-BBL. -	GAS-OIL RATIO -
---------------------------------	---------------------------	---------------------------	-------------------------------------	----------------------	-----------------------	------------------------	---------------------------

FLOW. TUBING PRESS. 20	CASING PRESSURE 20	CALCULATED 24 HR RATE 65	OIL-BBL. -	GAS-MCF. 52	WATER-BBL. 36°	OIL GRAVITY-API (CORR.) 36°
----------------------------------	------------------------------	------------------------------------	----------------------	-----------------------	--------------------------	---------------------------------------

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Oil flowed into tanks - trucked to sales point

TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 11/22/93

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,450'	4,464'	sandstone, wh-gy, vfg-r-fgr, sbang-sbrnd, sm frosting, calcareous	Wasatch Tongue	4,056'	4,056'
				Green River Tongue	4,390'	4,390'
				Wasatch	4,532'	4,532'
				Chapita Wells	5,200'	5,200'
				Uteland Buttes	6,204'	6,204'

NOV 29 1993

DEPARTMENT OF
ENERGY & MINING

12/03/93 D E T A I L W E L L D A T A menu: opt 00
 api num: 4304731614 prod zone: WSTC sec twnshp range qr-qr
 entity: 7050 : RVR BEND U/WSMVD A-B 16 10.0 S 20.0 E SENE
 well name: RBU 8-16F
 operator: N0605 : C.N.G. PRODUCING meridian: S
 field: 630 : NATURAL BUTTES
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: U-7206 lease type: 1 well type: GW
 surface loc: 1714 FNL 0798 FEL unit name: RIVER BEND
 prod zone loc: 1714 FNL 0798 FEL depth: 6450 proposed zone: WSTC
 elevation: 5010' KB apd date: 850422 auth code: A-3
 * * completion information * * date recd: 860220 la/pa date:
 spud date: 850704 compl date: 860110 total depth: 6352'
 producing intervals: 5034-5381'
 bottom hole: 1714 FNL 0798 FEL first prod: 861203 well status: PGW
 24hr oil: 24hr gas: 355 24hr water: gas/oil ratio:
 * * well comments: api gravity:
 860627 ENTITY ADDED:

opt: 21 api: 4304731614 zone: date(yymm): enty acct:

12/03/93 D T A I L W E L L D A T A menu: opt 00
 api num: 4304731614 prod zone: WSTC sec twnshp range qr-qr
 entity: 7050 : RVR BEND U/WSMVD A-B 16 10.0 S 20.0 E SENE
 well name: RBU 8-16F
 operator: N0605 : C.N.G. PRODUCING meridian: S
 field: 630 : NATURAL BUTTES
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: U-7206 lease type: 1 well type: GW
 surface loc: 1714 FNL 0798 FEL unit name: RIVER BEND
 prod zone loc: 1714 FNL 0798 FEL depth: 6450 proposed zone: WSTC
 elevation: 5010' KB apd date: 850422 auth code: A-3
 * * completion information * * date recd: 860220 la/pa date:
 spud date: 850704 compl date: 860110 total depth: 6352'
 producing intervals: 5034-5381'
 bottom hole: 1714 FNL 0798 FEL first prod: 861203 well status: PGW
 24hr oil: 24hr gas: 355 24hr water: gas/oil ratio:
 * * well comments: api gravity:
 860627 ENTITY ADDED:

opt: 21 api: 4304731614 zone: date(yymm): enty acct:

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	99999	11617	43-047-31614	RBU 8-16F	SENE	16	10S	20E	UINTAH	7-4-85	11-10-93

WELL 1 COMMENTS: *RECOMPL FR WSTC PZ ENTITY 07050(RIVER BEND UNIT-WSMVRD P.A.) TO GRRV PZ(NOT WITHIN GRRV P.A.)

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

fc
L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

3-7-94

Date

Phone No. ()

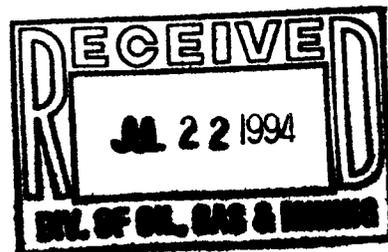
**CNG Producing
Company**

A **CNG COMPANY**

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

July 20, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: River Bend Unit
Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for a second disposal pit at the following locations:

<u>Well Name</u>	<u>Location</u>	<u>Lease Number</u>
RBU 16-3E	SE SE 16-T10S-R19E	U-035316
RBU 5-10E	SW NW 10-T10S-R19E	U-013792
RBU 9-10E	NE SE 10-T10S-R19E	U-013792
RBU 5-11F	SW NW 11-T10S-R20E	U-7260
RBU 9-13E	NE SE 13-T10S-R19E	U-013765
RBU 3-15E	NE NW 15-T10S-R19E	U-013766
RBU 8-16F	SE NE 16-T10S-R20E	U-7206
RBU 3-24E	NE NW 24-T10S-R19E	U-013794
RBU 8-24E	SE NE 24-T10S-R19E	U-013794

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

1. Water Analysis
2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Board of Oil Gas & Mining
Darwin Kulland
Yvonne Abadie

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

- | | |
|--|--|
| 1. Type of Well
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation
River Bend Unit |
| 2. Name of Operator
CNG PRODUCING COMPANY | 8. Well Name and No.
8-16F |
| 3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No.
43-047-31614 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E | 10. Field and Pool, or Exploratory Area
Natural Buttes |
| | 11. County or Parish, State
Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Onshore Order #7
	Application for Disposal Pit
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv for a second disposal pit. The pit dimensions will not exceed 15' x 15' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The volume of water to be disposed of does not exceed an average of 5 barrels per day of a monthly basis.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

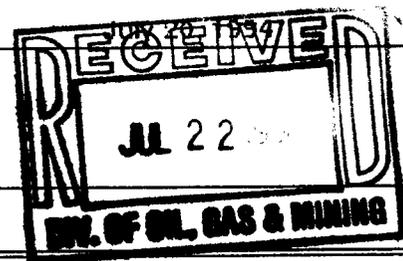
14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date _____
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

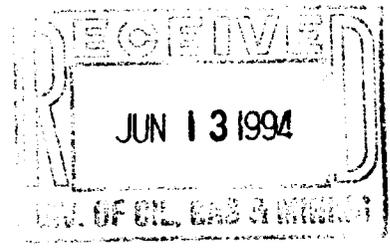
CNG Producing Company

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 583-7000

June 6, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: River Bend Unit
Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for disposal pits at the following locations:

<u>Well Name</u>	<u>Location</u>	<u>Lease Number</u>
RBU 16-3E	SE SE 16-T10S-R19E	U-035316
RBU 5-10E	SW NW 10-T10S-R19E	U-013792
RBU 9-10E	NE SE 10-T10S-R19E	U-013792
RBU 15-10E	SW SE 10-T10S-R19E	U-013792
RBU 5-11F	SW NW 11-T10S-R20E	U-7260
RBU 9-13E	NE SE 13-T10S-R19E	U-013765
RBU 5-14F	SW NW 14-T10S-R20E	U-013793-A
RBU 3-15E	NE NW 15-T10S-R19E	U-013766
RBU 13-15E	SW SW 15-T10S-R19E	U-013766
RBU 8-16F	SE NE 16-T10S-R20E	U-7206
RBU 9-21E	NE SE 21-T10S-R19E	U-013766
RBU 3-24E	NE NW 24-T10S-R19E	U-013794
RBU 8-24E	SE NE 24-T10S-R19E	U-013794

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

1. Water Analysis
2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Board of Oil Gas & Mining
Darwin Kulland
Yvonne Abadie

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 8-16F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-31614
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Onshore Order #7	<input type="checkbox"/> Dispose Water
	Application for Disposal Pit	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv. The pit dimensions would be 40' x 40' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The volume of water to be disposed of does not exceed an average of 5 barrels per day of a monthly basis.

The evaporation rate in the area is 4" per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date June 6, 1994

Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

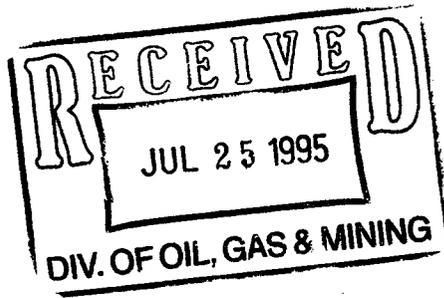
Conditions of approval, if any:

Federal Approval of this Action is Necessary

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

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*See Instructions on Reverse Side



3160
(U-922)

July 20, 1995

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
attn: Virginia Corpening

Re: Non-paying wells River Bend

Gentlemen:

Pursuant to your request of July 11, 1995, it has been determined by this office that under existing conditions the following wells within the River Bend Unit Area, Uintah County, Utah, are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Well No.	Lease	Unit Tract	Location
5-24EO	UTU013794	21	SWNE 24 T10S R19E
8-16F	UTU7206	71	SENE 16 T10S R20E
9-14EO	UTU013792	17	NESE 14 T10S R19E

Production from these wells shall be handled and reported on a lease basis

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: DM Vernal

[Redacted]
River Bend Unit File
Agr. Sec. Chron.
U-923 (Linda Sorenson)
Fluid Chron
MMS RMP MS-3240 (ATTN Richard Richards)
Tickler (August)

MCoulthard:mc:7/20/95

OPERATOR CNG PRODUCING

OPERATOR ACCT. NO. N 0605

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	11719	N/A	43-047-32483	RBU 5-24EO	SWNE	24	10S	19E	UINTAH	7-18-94	
WELL 1 COMMENTS: ENTITY PREVIOUSLY CHG'D FR 7050/RIVER BEND UNIT 1/95.											
E	11617	N/A	43-047-31614	RBU 8-16F	SENE	16	10S	20E	UINTAH	7-4-85	
WELL 2 COMMENTS: ENTITY ADDED GRRV PZ 3/94;NON P.A. (11617) ENTITY 7050/WSTC PZ "RIVER BEND UNIT" ZONE TAZ.											
E	11718	N/A	43-047-32454	RBU 9-14EO	NESE	14	10S	19E	UINTAH	8-1-94	
WELL 3 COMMENTS: ENTITY PREVIOUSLY CHG'D FR 7050/RIVER BEND UNIT 1/95.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

7-26-95

Date

Phone No. () _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-7206

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
8-16F

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-31614

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other - Onshore Order #7
Application for
Disposal Pit

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Subsequent Report

Final Abandonment Notice

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv for an emergency disposal pit. The pit dimensions will not exceed 105' x 55' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

Accepted by the
Utah Division of
Oil, Gas and Mining

14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Coordinator, Regulatory, Disposal Site

April 24, 1996

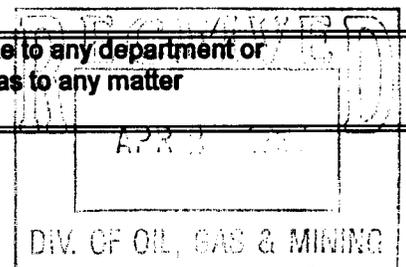
(This space for Federal or State office use)

FOR RECORD ONLY

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UNITED STATES
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BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 8-16F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-31614
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

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	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Onshore Order #7	<input type="checkbox"/> Dispose Water
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The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Coordinator, Regulatory Resources
Susan H. Sachitana
(This space for Federal or State office use)

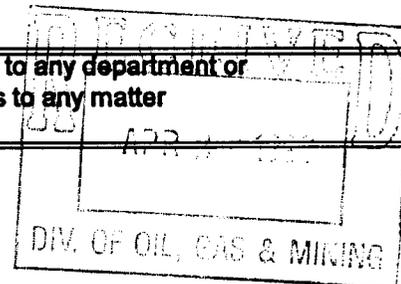
Approved by _____ Title _____
Conditions of approval, if any:

Accepted by the Oil Division of Utah April 24, 1996
Oil, Gas and Mining

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 8-16F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-31614
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION	
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	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Onshore Order #7 Application for Disposal Pit	<input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

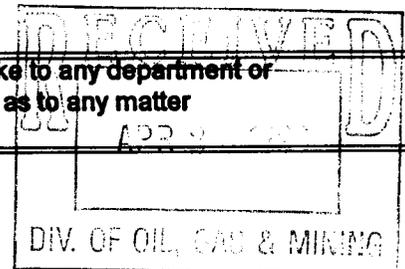
14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Coordinator, Regulatory Reports Date April 24, 1996
Susan H. Sachitana
(This space for Federal or State office use)

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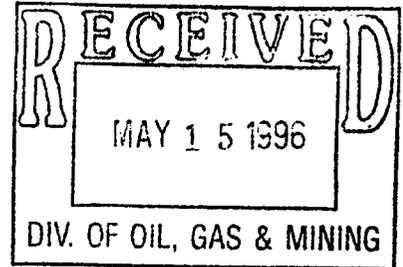
*See Instructions on Reverse Side



**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000



May 13, 1996

Mr. Howard Cleavenger
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Disposal Pits
RBU 9-14EO
RBU 5-24EO
RBU 8-16F

Dear Mr. Cleavenger:

Enclosed please find an original and two copies of a sundry requesting approval for disposal pits at the above referenced locations. The sundries are being resubmitted per the advice of Greg Darlington in your office.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260 or Mitch Hall at (801) 722-4521.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: Frank Matthews - Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Scot Childress

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 8-16F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-31614
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The well produces less than 5 bbls per day when the well is flowing. All water is stored in tanks and is hauled to the RBU 16-19F injection well in the field for disposal. The main purpose for this pit is for housekeeping of the location and for the dehy dump.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan Sachitana Title Coordinator, Regulatory Reports Date May 13, 1996
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

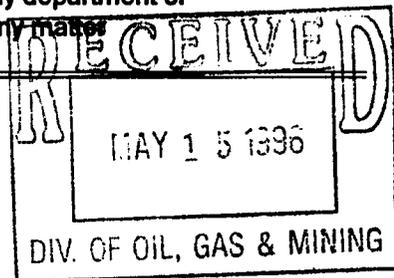
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UNITED STATES
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FORM APPROVED
BUDGET BUREAU NO. 1004-0135
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The well produces less than 5 bbls per day when the well is flowing. All water is stored in tanks and is hauled to the RBU 16-19F injection well in the field for disposal. The main purpose for this pit is for housekeeping of the location and for the dehy dump.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

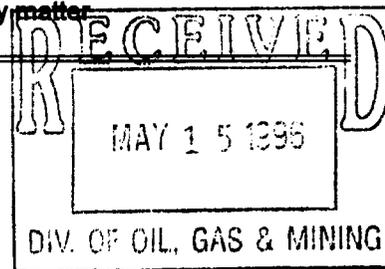
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FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

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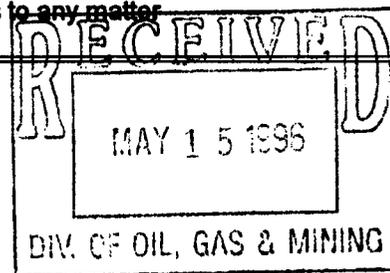
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UNITED STATES
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FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E		8. Well Name and No. 8-16F
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-31614
TYPE OF SUBMISSION		10. Field and Pool, or Exploratory Area ISLAND
TYPE OF ACTION		11. County or Parish, State UINTAH, UTAH

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Casing Repair

New Construction

Recomplete

Other _____

Change Plans

Plug and Abandonment

Temporarily Abandon

Convert to Injection

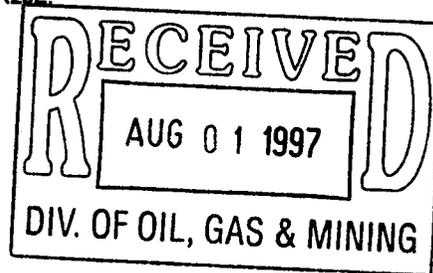
Plug Back

Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company proposes to store brine water from the above referenced well in a 300 bbl tank on the well site. As the tank fills, water will be hauled and disposed of into the RBU 16-19F injection well in Sec. 19-T10S-R20E.

Attached is a revised site diagram for this well site.



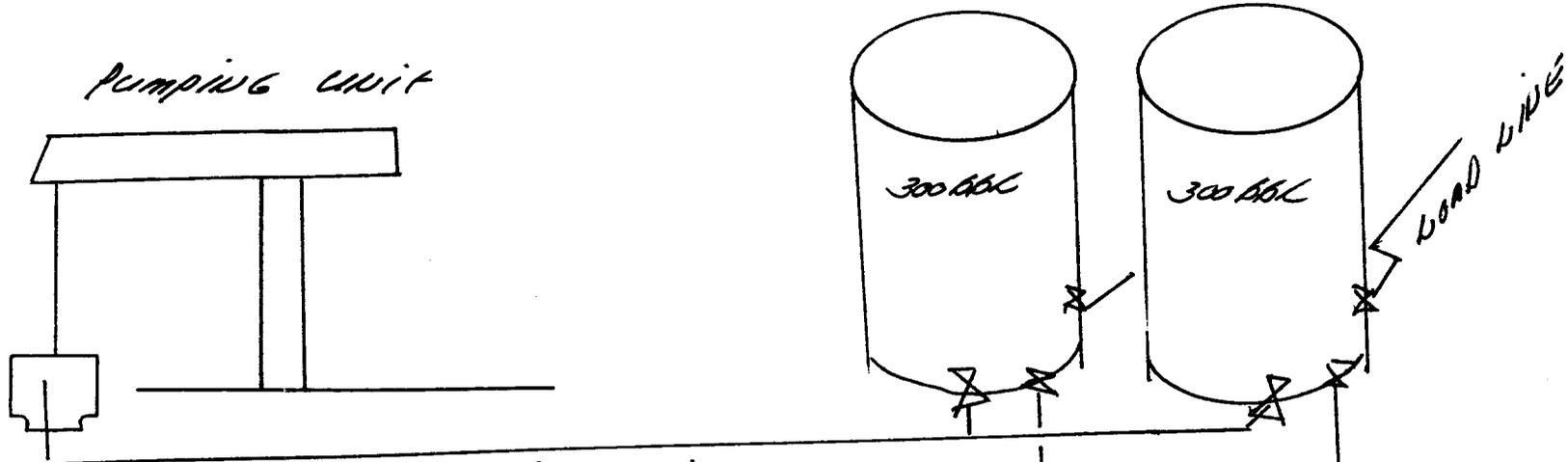
14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970725

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 8-16F
 UP47206
 43047316140052
 SEUE 16 105 20E



LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line

COMBUSTION HOOD
 LOT IN SERU

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 14 2000

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF
Do not use this form for proposals to drill or to deepen ~~oil or gas~~ AND MINING
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-7206
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,714' FNL & 798' FEL of Sec. 16-T10S-R20E		8. Well Name and No. 8-16F
		9. API Well No. 43-047-31614
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS (JANUARY 4, 2000 - JANUARY 7, 2000)

Rig up hot oiler and pump 40 bbls 2% KCL water down casing. Pressured up to 3000 PSI. Bled off slowly. Work rods up and down. Pull out of hole with 68- 7/8" rods and 51 - 3/4" rods. Well flowed. Pump 35 bbls water at 300 ° down casing and got well to circulate. Still flowing up tubing. Left well open to tank. Rig up hot oiler and flush tubing with 30 bbls 2% KCL water. Pull out of hole. Lay down 59 3/4" rods and old pump. Run in hole with rods on derrick and flush rods with 30 bbls water. Pull out of hole. Lay down 68 - 7/8" and 51 - 3/4" rods. Well started flowing up casing. Left well flowing to tank. Nipple down wellhead. Nipple up BOP. Release TAC. Casing set up with hard oil. Rig up hot oiler to tubing and pump 70 bbls 2% KCL water at 300° and 30 bbls condensate and chase with 20 bbls water. Pull out of hole. Lay down 145 jts. 2-7/8" tubing and bottom hole assembly. Trip in hole with bottom hole assembly and 143 jts. 2-7/8" tubing. Nipple down BOP. Set TAC at 4,431' with 14,000 lbs of tension, set seating nipple at 4,465' with end of tubing at 4,467'. Land tubing on well head slips. Nipple up wellhead. Change over equipment to rods and flush tubing with 30 bbls 2% KCL water. Pick up and run in hole with rebuilt pump #97 RHAC 128" stroke, 2-1/2" x 1-1/2" x 17' & 105" - 3/4" rods, 73 - 7/8" rods, 1 - 2' x 7/8" pony, 23' x 1-1/4" polish rod with 12' x 1-1/2" liner. Space out seat pump and fill tubing with 1 bbl. water and pressure test to 600 PSI. Stroke test to 600 PSI. Had good pump action. Rig down rig and equipment. Move off and put well on production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000211

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-7206

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 8-16F

10. API Well Number

43-047-31614

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator
CNG PRODUCING COMPANY

3. Address of Operator
1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well

Footage: 1,714' FNL & 798' FEL
QQ, SEC., T., R., M.: SE NE of Sec. 16-T10S-R20E

County : UINTAH
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | |

ANNUAL STATUS REPORT

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

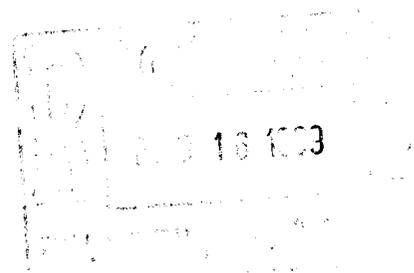
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Evaluating subsurface equipment repair



14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph Hamrick/shs
Ralph Hamrick

Title Production Engineer

Date February 12, 1999

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

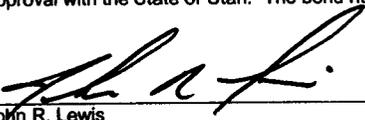
1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other OPERATOR NAME CHANGE FOR WELLS
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

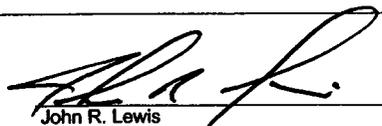

John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552814
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]
Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce

Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 2/4/00



[Signature]
Name

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SPV <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 10-11D</u>	API: <u>43-047-31357</u>	Entity: <u>7053</u>	S <u>11</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBU 8-11D</u>	API: <u>43-047-31358</u>	Entity: <u>7054</u>	S <u>11</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBU 8-10D</u>	API: <u>43-047-31364</u>	Entity: <u>4955</u>	S <u>10</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBU 3-13E</u>	API: <u>43-047-31369</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 16-3E</u>	API: <u>43-047-31518</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-035316</u>
Name: <u>RBU 11-11F</u>	API: <u>43-047-31519</u>	Entity: <u>7050</u>	S <u>11</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 1-17F</u>	API: <u>43-047-31520</u>	Entity: <u>7050</u>	S <u>17</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-B</u>
Name: <u>RBU 15-3D</u>	API: <u>43-047-31539</u>	Entity: <u>9965</u>	S <u>03</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013820</u>
Name: <u>RBU 9-13E</u>	API: <u>43-047-31605</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 3-22E</u>	API: <u>43-047-31606</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 8-24E</u>	API: <u>43-047-31607</u>	Entity: <u>7050</u>	S <u>24</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 15-18F</u>	API: <u>43-047-31608</u>	Entity: <u>7050</u>	S <u>18</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 5-11F</u>	API: <u>43-047-31613</u>	Entity: <u>7050</u>	S <u>11</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 8-16F</u>	API: <u>43-047-31614</u>	Entity: <u>11617</u>	S <u>16</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 4-22F</u>	API: <u>43-047-31615</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143521A</u>
Name: <u>RBU 12-12D</u>	API: <u>43-047-31651</u>	Entity: <u>10688</u>	S <u>12</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013821-A</u>
Name: <u>RBU 6-17E</u>	API: <u>43-047-31652</u>	Entity: <u>7050</u>	S <u>17</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-03505</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Leases Wells.** The BLM or the BIA has approved merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-27-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-27-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2,22,01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1714' FNL & 798' FEL, SENE, Sec. 16-10S-20E

5. Lease Serial No.
 UTU-7206

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 8-16F

9. API Well No.
 43-047-31614

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In response to "Notice of Incidents of Noncompliance" dated July 5, 2005, Dominion hereby request permission to P&A the RBU 8-16F, per the attached procedure.

COPI SENT TO OPERATOR
 Date: 7-22-05
 Initials: CLO

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 Date: 7/21/05
 By: [Signature]

Federal Approval of This
 Action is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title Regulatory Specialist

Carla Christian

Signature [Signature] Date 7/19/2005

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 JUL 21 2005

DIV. OF OIL, GAS & MINING



Dominion Exploration & Production

Riverbend Unit 8-16F

1714 FNL 798 FEL Sec. 16, T: 10S, R: 20E

Natural Buttes Field

Uintah County, Utah

API: 43-047-31614 / CC: 3916

July 18, 2005

ENGINEER: Mark Timmons
FOREMAN: Gary Dye

WELL DATA:

Elevation: 5010' KB 4999' GL
TD & PBSD: 6352' KB 6208' KB
Surface Casing: 8-5/8" 24#, K-55 csg set @ 376' w/ 190 sx. Class "G" cmt.
Production Csg: 5-1/2" 17# N-80 csg set @ 6,296' w/ 1,120 sx. Class "G" cmt.
TOC 500' (Calculated)
Max BHT 142° F (approx)
Production Tbg 2-3/8" 4.7#, J-55 tbg set @ 4,467'. TAC @ 4,431'.
Current Prod rate SI
Current perms: Wasatch Tongue: 4,450'-4,464'.

PROPOSAL:

Plug & Abandon well.

DETAILED PROCEDURE:

1. Obtain verbal approval from BLM engineer, Kirk Fleetwood at 435-781-4400 to commence P&A operations. Note details of approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. Set tank for displacement and lay lines. **All displacement fluid must be a 9 ppg mud.** ND wellhead. NU BOP's. Unset TAC. POOH standing back 2-3/8" tbg.
3. MIRU WLU. TIH WLU and dump bail 5 sx. cement (Class G -1.15 ft³/sx) to cap CIBP @ 4,605'.
4. TIH w/ 5-1/2" 10K CIBP w/ WLU. Set CIBP @ 4,350'. Dump bail 5 sx. cement (Class G - 1.15 ft³/sx.) to cap CIBP @ 4,350'
5. GIH w/ 2-3/8" tbg to 4,200'. Circulate hole clean w/ 9 ppg mud.

6. PU 2-3/8" laying down to 2,500'. Mix and pump **15 sx. cement (Class G - 1.15 ft³/sx.)** to spot a 100' minimum cmt. plug from 2,400'-2,500'. PU tbg above cmt. plug and reverse circulate to clean tbg. WOC and tag to verify cmt top.
7. TIH w/ 4" casing gun and perforate four (4) squeeze holes @ 426'. RDMO WLU. RIH 5-1/2" cement retainer and 2-3/8" tbg. Set retainer @ 420'. Open Bradenhead valve and establish injection rate. Attempt tp break circ. at surface. Mix and pump **110 sx cement (Class G - 1.15 ft³/sx.):** squeeze 100 sx through retainer , sting out and spot 10 sx. on top of of retainer (TOC in annulus @ 14'). PU tbg above cmt. plug and reverse circulate to clean tbg. POOH laying down 2-3/8" tbg.
8. Mix and pump **5 sx. cement (Class G - 1.15 ft³/sx.)** to spot a surface cmt. plug from 14'-34' WOC and verify no fall-back.
9. RDMO cementing equipment and WOR.
10. Cut off casing, install dryhole marker per State of Utah and BLM specs, and clean and restore location.

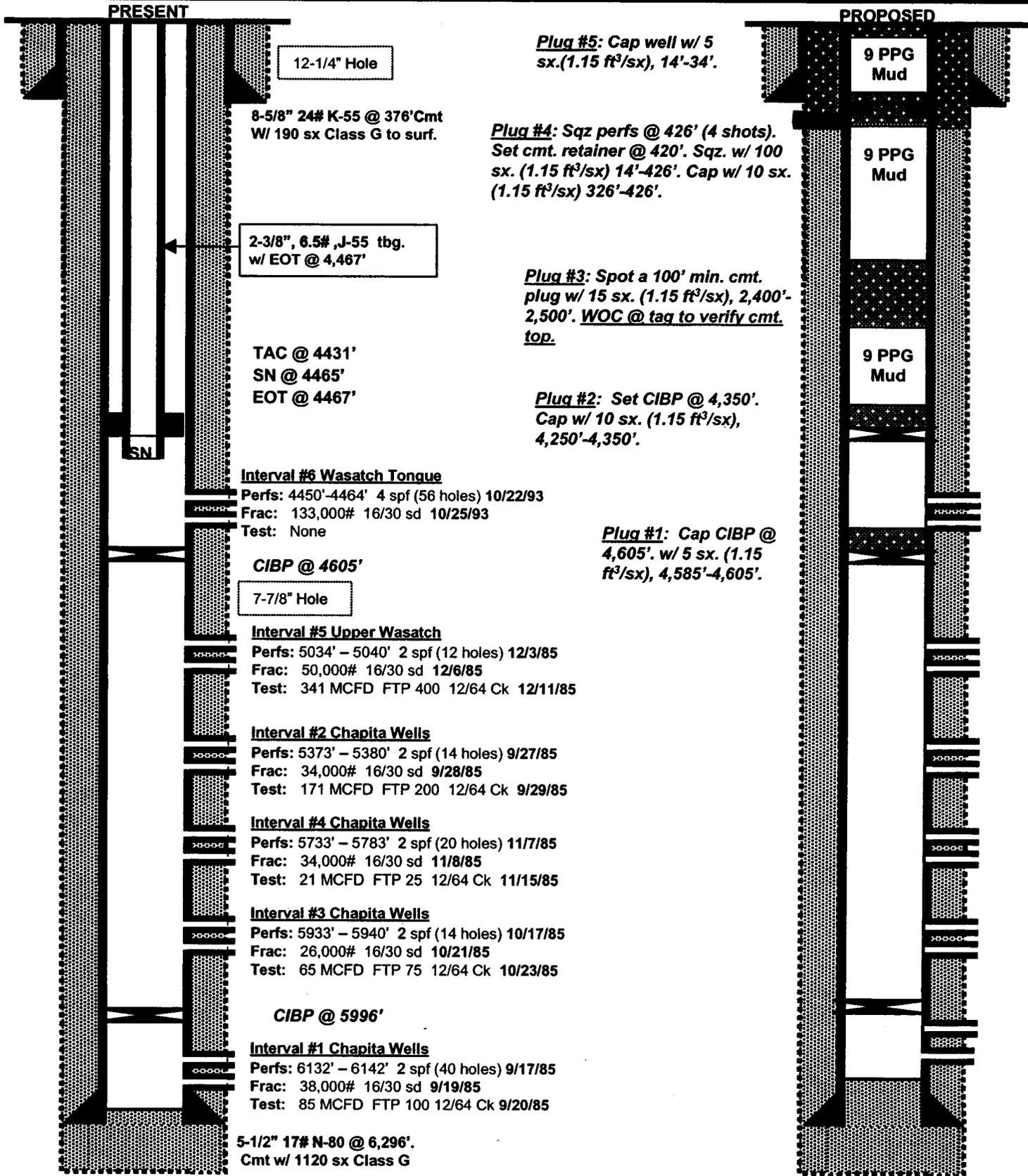
DOMINION EXPLORATION & PRODUCTION

RIVERBEND UNIT 8-16F

Section 16, T-10-S, R-20-E
 Uintah County, Utah

SPUD: 07/04/85
 COMPL.: 08/02/85

ELEV: 4,999' GL
 5,010' KB
 API # 43-047-31614



12-1/4" Hole

8-5/8" 24# K-55 @ 376' Cmt
 W/ 190 sx Class G to surf.

2-3/8", 6.5#, J-55 tbg.
 w/ EOT @ 4,467'

TAC @ 4431'
 SN @ 4465'
 EOT @ 4467'

Interval #6 Wasatch Tongue
 Perfs: 4450'-4464' 4 spf (56 holes) 10/22/93
 Frac: 133,000# 16/30 sd 10/25/93
 Test: None

CIBP @ 4605'
 7-7/8" Hole

Interval #5 Upper Wasatch
 Perfs: 5034' - 5040' 2 spf (12 holes) 12/3/85
 Frac: 50,000# 16/30 sd 12/6/85
 Test: 341 MCFD FTP 400 12/64 Ck 12/11/85

Interval #2 Chapita Wells
 Perfs: 5373' - 5380' 2 spf (14 holes) 9/27/85
 Frac: 34,000# 16/30 sd 9/28/85
 Test: 171 MCFD FTP 200 12/64 Ck 9/29/85

Interval #4 Chapita Wells
 Perfs: 5733' - 5783' 2 spf (20 holes) 11/7/85
 Frac: 34,000# 16/30 sd 11/8/85
 Test: 21 MCFD FTP 25 12/64 Ck 11/15/85

Interval #3 Chapita Wells
 Perfs: 5933' - 5940' 2 spf (14 holes) 10/17/85
 Frac: 26,000# 16/30 sd 10/21/85
 Test: 65 MCFD FTP 75 12/64 Ck 10/23/85

CIBP @ 5996'

Interval #1 Chapita Wells
 Perfs: 6132' - 6142' 2 spf (40 holes) 9/17/85
 Frac: 38,000# 16/30 sd 9/19/85
 Test: 85 MCFD FTP 100 12/64 Ck 9/20/85

5-1/2" 17# N-80 @ 6,296'.
 Cmt w/ 1120 sx Class G

TD: 6,352'
 PBTD: 6,208'

Plug #5: Cap well w/ 5 sx. (1.15 ft³/sx), 14'-34'.

Plug #4: Sqz perfs @ 426' (4 shots). Set cmt. retainer @ 420'. Sqz. w/ 100 sx. (1.15 ft³/sx) 14'-426'. Cap w/ 10 sx. (1.15 ft³/sx) 326'-426'.

Plug #3: Spot a 100' min. cmt. plug w/ 15 sx. (1.15 ft³/sx), 2,400'-2,500'. WOC @ tag to verify cmt. top.

Plug #2: Set CIBP @ 4,350'. Cap w/ 10 sx. (1.15 ft³/sx), 4,250'-4,350'.

Plug #1: Cap CIBP @ 4,605'. w/ 5 sx. (1.15 ft³/sx), 4,585'-4,605'.

PROPOSED

9 PPG Mud

9 PPG Mud

9 PPG Mud

MDB 7/18/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1714' FNL & 798' FEL, SENE, Sec. 16-10S-20E

5. Lease Serial No.
 UTU-7206

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 8-16F

9. API Well No.
 43-047-31614

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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10/6/05 Set CIBP @ 4605', pump 7 sks Class G @ 15.8 ppg, 1.15 yld. Set CIBP @ 4335', pump 7 sks Class G, 15.8 ppg, 1.15 yld., set CIBP @ 3183', pump 25 sks Class G, 15.8 ppg, 1.15 yld., Cmt. f/3183' to 2963'. Set CIBP @ 2033', pump 25 sks Class G, 15.8 ppg, 1.15 yld., cmt. f/2033' to 1813'. Set CIBP @ 1226', pump 25 sks Class G, 15.8 ppg, 1.15 yld., cmt. f/1226' to 1006'. Dig out surface csg. valve, TIH w/1", 3.125" csg. gun, perforate 4 holes @ 421'. Set cmt. retainer @ 400'. Stung into retainer @ 400', pump 315 sks Class G cmt. thru retainer w/good returns until the last 95 sks, then returns were lost. Stung out of retainer filled 5 1/2" csg. w/cmt. Cut off well head, top out 8 5/8" & 5 1/2" w/95 sks Class G. Held to surface. Weld on dry hole marker. Witnessed by BLM rep John Bowen.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Regulatory Specialist
Signature <i>Carla Christian</i>	Date 10/26/2005

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 31 2005

DIV. OF OIL, GAS & MINING