

NELSON J. MARSHALL
Phone 789-0272

GENE STEWART
Phone 789-1795

LAWRENCE C. KAY
Phone 789-1125

Utah Engineering & Land Surveying

P.O. Box Q
VERNAL, UT 84078

OFFICE LOCATION
85 SOUTH 200 EAST

PHONE 789-1017



November 16, 1984

Utah State Department of Natural
Resources Oil and Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ron Firth

Dear Mr. Firth:

Diamond Shamrock Exploration Company proposes to drill an oil well in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 7, T9S, R19E, S.L.B. & M. Due to a federal stipulation of no occupancy within 600 feet of water in Parriette Draw and adjoining ponds we are unable to locate the well within the required spacing set forth by the state. We therefore request a variance in spacing and propose to drill 1282' FEL - 1008' FNL. (See attached plats)

We had to move to this location not only to get far enough from water, but also to get out of boggie marshes.

Sincerely,

Gene Stewart

Gene Stewart
Consultant

GS/cm

Enclosure

*To the best of my knowledge
Diamond Shamrock has all of sec. 7
under lease*

RECEIVED

NOV 19 1984

DIVISION OF OIL
& GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Diamond Shamrock Exploration Company

3. ADDRESS OF OPERATOR
Drawer E, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1282' FEL 1008' FNL Section 7, T9S, R19E, S.L.M.
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
25 Miles Southeast of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1008'

16. NO. OF ACRES IN LEASE
1276.51

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
5900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4712'

22. APPROX. DATE WORK WILL START*
A.S.A.P.

5. LEASE DESIGNATION AND SERIAL NO.
U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pariette Bench Fed.

9. WELL NO.
#41-7

10. FIELD AND POOL OR WILDCAT
Wildcat Pariette Bench

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 7, T9S, R19E, S.L.M.

12. COUNTY OR PARISH
Uintah

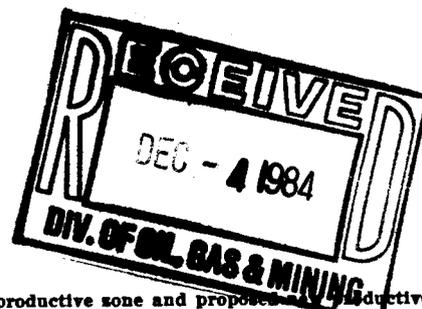
13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24# J-55	250'	Circulate to surface
7 7/8"	5 1/2"	14 & 15.5 K-55	5900'	Cic. from T.D. to 200' above top of Oil Shale.

Drill 12 1/2" hole to approximately 250' set 8 5/8" casing, set up B.O.P. as required as pressure test. Drill 7 7/8" hole to approximately 5900' if production is found feasible set 5 1/2" production casing.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/6/84
BY: John R. Bay



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Russ Ivie TITLE District Superintendent DATE 12-3-84
Russ Ivie

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

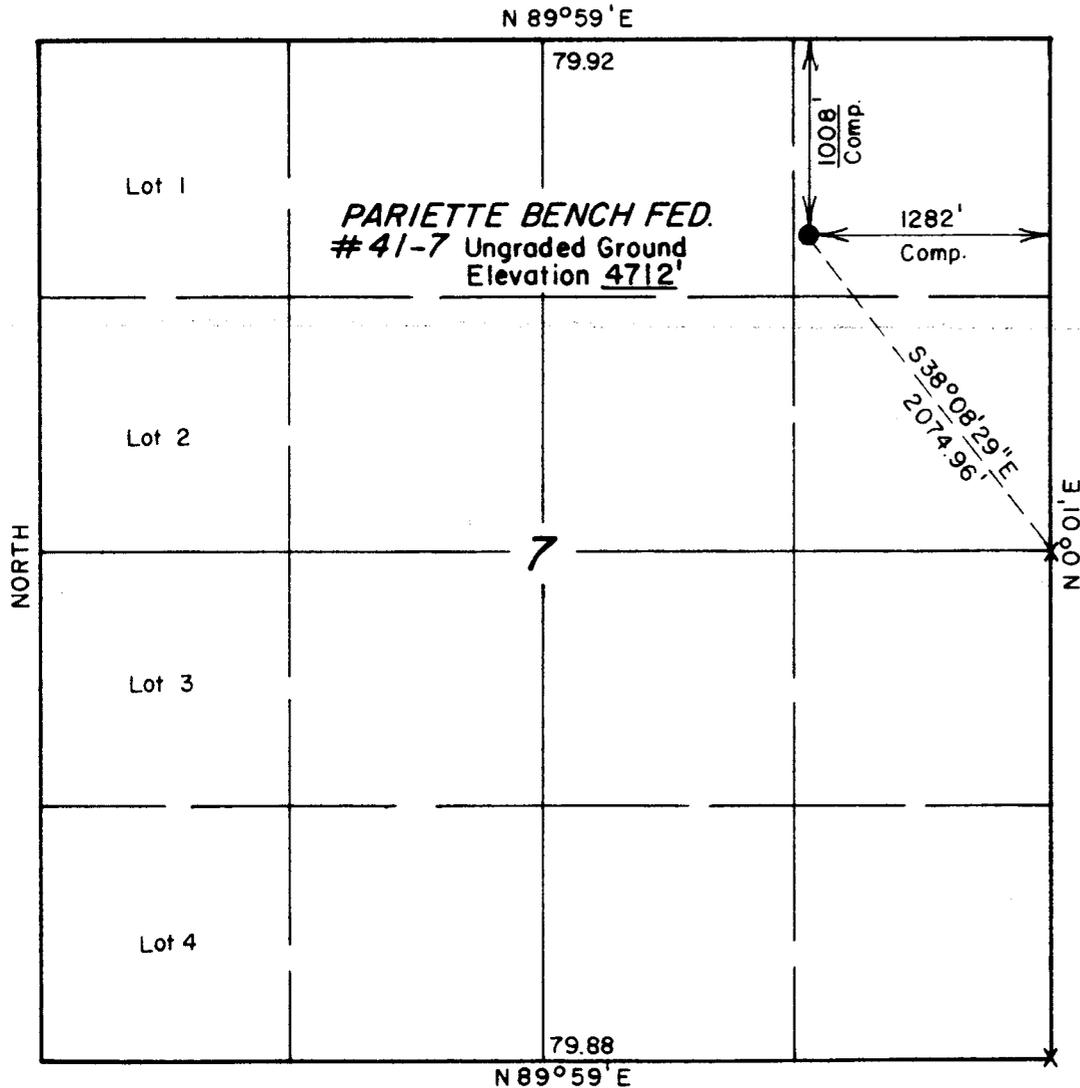
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T9S, R19E, S.L.B. & M.

PROJECT
DIAMOND SHAMROCK EXPLORATION CO.

Well location, *PARIETTE BENCH FED. #41-7*,
 located as shown in the NE 1/4 NE 1/4, Section 7,
 T9S, R19E, S.L.B. & M., Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/8/84
PARTY	GS, DS	DLS	REFERENCES
WEATHER	Partly Cloudy	FILE	DIAMOND SHAMROCK
			GLO Plat

X = Section Corners Located

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company: Diamond Shamrock Exploration Co.

Well No. Pariette Bench Fed. #41-7

Location: Section 7, T9S, R19E, S.L.M.

Lease No.: U-017992

Onsite Inspection Date: November 15, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Uintah 0 -1229
Green River - 1229 - 1337
Oil Shale 1337 - 2005
Horsebench Sandstone 2005 - 3005
Base of the Oil Shale 3005 - 3545
Garden Gulch 3545 - 4509
Douglas Creek 4509 - 4577
I - Sandstone 4577 - 5007
K - Sandstone 5007 - 5123
Upper Black Shale 5123 - 5313
Wasatch Tongue 5313 - 5699
Lower Black Shale 5699 - 5900
T.D. 5900

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Garden Gulch	3545
Expected Gas Zones:	Garden Gulch	3545'
Expected Water Zones:	None Expected	
Expected Mineral Zones:	None Expected	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

12 inch 3000 # Double Hydraulic B.O.P. with Pipe Rams and Blind Rams and spherical B.O.P. B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

250' of 8 5/8" surface casing 24# 5900' of 5 1/2" production casing, 14 and 15.5#.

Upper Kelly Cock Float at bit.

Floor T.I.W. Valve (stabbing valve) for drill pipe.

Gas detector logging unit.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water is proposed to be used unless additional weight is needed to control pressure or heaving shale. In this event a chemical-gel fresh water mud will be used and barite as needed to control pressure.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

DLL - SFL T.D. to surface casing.

GR - FDC - CNL - T.D. to 3500' or significant hydrocarbon show.

CBL - VDL - PBTD to top of cement.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

DIAMOND SHAMROCK EXPLORATION CO.
Pariette Bench Fed. #41-7
Section 7, T9S, R19E, S.L.M.

Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

(A) No abnormal pressure expected.

(B) No hydrogen sulfide gas expected.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Anticipated starting date as soon as approvals are made.

Spud Date: The well is anticipated to be drilled in approximately 30 days.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

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Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

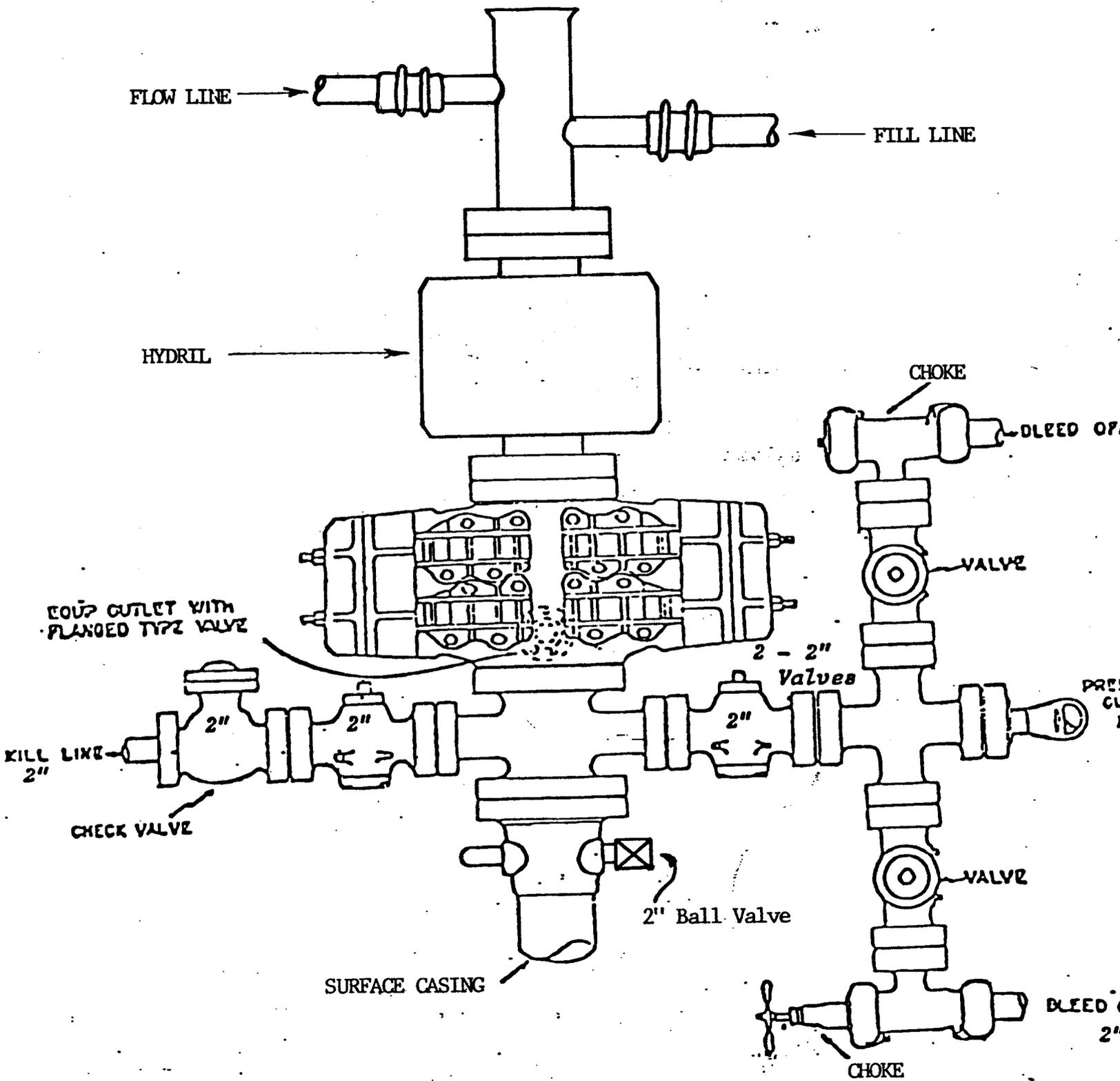
A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will begin without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

DIAMOND SHAMROCK EXPLORATION, CO.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Dirg. A

DIAMOND SHAMROCK EXPLORATION CO.

13 Point Surface Use Plan

For

Pariette Bench Fed. #41-7

Located in

Section 7, T9S, R19E, S.L.M.

Uintah County, Utah

DIAMOND SHAMROCK EXPLORATION CO.
Pariette Bench Fed. #41-7
Section 7, T9S, R19E, S.L.M.

1. EXISTING ROADS:

- a. Location of proposed well in relation to town or other reference point: approximately 25 miles Southwest of Myton, Utah.
- b. Proposed route to location: From Myton, Utah proceed Westerly on U.S. Highway 40, Southerly on Utah State Highway 216, East on Eight mile flat road; Northeasterly on oil field road; Southwesterly to well.
- c. Location and Description of roads in the area: U.S. Highway 40 first 6 miles 216 bituminous surface. All other roads are dirt surfaced roads.
- d. Plans for improvement and/or maintenance of existing roads: To be maintained as per B.L.M. requirements.
- e. Other: None

2. PLANNED ACCESS ROADS:

Existing road to location site.

- a. Width: 30' Right-of-Way - 18" running surface; Length 1500'.
- b. Maximum grades: 8%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: Culverts as needed, 24" Culvert.
- f. Surface materials (source): Fill material will be acquired from road right of way.
- g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS:

There are other wells in the area. See Topographic Map "B" for location of wells.

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

DIAMOND SHAMROCK EXPLORATION CO.
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State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: Northwest corner of location between points #2 & #3.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely at the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

All water needed for drilling purposes will be obtained from:
The NE 1/4 NE 1/4 in Section 7, T9S, R19E, S.L.M.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from:
The existing location #12-8 SW 1/4 NE 1/4 Section 8, if needed.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will be lined: with a plastic liner over bentonite.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: hauling to an approved sanitary landfill.

Produced waste water will be confined to a rubber liner.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: Northeast corner of the location between points #4 and #5.

The stockpiled topsoil will be stored: At the Southwest Corner of the location near corners #1 and #2.

Access to the well pad will be from: the East between Corners #7 and #8.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire on three sides during drilling and on four after completion of well.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. will be removed. Plastic liner will be torn and shredded before backfilling of the reserve pit.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

DIAMOND SHAMROCK EXPLORATION CO.
Pariette Bench Fed. #41-7
Section 7, T9S, R19E, S.L.M.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast the seed mixture will be proportionately larger to total 14 lbs/Acre.

The following seed mixture will be used:

To be determined by BLM at time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Reclaimed within 90 days of well completion - weather permitting.

11. SURFACE AND MINERAL OWNERSHIP

Federal Minerals - and Surface

Call 24 hours before construction begins and on completion before rig moves in.

12. OTHER INFORMATION

Closed to drilling and constructing between March 15 through May 15 due to water fowl nesting.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

DIAMOND SHAMROCK EXPLORATION CO.
Pariette Bench Fed. #41-7
Section 7, T9S, R19E, S.L.M.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Russ Ivie

Address: Drawer E, Vernal, Utah 84078

Phone No. (801) 789-5270

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Diamond Shamrock Exploration Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-3-84
Date

Russ Ivie

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

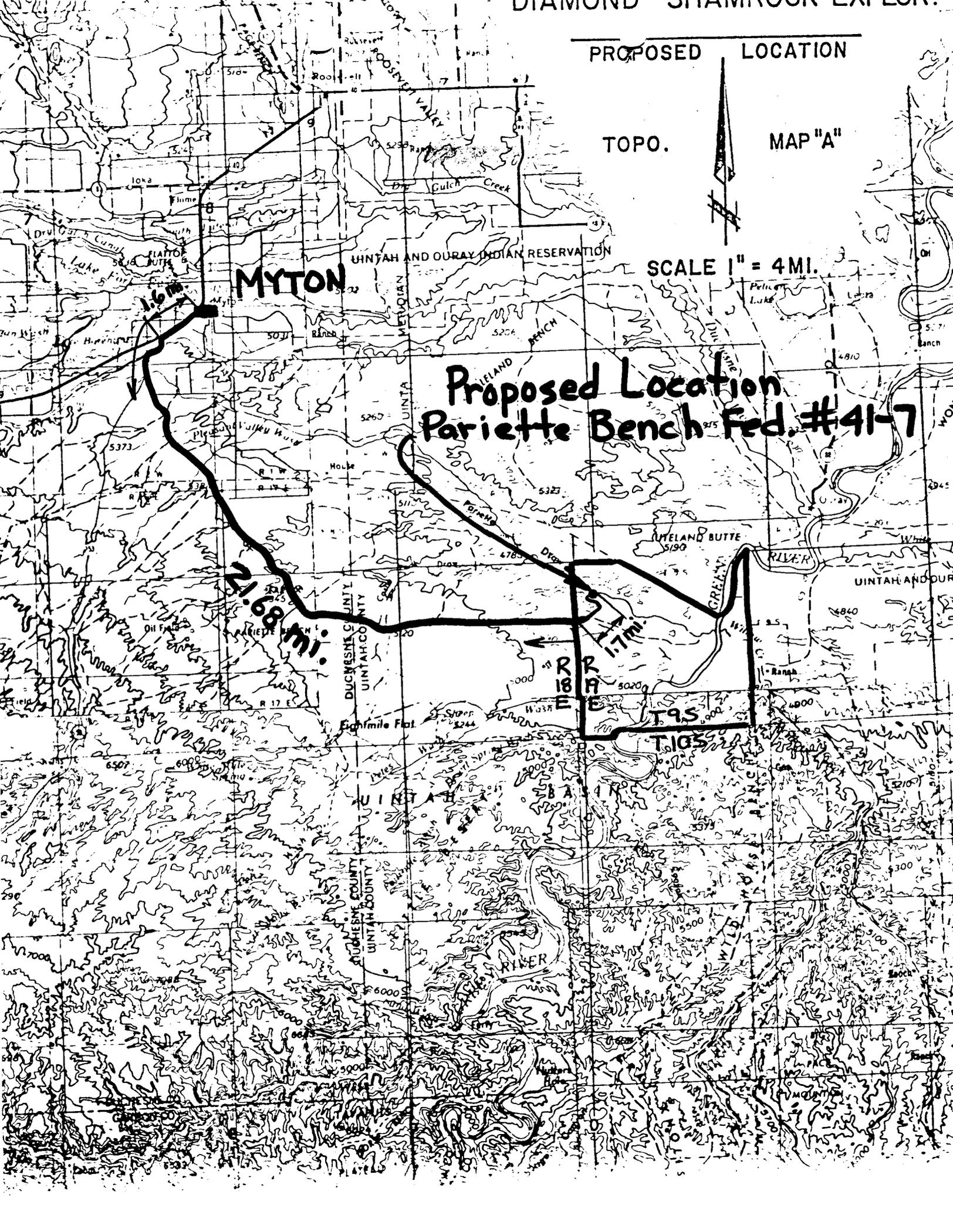
MYTON

Proposed Location
Pariette Bench Fed. #41-7

1.6 mi

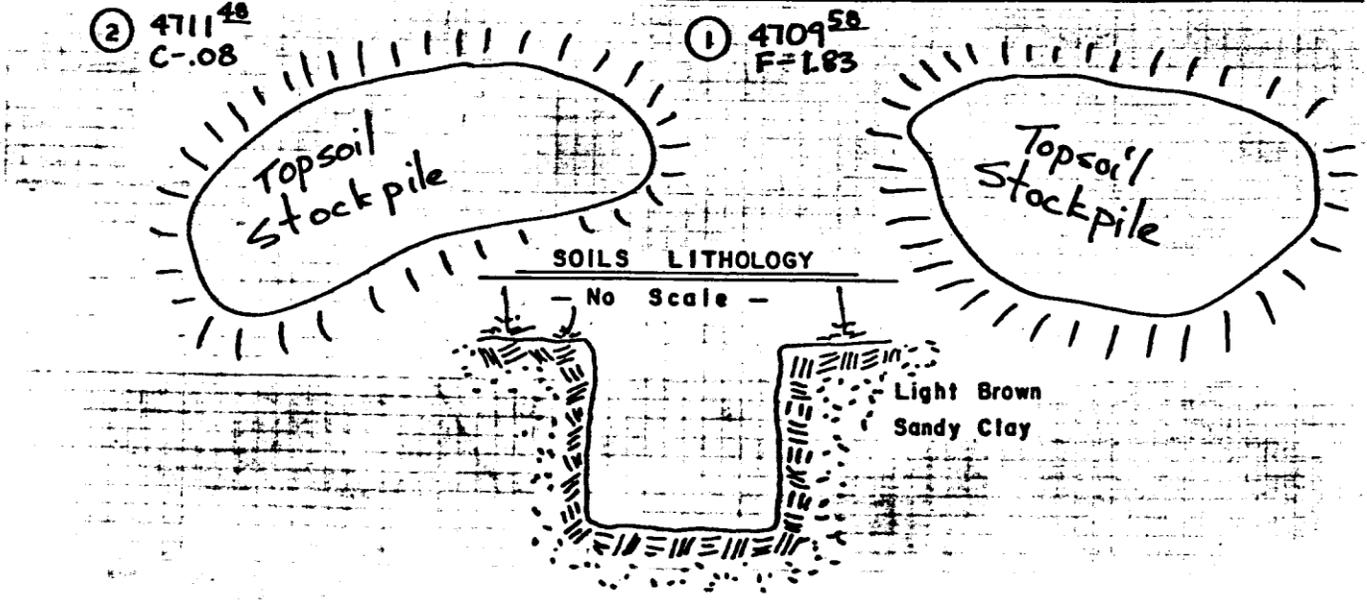
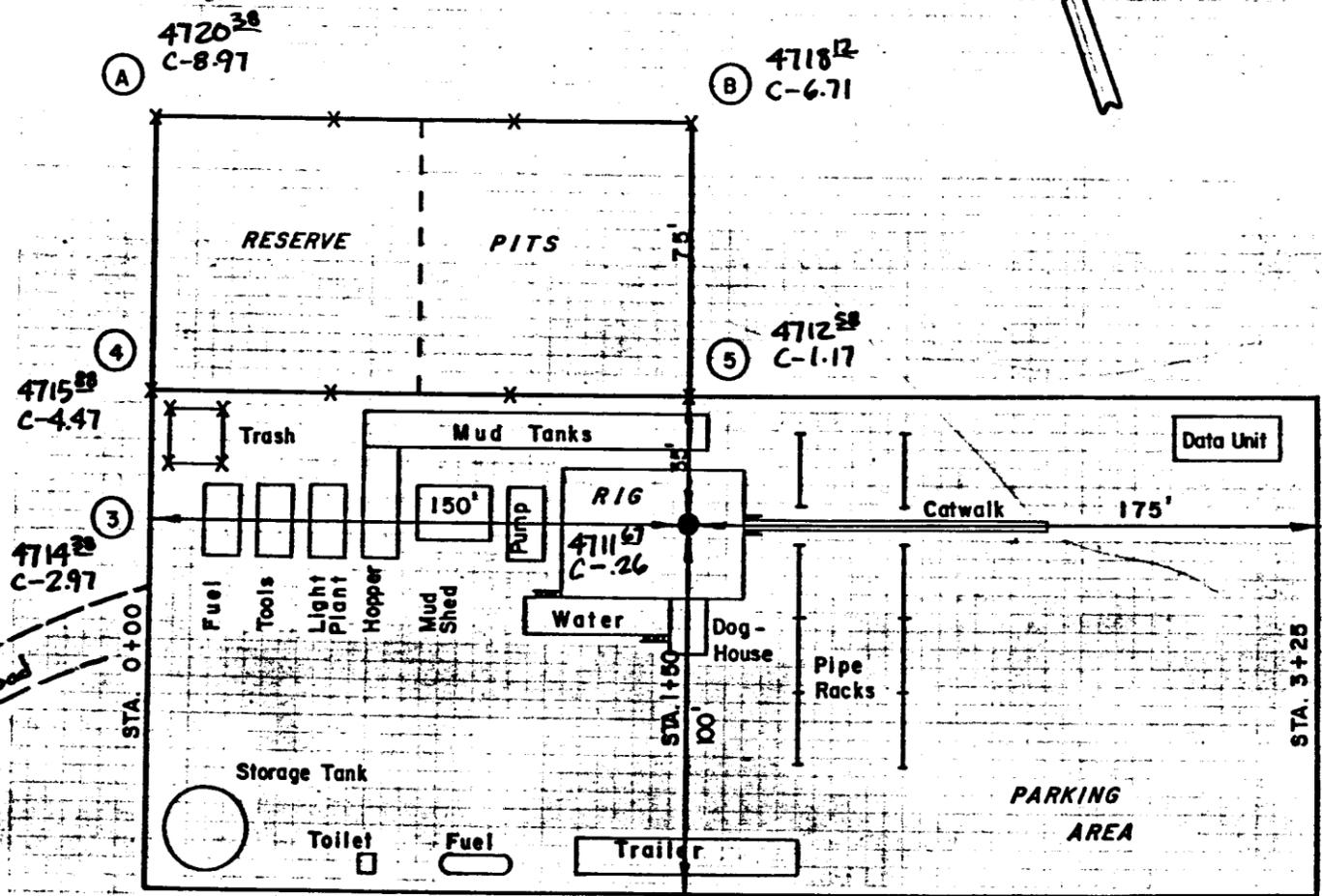
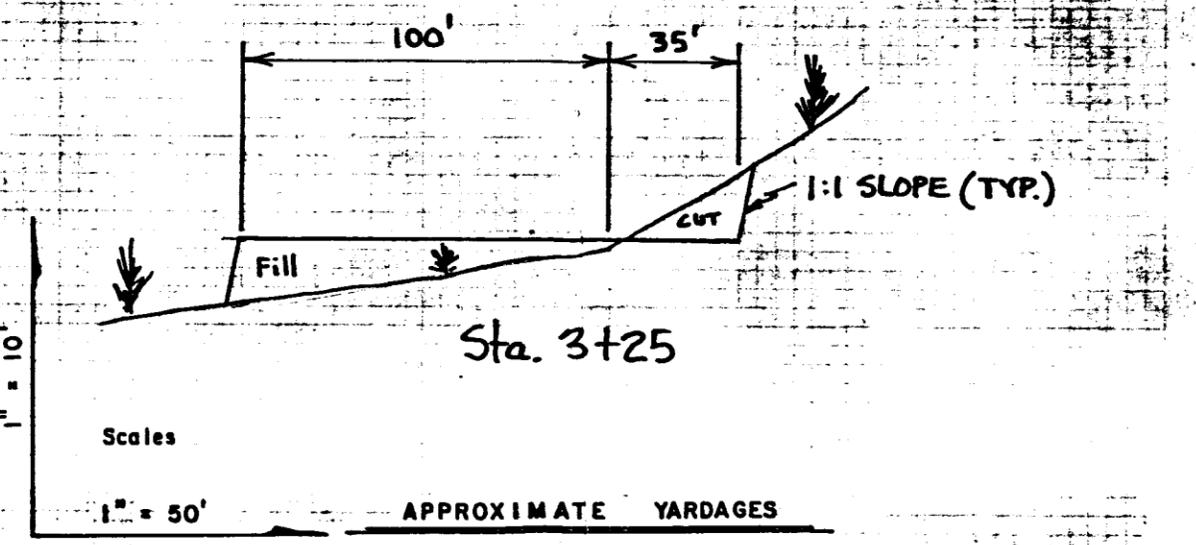
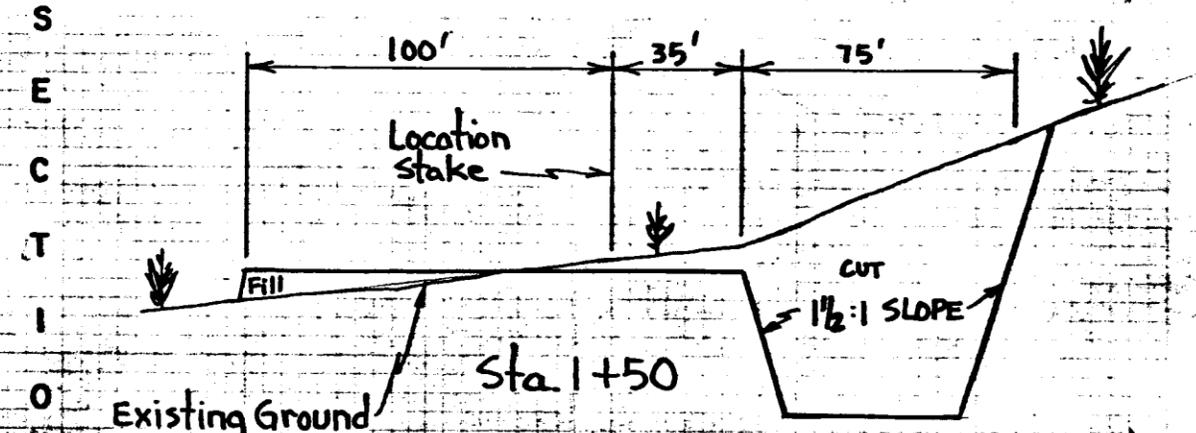
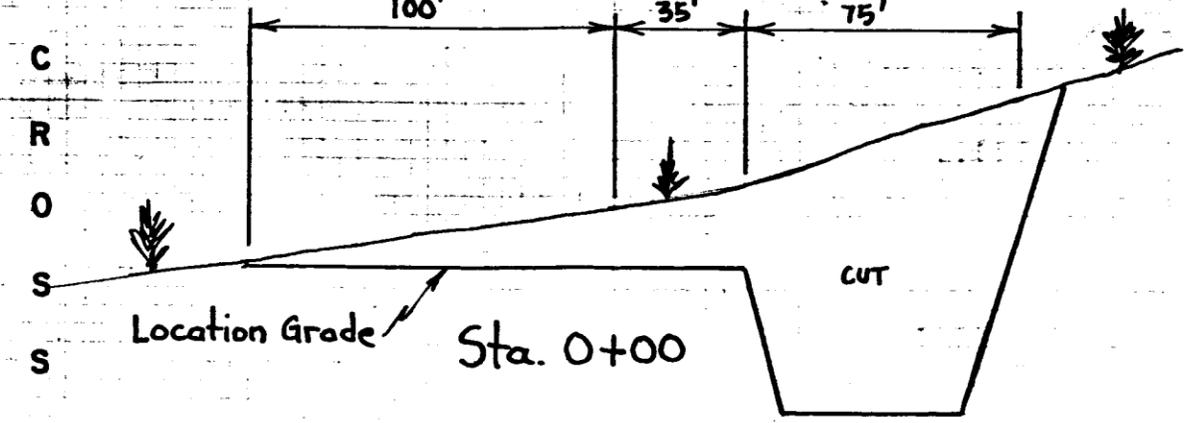
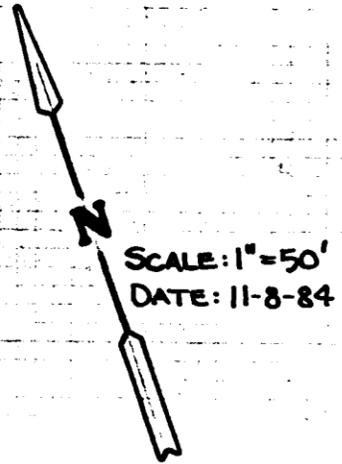
2.68 mi

1.7 mi



DIAMOND SHAMROCK EXPLOR.

PARIETTE BENCH FEDERAL # 41-7



- ④ 4715⁸⁸ C-4.47
- ③ 4714⁸⁸ C-2.97
- ② 4711⁴⁸ C-.08
- ① 4709⁵⁸ F-1.83
- ⑥ 4714⁸⁸ C-3.47
- ⑦ 4710⁹⁸ F-.43
- ⑧ 4707⁸⁸ F-3.53

APPROXIMATE YARDAGES

Cu. Yds. Cut = 6804.47
Cu. Yds. Fill = 1253.12

PROPOSED LOCATION

TOPO.

MAP "B"



SCALE 1" = 2000'

RQAD CLASSIFICATION

Light duty road, all weather, improved surface Unimproved road fair or dry weather



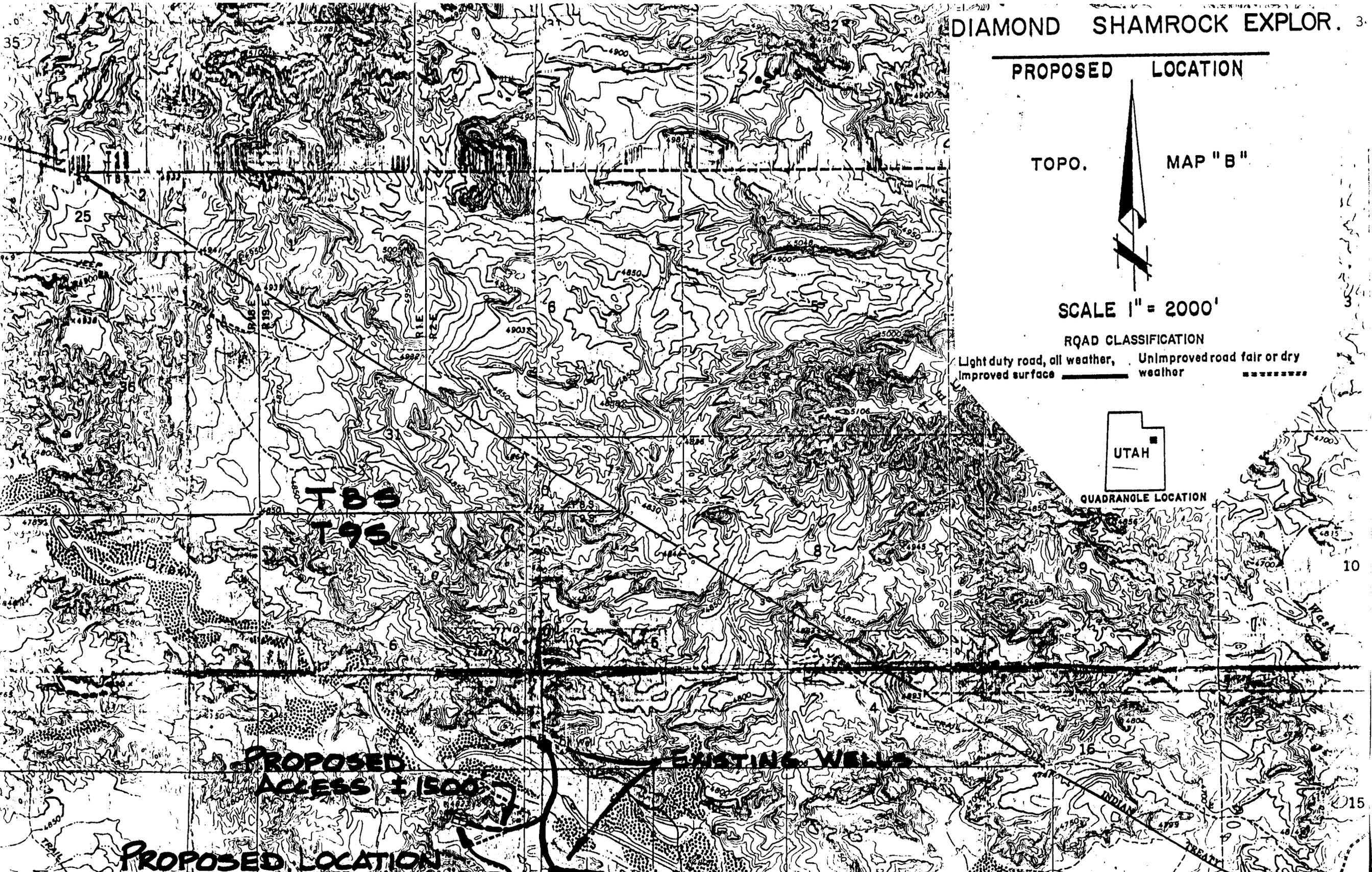
QUADRANGLE LOCATION

T8S
T9S

PROPOSED ACCESS ± 1500'

EXISTING WELLS

PROPOSED LOCATION



PARIETTE BENCH FED.
41

MYTON, UT.
24.3 MI.

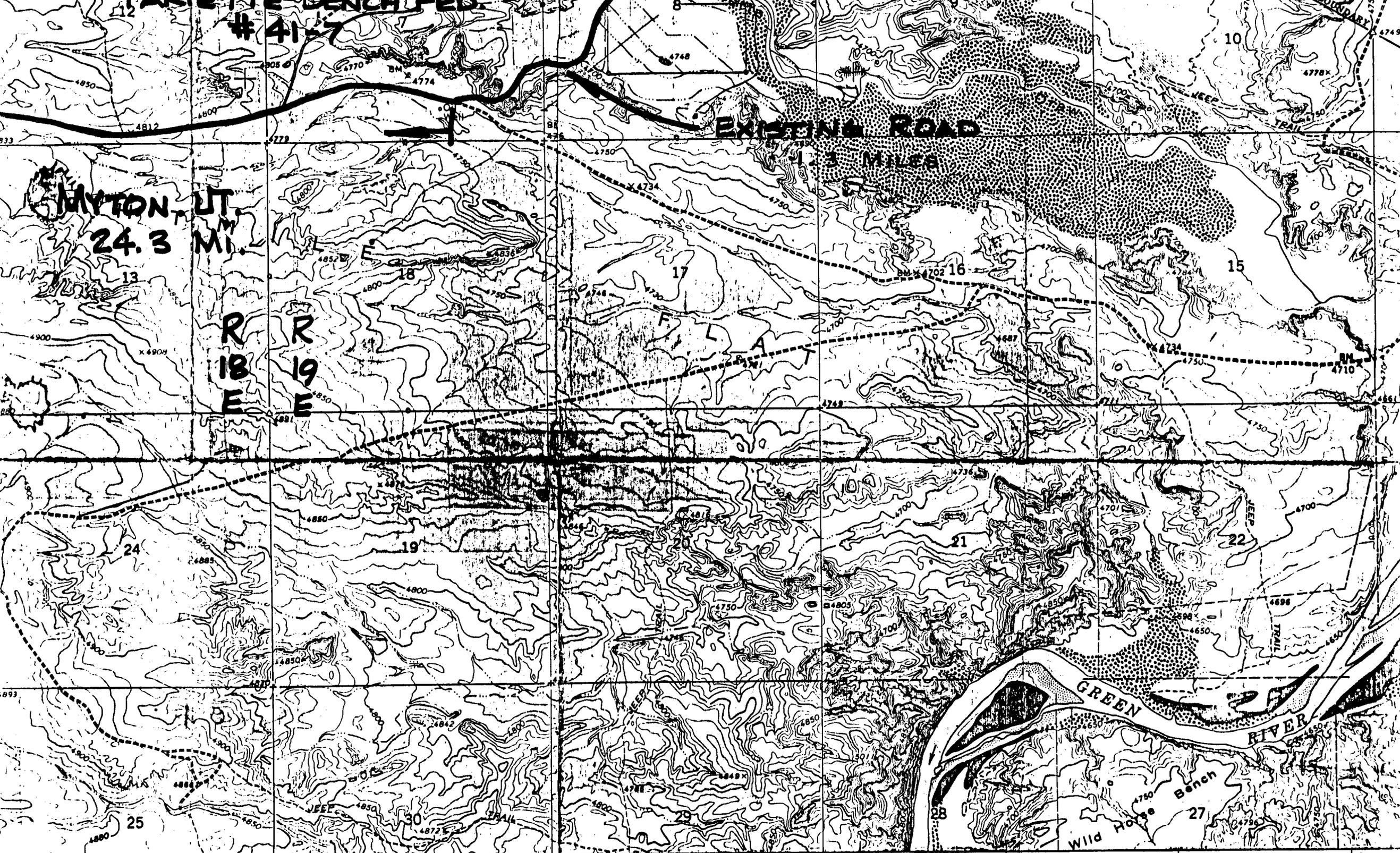
R 18 E
R 19 E

EXISTING ROAD

FLAT

GREEN RIVER

Wild Horse Bench



SCALE 1:24 000

OPERATOR Diamond Shamrock DATE 12-5-84
WELL NAME Pariette Bond Fed. #41-7
SEC NE NE 7 T 9S R 19E COUNTY Utah

43-047-31584
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000'
Sub water permit - 47-1738 (T 60350) (D.E. Gueda)
Exception requested

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- water
1- Exception loc. - verification - 500'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 6, 1984

Diamond Shamrock Exploration Company
Drawer E
Vernal, Utah 84078

Gentlemen:

Re: Well No. Pariette Bench Federal #41-7 - NE NE Sec. 7, T. 9S, R. 19E
1008' FNL, 1282' FEL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 500 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Diamond Shamrock Exploration Company
Well No. Pariette Bench Federal #41-7
December 6, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31584.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

3100
O & G

March 13, 1985

**Diamond Shamrock Exploration Company
P. O. Drawer "E"
Vernal, Utah 84078**

Re: Application for Permit to Drill
Well No. 41-7
Section 7, T9S, R19E
Uintah County, Utah
Lease No. U-017992

The referenced application for permit to drill was received in this office on December 3, 1984.

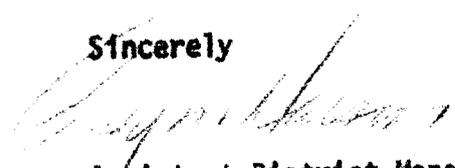
Reviewing the application disclosed that we have not received the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, part III, we are returning your application unapproved.

This office will commence processing the application upon receipt of a new complete package.

If you have any questions, please feel free to call.

Sincerely


Assistant District Manager
for Minerals

Enclosures

cc: well file
State Div. OG&M



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Diamond Shamrock
410 Seventeenth Street #600
Denver, Colorado 80202

Gentlemen:

Re: Well No. Pariette Bench Federal 41-7 - Sec. 7 T. 9S., R. 19E.,
Uintah County, Utah - API 43-047-31584

In concert with action taken by the Bureau of Land Management, March 13, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/31

Hold off, the
operator might resubmit
to BLM.
JRB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

RECEIVED
OCT 07 1985
DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface
1282' FEL & 1008' FNL. SEC. 7, T9S, R19E, SLB&M

At proposed prod. zone
SAME

NE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 MILES SOUTHEAST OF MYTON, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1008'

16. NO. OF ACRES IN LEASE

1276.51

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

5900'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4712'

22. APPROX. DATE WORK WILL START*

ASAP

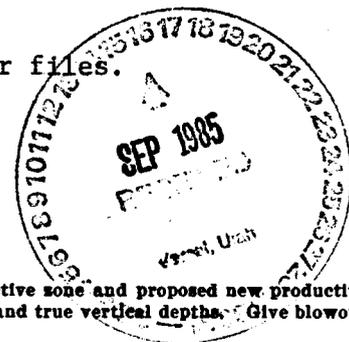
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24# J-55	250'	Circ to surface
7 7/8"	5 1/2"	14#&15.5# K-55	5900'	Circ from TD to 200' above top of oil shale

Drill 12 1/2" hole to approximately 250', set 8 5/8" casing, set up BOP as required for pressure test. Drill 7 7/8" hole to approximately 5900' if production is found feasible, set 5 1/2" production casing.

Plan of development submitted by DIAMOND SHAMROCK'S Denver office should be in your files by now.

Designation of Agent from Diamond Chemicals should also be in your files.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Russ Ivie TITLE District Superintendent DATE 9-17-85
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 10/4/85
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Ut 080-5M-210
BLM

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Diamond Shamrock Exploration Well No. 41-7
Location Sec. 7 T9S R19E Lease No. U-017992
Onsite Inspection Date 11-15-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Ram-type preventers shall be tested to 2,000 psi. Annular preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Hydrologic data indicate that fresh water sandstones exist down to 450-500 feet. To protect these zones, 500 feet of 8-5/8" 24 No. 11 surface casing shall be set and cemented to surface.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Location of Tank Batteries and Production Facilities

Tank batteries will be placed on the northwest corner of the location between points No. 3 and 4.

8. Methods of Handling Waste Disposal

Produced waste water will be confined to a lined (butyl rubber liner) pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

9. Other Information

The BLM shall be notified by the operator or dirt contractor 24 to 48 hours prior to construction of the access road and well pad, so that a BLM representative can be present during the dirt work.

The reserve pit shall be lined with a uniformed 4" to 6" compacted commercial bentonite application with a plastic reinforced liner on top of the bentonite, in order to protect the floodplain. The pit shall be monitored during drilling operations to insure no leakage problems exist.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31584

NAME OF COMPANY: DIAMOND SHAMROCKWELL NAME: Pariette Ranch 41-7SECTION NE NE 7 TOWNSHIP 9S RANGE 19E COUNTY UintahDRILLING CONTRACTOR Ross Drilling

RIG # _____

SPUDDED: DATE 10-17-85TIME 8:00 AMHOW Rat Hole DiggerDRILLING WILL COMMENCE 10-22-85 - Westburn Rig #58REPORTED BY Russ IvieTELEPHONE # 789-5270DATE 10-22-85 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FED.

9. WELL NO.

41-7

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 7, T9S, R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1282' FEL & 1008' FNL

14. PERMIT NO.

43-047-31584

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4712' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) NOTICE OF SPUD

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 8:00 a.m. 10-17-85.
Spudded w/Ross Drilling Rig #1
Rotary Rig: Westburn Drilling #58, MI&RU

Drilled 12 1/2" hole to 500', Ran 12 jts 8 5/8" 24# csg. RU Dowell and pumped 370 sx D-840 cement w/2% CaCl₂, 1/4# D-29 flakes. Good returns, cemented to surface.

REPORT OF SPUD CALLED IN TO Jerry W/BLM

REPORT OF SPUD CALLED IN TO Arlene W/STATE OF UTAH

18. I hereby certify that the foregoing is true and correct

SIGNED

Russ Ivie
RUSS IVIE

TITLE DISTRICT SUPERINTENDENT

DATE OCTOBER 21, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FED.

9. WELL NO.

41-7

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 7, T9S, R19E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

OCT 29 1985

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078 DIVISION OF OIL

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations.
See also space 17 below.)
At surface GAS & MINING

1282' FEL & 1008' FNL

14. PERMIT NO.

43-047-31584

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4712' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to change the total depth of the Pariette Bench Federal 41-7 from 5900' to 6000'. This approval was granted orally by Jerry Kenczka of the BLM in a telephone conversation with Rob Michelotti with DIAMOND SHAMROCK EXPLORATION COMPANY.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/30/85
BY: John R. Daga

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti

TITLE PRODUCTION ENGINEER

DATE 10-28-85

ROB MICHELOTTI
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions re-
verse side)

Budget Bureau No. 1004-0130
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

9. WELL NO.

41-7

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

SEC. 7, T9S, R19E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 09 1986

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1282' FEL & 1008' FNL

14. PERMIT NO.
43-047-31584

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4712' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) SITE FACILITY DIAGRAM

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY submits the attached site facility diagram for your records. The site security plan for this well will be on file in our Vernal office for your inspection at your convenience.

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti
ROB MICHELOTTI
(This space for Federal or State office use)

TITLE PRODUCTION ENGINEER

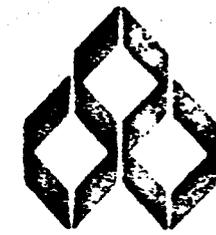
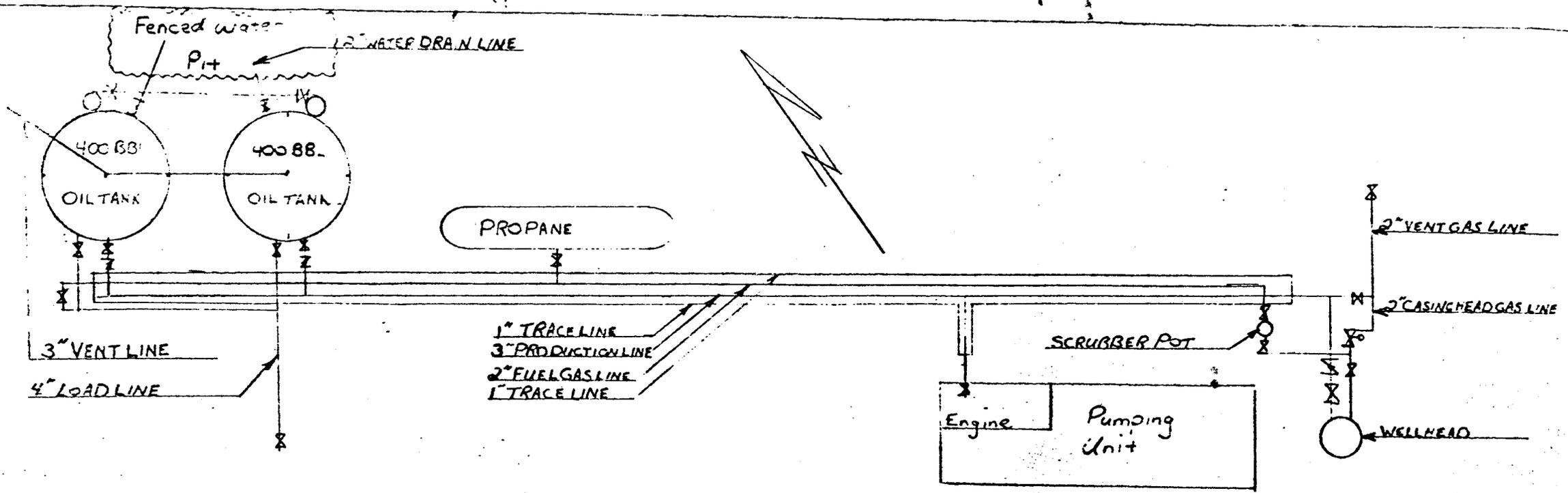
DATE 12-30-85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



Diamond Shamrock

DRAWN TO SCALE

- ⊗ Back Pressure Valve
- ⊗ Control Valve
- ⊏ Check Valve

WELL NAME: PARIETTE BENCH FED. 41-7

LEASE #: U-017992

LOCATION: 1282' FEL & 1008' FNL

SECTION, TWP & RGE: Sec. 7, T9S, R19E

COUNTY, STATE: UINTAH COUNTY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

9. WELL NO.

41-7

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 7, T9S, R19E

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

43-047-31584

DATE ISSUED

12-6-84

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

JAN 09 1986

3. ADDRESS OF OPERATOR
P. O. DRAWER 'E', VERNAL, UTAH 84078

DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)
At surface 1282' FEL & 1008' FNL *nene*

At top prod. interval reported below SAME

At total depth SAME

15. DATE SPUDDED 10-17-85 16. DATE T.D. REACHED 10-28-85 17. DATE COMPL. (Ready to prod.) 12-4-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4712' GR 19. ELEV. CASINGHEAD 4712'

20. TOTAL DEPTH, MD & TVD 5900' 21. PLUG, BACK T.D., MD & TVD 5865' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4913-4992', 5279-5287', GREEN RIVER 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN LPT, CNL, GR, EPT, DLD, CBL *Sample* 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	491	12 1/2"	370 sx D-840	NONE
5 1/2	15.5#	5900'	7 7/8"	130 sx Hilift & 524 sx RFC	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5331	NONE

31. PERFORATION RECORD (Interval, size and number)

5279-5286 (4 JSPT)	.44
4913 (3 holes)	.44
4917 (2 holes)	.44
4967 (2 holes)	.44
4973 (2 holes)	.44
4992' (1 hole)	.44

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5279-5286	47,230 gal K-0 gel w/47690# 16/30 sand
4913-4992	42,090 gal K-0 gel w/59,360# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-4-85	PUMPING 2 x 1 1/2 x 16' RWBC	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-30-85	24	None	→	58	14	4	241:1

FLOW TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→	58	14	4	32.4 @ 60° F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) USED FOR FUEL AND VENTED TEST WITNESSED BY RONNIE ZELLER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rob Michelotti TITLE PRODUCTION ENGINEER DATE 12-31-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Oil Shale Garden Gulch Douglas Creek "I" Sand K-Marker Base Upper Black Shale Lower Black Shale TD	Surface 3046' 3547' 4476' 4548' 4961' 5206' 5650' 5900'	

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

	2-13	9:00
	2-13	10:00
		10:25 UC
	2-13	12:16 CJ
	2-14	8:30 J
	CAJ	2-13 10:39
	KM	2-14 9:40
	MAY	2-14 10:35
	CD	2-14 10:40
	ms	— 11:07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVERSE IN TRIPlicate
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for a

RECEIVED
FEB 10 1986
DIVISION OF
OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1282' FEL & 1008' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4712' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

9. WELL NO.

41-7

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 7, T9S, R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) LAY A SURFACE GAS LINE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to lay a surface gas line from the Pariette Bench Federal 41-7 to the Pariette Bench Unit #2. This will allow for the excess vent gas on the Pariette Bench Fed. 41-7 to be used as fuel gas by the other wells tied into the existing gas line at the Pariette Bench Unit #2. The gas line will not cause a surface disturbance.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Michelotti
ROB MICHELOTTI

TITLE

PRODUCTION ENGINEER

DATE

2-4-86

(This space for Federal or State office use)

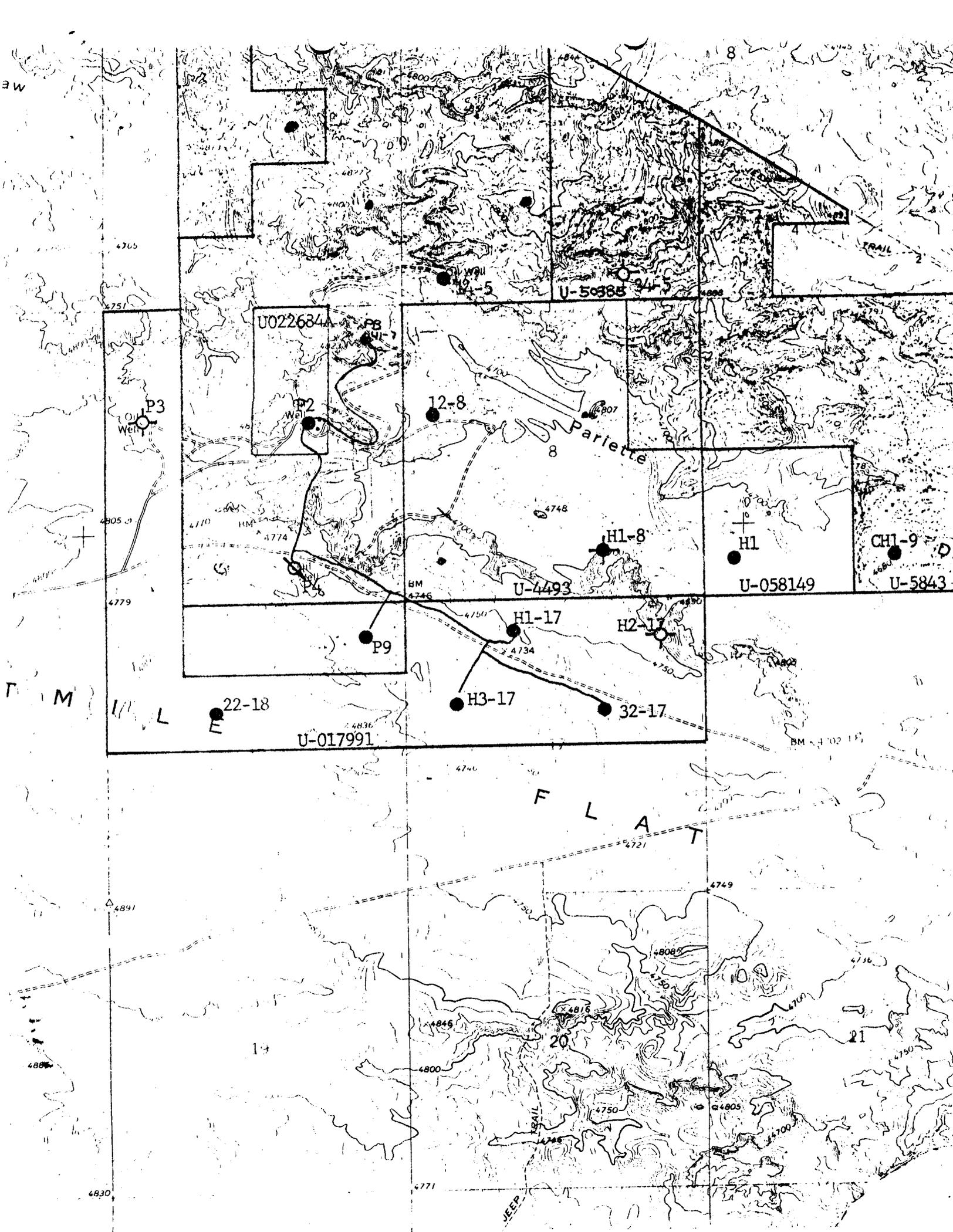
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Form 3100
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES IN APRIL 1985
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

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41-7

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SEC. 7, T9S, R19E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED
FEB 10 1986
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil, Gas & Mining. See also space 17 below.)
At surface
1282' FEL & 1008' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4712' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) LAY A SURFACE GAS LINE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Michelotti
ROB MICHELLOTTI

TITLE PRODUCTION ENGINEER

DATE 2-4-86

(This space for Federal or State office use)

APPROVED BY

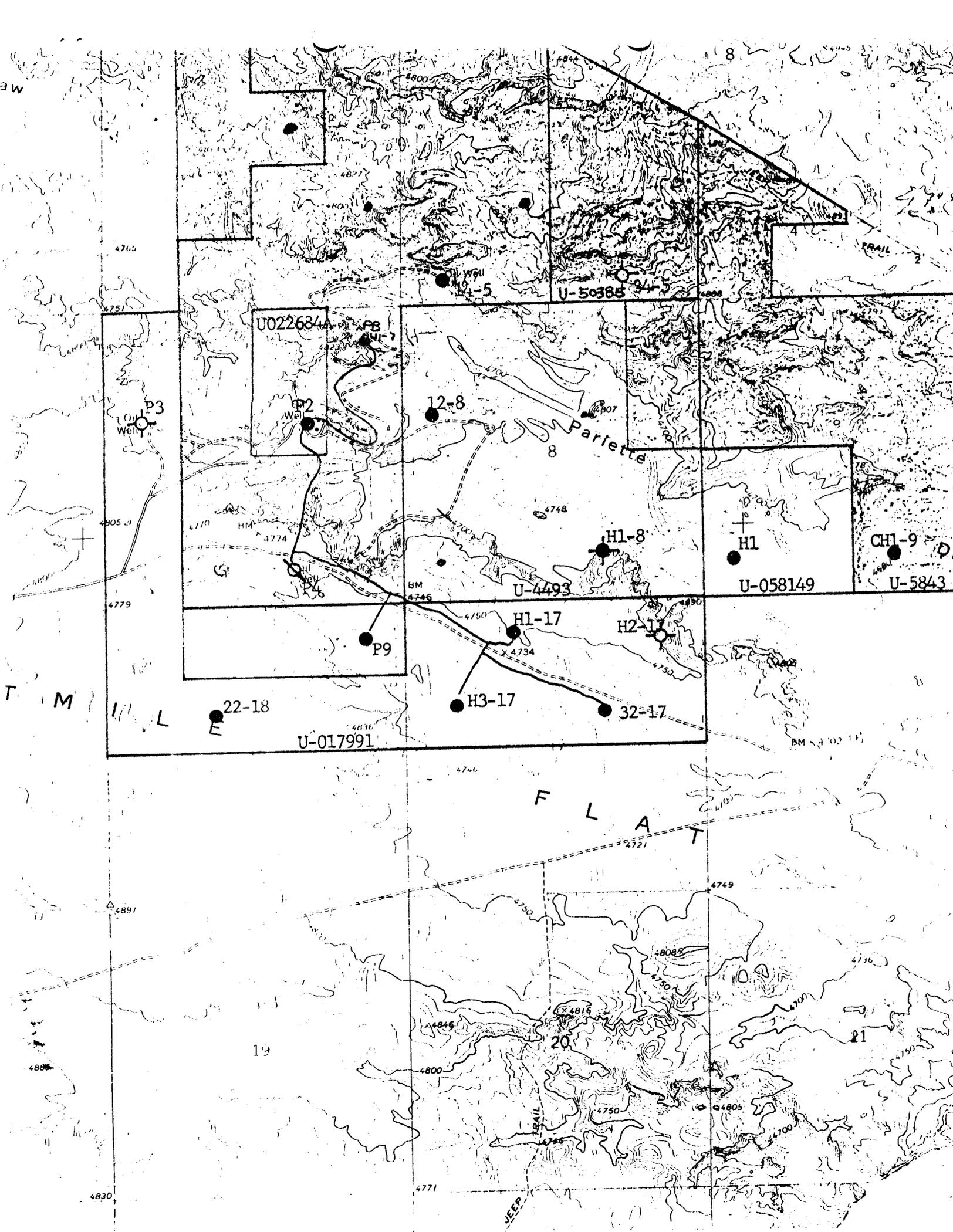
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug ~~any~~ ^{any} production reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 10 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1282' FEL & 1008' FNL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4712' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
PARIETTE BENCH FEDERAL

9. WELL NO.
41-7

10. FIELD AND POOL, OR WILDCAT
PARIETTE BENCH FIELD

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 7, T9S, R19E

12. COUNTY OR PARISH
JUNTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>NIL-2B</u>	<u>XX</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to dispose of produced water on the Pariette Bench Federal 41-7 under NIL-2B, Section 1.

- Daily water production is about 3 bbl/day.
- A 50 barrel tank will be buried behind the tank battery to allow drainage of the produced water from the oil production tanks into the water storage tank.
- Periodically the produced water will be removed and hauled to the Pariette Bench #4, Diamond Shamrock's water injection well.
- This work will be carried out as soon as weather permits.

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti TITLE PRODUCTION ENGINEER DATE 2-6-86

(This space for Federal or State Office Use)

APPROVED BY _____ TITLE _____

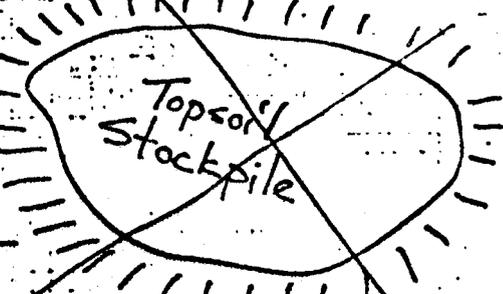
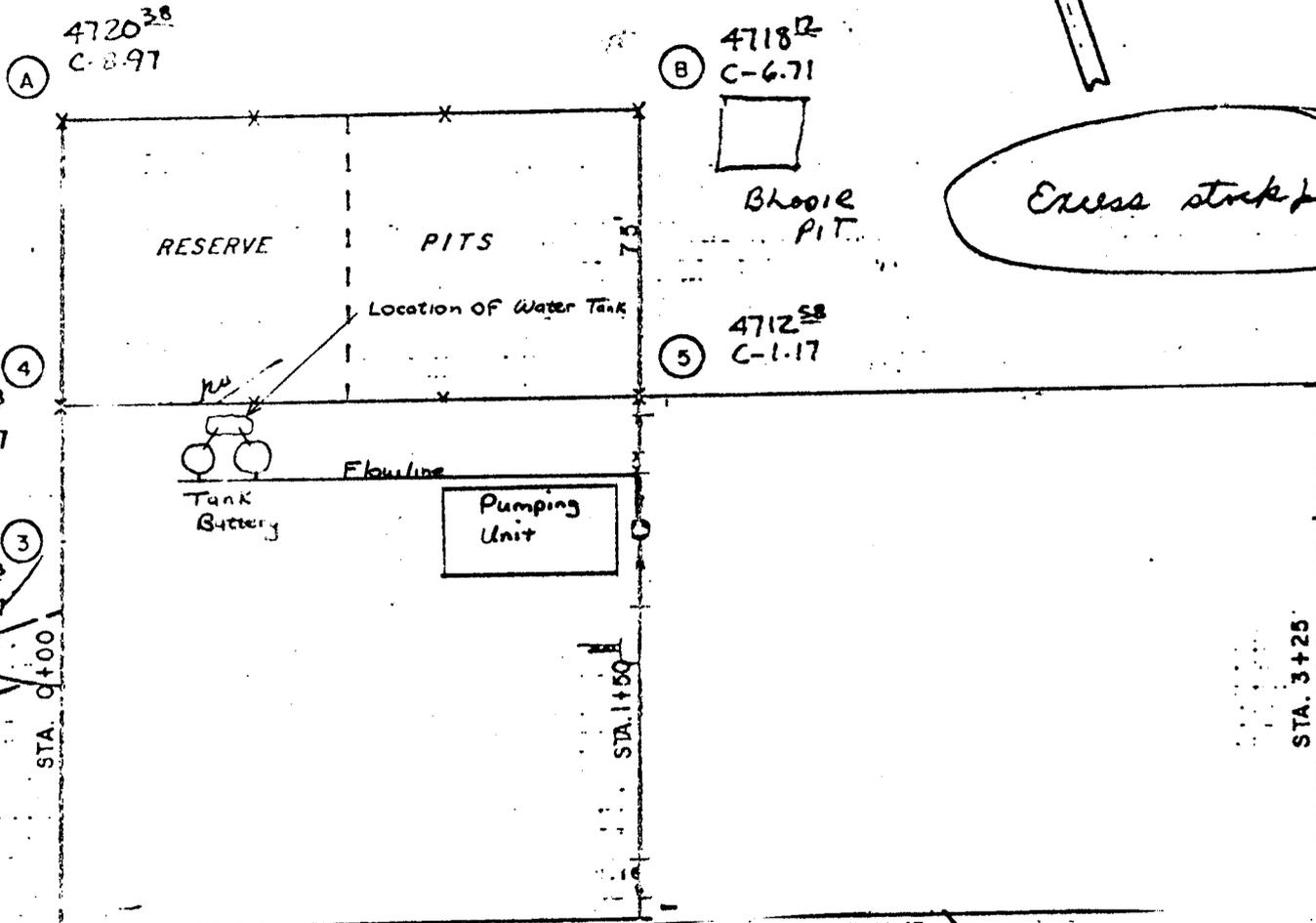
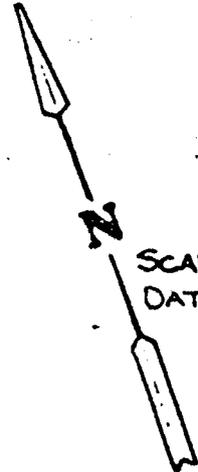
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side DATE 2/13/86 BY [Signature]

SCALE: 1" = 50'
DATE: 11-8-84



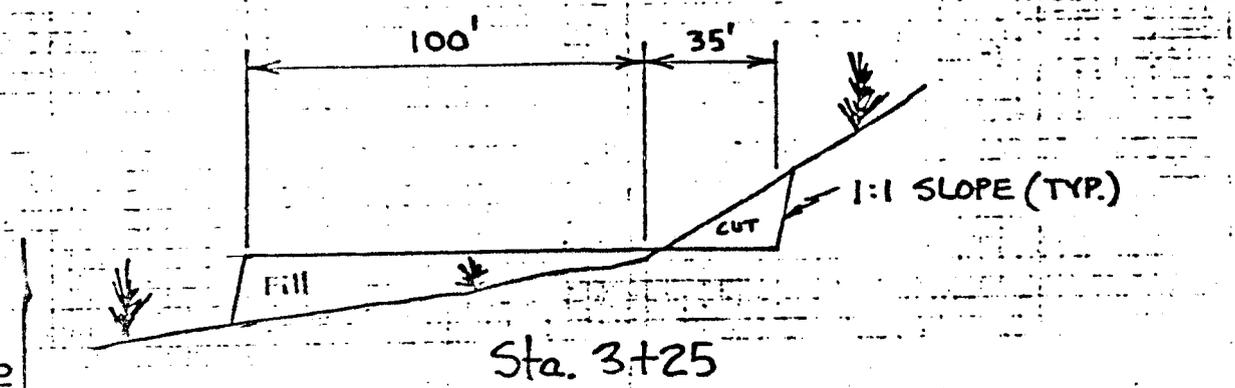
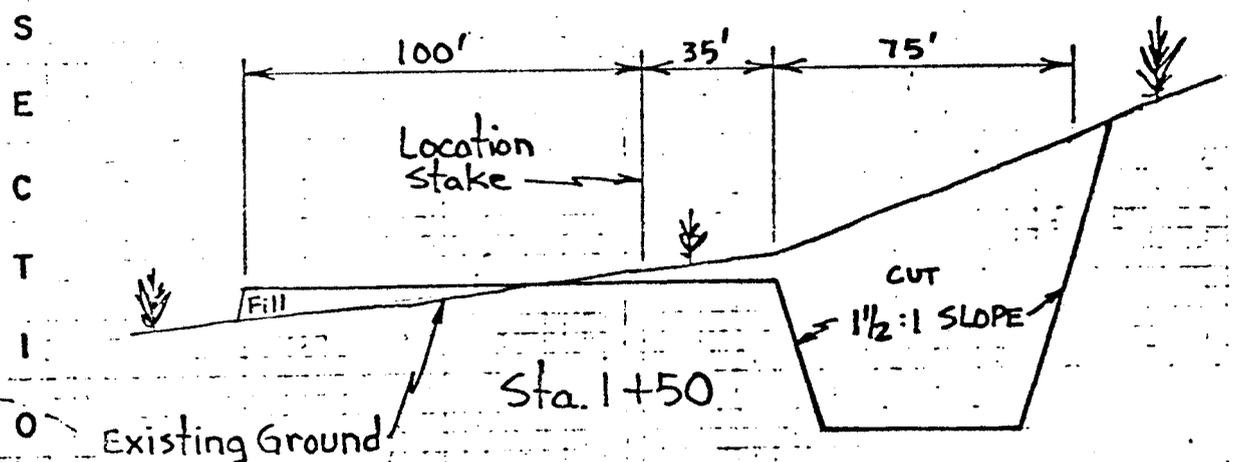
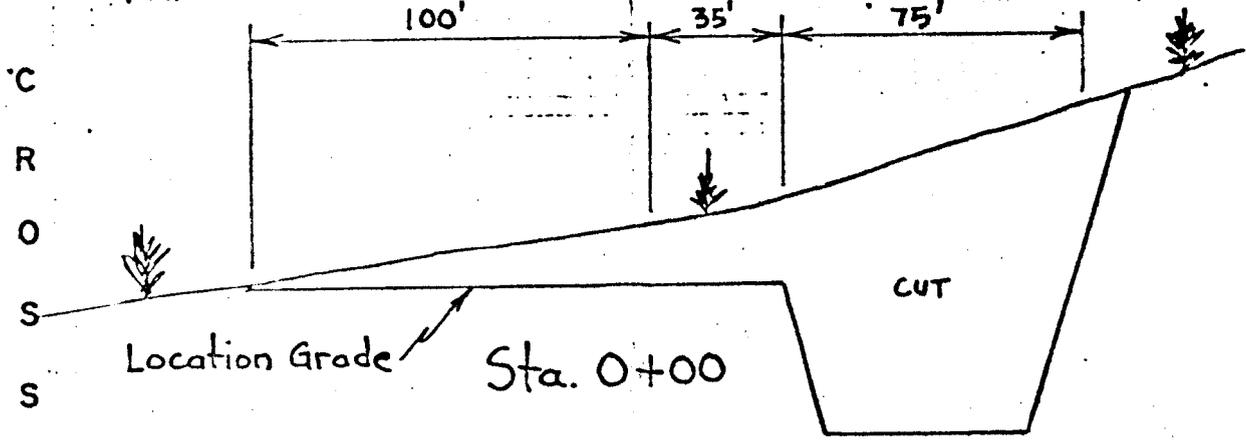
SOILS LITHOLOGY
No Scale

Light Brown
Sandy Clay

change marked in
per Army Handbook

DIAMOND STAIRCASE EX CUT.

PARIETTE BENCH FEDERAL # 41-7



714⁸⁸
-3.47

710⁹⁸
-43

1707⁸⁸
-3.53

less
not

1" = 10'

Scales

1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut = 6804.47

Cu. Yds. Fill = 1253.12

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

MYTON

UINTAH AND OURAY INDIAN RESERVATION

Proposed Location of
Pariette Bench Fed. #41-7

16 mi.

21.68 mi.

Eight mile Flat

the UINTEA

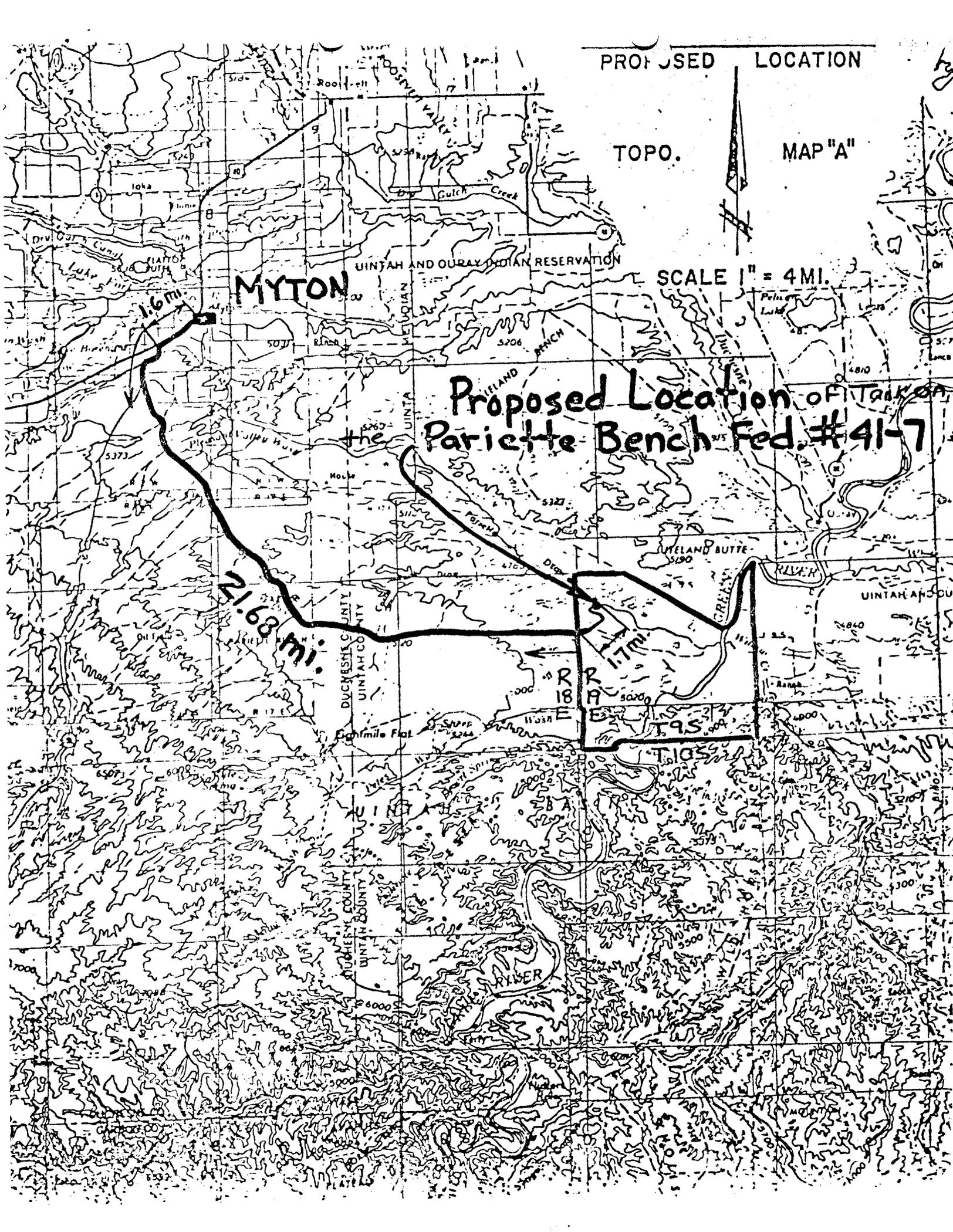
R 18
R 17
E 18
E 17

MELAND BUTTE
5190

UINTAH AND OURAY

DUCHESS COUNTY
UINTAH COUNTY

TYGON



Maxus Energy Corporat
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. NO340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X PARIETTE BENCH #9	4304730063	01320 09S 19E 18		GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 12-8	4304731114	01325 09S 19E 8		GRRV	-0-	-0-	-0-	-0-
X PAR. BNCH FED 22-18	4304731125	01330 09S 19E 18		GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 14-5	4304731123	01335 09S 19E 5		GRRV	30	374	591	15
X PARIETTE BENCH 32-17	4304731237	01340 09S 19E 17		GRRV	-0-	-0-	-0-	-0-
X PARIETTE BNCH UNIT 2	4304715680	01345 09S 19E 7		GRRV	26	422	277	-0-
X PARIETTE BENCH FED #41-7	4304731584	01346 09S 19E 7		GRRV	30	412	450	10
X RAINBOW UNIT 2A	4304715806	01350 11S 24E 18		MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT 2A	4304715806	01350 11S 24E 18		WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #4	4304715807	01355 11S 23E 1		WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1	4304715805	02010 11S 24E 8		MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1	4304715805	02010 11S 24E 8		WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #1	4304715809	02025 11S 23E 10		MVRD	-0-	-0-	-0-	-0-
TOTAL						1208	1318	25

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote Telephone (214) 979-2822
Authorized signature

COMPANY: MAXUS EXPLORATION CO

UT ACCOUNT # _____

SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 977-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOAT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

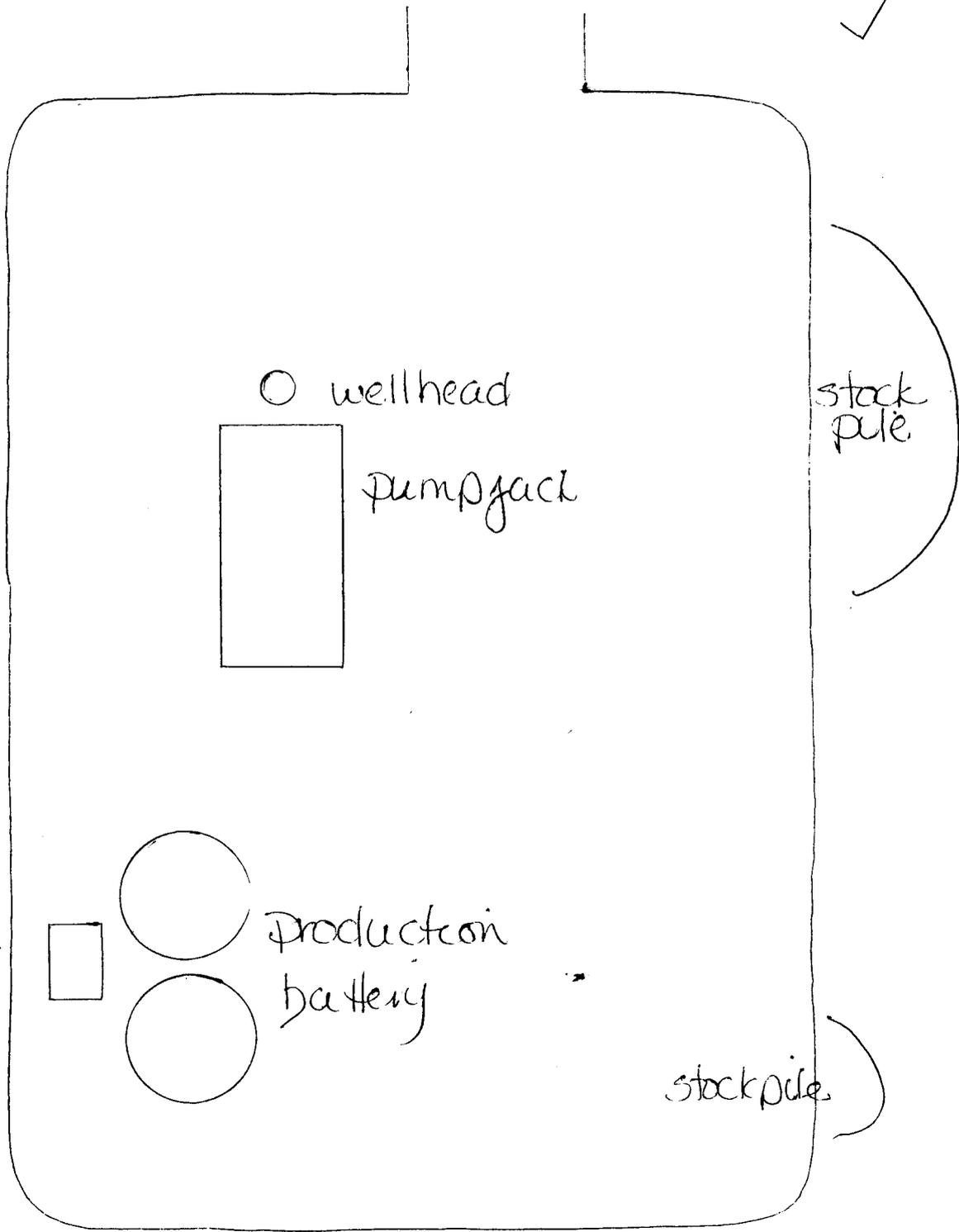
(Use attachments if necessary)

CONTACTED BY: *[Signature]*

DATE: 6-2-87

21584

Panette Bench Fed 41-7 Sect, T9S0 R19E Chubby 5/10/89



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attachment

14. PERMIT NO.
See Attachment

15. ELEVATIONS (Show whether SW, SE, NW, etc.)
See Attachment

6. LEASE DESIGNATION AND SERIAL NO.
See Attachment

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME
See Attachment

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Pariette Bench Field

11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA
See Attachment

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
FEB 15 1990
DILL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Amend existing gas lines

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY respectfully requests a variance from Federal rules pertaining to the measurement of natural gas leaving a Federal lease for our Pariette Bench Field, Uintah Co., Utah.

MAXUS EXPLORATION COMPANY feels that the cost and use of the orifice meters required by Federal regulations are impractical in this situation. We feel that the GOR method of gas estimation and allocation will serve as a reliable alternative to the installation and maintenance of costly orifice meters.

The maximum amount of gas traveling from one Federal lease to another will be 25 MCF/Day, and the maximum expected royalty would be approximately \$1200/year. A cost of \$10,000 would be necessary to purchase, install and maintain these meters. MAXUS EXPLORATION feels that this expense is costly for it's worth and adding this cost to two marginally productive wells would not be to our best interest. Any unnecessary expense could force these marginally productive wells into premature abandonment.

See Attachments

OIL AND GAS	
GLN	RJP
1-153	GLH
	SLS
O-TAS	

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
Rodney Brewer
(This space for Federal or State office use)

TITLE Production Engineer 3-MICROFILM
DATE 2-22-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
ACCEPTED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 2-28-90
BY: John R. Bann

MAXUS EXPLORATION
 PARIETTE BENCH FIELD
 GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
Pariette Bench 32-6	43-047-31554	U-50385
Pariette Bench 43-6	43-047-31616	U-017992
Pariette Bench 14-5	43-047-31123	U-017992
Pariette Bench 41-7	43-047-31584	U-017992
Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chorney Federal 1-9	43-047-30070	U-5843

9/19 #1

The surface gas lines in the Pariette Bench Field are existing under R.O.W. U-57543, and this is an amendment of. Two wells in this field have reached a critical point. The propane expense for the Pariette Bench 32-6 and Chorney 1-9 has reached the point that expenses are overtaking income. Maxus Exploration has two objectives in requesting this proposal.

- 1) Conservation of resources by using excess casinghead gas instead of venting wells.
- 2) Minimizing propane expenses, thus increasing the life of our marginal wells.

Federal approval was granted for our existing line (see map) and this proposal is an amendment of that proposal.

Recently, Maxus Exploration measured the amount of gas which was vented off of our existing surface gas lines. The amount which was vented is approximately equal to the amount needed to supplement our marginal productive wells. Below is a table which approximates the current gas production, fuel gas needed and the difference between the two. As you can see the greatest fuel deficiencies are on the Pariette Bench 32-6 (9.2 MCF/day) and the Chorney 1-9 (7.0 MCF/day). The attached map will show the estimated volumes moving through the existing and proposed lines.

<u>Well Name</u>	<u>Vent</u>	<u>MCF/day Needed Fuel gas</u>	<u>MCF/day Gas Produced</u>	<u>MCF/day Difference</u>
Pariette Bench 32-6	0	13.2	4	-9.2
Pariette Bench 43-6	2	12.4	14.4	2.0
Pariette Bench 14-5	2	11.1	13.1	2.0
Pariette Bench 41-7	7	10.3	17.3	7.0
Pariette Bench #2	8	9.4	17.4	8.0
Totals	19	56.4	66.2	9.8
Hendel 1-17	4	9.1	13.1	4.0
Hendel 3-17	2	8.2	10.2	2.0
Chorney 1-9	0	10.0	3.0	-7.0
Totals	6	26.4	26.4	-1.0

ECONOMICS

The maximum value of gas leaving wells having excess gas = 25 MCF
 Maximum gas value (based on other operators selling gas) = \$1.10 MCF
 Federal royalty = 12.5%

Maximum revenue/yr = 25 MCF/day x \$1.10/MCF x 365 day/yr x 12.5% \$1254/yr

In order for Maxus Exploration to conform to Federal regulations, we would be required to install two 2" orifice meter runs. The following is a cost estimate for the first year of operation:

Orifice meter runs (2 @ \$3000)	\$6,000.00
Labor (30 days @ \$500/day)	1,500.00
Meter calibration	2,000.00
Chart Integration	500.00
	<hr/>
	\$10,000.00

Maxus Exploration proposes that excess casinghead gas be measured and allocated in the following manner:

- 1) All wells be tested initially and quarterly thereafter to determine gas production, gas/oil ratio and estimated fuel usage.
- 2) Gas samples will be caught semi-annually to determine BTU content and gas gravity.
- 3) Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).
- 4) Gas production for wells with excess gas will be calculated as follows:
 $GOR \times \text{Oil production} = \text{Gas production}$
 $\text{Excess gas} = \text{Gas production} - \text{Fuel gas used.}$
- 5) Gas needed by wells which need gas supplements will be calculated as follows:
 $GOR \times \text{Oil production} = \text{Gas production}$
 $\text{Gas needed} = \text{Fuel gas} - \text{Gas production}$
- 6) Any excess gas not used, will be vented and reported on form MMS 3160 (formerly BLM form 3160-6).

August, 1989 - example of GOR Allocation

<u>Well Name</u>	<u>Oil Prod.</u>	<u>GOR CF/BBL</u>	<u>Monthly Gas</u>
Pariette B. 32-6	142	873	124
Pariette B. 43-6	173	2580	446
Pariette B. 14-5	288	1410	406
Pariette B. 41-7	341	1573	536
Pariette B. #2	380	1419	539
Hendel 1-17	319	1273	406
Hendel 3-17	138	2293	316
Chomey 1-9	213	437	93

For Wells with excess gas

Pariette B. 43-6	446	- (12.4 MCF/day) (31)	=	61.6
Pariette B. 14-5	406	- (11.1 MCF/day) (31)	=	61.9

Pariette B. 41-7	536	- (10.2 MCF/day)	(31)	=	219.8
Pariette B. #2	539	- (9.4 MCF/day)	(31)	=	247.60
					<u>590.9 MCF/month</u>
Hendel 1-17	406	- (9.1 MCF/day)	(31)		123.9
Hendel 3-17	316	- (8.2 MCF/day)	(31)		<u>61.8</u>
					185.7 MCF/month
<u>For Wells without enough gas</u>					
Pariette B. 32-6		(13.2 MCF/day) x (31) - 124	=		285.2 MCF/month
Chorney Fed. 1-9		(10.0 MCF/day) x (31) - 93	=		217.0 MCF/month

The 61.6 MCF/month taken from P.B. 43-6 (U-017992), the 61.9 MCF/month taken from the P.B. 14-5 (U-017992) and the 219.8 MCF/month taken from the P.B. 41-7 U-017992) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving U-017992 and entering U-50385 and royalties paid thereon. The excess gas would be vented at the P.B. #2. Should the excess gas deplete and additional gas be needed, the 247.6 MCF/month taken from the P.B. #2 U-022684A) to the P.B. 41-7 (U-017992) would be reported on form MMS 3160 and royalties paid thereon. The 123.9 MCF/month taken from the Hendel 1-17 (U-0107991) and the 61.8 MCF/month taken from the Hendel 3-17 (U-0107991) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving (U-0107991) and entering (U-5843) and royalties paid thereon. Any excess gas would be vented at the Hendel 1-17.

CONCLUSION

The installation of two orifice meter runs would be impractical for the following reasons:

- 1) A \$10,000 expenditure would be necessary to pay \$1254 in Federal royalties, and of course, gas rates decline.
- 2) Both lines have more than one well as suppliers before they cross lease boundaries, thus leading to confusion as to where the gas came from.
- 3) Most orifice meters are not accurate at measuring small volumes at low pressures.
- 4) Orifice meters are set up to measure gas in one direction. When our wells are hot oiled, produced gas exceeds fuel usage and a two directional flow would be established.

Maxus Exploration believes that this method of testing and allocation is reliable and certainly less costly. We hope that the BLM will agree with this proposal.

RIGHT-OF-WAY
PLANS OF DEVELOPMENT AND GRANT

THE PURPOSE FOR A PIPELINE RIGHT OF WAY IS TO CONSERVE NATURAL RESOURCES BY USING EXCESS CASING HEAD GAS INSTEAD OF VENTING, AND TO MINIMIZE COSTLY PROFANE. THUS, INCREASING THE LIFE OF OUR MARGINAL WELLS. THE PIPELINE WILL BE 2" BLACK POLYETHYLENE PIPE AND WILL BE LAID ON THE SURFACE. THE SURFACE GAS LINE WILL FOLLOW OUR EXISTING LEASE ROADS AND THE AREA NEEDED FOR THE FACILITIES WILL BE NEGLIGABLE.

THE PIPELINE WILL OPERATE AT A PRESSURE OF 40 PSIG, WITH A MAXIMUM VOLUME OF 30 MCFD. THE 2" BLACK POLYETHYLENE PIPE IS PRESSURE RATED TO AT LEAST 250 PSIG, BUT SHOULD A LEAK OCCUR NO HARM WILL COME TO HUMANS OR THE ENVIRONMENT.

THE PROPOSED SURFACE GAS LINE WILL CONNECT ON TO OUR EXISTING RIGHT OF WAY U-57543 AT THE HENDEL 1-17 AND THE PARIETTE BENCH 41-7 (SEE MAP).

THE PIPELINE WILL IN NO WAY INTERFERE WITH THE LAND OR THE ENVIRONMENT, SINCE THE LINE WILL BE CONSTRUCTED ALONG EXISTING ROADWAYS. DAILY INSPECTION AND MAINTENANCE WILL OCCUR AS WELLS IN THE AREA ARE CHECKED, LEADING TO A SAFE AND EFFECTIVE OPERATION.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME Chorney Fed. Pariette Bench, Hendel Fed.	
14. PERMIT NO. SEE BELOW		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9 S 19 E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

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SEP 13 1990
DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
<input checked="" type="checkbox"/> TESTING FOR FUEL GAS PIPELINE		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report the results of our GOR testing for our recently constructed Pariette Bench Pipeline. Gas charts and gas analysis are submitted with this sundry. Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).

WELL NAME	API #	DATE TESTED	OIL PROD. BBLs	GAS PROD. MCF	GOR (MCF/BBL)	
Chorney Fed. 1-9	43-047-30070	9-1-90	5.3	6.39	1.21	#9
Hendel Fed. 1-17	43-047-30059	9-2-90	8.3	20.0	2.45	#17
Hendel Fed. 3-17	43-047-30074	9-8-90	3.4	14.7	4.20	#17
Pariette Bench #2	43-047-15680	9-7-90	11.0	23.3	2.12	#9
Pariette Bench 41-7	43-047-31584	9-6-90	6.6	17.3	2.62	#7
Pariette Bench 14-5	43-047-31123	9-3-90	8.0	12.5	1.56	#5
Pariette Bench 43-6	43-047-31616	9-4-90	5.1	8.3	1.63	#6
Pariette Bench 32-6	43-047-31554	9-5-90	5.0	8.3	1.66	#6

18. I hereby certify that the foregoing is true and correct

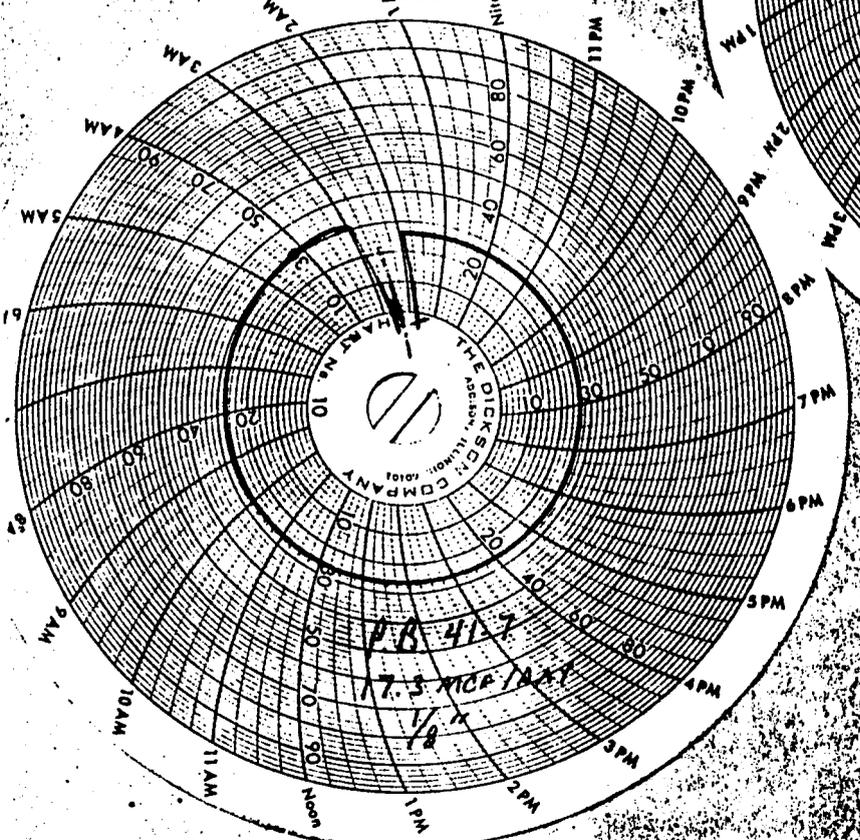
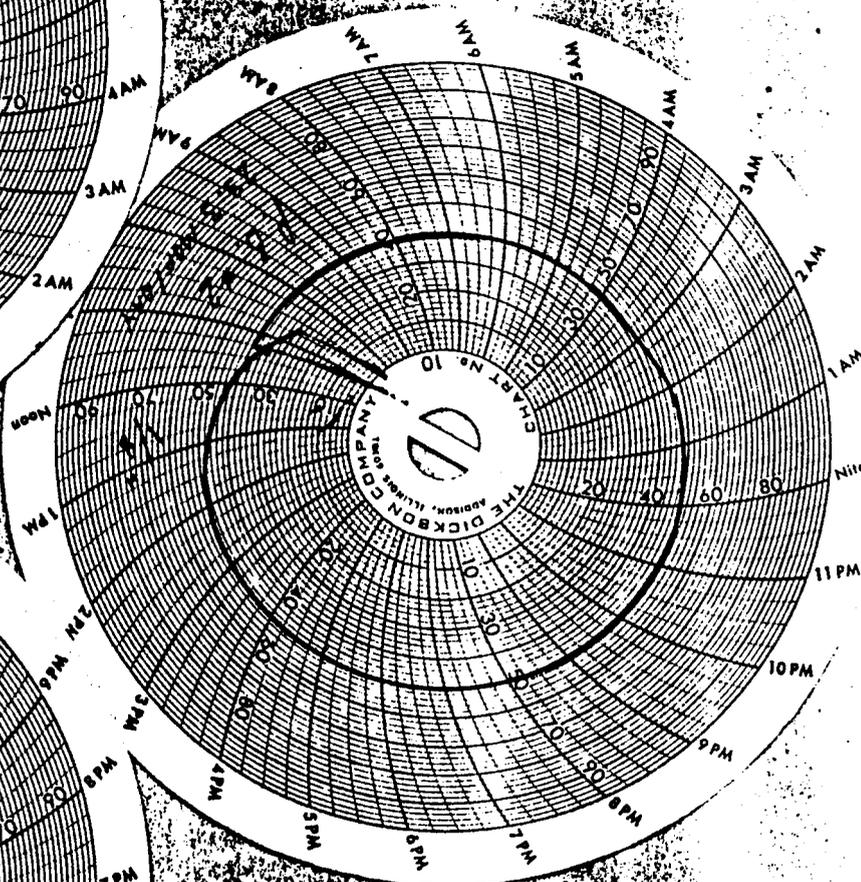
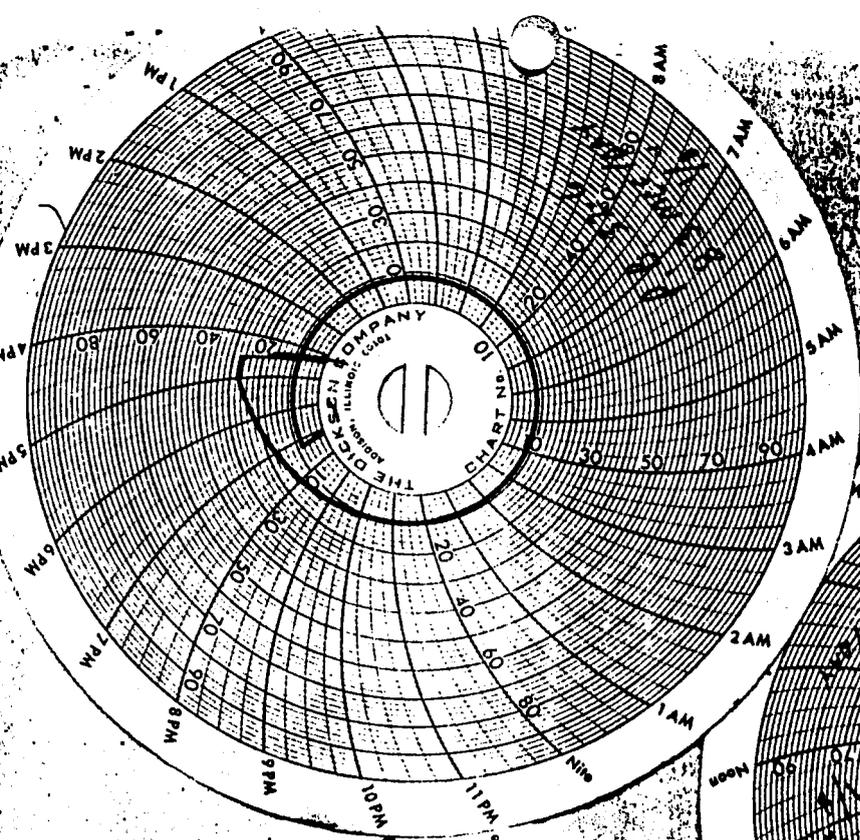
SIGNED: Rodney Brewer TITLE: Production Engineer DATE: 9-11-90

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side





BASIN LABORATORIES

230 WEST 250 SOUTH
VERNAL, UT 84078
PHONE: (801) 789-1905

CERTIFICATE OF ANALYSIS HYDROCARBONS BY GC

REPORT DATE: 9-6-90

LAB NUMBER: 900201

COMPANY: MAXUS EXPLORATION

LOCATION: PARIETTE BENCH

SAMPLE:

DATE
8-31-90

TIME

PRES(PSI)

TEMP(DEG F)

SOURCE

WELL # 41-7

COMPONENT	MOLE %	GPM	LIQUID VOLUME %
N2 + O2	.688	.075	.41
METHANE	85.945	14.567	78.46
CO2	.254	.043	.23
ETHANE	5.709	1.523	8.2
PROPANE	3.625	.995	5.36
ISOBUTANE	.549	.179	.97
NBUTANE	1.091	.343	1.85
I-PENTANE	.388	.141	.76
NPENTANE	.374	.135	.73
HEXANES +	1.376	.564	3.04
TOTAL	100	18.566	100

GASOLINE (PROPANE +) = 2.357 GPM
GASOLINE (BUTANES +) = 1.362 GPM
GASOLINE (PENTANES +) = .84 GPM

BTU PER CU.FT. (30 IN. 60 F. DRY) = 1213
BTU PER CU.FT. (30 IN. 60 F. SAT) = 1192
CALCULATED SPECIFIC GRAVITY OF GAS = .8939
COMPRESSIBILITY (Z) FACTOR = .9968

ANALYSIS:

DATE 9-5-90 RUN # 73 CYLINDER # BL-8601 SAMPLER RON ZELLER ANALYST JUR

OTHER INFO:



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha*

Maxus Exploration Comp
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

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OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

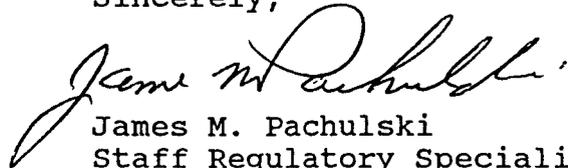
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

STATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUMBER	WELL LOCATION	FIELD	ZONE
UTAH	UINTAH	FLS # U-017991	HENDEL FEDERAL #1-17	43 04730059	NENW (660'FNL, 1979'FWL) SEC 17-9S-19E	PARIETTE BENCH	GREEN RIVER
			HENDEL FEDERAL #3-17	43 04730074	SWNW (1980'FNL, 660'FWL) SEC 17-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-017992	PARIETTE BENCH #4 (SWD)	43 04715681	SWSE (660'FSL, 1980'FEL) SEC 7-9S-19E	PARIETTE BENCH	GREEN RIVER
			PARIETTE BENCH FEDERAL #14-5	43 04731123	SWSW (605'FSL, 479'FWL) SEC 5-9S-19E	PARIETTE BENCH	GREEN RIVER
			PARIETTE BENCH FEDERAL #41-7	43 04731584	NENE (1008'FNL, 1282'FEL) SEC 7-9S-19E	PARIETTE BENCH	GREEN RIVER
			PARIETTE BENCH FEDERAL #43-6	43 04731616	NESE (2044'FSL, 721'FEL) SEC 6-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-018073	COYOTE BASIN FEDERAL #12-13	43 04731266	SWNW (2098'FNL, 689'FWL) SEC 13-8S-24E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL #1-13	43 04720222	NENW (660'FNL, 1980'FWL) SEC 13-8S-24E	COYOTE BASIN	GREEN RIVER
		FLS # U-022684-A	PARIETTE BENCH UNIT #2	43 04715680	SWNE (2030'FNL, 1830'FEL) SEC 7-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-038797	COYOTE BASIN FEDERAL #43-12	43 04730943	NESE (2140'FSL, 820'FEL) SEC 12-8S-24E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL #1-12 (T/A)	43 04720207	SWNE (1980'FNL, 1980'FEL) SEC 12-8S-24E	COYOTE BASIN	GREEN RIVER
		FLS # U-058149	HENDEL FEDERAL #1	43 04720011	SWSW (560'FSL, 500'FWL) SEC 9-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-063597-A	EAST RED WASH FEDERAL #1-5	43 04720174	SENW (1989'FNL, 2105'FWL) SEC 5-8S-25E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL 2-5 (T/A)	43 04720252	NWNW (800'FNL, 525'FWL) SEC 5-8S-25E	COYOTE BASIN	GREEN RIVER
		FLS # U-20309-D	COYOTE BASIN #32-6	43 04731835	SWNE (1900'FNL, 2200'FEL) SEC 6-8S-25E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL #4-6	43 04720261	SWSE (660'FSL, 1980'FEL) SEC 6-8S-25E	COYOTE BASIN	GREEN RIVER
		FLS # U-50385	PARIETTE BENCH FEDERAL #32-6	43 04731554	SWNE (2117'FNL, 2123'FEL) SEC 6-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-5843	CHORNEY FEDERAL #1-9	43 04730070	SESW (660'FSL, 1980'FEL) SEC 9-9S-19E	PARIETTE BENCH	MISSOURI LOWER

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OCT 10 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST</p>		<p>9. WELL NO.</p>
<p>10. FIELD AND POOL, OR WILDCAT</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY</p>
		<p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Change of Operator <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.



OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Attorney-in-Fact DATE October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUMBER	WELL LOCATION	FIELD	ZONE
UTAH	UINTAH	FLS # U-017991	HENDEL FEDERAL #1-17	43 04730059	NENW (660'FNL, 1979'FWL) SEC 17-9S-19E	PARIETTE BENCH	GREEN RIVER
			HENDEL FEDERAL #3-17	43 04730074	SWNW (1980'FNL, 660'FWL) SEC 17-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-017992	PARIETTE BENCH #4 (SWD)	43 04715681	SWSE (660'FSL, 1980'FEL) SEC 7-9S-19E	PARIETTE BENCH	GREEN RIVER
			PARIETTE BENCH FEDERAL #14-5	43 04731123	SWSW (605'FSL, 479'FWL) SEC 5-9S-19E	PARIETTE BENCH	GREEN RIVER
			PARIETTE BENCH FEDERAL #41-7	43 04731584	NENE (1008'FNL, 1282'FEL) SEC 7-9S-19E	PARIETTE BENCH	GREEN RIVER
			PARIETTE BENCH FEDERAL #43-6	43 04731616	NESE (2044'FSL, 721'FEL) SEC 6-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-018073	COYOTE BASIN FEDERAL #12-13	43 04731266	SWNW (2098'FNL, 689'FWL) SEC 13-8S-24E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL #1-13	43 04720222	NENW (660'FNL, 1980'FWL) SEC 13-8S-24E	COYOTE BASIN	GREEN RIVER
		FLS # U-022684-A	PARIETTE BENCH UNIT #2	43 04715680	SWNE (2030'FNL, 1830'FEL) SEC 7-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-038797	COYOTE BASIN FEDERAL #43-12	43 04730943	NESE (2140'FSL, 820'FEL) SEC 12-8S-24E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL #1-12 (T/A)	43 04720207	SWNE (1980'FNL, 1980'FEL) SEC 12-8S-24E	COYOTE BASIN	GREEN RIVER
		FLS # U-058149	HENDEL FEDERAL #1	43 04720011	SWSW (560'FSL, 500'FWL) SEC 9-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-063597-A	EAST RED WASH FEDERAL #1-5	43 04720174	SENW (1989'FNL, 2105'FWL) SEC 5-8S-25E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL 2-5 (T/A)	43 04720252	NWNW (800'FNL, 525'FWL) SEC 5-8S-25E	COYOTE BASIN	GREEN RIVER
		FLS # U-20309-D	COYOTE BASIN #32-6	43 04731835	SWNE (1900'FNL, 2200'FEL) SEC 6-8S-25E	COYOTE BASIN	GREEN RIVER
			EAST RED WASH FEDERAL #4-6	43 04720261	SWSE (660'FSL, 1980'FEL) SEC 6-8S-25E	COYOTE BASIN	GREEN RIVER
		FLS # U-50385	PARIETTE BENCH FEDERAL #32-6	43 04731554	SWNE (2117'FNL, 2123'FEL) SEC 6-9S-19E	PARIETTE BENCH	GREEN RIVER
		FLS # U-5843	CHORNEY FEDERAL #1-9	43 04730070	SESW (660'FSL, 1980'FEL) SEC 9-9S-19E	PARIETTE BENCH	MISSOURI LOWER

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OCT 09 1991

DIVISION OF
OIL GAS & MINING

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104 PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

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NOV 29 1991

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

February 28, 1992

Equitable Resources Energy Company
P.O. Box 21017
Billings, Montana 59104

RE: Pariette Bench Unit
Uintah County, Utah

Gentlemen:

We received an indenture whereby Maxus Exploration Company resigned as Operator and Equitable Resources Energy Company was designated as Operator for the Pariette Bench Unit, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 28, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Pariette Bench Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942 (w/enclosure)
File - Pariette Bench Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:02-28-92

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

January 17, 1992

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

RE: Pariette Bench #4 SWD
SW SE Section 7, T9S, R19E
Uintah County, Utah

Enclosed is the Transfer of Authority to Inject (UIC Form 5) for the referenced well. If this should go to someone other than you, I would appreciate it if you would forward it to the appropriate person.

Thank you very much for all your help in the transfer of all the wells from Maxus to Balcron. I really appreciate it.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosure

RECEIVED

JAN 21 1992

DIVISION OF
OIL, GAS & MIN.

Routing:

1- LCR/GIL	<input checked="" type="checkbox"/>
2- DTS/DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>
7- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator)	<u>BALCRON OIL *</u>	FROM (former operator)	<u>MAXUS EXPLORATION COMPANY</u>
(address)	<u>P. O. BOX 21017</u>	(address)	<u>717 N. HARWOOD, STE 2900</u>
	<u>BILLINGS, MT 59104</u>		<u>DALLAS, TX 75201</u>
			<u>JAMES PACHULSKI (WYO)</u>
	phone <u>(406) 259-7860</u>		phone <u>(307) 266-1882</u>
	account no. <u>N 9890</u>		account no. <u>N 0865</u>

* a subsidiary of
Equitable Resources Energy Company

Well(s) (attach additional page if needed):

Name:	<u>CASTLE PK ST 43-16/GRRV</u>	API:	<u>43-013-30594</u>	Entity:	<u>1181</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>16E</u>	Lease Type:	<u>ML-16532</u>
Name:	<u>PARIETTE BENCH 2/GRRV</u>	API:	<u>43-047-15680</u>	Entity:	<u>1345</u>	Sec	<u>7</u>	Twp	<u>9S</u>	Rng	<u>19E</u>	Lease Type:	<u>U022684A</u>
Name:	<u>PARIETTE BNCH 41-7/GRRV</u>	API:	<u>43-047-31584</u>	Entity:	<u>1346</u>	Sec	<u>7</u>	Twp	<u>9S</u>	Rng	<u>19E</u>	Lease Type:	<u>U-017992</u>
Name:	<u>PARIETTE BENCH #4/GRRV</u>	API:	<u>43-047-15681</u>	Entity:	<u>99990</u>	Sec	<u>7</u>	Twp	<u>9S</u>	Rng	<u>19E</u>	Lease Type:	<u>U-017992</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-9-92)*
- 3 6. Cardex file has been updated for each well listed above. *(3-9-92)*
- 3 7. Well file labels have been updated for each well listed above. *(3-9-92)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-9-92)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3-12-92 1992. If yes, division response was made by letter dated 3-12-92 1992.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3-12-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

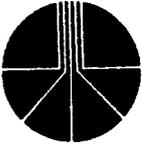
MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 13 1992

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Routing:

1-LEC	7-93
2-DPS	8-LEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u> (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address) <u>PO BOX 21017</u>
	<u>PO BOX 21017</u>	<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>	
	phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
	account no. <u>N 9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- See 6. Cardex file has been updated for each well listed above. (3-19-93)
- See 7. Well file labels have been updated for each well listed above. (3-19-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A
Fee 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 fee'd bond rider eff. 3-4-93.

- Fee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Balcron Oil, A Division of Equitable Resources Energy Company.
- Fee 2. A copy of this form has been placed in the new and former operators' bond files. *upon completion of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A
1-14-93 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A
see comments below 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- RMM 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILING

- Fee 1. Copies of all attachments to this form have been filed in each well file.
- Fee 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.4. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Balcron Oil Division".



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
<input checked="" type="checkbox"/> 4304720208	01295	08S	25E 6	GRRV				
<input checked="" type="checkbox"/> 4304720261	01300	08S	25E 6	GRRV				
<input checked="" type="checkbox"/> 4304730059	01305	09S	19E 17	GRRV				
<input checked="" type="checkbox"/> 4304730074	01305	09S	19E 17	GRRV				
<input checked="" type="checkbox"/> 4304720011	01310	09S	19E 9	GRRV				
<input checked="" type="checkbox"/> 4304731123	01335	09S	19E 5	GRRV				
<input checked="" type="checkbox"/> 4304715680	01345	09S	19E 7	GRRV				
<input checked="" type="checkbox"/> 4304731584	01346	09S	19E 7	GRRV				
<input checked="" type="checkbox"/> 4301330721	02041	09S	17E 5	GRRV				
<input checked="" type="checkbox"/> 4301330777	02042	09S	17E 8	GRRV				
<input checked="" type="checkbox"/> 4301330858	02043	09S	16E 5	GR-WS				
<input checked="" type="checkbox"/> 4301330913	02044	09S	17E 5	GRRV				
<input checked="" type="checkbox"/> 4304731554	09885	09S	19E 6	GRRV				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



**EQUITABLE RESOURCES
ENERGY COMPANY**

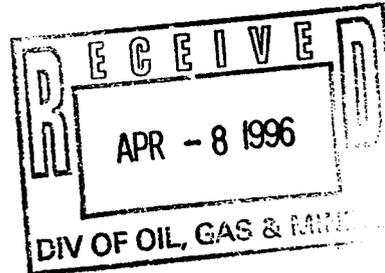
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

- 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEP 7-SJ	<input checked="" type="checkbox"/>
2-D7858-FILE	<input checked="" type="checkbox"/>
3-VLD (GIL)	<input checked="" type="checkbox"/>
4-RJH	<input checked="" type="checkbox"/>
5-IEP	<input checked="" type="checkbox"/>
6-FILM	<input type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXX Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone (406) <u>259-7860</u>	<u>BILLINGS MT 59102-4126</u>
	account no. <u>N9890</u>	phone (406) <u>259-7860</u>
		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-31584</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTJ 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 BLM/BIA "Formal approval not necessary"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	BOLL WEEVIL FED 26-13							
4301330770	00035	08S 16E 26	GRRV					
✓	CASTLE PK ST 43-16							
4301330594	01181	09S 16E 16	GRRV					
✓	CHORNEY FED 1-9							
4304730070	01260	09S 19E 9	GRRV					
✓	CASTLE PK FED 24-10A							
4301330555	01281	09S 16E 10	GRRV					
✓	HENDEL FED 1-17							
4304730059	01305	09S 19E 17	GRRV					
✓	HENDEL FED 3-17							
404730074	01305	09S 19E 17	GRRV					
✓	HENDEL FED. 1-9							
4304720011	01310	09S 19E 9	GRRV					
✓	PARIETTE BENCH FED 14-5							
4304731123	01335	09S 19E 5	GRRV					
✓	PARIETTE BENCH UNIT 2							
4304715680	01345	09S 19E 7	GRRV					
✓	PARIETTE BENCH FED 41-7							
4304731584	01346	09S 19E 7	GRRV					
✓	STATE 16-2							
4301330552	01451	09S 17E 16	GRRV					
✓	K JORGENSON ST 16-4							
4301330572	01452	09S 17E 16	GRRV					
✓	PARIETTE BENCH FED 32-6							
4304731554	09885	09S 19E 6	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618		500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108			Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635		2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108			Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969		915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563	500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675	660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681	660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123	605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554	2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584	1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616	2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680	2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552	871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567	2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792	706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793	542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WIW	Green River	U-096550	43-013-31003	537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795	1980' FNL, 1975' FWL	Vernal	Jonah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

CG, Sec., T., R., M.:

County:

State:

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

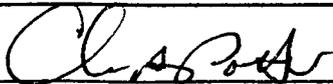
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

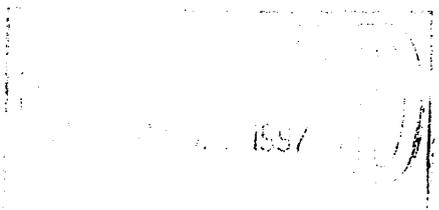


CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)



INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SE NW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED. #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

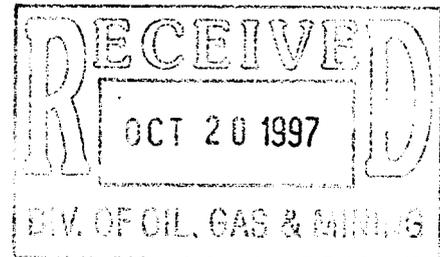
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.





EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

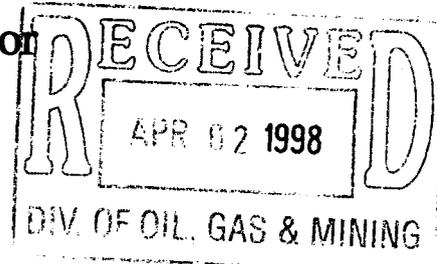
NOTE: *Here is the letter you requested.
Call if you need anything
further.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



March 31, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Pariette Bench Unit
Uintah County, Utah

Gentlemen:

On March 31, 1998, we received an indenture dated March 1, 1998, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Pariette Bench Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 31, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Pariette Bench Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Pariette Bench Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Pariette Bench Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

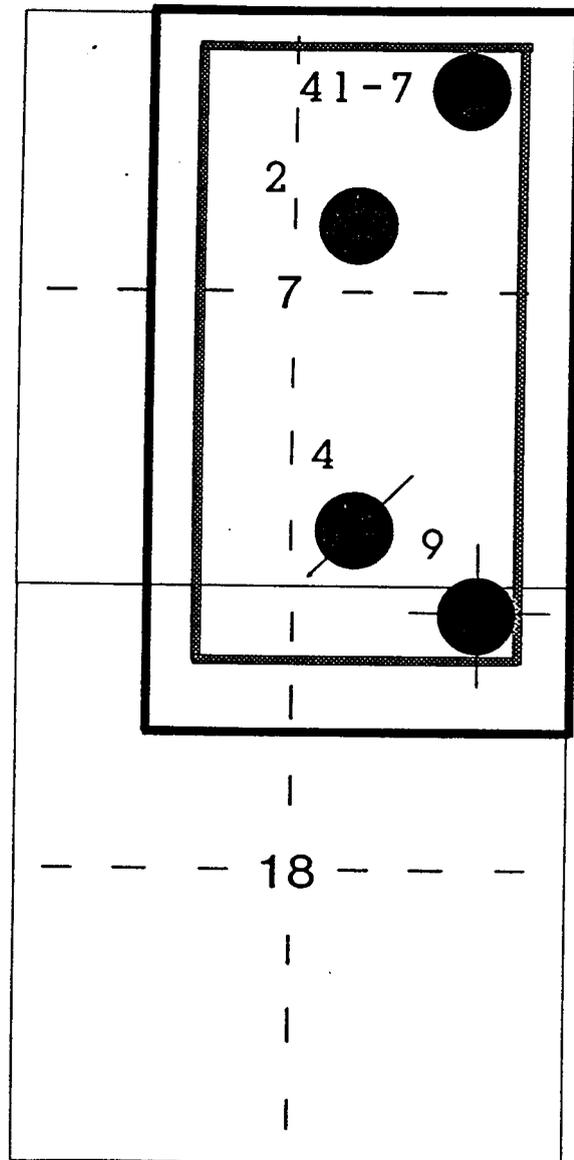
UT931:TAThompson:tt:3/31/98

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8910069630								
UTU022684A	4304715680	2 PARIETTE BENCH	SWNE	7	T 9S	R19E	POW	EQUITABLE RESOURCES ENERGY CO
UTU017992	4304715681	4 PARIETTE BENCH	SWSE	7	T 9S	R19E	WDW	EQUITABLE RESOURCES ENERGY CO
UTU017992	4304731584	41-7 PARIETTE BENCH	NENE	7	T 9S	R19E	POW	EQUITABLE RESOURCES ENERGY CO
UTU4493	4304730063	9 PARIETTE BENCH	NENE	18	T 9S	R19E	P+A	EQUITABLE RESOURCES ENERGY CO

PARIETTE BENCH UNIT Uintah County, Utah

EFFECTIVE: OCTOBER 5, 1960



9S

19E

UNIT OUTLINE (UTU63028X)

GREEN RIVER PA

AS CONTRACTED AUGUST 2, 1967

600.00 ACRES

GREEN RIVER PA ALLOCATION
FEDERAL 100.00%
320.00 Acres

OPERATOR INLAND PRODUCTION COMPANY

OPERATOR ACCT. NO. N5160

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	1345	12338	43-047-15680	PARIETTE BENCH UNIT 2		7	9S	19E	UINTAH		3/98
WELL 1 COMMENTS: *PARIETTE BENCH UNIT; OPERATOR REQUEST FOR REPORTING PURPOSES.											
D	1346	12338	43-047-31584	PARIETTE BENCH 41-7		7	9S	19E	UINTAH		3/98
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

jc
L. CORDOVA (DOG)
Signature
ADMIN. ANALYST **4-3-98**
Title Date
Phone No. ()

OPERATOR CHANGE WORKSHEET

1-LEC ✓	6-LEC ✓
2-CLH ✓	7-KAS ✓
3-DT ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, **effective:** 9-30-97

TO: (new operator) <u>INLAND PRODUCTION COMPANY</u> (address) <u>PO BOX 1446</u> <u>ROOSEVELT UT 84066</u> Phone: <u>(435)722-5103</u> Account no. <u>N5160</u>	FROM: (old operator) _____ (address) _____ _____ Phone: _____ Account no. _____	<u>EQUITABLE RESOURCES ENERGY</u> <u>C/O CRAZY MTN O&G SVS'S</u> <u>PO BOX 577</u> <u>LAUREL MT 59044</u> Phone: <u>(406)628-4164</u> Account no. <u>N9890</u>
--	--	---

WELL(S) attach additional page if needed:

***PARIETTE BENCH UNIT**

Name: <u>PARIETTE BENCH UNIT 2</u>	API: <u>43-047-15680</u>	Entity: <u>12338</u>	S <u>7</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>U022684A</u>
Name: <u>PARIETTE BENCH 41-7</u>	API: <u>43-047-31584</u>	Entity: <u>12338</u>	S <u>7</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>U017992</u>
Name: <u>*PARIETTE BENCH 4/WDW</u>	API: <u>43-047-15681</u>	Entity: <u>99990</u>	S <u>7</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>U017992</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Jec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- Jec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form).
- WJec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Jec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Jec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-3-98) * Qua thro Pro s. DBase "uic" 4-3-98.*
- CHL 6. **Cardex** file has been updated for each well listed above. *4-9-98*
- CHL 7. **Well file labels** have been updated for each well listed above. *4-9-98*
- Jec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-3-98)*
- Jec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- lec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- NA/lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A copy of this form has been placed in the new and former operator's bond files.
- __ 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- NA/lec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- NA/lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 4.23.98.

FILING

- CHD 1. Copies of all attachments to this form have been filed in each well file.
- CHD 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980403 Blm /SY Aprv. 3-31-98.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 2 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16 4301330594	01181	09S 16E 16	GRRV					
PARIETTE BENCH UNIT 2 4304715680	01345	09S 19E 7	GRRV			U-022684-A	Pariette Bench Unit	
PARIETTE BENCH FED 41-7 4304731584	01346	09S 19E 7	GRRV			U-017992	"	
FEDERAL 14-4 4304715678	11500	08S 25E 4	GRRV					
E. RED WASH 1-5 4304720174	11500	08S 25E 5	GRRV					
E. RED WASH FED 1-12 4304720207	11500	08S 24E 12	GRRV					
RED WASH FED 1-6 4304720208	11500	08S 25E 6	GRRV					
COYOTE 1-12 4304720221	11500	08S 24E 12	GRRV					
E. RED WASH FED 1-13 4304720222	11500	08S 24E 13	GRRV					
COYOTE BASIN FED 43-12 4304730943	11500	08S 24E 12	WSTC					
COYOTE BASIN FED 12-13 4304731266	11500	08S 24E 13	GRRV					
TXO FEDERAL 1 4304731406	11500	08S 25E 5	GRRV					
TXO FEDERAL 2 4304731567	11500	08S 25E 5	GRRV					
TOTALS								

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-017992

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
PARIETTE BENCH FED 41-7

9. API Well No.
43-047-31584

10. Field and Pool, or Exploratory Area
PARIETTE BENCH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1008 FNL 1282 FEL NE/NE Section 7, T09S R19E

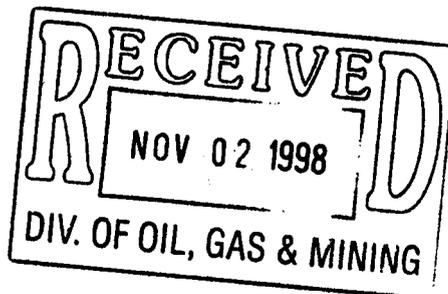
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Pariette Federal 41-7
NW/NE Sec. 7, T9S, 19E
Uintah County
May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

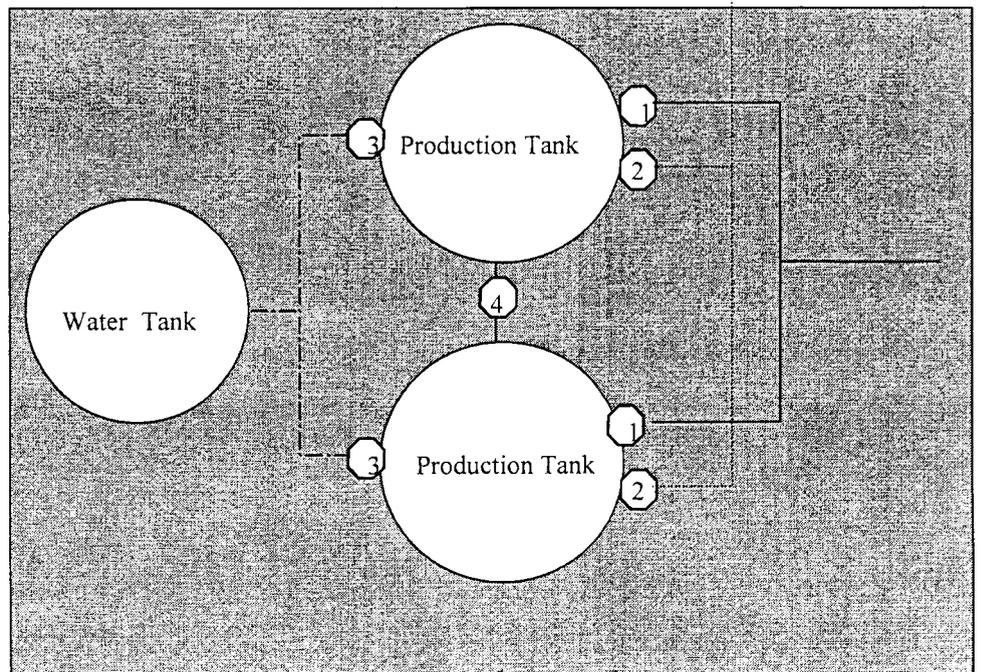
Draining Phase:

- 1) Valve 3 open

Diked Section

Gas Sales Meter

Pumping Unit



Emulsion Line
Load Line	_____
Water Line	- - - - -
Gas Sales



RECEIVED

JUN 10 2002

**DIVISION OF
OIL, GAS AND MINING**

June 7, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Pariette Bench Federal #41-7
Monument Butte Field, East Pariette Unit, Lease #U-017992
Section 7-Township 9S-Range 19E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Pariette Bench Federal #41-7 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, East Pariette Unit.

We also request permission to add additional perforations between the Garden Gulch and Basal Limestone formations at that time. All work will be detailed in a Sundry Notice.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

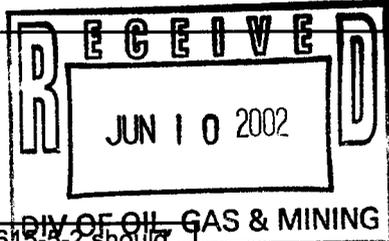
~~UIC-295.2~~
171-02.2

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Pariette Bench Federal #41-7
Field or Unit name: Pariette Bench Monument Butte (Green River) East Pariette Unit ? Lease No. U-017992
Well Location: QQ NE/NE section 7 township 9S range 19E county Uintah

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []
Date of test: _____
API number: 43-047-31584

Proposed injection interval: from 3547' to 5286'
Proposed maximum injection: rate 500 bpd pressure 1400 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.



IMPORTANT: Additional information as required by R615-3-2 shall accompany this form.

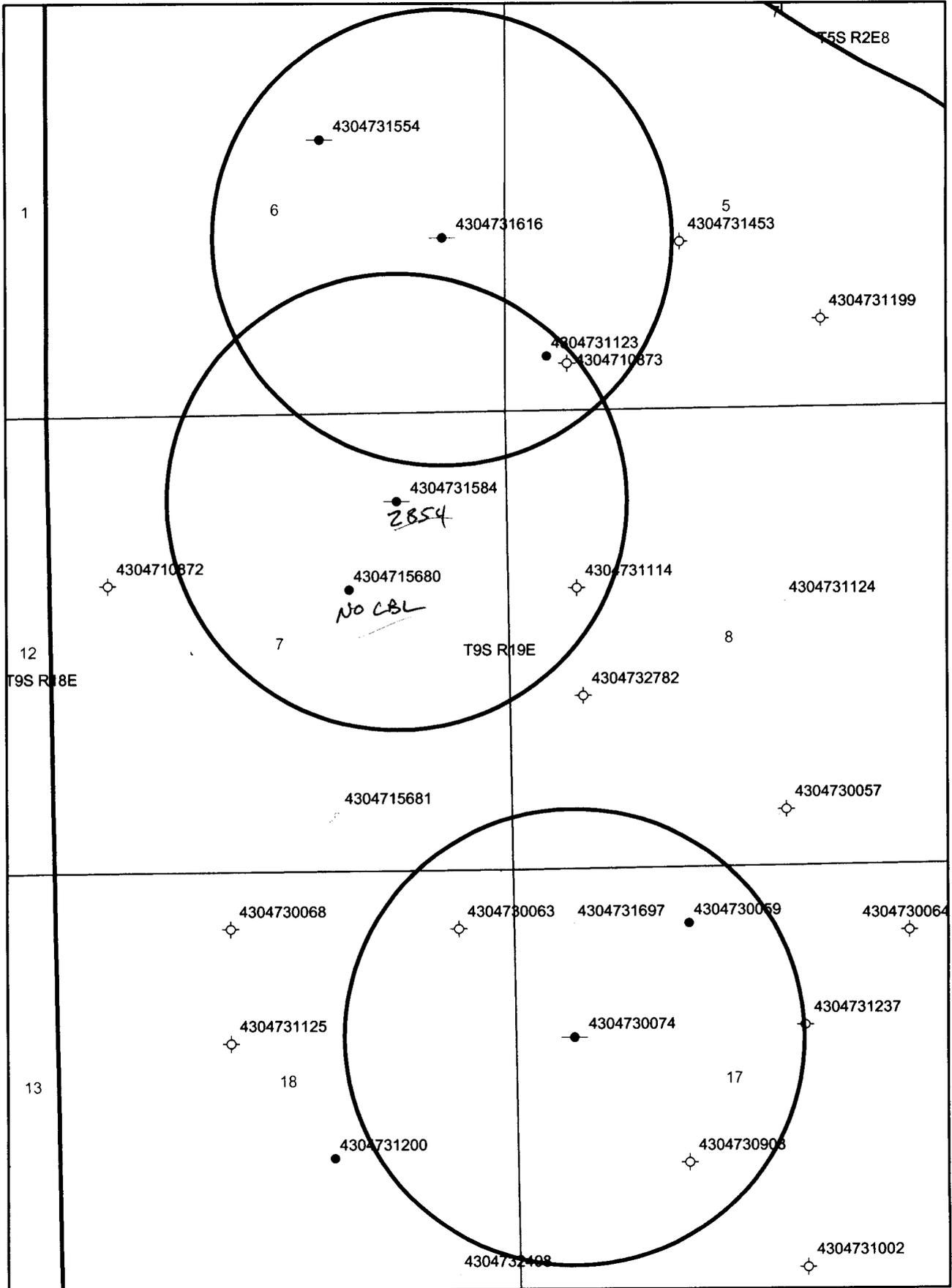
List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.
Name: Joyce I. McGough Signature Joyce I. McGough
Title: Regulatory Specialist Date: 6-7-02
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

East Pariette Wells Cause T71-02





June 7, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Application for Water Injection Well
Hendel Federal #3-17
Pariette Bench Federal #43-6
Pariette Bench Federal #41-7
Monument Butte Field, East Pariette Unit
Township 9S-Range 19E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company is requesting approval to convert the above referenced shut in wells to water injection wells. I have requested water analyses for these wells, but have not yet received them. I will forward them to you under separate cover as soon as they arrive in our office.

We have no information at the present time (not a wellfile or even a log file!) on the Hendel Federal #3-17 – I am checking to see if our field office can help me out. Again, I will forward missing information to you as soon as we receive it.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosure

RECEIVED
JUN 10 2002
DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
PARIETTE BENCH FEDERAL #41-7
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
EAST PARIETTE UNIT
LEASE #U-017992
JUNE 7, 2002

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Spud Date: 10/17/85
 Put on production: 12/4/85
 Elev: 4712' GL, 4724' KB

Pariette Bench Federal #41-7

Proposed Injection
 Wellbore Diagram

IP: 58 BO, 14 MCF, 4 BW

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 479.10' (12 jts)
 DEPTH LANDED: 491' KB
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 370 sx D-840
 w/2% CaCl + 1/4# D-29 flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5900.79' (141 jts)
 DEPTH LANDED: 5900' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 130 sx hilit w/3%
 salt head & 524 sx 10-0 RFC + 5 # / sk
 D-42.

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#
 NO. OF JTS: 152 (4825.25')
 TUBING ANCHOR: 2-3/8" x 25' (2.75')
 NO. OF JTS: 15 (479.44')
 SEATING NIPPLE: 2-3/8" x 1.10'
 PERFORATED SUB: 2-3/8" X 4'
 MUD ANCHOR: 2-3/8" x 31.84'
 STRING LENGTH: 5344.8'
 SN LANDED AT: 5299' KB

TOC @ 1830' KB

ACID JOB BREAKDOWN

Acid wash 8/6/92 Pump 200 gal Xylene @ 2 BPM,
 (all perms) then 640 gal 15% HCl @ 4.6 BPM
 Flush w/798 gal. ISIP-0.

FRAC JOB

5279-86' Halliburton 11/17/85: 3000 gal clay stabilizing
 prepad w/9000 gal K-O gel. Frac
 w/17,230 gal K-O gel w/8690# 16/30
 sand. ATP-2120#, Max-3300#, ATR-
 15 BPM, Max-17 BPM, ISIP-2400 psi,
 15 min-1260 psi, 20 min-1240 psi.
 SCREENED OUT w/11,130# of 3 PPG
 in csg.

5279-86' Refrac 11/23/85: 3000 gal clay stabilizing
 prepad w/12,000 gal K-O gel. Frac
 w/30,000 gal K-O gel w/49,000# 16/30
 sand flushed w/1750 gal 3% KCl water.
 ATP-2300#, Max-3400#, ATR-16.5
 BPM, Max-18 BPM, ISIP-2000 psi,
 5 min-1540 psi, 15 min-1470 psi.
 SCREENED OUT w/10,000# of 5 PPG
 in csg, 2800 gal 4 PPG in formation.

4913-92' Halliburton 11/27/85: 6000 gal clay stabilizing
 prepad w/20,000 gal K-O pad. Frac
 w/42,090 gal K-O gel w/59,360# 16/30
 sand. ATP-2060#, Max-3300#, ATR-
 20 BPM, Max-23 BPM, ISIP-1410 psi,
 15 min-1140 psi, 20 min-1120 psi.
 SCREENED OUT w/16,360# of 4 PPG
 in formation, 1240' sand in csg.

Packer @ 4855'

PERFORATION RECORD

4913'	11/26/85	3 holes	
4917'	11/26/85	2 holes	
4967'	11/26/85	2 holes	
4973'	11/26/85	2 holes	
4992'	11/26/85	1 hole	
5279' - 5286'	11/15/85	28 holes	4 SPF
HALLIBURTON:			
2878' - 2892'	1/08/96	14'	4 SPF
2864' - 2872'	1/08/96	8'	4 SPF
2846' - 2854'	1/08/96	8'	4 SPF
2825' - 2835'	1/15/96	10'	4 SPF
2825' - 2892'	1/15/86	SQUEEZED PERFS	

SN @ 5299' KB
 EOT @ 5331' KB
 TD @ 5900' KB



Inland Resources Inc.

PARIETTE BENCH FEDERAL #41-7
 1008' FNL 1282' FEL
 NE/NE Sec. 7, 9S, 19E
 Lease #U-017992
 East Pariette Unit
 API #43-047-31584
 Uintah County, Utah

JM 6/5/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Pariette Bench Federal #41-7 from a producing oil well to a water injection well in Monument Butte (Green River) Field, East Pariette Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Pariette Bench Federal #41-7 well, the proposed injection zone is from the Garden Gulch to the Basal Limestone (3547'5286'). We may add additional perfs to those already existing; any additional perfs will be detailed in a Sundry Notice at that time. The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3547'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Pariette Bench Federal #41-7 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-017992) in the Monument Butte (Green River) Field, East Pariette Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 491' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5900' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1400 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Pariette Bench Federal #41-7, for existing perforations (4913' - 5286') calculates at 0.72 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1400 psig. At the time of conversion, we may add additional perforations between 3547' and 5286', and will detail the work performed in a Sundry Notice. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Pariette Bench Federal #41-7, the proposed injection zone (3547' - 5286') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-2.

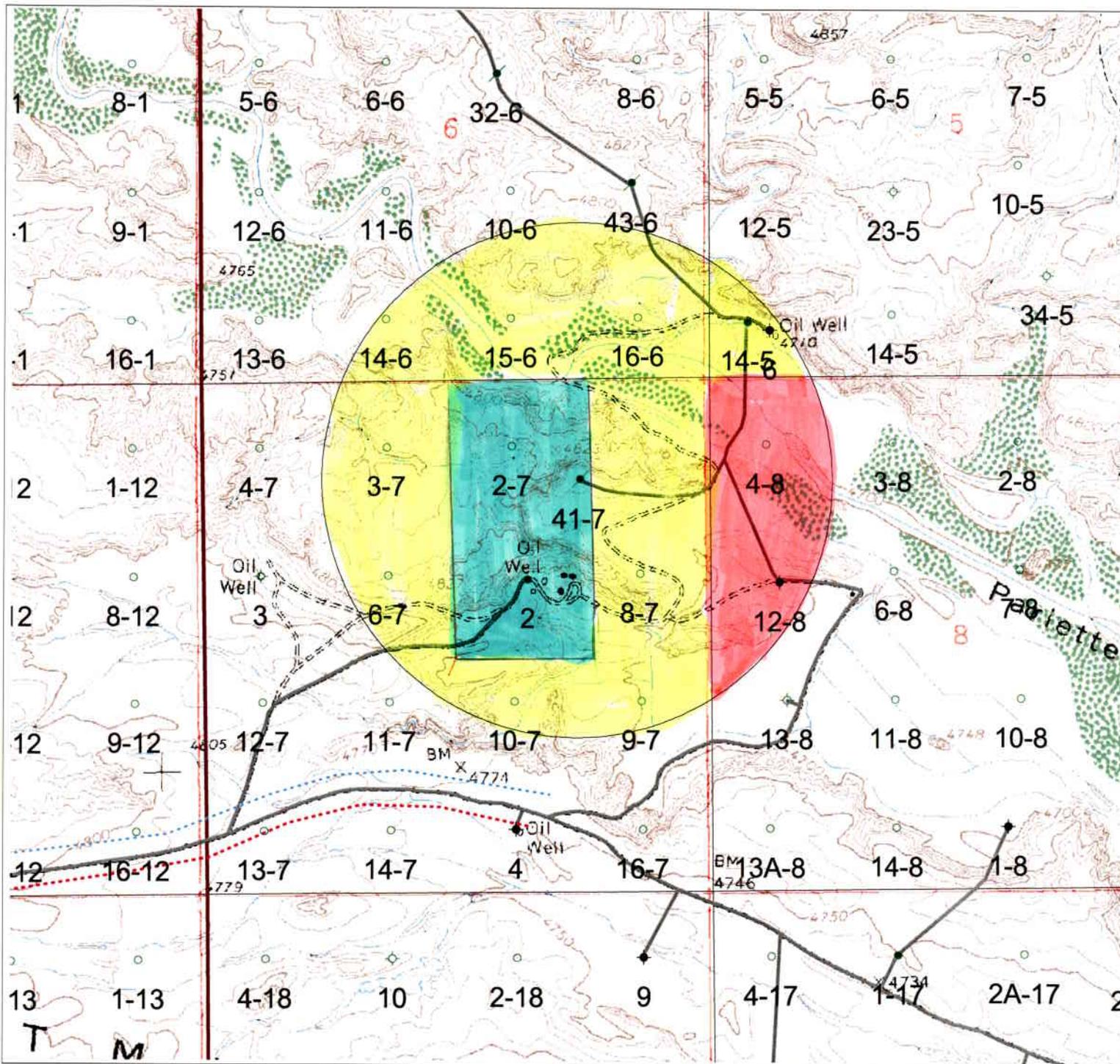
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- ⊙ Water Taps
- Well Categories**
 - ⊙ INJ ● U-022684A
 - ⊙ WTR ● U-4493
 - ⊙ SWD ● U-017992
 - OIL
 - ⊙ GAS
 - ⊙ DRY
 - ⊙ SHUTIN
 - ⊙ SUSPENDED
 - ⊙ ABND
 - LOC

- Compressor Stations
- Gas Pipelines
 - 10" proposed
 - 6" proposed
 - 4" proposed
 - 4" proposed
 - Gas Buried
 - Petrolyph Gasline
 - Questar Gasline
 - Compressors - Other
- Gas Meters
 - Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch - High Pressure
 - Water 4 Inch Poly
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations
- Pump Stations
- Roads (Digitized)
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
 - Mining Tracts

Attachment
A

N
↑
North Arrow

**Pariette Bench
Federal 41-7-9-19
Sec. 7-T9S-R19E**

410 E 17th Street, Suite 709
Denver, Colorado 80202
Phone: (303) 493-6102

1/2 Mile Radius Map

UINTA BASIN, UTAH

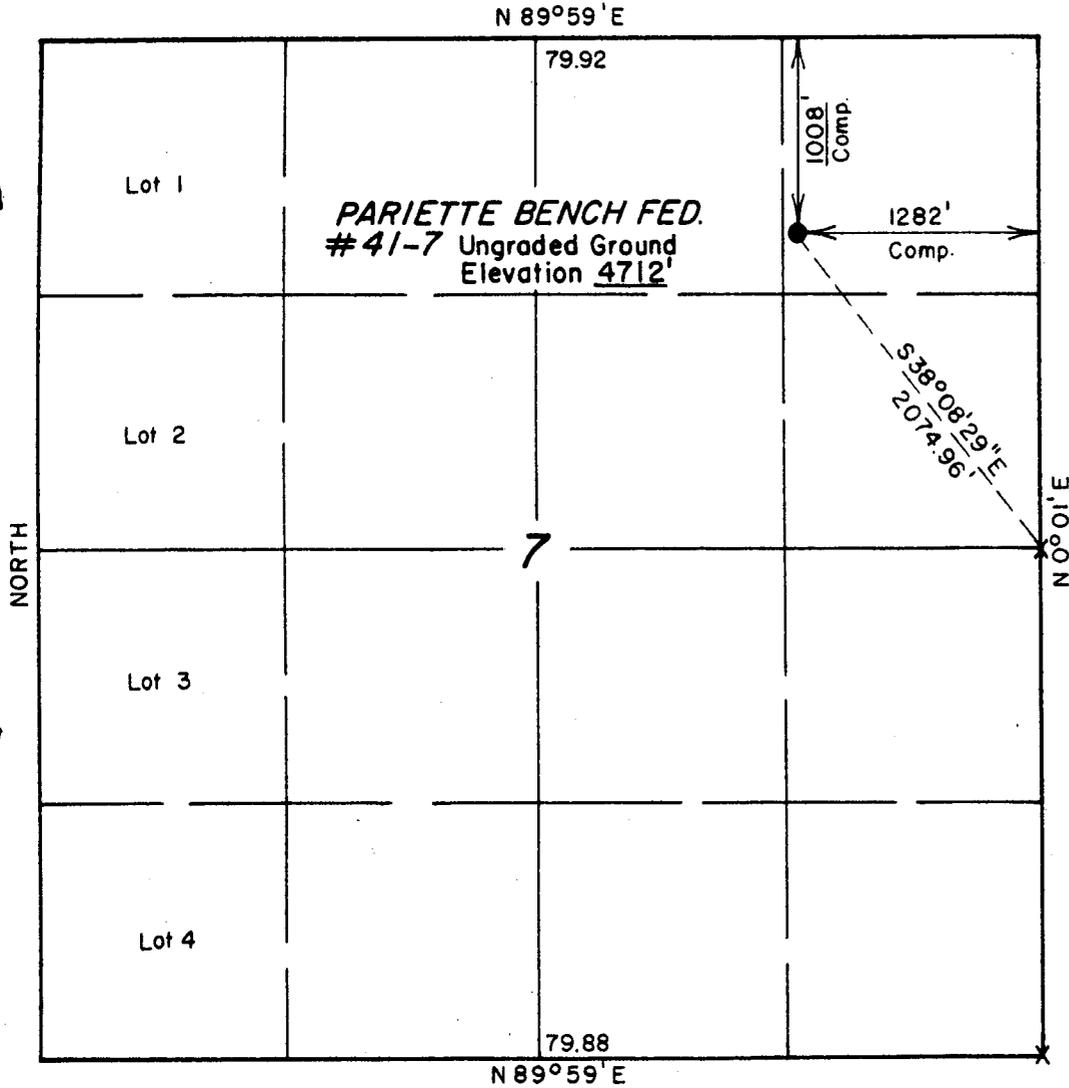
Duchesne & Uinta Counties, Utah



T 9 S , R 19 E , S . L . B . & M .

PROJECT
DIAMOND SHAMROCK EXPLORATION CO.

Well location, *PARIETTE BENCH FED. #41-7*,
 located as shown in the NE 1/4 NE 1/4, Section 7,
 T 9 S , R 19 E , S . L . B . & M . , Uintah County, Utah



X = Section Corners Located

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/8/84
PARTY	GS, DS	DLS	REFERENCES
WEATHER	Partly Cloudy	FILE	DIAMOND SHAMROCK

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 9 South, Range 19 East</u> Section 5: Lots 3, 4, S/2NW/4, SW/4 Section 6: Lots 1, 2, SE/4NE/4, SE/4SW/4 SE/4 Section 7: E/2NE/4, W/2, SE/4 Section 8: E/2NE/4	UTU-017992 HBP	Inland Production Company	(Surface Rights) USA
2.	<u>Township 9 South, Range 19 East</u> Section 8: W/2NE/4, NW/4, S/2 Section 18: N/2NE/4, NE/4NW/4	UTU-4493 HBP	Inland Production Company	(Surface Rights) USA
3.	<u>Township 9 South, Range 19 East</u> Section 7: W/2NE/4	UTU-022684 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Pariette Bench Federal #41-7

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 7th day of June, 2002.

Notary Public in and for the State of Colorado: Debbie Pugh

My Commission Expires: August 29, 2005

Pariette Bench Federal #41-7

Spud Date: 10/17/85
 Put on production: 12/4/85
 Elev: 4712' GL, 4724' KB

Wellbore Diagram

IP: 58 BO, 14 MCF, 4 BW

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 479.10' (12 jts)
 DEPTH LANDED: 491' KB
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 370 sx D-840
 w/2% CaCl + 1/4# D-29 flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5900.79' (141 jts)
 DEPTH LANDED: 5900' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 130 sx hilit w/3%
 salt head & 524 sx 10-0 RFC + 5 # / sk
 D-42.

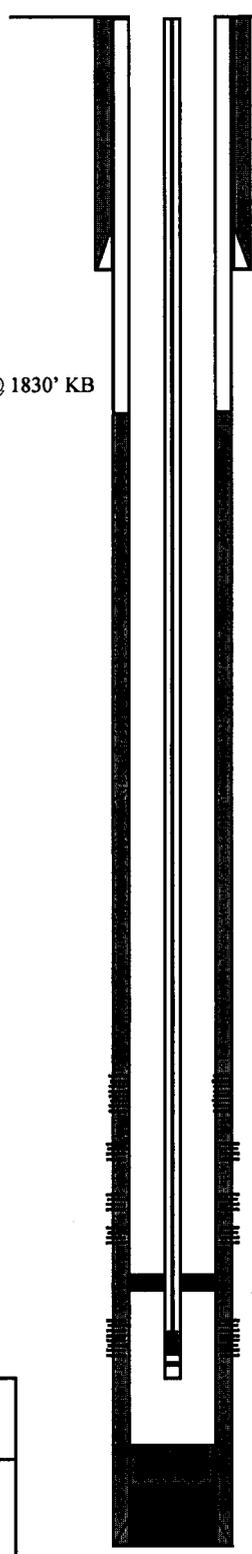
TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#
 NO. OF JTS: 152 (4825.25')
 TUBING ANCHOR: 2-3/8" x 25' (2.75')
 NO. OF JTS: 15 (479.44')
 SEATING NIPPLE: 2-3/8" x 1.10'
 PERFORATED SUB: 2-3/8" X 4'
 MUD ANCHOR: 2-3/8" x 31.84'
 STRING LENGTH: 5344.8'
 SN LANDED AT: 5323.14' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 16'
 SUCKER RODS: 1 3/4" x 2' pony, 2 3/4"
 x 4' pony, 1 3/4" x 6' pony, 170 3/4" x 25'
 D-61 plain, 40 3/4" x 25' D-61 w/guides.
 Added 8 3/4" scraped rods.
 STRING LENGTH: 5331'
 PUMP NUMBER: TRICO #1143
 PUMP SIZE: 2" x 1-1/4" x 12' x 16'
 RHAC w/SM plunger.
 PRIME MOVER: Lufkin Mark II
 (M114D-173-74) Serviced 10/7/92).
 Ajax EA 30 (7-1/4 x 8)

TOC @ 1830' KB



ACID JOB BREAKDOWN

Acid wash 8/6/92 Pump 200 gal Xylene @ 2 BPM,
 (all perms) then 640 gal 15% HCl @ 4.6 BPM
 Flush w/798 gal. ISIP-0.

FRAC JOB

5279-86' Halliburton 11/17/85: 3000 gal clay stabilizing
 prepad w/9000 gal K-O gel. Frac
 w/17,230 gal K-O gel w/8690# 16/30
 sand. ATP-2120#, Max-3300#, ATR-
 15 BPM, Max-17 BPM, ISIP-2400 psi,
 15 min-1260 psi, 20 min-1240 psi.
 SCREENED OUT w/11,130# of 3 PPG
 in csg.

5279-86' Refrac 11/23/85: 3000 gal clay stabilizing
 prepad w/12,000 gal K-O gel. Frac
 w/30,000 gal K-O gel w/49,000# 16/30
 sand flushed w/1750 gal 3% KCl water.
 ATP-2300#, Max-3400#, ATR-16.5
 BPM, Max-18 BPM, ISIP-2000 psi,
 5 min-1540 psi, 15 min-1470 psi.
 SCREENED OUT w/10,000# of 5 PPG
 in csg, 2800 gal 4 PPG in formation.

4913-92' Halliburton 11/27/85: 6000 gal clay stabilizing
 prepad w/20,000 gal K-O pad. Frac
 w/42,090 gal K-O gel w/59,360# 16/30
 sand. ATP-2060#, Max-3300#, ATR-
 20 BPM, Max-23 BPM, ISIP-1410 psi,
 15 min-1140 psi, 20 min-1120 psi.
 SCREENED OUT w/16,360# of 4 PPG
 in formation, 1240' sand in csg.

PERFORATION RECORD

4913'	11/26/85	3 holes	
4917'	11/26/85	2 holes	
4967'	11/26/85	2 holes	
4973'	11/26/85	2 holes	
4992'	11/26/85	1 hole	
5279' - 5286'	11/15/85	28 holes	4 SPF
HALLIBURTON:			
2878' - 2892'	1/08/96	14'	4 SPF
2864' - 2872'	1/08/96	8'	4 SPF
2846' - 2854'	1/08/96	8'	4 SPF
2825' - 2835'	1/15/96	10'	4 SPF
2825' - 2892'	1/15/86	SQUEEZED PERFS	

SN @ 5299' KB
 EOT @ 5331' KB
 TD @ 5900' KB



Inland Resources Inc.

PARIETTE BENCH FEDERAL #41-7
 1008' FNL 1282' FEL
 NE/NE Sec. 7, 9S, 19E
 Lease #U-017992
 East Pariette Unit
 API #43-047-31584
 Uintah County, Utah

Pariette Bench Federal #2

Wellbore Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 10-3/4"
 GRADE: H-40
 WEIGHT: 32.75#
 LENGTH: 370.11'
 DEPTH LANDED:
 HOLE SIZE: 15"
 CEMENT DATA: 390 sxs Ideal w/ 1-1/2%
 CaCl

ACID JOB /BREAKDOWN

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 14 #
 LENGTH: 5049'
 DEPTH LANDED: 5064'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 30 sxs cmt plug @
 5785' - 5679'
 cmt w/ 175 sxs 50/50
 Poz mix w/ 2% gel

FRAC JOB

TUBING RECORD

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 NO. OF JOINTS:
 SEATING NIPPLE:
 PERFORATED SUB:
 MUD ANCHOR:
 TOTAL STRING LENGTH:
 SN LANDED AT:

PERFORATION RECORD

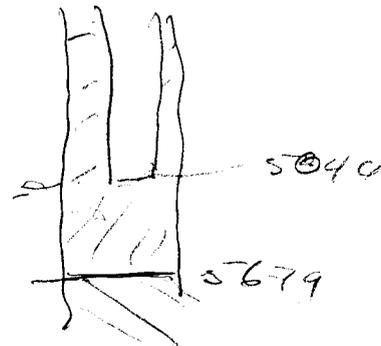
SUCKER ROD RECORD

POLISHED ROD:
 SUCKER RODS:

TOTAL ROD STRING LENGTH:

PUMP NUMBER:
 PUMP SIZE:

STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE:
 PRIME MOVER:



TD = 7660

 **Inland Resources Inc.**
 Pariette Bench Unit #2
 SW NE Sec. 7, T9S, R19E
 2030' FNL 1830' FEL
 LEASE #U-022684-A
 Pariette Bench Field
 Uintah County, Utah

43-047-15680

Pariette Bench Federal # 14-5

Wellbore Diagram

Elev.GR - 4711' GL
Elev.KB - 4725'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 277.73 (6 jts)
DEPTH LANDED: 276.08' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 250 sxs type 2 w/ 2%
CaC₂, 1/4#/sk Flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: k-55
WEIGHT: 15.5#
LENGTH: 5761.34'
DEPTH LANDED: 5760' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 307 sxs class "G"
Tailed w/ 544 sxs 10% RFC
CEMENT TOP AT: 500' KB

TUBING

SIZE/GRADE/WT.:
NO. OF JOINTS:
TUBING ANCHOR:
NO. OF JOINTS:
SEATING NIPPLE:
PERFORATED SUB:
MUD ANCHOR:
STRING LENGTH:
SN LANDED AT:

SUCKER RODS

POLISHED ROD:
SUCKER RODS:

STRING LENGTH:

PUMP SIZE:

PUMP NUMBER:
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT:
PRIME MOVER:

ACID JOB /BREAKDOWN

9/19/82 4438'-4458' 1000 gal 7-1/2% HCL
w/ 100 ball sealers. ATP=3300 psi
ATR=5.2 bpm, ISIP=100 psi,
15 min.=1300 psi, 20 min.=1300 psi.

FRAC JOB

7/30/82 5030'-5075' 3500 gal 10% HCL W/
45,000 gal Apollo 40 and
85,000 # 20/40 sand.
ATP=1900 psi, ATR=30 bpm,&
ISIP= 1700 psi, 15 min.= 1700,
20 min.= 1700 psi

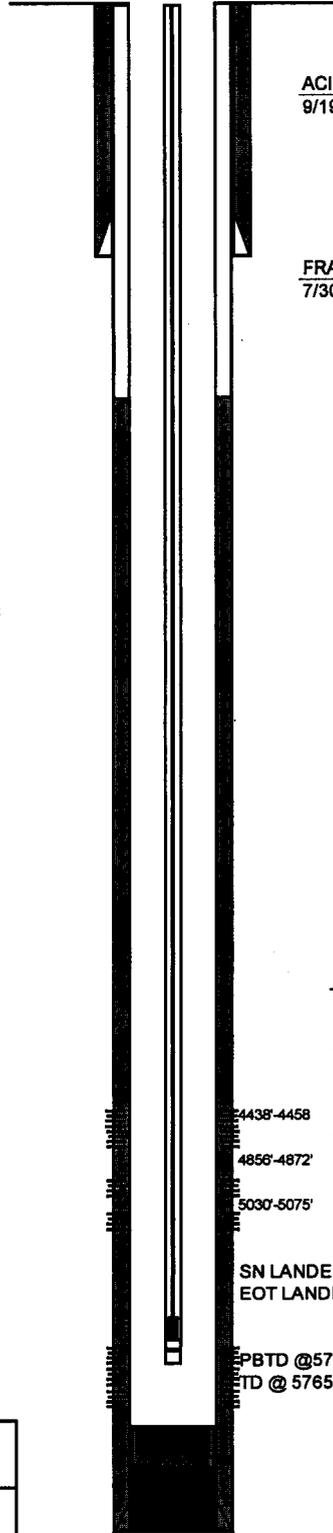
PERFORATION RECORD

7/28/82 5030'-5075' 1 SPF (48 holes)

8/18/82 4856'-4872' 2 SPF (33 holes)

9/18/82 4438'-4458' 2 SPF (41 holes)

9/19/82 4438'-4458' Reperforated 2 SPF 41 holes



Inland Resources Inc.

Pariette Bench Federal #14-5
SW SW Section 5, T9S, 19E
605' FSL, 479' FWL
U-017992
Pariette Bench
Uintah County, Utah

Attachment "G"

**Pariette Bench Federal #41-7
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5279	5286	5283	2400	0.89	2387
5279	5286	5283	2000	0.81	1987
4913	4912	4913	1410	0.72	1400
				Minimum	<u><u>1400</u></u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$

Please note: These are existing perforations; additional perforations may be added during the actual completion procedure.

*Attachment G-1
Page 1 of 3*

<u>11/08/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	57,712
		8/8 TOT EST COST	202,712

11-8-85: W/O completion tools.
BCP \$145,000 ACP \$57,712 CC \$202,712

<u>11/12/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	57,712
		8/8 TOT EST COST	202,712

11/9-11/12/85: W/O completion tools.
BCP \$145,000 ACP \$57,712 CC \$202,712

<u>11/13/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	57,712
		8/8 TOT EST COST	202,712

11-13-85: W/O completion tools.
BCP \$145,000 ACP \$57,712 CC \$202,712

<u>11/14/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	57,712
		8/8 TOT EST COST	202,712

11-14-85: W/O completion tools.
BCP \$145,000 ACP \$57,712 CC \$202,712

<u>11/15/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	60,496
		8/8 TOT EST COST	205,496

11-15-85: MI & RU completion tools on 11/14/85, NU BOP, TIH w/ bit, casing scraper & 2-3/8" tbg to 5865' KB, SWIFN.
BCP \$145,000 ACP \$60,496 CC \$205,496

<u>11/16/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	82,492
		8/8 TOT EST COST	227,492

see 11-18-85 on next page for 11-16-85 report

11/18/85: MIRU Halliburton and frac well w/17,230 gal of K-0 GBI and 8690# of 16/30 sand. Well screened out w/11,138# of 3pps in csg. 8" hose from blender to pump truck broke. ATR-15BPM, ATP-2120psi. Max TP-3300psi. Min TP-2400. 15min SIP- 1260psi, BLTR-410.
BCP \$145,000 ACP \$82,492 CC \$227,492

<u>1/23/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	104,985
		8/8 TOT EST COST	249,985

11-23-85: SITP 150#, SICP 250, BFL @ 3300', made 9 swab runs, rec'd 22 BO & 5 BW, EFL @ 4500', TOOH w/ 2-3/8" tbg, SWIFN.
BCP \$145,000 ACP \$104,985 CC \$249,985

<u>1/24/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	109,771
		8/8 TOT EST COST	254,771

11-24-85: SITP 70#, SICP 75#, MIRU Halliburton & re-frac zone #1 w/ 30,000 gals of K-O gel w/ 49,000# 16/30 sand, flush w/ 1750 gals 3% KCL wtr, BLTR-755, ATP-2300#, max TP-3400#, ATR-16.5 BPM, max TR-18 BPM, ISIP-2000#, 15 mins SIP-1470#, well screened out w/ 10,000# of 5 ppg in csg & 2800 gals of 4 ppg in formation.
BCP \$145,000 ACP \$109,771 CC \$254,771

<u>11/25/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	112,164
		8/8 TOT EST COST	257,164

11-25-85: SICP 1100#, flowed 40 bbls frac fluid to tank, TIH w/ notched collar & tbg, tagged sand @ 4790' KB, circ 1074' sand out to PSTD, POOH w/ 20 jts tbg, SDFN.
BCP \$145,000 ACP \$211,164 CC \$257,164

<u>11/26/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	114,370
		8/8 TOT EST COST	259,370

11-26-85: SITP 550#, SICP 550#, BFL @ surface, swab tested 8 hrs, rec'd 170 bbls frac fluid, EFL @ 4200', BLTR=585, TOOH w/ tbg, SDFN.
BCP \$145,000 ACP \$114,370 CC \$259,370

<u>11/27/85</u>	DEPTH TO DATE:	8/8 EST BCP COST	145,000
		8/8 EST ACP COST	125,000
		8/8 TOT EST COST	270,000

11-27-85: Set BP @ 5200', perf'd zone #8: 1 jet shot @ 4992', 2 jet shots @ 4973', 2 jet shots @ 4967', 2 jet shots @ 4917', & 3 jet shots @ 4913', TIH w/ tbg & pkr, broke dwn perfs: 4992' @ 2100 psi, 4973' @ 1600 psi, 4967' @ 3900 psi, 4917' @ 2400 psi & 4913' @ 4000 psi, TOOH w/ pkr, SWIFN.
BCP \$145,000 ACP \$125,000 CC \$270,000

Attachment G-1, Page 3 of 3

11/28/85 DEPTH TO DATE: 8/8 EST BCP COST 145,000
8/8 EST ACP COST 150,561
8/8 TOT EST COST 295,561

11/28/85: SICP-100 psi. MIRU Halliburton and frac well w/42,090 gals of K-O gel and 59,360# 16/30 sand. ATP-2060 psi, max TP-3300 psi, min TP-1860 psi. ATR=2- BPM, max TR-23 BPM. ISIP-1410 psi, 15 min SIP-1140 psi, BLTR-1008 BF. Well screened out w/16,360# of 4 ppg. in formation, 1240' sand in casing.
BCP \$145,000 ACP \$150,561 CC \$295,561

11/29/85 DEPTH TO DATE: 8/8 EST BCP COST 145,000
8/8 EST ACP COST 150,561
8/8 TOT EST COST 295,561

11/29/85: SD for Holiday.
BCP \$145,000 ACP \$150,561 CC \$295,561

11/30/85 DEPTH TO DATE: 8/8 EST BCP COST 145,000
8/8 EST ACP COST 152,701
8/8 TOT EST COST 297,701

11/30/85: SICP-650 psi. Blow well dwn & TIH w/retrieving head & 125 jts of 2 7/8" tbg. Tag sand @ 4087' KB. Circ out 922' of sand. TOOH w/tbg. SWIFN.
BCP \$145,000 ACP \$152,701 CC \$297,701

12/01/85 DEPTH TO DATE: 8/8 EST BCP COST 145,000
8/8 EST ACP COST 155,275
8/8 TOT EST COST 300,275

12/1/85: SITP-0 psi, SICP-0 psi. TIH w/tbg & notched collar. Circ hole clean to plug. TOOH w/tbg & PU retrieving head. TIH w/20 stands of tbg. SDFN.
BCP \$145,000 ACP \$155,275 CC \$300,275

12/02/85 DEPTH TO DATE: 8/8 EST BCP COST 145,000
8/8 EST ACP COST 157,498
8/8 TOT EST COST 302,498

12/2/85: SITP-0, SICP-0. TIH w/tbg. BFL @ surface. Swab test well (12 runs). Rec 80 bbls frac fluid, EFL @ 2900'. TIH w/8 jts tbg. Retrieve BP, TOOH & LD BP & retrieving head. TIH w/notched collar & tng. ND BOP. Landed tbg @ 5241' KB. NU wellhead. SDFN.
BCP \$145,000 ACP \$157,498 CC \$302,498

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4820'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 541'.
5. Plug #3 Circulate 169 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Spud Date: 10/17/85
Put on production: 12/4/85
Elev: 4712' GL, 4724' KB

Pariette Bench Federal #41-7

Proposed P & A
Wellbore Diagram

IP: 58 BO, 14 MCF, 4 BW

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 479.10' (12 jts)
DEPTH LANDED: 491' KB
HOLE SIZE: 12-1/2"
CEMENT DATA: 370 sx D-840
w/2% CaCl + 1/4# D-29 flakes

Circulate 169 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface

Casing shoe @ 491'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 5900.79' (141 jts)
DEPTH LANDED: 5900' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 130 sx hilift w/3% salt head & 524 sx 10-0 RFC + 5 # / sk D-42.

Perforate 4 JSPF at 541'

TOC @ 1830' KB

200' balanced plug using 25 sx Class G cement over water zone from 2000' to 2200'

100' (12 sx) Class G cement plug on top of CIBP
CIBP set at 4820'

4913'
4917'

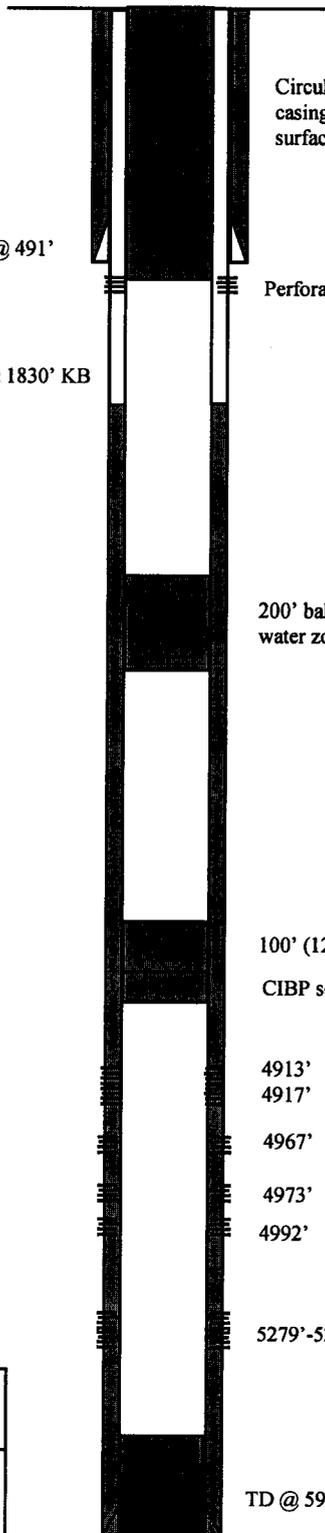
4967'

4973'

4992'

5279'-5286'

TD @ 5900' KB



	Inland Resources Inc.
<p>PARIETTE BENCH FEDERAL #41-7 1008' FNL 1282' FEL NE/NE Sec. 7, 9S, 19E Lease #U-017992 East Pariette Unit API #43-047-31584 Uintah County, Utah</p>	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE 1008' FNL, 1282' FEL Sec. 7, T9S, R19E

5. Lease Designation and Serial No.
U-017992

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
East Pariette Unit

8. Well Name and No.
Pariette Bench Federal 41-7

9. API Well No.
43-047-31584

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce L. McGough Title Regulatory Specialist Date 6-7-02
Joyce L. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATF OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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 Oil Well Gas well Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE 1008' FNL, 1282' FEL Sec. 7, T9S, R19E

5. Lease Designation and Serial No.
U-017992

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
East Pariette Unit

8. Well Name and No.
Pariette Bench Federal 41-7

9. API Well No.
43-047-31584

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed Joyce I. McGough Title Regulatory Specialist Date 6-7-02
Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

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DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

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 Oil Well Gas well Other

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410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

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5. Lease Designation and Serial No.
U-017992

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
East Pariette Unit

8. Well Name and No.
Pariette Bench Federal 41-7

9. API Well No.
43-047-31584

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed Joyce I. McGough Title Regulatory Specialist Date 6-7-02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Inland Production Co.
3. Address and Telephone No. (303) 893-0102 410 Seventeenth Street, Suite 700 Denver, CO 80202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE 1008' FNL, 1282' FEL SEC. 7, T9S, R19E

5. Lease Designation and Serial No. U-017992
6. If Indian, Allottee or Tribe Name NA
7. If unit or CA, Agreement Designation East Pariette Unit
8. Well Name and No. Pariette Bench Federal 41-7
9. API Well No. 43-047-31584
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Uintah County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct. Signed Joyce I. McGough Title Regulatory Specialist Date 6-7-02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



June 7, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Pariette Bench Federal #41-7
Section 7-Township 9S-Range 19E
Monument Butte Field, East Pariette Unit
Uintah County, Utah

Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

July 11, 2002

To: Joyce McGough, Inland Production Company
 From: Brad Hill, State of Utah-Division of Oil, Gas & Mining
 Re: Items needed for pending UIC applications

Joyce,

I have listed below the deficiencies for three UIC applications I am holding. As soon as I receive information demonstrating adequate cement in these wells I can issue conversion approvals on them.

For the Beluga 10-7-9-17 application:

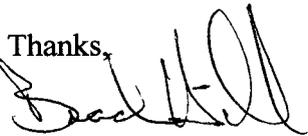
43-013-31432	Balcron Monument Federal 43-7	No CBL
43-013-31579	Beluga 15-7-9-17	No CBL
43-013-32049	Beluga 14-7-9-17	Cement bond log indicates poor cement above 4764'.

For the Pariette Bench Federal 41-7 application:

43-047-15680	Pariette Bench Federal U 2	No CBL
--------------	----------------------------	--------

For the Hendel Federal 3-17 application:

43-047-30074	Hendel Federal 3-17	No CBL
43-047-30059	Hendel Federal 1-17	No CBL

Thanks,

 Brad Hill



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 07-11-02
 FAX #: (303) 382-4454
 ATTN: JOYCE McGOUGH
 COMPANY: INLAND PRODUCTION COMPANY
 DEPARTMENT: _____
 NUMBER OF PAGES: (INCLUDING THIS ONE) 2
 FROM: BRAD HILL (801) 538-5315

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
 We are sending from a sharp facsimile machine. Our telecopier number is (801)359-3940.

MESSAGES:

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 07-11-02

FAX #: (313) 382-4454

ATTN: J

COMPANY: J 303-382-4454

DEPARTMENT: -

NUMBER OF PAGES: -

FROM: BRA

If you do not receive this message
 We are sending from a short number

MESSAGES:

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.



July 25, 2002

Brad Hill
Utah Division of Oil, Gas & Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re: Facsimile request for missing Cement Bond Logs

Mr. Hill:

Enclosed please find the requested items which you need in order to issue conversion approvals for three UIC applications:

1- For the Beluga 10-7-9-17 application:

CBL for the Balcron Monument Federal 43-7

CBL for the Beluga 15-7-9-17

The Beluga 14-7-9-17 has a CBL which indicated poor cement above 4764'. In our telephone conversation earlier this day, you indicated we could do other tests to monitor behind-casing pressures.

2- For the Pariette Bench Federal 41-7 application:

Pariette Bench Federal U 2 - this well was drilled in 1962 - no CBL was ever run on this well.

3- For the Hendel Federal 3-17 application:

Hendel Federal 3-17 - this well was drilled in 1969 - no CBL was ever run on this well.

Hendel Federal 1-17 - this well was drilled in 1969 - no CBL was ever run on this well.

Per our telephone conversation earlier today, we will talk with our field personnel regarding remedial cement work and the running of Cement Bond Logs on these wells. I will keep you informed of our progress.

If you need any other information for these permits, please call on me at the numbers given below.

Sincerely yours,

Joyce McGough
Regulatory Specialist

Enclosures

RECEIVED

JUL 29 2002

DIVISION OF
OIL, GAS AND MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	
CA No.	Unit:	EAST PARIETTE (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE BENCH FED 14-5	05	090S	190E	4304731123	13614	Federal	OW	P
E PARIETTE FED 5-5-9-19	05	090S	190E	4304735254		Federal	OW	APD
PARIETTE BENCH FED 32-6	06	090S	190E	4304731554	13614	Federal	OW	P
PARIETTE BENCH FED 43-6	06	090S	190E	4304731616	13614	Federal	OW	P
E PARIETTE FED 2-6-9-19	06	090S	190E	4304735206		Federal	OW	APD
E PARIETTE FED 6-6-9-19	06	090S	190E	4304735207		Federal	OW	APD
E PARIETTE FED 8-6-9-19	06	090S	190E	4304735208		Federal	OW	APD
E PARIETTE FED 10-6-9-19	06	090S	190E	4304735209		Federal	OW	APD
E PARIETTE FED 16-6-9-19	06	090S	190E	4304735210		Federal	OW	APD
PARIETTE BENCH U 2	07	090S	190E	4304715680	13614	Federal	OW	S
PARIETTE BENCH U 4	07	090S	190E	4304715681	13614	Federal	WD	A
PARIETTE BENCH FED 41-7	07	090S	190E	4304731584	13614	Federal	OW	S
E PARIETTE FED 2-7-9-19	07	090S	190E	4304735211		Federal	OW	APD
E PARIETTE FED 6-7-9-19	07	090S	190E	4304735212		Federal	OW	APD
E PARIETTE FED 10-7-9-19	07	090S	190E	4304735213		Federal	OW	APD
HENDEL FED 1-9	09	090S	190E	4304720011	13614	Federal	OW	S
CHORNEY FED 1-9	09	090S	190E	4304730070	13614	Federal	OW	S
HENDEL FED 1-17	17	090S	190E	4304730059	13614	Federal	OW	S
HENDEL FED 3-17	17	090S	190E	4304730074	13614	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1008 FNL 1282 FEL
 NENE Section 7 T9S R19E

5. Lease Serial No.
 USA UTU-017992

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 EAST PARIETTE UNIT

8. Well Name and No.
 PARIETTE BENCH FED 41-7

9. API Well No.
 4304731584

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 UTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
 CP3 5435'
 B.5 4736'
 Re-frac A sands

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 For Record Only

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chanman	Title Office Manager
Signature 	Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 06 2008
 DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

PARIETTE 41-7-9-19**8/1/2008 To 12/30/2008****10/15/2008 Day: 1****Recompletion**

NC #2 on 10/14/2008 - MIRU NC #2. Pump 65 BW down csg @ 250°. RD pumping unit. Unseat rod pump & flush tbg & rods w/ 40 BW @ 250°. TOH w/ rods as follows: 1 1/4" X 16' polished rod, 1-2', 2-4', 1-6' X 3/4" pony rods, 170- 3/4" plain rods, 40- 3/4" guided rods & 2" X 1 1/4" X 12' X 16' RHAC rod pump. LD all but 57 3/4" plain rods due to planned changes in rod string. ND wellhead. Release TA. NU BOPs. RU rig floor. TOH w/ tbg as follows (LD on trailer) 115- jts 2 3/8" J-55 tbg. Flush tbg twice w/ 20 BW each @ 250°. SDFN.

10/16/2008 Day: 2**Recompletion**

NC #2 on 10/15/2008 - Hot oiler had circulated 60 BW down tbg @ 250°. TOH w/ 50- jts 2 3/8 J-55 tbg, TA, 2- jts 2 3/8 tbg, SN, 1- jt 2 3/8 tbg & NC (LD on trailer). RU Perforators LLC WLT. RIH w/ Gamma Ray-CCL, could not get past 70'. RU hot oiler & pump logging tool to 1775'. POOH w/ wireline. RD WLT. MU 4 3/4" bit 5 1/2" csg scraper. TIH w/ 174- jts 2 7/8" N-80 tbg (PU from trailer, tallying & drifting) tag fill @ 5606'. RU hot oiler. Circulate well w/ 120 BW @ 275°. LD 26- jts N-80 tbg on trailer. TOH w/ 148- jts 2 7/8" N-80 tbg. LD bit & scraper. RU Perforators LLC WLT. RIH w/ Gamma Ray-CCL & log from 5570-3782'. POOH w/ wireline. RIH w/ 18' perf gun & perforate D2 sds from 4550-4568' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 72 holes. POOH w/ wireline. RD Perforators LLC. SDFN.

10/17/2008 Day: 3**Recompletion**

NC #2 on 10/16/2008 - PU Weatherford TS RBP & HD packer. TIH w/ 148- jts 2 7/8" N-80 6.5# tbg. Set RBP @ 4800', PUH & set pkr @ 4729'. Pressure test tools to 2000 psi. Release pkr, PUH & set pkr @ 4410'. With annulus full pressure test to 500 psi, testing squeezed perfs above pkr, pumping into perfs @ 2 BPM @ 500 psi. RU hot oiler to tbg, pressure to 5000 psi attempting to brake new perfs w/o success. Wait for acid. TIH w/ 5- jts tbg, placing EOT @ 4582'. Pump 110 gal 15% HCL down tbg & spot w/ 25.5 BW. PUH & set pkr @ 4410'. RU hot oiler & pressure tbg to 5000 psi. Could not get perfs to brake. RD hot oiler. RU BJ services. 0 psi on well. Frac D2 sds down tbg w/ 49,102#'s of 20/40 sand in 470 bbls of Lightning 17 fluid. Broke @ 6256 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3030 psi @ ave rate of 16.3 BPM. ISIP 1842 psi. Flow well back @ 3 BPM starting w/ 28/64 choke. Flow well back until dead. Recovered 124 BW.

10/18/2008 Day: 4**Recompletion**

NC #2 on 10/17/2008 - Release HD packer. Reverse circulate well clean. TIH & tag fill @ 4747'. PUH to 4474'. RU swab equipment. Made 19 swab runs w/ SFL @ surface & EFL @ 1200'. Recovered 209 bbls ending w/ trace of oil, small show of gas & no show of sand. RD swab equipment. RIH & tag fill @ 4720'. Clean out to RBP @ 4800'. Circulate well clean. Latch onto & release RBP. PUH & set RBP @ 4510'. TOH w/ tbg, setting pkr & testing csg looking for hole. Last good test below pkr was @ 1461'. Could not test shallower w/ compression pkr. TOH & LD HD packer. SDFN.

10/21/2008 Day: 5**Recompletion**

NC #2 on 10/20/2008 - MU RH & TIH w/ 139- jts 2 7/8" N-80 workstring. Latch onto & release TS RBP. TOH w/ 2 7/8" N-80 tbg (LD 105- jts on trailer) LD BHA. PU TS RBP & Arrowset 1-X pkr. TIH w/ 38- jts 2 7/8" tbg. Set RBP @ 1125', PUH & set pkr. Pressure test tools to 2000 psi. TOH w/ tbg, setting pkr & isolating csg leak. Found leak to be between 1012' & 1044'. TOH w/ tbg & LD AS 1-X pkr. TIH w/ 33- jts 2 7/8" N-80 tbg. Spot 5 sacks sand out EOT. TIH & tag sand @ 1100'. TOH w/ 2- jts tbg. SDFN.

10/22/2008 Day: 6**Recompletion**

NC #2 on 10/21/2008 - TIH w/ 2- jts tbg & tag sand @ 1088'. PUH & place EOT @ 1083'. RU BJ services cement truck. Pump 10 BW down tbg to ensure circulation. Mix & pump 50 sacks class G neat cement down tbg & displace w/ 3 BW. TOH w/ 16- jts tbg & place EOT @ 556'. Reverse circulate well until returns were clean of cement. Shut in csg & pump 5 BW to squeeze cement into hole. Begin hesitation squeeze w/ 1/4 bbl every 15 minutes for total of 1 1/2 bbls. ISIP of 135 psi, pressure had dropped to 85 psi in 15 min. Over displace cement w/ 5 BW. TIH & place EOT @ 1083'. RU BJ services cement truck. Pump 5 BW down tbg to ensure circulation. Mix & pump 50 sacks class G neat cement down tbg & displace w/ 3 BW. TOH w/ 16- jts tbg & place EOT @ 556'. Reverse circulate well until returns were clean of cement. Shut in csg & pump 4 BW to squeeze cement into hole. Begin hesitation squeeze w/ 1/4 bbl every 15 minutes for total of 2 1/2 bbls. ISIP of 385 psi. RD BJ services. SWIFN.

10/23/2008 Day: 7**Recompletion**

NC #2 on 10/22/2008 - Open well w/ 0psi. TOH w/ 17- jts 2 7/8" N-80 tbg. MU 4 3/4" drag bit & 6- 3 1/8" drill collars. TIH w/ 27- jts tbg & tag cement @ 1043'. Pressure test csg to 1000 psi. RU power swivel. Drill out 16' cement to 1060' & circulate well clean. Pressure test csg to 1000 psi. Continue to drill out cement & clean out sand from 1088' to RBP @ 1125'. Circulate well clean. RD power swivel. TOH w/ tbg LD on trailer. LD drill collars & BHA. Wait on winch truck to move N-80 tbg trailer & spot J-55 tbg trailer. SDFN.

10/24/2008 Day: 8**Recompletion**

NC #2 on 10/23/2008 - TIH w/ production tbg as follows: (PU from trailer tallying & drifting) Weatherford TS RBP RH, 2 3/8" X 2 7/8" X-over, 2- jts 2 7/8" J-55 tbg, SN, 2- jts 2 7/8" J-55 tbg, TA, 147- jts 2 7/8" J-55 6.5# "B" grade (blue band) tbg. Latch onto RBP @ 1125' & continue TIH w/ tbg as previously detailed. PU 6- jts tbg & set RBP @ 4800'. LD tbg used to set plug. Set TA @ 4498' w/ 16000# tension. RD rig floor. ND BOPs. NU wellhead. Flush tbg w/ 60 BW. X-over for rods. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 17' X 20' RHAC pump. TIH w/ 57- 3/4" plain rods & LD on trailer due to changes in rod string. TIH w/ rods as follows: 6- 1 1/2" weight rods, 76- 3/4" guided rods, 100- 7/8" guided rods, 1 1/2" X 26' polished rod. Fill tbg w/ 2 BW & stroke test pump w/ rig to 800 psi. RU pumping unit. RD pump & pump lines. RDMUSU. Could not PWOP due to no gas.

10/25/2008 Day: 9**Recompletion**

NC #2 on 10/24/2008 - Set propane tank & hook up. PWOP @ 1:00 pm, w/ 120" SL, @ 4.5 SPM. Final Report!

Pertinent Files: Go to File List

NEWFIELD



June 5, 2009

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

RE: Re-completion
Pariette Bench Federal 41-7-9-19
Sec.7, T9S, R19E
API #4304731584

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,


Jentri Park
Production Tech

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-017992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
EAST PARIETTE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
PARIETTE BENCH FED 41-7

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731584

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1008 FNL 1282 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 7, T9S, R19E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/07/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following perforations were added in the Green River Formation:

- CP3 5480'-86', 5434'-41' 4 JSPF 52 holes
- A2 4966'-74' 4 JSPF 32 holes
- A.5 4910'-22' 4 JSPF 48 HOLES
- B.5 4736'-46' 4 JSPF 40 HOLES

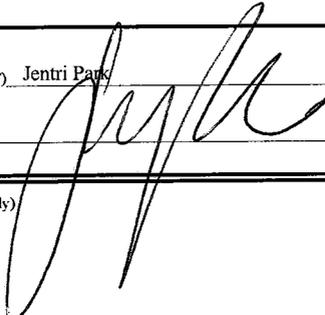
RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE 

DATE 06/04/2009

(This space for State use only)

Daily Activity Report

Format For Sundry

PARIETTE 41-7-9-19

3/1/2009 To 7/30/2009

5/1/2009 Day: 1

Recompletion

WWS #1 on 4/30/2009 - MIRUSU. RU hot oiler & pump 60 bbls water down casing. Unseat pump & flush tbg w/ 35 bbls. Soft seat pump & test tbg to 3000 psi. Fish rods. TOOH w/ rods. Pickup 6 jts & tag "TS" RBP. Release RBP. TIH w/ 28 jts of N-80 tbg to tag fill @ 5562'. TOOH w/ tbg. Flush tbg w/ 40 bbls. SIFN.

5/2/2009 Day: 2

Recompletion

WWS #1 on 5/1/2009 - Open well w/ 150 psi on casing. PU 4-3/4" bit & bit sub. TIH w/ tbg pickup N-80 tbg off trailer. Tag sand @ 5562'. C/O to 5725' & hit jagged surface. Lost cone on bit. Circulate KCL water. TOOH w/ tbg. Bit is ruffed up bad. RU Perforators LLC WLT w/ packoff tool. RIH w/ Gauge ring & perforate CP3 sds @ 5480-86', 5434-41', A2 sds @ 4966-74', A.5 sds @ 4910-22', B.5 sds @ 4736-46' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 172 shots in 2 runs. RD WLT. PU Weatherford "TS" RBP, Retriving Head, 4' x 2-3/8" pup joint, "HD" pkr, SN, TIH w/ N-80 frac string. 48 jts in w/ EOT @ 1567'. SIFN.

5/5/2009 Day: 3

Recompletion

WWS #1 on 5/4/2009 - Open well w/ 0 psi on casing. Continue TIH w/ tbg. Set RBP @ 4818' w/ pkr @ 4778'. Test tools to 1500 psi. Reset pkr @ 4714'. Breakdown B.5 sds @ 2200 psi, back to 1200 psi @ 1/4 bpm w/ ISIP was 1000. Released tools & reset RBP @ 4947' w/ pkr @ 4875'. Breakdown A.5 sds @ 1000 psi, climbed to 1200 psi @ 1/4 bpm. ISIP 900. Released tools & reset RBP @ 4983' w/ pkr @ 4940'. Breakdown A2 sds @ 1100 psi, climbed to 1500 psi @ 1/2 bpm. ISIP was 1250. Released tools & reset RBP @ 5463' w/ pkr @ 5392'. Won't break down top CP3 sds @ 4500 psi. Spot 55 gals of 15% HCL acid on perfs. Breakdown @ 2500 psi back to 1650 psi w/ 1/4 bpm. ISIP was 1150. Released tools & reset RBP @ 5528' w/ pkr @ 5456'. Breakdown lower CP3 sds @ 3700 psi back to 1400. Climbed back to 1550 psi @ 1/4 bpm. ISIP was 1350. Released pkr & left hang @ 5392'. SIFN.

5/6/2009 Day: 4

Recompletion

WWS #1 on 5/5/2009 - Open well w/ 0 psi on casing. Set pkr @ 5366'. RU BJ Services. Pressure casing 100 psi & kept full during frac (5 bbls water). Break down CP3 sds, stage #1 @ 2720 psi back to 1500 psi @ 3 bpm. ISIP was 1071 w/ .63FG. Pump 30 gals of Techna Hib chemical. Frac w/ 45,124#'s of 20/40 sand in 417 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3238 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 1780 w/ .76FG. Flow well back. Well flowed for 1 hours & died w/ 150 bbls rec'd w/ 3000#'s of sand. Pressure casing to 100 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. C/O to RBP & released. See day4b. Open well w/ 0 psi on casing. Set RBP @ 4983'. TOOH w/ tbg & set pkr @ 4849'. RU BJ Services. Pressure casing 100 psi & kept full during frac (5 bbls water). Break down A2 & A.5 sds, stage #2 @ 2234 psi climbed to 2334 psi @ 3 bpm. ISIP was 1425 w/ .72FG. Pump 30 gals of Techna Hib chemical. Frac w/ 120,292#'s of 20/40 sand in 1012 bbls of Lightning 17 frac fluid (pad was 25 ppt gel & increased volume to 35%). Treated @ ave pressure of 4385 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 1644 w/ .77FG. Flow well back. Well flowed for 2.5 hours & died w/ 350 bbls rec'd w/ 4000#'s of sand. Pressure casing to 100 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. C/O to RBP & released. TOOH w/ tbg & Set RBP @ 4785'. Leave pkr hang @ 4698'. SIFN.

5/7/2009 Day: 5

Recompletion

WWS #1 on 5/6/2009 - Open well w/ 0 psi on casing. Set pkr @ 4688'. RU BJ Services. Pressure casing 100 psi & kept full during frac (1 bbls water). Break down B.5 sds, stage #3 @ 3159 psi back to 1391 psi @ 3 bpm. Pump 30 gals of Techna Hib chemical (25 bbls total). ISIP was 1661 w/ .78FG, 5 min was 1598, 10 min was 1581, 15 min was 1563, 45 min was 1495, 1 hour was 1471. Frac w/ 43,648#'s of 20/40 sand in 392 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4271 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 1830 w/ .82FG. Flow well back. Well flowed for 1 hours & died w/ 100 bbls rec'd w/ 2000#'s of sand. Pressure casing to 100 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 5' of sand. C/O to RBP & released. TIH w/ tools & set RBP @ 5528'. TOOH w/ pkr to leave hang @ 4698'. RU swab equipment. Made 12 runs to recovered 151 bbls of fluid. Last run showed trace of oil w/ no sand. TIH w/ tbg & tag no new sand. Circulate well clean. TOOH w/ tbg laying N-80 string down on trailer. Left EOT @ 2860'. SIFN.

5/8/2009 Day: 6

Recompletion

WWS #1 on 5/7/2009 - Open well w/ 0 psi on casing. Continue TOOH w/ N-80 laying down on trailer. LD RBP & pkr. RU NC, 2 jts tbg, SN, 1 tbg, TA new CDI w/ 45,000#'s shear, 26 jts tbg, Weatherford new cup packer w/ 36,000#'s shear, 147 jts tbg. RD BOP's. Set TA w/ 18,000#'s tension @ 5436' w/ cup pkr @ 4617' w/ SN @ 5417' w/ EOT @ 5535'. Flush tbg w/ 60 bbls water. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' new CDI, RTBC Mcguiver pump w/ ball knocker w/ 136"SL, 6- 1-1/2" weight rods, 76- 3/4" guided rods, 43- 3/4" slick rods, 93- 7/8" guided rods, 2', 4', 6', 8' x 7/8" pony rod, 1-1/2" x 26' polish rod. Test tbg & pump to 800 psi w/ unit. RDMOSU. POP @ 5PM w/ 120"SL @ 5 spm. Final Report.

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-017992
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PARIETTE BENCH FED 41-7
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047315840000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: PARIETTE BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1008 FNL 1282 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 09.0S Range: 19.0E Meridian: S
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/20/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to Plug and Abandon the above mentioned well. The proposed P&A Procedure is attached.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 26, 2016
 By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/20/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047315840000

A minimum of 100' should be placed on CIBP @ 4500' (12 sx).

A 200' plug (24 sx) shall be balanced from 3300' to 3100' to isolate approved injection interval, base of Oil Shale and reported water flow uphole.

NEWFIELD PRODUCTION COMPANY**Pariette Bench Fed 41-7-9-19****Plug & Abandonment Procedure**

DOWNHOLE DATA		
Elevation:	4712' GL; 4724' RKB	
TD:	5900'	
Surface casing:	8-5/8" K-55 24# @ 491' cmt w/ 370 sx D-840 w/ 2% CaCl + 1/4# D-29 flakes	
Production casing:	5-1/2" J-55 15.5# @ 5900' cmt w/ 130 sxs Hi-Lift w/ 3% salt head & 534 sxs 10-0 RFC + 5#/ sk D-42	ID: 4.95"; Drift: 4.825" TOC @ 1830' – From existing WBD.
PBTD:	5885'	
Tubing:	2-7/8" 6.5# J-55 147 jts	EOT 5535'
Existing Perfs:	See WBD	See WBD for Treatment information
Notes:		See WBD

PROCEDURE

1. Notify BLM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns.
2. MU 5-1/2" 15.5# casing scraper and round trip same to $\pm 4,550'$.
3. RIH with 5 1/2" CIBP and set at 4500'. Pressure test CIBP to 1500 psi.
4. Trip to 4490'. RU cement company.
5. **Plug #1:** Mix and pump a total of 1.5 bbls Class G cement to set a 50' plug from 4,500' up to 4,450'. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
6. POOH to surface casing shoe. Rig up wireline company.
7. Perforate 4 JSPF at 541'. Rig down wireline company.
8. RIH with CICR and set at 441'. Establish circulation through open production casing valve. Spot marker in circulating fluid to estimate total required cement needed for plug.
9. **Plug #2:** Pump cement to surface in annulus (19 bbls) OR 10% higher than the estimated volume from step 8 above—whichever is higher. Plus 100' (1.5 bbls) below cement retainer (50' cement above and below casing shoe). Total volume is 20.5 bbls (annulus plus internal volume).
10. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
11. **Plug #3:** Mix and pump a total of 2.5 bbls Class G cement for a 100' balance plug at surface. Top off as needed.

12. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.

13. MI welder and cut off 5-1/2" and 8-5/8" casing below grade and weld on P&A marker.

Pariette Bench Fed #41-7-9-19

Spud Date: 10/17/85
 Put on production: 12/4/85 Elev: 4712'
 GL: 4724' KB

Wellbore Diagram

IP: 58 BO, 14 MCF, 4 BW

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 479.10' (12 jts)
 DEPTH LANDED: 491' KB
 ROLE SIZE: 12-1/2"
 CEMENT DATA: 370 ss D-340 w/2% CaCl₂ + 1/4# D-29 flakes

PRODUCTION CASING

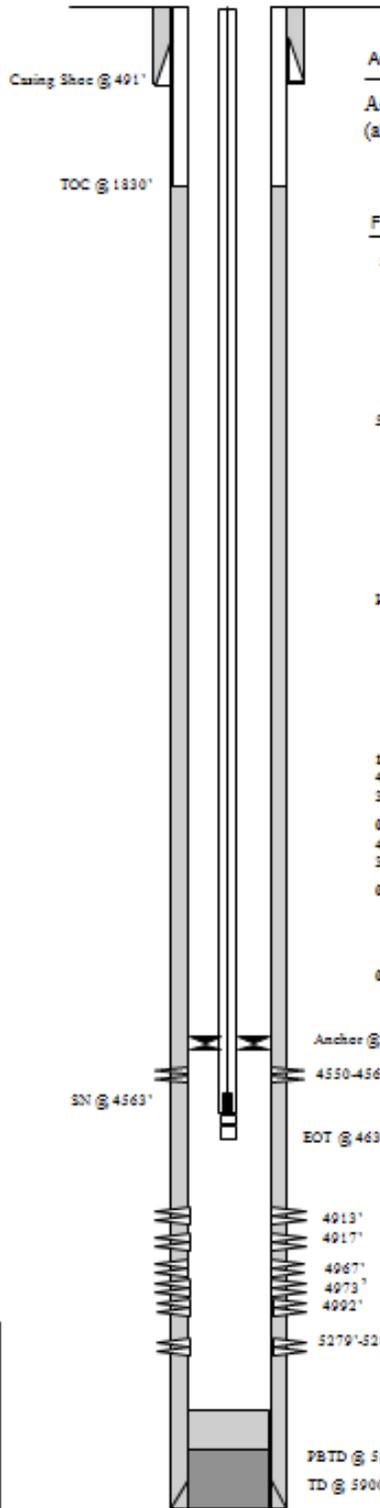
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5900.79' (141 jts)
 DEPTH LANDED: 5900' KB
 ROLE SIZE: 7-7/8"
 CEMENT DATA: 130 ss. hilt w/3% alk head & S24 ss. 10-0 R/C + 5 #/sk D-42.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4605.86')
 TUBING ANCHOR: 5436.31' KB
 NO. OF JOINTS: 26 jts (816.15')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5471.67' KB
 NO. OF JOINTS: 2jts (63.00')
 TOTAL STRING LENGTH: BOT @ 5535.12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 93-7/8" guided rods, 43-3/4" guided rods, 76-3/4" guided rods, 6-1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17" x 14" RHAC
 STROKE LENGTH: 120"
 PUMP SPEED, 5. SPM.



ACID JOB BREAKDOWN

Acid wash 8/6/92 Pump 200 gal Xylene @ 2 BPM, then 640 gal 15% HCl @ 4.6 BPM Flush w/798 gal. ISIP-0.

FRAC JOB

5279-86' Halliburton 11/17/85: 3000 gal clay stabilizing prepud w/9000 gal K-O gel. Frac w/17,230 gal K-O gel w/8690# 16/30 sand. ATP-2120#, Max-3300#, ATR-15 BPM, Max-17 BPM, ISIP-2400 psi, 15 min-1260 psi, 20 min-1240 psi. SCREENED OUT w/11,130# of 5 PPG in csg.

5279-86' Refrac 11/23/85: 3000 gal clay stabilizing prepud w/12,000 gal K-O gel. Frac w/30,000 gal K-O gel w/49,000# 16/30 sand flushed w/1750 gal 3% KCl water. ATP-2300#, Max-3400#, ATR-16.5 BPM, Max-18 BPM, ISIP-2000 psi, 5 min-1540 psi, 15 min-1470 psi. SCREENED OUT w/10,000# of 5 PPG in csg, 2300 gal 4 PPG in formation.

Halliburton 11/27/85: 6000 gal clay stabilizing prepud w/20,000 gal K-O gel. Frac w/42,000 gal K-O gel w/59,360# 16/30 sand. ATP-2060#, Max-3300#, ATR-20 BPM, Max-23 BPM, ISIP-1410 psi, 15 min-1140 psi, 20 min-1120 psi. SCREENED OUT w/16,360# of 4 PPG in formation, 1240' sand in csg.

10/16/08 4550-4568' Frac D2 sds as follows: 49,102# 20/40 sand in 470 bbls of Lightning 17 fluid. Treated w/ avg pressure of 3030 psi @ avg rate of 1.63 BPM. ISIP 1842 psi. Actual flush: 1117 gals.

05/05/09 5434-5486' Frac CP3 sds as follows: 45124# 20/40 sand in 417 bbls of Lightning 17 fluid. Treated w/ avg pressure of 3238 psi @ avg rate of 1.7 BPM. ISIP 1790 psi.

05/05/09 5434-5486' Frac A2 & A.5 sds as follows: 120292# 20/40 sand in 1012 bbls of Lightning 17 fluid. Treated w/ avg pressure of 4385 psi @ avg rate 1.7 BPM. ISIP 1644 psi.

05/06/09 5434-5486' Frac B.5 sds as follows: 43648# 20/40 sand in 392 bbls of Lightning 17 fluid. Treated w/ avg pressure of 4271 psi @ avg rate of 1.7 BPM. ISIP 1830 psi.

PERFORATION RECORD

4913'	11/26/85	3 holes
4917'	11/26/85	2 holes
4967'	11/26/85	2 holes
4973'	11/26/85	2 holes
4992'	11/26/85	1 hole
5279'-5286'	11/15/85	28 holes 4 SPF
HALLIBURTON:		
2878' - 2892'	1/08/96	14' 4 SPF 2864' - 2872'
1/08/96	5'	4 SPF 2846' - 2854' 1/08/96
8'	4 SPF 2825' - 2835'	1/15/96 10' 4 SPF
2825' - 2892'	1/15/86	SQUEEZED PERFS
10/16/08	4550-4568	43SPF 72 holes
5480-5486		43SPF 24 holes (new)
5434-5441		43SPF 28 holes (new)
4966-4974		43SPF 32-44 holes (repair)
4910-4922		43SPF 48-5 holes (repair)
4736-4746		43SPF 40 holes (new)

NEWFIELD

PARIETTE BENCH FEDERAL #41-7

1008' FNL 1282' FEL

NENE Sec. 7, 9S, 19E

Lease #UTL-017992

API #43-047-31584

Uintah County, Utah

TW
06/16/09

Pariette Bench Fed #41-7-9-19

Spud Date: 10/17/85
 Put on production: 12/4/85 Elev: 4712'
 GL 4724' KB

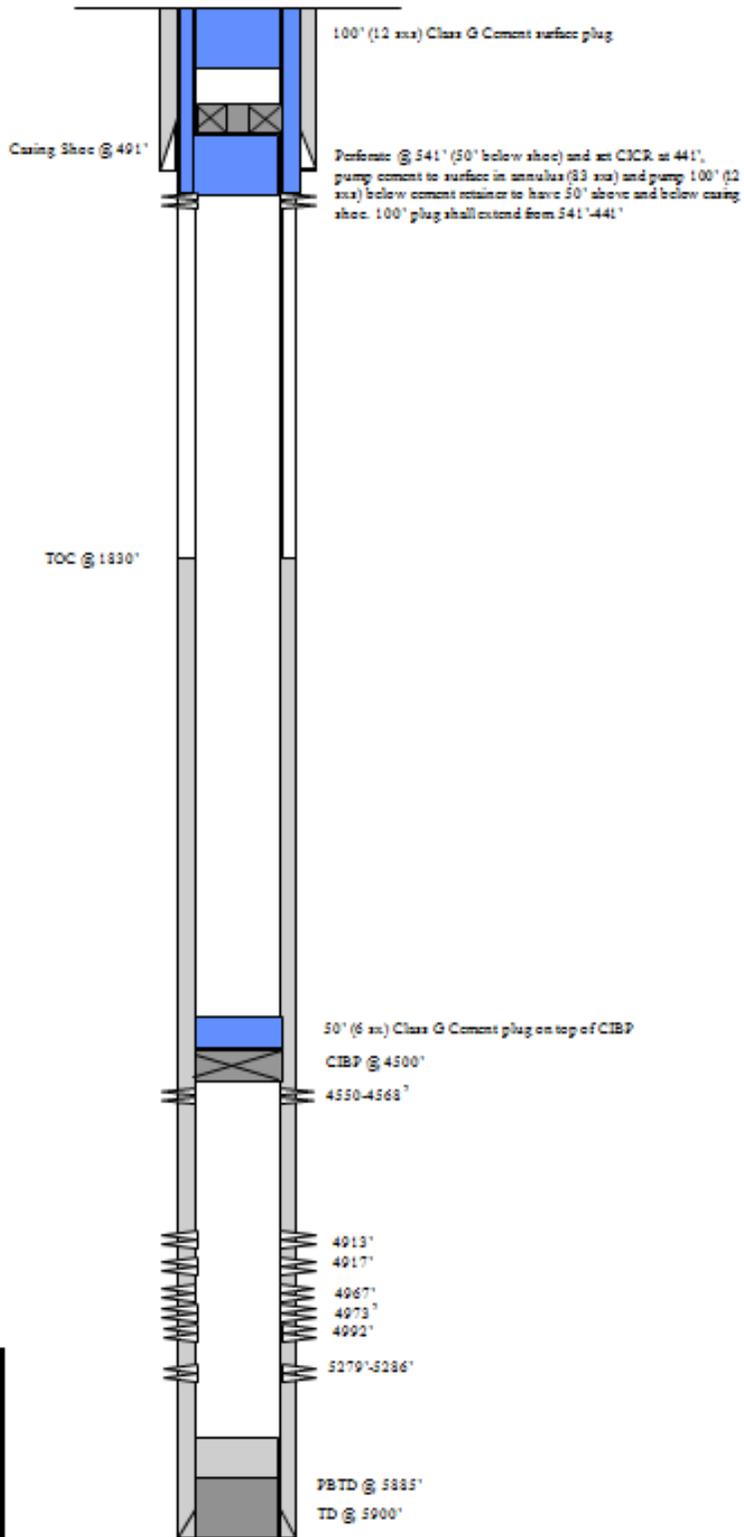
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 479.10' (12 jts)
 DEPTH LANDED: 491' KB
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 370 ss D-840 w/2% CaCl + 1/4# D-29 flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5900.79' (141 jts)
 DEPTH LANDED: 5900' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 130 ss 5118 w/3% silt head & 504 ss 10-0 RFC + 5 # / sk D-42.

Proposed P & A Wellbore Diagram



NEWFIELD

PARIETTE BENCH FEDERAL #41-7

1000' FNL 1282' FEL

NENE Sec. 7, 9S, 19E

Lease #UTU-017992

API #43-047-31584

Uintah County, Utah

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-017992
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PARIETTE BENCH FED 41-7	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047315840000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1008 FNL 1282 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/9/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above mentioned well was Plugged and Abandoned on 6/9/2016. Attached please find the daily rig summary report and updated wellbore diagram. Jake Birchell with the Bureau of Land Management was present to witness the metal surface cap marker being set into place. The GPS coordinates are as follows 40 02' 59" N - 109 49' 06" W (40.049722 -109.818333) Sec. 7 T9S R19E This was a single well location and will be added to our reclamation schedule this year for final reclamation.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 15, 2016</p>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/15/2016	

NEWFIELD**Summary Rig Activity****Well Name: Pariette 41-7-9-19**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
6/6/2016	6/6/2016	MIRU WOR. LD rod string. NU BOPs. Attempt releasing TAC w/o success.
Start Time	End Time	Comment
06:00	06:30	Crew travel
Start Time	End Time	Comment
06:30	07:00	Safety meeting w/ rig crew & hot oiler
Start Time	End Time	Comment
07:00	08:00	MIRU WOR.
Start Time	End Time	Comment
08:00	08:30	Unhang polished rod & remove horses head.
Start Time	End Time	Comment
08:30	09:30	Unseat rod pump. Flush tbg & rods w/ 40 bbls fresh water. Soft seat rod pump. Fill tbg w/ .5 bbls fresh water & attempt to pressure test tbg w/o success.
Start Time	End Time	Comment
09:30	10:00	RU B&G crane to roll counter weights over due to pumping unit linkage had been removed.
Start Time	End Time	Comment
10:00	13:30	TOOH & LD rod string as follows: 1- 2',4',6',8' X 7/8" pony rods, 92- 7/8" guided rods (4 per), 43- 3/4" plain rods, 76- 3/4" guided rods (4 per), 6 wt bars and rod pump, (bottom half of rod pump still in the hole, (Flush 3 times during trip w/ 70 bbls total)
Start Time	End Time	Comment
13:30	14:30	Hold JSA and Ground disturbance order and dig pit for cementing and dig around wellhead and dig out surface casing valves.
Start Time	End Time	Comment
14:30	15:30	ND wellhead. NU Weatherford 5K BOPs (dressed w/ blind rams on bottom & 2-7/8" pipe rams on top).
Start Time	End Time	Comment
15:30	17:30	Attempt releasing TAC w/o success. Used tbg tongs to hold torque while working tbg. Decision was made to cut tbg in morning.
Start Time	End Time	Comment
17:30	18:00	Rig Service, check all fluids in rig and add were needed, check pins and keepers in brake assembly, check drive lines and grease rig
Start Time	End Time	Comment
18:00	18:30	Crew travel
Report Start Date	Report End Date	24hr Activity Summary
6/7/2016	6/7/2016	Cut tbg & TOOH. Round trip bit & scraper. Pressure test tbg. TIH w/ CIBP & set @ 4500'. Pressure test csg & CIBP
Start Time	End Time	Comment
06:00	06:30	Crew travel
Start Time	End Time	Comment
06:30	07:00	Safety meeting
Start Time	End Time	Comment
07:00	08:30	RU The Perforators WLT. PU & RIH w/ tbg jet cutter. Tie in with tbg collars & cut tbg @ 5420'. POOH w/ WL. Verify tbg to be cut. RD WLT.
Start Time	End Time	Comment
08:30	10:30	TOOH & tally 146- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time	End Time	Comment
10:30	11:30	TOOH & LD Cup packer & 26- jts 2-7/8" J-55 6.5# 8rd EUE tbg, plus cut jt tbg.
Start Time	End Time	Comment
11:30	13:00	MU 4-3/4" bit & 5-1/2" 15.5# csg scraper. TIH w/ bit & scraper, PSN & 146- jts 2-7/8" J-55 6.5# 8rd EUE tbg. EOT @ 4595'.
Start Time	End Time	Comment
13:00	13:30	w/ standing valve in place, fill tbg w/ 20 bbls fresh water. Pressure test tbg to 3000 psi (good test).

NEWFIELD



Summary Rig Activity

Well Name: Pariette 41-7-9-19

Start Time	End Time	Comment
13:30	14:00	RU sandline. RIH w/ fishing tool on sandline. Latch onto & retrieve standing valve.
14:00	15:30	TOOH w/ 146- jts 2-7/8" J-55 6.5# 8rd EUE tbg. LD bit & scraper. LD 3- jts tbg on trailer.
15:30	17:00	PU & TIH w/ CIBP, 1- jt 2-7/8" J-55 6.5# 8rd EUE tbg, 2' X 2-7/8" N-80 6.5# 8rd EUE tbg sub, 142- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Set CIBP @ 4500'.
17:00	18:00	Fill wellbore w/ 30 bbls fresh water & pressure test csg & CIBP to 1500 psi for 5 min.
18:00	18:30	Service rig
18:30	19:00	Crew travel
19:00	20:30	Circulate well w/ 130 bbls fresh water @ 250 deg to circulate oil out of wellbore. SWIFN.
Report Start Date 6/8/2016	Report End Date 6/8/2016	24hr Activity Summary Pump cement, perforate & squeeze cement for P&A job
06:00	06:30	Crew travel
06:30	07:00	Safety meeting w/ rig crew & cement crew
07:00	08:30	MIRU ProPetro cement pumping equipment. Pump 5 bbls fresh water treated w/ packer fluid to ensure hole was full. Mix & pump 15 sxs 15.8# G cement. CIBP @ 4500; & EOT @ 4496'. Pumped cement plug from 4496' to 4371'. Displace cement w/ 25.3 bbls fresh water/packer fluid.
08:30	09:00	TOOH w/ 38- jts 2-7/8" 6.5# 8rd EUE tbg. Place EOT @ 3303'.
09:00	09:30	Fill wellbore & verify circulation w/ 10 bbls fresh water/packer fluid. Mix & pump 25 sxs 15.8# class G cement, placing cement balance plug from 3303'-3053'. Displace cement w/ 17.8 bbls fresh water/packer fluid.
09:30	11:00	TOOH & LD on trailer w/ 105- jts 2-7/8" J-55 6.5# 8rd EUE tbg, 2' X 2-7/8" N-80 6.5# 8rd EUE tbg sub & KLX CIBP setting tool.
11:00	11:30	RU Perforators WLT. PU & RIH w/ 3-1/8" perf gun. Perforate @ 541-542' w/ 4 SPF 19 gram charge. Total of 4 shots. POOH w/ WL
11:30	12:30	RU cement pump to 5-1/2" csg & break down perms @ 2800 psi. Pump 40 bbls fresh water/ packer fluid down csg ending w/ 1830 psi @ 2.5 BPM. Did not get circulation up 8-5/8" surface csg. RU pump line to 8-5/8" surface csg. Pump 40 bbls fresh water/packer fluid down surface csg w/o getting returns up 5-1/2" production csg.
12:30	13:00	RU Perforators WLT. PU & RIH w/ 3-1/8" perf gun. Perforate @ 100-101' w/ 4 SPF 19 gram charge. Total of 4 shots. POOH w/ WL
13:00	13:30	Pump fresh water/packer fluid down 8-5/8" surface csg & returned fluid up the 5-1/2" production csg.
13:30	14:00	PU & TIH w/ CIBP & 14- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Set CIBP @ 441'.
14:00	15:00	Mix and pump 73 sxs class G 15.8# cement (15 bbls) displace cement w/ 2 bbls fresh water/packer fluid.
15:00	15:30	TOOH & LD 14- jts 2-7/8" J-55 6.5# 8rd EUE tbg & CIBP setting tool.

NEWFIELD



Summary Rig Activity

Well Name: Pariette 41-7-9-19

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Start Time	15:30	End Time	16:00	Comment
				Mix & pump 7 bbls class G 15.8# cement down 5-1/2" production csg & return up 8-5/8" surface csg until good cement was detected @ surface.
Start Time	16:00	End Time	17:00	Comment
				Wash off rig floor & equipment. RD rig floor.
Start Time	17:00	End Time	17:30	Comment
				Rig service
Start Time	17:30	End Time	18:00	Comment
				Crew travel
Report Start Date	Report End Date	24hr Activity Summary		
6/9/2016	6/9/2016	ND BOPs & RDMO WOR. Cut off csg & wellhead, Verify that cement was to surface. Weld on dry hole marker plate.		
Start Time	06:00	End Time	06:30	Comment
				Crew travel
Start Time	06:30	End Time	07:00	Comment
				Safety meeting w/ rig crew & roustabout crew
Start Time	07:00	End Time	08:30	Comment
				Open BOP doors to remove cement so BOPs would function. ND BOPs.
Start Time	08:30	End Time	09:30	Comment
				RDMO WOR
Start Time	09:30	End Time	11:00	Comment
				Dig around wellhead. Surface csg & production csg off approx 4' below surface. Both surface csg & production csg were standing full of cement. Weld on dry hole marking plate w/ weep hole. FINAL RIG REPORT!

Pariette Bench Fed #41-7-9-19

Spud Date: 10/17/85
 Put on production: 12/4/85 Elev: 4712'
 GL, 4724' KB

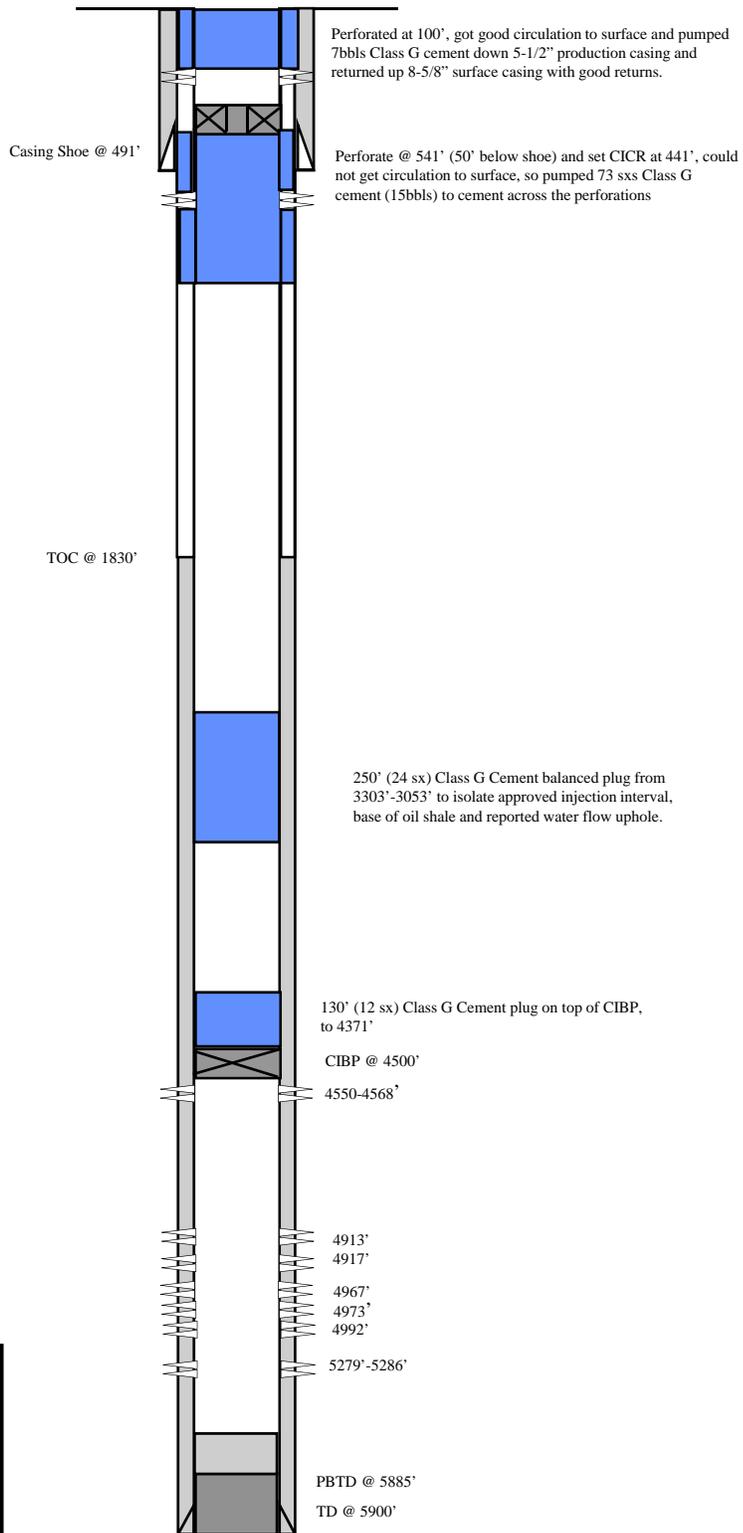
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 WEIGHT: 24#
 LENGTH: 479.10' (12 jts)
 DEPTH LANDED: 491' KB
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 370 sx D-840 w/2% CaCl +
 1/4# D-29 flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 5900.79' (141 jts)
 DEPTH LANDED: 5900' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 130 sx hilift w/3% salt head & 524
 sx 10-0 RFC + 5 # / sk D-42.

Proposed P & A
 Wellbore Diagram



NEWFIELD

PARIETTE BENCH FEDERAL #41-7

1008' FNL 1282' FEL
 NE/NE Sec. 7, 9S, 19E
 Lease #UTU-017992
 API #43-047-31584
 Uintah County, Utah