

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any local regulations)  
 At surface  
 906' FNL & 668' FWL NWNW  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 ±18 miles southeast of Jensen, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 6200'

16. NO. OF ACRES IN LEASE  
 Within Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2500'

19. PROPOSED DEPTH  
 5900'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 5652'

22. APPROX. DATE WORK WILL START\*  
 December 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 16"          | 14"            |                 | 50'           | To Surface         |
| 12 1/4"      | 9 5/8"         | 36#             | 500'          | To Surface         |
| 8 3/4"       | 7"             | 23#             | 5900'         | To Surface         |

It is proposed to drill this Development Well to a depth of 5900' to test the Lower Green River Formation.

- Attachments:  
 Certified Plat  
 Drilling Program  
 Chevron Class III BOPE  
 Multi Surface Use Plan

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DATE: 11/13/84  
 BY: [Signature]

- 3 - BLM
- 2 - State
- 3 - Partners
- 1 - LRH
- 1 - ALF
- 1 - LKT
- 1 - Field
- 1 - Sec. 724C
- 1 - File

Completion Procedure to be submitted by Sandry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Engineering Assistant DATE: Nov. 2, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

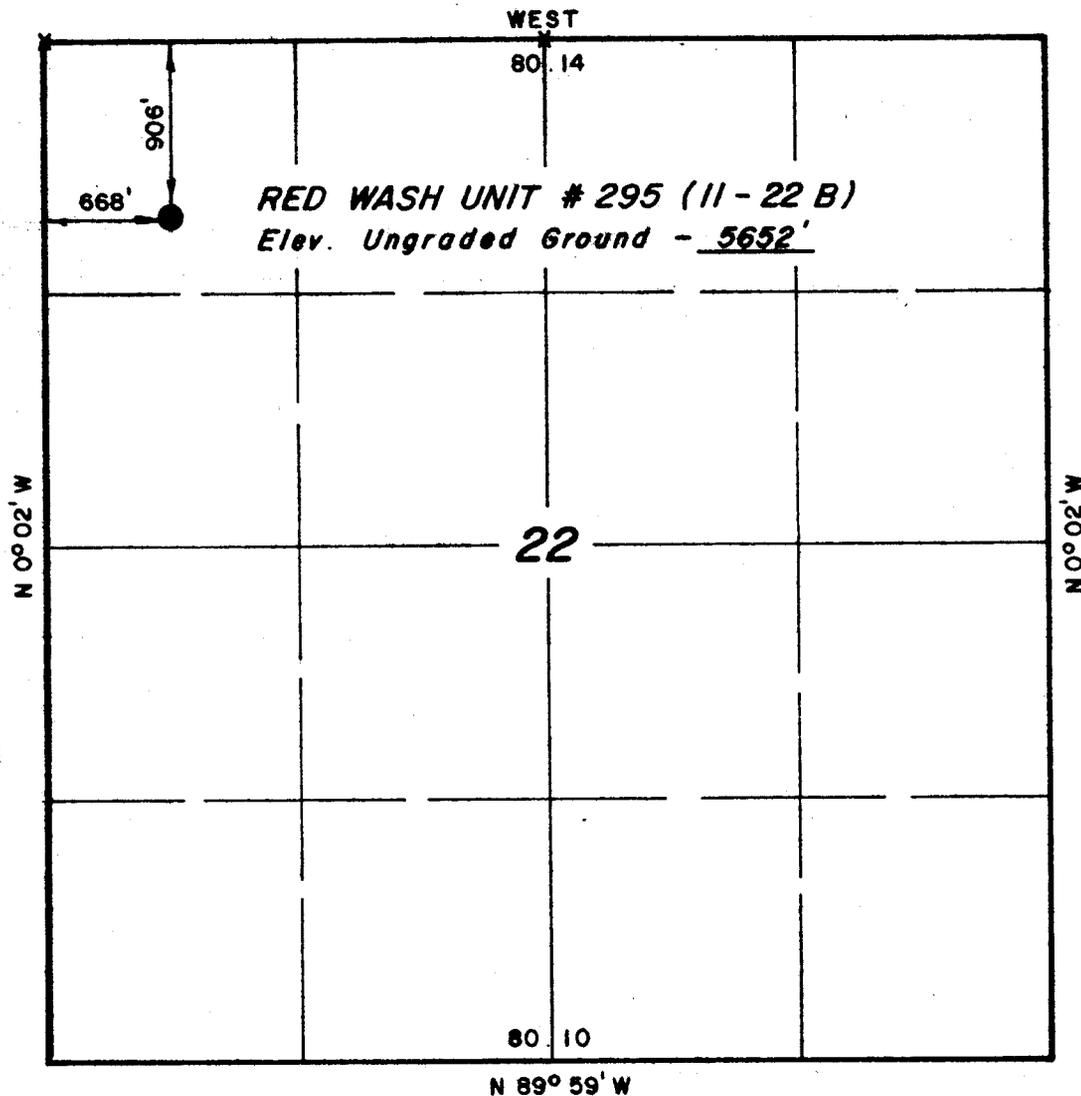
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 23 E, S.L.B. & M.

PROJECT  
**CHEVRON U.S.A. INC.**

Well location, **RED WASH UNIT # 295 (11-22 B)**, located as shown in the NW 1/4 NW 1/4 Section 22, T 7 S, R 23 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

|                               |                        |
|-------------------------------|------------------------|
| SCALE<br>1" = 1000'           | DATE<br>10 / 30 / 84   |
| PARTY<br>D. B. C. M.      BFW | REFERENCES<br>GLO Plat |
| WEATHER<br>Cold               | FILE<br>CHEVRON        |

X = Section Corners Located

## DRILLING PROGRAM ATTACHMENT

### GENERAL REMARKS

1. Applicable Federal and State Regulations will be adhered to during the drilling of this well.
2. The drilling rig is to be level and the kelly centered over the hole before drilling operations commence. Check periodically during the drilling of the well to insure the rig stays level.
3. Prior to spud insure all toolpushers, drillers and crews are thoroughly familiar with and understand the Chevron procedure for handling well kicks.  
  
In H<sub>2</sub>S environments Chevron's contingency plan for your location is to be read, understood and adhered to. All personnel are to be thoroughly familiar with the use of air packs, the air supply system, locations of air packs and what to do in the event of sour gas to surface.
4. Test BOPE before drilling out and every seven days thereafter. Perform low pressure test (200 psi) and high pressure test. High pressure test should be 70% of BOPE working pressure or 70% of burst of last casing string, whichever is less. Record BOP tests on Tour Reports. Notify applicable Federal and State Regulatory Agencies 24 hours in advance of BOPE tests and record notification and names on Tour Reports.
5. Do not reuse ring gaskets. Replace with new Rx or Bx ring gaskets.
6. Separate full opening safety valves and inside BOP's are required for each size drill pipe in use. Test weekly with BOPE.
7. Run full open valve below kelly that can be run in the hole if necessary. Do not use this valve as a mud saver sub.
8. BOP controls are to remain in the open position during drilling operations.
9. Hold pit drills for each crew at least once every seven days and record on Tour Reports.
10. On trips fill the annulus before hydrostatic pressure drops 75 psi or every 5 stds of drill pipe, whichever is first. Use trip tanks to measure hole fill-up and monitor at all times.
11. Use drill pipe floats at all times unless your supervisor instructs otherwise.
12. Have wear ring installed in wellhead before tripping or rotating. Remember to remove wear ring before running casing or when testing BOPE.

13. Casing rams are to be installed and bonnets tested on last trip out before running casing.
14. Run pilot and thickening time tests with rig mixing water for all cement slurries prior to cementing operations.
15. Casing should be tested to 1,500 psi or 0.2 psi/ft., whichever is greater, prior to drilling out and recorded on Tour Reports. Discuss the test pressure with your supervisor and reference DM-49 before testing.
16. Drill out slick beneath each casing string. Drill deep enough to bury stabilization to be picked up.
17. Do not drill with hardbanded pipe inside of casing.
18. Do not run full gauge stabilizers. Run stabilizers 1/16" to 1/8" undergauge.
19. When necessary to work pipe, keep pipe moving up and down. Rotating alone is not considered sufficient.
20. Install and test full lubricator on all logging runs unless instructed otherwise by supervisor.
21. Fully describe damaged or lost equipment on Tour Reports.

DRILLING PROGRAM

84-31  
10/8/84  
DRILL  
6 RW INFILL WELLS

Field Red Wash Unit Well RWU 295 (11-22B) Exp/Dev Dev.

Location Section 22, T7S, R23E, 906' ENL, 668' FWL, Uintah County, Utah

Drill X Deepen \_\_\_\_\_ Elevations: GL 5652' KB 5672' (est.)

Directional/~~Straight~~ Hole: Proposed Measured TD 5900' TVD 5900'

KOP \_\_\_\_\_ Build \_\_\_\_\_ Max. Angle \_\_\_\_\_ Avg. Angle \_\_\_\_\_

Target Location \_\_\_\_\_ Bearing from Surface \_\_\_\_\_

1. Conductor Hole

Hole Size 16" Proposed Depth 50' Casing Size, Weight & Grade 14"

2. Surface Hole

Hole Size 12 1/4" Proposed Depth 500' BOPE None

Mud Program: Type \_\_\_\_\_ MW \_\_\_\_\_ FV \_\_\_\_\_ WL \_\_\_\_\_ Other \_\_\_\_\_

Gel-Water +8.6 - - -

Potential Hazards: None

Electric Logging Program: None

Core/DST Program: None

Casing Program:

| Size          | Grade       | Weight         | Thread          | Section Length |
|---------------|-------------|----------------|-----------------|----------------|
| <u>9-5/8"</u> | <u>K-55</u> | <u>36#/ft.</u> | <u>ST&amp;C</u> | <u>500'</u>    |
| _____         | _____       | _____          | _____           | _____          |
| _____         | _____       | _____          | _____           | _____          |

Cement Program: Lead Slurry Class 'H' w/2% CaCl<sub>2</sub> - 250 sxs.  
Tail Slurry

WOC Time 6 hrs. Casing Test 1500 psi Shoe test MWE 8.4 PPG  
(Static)

3. Intermediate Hole

N/A

Hole Size \_\_\_\_\_ Proposed Depth \_\_\_\_\_ BOPE \_\_\_\_\_

Mud Program: Type \_\_\_\_\_ MW \_\_\_\_\_ FV \_\_\_\_\_ WL \_\_\_\_\_ Other \_\_\_\_\_

Potential Hazards: \_\_\_\_\_

Electric Logging Program: \_\_\_\_\_

Core/DST Program: \_\_\_\_\_

Casing Program:

| Size  | Grade | Weight | Thread | Section Length |
|-------|-------|--------|--------|----------------|
| _____ | _____ | _____  | _____  | _____          |
| _____ | _____ | _____  | _____  | _____          |
| _____ | _____ | _____  | _____  | _____          |

Cement Program: Lead Slurry  
Tail Slurry

WOC Time \_\_\_\_\_ hrs. Casing Test \_\_\_\_\_ psi Shoe test MWE \_\_\_\_\_ PPG

4. Oil String/Liner Hole

Hole Size 8-3/4 Proposed Depth 5900' BOPE Chevron Class III - 3000 psi W.P.  
 Mud Program: Type MW FV WL Other  
Gel-Water +8.6 - - 500' - 2500'  
Gel-Water-Chem +9.0 40 10 cc below 4500' 2500' - T.D.  
 Potential Hazards: Lost circulation from 3000' to T.D.  
 Electric Logging Program: DIL-MSFL-SP, LDT-CNL-GR-CAL, EPT, DPT, Microlog  
 Core/DST Program: None  
 Casing Program:  

| Size      | Grade       | Weight        | Thread          | Section Length       |
|-----------|-------------|---------------|-----------------|----------------------|
| <u>7"</u> | <u>N-80</u> | <u>23#/ft</u> | <u>LT&amp;C</u> | <u>5000' - 5900'</u> |
| <u>7"</u> | <u>K-55</u> | <u>23#/ft</u> | <u>LT&amp;C</u> | <u>Surf - 5000'</u>  |

 Cement Program: Lead Slurry Low Density Filler Cmt.  
Tail Slurry Class 'H' Tailored for Depth & Temp  
 WOC Time 12 hrs. Casing Test 2000 psi

5. Auxiliary Equipment

|                    |              |                                  |              |
|--------------------|--------------|----------------------------------|--------------|
| Mud Logging Unit @ | <u>2000'</u> | Rotating Head @                  | <u>-</u>     |
| Geolograph @       | <u>Spud</u>  | Degasser @                       | <u>3000'</u> |
| Visulogger @       | <u>-</u>     | Desilter @                       | <u>Spud</u>  |
| Adj. Choke @       | <u>500'</u>  | Centrifuge @                     | <u>-</u>     |
| PVT & Flowmeter @  | <u>Spud</u>  | Mud Cleaner @                    | <u>Spud</u>  |
| Trip Tank @        | <u>Spud</u>  | H <sub>2</sub> S Safety Equip. @ | <u>-</u>     |

Other: Full Opening D.P. Safety Valve, Inside BOP, Upper & Lower Kelley Cock Valves from Spud.

6. Drill String Design

Surface Hole:

BHA 12 1/2" bit, 1-8" DC, Stab, 2-8" DC, XO Stab, 6-3/4" DC's  
 Drill Pipe 4 1/2" 16.60# E

Intermediate Hole:

BHA N/A  
 Drill Pipe

Oil String/Liner Hole:

BHA 8-3/4" bit, 6-3/4" DC's  
 Drill Pipe 4 1/2", 16.60# E

7. Other

Inspect BHA after 200 rotating hours.  
 In "straight" holes run inclination surveys every +500 feet.  
 Gyro Surveys N/A  
 Check drilling breaks for flow below 3,000 feet.  
 Fill drill pipe every 20 stds when running float.

8. General Remarks

Attached

9. Geologic Program

Attached

Prepared By Ma Ha Date 9/21/84 Drilling Superintendent Ma Ha Date 9/21/84

84-31

10/8/84

DRILL

GEOLOGIC PROGRAM

6 RW INFILL WELLS

Field/Area Red Wash Expl/Dev Development

Well Name RWU #295 (11-22B)

Location: Sec 22 TWP 7S Range 23E  
Co Uintah State Utah  
Surface 906' FNL. 668 FWL. NW $\frac{1}{4}$ , NW $\frac{1}{4}$   
Bottom Hole \_\_\_\_\_

Elevation: GL estimated 5645' Surveyed 5652'  
KB estimated 5665' Surveyed 5672'

Total Depth 5900 Fm at TD Green River

Objectives: Primary Green River  
Secondary None

| Coring:          | Formation   | Estimated Depth | Amount |
|------------------|-------------|-----------------|--------|
| Interval/on show | <u>None</u> | _____           | _____  |
| Interval/on show | _____       | _____           | _____  |
| Interval/on show | _____       | _____           | _____  |
| Interval/on show | _____       | _____           | _____  |
| Interval/on show | _____       | _____           | _____  |

Drill Stem Testing None

Mud Logging 2-man FID unit from 2000 to T.D.  
(possible computer attachments pending results RWU 291)

| Electric logging:     | Surface | Intermediate | Total Depth  |
|-----------------------|---------|--------------|--------------|
| 1) DIL-SP             | _____   | _____        | -            |
| 2) DIL-MSFL-SP        | _____   | _____        | Casing to TD |
| 3) BHC w/GR, Cal.     | _____   | _____        | -            |
| 4) LDT-CNL w/GR, Cal. | _____   | _____        | 2000 to TD   |
| 5) FDC-CNL w/GR, Cal. | _____   | _____        | -            |
| 6) Dipmeter           | _____   | _____        | -            |
| 7) Velocity survey    | _____   | _____        | -            |
| 8) RFT                | _____   | _____        | -            |
| 9) EPT                | _____   | _____        | 4650 to TD   |
| 10) DPT               | _____   | _____        | 4650 to TD   |
| 11) Microlog          | _____   | _____        | 4650 to TD   |

All runs from TD to either base of surface casing or overlap with previous log run unless otherwise noted.

GR and Caliper run 50' into casing.

**GEOLOGIC PROGRAM (Continued)**

**Tops:**

| Formation   | Estimated Depth, datum | Sample Depth, datum | Log Depth, datum |
|-------------|------------------------|---------------------|------------------|
| Uintah      | Surface                |                     |                  |
| Green River | 3059' (+2606)          |                     |                  |
| F           | 4441' (+1224)          |                     |                  |
| G           | 4669' (+996)           |                     |                  |
| H           | 4902' (+763)           |                     |                  |
| I           | 5099' (+566)           |                     |                  |
| J           | 5381' (+284)           |                     |                  |
| K           | 5510' (+155)           |                     |                  |
| L           | 5762' (-97)            |                     |                  |
| TD          | 5900'                  |                     |                  |

**Correlation Wells:**

|                  | Correlative Zones with Subject Well |          |                                      |
|------------------|-------------------------------------|----------|--------------------------------------|
|                  | Fm                                  | Interval |                                      |
| 1) RWU #129 & 63 |                                     |          | Primary objective zones to be cored. |
|                  |                                     |          | Zone to be DST.                      |
| 2) RWU #6 & 99   |                                     |          | Primary objective zones to be cored. |
|                  |                                     |          | Zones to be DST.                     |

**DIVISION OF INTEREST:**

**Working Interest Partners:**

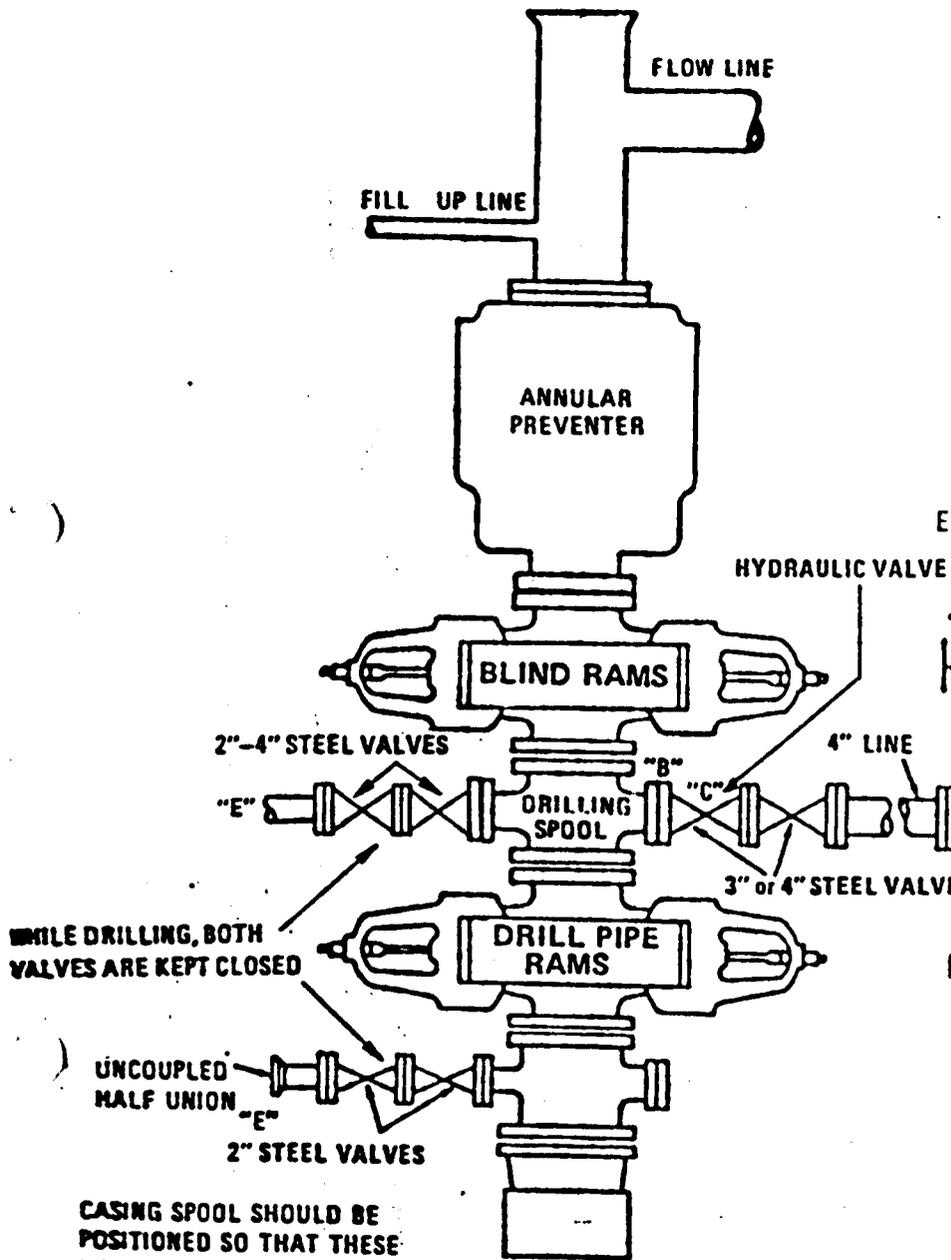
|          |        |      |        |         |        |
|----------|--------|------|--------|---------|--------|
| Chevron  | 97.64% | Gulf | 1.180% | Buttram | 0.885% |
| Caulkins | 0.295% |      |        |         |        |

**Others Receiving Data:**

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|--|--|--|--|

**REMARKS:**

Prepared by RB (with) / MK 10/4/84 Date October 3, 1984  
 Reviewed by D. M. Thompson Date \_\_\_\_\_  
 Formation Evaluation Analyst  
 Approved \_\_\_\_\_ Date \_\_\_\_\_



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

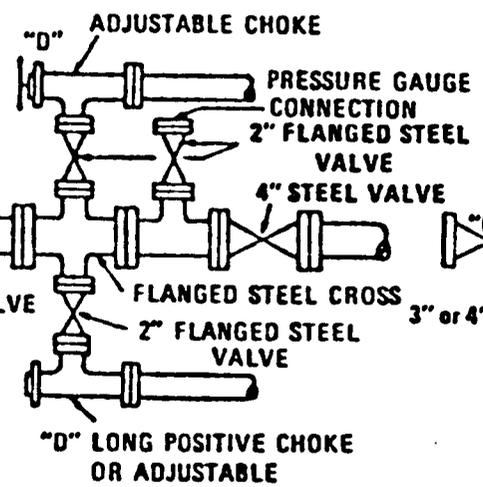
UNCOUPLD HALF UNION "E"  
2" STEEL VALVES

CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

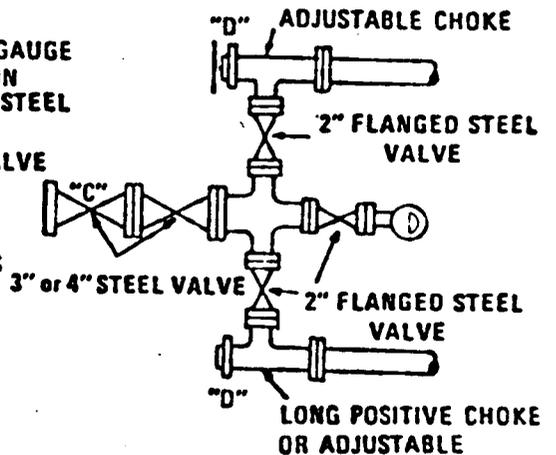
FIGURE 4  
THREE PREVENTER HOOKUP  
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP



ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS WILL BE ON LOCATION AT ALL TIMES.

**Chevron U.S.A. Inc.**  
ROCKY MTN. PRODUCTION DIVISION

LE 81-7511  
Revision 4 (1982)

**CHEVRON U.S.A. INC.**  
**RED WASH UNIT 295 (11-22B)**  
**SEC. 22, T7S, R23E**  
**UINTAH COUNTY, UTAH**  
**MULTIPOINT SURFACE USE PLAN**

1. EXISTING ROADS

- A. See Topo maps "A" and "B". We do not plan to change, alter or improve upon any existing state or county roads.
- B. From Vernal, Utah, take U.S. Hwy. 40, travel east for 3 miles to State Hwy. 45. On Hwy. 45 go 19.3 miles southeast to a paved county road, take this road east for 2 miles. At this point, an access road 150' long will be constructed south into the well site.

2. PLANNED ACCESS ROADS

The location is going to be adjacent to the existing road. See Topo Map "B". Existing and planned roads in the Unit will be maintained in accordance with Bureau of Land Management standards.

- A. Width: Maximum width 30' with an 18' travel area.
- B. Maximum Grade: 8% if necessary..
- C. Turnouts: None, avoid blind corners.
- D. Drainage Design: Roads to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around well pad as necessary.
- E. No major cuts and fills.
- F. Surfacing Materials: Gravel if necessary (see item 6-A).
- G. Other: No gates, cattleguards or fence cuts. Culverts to be installed where necessary.

3. LOCATION OF EXISTING WELLS

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See Exhibit "D".
- B. Install 1,100' new flowline from subject well to collection station C" as shown on Exhibit "D". Flowline will be 3" plain end welded line pipe, placed on supports on the surface. Normal construction procedures will be used. When warranted, fences, flagging, etc., will be used to protect animals. We will install an electric powerline from the well 350' north to an existing powerline as shown on Exhibit "D".
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by BLM personnel.

- D. A blooie pit 8' X 10' X 5' deep will be constructed 150' to the south of the center hole as shown on Exhibit "C". A line will be placed on the surface from the center hole to the burn pit. The pit will be fenced on four sides to protect livestock.
- E. A line heater will be required for the production from this well. About 100' of access will be needed to service this line heater. This will be adjacent to the pad and placed along the production flowline from this well.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water supplied to the location will be piped through a temporary surface line from the appropriate collection station or nearest water line. This temporary line will be removed after drilling and completion operations.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All land is Federal land. All gravel, cement, etc., needed on the access road and location will come commercially from the Vernal, Utah area. Access road needed is shown on Topo map "B".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in the reserve pit. The reserve pit will be unlined. It will be fenced with a wire mesh fence, topped with at least one strand of barbed wire.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling, the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit, and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in a 1,000 gallon fiber glass insulated holding tank, which is to be placed in the vicinity of the trailers on the well location. Arrangements have been made for the sewage to be transported from the wellsite to the City of Vernal, Utah for disposal in the city disposal system. The sewage will be hauled by an authorized hauling firm.
- E. Trash will be contained in a portable metal container and hauled periodically to an approved disposal dump.

**MULTIPOINT SURFACE USE PLAN**  
**RED WASH UNIT 295 (11-22B)**  
**Page 3**

- F. After the rig has moved from the wellsite, all waste material will be removed to an approved disposal dump.

**8. ANCILLARY FACILITIES**

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

**9. WELLSITE LAYOUT**

- A. Between four and six inches of topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be located as shown on Exhibit "C".
- B. Pits will not be lined.

**10. PLANS FOR RESTORATION OF SURFACE**

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The well will be completed during 1985. Rehabilitation will commence following completion of the well, reseeding to be in accordance with BLM requirements.

**11. SURFACE OWNERSHIP**

- A. The wellsite, access roads, flowlines and powerlines will all be constructed on BLM owned surfaces.

**12. OTHER INFORMATION**

- A. The well is located on hilly and rocky terrain. Vegetation consists of Juniper sagebrush, prickly pear and various grasses on and around the locations. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.

**MULTIPOINT SURFACE USE PLAN  
RED WASH UNIT 295 (11-22B)  
Page 4**

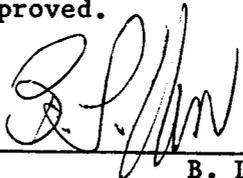
- B. Surface use activities other than the oil well facilities consist of livestock grazing as assigned by BLM.
- C. There are no water bodies or occupied dwellings near the wellsite. There are no archaeological, historical or cultural sites in the area. An archaeological walk through was made during the onsite inspection and no cultural resources were found.

**13. COMPANY REPRESENTATIVE**

Mr. B. L. Haynes  
P.O. Box 599  
Denver, CO 80201  
(303) 691-7527

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11.2.84  
Date

  
B. L. Haynes  
Drilling Manager

LLK:mm

- Map "A" - Proposed Location
- Map "B" - Current & Proposed Access Roads
- Exhibit "C" - Location Layout and Cut and Fill
- Exhibit "D" - Existing Wells and Existing and Proposed Facilities

CHEVRON U.S.A. INC.  
W.R.U. # 295 (11-22B)

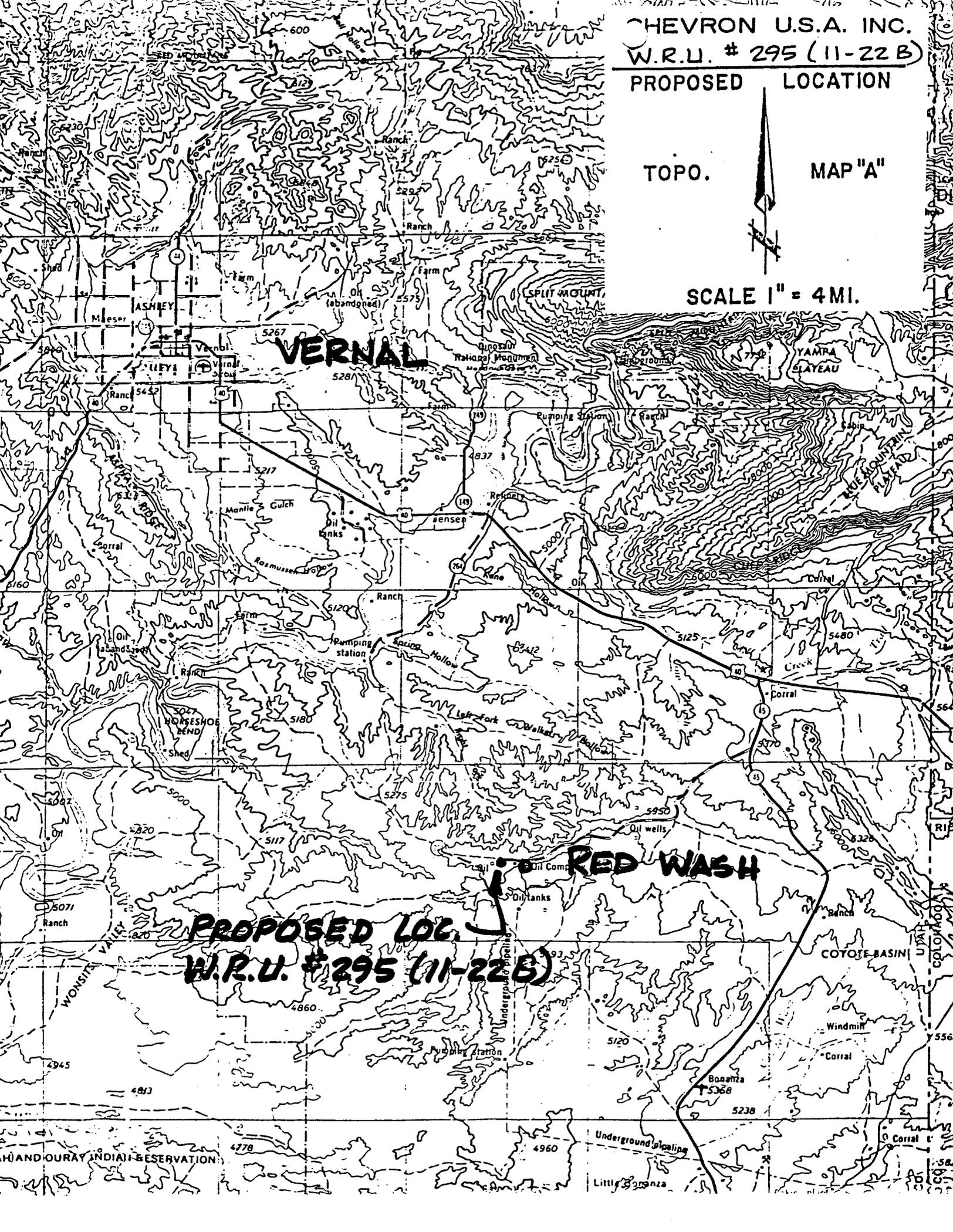
PROPOSED LOCATION



TOPO.

MAP "A"

SCALE 1" = 4 MI.



**VERNAL**

**RED WASH**

**PROPOSED LOC.**  
**W.R.U. # 295 (11-22B)**

HAND OURAY (INDIAN) RESERVATION

Underground pipeline

Underground spalling

Little Bonanza

**PROPOSED LOC.**  
**W.R.U. # 295 (11-22 B)**

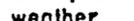
**20000'**

**RED WASH**

**CHEVRON U.S.A. INC.**  
**W.R.U. # 295 (11-22 B)**  
**PROPOSED LOCATION**

**TOPO. MAP "B"**

**SCALE 1" = 2000'**

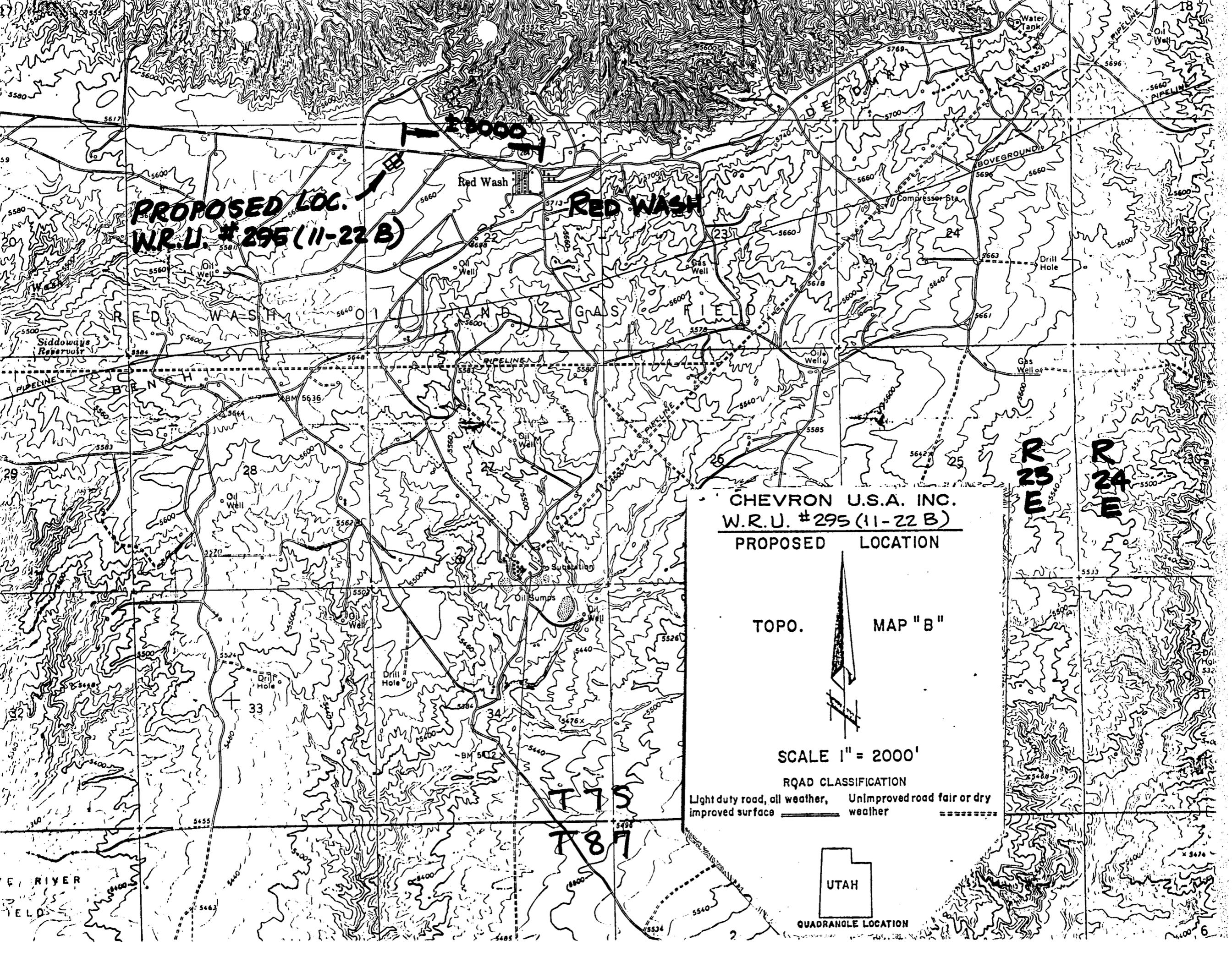
**ROAD CLASSIFICATION**  
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



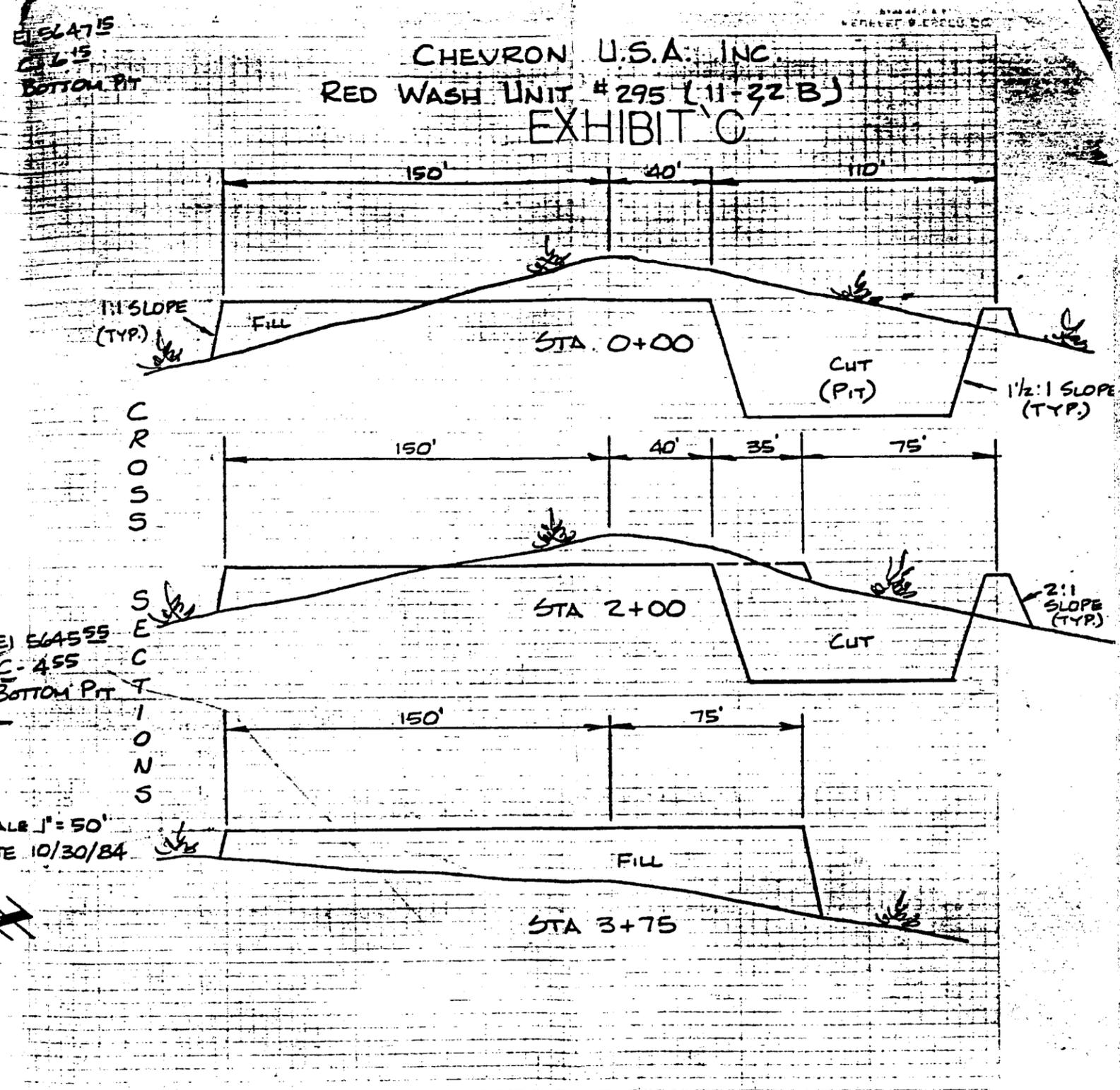
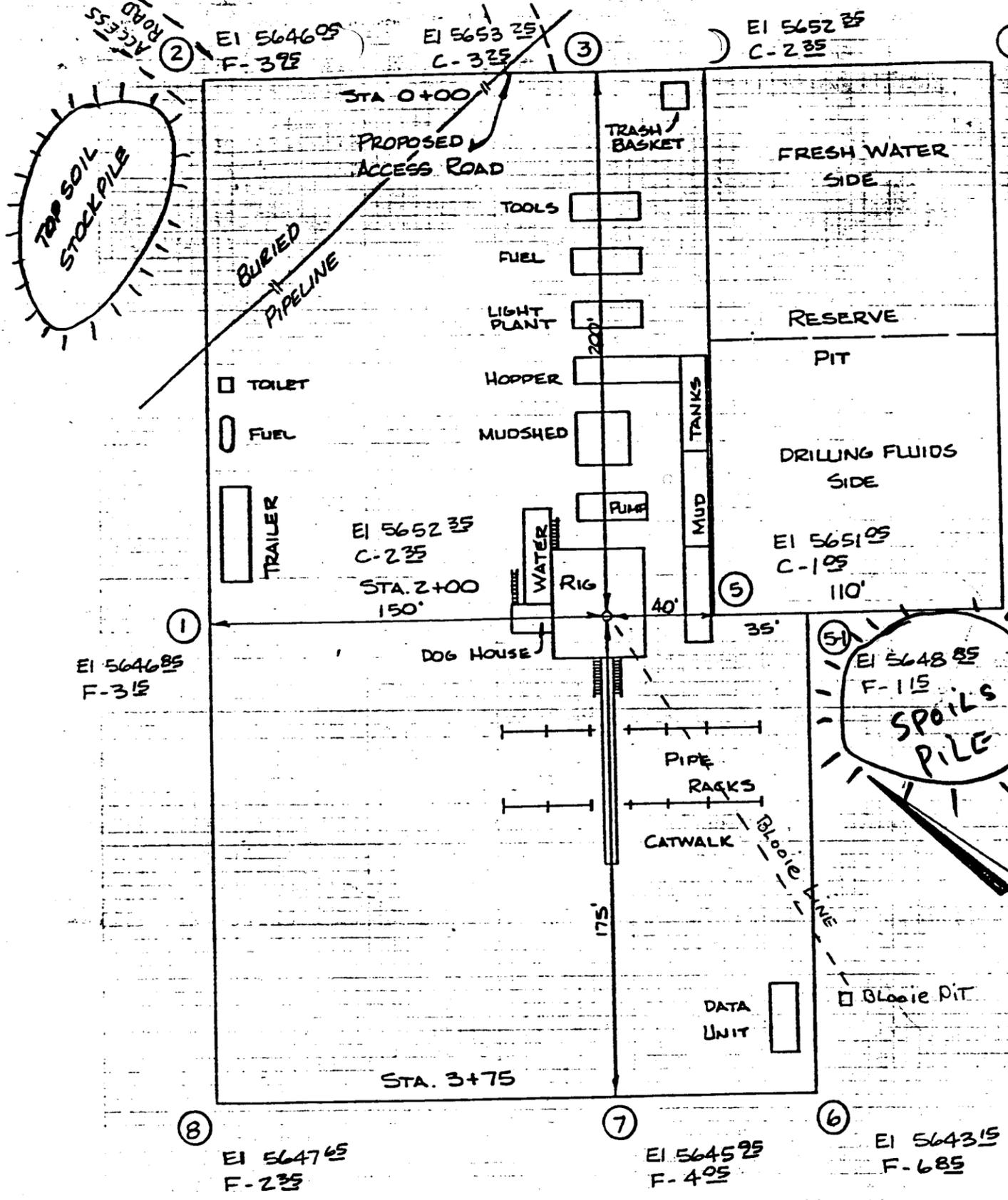
**R 23 E**

**R 24 E**

**T 7 S**  
**T 8 N**



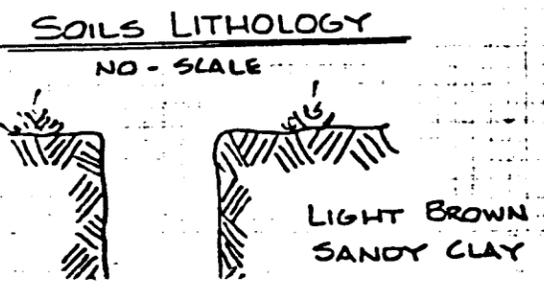
CHEVRON U.S.A. INC.  
 RED WASH UNIT #295 (11-22-B)  
 EXHIBIT C



SCALE 1" = 50'  
 DATE 10/30/84

1" = 10'

| SCALES   | APPROX. YARDAGES                          |
|----------|---|
| 1" = 50' | CUT 7,750 CU. YDS.<br>FILL 5,430 CU. YDS. |





OPERATOR Chevron USA Inc DATE 11/12/84  
WELL NAME Red Wash Unit 295 (11-22B)  
SEC NW 22 T 7S R 23E COUNTY Wentworth

43-047-31577  
API NUMBER

Red.  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input type="checkbox"/> NEAREST WELL                   |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

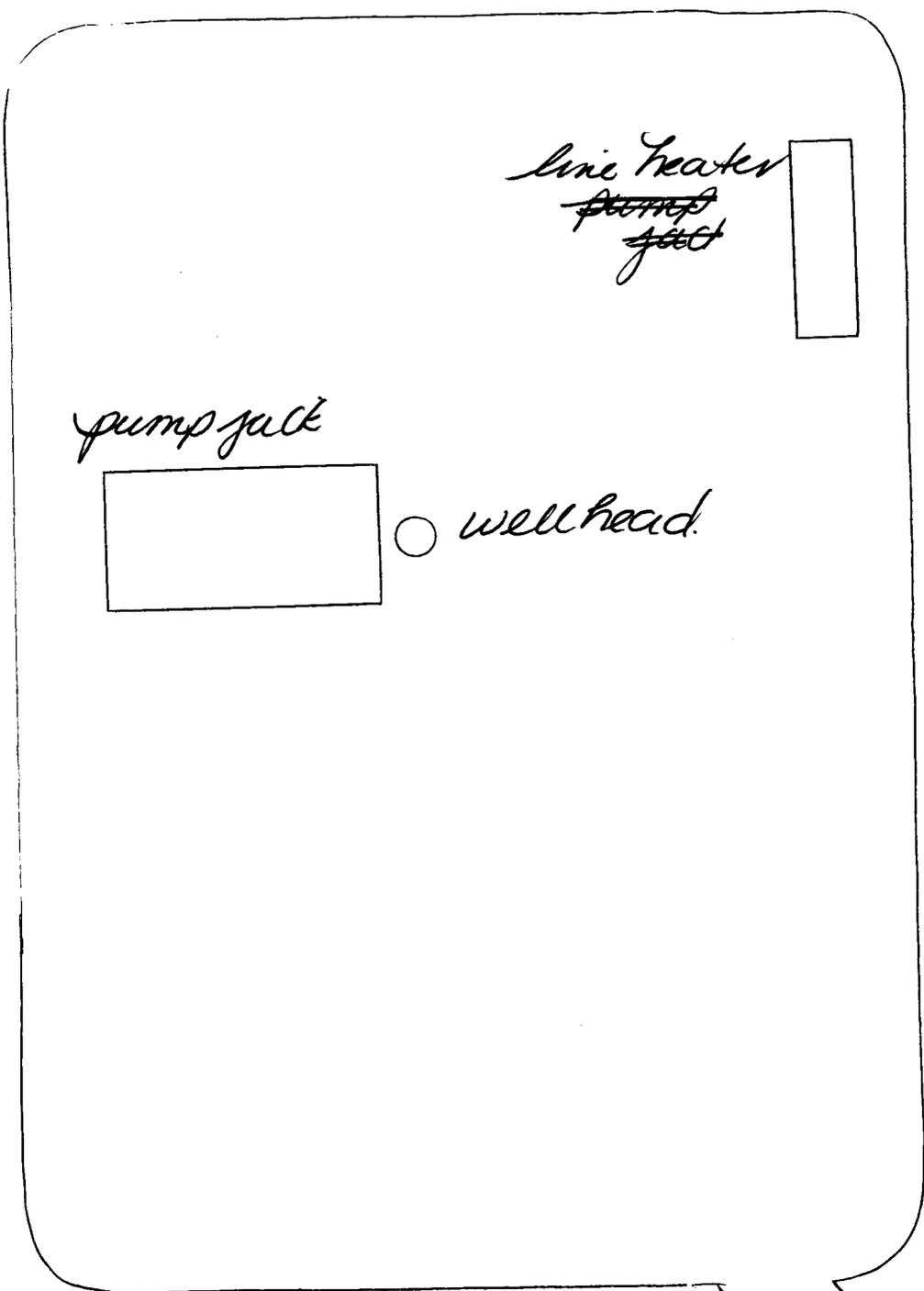
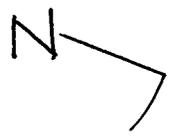
Needs Water

APPROVAL LETTER:

- SPACING:  A-3 Red Wash UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE
- c-3-b  c-3-c

STIPULATIONS:

1 Water



42,381 50 SHEETS 5 SQUARE  
42,382 100 SHEETS 5 SQUARE  
42,383 200 SHEETS 5 SQUARE  
NATIONAL  
MADE IN U.S.A.



November 13, 1984

Chevron U. S. A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

Gentlemen:

Re: Well No. Red Wash Unit #295 (11-22B) - NW NW Sec. 22, T. 7S, R. 23E  
906' FNL, 668' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

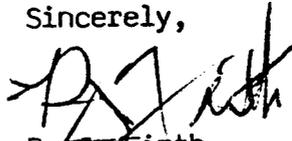
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Chevron U. S. A. Inc.  
Well No. Red Wash Unit #295 (11-22B)  
November 13, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31577.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

November 13, 1984

**RECEIVED**  
NOV 20 1984

DIVISION OF  
OIL, GAS & MINING

Chevron U. S. A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

RE: Temporary Change 84-49-78

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy  
for Dee C. Hansen, P. E.  
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining  
Salt Lake City, Utah 84114

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 906' FNL & 668' FWL (NWNW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
295 (11-22B)

10. FIELD OR WILDCAT NAME  
Red Wash - Lower Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T7S, R23E

12. COUNTY OR PARISH | 13. STATE  
Uintah | Utah

14. API NO.  
Not yet assigned

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Revise 13 Point Plan

SUBSEQUENT REPEAT OF

**RECEIVED**  
NOV 23 1984

Report results of multiple completion or zone change on Form 9-330.

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5. LOCATION AND TYPE OF WATER SUPPLY
- A. Water supplied to the location will be hauled by truck from the appropriate collection station.
- B. Water will be transported over existing and proposed access roads in the area.

LLK:stl

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Engineering Asst. DATE Nov. 21, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron USA Inc. Well No. 295 (11-22B)  
Location Sec. 22 T7S R23E Lease No. U-081  
Onsite Inspection Date 10-31-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Zones of Interest

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Other Conditions for the Drilling Program

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

## 8. THIRTEEN POINT SURFACE USE PLAN

### 7. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

Production will be carried by an insulated surface flowline to a collection station as indicated in the APD.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Suitable oil and gas measurement facilities will be installed for the well location. Appropriate tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

### 8. Source of Construction Material

The use materials under BLM jurisdiction will conform to 43 CFR 3510.2-3.

### 9. Methods of Handling Waste Disposal

Burning will not be allowed.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

## 10. Well Site Layout

The stockpiled topsoil will be stored as indicated in the layout diagram. About 4-6" of topsoil should be stockpiled there.

Access to the well pad will be from the north corner at stake No. 2. This will allow Chevron to construct the pad with less disturbance to a buried waterline.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

## 11. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mix will be used:

|                         |             |
|-------------------------|-------------|
| Western wheatgrass      | 2 lbs./acre |
| Intermediate wheatgrass | 2 lbs./acre |
| Smooth brome            | 2 lbs./acre |
| Yellow sweetclover      | 2 lbs./acre |
| Fourwing saltbush       | 2 lbs./acre |

## 12. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

Suitable cultural resource clearances were required as a prerequisite to the granting of this permit. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

APPLICATION NO. 84-49-78  
DISTRIBUTION SYSTEM .....

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Denver, Colorado November 5, 1984  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 49-228 (A31850)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of  
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Chevron U.S.A. Inc.
- The name of the person making this application is Chevron U.S.A. Inc.
- The post office address of the applicant is P. O. Box 599, Denver, CO 80201

### PAST USE OF WATER

- The flow of water which has been used in second feet is 1.0
- The quantity of water which has been used in acre feet is .....
- The water has been used each year from January 1 to December 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from ..... to ..... incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is 13 wells in Uintah County.
- The water has been diverted into pipe lines ditch canal at a point located SEE APPLICATION
- The water involved has been used for the following purpose: Secondary recovery, oil field  
repressurization, and oil and gas operations.  
Total ..... acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is .....
- The quantity of water to be changed in acre-feet is 3.0
- The water will be diverted into the pipe line ditch canal at a point located N. 1980' W. 1980'  
from SE Cor. Sec. 23, T7S, R23E, SLB&M
- The change will be made from November 15, 1984, to November 15, 1985  
(Period must not exceed one year)
- The reasons for the change are Oil Well Drilling
- The water involved herein has heretofore been temporarily changed ..... years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: Drilling of Chevron Well #295 in  
Sec. 22, T7S, R23E, SLB&M (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ) Red Wash Unit.  
Total ..... acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

A filing fee in the sum of \$7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer. Chevron U.S.A. Inc.

By [Signature]  
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 11/9/84 Application received over counter by mail in State Engineer's Office by L.N.
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$ , received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$ , received by ; Rec. No.
11. Application approved for advertising by publication by mail
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. Nov 13, 1984 Application recommended for rejection approval by R.F.G.
17. Nov 13, 1984 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert F. Guy
State Engineer

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31577

NAME OF COMPANY: CHEVRON OIL COMPANY

WELL NAME: RED WASH UNIT #295

SECTION NW NW 22 TOWNSHIP 7S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPODDED: DATE 12-5-84

TIME 10:30 AM

How Dry hole digger

DRILLING WILL COMMENCE Manning - Rig #23

REPORTED BY Joe Johnson

TELEPHONE # 303-691-7459

DATE 12-7 84 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 906' FNL & 668' FWL NWNW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
295 (11-22B)

10. FIELD OR WILDCAT NAME  
Red Wash - Lower Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T7S, R23E

12. COUNTY OR PARISH | 13. STATE  
Uintah | Utah

14. API NO.  
43-047-31577

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 5652'

|                          |                          |                          |
|--------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF:    |
| TEST WATER SHUT-OFF      | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT           | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING     | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE        | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES             | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                 | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Report Spud Date |                          |                          |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded at 10:30 a.m. on December 5, 1984 by Bill Jr's Rat Hole Drilling Inc. Manning Drilling Rig No. 23 will move into location to drill well.

16" conductor pipe was set at 45'.

RECEIVED  
DEC 12 1984

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE December 10, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-081  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name Red Wash  
Participating Area \_\_\_\_\_  
County Uintah State Utah  
Operator Chevron U.S.A. Inc.  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No.        | Sec. & 1/4 of 1/4 | TWP | RNG   | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks   |
|-----------------|-------------------|-----|-------|-------------|------------|-----------------|-------------|-------------------|-----------|
| 295<br>(11-22B) | 22 NWNW           | 7S  | 23E   | WOCR        | 0          | 0               | 0           | 0                 | TD: 5907' |
|                 | 7" csg. @         |     | 5907' |             |            |                 |             |                   |           |

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                          | Oil & Condensate (BBLs) | Gas (MCF)          | Water (BBLs)       |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | 0                       | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced                | 0                       | 0                  | 0                  |
| *Sold                    | 0                       | 0                  | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost         | 0                       | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented        | XXXXXXXXXXXXXXXXXX      | 0                  | XXXXXXXXXXXXXXXXXX |
| *Used on Lease           | 0                       | 0                  | XXXXXXXXXXXXXXXXXX |
| *Injected                | 0                       | 0                  | 0                  |
| *Surface Pits            | XXXXXXXXXXXXXXXXXX      | XXXXXXXXXXXXXXXXXX | 0                  |
| *Other (Identify)        | 0                       | 0                  | 0                  |
| *On hand, End of Month   | 0                       | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | -                       | 0                  | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Orlene F. Bush Address: P. O. Box 599, Denver, CO 80201  
Title: Engineering Assistant Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-6  
(November 1983)  
(Formerly 9-329)

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-081  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name Red Wash  
Participating Area \_\_\_\_\_  
County Uintah State Utah  
Operator Chevron U.S.A. Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

| Well No.        | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks      |
|-----------------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--------------|
| 295<br>(11-22B) | 22 NWNW           | 7S  | 23E | Completing  | 0          | 0               | 0           | 0                 | TD: 5795' PB |

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                          | Oil & Condensate (BBLs) | Gas (MCF)          | Water (BBLs)       |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | 0                       | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced                | 0                       | 0                  | 0                  |
| *Sold                    | 0                       | 0                  | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost         | 0                       | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented        | XXXXXXXXXXXXXXXXXX      | 0                  | XXXXXXXXXXXXXXXXXX |
| *Used on Lease           | 0                       | 0                  | XXXXXXXXXXXXXXXXXX |
| *Injected                | 0                       | 0                  | 0                  |
| *Surface Pits            | XXXXXXXXXXXXXXXXXX      | XXXXXXXXXXXXXXXXXX | 0                  |
| *Other (Identify)        | 0                       | 0                  | 0                  |
| *On hand, End of Month   | 0                       | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | -                       | 0                  | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Arline F. Bush Address: P. O. Box 599, Denver, CO 80201  
Title: Engineering Assistant Page \_\_\_\_\_ of \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP DATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

2

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-081                           |
| 2. NAME OF OPERATOR<br>CHEVRON USA INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |
| 3. ADDRESS OF OPERATOR<br>P. O. BOX 599, DENVER, CO 80201   |  | 7. UNIT AGREEMENT NAME<br>Red Wash                                     |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>906' FNL & 668' FWL NWNW |  | 8. FARM OR LEASE NAME  |
| 14. PERMIT NO.  |  | 9. WELL NO.<br>295 (11-22B)  |
| 15. ELEVATIONS (Show whether DP, RT, GR, etc.)<br>GR 5652'  |  | 10. FIELD AND POOL, OR WILDCAT<br>Red Wash                             |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 22, T7S, R23E |
|   |  | 12. COUNTY OR PARISH<br>Uintah   |
|   |  | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(Other) Status Report

\*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled to a depth of 5900' with 7" casing set at 5907'. Manning Company Rig No. 23 was released on December 28, 1984. Western Oil Well Service Co. Rig No. 18 will move onto well for completion. Completion procedure will consist of perforating in the Lower Green River and three frac stimulations.

JJJ:pm

18. I hereby certify that the foregoing is true and correct

SIGNED *JJJ* TITLE Engineering Assistant DATE January 31, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0  
Expires August 31, 1985

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 906' FNL & 668' FWL NWN  
At top prod. interval reported below  
At total depth

RECEIVED  
APR 02 1985  
DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.  
295 (11-22B)

10. FIELD AND POOL, OR WILDCAT  
Red Wash-Green River

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA  
Sec. 22, T7S, R23E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO. API  
43-047-31577

DATE ISSUED  
11-13-84

15. DATE SPUDDED  
12-5-84

16. DATE T.D. REACHED  
12-25-84

17. DATE COMPL. (Ready to prod.)  
2-23-85

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*  
GR 5652

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
5907

21. PLUG, BACK T.D., MD & TVD  
5795

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5167-5640 Lower Green River

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
~~DIL-SFL-Sp~~ ~~CNL-LDT-Gr-Cal~~ Cement bond Micro log

27. WAS WELL CORDED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 16"         |                 | 45'            |           |                  |               |
| 9-5/8"      | 36              | 515            | 12 1/4"   | 250 sxs          |               |
| 7"          | 26              | 5907           | 8-3/4"    | 1484             |               |
| 7"          | 23              | 4843           | 8-3/4"    |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 5414           |                 |

31. PERFORATION RECORD (Interval, size and number)  
see attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| see attachment      |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 2-23-85               | Pumping 1-3/4" x 120" x 10   | Producing                          |                         |          |            |                         |               |
| DATE OF TEST          | HOURS TESTED   | CHOKE SIZE                         | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
| 3/4-7/85              | 72   |                                    | →                       | 176      | 122        | 791                     | 695           |
| FLOW, TUBING PRESS.   | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
|                       | 107 psi  | →                                  | 50                      | 41       | 264        | 25                      |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
R. J. Sustakowski

35. LIST OF ATTACHMENTS  
Perforation, acid & frac details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. L. Ruppel TITLE Permit Coordinator DATE March 29, 1985

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION  | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC.   | NAME  | TOP                      |                          |  |
|--|---------|--------|---|---|--------------------------|--------------------------|--|
|  |         |        |   |   | MEAS. DEPTH              | TRUE VERT. DEPTH         |  |
| Uintah Fm.   | Surface | 3050   | Interbedded white, fluvial Sandstone & red, flood plain shale & siltstone                             | Uintah Fm.<br>Green River Fm<br>Wasatch Fm. | Surface<br>3050<br>-5875 | Surface<br>+2615<br>-210 |  |
| Green River Fm.  | 3050    | ~5875  | Interbedded white, quartz-rich sandstone & olive grey shale. Occasional thin beds of ostracod coquina |   |                          |                          |  |
| Wasatch FM   | ~5875   | 5900+  | Interbedded white, quartz-rich sandstone & grey to red shale.   |   |                          |                          |  |
| Numerous porous zones occur throughout the total drilled section depths from Schlumberger CNL-LDT Log. |         |        |   |   |                          |                          |  |

38. GEOLOGIC MARKERS

RWU 295 (11-22B)  
Perforation Detail

5598-5602 2 shots/ft.  
5608-5612 2 shots/ft  
5616-5619 2 shots/ft  
5621-5624 2 shots/ft  
5630-5634 2 shots/ft  
5638-5640 2 shots/ft

5446-5453 2 shots/ft  
5474-5478 2 shots/ft  
5520-5524 2 shots/ft  
5532-5534 2 shots/ft

5167-5172 2 shots/ft  
5180-5183 2 shots/ft  
5190-5194 2 shots/ft  
5198-5200 2 shots/ft  
5203-5207 2 shots/ft  
5213-5216 2 shots/ft  
5252-5256 2 shots/ft  
5284-5286 2 shots/ft  
5296-5304 2 shots/ft

Frac Detail

5598 - 5640 34,704 gals Dowell YF4PSD, (filtered 2% KCL water, gelling agent and other additives), 45,000 # 20/40 sand and 21,000 # 10/20 sand.

5446 - 5534 15,000 gals Dowell YF4PSD, 30,000 # 20/40 sand and 14,000 # 10/20 sand.

5167 - 5304 33,000 gals Dowell YF4PSD, 60,000 # 20/40 sand and 21,000 # 10/20 sand.

Acid Detail

5520 - 5534 210 gals 15% HCl.

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING  
 4241 State Office Building  
 Salt Lake City, UT 84114

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Red Wash Unit 295 (11-22B)

Operator Chevron U.S.A. Inc. Address P. O. Box 599, Denver, CO 80201

Contractor R. L. Manning Company Address 1700 Broadway, Ste. 2200, Denver, CO 80290

Location NW 1/4 NW 1/4 Sec. 22 T. 7S R. 23E County Uintah

Water Sands

|    | <u>Depth</u>  |    | <u>Volume</u>     | <u>Quality</u> |
|----|---------------|----|-------------------|----------------|
|    | From          | To | Flow Rate or Head | Fresh or Salty |
| 1. | None Reported |    |                   |                |
| 2. |               |    |                   |                |
| 3. |               |    |                   |                |
| 4. |               |    |                   |                |
| 5. |               |    |                   |                |

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT**

Form Approved  
Budget Bureau No. 1004-8135

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allote or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

OIL WELL  GAS WELL  OTHER **WATER INJECTOR**

2. Name of Operator

**CHEVRON U.S.A. INC**

3. Address and Telephone No.

**PO BOX 599  
DENVER, CO. 80201**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW NW SEC 22, T7S, R23E**

7. If Unit or CA. Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.

**RED WASH UNIT #295 (11-22B)**

9. API Well No.

**043-047-31577**

10. Field and Pool, or Exploratory Area  
**RED WASH**

**GREEN RIVER**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

**CONVERT TO GAS PRODUCER**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. PULL PRODUCTION EQUIPMENT
2. SET CIBP AT 5100' (NEW PBTD)
3. SET PRODUCTION PACKER ON PRODUCTION TUBING AT 4611'
4. PERFORATE GREEN RIVER "G" SAND AT 4665', 4667', 4670', & 4671'
5. TEST WELL
6. LEAVE WELL SHUT IN FOR PRODUCTION FACILITIES

**RECEIVED**

JUN 13 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Clayton J. Miller Title DRILLING ENGINEER Date 6/11/91

(This space for State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of Approval, if any: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

|  |  |
|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   | 5. Lease Designation and Serial No.<br><b>U-081</b>                    |
| 2. Name of Operator<br><b>Chevron U.S.A. Inc.</b>  | 6. If Indian, Allottee or Tribe Name                                   |
| 3. Address and Telephone No.<br><b>P.O. Box 599, Denver, CO 80201 (303) 930-3691</b>   | 7. If Unit or CA, Agreement Designation<br><b>Red Wash Unit</b>        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>906' FNL, 668' FWL (NW/NW)<br/>Sec. 22, T7S, R23E</b> | 8. Well Name and No.<br><b>295 (11-22B)</b>                            |
|  | 9. API Well No.<br><b>43-047-31577</b>                                 |
|  | 10. Field and Pool, or Exploratory Area<br><b>Red Wash-Green River</b> |
|  | 11. County or Parish, State<br><b>Uintah, Utah</b>                     |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                   |
|   | <input type="checkbox"/> Casing Repair                   |
|   | <input type="checkbox"/> Altering Casing                 |
|   | <input checked="" type="checkbox"/> Other <b>Re-perf</b> |
|   | <input type="checkbox"/> Change of Plans                 |
|   | <input type="checkbox"/> New Construction                |
|   | <input type="checkbox"/> Non-Routine Fracturing          |
|   | <input type="checkbox"/> Water Shut-Off                  |
|   | <input type="checkbox"/> Conversion to Injection         |
|   | <input type="checkbox"/> Dispose Water                   |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Rig up Oil Well Perforators, Inc.
- Perforate Green River Sand, G Zone, 4 shots per foot, zero degree phasing, from 4662-4673.
- Turn well back to Production and test on 9/11/91.

**RECEIVED**

SEP 23 1991

DIVISION OF  
OIL GAS & MINING

3-BLM  
3-State  
1-JRB  
1-GAP  
2-Partners  
1-Well File  
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed *J. R. [Signature]* Title Permit Specialist Date 9/19/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
Well  Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address and Telephone No.  
**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL, 668' FWL, NW/NW-S22-T7S-R23E**

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Red Wash Unit**

8. Well Name and No.  
**RWU #295 (11-22B)**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**Red Wash-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment             |
| <input type="checkbox"/> Subsequent Report           | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back           |
|  | <input type="checkbox"/> Casing Repair           |
|  | <input type="checkbox"/> Altering Casing         |
|  | <input type="checkbox"/> Other _____             |
|  | <input type="checkbox"/> Change of Plans         |
|  | <input type="checkbox"/> New Construction        |
|  | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Dispose Water           |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to add perforations to this marginal gas producer as follows:

1. RU perforators and make a sinker bar run to PBTD.
2. Perforate through tubing with 2 JSPF 4983-4989' (Hc), 4922-4930' (Ha), 4907-4914' (H), 4832-4840' (Gn), 4748-4768' (Gg, Gh), 4698-4706' (Gb), 4684-4693' (Gb).
3. Return well to production.

*10-9-92*  
*Matthews*

14. I hereby certify that the foregoing is true and correct

Signed Steven D. Matherson Title Petroleum Engineer Date 9/30/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
Well  Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address and Telephone No.  
**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL, 668' FWL, NW/NW-S22-T7S-R23E**

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Red Wash Unit**

8. Well Name and No.  
**RWU #295 (11-22B)**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**Red Wash-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back           |
|   | <input type="checkbox"/> Casing Repair           |
|   | <input type="checkbox"/> Altering Casing         |
|   | <input type="checkbox"/> Other _____             |
|   | <input type="checkbox"/> Change of Plans         |
|   | <input type="checkbox"/> New Construction        |
|   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Dispose Water           |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforations were added to this marginal gas producer on 11/12/92 as follows:

1. RU perforators and made a sinker bar run to PBTB.
2. Perforated through tubing with 2 JSPF 4922-4930' (IIa), 4907-4914' (II), 4832-4840' (Gu) and 4698-4706' (Gb).
3. Returned well to production.

**RECEIVED**

DEC 03 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *S. M. Peterson*

Title *Petroleum Engineer*

Date 11/24/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

RECEIVED

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 20 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Red Wash Unit**

8. Well Name and No.  
**RWU #295 (11-22B)**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**Red Wash-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Chevron U.S.A. Inc.**

3. Address and Telephone No.

**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**906 FNL, 668' FWL, NW/NW-S22-T7S-R23E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                            |
|   | <input type="checkbox"/> Casing Repair                            |
|   | <input type="checkbox"/> Altering Casing                          |
|   | <input checked="" type="checkbox"/> Other <u>Well Stimulation</u> |
|   | <input type="checkbox"/> Change of Plans                          |
|   | <input type="checkbox"/> New Construction                         |
|   | <input type="checkbox"/> Non-Routine Fracturing                   |
|   | <input type="checkbox"/> Water Shut-Off                           |
|   | <input type="checkbox"/> Conversion to Injection                  |
|   | <input type="checkbox"/> Dispose Water                            |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed on 04/14/93:

1. Shut-in flow tee and pump well to pressure up tubing (~500 PSI).
2. Pump 3000 GAL. pure xylene containing 30 GAL. Halliburton Hyflo-IV (1% by volume) down backside.
3. Tie on to annulus with nitrogen service and displace fluids to 4650' at maximum possible rate without exceeding 3500 PSI bottom hole pressure.
4. Leave well shut-in for twenty-four hours.

14. I hereby certify that the foregoing is true and correct.

Signed

*Christa Hough*

Title

*Oper Assistant*

Date

*04/14/93*

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil  Well Gas  Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL, 668' FWL, SEC. 22, T7S/R23E**

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RWU #295 (11-22B)**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**RED WASH-GRN. RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                            |
|   | <input type="checkbox"/> Casing Repair                            |
|   | <input type="checkbox"/> Altering Casing                          |
|   | <input checked="" type="checkbox"/> Other <u>WELL STIMULATION</u> |
|   | <input type="checkbox"/> Change of Plans                          |
|   | <input type="checkbox"/> New Construction                         |
|   | <input type="checkbox"/> Non-Routine Fracturing                   |
|   | <input type="checkbox"/> Water Shut-Off                           |
|   | <input type="checkbox"/> Conversion to Injection                  |
|   | <input type="checkbox"/> Dispose Water                            |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**The following work was completed between 6/28/94 and 6/30/94 as follows:**

- 1. Pumped 550 gals. of heavy solvent down casing.**
- 2. Pumped 800 gals. super solvent, followed with 550 gals. of heavy solvent. Displaced to top of perforations with N<sub>2</sub>.**
- 3. Shut well in for one hour. RTP.**

14. I hereby certify that the foregoing is true and correct.  
 Signed Chadrough Title Operations Assistant Date 07/13/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date 7/18/94 tax credit

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526** (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL & 668' FWL (NW NW) SECTION 22, T7S, R23E, SLBM**

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 295 11-22B**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

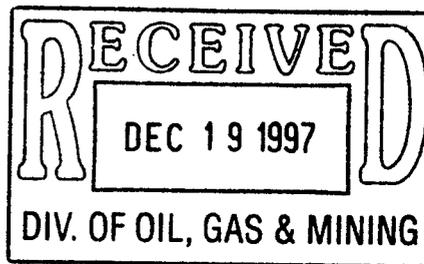
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION   |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                               | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                              | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                             | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                             | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Altering Casing                           | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u> | <input type="checkbox"/> Dispose Water           |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.**



14. I hereby certify that the foregoing is true and correct.  
Signed D.C. Jammer Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL & 668' FWL (NW NW) SECTION 22, T7S, R23E, SLBM**

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 295 11-22B**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

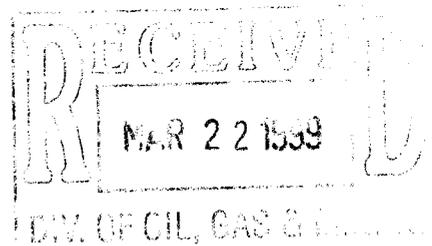
| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing                            | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u> | <input type="checkbox"/> Dispose Water           |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSSIBLE FUTURE WATER INJECTION SERVICE.



14. I hereby certify that the foregoing is true and correct.  
 Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERAOTR Date 3/18/1999

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other **MULTIPLE WELLS SEE ATTACHED LIST**

2. Name of Operator  
**CHEVRON U.S.A. INC.**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT  
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.**

**The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202**

**Agreed and accepted to this 29th day of December, 1999**

Shenandoah Energy Inc.  
By: Mitchell L. Solich  
President

**RECEIVED  
DEC 30 1999  
DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
Signed A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

| Lease                  | Api Number            | Well Name                            | QTR           | Section      | Township      | Range           | Well Status    | Operator                              |
|------------------------|-----------------------|--------------------------------------|---------------|--------------|---------------|-----------------|----------------|---------------------------------------|
| UTU081                 | 4304715152            | 24 (34-14B) RED WASH SWSE            | 14            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730344            | 240 (12-36B) RED WAS SWNW            | 36            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                 | 4304730345            | 241 (22-14B) RED WAS SENW            | 14            | T            | 7S            | R23E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU081                 | 4304730346            | 242 (42-13B) RED WAS SENE            | 13            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU02148               | 4304730347            | 243 (42-18C) RED WAS SENE            | 18            | T            | 7S            | R24E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU02149               | 4304730348            | 244 (23-19C) RED WAS NESW            | 19            | T            | 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| <del>UTUSL071964</del> | <del>4304730349</del> | <del>245 (14-30C) RED WAS SWSW</del> | <del>30</del> | <del>T</del> | <del>7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU02148               | 4304730387            | 246 (22-18C) RED WAS SENW            | 18            | T            | 7S            | R24E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU02148               | 4304730388            | 247 (22-17C) RED WAS SENW            | 17            | T            | 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| <del>UTU02149</del>    | <del>4304730389</del> | <del>248 (43-20C) RED WAS NESE</del> | <del>20</del> | <del>T</del> | <del>7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU082                 | 4304716476            | 25 (23-23B) RED WASH NESW            | 23            | T            | 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| <del>UTUSL071965</del> | <del>4304730391</del> | <del>250 (41-29C) RED WAS NENE</del> | <del>29</del> | <del>T</del> | <del>7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTU0559</del>     | <del>4304730457</del> | <del>257 (21-23A) RED WAS NENW</del> | <del>23</del> | <del>T</del> | <del>7S</del> | <del>R22E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU0559                | 4304730458            | 258 (34-22A) RED WAS SWSE            | 22            | T            | 7S            | R22E            | WIW            | CHEVRON U S A INCORPORATED            |
| STATE                  | 4304732785            | 259 SWSW                             | 16            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                 | 4304715153            | 26 (23-22B) RED WASH NESW            | 22            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| STATE                  | 4304732786            | 260 SWSE                             | 16            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730517            | 262 (22-26B) RED WAS SENW            | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730518            | 263 (24-26B) RED WAS SESW            | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730519            | 264 (31-35B) RED WAS NWNE            | 35            | T            | 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730520            | 265 (44-26B) RED WAS SESE            | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730521            | 266 (33-26B) RED WAS NWSE            | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0116                | 4304732981            | 267 SWNE                             | 17            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304730522            | 269 (13-26B) RED WAS NWSW            | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                 | 4304715154            | 27 (43-14B) RED WASH NESE            | 14            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731082            | 270 (22-35B) RED WAS SENW            | 35            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731081            | 271 (42-35B) RED WAS SENE            | 35            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                 | 4304731054            | 272 (44-23B) RED WAS SESE            | 23            | T            | 7S            | R23E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731051            | 273 (42-27B) RED WAS SENE            | 27            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| <del>UTU0823</del>     | <del>4304731083</del> | <del>274 (13-25B) RED WAS NWSW</del> | <del>25</del> | <del>T</del> | <del>7S</del> | <del>R23E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU0566                | 4304731077            | 275 (31-26B) RED WAS NENW            | 26            | T            | 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731053            | 276 (44-27B) RED WAS SESE            | 27            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731076            | 278 (11-26B) RED WAS NWNW            | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| STATE                  | 4304731052            | 279 (11-36B) RED WAS NWNW            | 36            | T            | 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU081                 | 4304715155            | 28 (43-22B) RED WASH NESE            | 22            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731079            | 280 (11-35B) RED WAS NWNW            | 35            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTU0823</del>     | <del>4304731078</del> | <del>281 (11-25B) RED WAS NWNW</del> | <del>25</del> | <del>T</del> | <del>7S</del> | <del>R23E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU0566                | 4304731080            | 282(42-26B) RED WAS SENE             | 26            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0116                | 4304732982            | 283 NESE                             | 18            | T            | 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU082                 | 4304731476            | 284 (33-23B) RED WAS NWSE            | 23            | T            | 7S            | R23E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU082                 | 4304731477            | 285 (11-24B) RED WAS NWNW            | 24            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0567                | 4304731478            | 286 (42-21B) RED WAS SENE            | 21            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                 | 4304731512            | 287 (44-13B) RED WAS SESE            | 13            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566                | 4304731513            | 288 (24-27B) RED WAS SESW            | 27            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                 | 4304731517            | 289 (13-24B) RED WAS NWSW            | 24            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU082                 | 4304715156            | 29 (32-23B) RED WASH SWNE            | 23            | T            | 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTU082</del>      | <del>4304731515</del> | <del>290 (12X-23B) RED WA SWNW</del> | <del>23</del> | <del>T</del> | <del>7S</del> | <del>R23E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTU082</del>      | <del>4304731516</del> | <del>291 (22X-23B) RED WA SENW</del> | <del>23</del> | <del>T</del> | <del>7S</del> | <del>R23E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU082                 | 4304731576            | 292 (42-23B) RED WAS SENE            | 23            | T            | 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |

Well Status Report  
Utah State Office  
Bureau of Land Management

| Lease                 | Api Number            | Well Name                       | QTR             | Section       | Township        | Range           | Well Status    | Operator                              |
|-----------------------|-----------------------|---------------------------------|-----------------|---------------|-----------------|-----------------|----------------|---------------------------------------|
| UTU0559               | 4304731581            | 293 (22-22A) RED WAS            | SENW            | 22            | T 7S            | R22E            | OSI            | CHEVRON U S A INCORPORATED            |
| UTU02148              | 4304731582            | 294 (24-18C) RED WAS            | SESW            | 18            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304731577            | 295 (11-22B) RED WAS            | NWNW            | 22            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566               | 4304731578            | 296 (12-35B) RED WAS            | SWNW            | 35            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304731579            | 297 (24-15B) RED WAS            | SESW            | 15            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566               | 4304731679            | 298 (22-27B) RED WAS            | SENW            | 27            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304733018            | 299                             | SWNE            | 18            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304715136            | 3 (34-23B) RED WASH             | SWSE            | 23            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715157            | 30 (23-13B) RED WASH            | NESW            | 13            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304731682            | 301 (43-15B) RED WAS            | NESE            | 15            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304731683            | 302 (22-24B) RED WAS            | SENW            | 24            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304731819            | 303 (34-17B) RED WAS            | SWSE            | 17            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0830               | 4304732538            | 305                             | NENE            | 4             | T 8S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU093                | 4304732629            | 306                             | NESW            | 23            | T 7S            | R24E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>STATE</del>      | <del>4304732632</del> | <del>307</del>                  | <del>SWSW</del> | <del>16</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTSL071965</del> | <del>4304732627</del> | <del>308</del>                  | <del>SESW</del> | <del>28</del> | <del>T 7S</del> | <del>R24E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU081                | 4304715158            | 31 (34-22B) RED WASH            | SWSE            | 22            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTSL071965</del> | <del>4304732628</del> | <del>311</del>                  | <del>NESW</del> | <del>26</del> | <del>T 7S</del> | <del>R24E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTSL071963</del> | <del>4304732595</del> | <del>312</del>                  | <del>SWNE</del> | <del>34</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTU02149</del>   | <del>4304732630</del> | <del>313</del>                  | <del>NESW</del> | <del>20</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTSL071965</del> | <del>4304732626</del> | <del>314</del>                  | <del>SESW</del> | <del>29</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU081                | 4304715160            | 33 (14-14B) RED WASH            | SWSW            | 14            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715161            | 34 (23-14B) RED WASH            | NESW            | 14            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715162            | 35 (43-13B) RED WASH            | NESE            | 13            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715163            | 36 (32-13B) RED WASH            | SWNE            | 13            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTU0823</del>    | <del>4304715164</del> | <del>37 (41-25B) RED WASH</del> | <del>NENE</del> | <del>25</del> | <del>T 7S</del> | <del>R23E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU082                | 4304715165            | 38 (14-23B) RED WASH            | SWSW            | 23            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0561               | 4304715166            | 39 (14-24A) RED WASH            | SWSW            | 24            | T 7S            | R22E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715137            | 4 (41-22B) RED WASH             | NENE            | 22            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304715167            | 40 (21-24B) RED WASH            | NENW            | 24            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715168            | 41 (34-13B) RED WASH            | SWSE            | 13            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTSL071965            | 4304715169            | 42 (21-29C) RED WASH            | NENW            | 29            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304715170            | 43 (12-17B) RED WASH            | SWNW            | 17            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0829               | 4304715171            | 44 (32-33C) RED WASH            | SWNE            | 33            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU02030              | 4304715172            | 45 (23-30B) RED WASH            | NESW            | 30            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU080                | 4304715173            | 46 (41-21C) RED WASH            | NENE            | 21            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU02030              | 4304715174            | 48 (32-19B) RED WASH            | SWNE            | 19            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU02025              | 4304715175            | 49 (12-29B) RED WASH            | SWNW            | 29            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304715138            | 5 (41-23B) RED WASH             | NENE            | 23            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0559               | 4304715176            | 50 (14-23A) RED WASH            | SWSW            | 23            | T 7S            | R22E            | POW            | CHEVRON U S A INCORPORATED            |
| STATE                 | 4304715177            | 51 (12-16B) RED WASH            | SWNW            | 16            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304715178            | 52 (14-18B) RED WASH            | SWSW            | 18            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0561               | 4304715179            | 53 (41-25A) RED WASH            | NENE            | 25            | T 7S            | R22E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTU0559</del>    | <del>4304715181</del> | <del>55 (41-21A) RED WASH</del> | <del>NENE</del> | <del>21</del> | <del>T 7S</del> | <del>R22E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU02030              | 4304715182            | 56 (41-28B) RED WASH            | NENE            | 28            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU02148              | 4304715183            | 57 (12-18C) RED WASH            | SWNW            | 18            | T 7S            | R24E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304716477            | 59 (12-24B) RED WASH            | SWNW            | 24            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU0567               | 4304716482            | 6 (41-21B) RED WASH             | NENE            | 21            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU02025              | 4304715184            | 60 (43-30B) RED WASH            | NESE            | 30            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |

Well Status Report  
Utah State Office  
Bureau of Land Management

| Lease                 | Api Number            | Well Name                       | QTR             | Section       | Township        | Range           | Well Status    | Operator                              |
|-----------------------|-----------------------|---------------------------------|-----------------|---------------|-----------------|-----------------|----------------|---------------------------------------|
| UTU0559               | 4304731581            | 293 (22-22A) RED WAS            | SENW            | 22            | T 7S            | R22E            | OSI            | CHEVRON U S A INCORPORATED            |
| UTU02148              | 4304731582            | 294 (24-18C) RED WAS            | SESW            | 18            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304731577            | 295 (11-22B) RED WAS            | NWNW            | 22            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0566               | 4304731578            | 296 (12-35B) RED WAS            | SWNW            | 35            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304731579            | 297 (24-15B) RED WAS            | SESW            | 15            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0566               | 4304731679            | 298 (22-27B) RED WAS            | SENW            | 27            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304733018            | 299                             | SWNE            | 18            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304715136            | 3 (34-23B) RED WASH             | SWSE            | 23            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715157            | 30 (23-13B) RED WASH            | NESW            | 13            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304731682            | 301 (43-15B) RED WAS            | NESE            | 15            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304731683            | 302 (22-24B) RED WAS            | SENW            | 24            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304731819            | 303 (34-17B) RED WAS            | SWSE            | 17            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0830               | 4304732538            | 305                             | NENE            | 4             | T 8S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU093                | 4304732629            | 306                             | NESW            | 23            | T 7S            | R24E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>STATE</del>      | <del>4304732632</del> | <del>307</del>                  | <del>SWSW</del> | <del>16</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTSL071965</del> | <del>4304732627</del> | <del>308</del>                  | <del>SESW</del> | <del>28</del> | <del>T 7S</del> | <del>R24E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU081                | 4304715158            | 31 (34-22B) RED WASH            | SWSE            | 22            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTSL071965</del> | <del>4304732628</del> | <del>311</del>                  | <del>NESW</del> | <del>26</del> | <del>T 7S</del> | <del>R24E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTSL071963</del> | <del>4304732595</del> | <del>312</del>                  | <del>SWNE</del> | <del>34</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTU02149</del>   | <del>4304732630</del> | <del>313</del>                  | <del>NESW</del> | <del>20</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| <del>UTSL071965</del> | <del>4304732626</del> | <del>314</del>                  | <del>SESW</del> | <del>29</del> | <del>T 7S</del> | <del>R24E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU081                | 4304715160            | 33 (14-14B) RED WASH            | SWSW            | 14            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715161            | 34 (23-14B) RED WASH            | NESW            | 14            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715162            | 35 (43-13B) RED WASH            | NESE            | 13            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715163            | 36 (32-13B) RED WASH            | SWNE            | 13            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTU0823</del>    | <del>4304715164</del> | <del>37 (41-25B) RED WASH</del> | <del>NENE</del> | <del>25</del> | <del>T 7S</del> | <del>R23E</del> | <del>ABD</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU082                | 4304715165            | 38 (14-23B) RED WASH            | SWSW            | 23            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0561               | 4304715166            | 39 (14-24A) RED WASH            | SWSW            | 24            | T 7S            | R22E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715137            | 4 (41-22B) RED WASH             | NENE            | 22            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304715167            | 40 (21-24B) RED WASH            | NENW            | 24            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU081                | 4304715168            | 41 (34-13B) RED WASH            | SWSE            | 13            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTSL071965            | 4304715169            | 42 (21-29C) RED WASH            | NENW            | 29            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304715170            | 43 (12-17B) RED WASH            | SWNW            | 17            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0829               | 4304715171            | 44 (32-33C) RED WASH            | SWNE            | 33            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU02030              | 4304715172            | 45 (23-30B) RED WASH            | NESW            | 30            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU080                | 4304715173            | 46 (41-21C) RED WASH            | NENE            | 21            | T 7S            | R24E            | PGW            | CHEVRON U S A INCORPORATED            |
| UTU02030              | 4304715174            | 48 (32-19B) RED WASH            | SWNE            | 19            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU02025              | 4304715175            | 49 (12-29B) RED WASH            | SWNW            | 29            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304715138            | 5 (41-23B) RED WASH             | NENE            | 23            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0559               | 4304715176            | 50 (14-23A) RED WASH            | SWSW            | 23            | T 7S            | R22E            | POW            | CHEVRON U S A INCORPORATED            |
| STATE                 | 4304715177            | 51 (12-16B) RED WASH            | SWNW            | 16            | T 7S            | R23E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU0116               | 4304715178            | 52 (14-18B) RED WASH            | SWSW            | 18            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |
| UTU0561               | 4304715179            | 53 (41-25A) RED WASH            | NENE            | 25            | T 7S            | R22E            | POW            | CHEVRON U S A INCORPORATED            |
| <del>UTU0559</del>    | <del>4304715181</del> | <del>55 (41-21A) RED WASH</del> | <del>NENE</del> | <del>21</del> | <del>T 7S</del> | <del>R22E</del> | <del>P+A</del> | <del>CHEVRON U S A INCORPORATED</del> |
| UTU02030              | 4304715182            | 56 (41-28B) RED WASH            | NENE            | 28            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU02148              | 4304715183            | 57 (12-18C) RED WASH            | SWNW            | 18            | T 7S            | R24E            | POW            | CHEVRON U S A INCORPORATED            |
| UTU082                | 4304716477            | 59 (12-24B) RED WASH            | SWNW            | 24            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU0567               | 4304716482            | 6 (41-21B) RED WASH             | NENE            | 21            | T 7S            | R23E            | WIW            | CHEVRON U S A INCORPORATED            |
| UTU02025              | 4304715184            | 60 (43-30B) RED WASH            | NESE            | 30            | T 7S            | R23E            | TA             | CHEVRON U S A INCORPORATED            |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-081**

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
**RED WASH UNIT**

8. Well Name and No.  
**RED WASH UNIT 295 11-22B**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**RED WASH - GREEN RIVER**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**SHENANDOAH ENERGY, INC**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526** (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL & 668' FWL (NW NW) SECTION 22, T7S, R23E, SLBM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing                            | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u> | <input type="checkbox"/> Dispose Water           |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.  
WE PLAN TO RE-EVALUATE THIS WELL FOR POSSIBLE FUTURE WATER INJECTION SERVICE.

**RECEIVED**  
APR 17 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
Signed D. C. BEAMAN Deis Beaman Title OFFICE MANAGER Date 04/13/00

The Extension for Shut-in or Temporarily Abandonment may be issued, in accordance with 1.2 & 1.3, upon receipt and review, by the Division of Oil, Gas & Mining of Utah 10-Mar-2000  
Accepted by the Utah Division of Oil, Gas & Mining  
Conditions of approval, if any: None  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

COPY SENT TO OPERATOR  
Date: 4-20-00  
Initials: CP

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |                                     |        |                                     |
|--------|-------------------------------------|--------|-------------------------------------|
| 1. GLH | <input checked="" type="checkbox"/> | 4-KAS  | <input checked="" type="checkbox"/> |
| 2. CDW | <input checked="" type="checkbox"/> | 5-SP   | <input checked="" type="checkbox"/> |
| 3. JLT | <input type="checkbox"/>            | 6-FILE | <input type="checkbox"/>            |

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

**01-01-2000**

**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

**CA No.**

**Unit: RED WASH**

**WELL(S)**

| NAME              | API NO.      | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------------|------------|--------------|------------|-----------|-------------|
| RWU 293 (22-22A)  | 43-047-31581 | 5670       | 22-07S-22E   | FEDERAL    | OW        | TA          |
| RWU 30 (23-13B)   | 43-047-15157 | 5670       | 13-07S-23E   | FEDERAL    | GW        | TA          |
| RWU 297 (24-15B)  | 43-047-31579 | 5670       | 15-07S-23E   | FEDERAL    | OW        | P           |
| RWU 301 (43-15B)  | 43-047-31682 | 5670       | 15-07S-23E   | FEDERAL    | GW        | P           |
| RWU 303 (34-17B)  | 43-047-31819 | 5670       | 17-07S-23E   | FEDERAL    | OW        | P           |
| RWU 299 (32-18B)  | 43-047-33018 | 5670       | 18-07S-23E   | FEDERAL    | OW        | P           |
| RWU 295 (11-22B)  | 43-047-31577 | 5670       | 22-07S-23E   | FEDERAL    | GW        | S           |
| RWU 31 (34-22B)   | 43-047-15158 | 5670       | 22-07S-23E   | FEDERAL    | OW        | P           |
| RWU 290 (12X-23B) | 43-047-31515 | 5670       | 23-07S-23E   | FEDERAL    | OW        | PA          |
| RWU 291 (22X-23B) | 43-047-31516 | 5670       | 23-07S-23E   | FEDERAL    | OW        | PA          |
| RWU 29 (32-23B)   | 43-047-15156 | 5670       | 23-07S-23E   | FEDERAL    | OW        | P           |
| RWU 292 (42-23B)  | 43-047-31576 | 5670       | 23-07S-23E   | FEDERAL    | GW        | TA          |
| RWU 3 (34-23B)    | 43-047-15136 | 5670       | 23-07S-23E   | FEDERAL    | OW        | P           |
| RWU 289 (13-24B)  | 43-047-31517 | 5670       | 24-07S-23E   | FEDERAL    | OW        | P           |
| RWU 302 (22-24B)  | 43-047-31683 | 5670       | 24-07S-23E   | FEDERAL    | GW        | S           |
| RWU 298 (22-27B)  | 43-047-31679 | 5670       | 27-07S-23E   | FEDERAL    | OW        | TA          |
| RWU 296 (12-35B)  | 43-047-31578 | 5670       | 35-07S-23E   | FEDERAL    | OW        | P           |
| RWU 307           | 43-047-32632 | 5670       | 16-07S-24E   | STATE      | GW        | PA          |
| RWU 294 (24-18C)  | 43-047-31582 | 5670       | 18-07S-24E   | FEDERAL    | GW        | P           |
| RWU 306           | 43-047-32629 | 5670       | 23-07S-24E   | FEDERAL    | GW        | P           |
| RWU 308           | 43-047-32627 | 5670       | 28-07S-24E   | FEDERAL    | GW        | PA          |
| RWU 305 (41-4F)   | 43-047-32538 | 5670       | 04-08S-24E   | FEDERAL    | GW        | TA          |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

- 3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
- 4. Is the new operator registered in the State of Utah: YES Business Number: 224885
- 5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
- 7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
- 8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
- 9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 09/20/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/20/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: 159261960

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: 03-09-01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

May 28, 2003

Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801**Attention: John Baza/Jim Thompson**

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen  
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS &amp; MINING

## SEI (N4235) to QEP (N2460) RED WASH UNIT

| well name            | Sec | T    | R    | api        | Entity | Lease Type | type | stat |
|----------------------|-----|------|------|------------|--------|------------|------|------|
| RED WASH 22-21B      | 21  | 070S | 230E | 4304733522 | 5670   | Federal    | OW   | TA   |
| RED WASH 24-20B      | 20  | 070S | 230E | 4304733523 | 5670   | Federal    | OW   | P    |
| RED WASH 305 (41-4F) | 04  | 080S | 240E | 4304732538 | 5670   | Federal    | GW   | TA   |
| RED WASH 306         | 23  | 070S | 240E | 4304732629 | 5670   | Federal    | GW   | P    |
| RED WASH 44-19B      | 19  | 070S | 230E | 4304733524 | 5670   | Federal    | OW   | P    |
| RED WASH 44-20B      | 20  | 070S | 230E | 4304733525 | 5670   | Federal    | OW   | P    |
| RWU 1 (41-26B)       | 26  | 070S | 230E | 4304715135 | 5670   | Federal    | OW   | TA   |
| RWU 10 (12-23B)      | 23  | 070S | 230E | 4304715141 | 5670   | Federal    | OW   | TA   |
| RWU 101 (34-21B)     | 21  | 070S | 230E | 4304715220 | 5670   | Federal    | OW   | P    |
| RWU 103 (34-15B)     | 15  | 070S | 230E | 4304715222 | 5670   | Federal    | OW   | P    |
| RWU 108 (32-21B)     | 21  | 070S | 230E | 4304715226 | 5670   | Federal    | OW   | P    |
| RWU 109 (21-28B)     | 28  | 070S | 230E | 4304715227 | 5670   | Federal    | OW   | P    |
| RWU 110 (23-23A)     | 23  | 070S | 220E | 4304715228 | 5670   | Federal    | OW   | P    |
| RWU 111 (32-24A)     | 24  | 070S | 220E | 4304715229 | 5670   | Federal    | OW   | TA   |
| RWU 112 (32-28A)     | 28  | 070S | 220E | 4304715230 | 5670   | Federal    | OW   | P    |
| RWU 115 (21-19B)     | 19  | 070S | 230E | 4304715233 | 5670   | Federal    | OW   | P    |
| RWU 119 (43-29A)     | 29  | 070S | 220E | 4304715236 | 5670   | Federal    | OW   | P    |
| RWU 120 (23-28B)     | 28  | 070S | 230E | 4304715237 | 5670   | Federal    | OW   | TA   |
| RWU 121 (13-13B)     | 13  | 070S | 230E | 4304715238 | 5670   | Federal    | GW   | P    |
| RWU 122 (24-14B)     | 14  | 070S | 230E | 4304715239 | 5670   | Federal    | OW   | P    |
| RWU 125 (34-19B)     | 19  | 070S | 230E | 4304715242 | 5670   | Federal    | OW   | TA   |
| RWU 126 (41-29A)     | 29  | 070S | 220E | 4304715243 | 5670   | Federal    | OW   | P    |
| RWU 127 (12-19B)     | 19  | 070S | 230E | 4304715244 | 5670   | Federal    | OW   | TA   |
| RWU 129 (14-15B)     | 15  | 070S | 230E | 4304715246 | 5670   | Federal    | OW   | P    |
| RWU 13 (14-22B)      | 22  | 070S | 230E | 4304715143 | 5670   | Federal    | OW   | TA   |
| RWU 133 (41-34B)     | 34  | 070S | 230E | 4304715250 | 5670   | Federal    | OW   | P    |
| RWU 136 (43-19B)     | 19  | 070S | 230E | 4304715252 | 5670   | Federal    | OW   | TA   |
| RWU 137 (34-28B)     | 28  | 070S | 230E | 4304715253 | 5670   | Federal    | GW   | TA   |
| RWU 138 (41-30B)     | 30  | 070S | 230E | 4304715254 | 5670   | Federal    | OW   | P    |
| RWU 140 (24-22B)     | 22  | 070S | 230E | 4304715255 | 5670   | Federal    | OW   | P    |
| RWU 141 (11-27B)     | 27  | 070S | 230E | 4304715256 | 5670   | Federal    | OW   | TA   |
| RWU 143 (33-14B)     | 14  | 070S | 230E | 4304715257 | 5670   | Federal    | OW   | P    |
| RWU 144 (21-18B)     | 18  | 070S | 230E | 4304715258 | 5670   | Federal    | OW   | TA   |
| RWU 145 (24-13B)     | 13  | 070S | 230E | 4304715259 | 5670   | Federal    | OW   | TA   |
| RWU 147 (22-22B)     | 22  | 070S | 230E | 4304715260 | 5670   | Federal    | OW   | TA   |
| RWU 15 (32-17C)      | 17  | 070S | 240E | 4304715145 | 5670   | Federal    | OW   | P    |
| RWU 151 (42-14B)     | 14  | 070S | 230E | 4304715264 | 5670   | Federal    | OW   | P    |
| RWU 153 (14-29B)     | 29  | 070S | 230E | 4304715265 | 5670   | Federal    | OW   | P    |
| RWU 158 (32-30B)     | 30  | 070S | 230E | 4304715268 | 5670   | Federal    | OW   | P    |
| RWU 160 (32-15B)     | 15  | 070S | 230E | 4304715270 | 5670   | Federal    | OW   | P    |
| RWU 162 (12-20B)     | 20  | 070S | 230E | 4304715272 | 5670   | Federal    | OW   | TA   |
| RWU 164 (12-28B)     | 28  | 070S | 230E | 4304715274 | 5670   | Federal    | OW   | P    |
| RWU 165 (32-26B)     | 26  | 070S | 230E | 4304715275 | 5670   | Federal    | GW   | TA   |
| RWU 167 (23-21B)     | 21  | 070S | 230E | 4304715277 | 5670   | Federal    | OW   | S    |
| RWU 168 (23-24B)     | 24  | 070S | 230E | 4304715278 | 5670   | Federal    | OW   | TA   |
| RWU 172 (21-30B)     | 30  | 070S | 230E | 4304715280 | 5670   | Federal    | OW   | TA   |
| RWU 176 (31-28B)     | 28  | 070S | 230E | 4304715283 | 5670   | Federal    | OW   | TA   |
| RWU 177 (42-28B)     | 28  | 070S | 230E | 4304715284 | 5670   | Federal    | OW   | TA   |
| RWU 178 (22-13B)     | 13  | 070S | 230E | 4304715285 | 5670   | Federal    | OW   | TA   |
| RWU 180 (31-23B)     | 23  | 070S | 230E | 4304715287 | 5670   | Federal    | OW   | TA   |
| RWU 181 (34-30B)     | 30  | 070S | 230E | 4304715288 | 5670   | Federal    | OW   | P    |
| RWU 184 (23-26B)     | 26  | 070S | 230E | 4304715290 | 5670   | Federal    | OW   | TA   |
| RWU 188 (23-20B)     | 20  | 070S | 230E | 4304715291 | 5670   | Federal    | OW   | TA   |
| RWU 19 (34-26B)      | 26  | 070S | 230E | 4304715148 | 5670   | Federal    | GW   | TA   |
| RWU 192 (41-33A)     | 33  | 070S | 220E | 4304715294 | 5670   | Federal    | OW   | P    |
| RWU 193 (43-24B)     | 24  | 070S | 230E | 4304715295 | 5670   | Federal    | GW   | S    |
| RWU 194 (12-14B)     | 14  | 070S | 230E | 4304715296 | 5670   | Federal    | OW   | S    |
| RWU 196 (23-17C)     | 17  | 070S | 240E | 4304715298 | 5670   | Federal    | GW   | S    |
| RWU 201 (32-28C)     | 28  | 070S | 240E | 4304715302 | 5670   | Federal    | GW   | P    |
| RWU 204 (23-25A)     | 25  | 070S | 220E | 4304715305 | 5670   | Federal    | OW   | P    |
| RWU 205 (23-21C)     | 21  | 070S | 240E | 4304715306 | 5670   | Federal    | GW   | TA   |
| RWU 207              | 17  | 070S | 230E | 4304732738 | 5670   | Federal    | OW   | P    |
| RWU 21 (32-14B)      | 14  | 070S | 230E | 4304715150 | 5670   | Federal    | OW   | P    |
| RWU 212 (41-8F)      | 08  | 080S | 240E | 4304720014 | 5670   | Federal    | GW   | P    |
| RWU 21-24A           | 24  | 070S | 220E | 4304733592 | 5670   | Federal    | OW   | P    |

## SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name        | Sec | T    | R    | api        | Entity | Lease Type | type | stat |  |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 21-25A       | 25  | 070S | 220E | 4304733576 | 5670   | Federal    | OW   | P    |  |
| RWU 219 (44-21C) | 21  | 070S | 240E | 4304730149 | 5670   | Federal    | GW   | P    |  |
| RWU 220 (22-23B) | 23  | 070S | 230E | 4304730192 | 5670   | Federal    | OW   | TA   |  |
| RWU 221 (13-27B) | 27  | 070S | 230E | 4304730199 | 5670   | Federal    | OW   | TA   |  |
| RWU 22-13A       | 13  | 070S | 220E | 4304733765 | 5670   | Federal    | OW   | S    |  |
| RWU 22-19B       | 19  | 070S | 230E | 4304733559 | 5670   | Federal    | OW   | P    |  |
| RWU 222 (31-27B) | 27  | 070S | 230E | 4304730200 | 5670   | Federal    | GW   | TA   |  |
| RWU 22-20B       | 20  | 070S | 230E | 4304733491 | 5670   | Federal    | OW   | P    |  |
| RWU 22-25A       | 25  | 070S | 220E | 4304733786 | 5670   | Federal    | OW   | P    |  |
| RWU 22-29B       | 29  | 070S | 230E | 4304733766 | 5670   | Federal    | OW   | S    |  |
| RWU 224 (44-22B) | 22  | 070S | 230E | 4304730202 | 5670   | Federal    | GW   | TA   |  |
| RWU 225 (13-23B) | 23  | 070S | 230E | 4304730212 | 5670   | Federal    | GW   | TA   |  |
| RWU 226 (24-23B) | 23  | 070S | 230E | 4304730249 | 5670   | Federal    | GW   | S    |  |
| RWU 227 (14-26B) | 26  | 070S | 230E | 4304730257 | 5670   | Federal    | OW   | TA   |  |
| RWU 228 (21-34B) | 34  | 070S | 230E | 4304730258 | 5670   | Federal    | OW   | P    |  |
| RWU 229 (43-26B) | 26  | 070S | 230E | 4304730259 | 5670   | Federal    | OW   | TA   |  |
| RWU 230 (14-18C) | 18  | 070S | 240E | 4304730309 | 5670   | Federal    | OW   | TA   |  |
| RWU 231 (21-35B) | 35  | 070S | 230E | 4304730310 | 5670   | Federal    | OW   | TA   |  |
| RWU 232 (12-26B) | 26  | 070S | 230E | 4304730311 | 5670   | Federal    | OW   | TA   |  |
| RWU 23-24A       | 24  | 070S | 220E | 4304733567 | 5670   | Federal    | OW   | P    |  |
| RWU 233 (12-25B) | 25  | 070S | 230E | 4304730312 | 5670   | Federal    | OW   | TA   |  |
| RWU 234 (32-24B) | 24  | 070S | 230E | 4304730313 | 5670   | Federal    | OW   | P    |  |
| RWU 235 (34-18C) | 18  | 070S | 240E | 4304730314 | 5670   | Federal    | OW   | P    |  |
| RWU 236 (21-19C) | 19  | 070S | 240E | 4304730340 | 5670   | Federal    | GW   | P    |  |
| RWU 237 (14-25B) | 25  | 070S | 230E | 4304730341 | 5670   | Federal    | OW   | P    |  |
| RWU 238 (32-35B) | 35  | 070S | 230E | 4304730342 | 5670   | Federal    | OW   | TA   |  |
| RWU 239 (41-35B) | 35  | 070S | 230E | 4304730343 | 5670   | Federal    | OW   | TA   |  |
| RWU 24 (34-14B)  | 14  | 070S | 230E | 4304715152 | 5670   | Federal    | OW   | P    |  |
| RWU 240 (12-36B) | 36  | 070S | 230E | 4304730344 | 5670   | Federal    | OW   | P    |  |
| RWU 241 (22-14B) | 14  | 070S | 230E | 4304730345 | 5670   | Federal    | OW   | P    |  |
| RWU 24-18B       | 18  | 070S | 230E | 4304733554 | 5670   | Federal    | OW   | P    |  |
| RWU 24-19B       | 19  | 070S | 230E | 4304733492 | 5670   | Federal    | OW   | P    |  |
| RWU 242 (42-13B) | 13  | 070S | 230E | 4304730346 | 5670   | Federal    | OW   | P    |  |
| RWU 243 (42-18C) | 18  | 070S | 240E | 4304730347 | 5670   | Federal    | OW   | TA   |  |
| RWU 244 (23-19C) | 19  | 070S | 240E | 4304730348 | 5670   | Federal    | GW   | P    |  |
| RWU 246 (22-18C) | 18  | 070S | 240E | 4304730387 | 5670   | Federal    | OW   | P    |  |
| RWU 247 (22-17C) | 17  | 070S | 240E | 4304730388 | 5670   | Federal    | GW   | P    |  |
| RWU 26 (23-22B)  | 22  | 070S | 230E | 4304715153 | 5670   | Federal    | OW   | TA   |  |
| RWU 262 (22-26B) | 26  | 070S | 230E | 4304730517 | 5670   | Federal    | GW   | TA   |  |
| RWU 265 (44-26B) | 26  | 070S | 230E | 4304730520 | 5670   | Federal    | GW   | P    |  |
| RWU 267 (32-17B) | 17  | 070S | 230E | 4304732981 | 5670   | Federal    | OW   | P    |  |
| RWU 27 (43-14B)  | 14  | 070S | 230E | 4304715154 | 5670   | Federal    | OW   | TA   |  |
| RWU 270 (22-35B) | 35  | 070S | 230E | 4304731082 | 5670   | Federal    | OW   | P    |  |
| RWU 272 (44-23B) | 23  | 070S | 230E | 4304731054 | 5670   | Federal    | GW   | P    |  |
| RWU 273 (42-27B) | 27  | 070S | 230E | 4304731051 | 5670   | Federal    | OW   | TA   |  |
| RWU 276 (44-27B) | 27  | 070S | 230E | 4304731053 | 5670   | Federal    | OW   | TA   |  |
| RWU 278 (11-26)  | 26  | 070S | 230E | 4304731076 | 5670   | Federal    | GW   | TA   |  |
| RWU 28 (43-22B)  | 22  | 070S | 230E | 4304715155 | 5670   | Federal    | OW   | P    |  |
| RWU 280 (11-35B) | 35  | 070S | 230E | 4304731079 | 5670   | Federal    | OW   | P    |  |
| RWU 282 (42-26B) | 26  | 070S | 230E | 4304731080 | 5670   | Federal    | GW   | TA   |  |
| RWU 284 (33-23B) | 23  | 070S | 230E | 4304731476 | 5670   | Federal    | GW   | TA   |  |
| RWU 285 (11-24B) | 24  | 070S | 230E | 4304731477 | 5670   | Federal    | OW   | P    |  |
| RWU 286 (42-21B) | 21  | 070S | 230E | 4304731478 | 5670   | Federal    | OW   | P    |  |
| RWU 287 (44-13B) | 13  | 070S | 230E | 4304731512 | 5670   | Federal    | OW   | TA   |  |
| RWU 288 (24-27)  | 27  | 070S | 230E | 4304731513 | 5670   | Federal    | OW   | TA   |  |
| RWU 289 (13-24B) | 24  | 070S | 230E | 4304731517 | 5670   | Federal    | OW   | P    |  |
| RWU 29 (32-23B)  | 23  | 070S | 230E | 4304715156 | 5670   | Federal    | OW   | P    |  |
| RWU 292 (42-23B) | 23  | 070S | 230E | 4304731576 | 5670   | Federal    | GW   | TA   |  |
| RWU 293 (22-22A) | 22  | 070S | 220E | 4304731581 | 5670   | Federal    | OW   | TA   |  |
| RWU 294 (24-18C) | 18  | 070S | 240E | 4304731582 | 5670   | Federal    | GW   | P    |  |
| RWU 295 (11-22B) | 22  | 070S | 230E | 4304731577 | 5670   | Federal    | GW   | TA   |  |
| RWU 296 (12-35B) | 35  | 070S | 230E | 4304731578 | 5670   | Federal    | OW   | P    |  |
| RWU 297 (24-15B) | 15  | 070S | 230E | 4304731579 | 5670   | Federal    | OW   | P    |  |
| RWU 298 (22-27B) | 27  | 070S | 230E | 4304731679 | 5670   | Federal    | OW   | TA   |  |
| RWU 299 (32-18B) | 18  | 070S | 230E | 4304733018 | 5670   | Federal    | OW   | P    |  |

## SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name           | Sec | T    | R    | api        | Entity | Lease Type | type | stat |  |
|---------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 3 (34-23B)      | 23  | 070S | 230E | 4304715136 | 5670   | Federal    | OW   | P    |  |
| RWU 30 (23-13B)     | 13  | 070S | 230E | 4304715157 | 5670   | Federal    | GW   | TA   |  |
| RWU 301 (43-15B)    | 15  | 070S | 230E | 4304731682 | 5670   | Federal    | GW   | S    |  |
| RWU 302 (22-24B)    | 24  | 070S | 230E | 4304731683 | 5670   | Federal    | GW   | TA   |  |
| RWU 303 (34-17B)    | 17  | 070S | 230E | 4304731819 | 5670   | Federal    | OW   | P    |  |
| RWU 31 (34-22B)     | 22  | 070S | 230E | 4304715158 | 5670   | Federal    | OW   | P    |  |
| RWU 33 (14-14B)     | 14  | 070S | 230E | 4304715160 | 5670   | Federal    | GW   | TA   |  |
| RWU 35 (43-13B)     | 13  | 070S | 230E | 4304715162 | 5670   | Federal    | OW   | TA   |  |
| RWU 36 (32-13B)     | 13  | 070S | 230E | 4304715163 | 5670   | Federal    | GW   | P    |  |
| RWU 38 (14-23B)     | 23  | 070S | 230E | 4304715165 | 5670   | Federal    | OW   | P    |  |
| RWU 39 (14-24A)     | 24  | 070S | 220E | 4304715166 | 5670   | Federal    | OW   | TA   |  |
| RWU 4 (41-22B)      | 22  | 070S | 230E | 4304715137 | 5670   | Federal    | OW   | TA   |  |
| RWU 40 (21-24B)     | 24  | 070S | 230E | 4304715167 | 5670   | Federal    | OW   | TA   |  |
| RWU 41 (34-13B)     | 13  | 070S | 230E | 4304715168 | 5670   | Federal    | OW   | P    |  |
| RWU 41-24A          | 24  | 070S | 220E | 4304733769 | 5670   | Federal    | OW   | P    |  |
| RWU 41-25A          | 25  | 070S | 220E | 4304733579 | 5670   | Federal    | OW   | P    |  |
| RWU 42 (21-29C)     | 29  | 070S | 240E | 4304715169 | 5670   | Federal    | GW   | P    |  |
| RWU 42-19B          | 19  | 070S | 230E | 4304733556 | 5670   | Federal    | OW   | P    |  |
| RWU 42-20B          | 20  | 070S | 230E | 4304733490 | 5670   | Federal    | OW   | P    |  |
| RWU 42-24A          | 24  | 070S | 220E | 4304733569 | 5670   | Federal    | OW   | P    |  |
| RWU 42-25A          | 25  | 070S | 220E | 4304733580 | 5670   | Federal    | OW   | S    |  |
| RWU 42-30B          | 30  | 070S | 230E | 4304733771 | 5670   | Federal    | OW   | P    |  |
| RWU 43 (12-17B)     | 17  | 070S | 230E | 4304715170 | 5670   | Federal    | OW   | P    |  |
| RWU 44 (32-33C)     | 33  | 070S | 240E | 4304715171 | 5670   | Federal    | GW   | P    |  |
| RWU 44-18B          | 18  | 070S | 230E | 4304733594 | 5670   | Federal    | OW   | P    |  |
| RWU 44-30B          | 30  | 070S | 230E | 4304733772 | 5670   | Federal    | OW   | P    |  |
| RWU 45 (23-30B)     | 30  | 070S | 230E | 4304715172 | 5670   | Federal    | OW   | TA   |  |
| RWU 46 (41-21C)     | 21  | 070S | 240E | 4304715173 | 5670   | Federal    | GW   | TA   |  |
| RWU 49 (12-29B)     | 29  | 070S | 230E | 4304715175 | 5670   | Federal    | OW   | TA   |  |
| RWU 5 (41-23B)      | 23  | 070S | 230E | 4304715138 | 5670   | Federal    | OW   | P    |  |
| RWU 50 (14-23A)     | 23  | 070S | 220E | 4304715176 | 5670   | Federal    | OW   | P    |  |
| RWU 52 (14-18B)     | 18  | 070S | 230E | 4304715178 | 5670   | Federal    | OW   | TA   |  |
| RWU 53 (41-25A)     | 25  | 070S | 220E | 4304715179 | 5670   | Federal    | OW   | TA   |  |
| RWU 57 (12-18C)     | 18  | 070S | 240E | 4304715183 | 5670   | Federal    | OW   | P    |  |
| RWU 63 (21-22B)     | 22  | 070S | 230E | 4304715186 | 5670   | Federal    | GW   | TA   |  |
| RWU 64 (32-27B)     | 27  | 070S | 230E | 4304715187 | 5670   | Federal    | OW   | TA   |  |
| RWU 66 (34-18B)     | 18  | 070S | 230E | 4304715189 | 5670   | Federal    | OW   | P    |  |
| RWU 67 (42-22B)     | 22  | 070S | 230E | 4304715190 | 5670   | Federal    | OW   | TA   |  |
| RWU 69 (21-27B)     | 27  | 070S | 230E | 4304715191 | 5670   | Federal    | OW   | TA   |  |
| RWU 70 (23-22A)     | 22  | 070S | 220E | 4304715192 | 5670   | Federal    | OW   | P    |  |
| RWU 71 (21-18C)     | 18  | 070S | 240E | 4304715193 | 5670   | Federal    | OW   | P    |  |
| RWU 72 (23-27B)     | 27  | 070S | 230E | 4304715194 | 5670   | Federal    | OW   | TA   |  |
| RWU 74 (12-13B)     | 13  | 070S | 230E | 4304715196 | 5670   | Federal    | GW   | P    |  |
| RWU 75 (21-26B)     | 26  | 070S | 230E | 4304715197 | 5670   | Federal    | OW   | TA   |  |
| RWU 76 (32-18C)     | 18  | 070S | 240E | 4304715198 | 5670   | Federal    | GW   | S    |  |
| RWU 77 (21-13B)     | 13  | 070S | 230E | 4304715199 | 5670   | Federal    | OW   | P    |  |
| RWU 78 (32-28B)     | 28  | 070S | 230E | 4304715200 | 5670   | Federal    | OW   | P    |  |
| RWU 79 (12-27B)     | 27  | 070S | 230E | 4304715201 | 5670   | Federal    | OW   | TA   |  |
| RWU 8 (32-22B)      | 22  | 070S | 230E | 4304715139 | 5670   | Federal    | OW   | P    |  |
| RWU 80 (14-27B)     | 27  | 070S | 230E | 4304715202 | 5670   | Federal    | OW   | P    |  |
| RWU 81 (41-31B)     | 31  | 070S | 230E | 4304715203 | 5670   | Federal    | OW   | P    |  |
| RWU 83 (41-27A)     | 27  | 070S | 220E | 4304715205 | 5670   | Federal    | OW   | P    |  |
| RWU 84 (44-14B)     | 14  | 070S | 230E | 4304715206 | 5670   | Federal    | GW   | P    |  |
| RWU 9 (43-23B)      | 23  | 070S | 230E | 4304715140 | 5670   | Federal    | OW   | P    |  |
| RWU 90 (43-21B)     | 21  | 070S | 230E | 4304715211 | 5670   | Federal    | OW   | P    |  |
| RWU 92 (11-23B)     | 23  | 070S | 230E | 4304715212 | 5670   | Federal    | OW   | TA   |  |
| RWU 94 (12-22A)     | 22  | 070S | 220E | 4304715213 | 5670   | Federal    | OW   | P    |  |
| RWU 99 (12-22B)     | 22  | 070S | 230E | 4304715218 | 5670   | Federal    | OW   | P    |  |
| RED WASH UNIT 259   | 16  | 070S | 230E | 4304732785 | 5670   | State      | OW   | P    |  |
| RED WASH UNIT 260   | 16  | 070S | 230E | 4304732786 | 5670   | State      | OW   | P    |  |
| RWU 51 (12-16B)     | 16  | 070S | 230E | 4304715177 | 5670   | State      | OW   | P    |  |
| RWU ST 189 (41-16B) | 16  | 070S | 230E | 4304715292 | 5670   | State      | OW   | P    |  |
|                     |     |      |      |            |        |            |      |      |  |
| RED WASH UNIT 261   | 17  | 070S | 230E | 4304732739 | 5670   | Federal    | WI   | A    |  |
| RWU 100-A (43-21A)  | 21  | 070S | 220E | 4304715219 | 5670   | Federal    | WI   | A    |  |

## SEI (N4235) to QEP (N2460) RED WASH UNIT

| well name        | Sec | T    | R    | api        | Entity | Lease Type | type | stat |  |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 102 (41-24A) | 24  | 070S | 220E | 4304715221 | 5670   | Federal    | WI   | A    |  |
| RWU 11           | 27  | 070S | 230E | 4304715142 | 5670   | Federal    | WI   | A    |  |
| RWU 11-19B       | 19  | 070S | 230E | 4304733552 | 5670   | Federal    | WI   | A    |  |
| RWU 11-20B       | 20  | 070S | 230E | 4304733553 | 5670   | Federal    | WI   | A    |  |
| RWU 11-25A       | 25  | 070S | 220E | 4304733574 | 5670   | Federal    | WI   | A    |  |
| RWU 11-29B       | 29  | 070S | 230E | 4304733590 | 5670   | Federal    | WI   | A    |  |
| RWU 11-30B       | 30  | 070S | 230E | 4304733785 | 5670   | Federal    | WI   | A    |  |
| RWU 12-24A       | 24  | 070S | 220E | 4304733591 | 5670   | Federal    | WI   | A    |  |
| RWU 13-19B       | 19  | 070S | 230E | 4304733497 | 5670   | Federal    | WI   | A    |  |
| RWU 13-20B       | 20  | 070S | 230E | 4304733498 | 5670   | Federal    | WI   | A    |  |
| RWU 13-25A       | 25  | 070S | 220E | 4304733575 | 5670   | Federal    | WI   | A    |  |
| RWU 14 (14-13B)  | 13  | 070S | 230E | 4304715144 | 5670   | Federal    | WI   | A    |  |
| RWU 148 (13-22B) | 22  | 070S | 230E | 4304715261 | 5670   | Federal    | WI   | A    |  |
| RWU 150 (31-22B) | 22  | 070S | 230E | 4304715263 | 5670   | Federal    | WI   | I    |  |
| RWU 156 (23-15B) | 15  | 070S | 230E | 4304715267 | 5670   | Federal    | WI   | A    |  |
| RWU 16 (43-28B)  | 28  | 070S | 230E | 4304716475 | 5670   | Federal    | WI   | I    |  |
| RWU 161 (14-20B) | 20  | 070S | 230E | 4304715271 | 5670   | Federal    | WI   | I    |  |
| RWU 17 (41-20B)  | 20  | 070S | 230E | 4304715146 | 5670   | Federal    | WI   | A    |  |
| RWU 170 (41-15B) | 15  | 070S | 230E | 4304716495 | 5670   | Federal    | WI   | I    |  |
| RWU 173 (21-21B) | 21  | 070S | 230E | 4304716496 | 5670   | Federal    | WI   | A    |  |
| RWU 174 (21-20B) | 20  | 070S | 230E | 4304715281 | 5670   | Federal    | WI   | A    |  |
| RWU 182 (14-21B) | 21  | 070S | 230E | 4304716497 | 5670   | Federal    | WI   | A    |  |
| RWU 183 (33-13B) | 13  | 070S | 230E | 4304715289 | 5670   | Federal    | WI   | A    |  |
| RWU 185 (41-1B)  | 14  | 070S | 230E | 4304716498 | 5670   | Federal    | WI   | A    |  |
| RWU 199 (43-22A) | 22  | 070S | 220E | 4304715301 | 5670   | Federal    | WI   | A    |  |
| RWU 2 (14-24B)   | 24  | 070S | 230E | 4304716472 | 5670   | Federal    | WI   | A    |  |
| RWU 202 (21-34A) | 34  | 070S | 220E | 4304715303 | 5670   | Federal    | WI   | I    |  |
| RWU 213 (41-33B) | 33  | 070S | 230E | 4304720060 | 5670   | Federal    | WD   | A    |  |
| RWU 215 (43-28A) | 28  | 070S | 220E | 4304730058 | 5670   | Federal    | WI   | A    |  |
| RWU 216 (21-27A) | 27  | 070S | 220E | 4304730103 | 5670   | Federal    | WI   | A    |  |
| RWU 23 (21-23B)  | 23  | 070S | 230E | 4304715151 | 5670   | Federal    | WI   | A    |  |
| RWU 23-18C (97)  | 18  | 070S | 240E | 4304715216 | 5670   | Federal    | WI   | I    |  |
| RWU 25 (23-23B)  | 23  | 070S | 230E | 4304716476 | 5670   | Federal    | WI   | A    |  |
| RWU 258 (34-22A) | 22  | 070S | 220E | 4304730458 | 5670   | Federal    | WI   | A    |  |
| RWU 263 (24-26B) | 26  | 070S | 230E | 4304730518 | 5670   | Federal    | WI   | I    |  |
| RWU 264 (31-35B) | 35  | 070S | 230E | 4304730519 | 5670   | Federal    | WI   | A    |  |
| RWU 266 (33-26B) | 26  | 070S | 230E | 4304730521 | 5670   | Federal    | WI   | I    |  |
| RWU 268 (43-17B) | 17  | 070S | 230E | 4304732980 | 5670   | Federal    | WI   | A    |  |
| RWU 269 (13-26B) | 26  | 070S | 230E | 4304730522 | 5670   | Federal    | WI   | I    |  |
| RWU 271 (42-35B) | 35  | 070S | 230E | 4304731081 | 5670   | Federal    | WI   | I    |  |
| RWU 275 (31-26B) | 26  | 070S | 230E | 4304731077 | 5670   | Federal    | WI   | A    |  |
| RWU 279 (11-36B) | 36  | 070S | 230E | 4304731052 | 5670   | Federal    | WI   | A    |  |
| RWU 283 (43-18B) | 18  | 070S | 230E | 4304732982 | 5670   | Federal    | WI   | A    |  |
| RWU 31-19B       | 19  | 070S | 230E | 4304733555 | 5670   | Federal    | WI   | A    |  |
| RWU 31-25A       | 25  | 070S | 220E | 4304733577 | 5670   | Federal    | WI   | A    |  |
| RWU 31-30B       | 30  | 070S | 230E | 4304733788 | 5670   | Federal    | WI   | A    |  |
| RWU 33-19B       | 19  | 070S | 230E | 4304733499 | 5670   | Federal    | WI   | A    |  |
| RWU 33-20B       | 20  | 070S | 230E | 4304733500 | 5670   | Federal    | WI   | A    |  |
| RWU 33-25A       | 25  | 070S | 220E | 4304733578 | 5670   | Federal    | WI   | A    |  |
| RWU 33-30B       | 30  | 070S | 230E | 4304733790 | 5670   | Federal    | WI   | A    |  |
| RWU 34 (23-14B)  | 14  | 070S | 230E | 4304715161 | 5670   | Federal    | WI   | A    |  |
| RWU 34-13A       | 13  | 070S | 220E | 4304733593 | 5670   | Federal    | WI   | A    |  |
| RWU 34-24A       | 24  | 070S | 220E | 4304733568 | 5670   | Federal    | WI   | A    |  |
| RWU 48 (32-19B)  | 19  | 070S | 230E | 4304715174 | 5670   | Federal    | WI   | I    |  |
| RWU 56 (41-28B)  | 28  | 070S | 230E | 4304715182 | 5670   | Federal    | WI   | A    |  |
| RWU 59 (12-24B)  | 24  | 070S | 230E | 4304716477 | 5670   | Federal    | WI   | A    |  |
| RWU 6 (41-21B)   | 21  | 070S | 230E | 4304716482 | 5670   | Federal    | WI   | A    |  |
| RWU 61 (12-27A)  | 27  | 070S | 220E | 4304716478 | 5670   | Federal    | WI   | I    |  |
| RWU 68 (41-13B)  | 13  | 070S | 230E | 4304716485 | 5670   | Federal    | WI   | I    |  |
| RWU 7 (41-27B)   | 27  | 070S | 230E | 4304716473 | 5670   | Federal    | WI   | I    |  |
| RWU 88 (23-18B)  | 18  | 070S | 230E | 4304715210 | 5670   | Federal    | WI   | A    |  |
| RWU 91 (33-22B)  | 22  | 070S | 230E | 4304716479 | 5670   | Federal    | WI   | A    |  |
| RWU 93 (43-27B)  | 27  | 070S | 230E | 4304716480 | 5670   | Federal    | WI   | I    |  |
| RWU 324 (23-16B) | 16  | 070S | 230E | 4304733084 | 5670   | State      | WI   | I    |  |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

June 9, 2003

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Red Wash Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:6/9/03

**JUL 07 2003**

3104 (932.34)WF  
Nationwide Bond ESB000024

NOTICE

|  |   |             |
|--|---|-------------|
| QEP Uinta Basin, Inc.                  | : | Oil and Gas |
| 1050 17 <sup>th</sup> Street Suite 500 | : | lease       |
| Denver, Colorado 80265                 | : |             |

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning,  
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin  
MFO

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

|  |  |                 |
|--|--|-----------------|
| The operator of the well(s) listed below has changed, effective:                                 |  | <b>2/1/2003</b> |
| <b>FROM:</b> (Old Operator):   | <b>TO:</b> ( New Operator):  |                 |
| N4235-Shenandoah Energy Inc<br>11002 E 17500 S<br>Vernal, UT 84078-8526<br>Phone: (435) 781-4341 | N2460-QEP Uinta Basin Inc<br>11002 E 17500 S<br>Vernal, UT 84078-8526<br>Phone: (435) 781-4341 |                 |

**CA No. Unit: RED WASH**

**WELL(S)**

| NAME             | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|------------------|-----|------|------|------------|-----------|------------|-----------|-------------|--------|
| RWU 293 (22-22A) | 22  | 070S | 220E | 4304731581 | 5670      | Federal    | OW        | TA          |        |
| RWU 30 (23-13B)  | 13  | 070S | 230E | 4304715157 | 5670      | Federal    | GW        | TA          |        |
| RWU 35 (43-13B)  | 13  | 070S | 230E | 4304715162 | 5670      | Federal    | OW        | TA          |        |
| RWU 36 (32-13B)  | 13  | 070S | 230E | 4304715163 | 5670      | Federal    | GW        | P           |        |
| RWU 33 (14-14B)  | 14  | 070S | 230E | 4304715160 | 5670      | Federal    | GW        | TA          |        |
| RWU 297 (24-15B) | 15  | 070S | 230E | 4304731579 | 5670      | Federal    | OW        | P           |        |
| RWU 301 (43-15B) | 15  | 070S | 230E | 4304731682 | 5670      | Federal    | GW        | S           |        |
| RWU 303 (34-17B) | 17  | 070S | 230E | 4304731819 | 5670      | Federal    | OW        | P           |        |
| RWU 299 (32-18B) | 18  | 070S | 230E | 4304733018 | 5670      | Federal    | OW        | P           |        |
| RWU 295 (11-22B) | 22  | 070S | 230E | 4304731577 | 5670      | Federal    | GW        | TA          |        |
| RWU 31 (34-22B)  | 22  | 070S | 230E | 4304715158 | 5670      | Federal    | OW        | P           |        |
| RWU 29 (32-23B)  | 23  | 070S | 230E | 4304715156 | 5670      | Federal    | OW        | P           |        |
| RWU 292 (42-23B) | 23  | 070S | 230E | 4304731576 | 5670      | Federal    | GW        | TA          |        |
| RWU 3 (34-23B)   | 23  | 070S | 230E | 4304715136 | 5670      | Federal    | OW        | P           |        |
| RWU 38 (14-23B)  | 23  | 070S | 230E | 4304715165 | 5670      | Federal    | OW        | P           |        |
| RWU 289 (13-24B) | 24  | 070S | 230E | 4304731517 | 5670      | Federal    | OW        | P           |        |
| RWU 302 (22-24B) | 24  | 070S | 230E | 4304731683 | 5670      | Federal    | GW        | TA          |        |
| RWU 298 (22-27B) | 27  | 070S | 230E | 4304731679 | 5670      | Federal    | OW        | TA          |        |
| RWU 296 (12-35B) | 35  | 070S | 230E | 4304731578 | 5670      | Federal    | OW        | P           |        |
| RWU 294 (24-18C) | 18  | 070S | 240E | 4304731582 | 5670      | Federal    | GW        | P           |        |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 8/28/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 965-003-032

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 799446

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

---

---

---

---

---

---

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

|                |
|----------------|
| <b>ROUTING</b> |
| 1. DJJ         |
| 2. CDW         |

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>N2460-QEP Uinta Basin, Inc.<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 672-6900 | <b>TO:</b> ( New Operator):<br>N5085-Questar E&P Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 672-6900 |
|---|--|

| WELL NAME          | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS |        |     |     |     | *      |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah:                      Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on:                      IN PLACE
- Inspections of LA PA state/fee well sites complete on:                      n/a
- Reports current for Production/Disposition & Sundries on:                      n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:                      BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:                      4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on:                      n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:                      ESB000024
- Indian well(s) covered by Bond Number:                      799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number                      965003033
- The **FORMER** operator has requested a release of liability from their bond on:                      n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:                      n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 1 (41-26B)     | RW 41-26B       | NENE | 26  | 070S | 230E | 4304715135 | 5670   | Federal | OW        | TA     |
| RWU 3 (34-23B)     | RW 34-23B       | SWSE | 23  | 070S | 230E | 4304715136 | 5670   | Federal | OW        | P      |
| RWU 4 (41-22B)     | RW 41-22B       | NENE | 22  | 070S | 230E | 4304715137 | 5670   | Federal | OW        | TA     |
| RWU 5 (41-23B)     | RW 41-23B       | NENE | 23  | 070S | 230E | 4304715138 | 5670   | Federal | OW        | P      |
| RWU 8 (32-22B)     | RW 32-22B       | SWNE | 22  | 070S | 230E | 4304715139 | 5670   | Federal | OW        | P      |
| RWU 9 (43-23B)     | RW 43-23B       | NESE | 23  | 070S | 230E | 4304715140 | 5670   | Federal | OW        | P      |
| RWU 10 (12-23B)    | RW 12-23B       | SWNW | 23  | 070S | 230E | 4304715141 | 5670   | Federal | OW        | TA     |
| RWU 11             | RW 34-27B       | SWSE | 27  | 070S | 230E | 4304715142 | 99996  | Federal | WI        | A      |
| RWU 13 (14-22B)    | RW 14-22B       | SWSW | 22  | 070S | 230E | 4304715143 | 5670   | Federal | OW        | TA     |
| RW 14-13B          | RW 14-13B       | SWSW | 13  | 070S | 230E | 4304715144 | 99996  | Federal | WI        | A      |
| RWU 15 (32-17C)    | RW 32-17C       | SWNE | 17  | 070S | 240E | 4304715145 | 5670   | Federal | OW        | P      |
| RWU 17 (41-20B)    | RW 41-20B       | NENE | 20  | 070S | 230E | 4304715146 | 5670   | Federal | WI        | A      |
| RWU 19 (34-26B)    | RW 34-26B       | SWSE | 26  | 070S | 230E | 4304715148 | 5670   | Federal | GW        | S      |
| RWU 21 (32-14B)    | RW 32-14B       | SWNE | 14  | 070S | 230E | 4304715150 | 5670   | Federal | OW        | P      |
| RWU 23 (21-23B)    | RW 21-23B       | SENE | 23  | 070S | 230E | 4304715151 | 99996  | Federal | WI        | A      |
| RWU 24 (34-14B)    | RW 34-14B       | SWSE | 14  | 070S | 230E | 4304715152 | 5670   | Federal | OW        | S      |
| RWU 26 (23-22B)    | RW 23-22B       | NESW | 22  | 070S | 230E | 4304715153 | 5670   | Federal | OW        | TA     |
| RWU 27 (43-14B)    | RW 43-14B       | NESE | 14  | 070S | 230E | 4304715154 | 5670   | Federal | OW        | TA     |
| RWU 28 (43-22B)    | RW 43-22B       | NESE | 22  | 070S | 230E | 4304715155 | 5670   | Federal | OW        | P      |
| RWU 29 (32-23B)    | RW 32-23B       | SWNE | 23  | 070S | 230E | 4304715156 | 5670   | Federal | OW        | P      |
| RW 23-13B          | RW 23-13B       | NESW | 13  | 070S | 230E | 4304715157 | 5670   | Federal | GW        | TA     |
| RWU 31 (34-22B)    | RW 34-22B       | SWSE | 22  | 070S | 230E | 4304715158 | 5670   | Federal | OW        | P      |
| RWU 33 (14-14B)    | RW 14-14B       | SWSW | 14  | 070S | 230E | 4304715160 | 5670   | Federal | GW        | TA     |
| RWU 34 (23-14B)    | RW 23-14B       | NESW | 14  | 070S | 230E | 4304715161 | 99996  | Federal | WI        | A      |
| RW 43-13B          | RW 43-13B       | NESE | 13  | 070S | 230E | 4304715162 | 5670   | Federal | OW        | TA     |
| RWU 36 (32-13B)    | RW 32-13B       | SWNE | 13  | 070S | 230E | 4304715163 | 5670   | Federal | GW        | P      |
| RWU 38 (14-23B)    | RW 14-23B       | SWSW | 23  | 070S | 230E | 4304715165 | 5670   | Federal | OW        | P      |
| RWU 39 (14-24A)    | RW 14-24A       | SWSW | 24  | 070S | 220E | 4304715166 | 5670   | Federal | OW        | TA     |
| RWU 40 (21-24B)    | RW 21-24B       | NENW | 24  | 070S | 230E | 4304715167 | 5670   | Federal | OW        | TA     |
| RWU 41 (34-13B)    | RW 34-13B       | SWSE | 13  | 070S | 230E | 4304715168 | 5670   | Federal | OW        | P      |
| RWU 42 (21-29C)    | RW 21-29C       | NENW | 29  | 070S | 240E | 4304715169 | 5670   | Federal | GW        | P      |
| RWU 43 (12-17B)    | RW 12-17B       | SWNW | 17  | 070S | 230E | 4304715170 | 5670   | Federal | OW        | P      |
| RWU 44 (32-33C)    | RW 32-33C       | SWNE | 33  | 070S | 240E | 4304715171 | 5670   | Federal | GW        | P      |
| RWU 45 (23-30B)    | RW 23-30B       | NESW | 30  | 070S | 230E | 4304715172 | 5670   | Federal | OW        | TA     |
| RWU 46 (41-21C)    | RW 41-21C       | NENE | 21  | 070S | 240E | 4304715173 | 5670   | Federal | GW        | TA     |
| RWU 48 (32-19B)    | RW 32-19B       | SWNE | 19  | 070S | 230E | 4304715174 | 99996  | Federal | WI        | I      |
| RWU 49 (12-29B)    | RW 12-29B       | SWNW | 29  | 070S | 230E | 4304715175 | 5670   | Federal | OW        | TA     |
| RWU 50 (14-23A)    | RW 14-23A       | SWSW | 23  | 070S | 220E | 4304715176 | 5670   | Federal | OW        | P      |
| RWU 52 (14-18B)    | RW 14-18B       | SWSW | 18  | 070S | 230E | 4304715178 | 5670   | Federal | OW        | TA     |
| RWU 53 (41-25A)    | RW 41-25A       | NENE | 25  | 070S | 220E | 4304715179 | 5670   | Federal | OW        | TA     |
| RWU 56 (41-28B)    | RW 41-28B       | NENE | 28  | 070S | 230E | 4304715182 | 99996  | Federal | WI        | A      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 57 (12-18C)    | RW 12-18C       | SWNW | 18  | 070S | 240E | 4304715183 | 5670   | Federal | OW        | P      |
| RWU 63 (21-22B)    | RW 21-22B       | NENW | 22  | 070S | 230E | 4304715186 | 5670   | Federal | GW        | TA     |
| RWU 64 (32-27B)    | RW 32-27B       | SWNE | 27  | 070S | 230E | 4304715187 | 5670   | Federal | OW        | TA     |
| RWU 66 (34-18B)    | RW 34-18B       | SWSE | 18  | 070S | 230E | 4304715189 | 5670   | Federal | OW        | P      |
| RWU 67 (42-22B)    | RW 42-22B       | SENE | 22  | 070S | 230E | 4304715190 | 5670   | Federal | OW        | TA     |
| RWU 69 (21-27B)    | RW 21-27B       | NENW | 27  | 070S | 230E | 4304715191 | 5670   | Federal | OW        | TA     |
| RWU 70 (23-22A)    | RW 23-22A       | NESW | 22  | 070S | 220E | 4304715192 | 5670   | Federal | OW        | P      |
| RWU 71 (21-18C)    | RW 21-18C       | NENW | 18  | 070S | 240E | 4304715193 | 5670   | Federal | OW        | P      |
| RWU 72 (23-27B)    | RW 23-27B       | NESW | 27  | 070S | 230E | 4304715194 | 5670   | Federal | OW        | TA     |
| RWU 74 (12-13B)    | RW 12-13B       | SWNW | 13  | 070S | 230E | 4304715196 | 5670   | Federal | GW        | S      |
| RWU 75 (21-26B)    | RW 21-26B       | NENW | 26  | 070S | 230E | 4304715197 | 5670   | Federal | OW        | TA     |
| RWU 76 (32-18C)    | RW 32-18C       | SWNE | 18  | 070S | 240E | 4304715198 | 5670   | Federal | GW        | P      |
| RWU 77 (21-13B)    | RWU 77 (21-13B) | NENW | 13  | 070S | 230E | 4304715199 | 5670   | Federal | OW        | P      |
| RWU 78 (32-28B)    | RW 32-28B       | SWNE | 28  | 070S | 230E | 4304715200 | 5670   | Federal | OW        | P      |
| RWU 79 (12-27B)    | RW 12-27B       | SWNW | 27  | 070S | 230E | 4304715201 | 5670   | Federal | OW        | TA     |
| RWU 80 (14-27B)    | RW 14-27B       | SWSW | 27  | 070S | 230E | 4304715202 | 5670   | Federal | OW        | S      |
| RWU 81 (41-31B)    | RW 41-31B       | NENE | 31  | 070S | 230E | 4304715203 | 5670   | Federal | OW        | P      |
| RWU 83 (41-27A)    | RW 41-27A       | NENE | 27  | 070S | 220E | 4304715205 | 5670   | Federal | OW        | P      |
| RWU 84 (44-14B)    | RW 44-14B       | SESE | 14  | 070S | 230E | 4304715206 | 5670   | Federal | GW        | P      |
| RWU 88 (23-18B)    | RW 23-18B       | NESW | 18  | 070S | 230E | 4304715210 | 5670   | Federal | WI        | A      |
| RWU 90 (43-21B)    | RW 43-21B       | NESE | 21  | 070S | 230E | 4304715211 | 5670   | Federal | OW        | P      |
| RWU 92 (11-23B)    | RW 11-23B       | NWNW | 23  | 070S | 230E | 4304715212 | 5670   | Federal | OW        | TA     |
| RWU 94 (12-22A)    | RW 12-22A       | SWNW | 22  | 070S | 220E | 4304715213 | 5670   | Federal | OW        | P      |
| RWU 23-18C (97)    | RW 23-18C       | NESW | 18  | 070S | 240E | 4304715216 | 99996  | Federal | WI        | I      |
| RWU 99 (12-22B)    | RW 12-22B       | SWNW | 22  | 070S | 230E | 4304715218 | 5670   | Federal | OW        | P      |
| RWU 100-A (43-21A) | RW 43-21A       | NESE | 21  | 070S | 220E | 4304715219 | 5670   | Federal | WI        | A      |
| RWU 101 (34-21B)   | RW 34-21B       | SWSE | 21  | 070S | 230E | 4304715220 | 5670   | Federal | OW        | P      |
| RWU 102 (41-24A)   | RW 41-24A       | SENE | 24  | 070S | 220E | 4304715221 | 5670   | Federal | WI        | A      |
| RWU 103 (34-15B)   | RW 34-15B       | SWSE | 15  | 070S | 230E | 4304715222 | 5670   | Federal | OW        | P      |
| RWU 108 (32-21B)   | RW 32-21B       | SWNE | 21  | 070S | 230E | 4304715226 | 5670   | Federal | OW        | P      |
| RWU 109 (21-28B)   | RW 21-28B       | NENW | 28  | 070S | 230E | 4304715227 | 5670   | Federal | OW        | P      |
| RWU 110 (23-23A)   | RW 23-23A       | NESW | 23  | 070S | 220E | 4304715228 | 5670   | Federal | OW        | P      |
| RWU 111 (32-24A)   | RW 32-24A       | SWNE | 24  | 070S | 220E | 4304715229 | 5670   | Federal | OW        | S      |
| RWU 112 (32-28A)   | RW 32-28A       | SWNE | 28  | 070S | 220E | 4304715230 | 5670   | Federal | OW        | S      |
| RWU 115 (21-19B)   | RW 21-19B       | NENW | 19  | 070S | 230E | 4304715233 | 5670   | Federal | OW        | P      |
| RWU 119 (43-29A)   | RW 43-29A       | NESE | 29  | 070S | 220E | 4304715236 | 5670   | Federal | OW        | P      |
| RWU 120 (23-28B)   | RW 23-28B       | NESW | 28  | 070S | 230E | 4304715237 | 5670   | Federal | OW        | TA     |
| RW 13-13B          | RW 13-13B       | NWSW | 13  | 070S | 230E | 4304715238 | 5670   | Federal | GW        | P      |
| RWU 122 (24-14B)   | RW 24-14B       | SESW | 14  | 070S | 230E | 4304715239 | 5670   | Federal | OW        | P      |
| RWU 125 (34-19B)   | RW 34-19B       | SWSE | 19  | 070S | 230E | 4304715242 | 5670   | Federal | OW        | TA     |
| RWU 126 (41-29A)   | RW 41-29A       | NENE | 29  | 070S | 220E | 4304715243 | 5670   | Federal | OW        | P      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 127 (12-19B)   | RW 12-19B       | SWNW | 19  | 070S | 230E | 4304715244 | 5670   | Federal | OW        | S      |
| RWU 129 (14-15B)   | RW 14-15B       | SWSW | 15  | 070S | 230E | 4304715246 | 5670   | Federal | OW        | P      |
| RWU 133 (41-34B)   | RW 41-34B       | NENE | 34  | 070S | 230E | 4304715250 | 5670   | Federal | OW        | P      |
| RWU 136 (43-19B)   | RW 43-19B       | NESE | 19  | 070S | 230E | 4304715252 | 5670   | Federal | OW        | TA     |
| RWU 137 (34-28B)   | RW 34-28B       | SWSE | 28  | 070S | 230E | 4304715253 | 5670   | Federal | GW        | TA     |
| RWU 138 (41-30B)   | RW 41-30B       | NENE | 30  | 070S | 230E | 4304715254 | 5670   | Federal | OW        | P      |
| RWU 140 (24-22B)   | RW 24-22B       | SESW | 22  | 070S | 230E | 4304715255 | 5670   | Federal | OW        | P      |
| RWU 141 (11-27B)   | RW 11-27B       | NWNW | 27  | 070S | 230E | 4304715256 | 5670   | Federal | OW        | TA     |
| RWU 143 (33-14B)   | RW 33-14B       | NWSE | 14  | 070S | 230E | 4304715257 | 5670   | Federal | OW        | P      |
| RWU 144 (21-18B)   | RW 21-18B       | NENW | 18  | 070S | 230E | 4304715258 | 5670   | Federal | OW        | TA     |
| RW 24-13B          | RW 24-13B       | SESW | 13  | 070S | 230E | 4304715259 | 5670   | Federal | OW        | TA     |
| RWU 147 (22-22B)   | RW 22-22B       | SESW | 22  | 070S | 230E | 4304715260 | 5670   | Federal | OW        | TA     |
| RWU 148 (13-22B)   | RW 13-22B       | NWSW | 22  | 070S | 230E | 4304715261 | 99996  | Federal | WI        | A      |
| RWU 150 (31-22B)   | RW 31-22B       | NWNE | 22  | 070S | 230E | 4304715263 | 99996  | Federal | WI        | I      |
| RWU 151 (42-14B)   | RW 42-14B       | SENE | 14  | 070S | 230E | 4304715264 | 5670   | Federal | OW        | P      |
| RWU 153 (14-29B)   | RW 14-29B       | SWSW | 29  | 070S | 230E | 4304715265 | 5670   | Federal | OW        | P      |
| RWU 156 (23-15B)   | RW 23-15B       | NESW | 15  | 070S | 230E | 4304715267 | 99990  | Federal | WI        | A      |
| RWU 158 (32-30B)   | RW 32-30B       | SWNE | 30  | 070S | 230E | 4304715268 | 5670   | Federal | OW        | P      |
| RWU 160 (32-15B)   | RW 32-15B       | SWNE | 15  | 070S | 230E | 4304715270 | 5670   | Federal | OW        | P      |
| RWU 161 (14-20B)   | RW 14-20B       | SWSW | 20  | 070S | 230E | 4304715271 | 99996  | Federal | WI        | I      |
| RWU 162 (12-20B)   | RW 12-20B       | SWNW | 20  | 070S | 230E | 4304715272 | 5670   | Federal | OW        | P      |
| RWU 164 (12-28B)   | RW 12-28B       | SWNW | 28  | 070S | 230E | 4304715274 | 5670   | Federal | OW        | P      |
| RWU 165 (32-26B)   | RW 32-26B       | SWNE | 26  | 070S | 230E | 4304715275 | 5670   | Federal | GW        | TA     |
| RWU 167 (23-21B)   | RW 23-21B       | NESW | 21  | 070S | 230E | 4304715277 | 5670   | Federal | OW        | S      |
| RWU 168 (23-24B)   | RW 23-24B       | NESW | 24  | 070S | 230E | 4304715278 | 5670   | Federal | OW        | TA     |
| RWU 172 (21-30B)   | RW 21-30B       | NENW | 30  | 070S | 230E | 4304715280 | 5670   | Federal | OW        | TA     |
| RWU 174 (21-20B)   | RW 21-20B       | NENW | 20  | 070S | 230E | 4304715281 | 5670   | Federal | WI        | A      |
| RWU 176 (31-28B)   | RW 31-28B       | NWNE | 28  | 070S | 230E | 4304715283 | 5670   | Federal | OW        | TA     |
| RWU 177 (42-28B)   | RW 42-28B       | SENE | 28  | 070S | 230E | 4304715284 | 5670   | Federal | OW        | TA     |
| RW 22-13B          | RW 22-13B       | SESW | 13  | 070S | 230E | 4304715285 | 5670   | Federal | OW        | TA     |
| RWU 180 (31-23B)   | RW 31-23B       | NWNE | 23  | 070S | 230E | 4304715287 | 5670   | Federal | OW        | TA     |
| RWU 181 (34-30B)   | RW 34-30B       | SWSE | 30  | 070S | 230E | 4304715288 | 5670   | Federal | OW        | P      |
| RW 33-13B          | RW 33-13B       | NWSE | 13  | 070S | 230E | 4304715289 | 5670   | Federal | WI        | A      |
| RWU 184 (23-26B)   | RW 23-26B       | NESW | 26  | 070S | 230E | 4304715290 | 5670   | Federal | GW        | S      |
| RWU 188 (23-20B)   | RW 23-20B       | NESW | 20  | 070S | 230E | 4304715291 | 5670   | Federal | OW        | TA     |
| RWU 192 (41-33A)   | RW 41-33A       | NENE | 33  | 070S | 220E | 4304715294 | 5670   | Federal | OW        | P      |
| RWU 193 (43-24B)   | RW 43-24B       | NESE | 24  | 070S | 230E | 4304715295 | 5670   | Federal | GW        | TA     |
| RWU 194 (12-14B)   | RW 12-14B       | SWNW | 14  | 070S | 230E | 4304715296 | 5670   | Federal | OW        | S      |
| RWU 196 (23-17C)   | RW 23-17C       | NESW | 17  | 070S | 240E | 4304715298 | 5670   | Federal | GW        | TA     |
| RWU 199 (43-22A)   | RW 43-22A       | NESE | 22  | 070S | 220E | 4304715301 | 99996  | Federal | WI        | A      |
| RWU 201 (32-28C)   | RW 32-28C       | SWNE | 28  | 070S | 240E | 4304715302 | 5670   | Federal | GW        | P      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 202 (21-34A)   | RW 21-34A       | NENW | 34  | 070S | 220E | 4304715303 | 99996  | Federal | WI        | I      |
| RWU 204 (23-25A)   | RW 23-25A       | NESW | 25  | 070S | 220E | 4304715305 | 5670   | Federal | OW        | P      |
| RWU 205 (23-21C)   | RW 23-21C       | NESW | 21  | 070S | 240E | 4304715306 | 5670   | Federal | GW        | TA     |
| RWU 2 (14-24B)     | RW 14-24B       | SWSW | 24  | 070S | 230E | 4304716472 | 99996  | Federal | WI        | A      |
| RWU 7 (41-27B)     | RW 41-27B       | NENE | 27  | 070S | 230E | 4304716473 | 99996  | Federal | WI        | I      |
| RWU 16 (43-28B)    | RW 43-28B       | NESE | 28  | 070S | 230E | 4304716475 | 99996  | Federal | WI        | I      |
| RWU 25 (23-23B)    | RW 23-23B       | NESW | 23  | 070S | 230E | 4304716476 | 99996  | Federal | WI        | A      |
| RWU 59 (12-24B)    | RW 12-24B       | SWNW | 24  | 070S | 230E | 4304716477 | 99996  | Federal | WI        | A      |
| RWU 61 (12-27A)    | RW 12-27A       | SWNW | 27  | 070S | 220E | 4304716478 | 99996  | Federal | WI        | I      |
| RWU 91 (33-22B)    | RW 33-22B       | NWSE | 22  | 070S | 230E | 4304716479 | 99996  | Federal | WI        | A      |
| RWU 93 (43-27B)    | RW 43-27B       | NESE | 27  | 070S | 230E | 4304716480 | 99996  | Federal | WI        | I      |
| RWU 6 (41-21B)     | RW 41-21B       | NENE | 21  | 070S | 230E | 4304716482 | 99996  | Federal | WI        | A      |
| RWU 68 (41-13B)    | RW 41-13B       | NENE | 13  | 070S | 230E | 4304716485 | 99996  | Federal | WI        | I      |
| RWU 170 (41-15B)   | RW 41-15B       | NENE | 15  | 070S | 230E | 4304716495 | 99996  | Federal | WI        | I      |
| RWU 173 (21-21B)   | RW 21-21B       | NENW | 21  | 070S | 230E | 4304716496 | 99996  | Federal | WI        | A      |
| RWU 182 (14-21B)   | RW 14-21B       | SWSW | 21  | 070S | 230E | 4304716497 | 99996  | Federal | WI        | A      |
| RWU 185 (41-1B)    | RW 41-14B       | NENE | 14  | 070S | 230E | 4304716498 | 99996  | Federal | WI        | A      |
| RWU 212 (41-8F)    | RW 41-8F        | NENE | 08  | 080S | 240E | 4304720014 | 5670   | Federal | GW        | P      |
| RWU 213 (41-33B)   | RW 41-33B       | NENE | 33  | 070S | 230E | 4304720060 | 99996  | Federal | WD        | A      |
| RWU 215 (43-28A)   | RW 43-28A       | NESE | 28  | 070S | 220E | 4304730058 | 99996  | Federal | WD        | A      |
| RWU 216 (21-27A)   | RW 21-27A       | NENW | 27  | 070S | 220E | 4304730103 | 99996  | Federal | WI        | A      |
| RWU 219 (44-21C)   | RW 44-21C       | SESE | 21  | 070S | 240E | 4304730149 | 5670   | Federal | GW        | S      |
| RWU 220 (22-23B)   | RW 22-23B       | SENW | 23  | 070S | 230E | 4304730192 | 5670   | Federal | OW        | TA     |
| RWU 221 (13-27B)   | RW 13-27B       | NWSW | 27  | 070S | 230E | 4304730199 | 5670   | Federal | OW        | TA     |
| RWU 222 (31-27B)   | RW 31-27B       | NWNE | 27  | 070S | 230E | 4304730200 | 5670   | Federal | GW        | TA     |
| RWU 224 (44-22B)   | RW 44-22B       | SESE | 22  | 070S | 230E | 4304730202 | 5670   | Federal | GW        | TA     |
| RWU 225 (13-23B)   | RW 13-23B       | NWSW | 23  | 070S | 230E | 4304730212 | 5670   | Federal | GW        | TA     |
| RWU 226 (24-23B)   | RW 24-23B       | SESW | 23  | 070S | 230E | 4304730249 | 5670   | Federal | GW        | S      |
| RWU 227 (14-26B)   | RW 14-26B       | SWSW | 26  | 070S | 230E | 4304730257 | 5670   | Federal | OW        | TA     |
| RWU 228 (21-34B)   | RW 21-34B       | NENW | 34  | 070S | 230E | 4304730258 | 5670   | Federal | OW        | P      |
| RWU 229 (43-26B)   | RW 43-26B       | NESE | 26  | 070S | 230E | 4304730259 | 5670   | Federal | OW        | TA     |
| RWU 230 (14-18C)   | RW 14-18C       | SWSW | 18  | 070S | 240E | 4304730309 | 5670   | Federal | OW        | P      |
| RWU 231 (21-35B)   | RW 21-35B       | NENW | 35  | 070S | 230E | 4304730310 | 5670   | Federal | OW        | TA     |
| RWU 232 (12-26B)   | RW 12-26B       | SWNW | 26  | 070S | 230E | 4304730311 | 5670   | Federal | OW        | TA     |
| RWU 233 (12-25B)   | RW 12-25B       | SWNW | 25  | 070S | 230E | 4304730312 | 5670   | Federal | OW        | TA     |
| RWU 234 (32-24B)   | RW 32-24B       | SWNE | 24  | 070S | 230E | 4304730313 | 5670   | Federal | OW        | P      |
| RWU 235 (34-18C)   | RW 34-18C       | SWSE | 18  | 070S | 240E | 4304730314 | 5670   | Federal | OW        | S      |
| RWU 236 (21-19C)   | RW 21-19C       | NENW | 19  | 070S | 240E | 4304730340 | 5670   | Federal | GW        | P      |
| RWU 237 (14-25B)   | RW 14-25B       | SWSW | 25  | 070S | 230E | 4304730341 | 5670   | Federal | OW        | P      |
| RWU 238 (32-35B)   | RW 32-35B       | SWNE | 35  | 070S | 230E | 4304730342 | 5670   | Federal | OW        | TA     |
| RWU 239 (41-35B)   | RW 41-35B       | NENE | 35  | 070S | 230E | 4304730343 | 5670   | Federal | OW        | TA     |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name   | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|----------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 240 (12-36B)     | RW 12-36B       | SWNW | 36  | 070S | 230E | 4304730344 | 5670   | Federal | OW        | S      |
| RWU 241 (22-14B)     | RW 22-14B       | SENE | 14  | 070S | 230E | 4304730345 | 5670   | Federal | OW        | P      |
| RW 42-13B            | RW 42-13B       | SENE | 13  | 070S | 230E | 4304730346 | 5670   | Federal | OW        | P      |
| RWU 243 (42-18C)     | RW 42-18C       | SENE | 18  | 070S | 240E | 4304730347 | 5670   | Federal | OW        | TA     |
| RWU 244 (23-19C)     | RW 23-19C       | NESW | 19  | 070S | 240E | 4304730348 | 5670   | Federal | GW        | P      |
| RWU 246 (22-18C)     | RW 22-18C       | SENE | 18  | 070S | 240E | 4304730387 | 5670   | Federal | OW        | P      |
| RWU 247 (22-17C)     | RW 22-17C       | SENE | 17  | 070S | 240E | 4304730388 | 5670   | Federal | GW        | P      |
| RWU 258 (34-22A)     | RW 34-22A       | SWSE | 22  | 070S | 220E | 4304730458 | 5670   | Federal | WI        | A      |
| RWU 262 (22-26B)     | RW 22-26B       | SENE | 26  | 070S | 230E | 4304730517 | 5670   | Federal | GW        | TA     |
| RWU 263 (24-26B)     | RW 24-26B       | SESW | 26  | 070S | 230E | 4304730518 | 99996  | Federal | WI        | I      |
| RWU 264 (31-35B)     | RW 31-35B       | NWNE | 35  | 070S | 230E | 4304730519 | 99996  | Federal | WI        | A      |
| RWU 265 (44-26B)     | RW 44-26B       | SESE | 26  | 070S | 230E | 4304730520 | 5670   | Federal | GW        | P      |
| RWU 266 (33-26B)     | RW 33-26B       | NWSE | 26  | 070S | 230E | 4304730521 | 99996  | Federal | WI        | I      |
| RWU 269 (13-26B)     | RW 13-26B       | NWSW | 26  | 070S | 230E | 4304730522 | 99996  | Federal | WI        | A      |
| RWU 273 (42-27B)     | RW 42-27B       | SENE | 27  | 070S | 230E | 4304731051 | 5670   | Federal | OW        | TA     |
| RWU 279 (11-36B)     | RW 11-36B       | NWNW | 36  | 070S | 230E | 4304731052 | 99996  | Federal | WI        | A      |
| RWU 276 (44-27B)     | RW 44-27B       | SESE | 27  | 070S | 230E | 4304731053 | 5670   | Federal | OW        | TA     |
| RWU 272 (44-23B)     | RW 44-23B       | SESE | 23  | 070S | 230E | 4304731054 | 5670   | Federal | GW        | P      |
| RWU 278 (11-26)      | RW 11-26        | NWNW | 26  | 070S | 230E | 4304731076 | 5670   | Federal | GW        | TA     |
| RWU 275 (31-26B)     | RW 31-26B       | NWNE | 26  | 070S | 230E | 4304731077 | 99996  | Federal | WI        | A      |
| RWU 280 (11-35B)     | RW 11-35B       | NWNW | 35  | 070S | 230E | 4304731079 | 5670   | Federal | OW        | P      |
| RWU 282 (42-26B)     | RW 42-26B       | SENE | 26  | 070S | 230E | 4304731080 | 5670   | Federal | GW        | TA     |
| RWU 271 (42-35B)     | RW 42-35B       | SENE | 35  | 070S | 230E | 4304731081 | 5670   | Federal | WI        | I      |
| RWU 270 (22-35B)     | RW 22-35B       | SENE | 35  | 070S | 230E | 4304731082 | 5670   | Federal | OW        | P      |
| RWU 284 (33-23B)     | RW 33-23B       | NWSE | 23  | 070S | 230E | 4304731476 | 5670   | Federal | GW        | TA     |
| RWU 285 (11-24B)     | RW 11-24B       | NWNW | 24  | 070S | 230E | 4304731477 | 5670   | Federal | OW        | P      |
| RWU 286 (42-21B)     | RW 42-21B       | SENE | 21  | 070S | 230E | 4304731478 | 5670   | Federal | OW        | P      |
| RW 44-13B            | RW 44-13B       | SESE | 13  | 070S | 230E | 4304731512 | 5670   | Federal | OW        | TA     |
| RWU 288 (24-27)      | RW 24-27        | SESW | 27  | 070S | 230E | 4304731513 | 5670   | Federal | OW        | TA     |
| RWU 289 (13-24B)     | RW 13-24B       | NWSW | 24  | 070S | 230E | 4304731517 | 5670   | Federal | OW        | P      |
| RWU 292 (42-23B)     | RW 42-23B       | SENE | 23  | 070S | 230E | 4304731576 | 5670   | Federal | GW        | TA     |
| RWU 295 (11-22B)     | RW 11-22B       | NWNW | 22  | 070S | 230E | 4304731577 | 5670   | Federal | GW        | TA     |
| RWU 296 (12-35B)     | RW 12-35B       | SWNW | 35  | 070S | 230E | 4304731578 | 5670   | Federal | OW        | S      |
| RWU 297 (24-15B)     | RW 24-15B       | SESW | 15  | 070S | 230E | 4304731579 | 5670   | Federal | OW        | P      |
| RWU 293 (22-22A)     | RW 22-22A       | SENE | 22  | 070S | 220E | 4304731581 | 5670   | Federal | OW        | TA     |
| RWU 294 (24-18C)     | RW 24-18C       | SESW | 18  | 070S | 240E | 4304731582 | 5670   | Federal | GW        | P      |
| RWU 298 (22-27B)     | RW 22-27B       | SENE | 27  | 070S | 230E | 4304731679 | 5670   | Federal | OW        | TA     |
| RWU 301 (43-15B)     | RW 43-15B       | NESE | 15  | 070S | 230E | 4304731682 | 5670   | Federal | GW        | TA     |
| RWU 302 (22-24B)     | RW 22-24B       | SENE | 24  | 070S | 230E | 4304731683 | 5670   | Federal | GW        | TA     |
| RWU 303 (34-17B)     | RW 34-17B       | SWSE | 17  | 070S | 230E | 4304731819 | 5670   | Federal | OW        | P      |
| RED WASH 305 (41-4F) | RW 41-4F        | C-NE | 04  | 080S | 240E | 4304732538 | 5670   | Federal | GW        | TA     |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RED WASH 306       | RW 23-23C       | NESW | 23  | 070S | 240E | 4304732629 | 5670   | Federal | GW        | P      |
| RWU 207            | RW 14-17B       | SWSW | 17  | 070S | 230E | 4304732738 | 5670   | Federal | OW        | P      |
| RED WASH UNIT 261  | RW 23-17B       | NESW | 17  | 070S | 230E | 4304732739 | 5670   | Federal | WI        | A      |
| RWU 268 (43-17B)   | RW 43-17B       | NESE | 17  | 070S | 230E | 4304732980 | 5670   | Federal | WI        | A      |
| RWU 267 (32-17B)   | RW 32-17B       | SWNE | 17  | 070S | 230E | 4304732981 | 5670   | Federal | OW        | P      |
| RWU 283 (43-18B)   | RW 43-18B       | NESE | 18  | 070S | 230E | 4304732982 | 5670   | Federal | WI        | A      |
| RWU 299 (32-18B)   | RW 32-18B       | SWNE | 18  | 070S | 230E | 4304733018 | 5670   | Federal | OW        | P      |
| RWU 42-20B         | RW 42-20B       | SENE | 20  | 070S | 230E | 4304733490 | 5670   | Federal | OW        | P      |
| RWU 22-20B         | RW 22-20B       | SENE | 20  | 070S | 230E | 4304733491 | 5670   | Federal | OW        | S      |
| RWU 24-19B         | RW 24-19B       | SESW | 19  | 070S | 230E | 4304733492 | 5670   | Federal | OW        | P      |
| RWU 13-19B         | RW 13-19B       | NWSW | 19  | 070S | 230E | 4304733497 | 5670   | Federal | WI        | A      |
| RWU 13-20B         | RW 13-20B       | NWSW | 20  | 070S | 230E | 4304733498 | 5670   | Federal | WI        | A      |
| RWU 33-19B         | RW 33-19B       | NWSE | 19  | 070S | 230E | 4304733499 | 5670   | Federal | WI        | A      |
| RWU 33-20B         | RW 33-20B       | NWSE | 20  | 070S | 230E | 4304733500 | 5670   | Federal | WI        | A      |
| RED WASH 22-21B    | RW 22-21B       | SENE | 21  | 070S | 230E | 4304733522 | 5670   | Federal | OW        | S      |
| RED WASH 24-20B    | RW 24-20B       | SESW | 20  | 070S | 230E | 4304733523 | 5670   | Federal | OW        | P      |
| RED WASH 44-19B    | RW 44-19B       | SESE | 19  | 070S | 230E | 4304733524 | 5670   | Federal | OW        | P      |
| RED WASH 44-20B    | RW 44-20B       | SESE | 20  | 070S | 230E | 4304733525 | 5670   | Federal | OW        | P      |
| RWU 11-19B         | RW 11-19B       | NWNW | 19  | 070S | 230E | 4304733552 | 5670   | Federal | WI        | A      |
| RWU 11-20B         | RW 11-20B       | NWNW | 20  | 070S | 230E | 4304733553 | 5670   | Federal | WI        | A      |
| RWU 24-18B         | RW 24-18B       | SESW | 18  | 070S | 230E | 4304733554 | 5670   | Federal | OW        | P      |
| RWU 31-19B         | RW 31-19B       | NWNE | 19  | 070S | 230E | 4304733555 | 5670   | Federal | WI        | A      |
| RWU 42-19B         | RW 42-19B       | SENE | 19  | 070S | 230E | 4304733556 | 5670   | Federal | OW        | P      |
| RWU 22-19B         | RW 22-19B       | SENE | 19  | 070S | 230E | 4304733559 | 5670   | Federal | OW        | P      |
| RWU 23-24A         | RW 23-24A       | NESW | 24  | 070S | 220E | 4304733567 | 5670   | Federal | OW        | P      |
| RWU 34-24A         | RW 34-24A       | SWSE | 24  | 070S | 220E | 4304733568 | 5670   | Federal | WI        | A      |
| RWU 42-24A         | RW 42-24A       | SENE | 24  | 070S | 220E | 4304733569 | 5670   | Federal | OW        | S      |
| RWU 11-25A         | RW 11-25A       | NWNW | 25  | 070S | 220E | 4304733574 | 5670   | Federal | WI        | A      |
| RWU 13-25A         | RW 13-25A       | NWSW | 25  | 070S | 220E | 4304733575 | 5670   | Federal | WI        | A      |
| RWU 21-25A         | RW 21-25A       | NENW | 25  | 070S | 220E | 4304733576 | 5670   | Federal | OW        | P      |
| RWU 31-25A         | RW 31-25A       | NWNE | 25  | 070S | 220E | 4304733577 | 5670   | Federal | WI        | A      |
| RWU 33-25A         | RW 33-25A       | NWSE | 25  | 070S | 220E | 4304733578 | 5670   | Federal | WI        | A      |
| RW 41-25AX         | RW 41-25A       | NENE | 25  | 070S | 220E | 4304733579 | 5670   | Federal | OW        | P      |
| RWU 42-25A         | RWU 42-25A      | SENE | 25  | 070S | 220E | 4304733580 | 5670   | Federal | OW        | TA     |
| RWU 11-29B         | RW 11-29B       | NWNW | 29  | 070S | 230E | 4304733590 | 5670   | Federal | WI        | A      |
| RWU 12-24A         | RW 12-24A       | SWNW | 24  | 070S | 220E | 4304733591 | 5670   | Federal | WI        | A      |
| RWU 21-24A         | RW 21-24A       | NENW | 24  | 070S | 220E | 4304733592 | 5670   | Federal | OW        | P      |
| RWU 34-13A         | RW 34-13A       | SWSE | 13  | 070S | 220E | 4304733593 | 5670   | Federal | WI        | A      |
| RWU 44-18B         | RW 44-18B       | SESE | 18  | 070S | 230E | 4304733594 | 5670   | Federal | OW        | P      |
| RW 22-13A          | RW 22-13A       | SENE | 13  | 070S | 220E | 4304733765 | 13296  | Federal | OW        | S      |
| RWU 22-29B         | RW 22-29B       | SENE | 29  | 070S | 230E | 4304733766 | 5670   | Federal | OW        | S      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 41-24A         | RW 41-24A       | NENE | 24  | 070S | 220E | 4304733769 | 5670   | Federal | OW        | P      |
| RWU 42-30B         | RW 42-30B       | SENE | 30  | 070S | 230E | 4304733771 | 5670   | Federal | OW        | P      |
| RWU 44-30B         | RWU 44-30B      | SESE | 30  | 070S | 230E | 4304733772 | 5670   | Federal | OW        | P      |
| RWU 11-30B         | RW 11-30B       | NWNW | 30  | 070S | 230E | 4304733785 | 5670   | Federal | WI        | A      |
| RWU 22-25A         | RW 22-25A       | SENE | 25  | 070S | 220E | 4304733786 | 5670   | Federal | OW        | P      |
| RWU 31-30B         | RW 31-30B       | NWNE | 30  | 070S | 230E | 4304733788 | 5670   | Federal | WI        | A      |
| RWU 33-30B         | RW 33-30B       | NWSE | 30  | 070S | 230E | 4304733790 | 5670   | Federal | WI        | A      |
| RED WASH U 34-27C  | RW 34-27C       | SWSE | 27  | 070S | 240E | 4304735045 | 5670   | Federal | GW        | P      |
| RWU 34-22C         | RW 34-22C       | SWSE | 22  | 070S | 240E | 4304735098 | 5670   | Federal | GW        | P      |
| RW 12G-20C         | RW 12G-20C      | SWNW | 20  | 070S | 240E | 4304735239 | 14011  | Federal | GW        | S      |
| RW 43G-08F         | RW 43G-08F      | NESE | 08  | 080S | 240E | 4304735655 |        | Federal | GW        | APD    |
| RW 22G-09F         | RW 22G-09F      | SENE | 09  | 080S | 240E | 4304735656 | 15636  | Federal | GW        | OPS    |
| RWU 34-23AG        | RW 34-23AG      | SWSE | 23  | 070S | 220E | 4304735668 | 5670   | Federal | OW        | P      |
| RWU 34-27AG        | RWU 34-27AD     | SWSE | 27  | 070S | 220E | 4304735669 | 5670   | Federal | OW        | DRL    |
| RWU 32-27AG        | RWU 32-27AG     | SWNE | 27  | 070S | 220E | 4304735670 | 5670   | Federal | OW        | S      |
| RW 14-34AMU        | RW 14-34AMU     | SWSW | 34  | 070S | 220E | 4304735671 | 14277  | Federal | GW        | P      |
| RW 12-08FG         | RW 12-08FG      | SWNW | 08  | 080S | 240E | 4304736348 |        | Federal | GW        | APD    |
| RW 44-08FG         | RW 44-08FG      | SESE | 08  | 080S | 240E | 4304736349 | 15261  | Federal | GW        | P      |
| RW 12-17FG         | RW 12-17FG      | SWNW | 17  | 080S | 240E | 4304736350 |        | Federal | GW        | APD    |
| RW 34-34 AMU       | RW 34-34 AD     | SWSE | 34  | 070S | 220E | 4304736351 |        | Federal | GW        | APD    |
| RW 44-35 AMU       | RW 44-35 AMU    | SESE | 35  | 070S | 220E | 4304736352 |        | Federal | GW        | APD    |
| RW 14-35 AMU       | RW 14-35 AMU    | SWSW | 35  | 070S | 220E | 4304736354 |        | Federal | GW        | APD    |
| RW 33-31 BMU       | RW 33-31 BD     | NWSE | 31  | 070S | 230E | 4304736357 |        | Federal | GW        | APD    |
| RW 13-31 BMU       | RW 13-31 BD     | NWSW | 31  | 070S | 230E | 4304736358 |        | Federal | GW        | APD    |
| RW 32-15FG         | RW 32-15FG      | SWNE | 15  | 080S | 240E | 4304736443 |        | Federal | GW        | APD    |
| RW 21-26AG         | RW 21-26AD      | NENW | 26  | 070S | 220E | 4304736768 |        | Federal | OW        | APD    |
| RW 43-26AG         | RW 43-26AG      | NESE | 26  | 070S | 220E | 4304736769 |        | Federal | OW        | APD    |
| RW 43-23AG         | RW 43-23AG      | NESE | 23  | 070S | 220E | 4304736770 |        | Federal | OW        | APD    |
| RW 41-26AG         | RW 41-26AG      | NENE | 26  | 070S | 220E | 4304736818 |        | Federal | OW        | APD    |
| RW 04-25BG         | RW 04-25B       | NWSW | 25  | 070S | 230E | 4304736982 |        | Federal | OW        | APD    |
| RW 01-25BG         | RW 01-25BG      | NWNW | 25  | 070S | 230E | 4304736983 |        | Federal | OW        | APD    |
| RW 04-26BG         | RW 04-26BG      | SESW | 26  | 070S | 230E | 4304736984 |        | Federal | OW        | APD    |
| RW 01-26BG         | RW 01-26BG      | SWNW | 26  | 070S | 230E | 4304736985 |        | Federal | OW        | APD    |
| RW 01-35BG         | RW 01-35BG      | SWNW | 35  | 070S | 230E | 4304736986 |        | Federal | OW        | APD    |

## RED WASH UNIT

| Original Well Name  | Well Name & No. | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease | Well Type | Status |
|---------------------|-----------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| RWU 51 (12-16B)     | RW 12-16B       | SWNW | 16  | 070S | 230E | 4304715177 | 5670   | State | OW        | P      |
| RWU ST 189 (41-16B) | RW 41-16B       | NENE | 16  | 070S | 230E | 4304715292 | 5670   | State | OW        | S      |
| RED WASH UNIT 259   | RW 14-16B       | SWSW | 16  | 070S | 230E | 4304732785 | 5670   | State | OW        | P      |
| RED WASH UNIT 260   | RW 34-16B       | SWSE | 16  | 070S | 230E | 4304732786 | 5670   | State | OW        | P      |
| RWU 324 (23-16B)    | RW 23-16B       | SESW | 16  | 070S | 230E | 4304733084 | 5670   | State | WI        | OPS    |
| RWU 21W-36A         | RWU 21W-36A     | NENW | 36  | 070S | 220E | 4304733730 |        | State | GW        | LA     |
| RWU 21G-36A         | RWU 21G-36A     | NENW | 36  | 070S | 220E | 4304733731 |        | State | OW        | LA     |
| RWU 41-36A          | RWU 41-36A      | NENE | 36  | 070S | 220E | 4304733732 |        | State | OW        | LA     |
| RWU 43-16B          | RWU 43-16B      | NESE | 16  | 070S | 230E | 4304733733 |        | State | OW        | LA     |
| RWU 21-16B          | RWU 21-16B      | NENW | 16  | 070S | 230E | 4304733734 |        | State | OW        | LA     |
| RWU 11-36A          | RWU 11-36A      | NWNW | 36  | 070S | 220E | 4304733736 |        | State | OW        | LA     |
| RWU 13-36A          | RWU 13-36A      | NWSW | 36  | 070S | 220E | 4304733737 |        | State | OW        | LA     |
| RW 32G-16C          | RW 32G-16C      | SWNE | 16  | 070S | 240E | 4304735238 | 5670   | State | GW        | P      |
| RW 14-36AMU         | RW 14-36AMU     | SWSW | 36  | 070S | 220E | 4304736721 |        | State | GW        | APD    |
| RW 01-36BG          | RW 01-36BG      | NWNW | 36  | 070S | 230E | 4304736887 | 5670   | State | OW        | S      |
| RW 24-16BG          | RW 24-16BG      | SESW | 16  | 070S | 230E | 4304737746 | 5670   | State | OW        | DRL    |
| RW 12-32BG          | RW 12-32BG      | SWNW | 32  | 070S | 230E | 4304737946 | 15841  | State | GW        | DRL    |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>see attached |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>see attached   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265 |  | 7. UNIT or CA AGREEMENT NAME:<br>see attached           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: attached  |  | 8. WELL NAME and NUMBER:<br>see attached                |
| QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 9. API NUMBER:<br>attached                              |
| COUNTY: Uintah  |  | 10. FIELD AND POOL, OR WILDCAT:                         |
| STATE: UTAH   |  |   |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

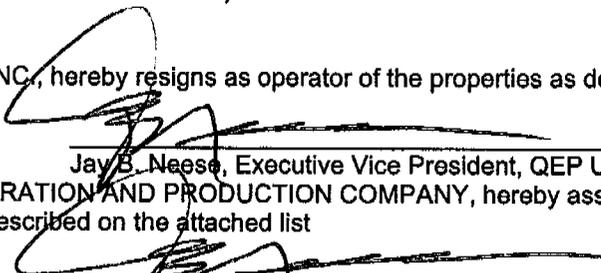
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

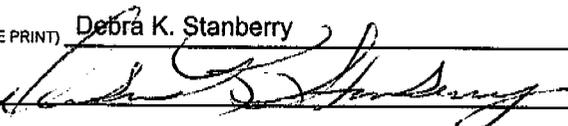
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

  
Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

  
Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>   | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE  | DATE <u>3/16/2007</u>                       |

(This space for State use only)

**RECEIVED**

**APR 19 2007**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| <b>1. TYPE OF WELL</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>see attached |
| <b>2. NAME OF OPERATOR:</b><br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                 |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>see attached   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1050 17th Street Suite 500 City Denver STATE CO ZIP 80265               |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>see attached           |
| <b>4. LOCATION OF WELL</b><br>FOOTAGES AT SURFACE: attached COUNTY: Uintah                                |  | <b>8. WELL NAME and NUMBER:</b><br>see attached                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH  |  | <b>9. API NUMBER:</b><br>attached                              |
|   |  | <b>10. FIELD AND POOL, OR WILDCAT:</b>                         |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE   | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION              |
|  | <input type="checkbox"/> ALTER CASING  | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                   |
|  | <input type="checkbox"/> CASING REPAIR   | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                        |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                              |
|  | <input type="checkbox"/> CHANGE TUBING   | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                              |
|  | <input type="checkbox"/> CHANGE WELL NAME  | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                             |
|  | <input type="checkbox"/> CHANGE WELL STATUS  | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                             |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE   | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |
|  | <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br>Date of work completion: _____ |   |   |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE                                     | DATE <u>4/17/2007</u>                       |

(This space for State use only)

**RECEIVED**  
**APR 19 2007**  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Red Wash Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED  
APR 30 2007  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **Questar Exploration and Production Inc.**

3a. Address  
**1050 17th Street, Suite 500 Denver, CO 80265**

3b. Phone No. (include area code)  
**303 308-3068**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL, 668' FWL, NWNW, SECTION 22, T7S, R23E, SLBM**

5. Lease Serial No.  
**UTU 081**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**Redwash**

8. Well Name and No.  
**RW 11-22B**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**Redwash**

11. County or Parish, State  
**Uintah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar requests approval to plug and abandon this well as follows:

1. Set cement retainer at 4640'
2. Stab into retainer and squeeze 35 sx cement, unstab and dump 35 sx of cement on top of retainer
3. Fill hole with minimum 9 ppg fluid.
4. Perforate the production casing @ 3150'
5. Balance plug from 3150' - 2950' inside production casing and in production casing x open hole annulus.
6. Perforate production casing @ 540', cement from 540' to surface in production casing and in production casing x surface casing annulus.
7. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM and UDOGM approval

Please direct all questions regarding paperwork submittal to Debbie Stanberry at (303) 308-3068.  
 Please direct all technical questions regarding procedure to Lucius McGillivray at (435) 781-4319.

RECEIVED  
 AUG 24 2007

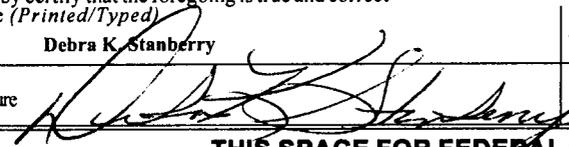
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Debra K. Stanberry**

Title **Supervisor, Regulatory Affairs**

Signature



Date

**08/17/2007**

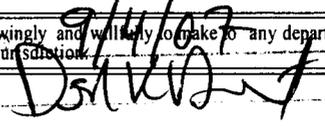
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the** Date **Federal Approval Of This**  
**Utah Division of** **Action Is Necessary**  
 Office **Oil, Gas and Mining**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: 

9-6-07  
 Rm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator **Questar Exploration and Production Inc.**

3a. Address  
**11002 E. 17500 S. VERNAL, UT 84078-8526**

3b. Phone No. (include area code)  
**435 781-4319**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**906' FNL, 668' FWL, NWNW, Section 22, T7S, R23E**

5. Lease Serial No.  
**UTU 081**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**Redwash**

8. Well Name and No.  
**RW 11-22B**

9. API Well No.  
**43-047-31577**

10. Field and Pool, or Exploratory Area  
**Redwash**

11. County or Parish, State  
**Uintah, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Questar Exploration and Production reports the following work to plug and abandon was finished on March 5, 2009 as follows:**

1. Spot 10 sacks on top of CICR @ 5100'
2. Set CICR @ 4642', pump 70 sacks through and spot 35 on top
3. Perforate @ 3150' and 565'; set CICR @ 3056', pump 70 sacks through and spot 20 on top
4. Pump 205 sacks down surface casing through perfs and up annulus until good cement at surface
5. Cut off wellhead, top off with 15 sacks
6. Weld on plate

**BLM on location was Stoney Anderton**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Lucius McGillivray**

Title **Associate Petroleum Engineer**

Signature

*Lucius McGillivray*

Date

**3-9-09**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 10 2009**

**DIV. OF OIL, GAS & MINING**