

# TXO

**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

October 26, 1984

Utah Division of Oil, Gas and Mining  
Dept. of Natural Resources & Energy  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attn: Arlene Sollis

Re: Coyote Basin Federal #2  
Section 5-T8S-R25E  
Uintah County, Utah

Ms. Sollis:

Enclosed please find three copies of the Application for Permit to Drill for the above referenced well. Approval for the exception location was received Thursday, October 25, 1984 (Cause No. 129-2).

If you have any questions please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Charles K. Curlee  
Environmental Manager

CKC/gbp

Enclosures/as stated

**RECEIVED**  
**OCT 29 1984**  
**DIVISION OF OIL**  
**GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 TXO Production Corp. Attn: R.K. (Ivan) Urnovitz

3. ADDRESS OF OPERATOR  
 1800 Lincoln Center Bldg. Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 2085' FNL, 819' FEL Section 5-T8S-R25E  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 20 miles southwest of Dinosaur, Colorado

15. DISTANCE FROM PROPOSED\* 555' from lease line  
 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 501' from drill unit  
 (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
 360

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH  
 4650'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5500' GR

22. APPROX. DATE WORK WILL START\*  
 October 30, 1984

5. LEASE DESIGNATION AND SERIAL NO.  
 U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 ---

7. UNIT AGREEMENT NAME  
 ---

8. FARM OR LEASE NAME  
 Coyote Basin Federal

9. WELL NO.  
 #2

10. FIELD AND POOL, OR WILDCAT  
 ✓ Coyote Basin

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA  
 SE/4 NE/4  
 Section 5-T8S-R25E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	175 sacks (estimated)
7 7/8"	4 1/2"	10.5#	4650'	200 sacks (estimated)

All Casing will be new K-55

RECEIVED

OCT 29 1984

DIVISION OF OIL  
GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/31/84  
BY: *John R. Day*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R.E. Dashner* TITLE Drilling & Production Mgr. DATE Sept. 21, 1984  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

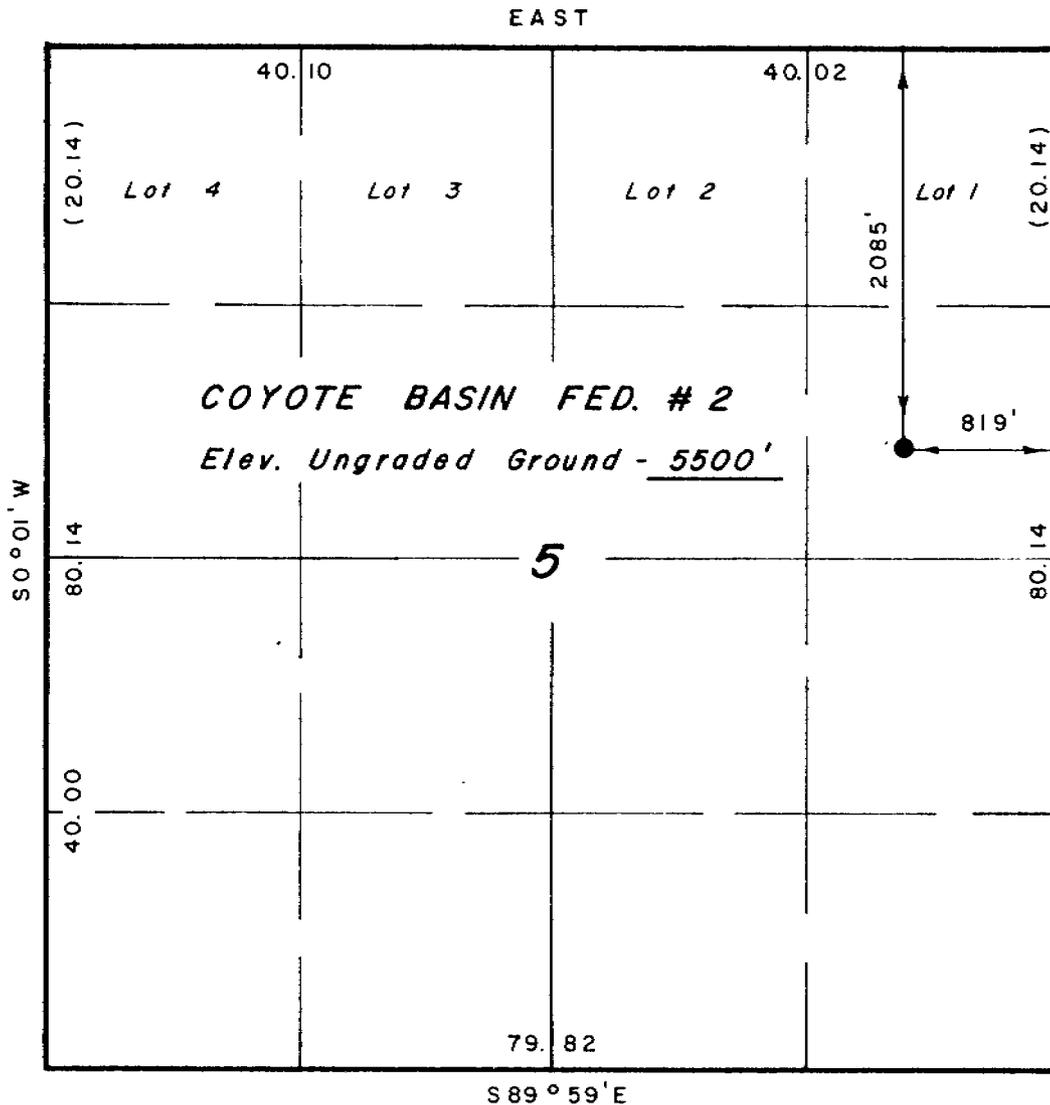
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T 8 S, R 25 E, S.L.B.&M.

PROJECT  
TXO PRODUCTION CORP.

Well location, *COYOTE BASIN FED. # 2*, located as shown in the SE 1/4 NE 1/4 Section 5, T 8 S, R 25 E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John Smith*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/24/84
PARTY	B.W. J.K. R.P. SB.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	TXO



**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

October 26, 1984

Utah State Engineer  
Division of Water Rights  
P.O. Box 879  
Vernal, Utah 84078

Re: Temporary Change Application  
Coyote Basin Federal #2  
Section 5-T85-R25E  
Uintah County, Utah

Gentlemen:

Please find enclosed an Application for Temporary Change of Purpose of Use for a portion of the water rights granted to Chevron, USA., Inc. under permit. A copy of the Water Purchase Agreement between Chevron and TXO Production Corp. granting permission for this change is also enclosed for your records.

If you have any questions concerning the requested change, please contact me or Charlie Curlee at this office.

Very truly yours,

TXO PRODUCTION CORP.

A handwritten signature in cursive script that reads 'R.K. Urnovitz'.

R.K. (Ivan) Urnovitz  
Environmental Scientist

RKU/gbp

Enclosures/as stated



# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

October 26, 1984

Mr. Royce Elliott  
Chevron U.S.A., Inc.  
P.O. Box 599  
Denver, Colorado 80201

Re: Water Purchase Agreement  
Coyote Basin Federal #2  
Section 5-T85-R25E  
Uintah County, Utah

Dear Mr. Elliott:

This letter when fully executed, will set forth the agreement that has been mutually agreed upon between TXO Production Corp. (hereinafter referred to as "TXO") and Chevron U.S.A., Inc. (hereinafter referred to as Chevron) with respect to water use in conjunction with drilling of the above-referenced well.

The terms of the agreement between TXO and Chevron U.S.A., Inc. are as follows:

- 1) Chevron has agreed to sell to TXO all water necessary for the drilling and completion of the Coyote Basin Federal #2.
- 2) TXO will pay Chevron \$500.00 for the use of said water. A draft for the \$500.00 purchase price is enclosed with this agreement.

Upon your review and approval, please:

- 1) Execute the enclosed agreement and draft in the presence of a witness or Notary Public.
- 2) Have the witness or Notary Public complete the appropriate acknowledgements in the space provided on the draft.
- 3) Return one copy of the fully executed agreement in the stamped, self-addressed envelope enclosed for your convenience and keep the second copy for your files.

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL & GAS

Page 2  
Mr. Royce Elliott

I appreciate your cooperation in this matter. Should you have any questions, please feel free to contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

*R. K. Urnovitz*

R.K. (Ivan) Urnovitz  
Environmental Scientist

RKU/jy

Enclosures/as stated

ACCEPTED AND AGREED TO THIS

26 th DAY OF October 1984.

*R. W. Elliott*

Royce Elliot for Chevron U.S.A. Inc.

OPERATOR TXU Production Corp. DATE 10-29-84

WELL NAME Coyote Basin Fed. #2

SEC SENE 5 T 85 R 25E COUNTY Wentz  
*Jerupha Section*

43-047-31567  
API NUMBER

Fed  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Cause # 129-2 - approved 10/25/84

~~Need water permit Water of 84-49-72~~

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APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 129-2 10/25/84  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE: STIPULATIONS

~~Water~~

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

APPLICATION NO. 84-49-72  
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,  
Place or Purpose of Use  
STATE OF UTAH

RECEIVED

OCT 31 1984

(To Be Filed in Duplicate)

Denver, Colorado Place  
October 19, 1984 Date  
DIVISION OF OIL  
GAS & MINING

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 49-231-31853  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Chevron, U.S.A. Inc.
- The name of the person making this application is TXO Production Corp. Attn: R.K. Urnovitz
- The post office address of the applicant is 1800 Lincoln Ctr. Bldg. Denver, CO 80264

PAST USE OF WATER

- The flow of water which has been used in second feet is
- The quantity of water which has been used in acre feet is
- The water has been used each year from 1 1 to 12 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from 1 1 to 12 31 incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Water bearing formations in Uintah County.
- The water has been diverted into storage tanks ~~from~~ from water well  
(Chevron #33-13B) in Section 13-T7S-R23E S.L.B. & M.
- Total Commercial water flood operation in Chevron U.S.A., Inc. Red Wash Unit.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 2 acre-feet
- The water will be diverted into the a water truck ~~from~~ from a 10,000 bbl. storage tank in Section 13-T7S-R23E S.L.B. & M.
- The change will be made from October 31, 19 84 to December 31, 19 84  
(Period must not exceed one year)
- The reasons for the change are to change purpose from water flood to oil and gas well drilling and development.
- The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: drilling and completing the Coyote Basin Federal #2, a proposed 4,650 feet deep oil well. Section 5, T8S, R25E, SLB&M

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

.....  
.....  
.....

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

R.K. Urnovitz  
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 10/29/84 Application received by mail in State Engineer's Office by R.F.G.

3. Fee for filing application, \$7.50, received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$ , received by : Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$ , received by : Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

16. 10/29/84 Application recommended for approval by R.F.G.

17. 10/29/84 Change Application rejected and returned to approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert Y. Guey
State Engineer



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

October 30, 1984

RECEIVED

OCT 31 1984

DIVISION OF OIL  
GAS & MINING

TXO Production Corp.  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264

RE: Temporary Change 84-49-72

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy  
for Dee C. Hansen, P. E.  
State Engineer

DCH:RFG/ln

Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 31, 1984

TXO Production Corporation  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264

Attention: R. K. (Ivan) Urnovitz

Gentlemen:

Re: Well No. Coyote Basin Federal #2 - SE NE Sec. 5, T. 8S, R. 25E  
2085' FNL, 819' FEL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 129-2 dated October 25, 1984.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
TXO Production Corporation  
Well No. Coyate Basin Federal #2  
October 31, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31567.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

**RECEIVED**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

NOV 02 1984

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

REC'D MDO AUG 06 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL  
GAS & MINING  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
3. ADDRESS OF OPERATOR  
TEXACO INC. ATTENTION: A. R. Marx

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
Box EE, Cortez, CO. 81321

At proposed prod. zone  
C - NW/4 Sec. 18

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1340' FNL & 1140' FWL

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1140'  
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 640'

16. NO. OF ACRES IN LEASE  
17. NO. OF ACRES ASSIGNED TO THIS WELL 20

19. PROPOSED DEPTH 6000'  
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5038' GL

22. APPROX. DATE WORK WILL START\*  
8-15-84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	550'	Circ to surface
7 7/8"	5 1/2"	14#; 15.5#	6000'	1st Stage 300 sacks
				2nd Stage 575 sacks

Propose to drill this infield well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' to TD. No cores or DST's are planned, logs will be run from surface casing to TD. DV collar to be run below DeChelly and cement to bottom of surface casing. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached Exhibit and tested at regular intervals. Necessary steps will be taken to protect the environment.

ESTIMATED FORMATION TOPS

Chinle - 1762'                      Ismay - 5647'                      Desert Creek - 5811'

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED A. R. Marx TITLE Field Superintendent DATE 8-1-84

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY /s/ James J. Cravie TITLE Acting DISTRICT MANAGER DATE 9-0 OCT 1984

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

BLM (5)                      UOCCC (3)                      JNH, LAA, ARM, PART (12)

COMPANY Texaco Inc.

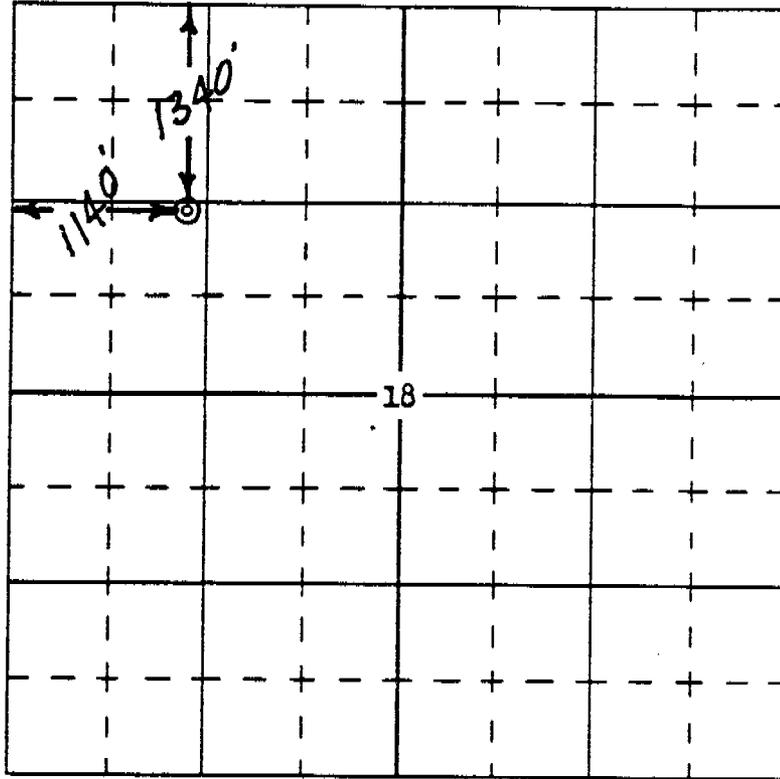
Well Name & No. Aneth Unit Well No. E1181 Lease No. \_\_\_\_\_

Location 1340 feet from North line and 1140 feet from West line

Being in San Juan County, Utah

Sec. 18, T.40S., R.24E., S.L.M.

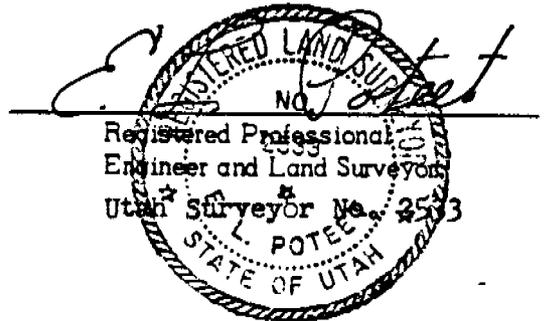
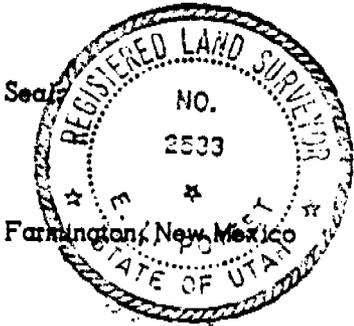
Ground Elevation 5038



Scale - 4 inches equals 1 mile

Surveyed July 16, 19 84

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Surface Management Stipulations  
To Be Included in APD

Company Texaco  
Well # E1184  
Date of Inspection 8-15-84  
Provided by Charles Sulzner

1. All above ground structures and equipment will be painted with the following non-glare color.
- |                                           |               |              |
|-------------------------------------------|---------------|--------------|
| <input checked="" type="checkbox"/> Brown | Fed. Standard | 595a - 30318 |
| <input type="checkbox"/> Green            | Fed. Standard | 595a - 34127 |
| <input type="checkbox"/> Gray             | Fed. Standard | 595a - 36357 |
| <input type="checkbox"/> Sand             | Fed. Standard | 595a - 30277 |

2. Compacted areas will be plowed or ripped to a depth of <sup>12</sup>/<sub>4</sub> to 16 inches before reseeding. Seed will be drilled to a depth of .5 to .75 inch or broadcast and followed by a drag or packer. If broadcast, the recommended seed mix will be applied at 150% of the recommended rate. The following seed mix will be used.

<u>SPECIES</u>	<u>lbs./acre/PLS</u>
Crested Wheatgrass	_____
Slender Wheatgrass	_____
Smooth Brome	_____
Orchardgrass	_____
Yellow Sweetclover	_____
Sainfoin	_____
Western Wheatgrass	_____
Sand Dropseed	_____
Alkali Sacaton	2
Indian Ricegrass	_____
Galleta	1
Needle-N-Thread	_____
Squirrel tail	_____
Side Oats Grama	_____
Four-Wing Saltbush	_____
Shadscale	2
Cliffrose	_____
Antelope Bitterbrush	_____
Timothy	_____
Winter-Fat	_____

(Purity X Germination = PLS)

3.  Topsoil will be removed and stockpiled for use in revegetating the site.  
*The top 10 inches of topsoil salvaged will be stockpiled on the west corner of the well pad.*
4. Upon abandonment, the well pad will be fenced with a standard five-strand barb wire fence, or equivalent and will have no gates. The fence will be maintained for two years to allow for seeding establishment and will then be removed.
5.  Access roads not needed for through traffic will be barricaded and reseeded in accordance with #2. Water bars will be constructed to the following specifications.

<u>% Slope</u>	<u>Slope Distance</u>
Less than 1%	400 feet
1% - 5%	300 feet
5% - 15%	200 feet
15% - 25%	100 feet
Greater than 25%	50 feet

6.  Other
- 1) The reserve pit will be fenced on 3 sides during the drilling operations and on the 4<sup>th</sup> side after the rig moves off the location.
  - 2) A berm 18 inches high will be constructed around the periphery of the well pad except on the cut side.
  - 3) There will be no blading on the powerline and surface flowline right-of-ways.

Arch clearance granted BIA-NTM-84-505

Texaco Inc.  
Well No. Aneth Unit E1181  
Sec. 18, T. 40 S., R. 24 E.  
San Juan County, Utah  
Lease SL-067807

Supplemental Stipulations:

1. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.
2. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
3. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.
4. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.
5. If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.
6. Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.
7. A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

8. No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.
9. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.
10. Your contact with the District Office is: Robert (Bob) Graff, Petroleum Engineer.  
Address: 82 East Dogwood, P.O. Box 970  
Moab, Utah 84532  
Office Phone: 801-259-6111 Ext. 216  
Home Phone: 801-259-6088  
  
Resource Area Manager's address and contacts are: San Juan Resource Area  
Address: 480 South First West, P.O. Box 7  
Monticello, Utah 84535  
Your Contact is: Rich McClure  
Office Phone: 801-587-2201  
Home Phone: 801-587-2874

## DRILLING PLAN

DATE: September 14, 1984

WELL NAME: Coyote Basin Federal #2

SURFACE LOCATION: 2085' FNL, 819' FEL Sec. 5-T8S-R25E, S.L.B.& M.  
Uintah County, Utah

FEDERAL OIL & GAS LEASE NO.: U-41376

TXO Production Corp. is covered by Nationwide Bond No. 679 F 434 A.

### I. DRILLING PROGRAM

1. SURFACE FORMATION: Uinta

2. ESTIMATED FORMATION TOPS:

Green River	1700'
Douglas Creek	3850'
Lower Douglas Creek	4250'
Wasatch	4600'
Total Depth	4650'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Gas and Water Zone: Lower Douglas Creek  
Expected Oil Zone: Lower Douglas Creek and Wasatch

4. PRESSURE CONTROL EQUIPMENT:

- A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, and a minimum working pressure of 2000 P.S.I., which is greater than the anticipated bottomhole pressure of 1000 P.S.I., will be installed. See Exhibit 1.
- B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.
- C. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for proper operation daily and during trips.

- D. A rotating pack-off head will be installed above the blow-out preventer to control flow while drilling with air.
5. CASING PROGRAM: AS PER FORM 3160-3.
6. CEMENTING PROGRAM:
- A. Cement will be circulated to the surface when cementing surface casing. The estimated maximum cement volume required is annular volume plus 100% excess.
- B. All hydrocarbon zones potentially capable of economic production will be cemented off.
7. MUD PROGRAM:
- A. 0-4000' Water/Native mud 8.4-8.6 lbs./gal. with viscosity of 36-42 secs.  
4000'-TD LSND mud 8.6-9.1 lbs./gal. vis. 45-55 sec. W.L. 10 cc.
- B. Mud flow will be monitored via pit level indicator.
8. CORING, LOGGING, TESTING PROGRAM:
- A. No coring is anticipated.
- B. Logging program will consist of: SP-GR-DIL from TD to surface pipe.  
FDC-CNL-GR-CAL from TD to 2000' above T.D.
- C. D.S.T.'s are planned for all significant shows.
9. ABNORMAL CONDITIONS:
- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H<sub>2</sub>S are expected.
10. AUXILIARY EQUIPMENT
- A. A kelly cock will be used.
- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.
11. ANTICIPATED STARTING DATES:

Start location construction	October 30, 1984
Spud date	November 15, 1984
Complete drilling	November 25, 1984
Completed	December 30, 1984

12. COMPLETION:

A completion rig will replace the drill rig for this phase of the proposed program should the well prove to have commercial potential. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing, and any produced water will be contained in the drilling reserve pit. The extent of treatment of a zone, such as acidizing and/or fracturing can only be determined after the zone has been tested. A full completion program will be furnished, if required, after drilling and logging.

## II. SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From Dinosaur, Colorado proceed west on Highway 15 & 40 for 9.7 miles to the junction of Highway 45. Turn left and proceed south on Highway 45 for 10.4 miles. At this point turn left onto an oil field service road and proceed east .5 mile to a fork and stay right. Go another 0.5 mile and turn left onto the access road. Travel about 0.6 mile northerly to the location.
- B. Access route to location color coded in red and labeled. Refer to Exhibit 2.
- C. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 3.
- D. Plans for improvement and maintenance of existing roads: About 0.5 mile of the existing road will require upgrading. During wet periods some maintenance may be necessary to allow passage by drilling rigs and well servicing vehicles. Dry periods may necessitate watering portions of the road to control dust.

### 2. PLANNED ACCESS ROAD

An access road, approximately 0.6 mile long, will be constructed in northerly direction from the existing road to the proposed location. The road would be 18-20 feet wide with a maximum disturbance width of 30 feet and have a grade of 5% or less. A culvert with a minimum diameter of 24" is expected to be necessary where the proposed road leaves the existing road and crosses a significant wash. Construction of low water crossings is not anticipated. Cattleguards, gates or cutting of fences will not be needed.

Approximately 0.8 mile of the total 1.1 mile of upgraded existing and new access road is located off-lease. A right-of-way application has been filed with the Vernal District Office of the B.L.M. by TXO for all affected off-lease non-county roads. Refer to Exhibit 4.

### 3. LOCATION OF EXISTING WELLS

Exhibit 5 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Wells - Diamond Shamrock #2 State, Sec. 32-T7S-R25E  
Diamond Shamrock 4 East, Sec. 5-T8S-R25E  
Diamond Shamrock 3 East, Sec. 5-T8S-R25E  
Northland #1 Basin, Sec. 8-T8S-R25E
- C. Temporarily Abandoned Wells-None

- D. Disposal Wells-None
- E. Producing Wells - Coyote Basin Fed. #1, Sec. 5-T8S-R25E  
                             Diamond Shamrock 1 State, Sec. 32-T7S-R25E  
                             Diamond Shamrock 2 East, Sec. 5-T8S-R25E  
                             Diamond Shamrock 1 East, Sec. 6-T8S-R25E  
                             Pan Am 1 East, Sec. 4-T8S-R25E
- F. Shut-in Wells-None
- G. Injection Wells-None
- H. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Proposed on-well-pad production facilities, if well is successfully completed for production.
  - 1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 6.
  - 2. Dimensions of facilities: Refer to Exhibit 6.
  - 3. The production facilities will include a produced water pit, a pumping unit, a heater-treater and two insulated 400 bbl. fire tube storage tanks. The pit will be located in cut, contain all water production and be built in accordance with NTL-2B specifications. In the event the volume of produced water exceeds 5 barrels per day, TXO will investigate alternate disposal methods and obtain required approvals. All connection work will be done by an oil field service company using standard oil field materials and practices.
  - 4. Protective devices and measures to protect livestock and wildlife: The water production pit and blowdown pit will be fenced with barbed wire to protect livestock and wildlife.
- B. Off-well-pad production facilities.
 

No off-well-pad facilities are anticipated.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: TXO Production will use the following water source:
  - 1. Chevron U.S.A., Inc. Red Wash Unit, Well #33-13B in Section 13-T7S-R23E, S.L.B. & M.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: TXO anticipates that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled on the northwest side of the pad for later use during rehabilitation on the disturbed areas. Excess excavated material from cuts will be stockpiled on the south side of the reserve pit. Refer to Exhibit 7.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the jurisdiction of the Bureau of Land Management.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion of operations.
- F. Protective Devices: The flare pit (if necessary) will be fenced and flagged to protect animals. The drilling reserve pit will be fenced on three sides during drilling, and on the fourth side prior to the rig moving off location. If any oil is in the reserve pit, it will be removed or overhead flagging will be installed.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after being allowed to dry out and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 6.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 7.

- C. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 4 to 6 inch layer of bentonite or a plastic liner will be placed in the pit to prevent excessive seepage and possible groundwater contamination.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry by evaporation and then will be backfilled. Cuttings, drilling muds, and other spent materials directed to the reserve pit pursuant to Item 7 above will be buried in the pit when it is backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours, covered with topsoil, disked, and seeded with a mixture recommended by the BLM. If the well is not commercially productive, the entire pad and that portion of the access road requested by the BLM to be removed will be rehabilitated as described above.
- B. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately Dec. 30, 1984, and will be completed within about one year. It is anticipated that seeding of the recontoured pad would be performed in the Fall following pit backfill and recontouring operations.

11. SURFACE OWNERSHIP

The well pad is located in Uintah County, Utah on federally owned lands. The affected lands are administered by the Bureau of Land Management.

12. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on gently sloping ground. The vicinity is characterized by breaks and there are several significant washes cutting through the area near the location. The soil in the area consists of a sandy-silt loam. Vegetation is comprised of big sagebrush, four-winged salt brush, and native grasses. Animals inhabiting the area include deer, antelope, small mammals, and birds. No endangered species are known to occur in the area.
- B. Other surface-use activities include: oil and gas production and livestock grazing.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the area. A wash runs beside the location, however, water flow is intermittent in nature. There are no occupied dwellings or known historical sites in the area. A cultural resource survey will be completed and the results forwarded to the proper Resource Area Office of the BLM.

3. LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

- A. Name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner  
District Drilling & Production Manager  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

R.K.(Ivan) Urnovitz  
Environmental Scientist  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 665-2365 - Residence

- B. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE: September 20, 1984

NAME AND TITLE:

Ronald E. Dashner

Ronald E. Dashner  
District Drilling and Production Manager

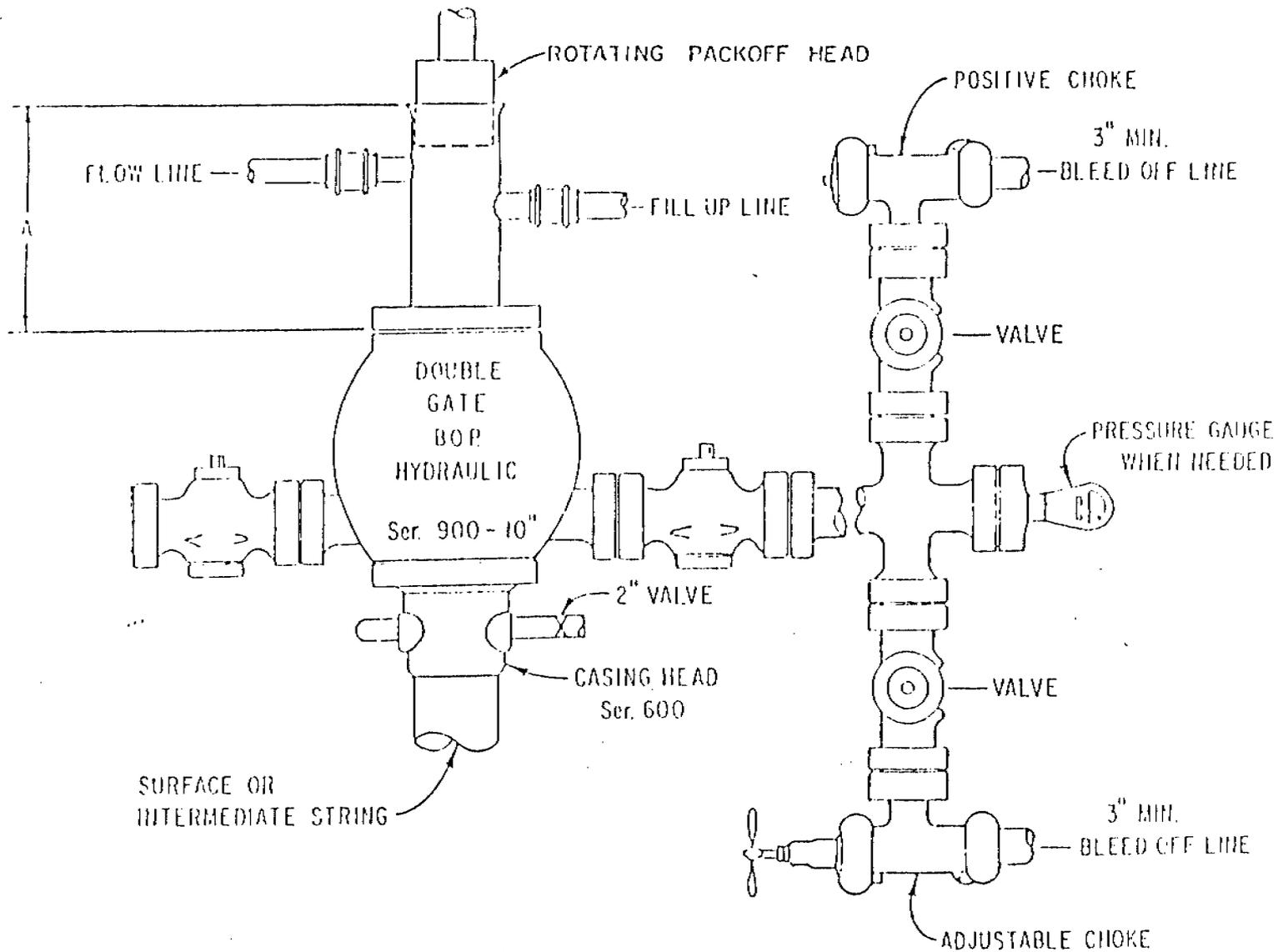
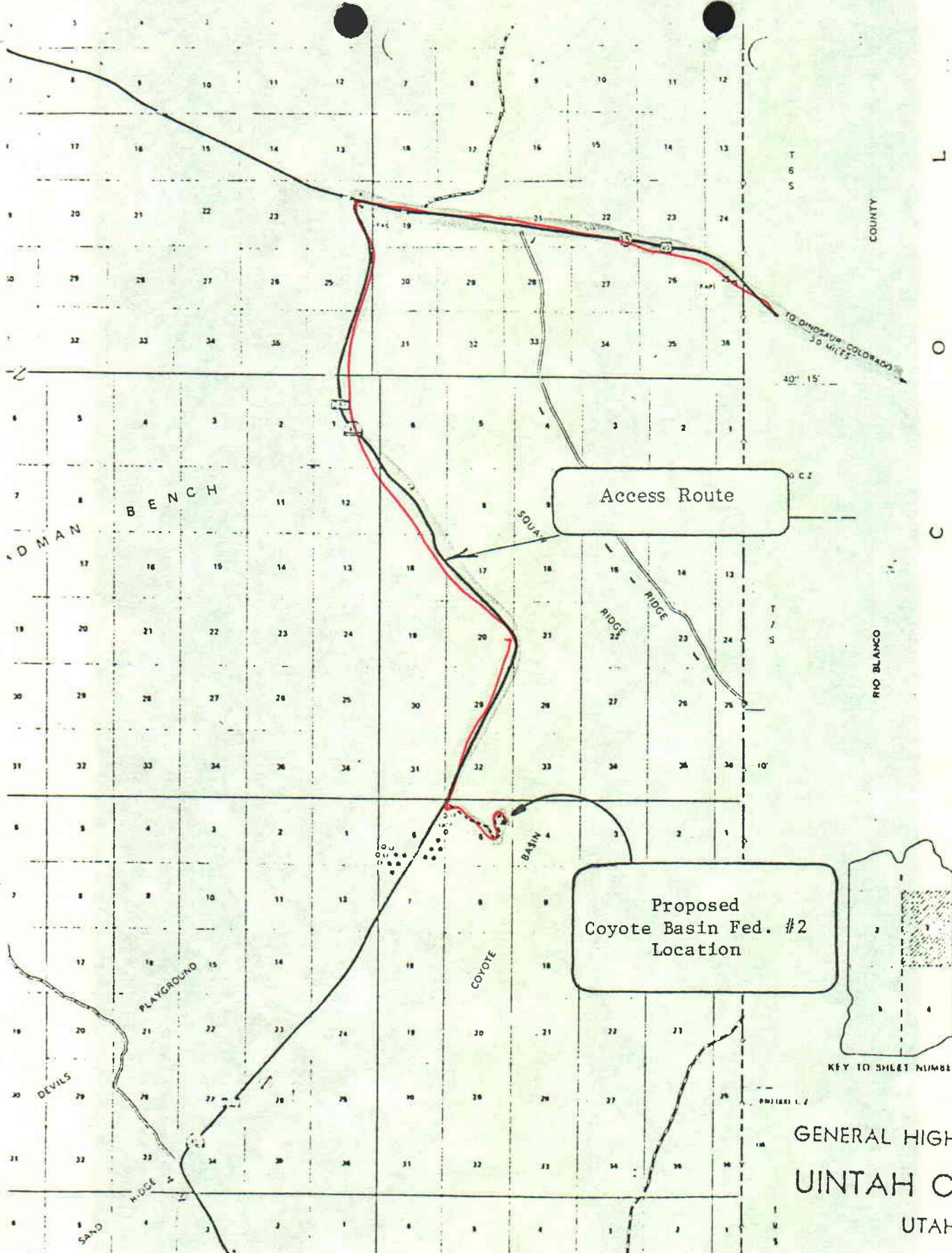
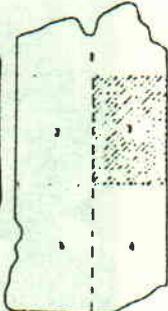


EXHIBIT I  
 BLOWOUT PREVENTER DIAGRAM



Access Route

Proposed  
Coyote Basin Fed. #2  
Location



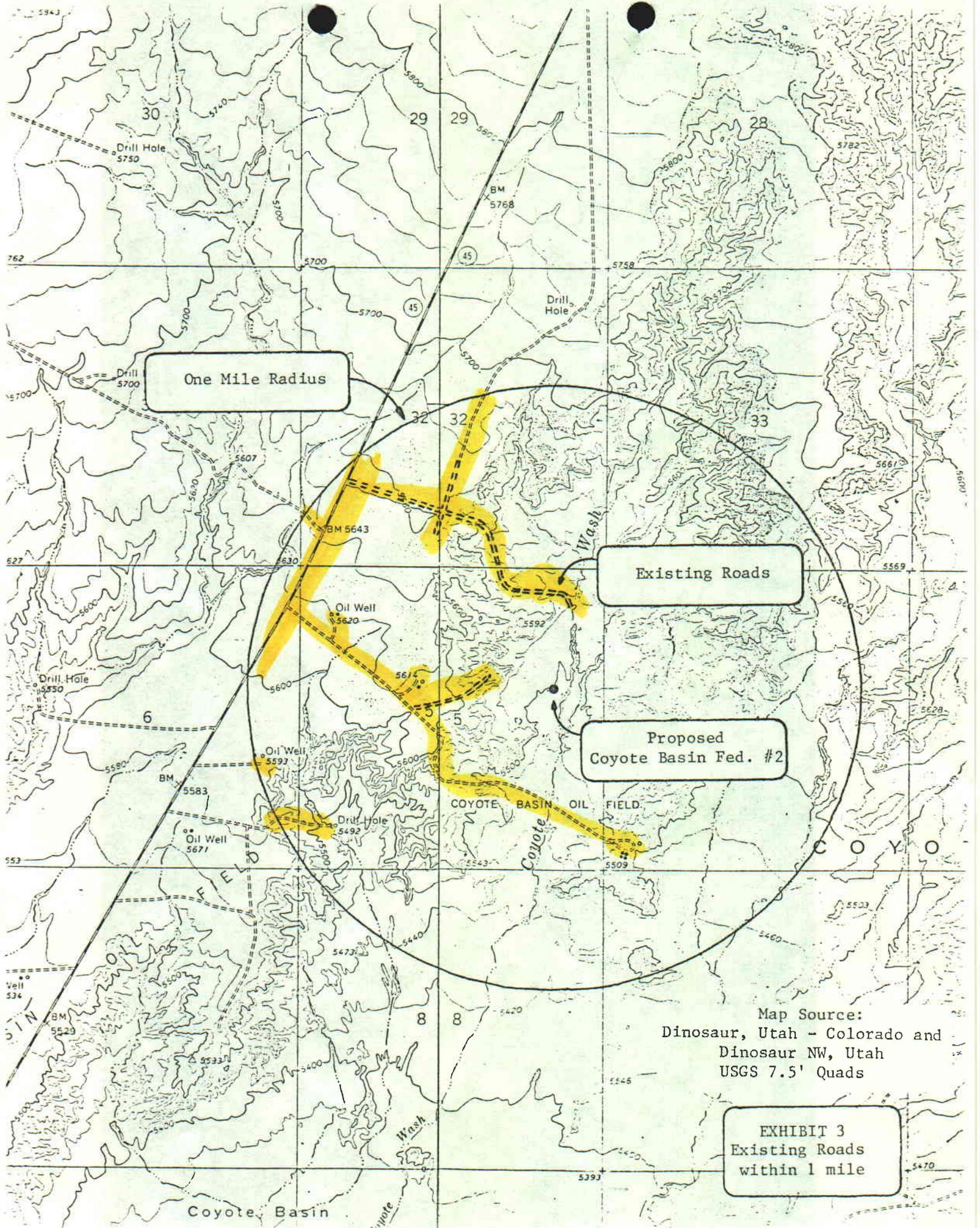
KEY TO SHEET NUMBERS

GENERAL HIGHWAY MAP  
UINTAH COUNTY  
UTAH

EXHIBIT 2  
Access Route From  
Nearest Town  
Map Source:  
Uintah County Road Map

Copies of this map are available for public use at nominal cost, Utah Department of Transportation, Room 817, State Office Building, Salt Lake City, Utah 84114.

WILHELM PRESTON MAPS  
50,000 Feet grid based on Utah Coordinate System. Contour Lines as published by the USGS.



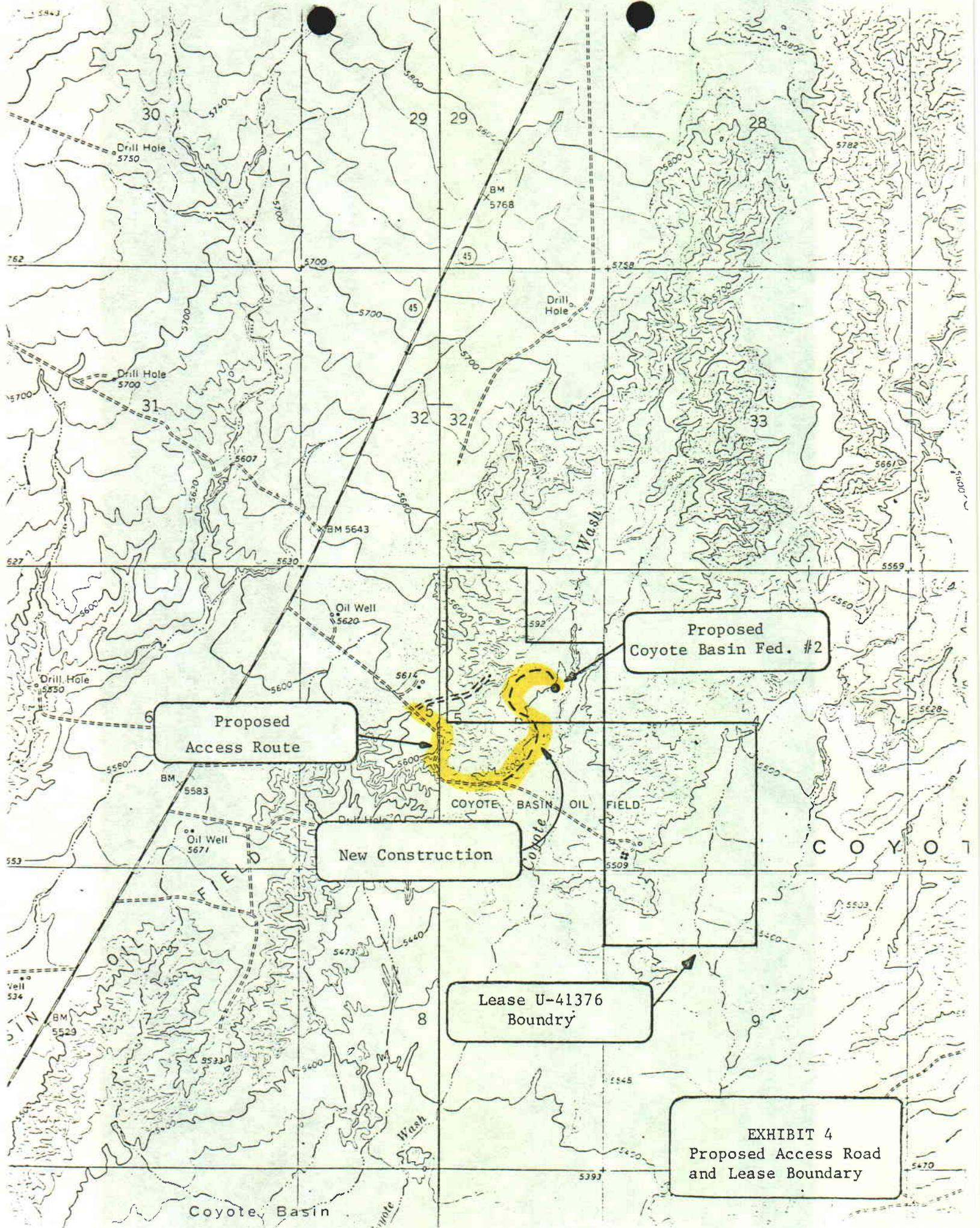
One Mile Radius

Existing Roads

Proposed  
Coyote Basin Fed. #2

Map Source:  
Dinosaur, Utah - Colorado and  
Dinosaur NW, Utah  
USGS 7.5' Quads

EXHIBIT 3  
Existing Roads  
within 1 mile



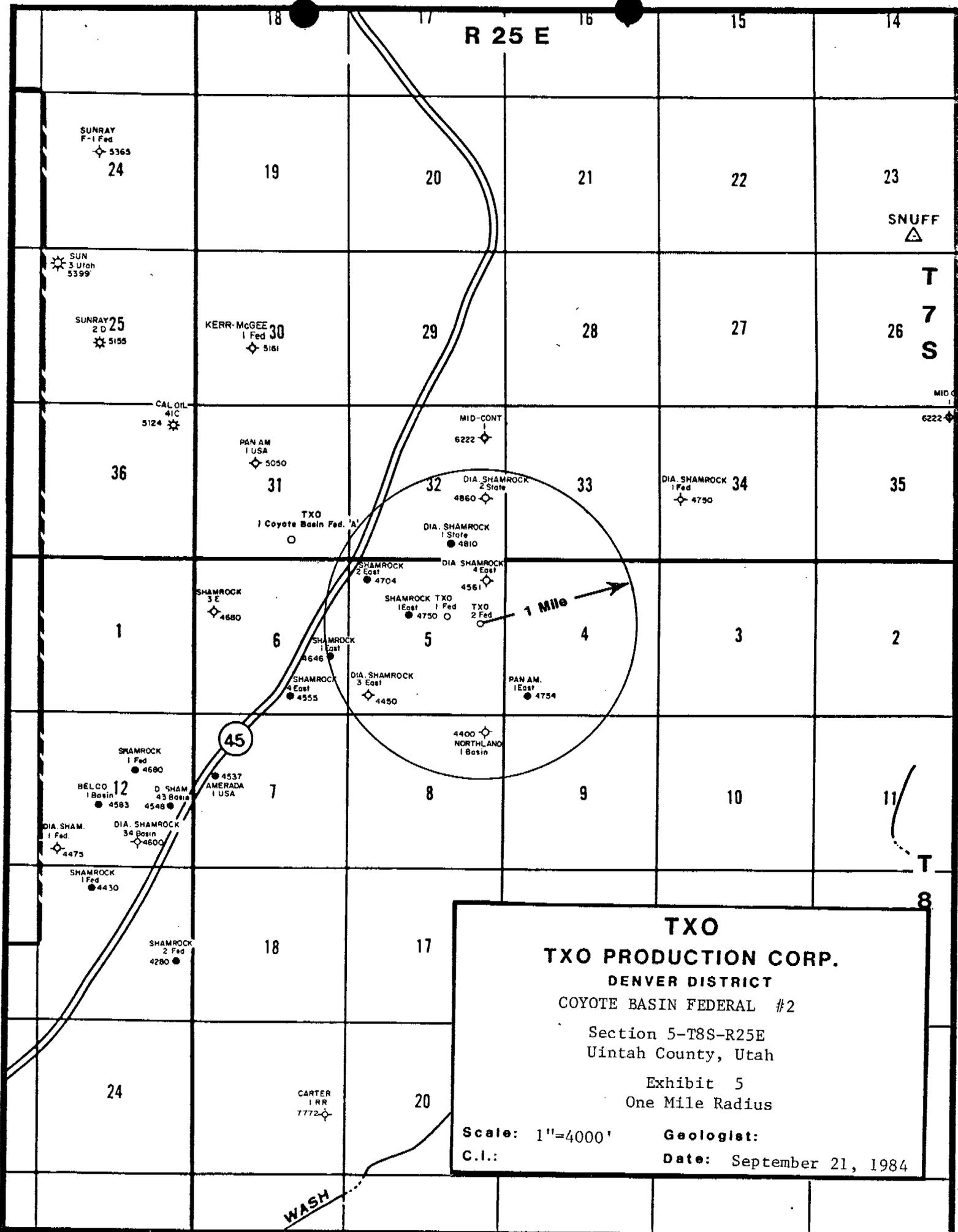
Proposed  
Access Route

Proposed  
Coyote Basin Fed. #2

New Construction

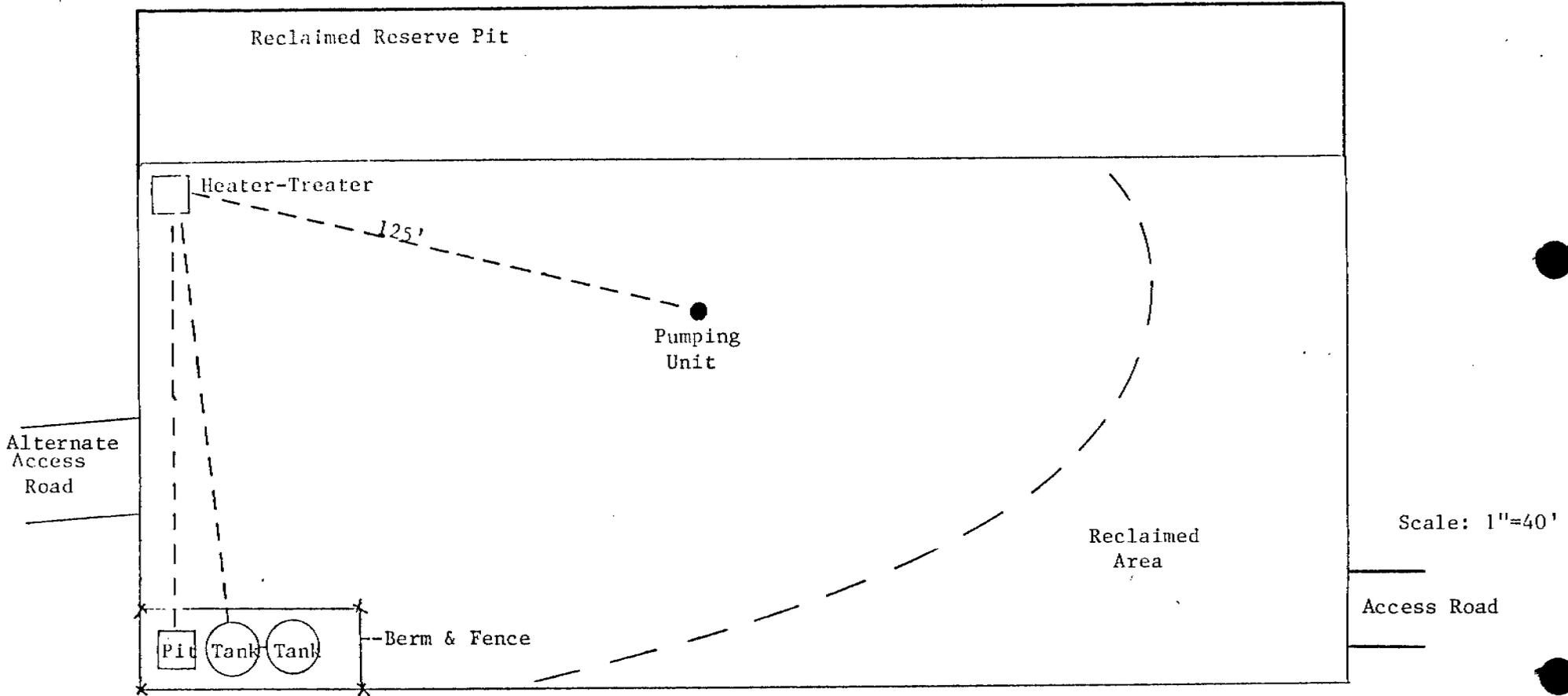
Lease U-41376  
Boundry

EXHIBIT 4  
Proposed Access Road  
and Lease Boundary



**TXO**  
**TXO PRODUCTION CORP.**  
 DENVER DISTRICT  
 COYOTE BASIN FEDERAL #2  
 Section 5-T8S-R25E  
 Uintah County, Utah  
 Exhibit 5  
 One Mile Radius

Scale: 1"=4000'  
 Geologist:  
 C.I.:  
 Date: September 21, 1984



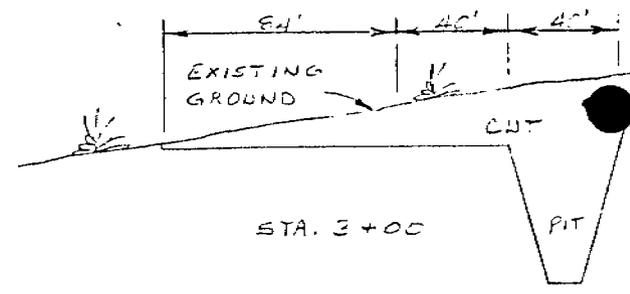
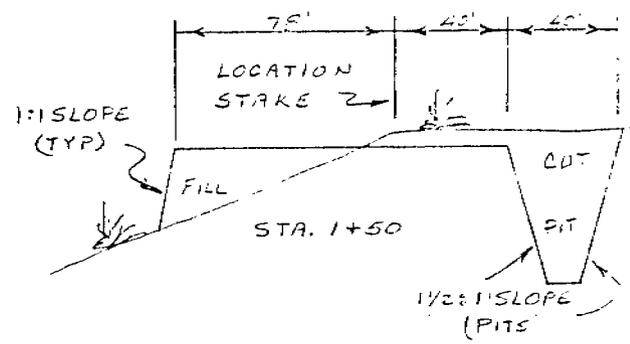
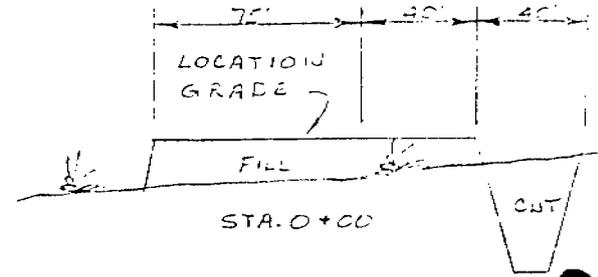
- 1) Tanks will be 12' diameter and 20' high, will hold 400 bbls, and will be surrounded by a berm and fence. The tanks and all lines will be heated.
- 2) If well produces water in quantities greater than 5 bbls per day, a lined pit or tank will be used for storage. If the quantity is less than 5 bbls per day, an unlined pit will be used. Water storage will be surrounded by a fence.
- 3) All pipelines will be coated, wrapped, and then buried.
- 4) The heater-treater will be ASME coded.

Exhibit 6  
 Proposed  
 Production  
 Facilities

# TXO PRODUCTION CORP.

## COYOTE BASIN FEDERAL #2

CROSS SECTION



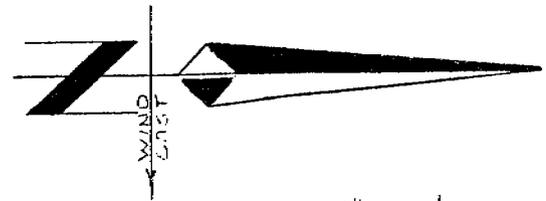
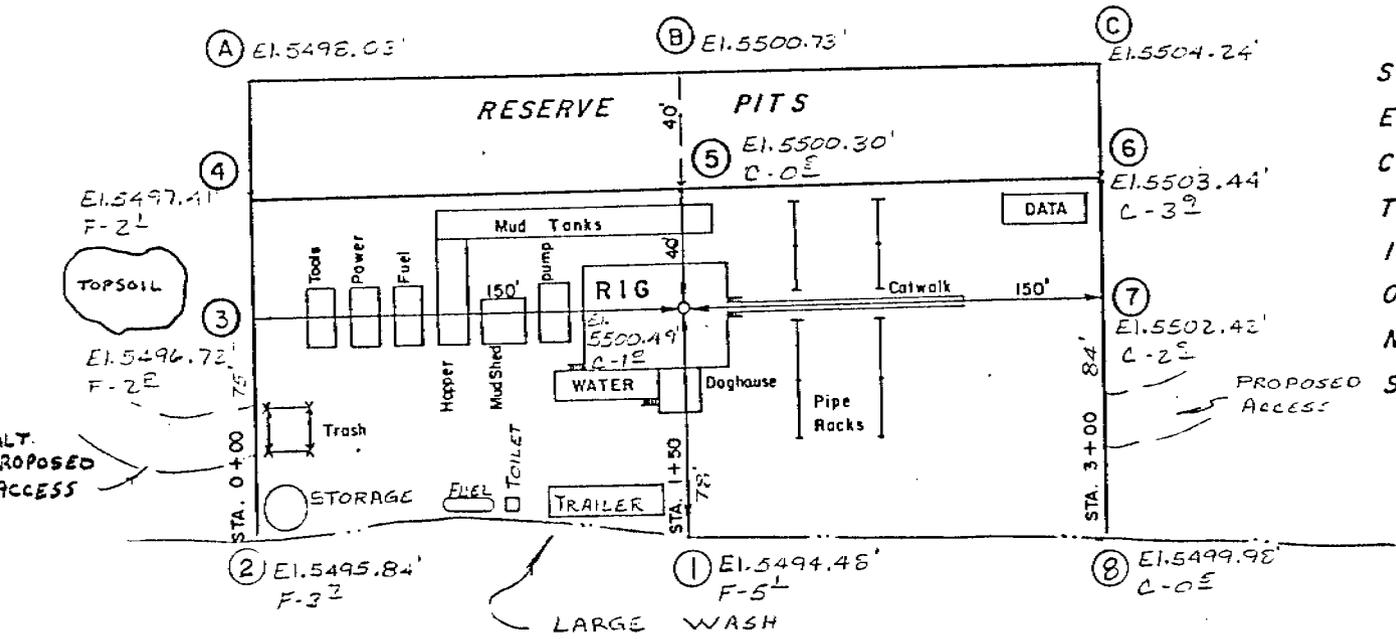
Scales

1" = 50'

APPROX. YARDAGES

Cubic Yards Cut - 4,487

Cubic Yards Fill - 2,070



SCALE - 1" = 50'  
DATE - 8-24-84

### SOILS LITHOLOGY

- No Scale -

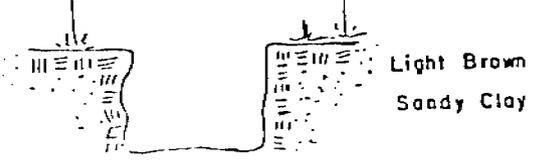


EXHIBIT 7  
Well Layout  
Cut and Fill Diagram

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Coyote Basin Federal

9. WELL NO.  
#2

10. FIELD AND POOL, OR WILDCAT  
Coyote Basin

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
SE/4 NE/4  
Section 5-T8S-R25E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
TXO Production Corp. Attn: R.K. (Ivan) Urnovitz

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg. Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
2085' FNL, 819' FEL Section 5-T8S-R25E  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
Approximately 20 miles southwest of Dinosaur, Colorado

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
555' from lease line  
501' from drill unit

16. NO. OF ACRES IN LEASE  
360

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
---

19. PROPOSED DEPTH  
4650'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5500' GR

22. APPROX. DATE WORK WILL START\*  
October 30, 1984

RECEIVED  
NOV 05 1984  
DIVISION OF OIL  
GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	175 sacks (estimated)
7 7/8"	4 1/2"	10.5#	4650'	200 sacks (estimated)

All Casing will be new K-55



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE Drilling & Production Mgr. DATE Sept. 21, 1984  
R.E. Dashner  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 11-2-84  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL  
SUBMISSIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

Div OG4M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company TXO Production Corporation Well No. Coyote Basin No. 2  
Location Sec. 5 T 8S R25E Lease No. U-41376  
Onsite Inspection Date 09-28-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

The last .5 mile of road listed in the APD under existing roads was technically abandoned when the well was abandoned to which it goes. Portions to be used will need to be crowned and upgraded and will also require a right-of-way as indicated in the planned access roads portion of the APD. This abandoned Pan Am 1-East well was P & A'd in June 1969 and is erroneously listed as a producing well in the APD.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank batteries will be placed on the location and as far away from the wash at the east edge of location as possible at either the southwest corner or the northwest corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Source of Construction Material

Road surfacing and pad construction material will be obtained from materials located on the lease and along the access road. One culvert will be required and will be purchased from an appropriate source by the operator and installed by the dirt contractor chosen for this project.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

10. Methods of Handling Waste Disposal

The reserve pit will not be lined.

Burning will not be allowed. All trash must be contained by use of a trash cage and hauled away to an approved disposal site at the completion of the drilling.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

In order to better orient the location and avoid a deep drainage along the eastern boundary, a move of 30 feet to 849' FEL is required.

The reserve pit will be located on the west side of the location. It's dimensions will be about 50' by 225'.

The stockpiled topsoil will be stored on the north and south sides of the location. About 4-6" of topsoil will be stockpiled.

Access to the well pad will be from the northeast corner of the location between stakes No. 7 and 8.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

## 12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the reseeded of the location.

Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

## 13. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
1800 Lincoln Cntr. Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2085' FNL & 819' FEL, Sec. 5.  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coyote Basin Federal

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T8S-R25E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) report of spud

SUBSEQUENT REPORT OF:

**RECEIVED**

NOV 09 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL  
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator spudded the above well w/ a 12-1/4" bit @ 11 PM 11/5/84. Drilling contractor is Chandler Rig #1. Verbal reports of spud were given to Vernal Utah BIM and State of Utah on 11/6/84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Maui E. Rivas TITLE Petro Engineer DATE 11/6/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31567

NAME OF COMPANY: TXOWELL NAME: COYOTE BASIN FED. #2SECTION SE NE 5 TOWNSHIP 8S RANGE 25E COUNTY UintahDRILLING CONTRACTOR ChandlerRIG # 1SPUDED: DATE 11-5-84TIME 11:00 PMHOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY RepaskyTELEPHONE # 303-861-4246DATE 11-6-84 SIGNED AS

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED

NOV 09 1984

DIVISION OF OIL  
GAS & MINING

November 6, 1984

STATE OF UTAH  
DIVISION OF OIL, GAS, & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Ms. Dianne R. Nielson  
Director

RE: COYOTE BASIN FEDERAL #2  
Section 5, T8S-R25E  
Uintah County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-331,  
"Sundry Notices and Reports on Wells", reporting the  
spudding of the above referenced well.

If there are any further questions concerning this  
well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.



Mark E. Repasky  
Petroleum Engineer

MER/dee  
encls.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
1800 Lincoln Cntr. Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2085' FNL & 819' FEL, Sec. 5.  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coyote Basin Federal

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T8S-R25E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) report of spud

SUBSEQUENT REPORT OF:

**RECEIVED**

NOV 09 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL  
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator spudded the above well w/ a 12-1/4" bit @ 11 PM 11/5/84. Drilling contractor is Chandler Rig #1. Verbal reports of spud were given to Vernal Utah BIM and State of Utah on 11/6/84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Maui E. Rivas TITLE Petro Engineer DATE 11/6/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.3.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  Other

2. NAME OF OPERATOR  
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
1800 Lincoln Cntr. Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)  
At surface 2085' FNL & 819' FEL, Sec 5.  
At top prod. interval reported below same as above.  
At total depth same as above.

14. PERMIT NO. 43-047-31567 DATE ISSUED 10-31-84

5. LEASE DESIGNATION AND SERIAL NO.  
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coyote Basin Federal

9. WELL NO.  
#2

10. FIELD AND POOL, OR WILDCAT  
Coyote Basin

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5, T8S-R25E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

15. DATE SPUNDED 11/5/84 16. DATE T.D. REACHED 11/14/84 17. DATE COMPL. (Ready to prod.) 12/10/84 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 5512' KB 19. ELEV. CASINGHEAD 5500'

20. TOTAL DEPTH, MD & TVD 4600' MD & TVD 21. PLUG, BACK T.D., MD & TVD 4320' MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4241-4246' Green River

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ~~MD-CNL-FDC-CR-CL~~ Green River GRCL 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	315'	12-1/4"	92 sxs lite, 50 sxs "G"	none
4-1/2"	10.5#	4600'	7-7/8"	80 sxs 50/50 poz, 175 sxs "G"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4220'	N/A

31. PERFORATION RECORD (Interval, size and number)

4337-4345', .38" dia, 6 holes  
4241-4246', .38" dia, 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4337-4345' - 100	gals xylene, 500 gals 7-1/2% HCL
4241-4246' - 100	gals xylene, 750 gals 7-1/2% HCL
	1000 gals xylene, 16,000 gals gel, 22,000# 20/40 sd.

33.\* PRODUCTION

DATE FIRST PRODUCTION 12/10/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod pump 2"x1-1/2" RHAC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12/17/84 HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD → OIL—BBL. 34 GAS—MCF. TSIM WATER—BBL. 3 GAS-OIL RATIO TSIM

FLOW. TUBING PRESS. N/A CASING PRESSURE 80# CALCULATED 24-HOUR RATE → OIL—BBL. 34 GAS—MCF. 0 WATER—BBL. 3 OIL GRAVITY-API (CORR.) 33

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel. TEST WITNESSED BY Randy Walck

35. LIST OF ATTACHMENTS  
well history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark E. Ramsey TITLE Petroleum Engineer DATE 12/19/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	1480'	4452'	oil, wtr.
Wasatch	4452'		wtr.

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1480'	1480'
Douglas Creek	3804'	3804'
L. Douglas Cr.	4187'	4187'
U. Coyote Basin		
Pay	4240'	4240'
Coyote Basin Pay	4294'	4294'
Wasatch	4452'	4452'

WELL NAME:	Coyote Basin Federal #2	PTD:	4650'
AREA:	Coyote Basin	ELEVATIONS:	5512' KB, 5500' GL
LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	Chandler #1
COUNTY:	Uintah	AFE NUMBER:	851108
STATE:	Utah	LSE NUMBER:	75067
FOOTAGE:	2085' FNL & 819' FEL	TXO WI:	75%

\*\*\*\*\*

12/10/84 4320' PSTD, tank battery complete. Begin pumping well @ 4:30 PM  
12/9/84. No gauge this AM. DW: 63,000. CW: 309,559.

12/11/84 4320' PSTD, well pumping 24 hrs. No fluid recovered. Tagged btm 10'  
pump, began getting fluid recovery, good pump action. Monitored pump  
action for 1 hr, well still pumping. Will gauge this AM. DW: 0.  
CW: 309,559.

12/12/84 Well pumped 12 BO & 60 BLW in 24 hrs. DW: 0. CW: 309,559.

12/13/84 Pumped 24 hrs, rec 7 BO & 3 BW. CP 20#, 86" stroke, 5-1/2 SPM. DW:  
0. CW: 309,559.

12/14/84 Pumped 41 BO & 26 BW in 24 hrs. 5 SPM, 80# csg. DW: 0. CW:  
309,559.

12/15/84 Well made 0 BO & 3.3 BW. Pumping unit dn. 80# csg. Started up  
pumping unit. Left well pumping. DW: 0. CW: 309,559.

12/18/84 12/15 - 12/17, well averaged 34.3 BOPD, 3.3 BWPD, 80# csg, 5-1/2 SPM,  
24 hrs/day. IP @ 34.3 BOPD, 3.3 BWPD, pumping Green River oil well.  
FINAL REPORT!!! DW: 0. CW: 309,559.

WELL NAME:	Coyote Basin Federal #2	PTD:	4650'
AREA:	Coyote Basin	ELEVATIONS:	5512' KB, 5500' GL
LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	Chandler #1
COUNTY:	Uintah	AFE NUMBER:	851108
STATE:	Utah	LSE NUMBER:	75067
FOOTAGE:	2085' FNL & 819' FEL	TXO WI:	75%

\*\*\*\*\*

- 11/25/84 pkr. Made 3 wiper trips through perfs. Reset pkr @ 4183'. Test to cont. 2000#, OK. Left press on annulus. Swab to pit. Total 12 runs. Rec 15.5 bbls. IFL surf. Made 3 runs. Rec tbg volume. 4th run dry. 5th through 12th runs, 1/2 hr runs. Rec 1/8 bbl/run. 6 BPD entry rate. Final oil out 90%. GTS 25 min after each run. 2-3' lazy flare. FFL 4150'. Pour 5 gals xylene dn tbg. SWI. SDFN. BLWTBR 26. DW: 7515. CW: 196,191.
- 11/26/84 4572' PBT, SITP 75#. Pulled two swabs. IFL 3800'. Rec 400' fluid. 95% oil out. 2nd run rec 200' oil. RU Halliburton. Frac Green River perfs as follows: 1000 gals xylene pre-pad @ 5700# @ 10 BPM, 8000 gals versagel 1500 pad @ 5480# @ 15 BPM, 1000 gals versagel 1400 w/ 1 ppg 20/40 sd @ 5360# @ 15 BPM, 2000 gals versagel 1400 w/ 2 ppg 20/40 sd @ 5270# @ 14 BPM, 2000 gals versagel 1400 w/ 3 ppg 20/40 sd @ 5250# @ 14 BPM, 3800 gals versagel 1400 w/ 4 ppg 20/40 sd on @ 5480# @ 14 BPM. Screen out @ 6000#. After 500 gals into 4 ppg stage press incr to 5800# @ 11 BPM. Stayed w/ 4 ppg for 3800 gals. Attempt to flush, could not. Press @ 6000#. Rel pkr. Reverse out sd in tbg @ 1000#. Reset pkr. Test to 1000#, OK. Shut in to let gel brk. BLWTBR 424. 22,000# 20/40 sd through perfs. All fluid heated to 120°F. DW: 196,191. CW: 225,361.
- 11/27/84 4572' PBT, tbg froze this AM. Thaw out wellhead w/ hot wtr. RU swab. IFL @ surf. Made 18 swab runs. Rec'd 45 BLW, 5 BO. Last 3 runs from SSN. Heavy sd on cups. Last swab run tag up 100' above SSN. Last av fluid entry rate 4 BPH, 30% oil out. Rel pkr. TOOH. LD pkr. TIH w/ retrieving head. SDFN. SWI. DW: 2376. CW: 227,737.
- 11/28/84 4572' PBT, SITP 30#. Fin TIH w/ tbg & retrieving head. Tag sd @ 4220'. Rev circ out sd to 4309'. POOH to 4204'. RU swab. Made 18 runs. Last 6 runs, 1/2 hr runs. Last av fluid entry rate 3 BPH. Last oil out 25%. Rec'd 100 BLW, 5 BO. BLWTBR 339. SDFN. Pour 5 gals xylene dn tbg. SWI (no sd on cups). FL remaining steady @ 3800'. DW: 2728. CW: 230,465.
- 11/29/84 4572' PBT, SITP 160#. RU swab. IFL 2450'. 1st run 5 BO, 1-1/2 BLW. Made 7 runs. Swabbed tbg dry. Went to 20 min runs. GTS 10 min after each run. Made 12 runs. Av entry rate 4.5 BPH. 90% oil out. Went to 1/2 hr runs. Made 7 runs. Rec'd 57.5 bbls total. 47.5 BO & 10 BLW. BLWTBR 329. Pour 5 gals xylene dn tbg. SDFN. SWI. DW: 2110. CW: 232,575.
- 11/30/84 4320' PBT, SICP 120#, SITP 160#. RU swab. IFL 2400'. First run rec'd 10 BO, 1.5 BLW. Made 6 swab runs. Swabbed tbg dry. Rec'd 44 BF on 6 runs. 40 BO & 4 BLW. Total fluid rec'd 55.5 bbls. 50 BO & 5.5 BLW. BLWTBR 323. TIH w/ 3 jts tbg. Tag sd @ 4235'. Rev circ out sd to 4310'. Retrieve RBP. TOOH. LD RBP & retrieving head. RU Gearhart. RIH w/ CCL. Correlate w/ log dated 11/20/84. Set CIBP @ 4330'. POOH. TIH w/ dump bailer. Dump 1 sx cmt on top of CIBP. POOH w/ dump bailer. RD Gearhart. New PBT 4320'. TIH w/ 10 stnds tbg. SDFN. DW: 5574. CW: 238,149.
- 12/01/84 4320' PBT, SICP 0#, SITP 0#. Well dead. TOOH w/ 10 stnds tbg. ND BOP's. ND 3000# flanged wellhead. NU independent wellhead. TIH w/ 1/4" tapped bull plug, 1 jt 2-3/8" tbg, 4' perf sub, SSN, 2 jts 2-3/8" tbg, anchor, 133 jts tbg. Land tbg @ 4220'. Set anchor w/ 12,000# tension (35,000# shear). PU pump & primed. TIH w/ 2"x1-1/2"x16" RHAC on (166) 3/4" rods, (1) 8"x3/4" pony, (1) 4"x3/4" pony, (1) 2"x3/4" pony, w/ 22"x1-1/4" polished rod. NU stuffing box. RU & roll hole w/ 2% KCL wtr (140°F). Seat pump. PT pump to 750# for 15 min, OK. Clamp off polished rod. SWI. SDFN. RR 12/1/84. Drop from report until production facilities are complete. DW: 8410. CW: 246,559.

WELL NAME:	Coyote Basin Federal #2	PTD:	4650'
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LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	Chandler #1
COUNTY:	Uintah	AFE NUMBER:	851108
STATE:	Utah	LSE NUMBER:	75067
FOOTAGE:	2085' FNL & 819' FEL	TXO WI:	75%

\*\*\*\*\*

- 11/14/84 4600' (325'), short tripping. Wasatch. 9, 48, 9.6, 10.5. Drld ahead. Drlg brk 4346-50', 20% sd, fluor & cut. Tr - 2 - tr UBG. Drld to 4600'. TD @ 3:30 AM 11/14/84. Circ & cond. Short trip 15 stnds. ST: Wasatch @ 4450'. DW: 5641. CW: 97,506. DD 9.
- 11/15/84 4600' (0'), PU 4-1/2" csg. Wasatch. 9, 48, 9.6, 10.5. Circ & cond hole. TOOH. No tight hole. RU Gearhart. LTD 4597'. Run DIL-GR-CNL-FDC-CAL. RD Gearhart. TIH w/ pipe. No tight hole. Wash & ream 15' fill. Circ & cond hole. TOOH. LD DC's & DP. Tight @ 4100'. Circ & cond. Work tight spot. Fin LD DP. PU 4-1/2" csg. DW: 14,028. CW: 111,534. DD 10.
- 11/16/84 4600' (0'), RDRT. WOCT. Wasatch. 9, 48, 9.6, 10.5. Ran 108 jts 4-1/2", 10.5#, K-55, ST&C csg (0-4600'). Shoe set @ 4600'. Float set @ 4557'. Tag no fill. Brk circ. RU Western. Circ w/ mud for 60 min. Pumped 10 bbls of wtr spacer, 10 bbls of mud flush. Cmtd w/ 80 sxs of 50/50 poz, 2% gel, w/ 1/4#/sx celloflake. Tail w/ 175 sxs of Cl "G", 2% KCL, w/ 1/4#/sx celloflake, 4% turb inducer. Dspl w/ 73 bbls 3% KCL wtr. PD @ 11:45 AM. BP @ 1100#. Float held. Full returns. Cut off & set slips. RR @ 3 PM 11/15/84. Drop from report until completion begins. DW: 36,514. CW: 148,048. DD 11.
- 11/20/84 4527' PBTB, MIRUWSU. Install tbg head. NU BOP's. TIH w/ 2-3/8" tbg w/ 3-7/8" bit & scraper. Tag PBTB @ 4527'. PT csg to 2500# for 15 min, OK. Swab FL dn to 2000'. SLM tbg out of hole. SDFN. DW: 57,731. CW: 172,441.
- 11/21/84 4527' PBTB, RU Gearhart WL. Run GR-CCL from 4527-4000'. Correlate to DIL dated 11/14/84. Perf 4337', 38', 39', & 4343', 44', 45', total 6 holes, .38" dia. FL @ 2400'. No reaction after perf. RD Gearhart. TIH w/ model 32A tension pkr. Set pkr @ 4246'. PT to 2000#. RU to swab. Could not get cups dn first jt. Rel pkr. Replace first jt tbg. Reset pkr. Test to 2000#. OK. Left press on annulus. RU to swab. IFL 300'. Made 3 runs. 3rd run dry. Rec 15 BW. Wait 1/2 hr. 4th run dry. Wait 1 hr. 5th run dry. RU Howco. Pump 2 bbls xylene. Acidize as follows: pump 6 bbls 7-1/2% HCL w/ additives (135°F) then began dropping 2 balls/bbl to 12 bbls gone. Flush w/ 3% KCL wtr (160°F) to 29 bbls gone. Ball off 2 bbls shy of total flush. Surge balls off. Finish flush to btm perf. Well broke @ 4600# @ 6 BPM. Treated @ 4800# @ 4 BPM until balls on. Good gradual build to ball off. 4850# mx press. ISIP 2050#. 5 min 1910#, 10 min 1770#. BLWTBR 31. SWI. SDFN. DW: 9681. CW: 82,122.
- 11/22/84 4527' PBTB, 0# TP. IFL 200'. Made 6 runs, rec 18 BW. Made 2 runs. Rec 1 BW. Last 4 runs less than 25'/run. Fluid entry rate less than 1/4 BPH. No oil or gas show. Total rec 19 BW. Rel pkr. TOOH. RU Gearhart. Perf 4241-4246', 2 JSPF, 11 holes, .38" dia. No reaction after perf. RD Gearhart. TIH w/ Arrow B2 RBP & model 32A tension pkr. Set RBP @ 4310'. Test to 3000#/10 min. OK. Set pkr @ 4183'. Test pkr to 2000#/10 min, OK. RU swab. Made 3 runs. IFL 300'. Last run 25' wtr recovered. Rec 18 BW. SWI. SD for holiday. (Pour 5 gals xylene dn tbg.) DW: 6554. CW: 188,676.
- 11/23/84 4527' PBTB, SD for Thanksgiving. DW: 0. CW: 188,676.
- 11/24/84 4527' PBTB, SD for Thanksgiving. DW: 0. CW: 188,676.
- 11/25/84 4572' PBTB, SITP 30#. RU swab. IFL 3500'. Rec 700' fluid, 500' oil, 200' wtr. RU Halliburton. Pump 110 gals xylene followed by 11 bbls 7-1/2% HCL acid w/ additives @ 110°F. Then 12 bbls 7-1/2% HCL acid w/ 2 balls/bbl. Flush w/ 19 bbls 2% KCL wtr @ 140°F. Well broke @ 2400#. Treated @ 2800# @ 5 BPM until balls hit. Gradual incr in press until ball off, 3 bbls short of total flush. Mx press 5000#. Surge balls off. Fin flush @ 2800# @ 5 BPM. ISIP 1600#, 5 min 1150#, 10 min 1000#. RD Halliburton. BLWTBR 42. Flow 2 bbls back. Rel

WELL NAME:	Coyote Basin Federal #2	PTD:	4650'
AREA:	Coyote Basin	ELEVATIONS:	5512' KB, 5500' GL
LOCATION:	Section 5, T8S-R25E	CONTRACTOR:	Chandler #1
COUNTY:	Uintah	AFE NUMBER:	851108
STATE:	Utah	LSE NUMBER:	75067
FOOTAGE:	2085' FNL & 819' FEL	TXO WI:	75%

\*\*\*\*\*

APCOT FINADEL JOINT VENTURE  
P. O. Box 2159, Ste. 1848  
Dallas, Texas 75221  
Attn: Houston Welch

Just Mail

MARATHON OIL COMPANY  
P. O. Box 2659  
Casper, Wyoming 82602  
Attn: Dale Malody  
Phone: (307) 577-1555

Daily Call  
Weekly Mail

\*\*\*\*\*

- 11/06/84 230' (230'), drlg. Uintah. Native. MIRU Chandler Rig #1. Spudded  
12-1/4" hole @ 11 PM 11/5/84. Drld to 230'. 1-1/2° @ 135'. DW:  
11,567. CW: 11,567. DD 1.
- 11/07/84 320' (90'), WOC. Uintah. Native. Drld 12-1/4" hole to 320'. Circ &  
cond. Made wiper trip. Run 7 jts 8-5/8", 24#, K-55, ST&C csg  
(0-315'). Shoe set @ 315'. Circ w/ mud for 20 min. Pumped 10 BW  
spacer. Cmtd w/ 92 sxs of lite w/ 2% CaCl<sub>2</sub>, 6#/sx hi-seal. Tail w/  
50 sxs Cl "G", 2% CaCl<sub>2</sub>. Dspl w/ 19 BW. PD @ 3:15 PM. Full returns,  
1/2 bbl slurry to surf. WOC. Cut off. NU BOP's. Test BOP's to  
2000# for 15 min, OK. PU 7-7/8" bit. TIH. Tag cmt @ 284'. 3/4° @  
320'. DW: 12,163. CW: 23,730. DD 2.
- 11/08/84 810' (490'), drlg. Uintah. Native. Drill cmt & shoe. Drill 7-7/8"  
hole to 348'. PU to make connection. Could not get below 320'.  
Attempt to drill. Could not. TOOH. Several buttons broke off. PU &  
TIH w/ magnet. Work magnet. TOOH. Found metal shavings on magnet.  
TIH w/ flat btm mill. Mill up fish. TOOH. Mill well worn. Found 1"  
piece of aluminum. TIH w/ bit #3. Drill ahead to 810'. 1° @ 461'.  
1/2° @ 769'. DW: 8123. CW: 31,853. DD 3.
- 11/09/84 1610' (800'), drlg. Green River. Native. Drld from 810-1397'. TOOH  
for bit #4. Emptied junk sub. Found pieces of csg pin & shoe. TIH.  
No fill. Drld to 1610' w/ full returns. ST: Green River @ 1500'.  
1-1/2° @ 1110', 1-1/4° @ 1231', 1° @ 1397'. DW: 12,470. CW:  
44,323. DD 4.
- 11/10/84 2355' (745'), drlg ahead w/ full returns. Green River. Native. Drld  
to 2355'. Lost returns @ 1824', 1915-2004'. Lost 200 bbls. Regained  
circ w/ sweeps of gel & LCM. 3/4° @ 1630', 3/4° @ 1785', 1-1/4° @  
1965', 3/4° @ 2086', 1-1/2° @ 2249', 2° @ 2339'. DW: 13,441. CW:  
57,764. DD 5.
- 11/11/84 3082' (727'), drlg ahead. Green River. Native. Drld from  
2335-3082'. Full returns. No tight connections. 1-3/4° @ 2453', 2°  
@ 2577', 1-1/2° @ 2731', 1-1/2° @ 2884', 2° @ 3041'. DW: 11,673.  
CW: 69,437. DD 6.
- 11/12/84 3710' (628'), drlg ahead. Green River. 8.4, 67, 8, 10.5. Drld from  
3082-3571'. Lost returns. Connections tight. Mud up. Drld to  
3710'. Full returns. No tight connections. UBG 20. 2° @ 3257', 2°  
@ 3410', 1-3/4° @ 3655'. DW: 11,871. CW: 81,308. DD 7.
- 11/13/84 4275' (565'), drlg. Green River. 8.8, 44, 9.2, 11. Drlg brk  
4240-4243', 5-2-5 MPF, 10% sdst, fluor & good cut. Gas show tr, 10  
units, 1 unit. Smpl top Douglas Creek 3800', Lower Douglas Creek @  
4180'. Drlg ahead @ 4275'. 2° @ 3869', 2° @ 3993', 2° @ 4180'. DW:  
9557. CW: 90,865. DD 8.

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED  
DEC 21 1984

December 19, 1984

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS, & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Ms. Dianne R. Nielson  
Director

RE: COYOTE BASIN FEDERAL #2  
Section 5, T8S-R25E  
Uintah County, Utah

Gentlemen:

Please find enclosed two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log" for the above referenced well. Also find enclosed copies of the well history.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.



Mark E. Repasky  
Petroleum Engineer

MER/dee  
encls.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2085' FNL, 819'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

**RECEIVED**  
MAR 20 1989  
DIVISION OF OIL, GAS & MINING

5. LEASE  
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coyote Basin Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 5, T8S, R25E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31567

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5500' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Cochrane Resources, Inc. is considered to be the operator of the subject well and is responsible for the continued operations conducted on the lease lands under the terms and conditions of the lease.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE March 17, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

8

**SUNDRY NOTICES AND REPORTS**

(Do not use this form for proposals to drill or to deepen wells, but for all other reports. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED  
SEP 28 1989**

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41376	
2. NAME OF OPERATOR Cochrane Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2085' FNL, 819' FEL		8. FARM OR LEASE NAME Coyote Basin Federal	
14. PERMIT NO. 43-47-31567		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5500' GR		10. FIELD AND POOL, OR WILDCAT Coyote Basin	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T8S, R25E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the subject well was returned to production on September 19, 1989.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE September 27, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

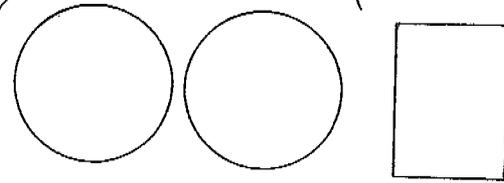
\*See Instructions on Reverse Side

Boyoke Basin fld 2 Sec 5, T8S, R25E Hubly 3/29/89

Stockpile



production battery

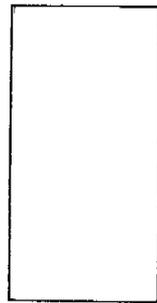


emergency pt

Propane tank



Pumpjack



Well head.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2085' FNL, 819' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
ITC80P4985C649

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coyote Basin Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 5, T8S, R25E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31567

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5500' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Cochrane Resources, Inc. is considered to be the operator of the subject well and is responsible for the continued operations conducted on the lease lands under the terms and conditions of the lease.

RECEIVED

JUL 20 1992

DIVISION OF  
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE March 17, 1989

ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

Place for Fee (AGGREGATE DISTRICT use)  
TITLE MANAGER MINERALS DATE March 27, 1989

RECEIVED

Bureau of Land Management  
Branch of Fluid Minerals (UT-922)  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

JUN 23 1993

DIVISION OF  
OIL, GAS & MINING

June 22, 1993

Equitable Resources Energy Company  
Balcron Oil Division  
P.O. Box 21017  
Billings, Montana 59104

Gentlemen:

The Coyote Basin (Green River) Secondary Recovery Unit Agreement, Uintah County, Utah, was approved June 22, 1993. This agreement has been designated No. UTU72085A, and is effective July 1, 1993. The unit area embraces 2,801.54 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Coyote Basin (Green River) Secondary Recovery Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

The following leases embrace lands included within the unit area:

*U-016271V	U-038797	U-53398
U-017439B	U-063597A	U-58226
U-017502A	*U-38431	*U-67208
*U-018073	*U-41376	*U-67586
U-020309D	*U-41377	*U-68365

\* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 129-7 are fully committed except Tracts 9, 10, 11, 14, 15A, 15B and 18A totalling 480.24 acres (17.14 percent) which are partially committed. Also, certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

Communitization Agreements NW-203, CR-205 and UT080P49-85C699 are considered terminated effective July 1, 1993, in accordance with Section 38 of the unit agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. An Approval-Certification-Determination, signed by the State Land Board for the State of Utah, is attached to the enclosed agreement. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Branch of Lands and Minerals Operations (U-942) w/enclosure  
MMS - Data Management Division  
Division of State Lands and Forestry  
Division of Oil, Gas and Mining ;  
District Manager - Vernal w/enclosure  
File - Coyote Basin (Green River) Unit w/enclosure  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:06-22-93

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE/BALCRON  
 ADDRESS \_\_\_\_\_  
 \_\_\_\_\_

OPERATOR ACCT. NO. N 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	1445	11500	43-047-20245	USA GUINAND TR 1	SWNW	7	8S	25E	UINTAH	6-11-67	7-1-93
WELL 1 COMMENTS: *COYOTE BASIN UNIT EFF 7-1-93.											
C	11112	11500	43-047-15678	FEDERAL 14-4	SWSW	4	8S	25E	UINTAH	8-14-90	7-1-93
WELL 2 COMMENTS:											
C	6672	11500	43-047-31406	COYOTE FED #1	SWNE	5	8S	25E	UINTAH	11-29-83	7-1-93
WELL 3 COMMENTS:											
C	9840	11500	43-047-31567	COYOTE FED #2	SENE	5	8S	25E	UINTAH	11-5-84	7-1-93
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)  
 Signature  
 ADMIN. ANALYST 8-20-93  
 Title Date  
 Phone No. ( )

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Federal # U-41376
2. Name of Operator: Equitable Resources Energy Company, Balcron Oil Division		6. If Indian, Allocated or Tribe Name: n/a
3. Address and Telephone Number: P.O. Box 21017; Billings, MT 59104 (406) 259-7860		7. Unit Agreement Name: Coyote Basin Unit
4. Location of Well Footages: 2085' FNL, 819' FEL CO, Sec., T., R., M.: SW SE NE Section 5, T8S, R25E		8. Well Name and Number: TX0 Federal #2
		9. API Well Number: 43-047-31567
		10. Field and Pool, or Wildcat: Coyote Basin/Green River
		County: Uintah
		State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective July 1, 1993, which is the effective date of the start of the Coyote Basin Unit, operations of this well will be taken over by:

Equitable Resources Energy Company, Balcron Oil Division  
P.O. Box 21017  
Billings, MT 59104

as Unit Operator. Operatorship of this well will be taken over from:

Cochrane Resources, Inc.  
P.O. Box 1656  
Roosevelt, UT 84066

**RECEIVED**

JUL 01 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: Bobbie Schuman Title: Coordinator of Environmental and Regulatory Affairs Date: June 30, 1993  
Bobbie Schuman

(This space for State use only)



**EQUITABLE RESOURCES**  
**ENERGY COMPANY**

**BALCRON OIL DIVISION**

1601 Lewis Avenue  
P.O. Box 21017  
Billings, MT 59104

Office: (406) 259-7860  
FAX: (406) 245-1365 [ ]  
FAX: (406) 245-1361 [X]

June 30, 1993

-- VIA FEDERAL EXPRESS --

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Salt Lake City, UT 84180

Gentlemen:

The Coyote Basin Unit becomes effective July 1, 1993, and Equitable Resources Energy Company, Balcron Oil Division has been named Unit Operator and will take over operations of the wells within the Unit. Enclosed are sundry notices requesting approval of this Change of Operator for the wells on the enclosed list.

If you have any questions or need further information, please give me a call at (406) 259-7860.

Sincerely,

*Bobbie Schuman*

Bobbie Schuman  
Coordinator of Operations,  
Environmental and Regulatory Affairs

/rs

Enclosures

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DIVISION OF  
OIL GAS & MINING



**EQUITABLE RESOURCES  
ENERGY COMPANY**

**BALCRON OIL DIVISION**

1601 Lewis Avenue  
P.O. Box 21017  
Billings, MT 59104

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OCT 1 1993

**DIVISION OF  
OIL, GAS & MINING**

Office: (406) 259-7860  
FAX: (406) 245-1365   
FAX: (406) 245-1361

September 29, 1993

Carol Kubly  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078

Dear Carol:

Enclosed are two Notices of Incidents of Noncompliance (East Red Wash #2-5 and TXO Federal #2) along with sundry notices for those wells. I would appreciate it if you would please see that the sundry notices get routed to the proper person for approval after your review. Thank you.

Sincerely,

Bobbie Schuman  
Coordinator of Operations,  
Environmental and Regulatory Affairs

/rs

Enclosures

cc: Utah Division of Oil, Gas and Mining (sundry notices only)

**COYOTE BASIN UNIT**

Uintah County, Utah

<u>WELL</u>	<u>LEASE #</u>	<u>CURRENT OPERATOR</u>
Amerada Guinand # 1 ( <del>SE</del> ) SW NW Sec. 7, T8S, R25E 1920' FNL 550' FWL	U-016271-V	Cochrane Resources
Coyote Basin #1-12 NE SE Sec. 12, T8S, R24E 1830' FSL 1980' FWL	U-58226 & U-017502-A **	Gary Moon & Craig Obermueller
Federal #14-4 S/2 SW SW Sec. 4, T8S, R25E 510' FSL 660' FWL	U-41376	Cochrane Resources
TXO Federal #2 (TA) SW SE NE, Sec. 5, T8S, R25E 2085' FNL 819' FEL	U-41376 & U-53398 **	Cochrane Resources
TXO Federal #1 SW NE Sec. 5, T8S, R25E 1918' FNL 1976' FEL	U-41376	Cochrane Resources

~~\*\* See Gary Kebeary if any questions.~~

**RECEIVED**

JUL 01 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

UTU-41376

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

SE NE Sec 5, T8S, R25E

14. PERMIT NO.

43-047-31567

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T8S, R25E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well has joined the Coyote Basin Unit and will be operated by Equitable Resources Energy Co. as of July 1, 1993.

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AUG 19 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*V. Pres.*

TITLE

V. Pres.

DATE

August 17, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Balcan Oil  
ADDRESS P.O. Box 21017  
Billings MT 59104

OPERATOR ACCT. NO. 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	? ←	11500	43047115678	Coyote 14-4	SW SW	4	85	2SE	Uintah		7/1/93
WELL 1 COMMENTS: Coyote Basin Unit											
D	? ←	11500	4304731567	Coyote #1	SE NE	5	85	2SE	Uintah		7/1/93
WELL 2 COMMENTS: 4304731406											
D	? ←	11500	4304731406	Coyote #2	SW NE	5	85	2SE	Uintah		7/1/93
WELL 3 COMMENTS: 4304731567											
D		11500									
WELL 4 COMMENTS:											
D		11500									
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

SEP 20 1993

DIVISION OF  
OIL, GAS & MINING

Dawn Schindler  
Signature  
Prod. Acct  
Title  
9-15-93  
Date  
Phone No. (406) 259-7860

Sep 15, 93 9:30 No. 005 P.U.Z

TEL: 801-359-3940

OIL GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1-LEC	7-LEC
2-DTS	
3-VLC	✓
4-RJF	✓
5-PL	
6-SJ	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

FO (new operator) <b>EQUITABLE RESOURCES ENERGY CO</b> FROM (former operator) <b>COCHRANE RESOURCES INC</b>
(address) <b>BALCRON OIL DIV.</b> (address) <b>PO BOX 1656</b>
<b>PO BOX 21017</b> <b>ROOSEVELT, UT 84066</b>
<b>BILLINGS, MT 59104</b> <i>Ken Allen</i>
phone (406) 259-7860 phone (801) 722-5081
account no. N 9890 account no. N 7015

Well(s) (attach additional page if needed): **\*COYOTE BASIN UNIT**

Name: <b>USA GUINAND TR 1/GRRV</b>	API: <b>43-047-20245</b>	Entity: <b>1445</b>	Sec <b>7</b> Twp <b>8S</b> Rng <b>25E</b>	Lease Type: <b>U016271</b>
Name: <b>FEDERAL 14-4/GRRV</b>	API: <b>43-047-15678</b>	Entity: <b>11112</b>	Sec <b>4</b> Twp <b>8S</b> Rng <b>25E</b>	Lease Type: <b>U-41376</b>
Name: <b>COYOTE FED #1/GRRV</b>	API: <b>43-047-31406</b>	Entity: <b>6672</b>	Sec <b>5</b> Twp <b>8S</b> Rng <b>25E</b>	Lease Type: <b>U-41376</b>
Name: <b>COYOTE FED #2/GRRV</b> <input checked="" type="checkbox"/>	API: <b>43-047-31567</b>	Entity: <b>9840</b>	Sec <b>5</b> Twp <b>8S</b> Rng <b>25E</b>	Lease Type: <b>U-41376</b>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 7-8-93) (Reg. 8-5-93) (Reg. 8-12-93) (Rec'd 8-19-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-1-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-20-93)
- Sec 6. Cardex file has been updated for each well listed above. (8-20-93)
- Sec 7. Well file labels have been updated for each well listed above. (8-20-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-20-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Entity changes made? (yes/no)      (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 11500-Boyle Basin Unit
- Sec 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Sec 3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date                      19    . If yes, division response was made by letter dated                      19    .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 8/23/93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 9-24 19 93.

FILING

- Sec 1. Copies of all attachments to this form have been filed in each well file.
- Sec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-41376
2. Name of Operator Equitable Resources Energy Company, Balcron Oil Division		6. If Indian, Allottee or Tribe Name n/a
3. Address and Telephone No. P.O. Box 21017; Billings, MT 59104      (406) 259-7860		7. If Unit or CA, Agreement Designation Coyote Basin Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW SE NE Section 5, T8S, R25E 2085' FNL, 819' FEL		8. Well Name and No. <i>Coyote Basin</i> TX0-Federal #2
		9. API Well No. 43-047-31567
		10. Field and Pool, or Exploratory Area Coyote Basin/Green River
		11. County or Parish, State Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary abandonment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We hereby request approval to continue to keep this well in a temporary abandoned status while pending approval of our proposed waterflood operations in this Field.

This well was taken over 7/1/93 and was TA at that time. Apparently the previous operator did not have approval to TA the well.

14. I hereby certify that the foregoing is true and correct

Signed: *Dorrie Schuman* Title: Coordinator of Environmental and Regulatory Affairs Date: 9-30-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**EQUITABLE RESOURCES**  
ENERGY COMPANY

**BALCRON OIL DIVISION**

1601 Lewis Avenue  
P.O. Box 21017  
Billings, MT 59104

FEB 28 1994

Office: (406) 259-7860  
FAX: (406) 245-1365   
FAX: (406) 245-1361

February 25, 1994

Mr. Frank Matthews  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Salt Lake City, UT 84180

Dear Mr. Matthews:

Enclosed are sundry notices regarding a change in name for the following wells:

Coyote Basin Federal #1  
CHANGE TO: TXO Federal #1

Coyote Basin Federal #2  
CHANGE TO: TXO Federal #2

Thank you for bringing this to my attention.

Sincerely,

*Bobbie Schuman*

Bobbie Schuman  
Coordinator of Operations,  
Environmental and Regulatory Affairs

/rs

Enclosures

5. Lease Designation and Serial Number:  
U-41376

6. If Indian, Allottee or Tribe Name:  
n/a

7. Unit Agreement Name:  
Coyote Basin Unit

8. Well Name and Number:  
Coyote Basin Federal #2

9. API Well Number:  
43-047- 31567

10. Field and Pool, or Wildcat:  
Coyote Basin/Green River

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:  
P.O. Box 21017; Billings MT 59104 (406) 259-7860

4. Location of Well  
Footages: 2085' FNL, 819' FEL County: Uintah  
OQ, Sec., T., R., M.: SW SE Section 5, T8S, R25E State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of well name</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

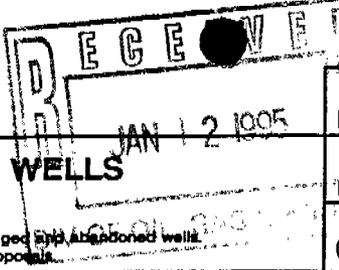
Please change the well name and number of this well as follows:

FROM: Coyote Basin Federal #2  
TO: TX0 Federal #2

**FEB 28 1994**

13. Name & Signature: Bobbie Schuman Title: Coordinator of Environmental and Regulatory Affairs Date: 2/25/94  
Bobbie Schuman

(This space for State use only)



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. Lease Designation and Serial Number: U-42376
2. Name of Operator: Equitable Resources Energy Company, Balcron Oil Division		6. If Indian, Allottee or Tribe Name: n/a
3. Address and Telephone Number: P.O. Box 21017; Billings, MT 59104 (406) 259-7860		7. Unit Agreement Name: Coyote Basin Unit
4. Location of Well Footages: 2085' FNL, 819' FEL QQ, Sec., T., R., M.: SW SE Section 5, T8S, R25E		8. Well Name and Number: TXO Federal #2
		9. API Well Number: 43-047-31567
		10. Field and Pool, or Wildcat: Coyote Basin/Green River
		County: Uintah
		State: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

STATUS: TA

This well remains TA for evaluation towards putting on production.

13. Name & Signature: Bobbie Schuman Title: Regulatory and Environmental Specialist Date: 1-10-95  
Bobbie Schuman

(This space for State use only)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT  (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
API Number      Entity      Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COYOTE 1-12						
4304720221 11500 08S 24E 12	GRRV					
✓ E. RED WASH FED 1-13						
4304720222 11500 08S 24E 13	GRRV					
✓ COYOTE BASIN FED 43-12						
4304730943 11500 08S 24E 12	WSTC					
✓ COYOTE BASIN FED 12-13						
4304731266 11500 08S 24E 13	GRRV					
✓ TXO FEDERAL 1						
4304731406 11500 08S 25E 5	GRRV					
✓ TXO FEDERAL 2						
04731567 11500 08S 25E 5	GRRV					
✓ COYOTE BASIN 21-7						
4304731673 11500 08S 25E 7	WSTC					
✓ FEDERAL 13-13						
4304732196 11500 08S 24E 13	GRRV					
✓ COYOTE FEDERAL 12-5						
4304732253 11500 08S 25E 5	GRRV					
✓ COYOTE FEDERAL 31-7						
4304732254 11500 08S 25E 7	GRRV					
✓ COYOTE FEDERAL 13-7						
4304732255 11500 08S 25E 7	GRRV					
✓ COYOTE FEDERAL 22-7						
4304732256 11500 08S 25E 7	GRRV					
✓ COYOTE FEDERAL 33-5						
4304732257 11500 08S 25E 5	GRRV					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618		500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108			Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635		2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108			Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969		915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563	500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675	660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681	660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123	605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554	2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584	1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616	2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680	2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552	871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567	2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792	706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793	542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	8S	16E	Duchesne	UT	WW	Green River	U-096550	43-013-31003	537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795	1980' FNL, 1975' FWL	Vernal	Jonah



**EQUITABLE RESOURCES  
ENERGY COMPANY**

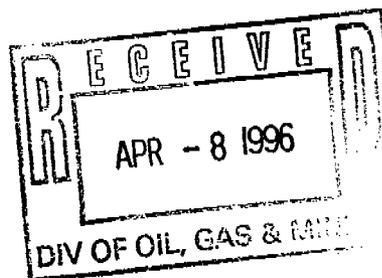
**BALCRON OIL DIVISION**

1601 Lewis Avenue  
Billings, MT 59102

Office: (406) 259-7860  
FAX: (406) 245-1365   
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining  
355 West North Temple  
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

*Bobbie Schuman*  
Bobbie Schuman  
Regulatory and  
Environmental Specialist

/hs

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: See attached listing

2. Name of Operator:  
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:  
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well  
Footages: See attached listing

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

County: See attached list

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |                                                                       |                                               |
|-----------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> |                                               |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13.

Name & Signature:

*Bobbie Schuman*  
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)



**EQUITABLE RESOURCES**  
ENERGY COMPANY

**WESTERN REGION**

1601 Lewis Avenue  
Billings, MT 59102

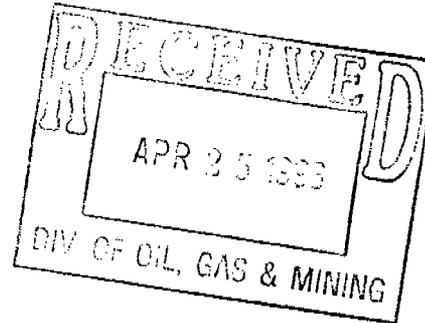
Office: (406) 259-7860

FAX: (406) 245-1365

FAX: (406) 245-1361

April 23, 1996

State of Utah  
Division of Oil, Gas, and Mining  
355 West North Temple  
Salt Lake City, UT 84180



Gentlemen:

RE: Yearly Status Report for SI or TA Wells

Enclosed are sundry notices giving the Annual Status Report of Shut-in, Temporarily-abandoned, and Suspended-drilling wells for Equitable Resources Energy Company as of December, 1995.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad  
Operations Secretary

/mc

Attachments

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-42376
2. Name of Operator: Equitable Resources Energy Company		6. If Indian, Allottee or Tribe Name: n/a
3. Address and Telephone Number: 1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860		7. Unit Agreement Name: Coyote Basin Unit
4. Location of Well Footages: 2085' FNL & 819' FEL QQ, Sec., T., R., M.: SW SE SECTION 5, T8S, R25E		8. Well Name and Number: TXO Federal #2
		9. API Well Number: 43-047-31567
		10. Field and Pool, or Wildcat: Coyote Basin/Green River
		County: Uintah
		State: Utah

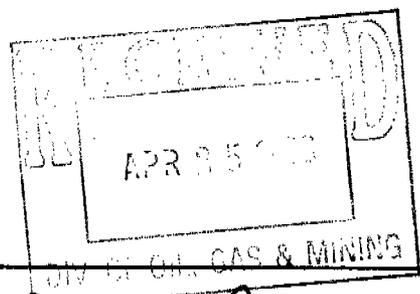
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>  Date of work completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: TA

This well remains TA for evaluation towards putting on production.



13. Name & Signature: Molly Conrad Title: Operations Secretary Date: 4-18-96

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	LEP 7-SJ	✓
2	DE 58-FILE	✓
3	VLD (GII)	✓
4	RJH	✓
5	IEC	✓
6	FILM	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                              **KKX Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone <u>(406) 259-7860</u>	<u>BILLINGS MT 59102-4126</u>
	account no. <u>N9890</u>	phone <u>(406) 259-7860</u>
		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>047-31567</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- \* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

# 5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State Leases.  
*Sent to Ed Bancer - Trust Lands*

**FILMING**

- WPR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

9/20/10 BLM/BIA "Formal approval not necessary".

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-41376
2. Name of Operator Equitable Resources Energy Company	6. If Indian, Allottee or Tribe Name n/a
3. Address and Telephone No. 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860	7. If Unit or CA, Agreement Designation Coyote Basin Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW SE NE Section 5, T8S, R25E 2085' FNL, 819' FEL	8. Well Name and No. TX0 Federal #2
	9. API Well No. 43-047-31567
	10. Field and Pool, or Exploratory Area Coyote Basin/Green River
	11. County or Parish, State Uintah County, UTAH

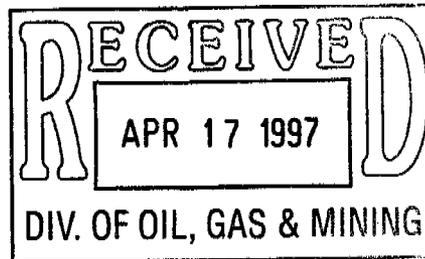
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests an extension to the TA status on this well while evaluating this well for proposed waterflood operations.



ORIGINAL: Bureau of Land Management (Vernal, UT)  
COPY: State of Utah; Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed: Robbie Schuman Title: Regulatory and Environmental Specialist Date: April 9, 1997

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078



RE: Change of Operator  
Duchesne & Vernal Counties, Utah

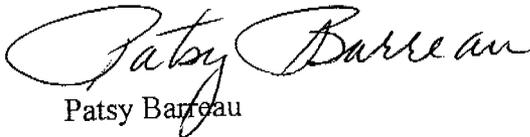
Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

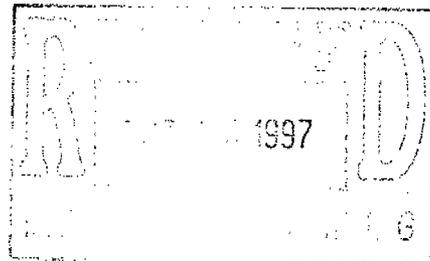
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

  
Patsy Barreau

/pb  
encls.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company  
1601 Lewis Avenue  
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

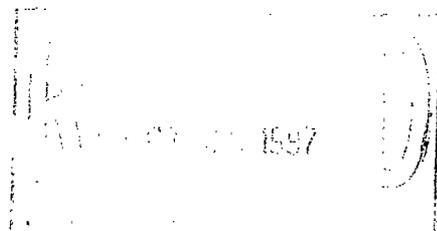
Name & Signature:

**CHRIS A. POTTER, ATTORNEY-IN-FACT**

Date:

9/30/97

This space for State use only)



INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
AMERADA GUINAND #1	SWNW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
✓ COYOTE BASIN #1-12	NESE 128S 24E	UINTAH	UT	COYOTE BASIN	43-047-20221-00	UTU58226	UTU72085A
✓ COYOTE BASIN #32-6	6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-31835-00	UTU020309D	UTU72085A
✓ COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
✓ COYOTE BASIN FED. #13-7	NWSW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32255-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #12-13	SWNW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-31266-00		UTU72085A
✓ COYOTE BASIN FEDERAL #13-5	NWSW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32261-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #13-13	NWSW 138S 24E	UINTAH	UT	COYOTE BASIN	43-047-32196-00	UTU67208	UTU72085A
✓ COYOTE BASIN FEDERAL #21-7	NENW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31673-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #22-7	SENE 7 9S 25E	UINTAH	UT	COYOTE BASIN	43-047-32256-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #33-5	NWSE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32257-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #43-12	NESE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-30943-00	UTU038797	UTU72085A
✓ COYOTE FEDERAL #12-5	SWNW 5 8S 25E	UNITAH	UT	COYOTE BASIN	43-047-32253-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #21-5	NENW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32260-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #31-7	NWNE 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32254-00	UTU020309D	UTU72085A
✓ EAST RED WASH #2-5	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
✓ EAST RED WASH FED. #1-12	SWNE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-20207-00	UTU038797	UTU72085A
✓ EAST RED WASH FED. #4-6	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
✓ EAST RED WASH FEDERA #1-13	NENW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-20222-00	UTU018073	UTU72085A
✓ EAST RED WASH FEDERA #1-5	SENE 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20174-00	UTU063597A	UTU72085A
✓ EAST RED WASH FEDERA #1-6	NESE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20208-00	UTU017439B	UTU72085A
✓ FEDERAL #14-4	SWSW 4 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-15678-00	UTU41376	UTU72085A
✓ TXO FEDERAL #2	SENE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31567-00	UTU41376	UTU72085A
✓ TXO FEDERAL #1	SWNE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31406-00	UTU41376	UTU72085A
✓ BALCRON FEDERAL #12-20Y	SWNW 209S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32617-00	UTU64917	
✓ BALCRON FEDERAL #31-19Y	NWNE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32614-00	UTU65635	
✓ BALCRON FEDERAL #32-19Y	SW NE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32615-00	UTU65635	
✓ BALCRON FEDERAL #42-19Y	SENE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32616-00	UTU65635	
✓ BALCRON FEDERAL #31-5Y	NWNE 5 9S 18E	UINTAH	UT	EIGHT MILE FLAT (U)	43-047-32503-00	UTU65970	
✓ BALCRON FEDERAL #11-22Y	NW NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31539-00	UTU66191	
✓ BALCRON FEDERAL #12-22Y	SWNW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31476-00	UTU66191	
✓ BALCRON FEDERAL #22-22Y	SE NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31538-00	UTU76240	
✓ FEDERAL #1-26	NENW 268S 17E	UINTAH	UT	MONUMENT BUTTE (22)	43-047-31953-00	UTU76240	
✓ MONUMENT FEDERAL #13-22Y	NW SW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31583-00	UTU76240	
✓ MONUMENT FEDERAL #23-22-8-17	NESW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31702-00	UTU76240	
✓ MONUMENT FEDERAL #31-22	NW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31587-00	UTU76240	
✓ MONUMENT FEDERAL #32-22-8-17	SW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31586-00	UTU76240	
✓ MONUMENT FEDERAL #33-22-8-17	NWSE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31588-00	UTU76240	
✓ BALCRON FEDERAL #11-20Y	NW NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32712-00	UTU64917	

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S  
 EQUITABLE RESOURCES ENERGY  
 PO BOX 577  
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 2 / 98

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16								
4301330594	01181	09S 16E 16	GRRV					
PARIETTE BENCH UNIT 2								
4304715680	01345	09S 19E 7	GRRV					
PARIETTE BENCH FED 41-7								
4304731584	01346	09S 19E 7	GRRV					
FEDERAL 14-4								
4304715678	11500	08S 25E 4	GRRV		U41376	Coyote Basin (GR) Unit		
E. RED WASH 1-5								
4304720174	11500	08S 25E 5	GRRV		U063597	"		
E. RED WASH FED 1-12								
4304720207	11500	08S 24E 12	GRRV		U038797	"		
RED WASH FED 1-6								
4304720208	11500	08S 25E 6	GRRV		U017439B	"		
COYOTE 1-12								
4304720221	11500	08S 24E 12	GRRV		U58226	"		
E. RED WASH FED 1-13								
4304720222	11500	08S 24E 13	GRRV		U018073	"		
COYOTE BASIN FED 43-12-8-24								
4304730943	11500	08S 24E 12	WSTC		U38797	"		
COYOTE BASIN FED 12-13								
4304731266	11500	08S 24E 13	GRRV		U018073	"		
TXO FEDERAL 1								
4304731406	11500	08S 25E 5	GRRV		U41376	"		
TXO FEDERAL 2								
4304731567	11500	08S 25E 5	GRRV		U41376	"		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

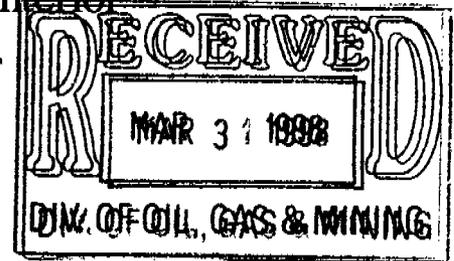
Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



March 30, 1998

Inland Production Company  
475 17th Street, Suite 1500  
Denver, Colorado 80202

Re: Coyote Basin (Green River) Unit  
Uintah County, Utah

Gentlemen:

On March 20, 1998, we received an indenture dated December 10, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Coyote Basin (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 30, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Coyote Basin (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Coyote Basin (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Coyote Basin (Green River) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron/Fluid Chron  
U-931:TAThompson:tt:3/30/98

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU72085A								
UTU41376	4304731406	1 COYOTE BASIN FED	SWNE	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304715678	1 EAST RED WASH	SWSW	4	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720174	1 EAST RED WASH	SENE	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU016271V	4304720245	1 USA-GUINAND	SNNW	7	T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU58226	4304720221	1-12 COYOTE BASIN	NESW	12	T 8S	R24E	OSI	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304720207	1-12 EAST RED WASH	SWNE	12	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304720222	1-13 E RED WASH FED	NENW	13	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304720208	1-6 EAST RED WASH	NESE	6	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304731266	12-13 FEDERAL	SNNW	13	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732253	12-5 BALCRON COYOTE	SNNW	5	T 8S	R25E	OSI	EQUITABLE RESOURCES ENERGY CO
UTU67208	4304732196	13-13	NWSW	13	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732261	13-5 BALCRON COYOTE	NWSW	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732255	13-7	NWSW	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304731567	2 COYOTE BASIN FED	SENE	5	T 8S	R25E	TA	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720252	2-5 EAST RED WASH	NNW	5	T 8S	R25E	WIWSI	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732260	21-5 BALCRON COYOTE	NENW	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304731673	21-7 COYOTE BASIN	NENW	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732256	22-7	SENE	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304732254	31-7 BALCRON COYOTE	NNNE	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304731835	32-6 COYOTE BASIN	SWNE	6	T 8S	R25E	WSW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732257	33-5 BALCRON COYOTE	NWSE	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304720261	4-6 EAST RED WASH	SWSE	6	T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
<del>UTU017439B</del>	<del>4304732258</del>	<del>42-6</del>	<del>SENE</del>	<del>6</del>	<del>T 8S</del>	<del>R25E</del>	<del>AGD</del>	<del>EQUITABLE RESOURCES ENERGY CO</del>
UTU017439B	4304732346	42-6X	SENE	6	T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304730943	43-12 COYOTE BASIN	NESE	12	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO



**OPERATOR CHANGE WORKSHEET**

1-LEC ✓	6-LEC ✓
2-GUN ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

<b>TO:</b> (new operator)	<u>INLAND PRODUCTION COMPANY</u>	<b>FROM:</b> (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>C/O CRAZY MTN O&amp;G SVS'S</u>
	<u>ROOSEVELT UT 84066</u>		<u>PO BOX 577</u>
			<u>LAUREL MT 59044</u>
Phone:	<u>(435)722-5103</u>	Phone:	<u>(406)628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

**\*COYOTE BASIN (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>43-647-31567</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-20-97)*
- N/A/lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-3-98) \* UIC Qua Hro Pro & DBase 4-3-98*
- lec 6. **Cardex** file has been updated for each well listed above. *4-3-98*
- lec 7. Well **file labels** have been updated for each well listed above. *4-9-98*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-3-98)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yec* 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Yec* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A Yec* 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A Yec* 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Yec* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated      19     , of their responsibility to notify all interest owners of this change.

**FILMING**

- Yec* 1. All attachments to this form have been **microfilmed**. Today's date: 4.27.98.

**FILING**

- CHD* 1. **Copies of all attachments to this form have been filed in each well file.**
- CHD* 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

980403 BLM/SY aprv. 3-30-98.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>1. SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-41376</b>	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME  <b>N/A</b>	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME  <b>COYOTE BASIN</b>	
2. NAME OF OPERATOR <b>INLAND PRODUCTION COMPANY</b>		8. FARM OR LEASE NAME <b>TXO FEDERAL 2</b>	
3. ADDRESS OF OPERATOR <b>Route 3, Box 3630, Myton Utah 84052 (435-646-3721)</b>		9. WELL NO. <b>TXO #2</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>SE/NE 2085 FNL 0819 FEL</b>		10. FIELD AND POOL, OR WILDCAT  <b>COYOTE BASIN</b>	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <b>SE/NE Section 5, T08S R25E</b>	
14. API NUMBER <b>43-047-31567</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5500 GR</b>	12. COUNTY OR PARISH <b>UINTAH</b>	13. STATE <b>UT</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) _____ <input type="checkbox"/>
(OTHER) Continue Shut In Status <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland is requesting that the shut in status of the subject well be extended. The well is presently uneconomic to produce. Inland is analyzing the benefits of converting the well into a water supply well to further enhance the waterflood in the Coyote Basin unit. The well is isolated with a valve and is frequently monitored by an Inland employee to ensure that no leaks exist.

18 I hereby certify that the foregoing is true and correct.  
SIGNED [Signature] TITLE District Engineer DATE 5/12/99

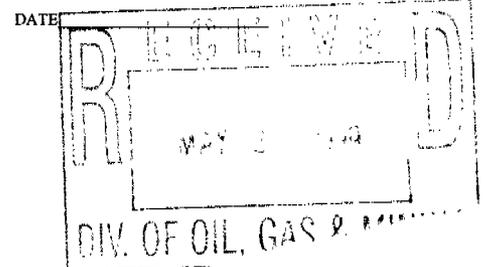
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
See Instructions On Reverse Side  
**FOR RECORD ONLY**

Federal Approval of this  
Form is Necessary

6-1-99  
CHD



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Coyote Basin Unit

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

P&M PETROLEUM MANAGEMENT, LLC

N1570

3. ADDRESS OF OPERATOR:

518 17TH ST, SUITE 230 DENVER CO 80202

PHONE NUMBER:

303 260-7129

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/5/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 5, 2004, P&M Petroleum Management, LLC will take over operations of the above referenced unit. The previous owner was:

Inland Production Company  
1401 17th Street Suite 1000  
Denver, Colorado 80202

N5160

Effective August 5, 2004, P&M Petroleum Management, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT-1005 issued by RLI Insurance Company.

Attached is a list of wells included in the unit.

Seller Name: Gary Alsobrook

Seller Signature: *Gary Alsobrook*

Title: *Lead Manager*

NAME (PLEASE PRINT) Edward Neibauer

TITLE Managing Member

SIGNATURE: *[Signature]*

DATE: 8/5/04

(This space for State use only)

APPROVED 9/30/04

*Earlene Russell*

Division of Oil, Gas and Mining (See Instructions on Reverse Side)  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

**COYOTE BASIN UNIT**  
 Uintah County, Utah

**List of Wells**  
**Sorted by API #**

	WELL NAME	API NUMBER	WELL STATUS	TOWNSHIP /RANGE	SECTION	WELL SPOT
1	Federal 14-4	4304715678	PR	8S-25E	4	SWSW
2	East Red Wash 1-5	4304720174	PR	8S-25E	5	SENW
3	East Red Wash Federal 1-12	4304720207	SI	8S-24E	12	SWNE
4	East Red Wash 1-6	4304720208	SI	8S-25E	6	NESE
5	Coyote Basin 1-12	4304720221	SI	8S-24E	12	NESW
6	East Red Wash 1-13	4304720222	SI	8S-24E	13	NENW
7	Amerada Guinand 1	4304720245	INJ/SI	8S-25E	7	SWNW
8	East Red Wash 4-6	4304720261	INJ/SI	8S-25E	6	SWSE
9	Coyote Basin 43-12	4304730943	PR	8S-24E	12	NESE
10	Coyote Basin Federal 12-13	4304731266	PR	8S-24E	13	SWNW
11	TXO Federal 1	4304731406	PR	8S-25E	5	SWNE
12	TXO Federal 2	4304731567	SI	8S-25E	5	SENE
13	Coyote Basin Federal 21-7	4304731673	PR	8S-25E	7	NENW
14	Coyote Basin 32-6	4304731835	SI	8S-25E	6	SWNE
15	Coyote Basin Federal 13-13	4304732196	PR	8S-24E	13	NWSW
16	Coyote Federal 12-5	4304732253	SI	8S-25E	5	SWNW
17	Coyote Basin Federal 31-7	4304732254	PR	8S-25E	7	NWNE
18	Coyote Basin Federal 13-7	4304732255	PR	8S-25E	7	NWSW
19	Coyote Basin Federal 22-7	4304732256	PR	8S-25E	7	SENW
20	Coyote Basin Federal 33-5	4304732257	SI	8S-25E	5	NWSE
21	Coyote Federal 21-5	4304732260	PR	8S-25E	5	NENW
22	Coyote Basin Federal 13-5	4304732261	PR	8S-25E	5	NWSW
23	Coyote Federl 42-6X	4304732346	INJ	8S-25E	6	SENE

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		<b>8/5/2004</b>
<b>FROM: (Old Operator):</b> N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102	<b>TO: (New Operator):</b> N1570-P&M Petroleum Management, LLC 518 17th St, Suite 230 Denver, CO 80202 Phone: 1-(303) 260-7129	

**CA No. Unit: COYOTE BASIN (GREEN RIVER)**

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	1	OW	S
COYOTE 1-12	12	080S	240E	4304720221	11500	1	OW	S
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	1	OW	P
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	1	OW	S
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	1	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	1	OW	P
FEDERAL 14-4	04	080S	250E	4304715678	11500	1	OW	P
E RED WASH 1-5	05	080S	250E	4304720174	11500	1	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	1	OW	P
TXO FEDERAL 2	05	080S	250E	4304731567	11500	1	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	1	OW	S
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	1	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	1	OW	P
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	1	OW	P
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	1	OW	S
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	1	WS	A
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	1	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	1	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	1	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	1	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/20/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/20/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/30/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5587520-0161
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM \*\*\* BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \*\*\*

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/30/2004

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: 9/30/2004

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT-1005

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2009**

**FROM:** (Old Operator):  
N1570-P&M Petroleum Management  
518 17th Street, Suite 1105  
Denver, CO 80202

**TO:** ( New Operator):  
N3580-Advantage Resources, Inc.  
1775 Sherman Street, Suite 1700  
Denver, CO 80203

Phone: 1 (303) 260-7129

Phone: 1 (303) 831-1912

**CA No.**

**Unit:**

**COYOTE BASIN (GRRV)**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<b>SEE ATTACHED LIST</b>								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/18/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/18/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2009
- Is the new operator registered in the State of Utah:                      Business Number: 1249524-0143
- (R649-9-2) Waste Management Plan has been received on:                      requested 5/28/2009
- Inspections of LA PA state/fee well sites complete on:                      n/a
- Reports current for Production/Disposition & Sundries on:                      ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:                      BLM not yet                      BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:                      not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:                      n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:                      5/18/2009

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:                      5/28/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:                      5/28/2009
- Bond information entered in RBDMS on:                      n/a
- Fee/State wells attached to bond in RBDMS on:                      n/a
- Injection Projects to new operator in RBDMS on:                      5/28/2009
- Receipt of Acceptance of Drilling Procedures for APD/New on:                      n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:                      B004939
- Indian well(s) covered by Bond Number:                      n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number                      n/a
- The **FORMER** operator has requested a release of liability from their bond on:                      n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:                      n/a

**COMMENTS:** per Jerry Calley, P&M, San Juan County wells are plugged, he will submit reports.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injectors</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES, INC. - <u>BLM Bond # 3004939</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1775 Sherman St., # 1700 CITY Denver STATE CO ZIP 80203 PHONE NUMBER: (303) 831-1912		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>N3580</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER:
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: <u>Coyote Basin</u>
		COUNTY: <u>Uintah</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&M Petroleum Management, LLC N1570  
518 17th Street, Suite 1105  
Denver, CO 80202

Name (Please Print) \_\_\_\_\_ Title Managing Member

Signature Jerry Colley Date 5/14/09  
(303) 260-7129

See Attached Exhibit A for a list of wells in Coyote Basin Field (Field # 570)

NAME (PLEASE PRINT) <u>Brad C. Ackman</u>	TITLE <u>VP</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/14/09</u>

(This space for State use only)

APPROVED 5128109  
Earlene Russell  
Division of Oil, Gas and Mining (See Instructions on Reverse Side)  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED  
MAY 18 2009  
DIV. OF OIL, GAS & MINING

Exhibit A - Current Wells in Coyote Basin Field (570)

FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWSW	GRRV	U-41376	N1570
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-063597	N1570
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-038797	N1570
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	GRRV	U-017439-B	N1570
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESW	GRRV	U-58226	N1570
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-018073	N1570
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWNW	GRRV	U-016271-V	N1570
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWSE	GRRV	U-020309	N1570
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	WSTC	U-38797	N1570
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-018073	N1570
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-41376	N1570
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA		COYOTE BASIN (GRRV)	SENE	GRRV	U-41376	N1570
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	WSTC	U-41377	N1570
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A		COYOTE BASIN (GRRV)	SWNE	DGCRK	U-020309D	N1570
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-67208	N1570
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-063597-A	N1570
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWNE	GRRV	U-020309-D	N1570
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P		COYOTE BASIN (GRRV)	NWSW	GRRV	U-41377	N1570
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-41377	N1570
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSE	GRRV	U-063597A	N1570
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-063597A	N1570
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-063597A	N1570
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SENE	GRRV	U-017439-B	N1570

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Federal, U-41376</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</b>		7. UNIT or CA AGREEMENT NAME: <b>Coyote Basin Unit</b>
2. NAME OF OPERATOR: <b>Advantage Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>TXO Federal 2</b>
3. ADDRESS OF OPERATOR: <b>1775 Sherman Street, Suite _____ CITY Denver STATE CO ZIP 80203</b>		9. API NUMBER: <b>4304731567</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2085' FNL, 819' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Coyote Basin</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 5 8S 25E</b>		COUNTY: <b>Uintah</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) <u>Brad Ackman</u>	TITLE <u>V.P.</u>
SIGNATURE	DATE <u>7/21/2010</u>

(This space for State use only)

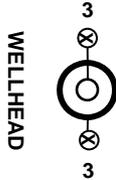
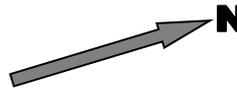
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only (See Instructions on Reverse Side)

**RECEIVED**  
**JUL 26 2010**  
**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-41376
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> COYOTE BASIN (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> TXO FEDERAL 2	
<b>2. NAME OF OPERATOR:</b> ADVANTAGE RESOURCES INC	<b>9. API NUMBER:</b> 43047315670000	
<b>3. ADDRESS OF OPERATOR:</b> 1775 Sherman St 1700 , Denver, CO, 80203	<b>PHONE NUMBER:</b> 303 831-1912 Ext	<b>9. FIELD and POOL or WILDCAT:</b> COYOTE BASIN
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2085 FNL 0819 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 05 Township: 08.0S Range: 25.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Production Facility Plat"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Updated Production Facility Plat		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Brian W. Ackman	<b>PHONE NUMBER</b> 303 831-1912	<b>TITLE</b> VP Exploration
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/15/2011	

# PRODUCTION FACILITY DIAGRAM

**TXO FEDERAL # 2  
SE NE Sec. 5-8S-25E  
UINTAH COUNTY, UTAH  
FEDERAL LEASE: U-41376**



**PLAN LOCATED AT:  
ADVANTAGE'S  
DENVER OFFICE &  
42-6X INJECTION  
FACILITY**

- < = Oil Flow Direction
- < = Gas Flow Direction
- < = Water Flow Direction

VALVE DESCRIPTION		
VALVE #	DURING PROD.	DURING SALES
1	OPEN	CLOSED
2	CLOSED	OPEN
3	CLOSED	CLOSED
4	OPEN	OPEN

Nov. 15, 2011



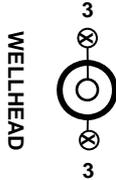
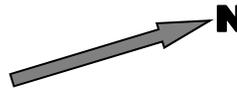
**ADVANTAGE RESOURCES, INC.**

1775 Sherman Street, Suite 1700  
Denver, CO. 80203  
303-831-1912  
December 2011

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-41376
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> COYOTE BASIN (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> TXO FEDERAL 2	
<b>2. NAME OF OPERATOR:</b> ADVANTAGE RESOURCES INC	<b>9. API NUMBER:</b> 43047315670000	
<b>3. ADDRESS OF OPERATOR:</b> 1775 Sherman St 1700 , Denver, CO, 80203	<b>PHONE NUMBER:</b> 303 831-1912 Ext	<b>9. FIELD and POOL or WILDCAT:</b> COYOTE BASIN
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2085 FNL 0819 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 05 Township: 08.0S Range: 25.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> DRILLING REPORT Report Date:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER                      OTHER: <input type="text" value="Production Facility Plat"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Updated Production Facility Plat		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Brian W. Ackman	<b>PHONE NUMBER</b> 303 831-1912	<b>TITLE</b> VP Exploration
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/15/2011	

# PRODUCTION FACILITY DIAGRAM

**TXO FEDERAL # 2  
SE NE Sec. 5-8S-25E  
UINTAH COUNTY, UTAH  
FEDERAL LEASE: U-41376**



**PLAN LOCATED AT:  
ADVANTAGE'S  
DENVER OFFICE &  
42-6X INJECTION  
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- < = Oil Flow Direction
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VALVE #	DURING PROD.	DURING SALES
1	OPEN	CLOSED
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3	CLOSED	CLOSED
4	OPEN	OPEN

Nov. 15, 2011



**ADVANTAGE RESOURCES, INC.**

1775 Sherman Street, Suite 1700  
Denver, CO. 80203  
303-831-1912  
December 2011



Advantage Resources, Inc. (N3580) to Wold Oil Properties, Inc. (N3890)  
Effective

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A
<b>COYOTE BASIN 32-6-8-25</b>	06	080S	250E	4304731835	11500	Federal	WS	A
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A
COYOTE BASIN 7-7	07	080S	250E	4304752111		Federal	OW	APD
COYOTE BASIN 11-7	07	080S	250E	4304752112		Federal	OW	APD
COYOTE BASIN 2-13	13	080S	240E	4304752113		Federal	OW	APD
COYOTE BASIN 6-13	13	080S	240E	4304752114		Federal	OW	APD
COYOTE BASIN FED 14-13	13	080S	240E	4304752115		Federal	OW	APD
FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	P
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	P
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	P
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	P
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	P
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	PA
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	TA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 24 2012

FORM 9

DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

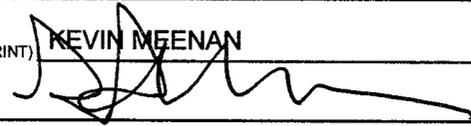
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit B
2. NAME OF OPERATOR: WOLD OIL PROPERTIES, INC. N3890		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 139 W. 2ND ST, STE 200 CITY CASPER STATE WY ZIP 82601-2462 PHONE NUMBER: (307) 265-7252		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: BOND # <u>UTB 000 513</u> COUNTY: UINTAH		8. WELL NAME and NUMBER: See Exhibit B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE EXH B STATE: UTAH		9. API NUMBER: Exhibit B
		10. FIELD AND POOL, OR WLDCAT: COYOTE BASIN

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/11/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

  
Signature  
Name (Please Print) Brian W. Ackman Title: Sec.  
Date: 9/19/2012  
ADVANTAGE RESOURCES, INC. #N3580  
1775 Sherman St, #1700, Denver, CO 80203  
(303) 831-1912  
N3580

NAME (PLEASE PRINT) KEVIN MEENAN TITLE CORPORATE SECRETARY  
SIGNATURE  DATE 9/18/12

(This space for State use only)

**APPROVED**

OCT 15 2012

DIV. OIL GAS & MINING  
BY: Rachel Medina

### Exhibit B - Wells

<u>Well Name</u>	<u>API Number</u>	<u>Twp</u>	<u>Rng</u>	<u>Sec</u>	<u>Desc</u>	<u>Status</u>	<u>ARI Lease No.</u> 80039-	<u>State/BLM</u> <u>Lease No.</u>
Coyote Basin 43-12-8-24	43 047 30943	8 S	24 E	12	NE SE	P	80039-003-01	UTU 038797
Coyote Basin Fed 12-13	43 047 31266	8 S	24 E	13	SW NW	P	80039-004-01	UTU 018073
Federal 13-13	43 047 32196	8 S	24 E	13	NW SW	P	80039-007-01	UTU 67208
Coyote Federal 21-5	43 047 32260	8 S	25 E	5	NE NW	OGW	80039-009-01	UTU 063597A
E Red Wash 1-5	43 047 20174	8 S	25 E	5	SE NW	OGW	80039-009-01	UTU 063597A
TXO Federal 1	43 047 31406	8 S	25 E	5	SW NE	P	80039-008-01	UTU 41376
Coyote Federal 33-5	43 047 32257	8 S	25 E	5	NW SE	P	80039-009-01	UTU 063597A
Coyote Federal 13-5	43 047 32261	8 S	25 E	5	NW SW	OGW	80039-009-01	UTU 063597A
Coyote Federal 31-7	43 047 32254	8 S	25 E	7	NW NE	SI	80039-013-01	UTU 020309D
Coyote Basin 21-7-8-25	43 047 31673	8 S	25 E	7	NE NW	P	80039-012-01	UTU 41377
Coyote Federal 22-7	43 047 32256	8 S	25 E	7	SE NW	P	80039-012-01	UTU 41377
Coyote Federal 13-7	43 047 32255	8 S	25 E	7	NW SW	P	80039-012-01	UTU 41377
E Red Wash Fed 1-12	43 047 20207	8 S	24 E	12	SW NE	SI	80039-003-01	UTU 038797
Coyote 1-12	43 047 20221	8 S	24 E	12	NE SW	P&A		UTU 58226
E Red Wash Fed 1-13	43 047 20222	8 S	24 E	13	NE NW	SI	80039-004-01	UTU 018073
Federal 14-4	43 047 15678	8 S	25 E	4	SW SW	P	80039-008-01	UTU 41376
Coyote Federal 12-5	43 047 32253	8 S	25 E	5	SW NW	SI	80039-009-01	UTU 063597A
TXO Federal 2	43 047 31567	8 S	25 E	5	SE NE	SI	80039-008-01	UTU 41376
E Red Wash Fed 1-6	43 047 20208	8 S	25 E	6	NE SE	SI	80039-011-01	UTU 017439B
Coyote Fed 42-6X	43 047 32346	8 S	25 E	6	SE NE	Inj	80039-011-01	UTU 017439B
E Redwash 4-6	43 047 20261	8 S	25 E	6	SW SE	Inj	80039-013-01	UTU 020309D
Amerada Guinand 1	43 047 20245	8 S	25 E	7	SW NW	Inj	80039-016-01	UTU 016271V
Coyote Basin 32-6	43 047 31835	8 S	25 E	6	SW NE	Wtr	80039-013-01	UTU 020309D
<b><u>Permitted Wells</u></b>								
Coyote Basin 7-7	43 047 52111	8 S	25 E	7		Permit		UTU 020309D
Coyote Basin 11-7	43 047 52112	8 S	25 E	7		Permit		UTU 41377
Coyote Basin 6-13	43 047 52114	8 S	24 E	13		Permit		UTU 018073
Coyote Basin 2-13	43 047 52113	8 S	24 E	13		Permit		UTU 038797
Coyote Basin Fed 14-13	43 047 52115	8 S	24 E	13		Permit		UTU 67208