

Santa Fe Energy Company



P. O. Box 990
Thermopolis, Wyoming 82443
307/864-5583

September 28, 1984

RECEIVED

OCT 01 1984

**DIVISION OF OIL
GAS & MINING**

State of Utah
Oil, Gas & Mining Division
4241 St. Office Building
Salt Lake City, Utah 84114

Attention: Ron Firth

RE: Archeology
HillCreek # 1-32 (A.P.D.)
Uintah County, Utah

Mr. Firth:

Please attach the enclosed report to the A.P.D. for the above referenced well.

Thank you,

Mary
Mary Dunham,

SANTA FE ENERGY COMPANY

/MD



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

ML-22313

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Santa Fe Energy Company

3. ADDRESS OF OPERATOR
 P.O. Box 990, Thermopolis, Wyoming 82443

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SE 1/4, NW 1/4, 2509' FWL, 2957' FSL, Section 32
 At proposed prod. zone Mesa Verde - Wasatch

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 2509'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 8300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4996' Ground

22. APPROX. DATE WORK WILL START*
 ASAP

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 STATE HillCreek Federal

9. WELL NO.
 # 1-32

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR B.L.R. AND SURVEY OR AREA
 Sec. 32, T-10S, R-20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11-3/4"	8-5/8"	24#	300'	Circulate
7-7/8"	5 1/2"	17#	8300'	1200 sks

Permission requested to drill:

- Exhibits attached:
- A. Location & Plat
 - B. Access road map
 - C. Archaeology report
 - D. B.O.P. Diagram
 - E. Rig layout
 - F. Multi point requirement for A.P.D.
 - G. Ten-point compliance program

RECEIVED

OCT 01 1984

DIVISION OF OIL GAS & MINING

18. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Jack H. White TITLE Dist. Drlg. Supt. DATE 9-20-84

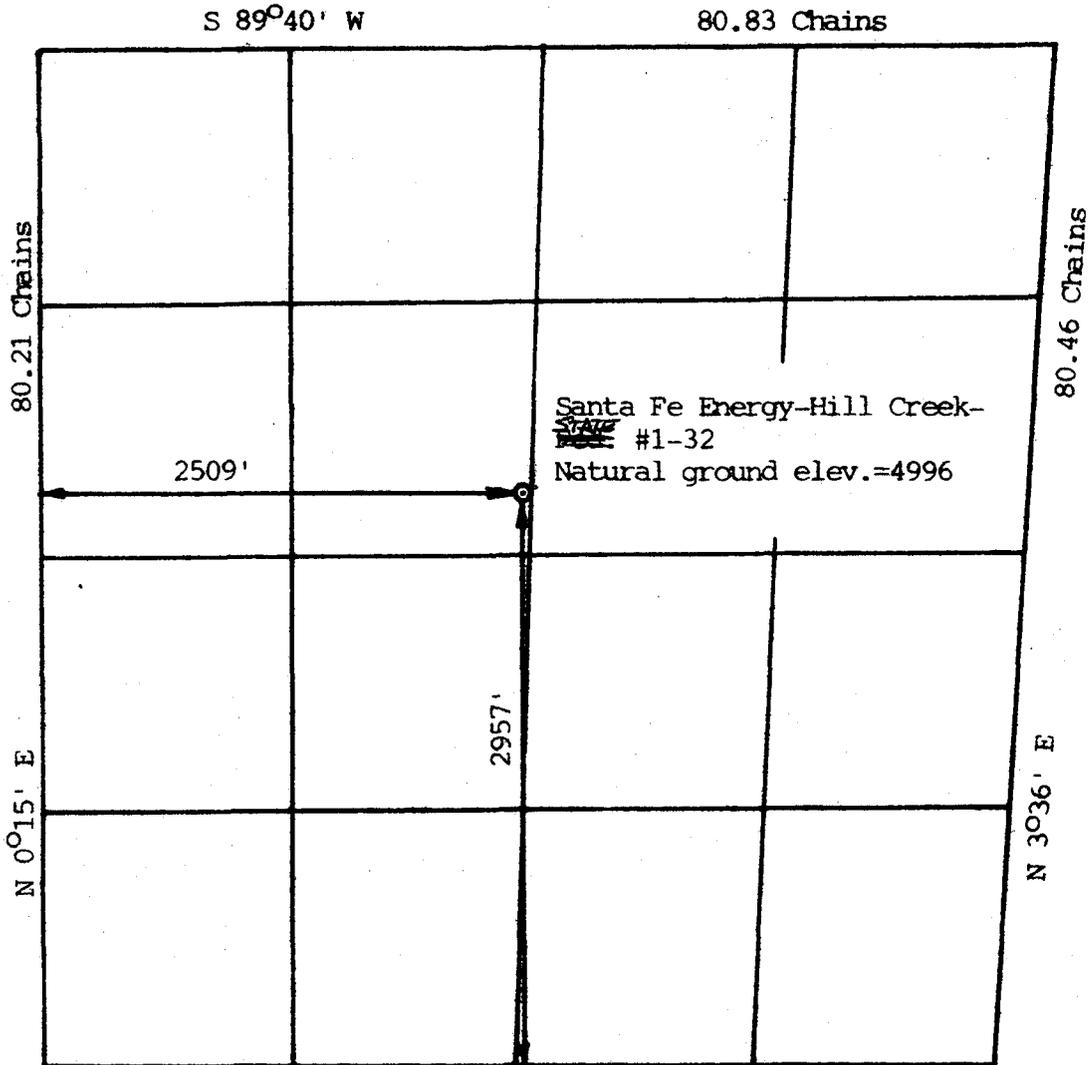
(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ DATE: 10/15/84
 CONDITIONS OF APPROVAL, IF ANY: _____ BY: John K. Baya

SECTION 32
 TOWNSHIP 10 SOUTH, RANGE 20 EAST
 UINIAH SPECIAL BASE AND MERIDIAN
 UINIAH COUNTY, UTAH

SANTA FE ENERGY COMPANY
 WELL LOCATION: S.E. 1/4, N.W. 1/4



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

8/10/84
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Found Brass Cap 2486.89' Found Brass Cap 38.00 Chains
 S 89°31' W N 89°57' W

Section data obtained from G.L.O. plat.
 Job #225



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 - Bountiful, Utah 84010

Tel.: 801 292-7061

September 24, 1984

Subject: Cultural Resource Evaluation of Proposed Well
Location Hill Creek Federal No. 1-32 in the
Hill Creek Locality of Uintah County, Utah

Project: Santa Fe Energy Company, 1984 Drilling Program

Project No.: SF-84-1B

Permit: Ute Tribal, Dated 9-19-84

To: Mr. Jack White, Santa Fe Energy Company, P.O.
Box 990, Thermopolis, WY 82443

Bureau of Indian Affairs, Real Property Management,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Jamie Cuch, Ute Indian Tribe, Energy & Minerals,
P.O. Box 190, Fort Duchesne, Utah 84026

GENERAL INFORMATION

On September 20, 1984, F. R. Hauck conducted a cultural resource evaluation of the Hill Creek Federal Unit No. 1-32 on behalf of Santa Fe Energy Company of Thermopolis, Wyoming. The location is on Ute Tribal lands in the Hill Creek locality of Uintah County, situated in the center of Section 32, Township 10 South, Range 20 East. A records check was performed at the Vernal District Office of the Bureau of Land Management prior to the survey. The work was conducted under a Ute Tribal permit dated 9-19-84, and in the company of Mr. Jamie Cuch of the Energy & Minerals Division of the Ute Tribe.

The proposed well location is situated in the bottom of a shallow canyon located on the west bank of Hill Creek. Canyon slopes form the southern and northern peripheries of the well site. The primary vegetation species is greasewood followed by rabbitbrush. Elevation of the project area is 5000 feet above sea level. The canyon floor consists of recent stabilized alluvium.

METHODOLOGY

The archeologist walked a series of 15 meter wide transects on a criss-cross pattern in the canyon floor and on the adjacent canyon slopes. The well location is adjacent to the Hill Creek road, hence no access road was evaluated for the site.

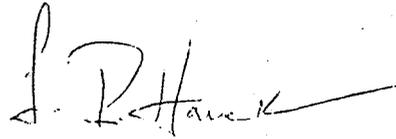
RESULTS

No cultural resource materials or activity loci were observed or recorded during the evaluation.

CONCLUSION

AERC recommends that a cultural resource clearance be granted to Santa Fe Energy Company based upon adherence to the following stipulations:

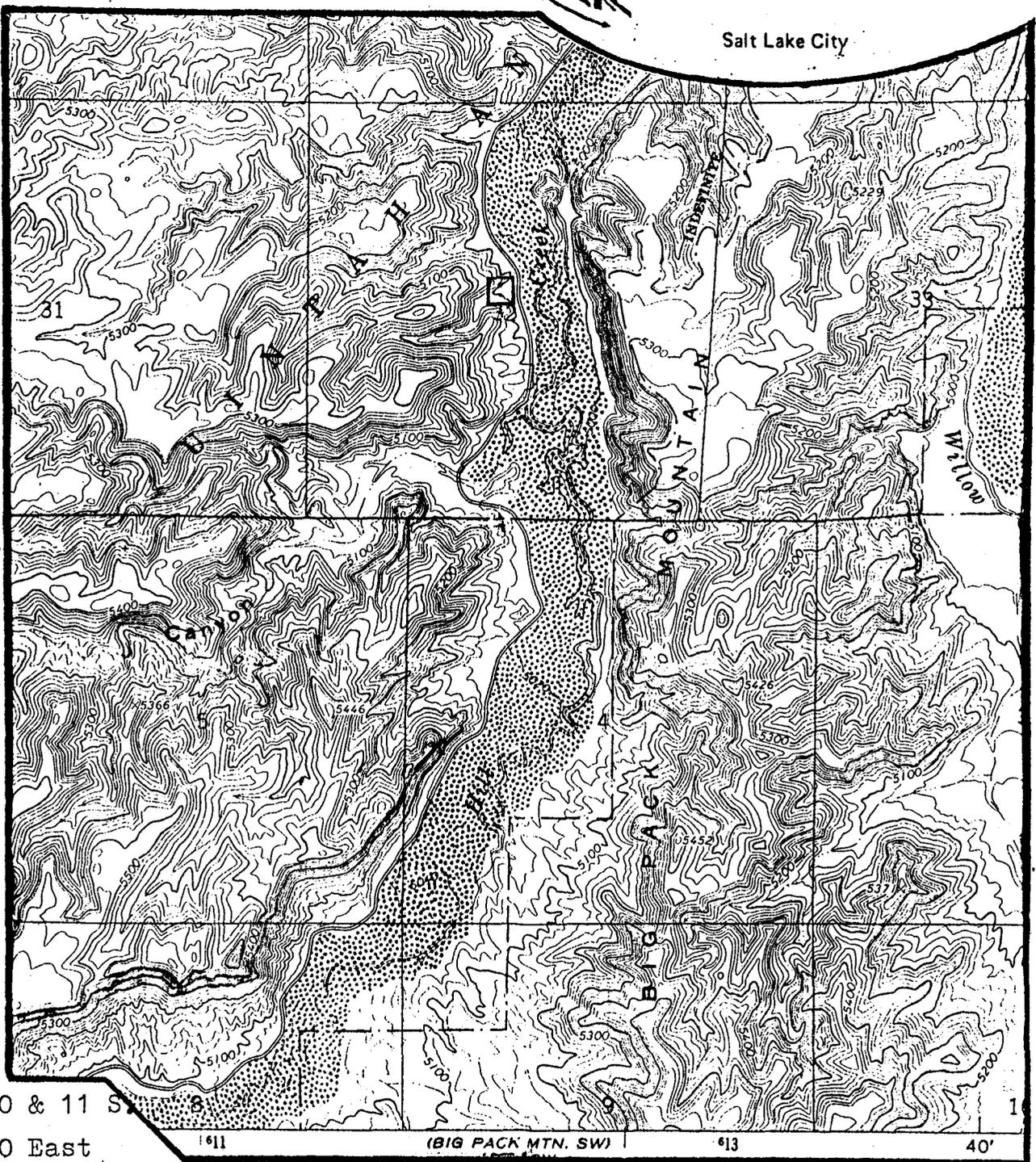
1. All traffic, personnel movement, and construction be confined to the locations examined.
2. All personnel refrain from collecting any artifacts and from disturbing any cultural resources in the area.
3. A qualified archeologist should be consulted should cultural materials from subsurface deposits be exposed during development of the Ute Tribal No. 2-5A3 or if the need arises to relocate or extend operations outside the evaluated zone.



F. R. Hauck, Ph.D.
President



Salt Lake City



T. 10 & 11 S. 8
R. 20 East
1611 (BIG PACK MTN. SW) 613 40'

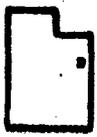
Meridian: Salt Lake B. & M.

Quad:

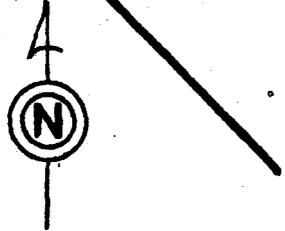
Project: SF-84-1B
Series: Uinta Basin
Date: 9-24-48

Cultural Resource Survey
of Hill Creek Federal
No. 1-32 in the Hill
Creek Locality, Uintah
County

Big Pack Mtn. NW,
Utah
7.5 minute-USGS



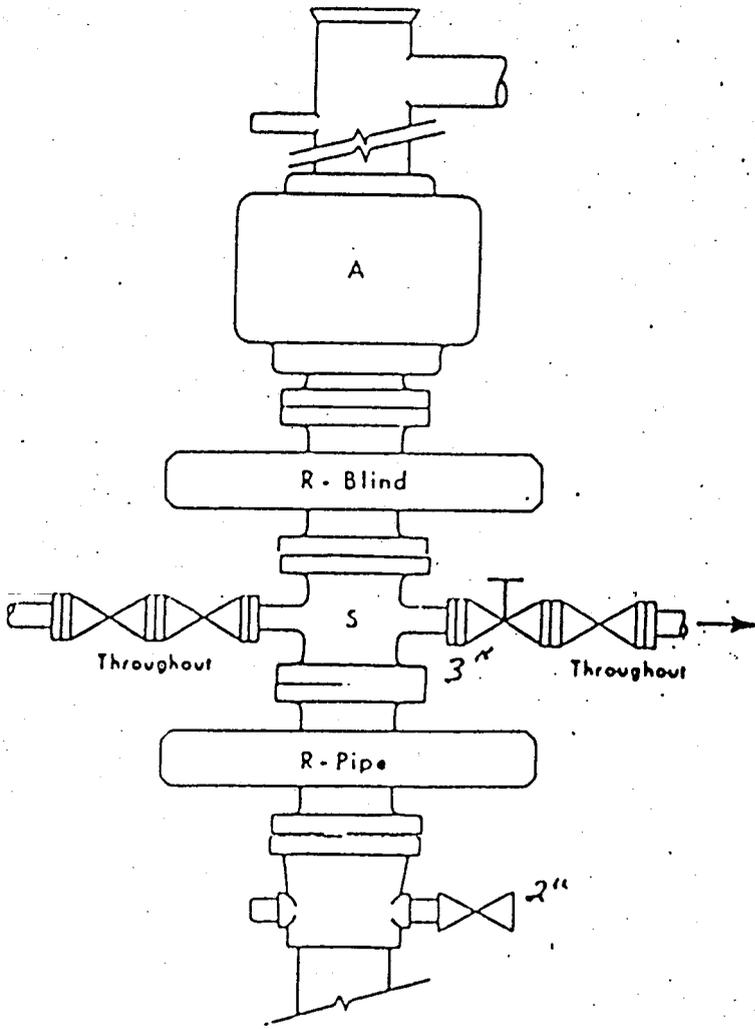
Legend:
Well Location



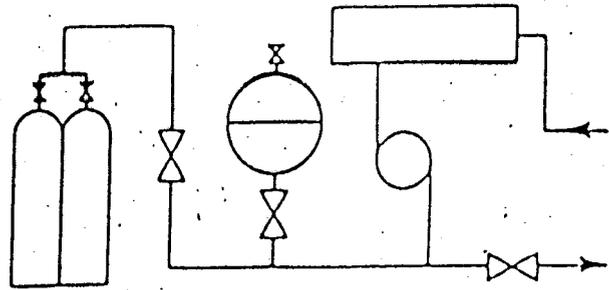
2.64" = 1 mile

Scale

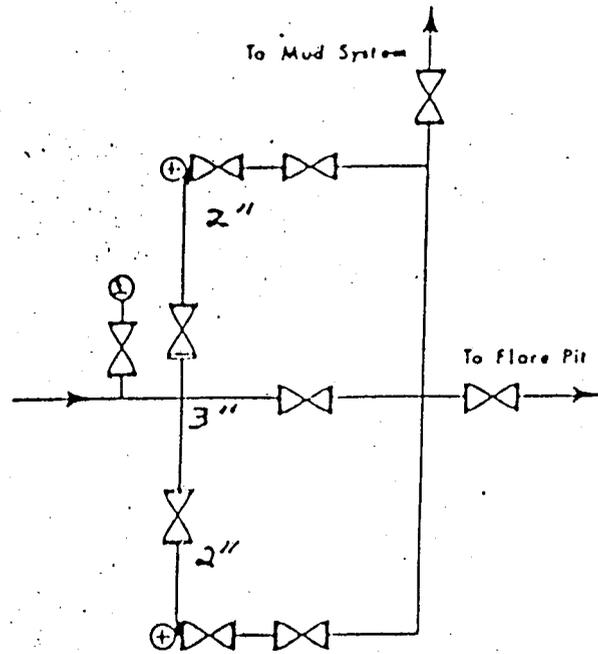
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK

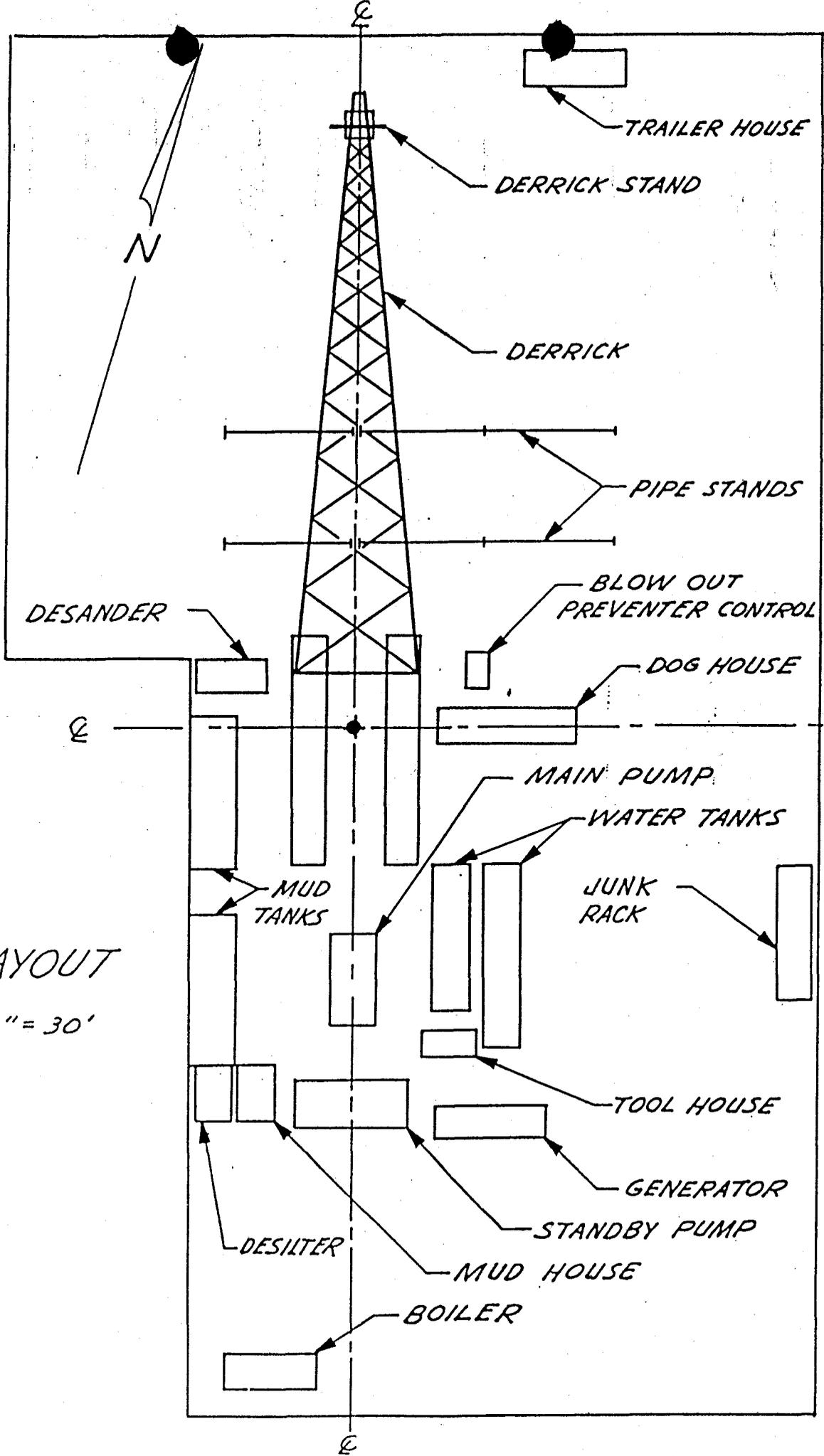


ACCUMULATOR SYSTEM



Flanged Connections Throughout

MANIFOLD SYSTEM



RIG LAYOUT

SCALE: 1" = 30'

SANTA FE ENERGY COMPANY
HillCreek ~~Federal~~ # 1-32
~~STATE~~

Section 32, Township 10 South, Range
20 East, Uintah County,

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS - See Exhibit "A"

- A. The proposed wellsite is staked and the surveyors plat is attached.
- B. Starting at Ouray, Utah go South approximately eleven and one half miles, then West across Willow Creek Bridge, turn South on main road approximately three more miles, location sets just off main road to your right (West).
- C. All access roads are shown on Exhibit "A". (Yellow Lines)
- D. We do not plan to upgrade any of the existing roads, but will repair any damage caused by our operation.

2. PLANNED ACCESS ROADS:

1. Width: 18' wide running surface will be flat bladed to remove brush, then ditched and crowned, construction will be limited to 22'.
2. Maximum grade: 3%
3. Turnouts: None
4. Drainage design: None
5. Culverts: One 18' culvert will be needed at start of road and there will be no major cuts or fills.
6. Surfacing Materials: We do not plan to surface this road at this time. Surfacing material will not be placed on the access road or location without prior B.I.A. approval.
7. The operator or his contractor will notify the B.I.A. in Fort Duchesne 48 hours prior to beginning any work on Tribal lands.
8. The dirt contractor will be furnished with two copies of the surface use plan and any additional B.I.A. or State stipulations prior to the start of any work.
9. Surface disturbance and vehicular travel will be limited to the approved location and the approved access route. Any additional area needed must be approved to advance.

3. LOCATION OF EXISTING WELLS:

No existing wells known in section 32.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned: None
4. Disposal wells: None

5. Drilling wells: None
6. Producing wells: None
7. Shut in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

1. Santa Fe Energy Company will have production facilities within one mile of this location, as soon as, we complete the # 1-30 at present - none.
 - A. Tank Batteries: None
 - B. Producing facilities: None
 - C. Oil gathering lines: None
 - D. Gas gathering lines: None
 - E. Injection lines: None
 - F. Disposal lines: None
2. It is contemplated that, in the event of production, all new facilities will be easily accomodated on the drill pad on the solid base of cut and not placed on the fill areas.
 - A. No additional flagging will be needed as all facilities will be on the drill pad.
 - B. The drill pad will be 350' X 350' . The dimensions and location of drilling rig will be approved at on sight inspection.
 - C. Concrete and any gravels needed will be purchased from private sources.
 - D. Dimensions and location of production facilities will be applied for at time production is established.
 - E. All pits will be fenced to minimize any hazard to sheep, cattle, Antelope and other animals that graze the area. Wire mesh covering will be used as needed, if water or other fluid is produced.
3. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place, using the prescribed seed mixture.

5. WATER SUPPLY:

- A. The water source for this well is from the Willow Creek, three miles South of the drill-site, B.I.A. permit approved.
- B. The water will be transported by tank truck over existing roads from the source to the well-site.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. Native Soil from the well site will be used to build this location.
- B. No construction materials to be obtained from Federal or tribal lands.
- C. No sand or gravel will be needed at this time.
- D. No access road will be needed for construction material.

7. HANDLING WASTE DISPOSALS:

- A. Drill cuttings will be buried in the reserve pit when dry.
- B. Drilling fluids will be handled in reserve pit.
- C. Any produced fluid during drilling or while making production test will be collected in test tank. Any unavoidable spills will be cleaned up and removed.
- D. Any sewage will be covered or removed and a chemical toilet provided.
- E. Garbage, waste and non-flammable wastes, salts and other chemicals produced or used during drilling or testing will be handled in the reserve pit or kept in the trash burn pit.
- F. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit.

8. ANCILLARY FACILITIES:

No proposed air strip, camp or other facility will be built during the drilling of this well.

9. WELLSITE LAYOUT:

- A. Cross sections and cuts and fills are shown on exhibit "B".
- B. The top 6" of soil material will be removed from the location. Mud tanks, reserve, burn, trash and flare pits, will be finalized at on-sight inspection.
- C. Rig orientation parking areas are shown on Exhibit "D".
- D. The reserve pit will ~~be~~ be lined; however, at least two-thirds of the reserve pit will be in solid undisturbed soil. Three sides of the reserve pit will be fenced with 4' sheep wire and two strands of barbed wire before drilling starts. The fourth side will be fenced soon as the drilling phase is completed. The fence will be kept in good repair while the pit is drying.

10. WELL SITE LAYOUT

1. Exhibit # 2 is a cross-section through the drill pad layout, as staked, showing the planned cuts and fills.
2. Exhibit # 1 is a plan diagram of the proposed rig and associated equipment. No permanent living facilities are planned, however there will be three trailers on location; one each for the tool pusher, geologist, and mud logger.

3. Refer to Exhibit # 1 for rig orientation, parking areas and access roads.
4. Reserve pits will be lined.

11. PLANS FOR RESTORATION:

- A. The operator or his contractor will contact the State office in Salt Lake City, Utah 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon restoration measures.
- B. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- C. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
- D. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. All disturbed areas will be scarified with the contour to a depth of 4" to 6".
- F. Seed will be drilled at a time specified by the B.I.A. and amounts familiar with the area.

12. OTHER INFORMATION:

- A. Topography: This wellsite is located on a gentle Southeast slope at an elevation of 4992'. Drainage from this location would be into slopes forming into Willow Creek. Soil characteristic's and Geologic features: The soil is a buff colored sandy clay with sand stones above the location area. Flora: The flora consists of Sagebrush and minor cactus, Cedar, Brome grass, Snake Weed, and Rabbit Brush. Fauna: Deer, Antelope, Rabbits, Coyotes, Skunks make up most of the wild life, while cattle were the only domestic species in evidence.

- B. Type of Surface use activity: The primary use of the surface is owned by the Uinta-Ouray Indian's controlled by the B.I.A. at Ft. Duchesne, Utah.

- C. Occupied dwellings: None within three miles.

- D. Archaeological or historic sites: None

If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the B.I.A. office will be contacted. All employees working will be subject to prosecution if they are caught disturbing Archaeological sites or picking up artifacts. Salvage or excavation of identified Archaeological sites will only be done if damage occurs.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack H. White - Contact for predrill inspection
District Drilling Superintendent
Santa Fe Energy Company
P.O. Box 990, Thermopolis, Wyoming 82443
Phone: 307-864-5583

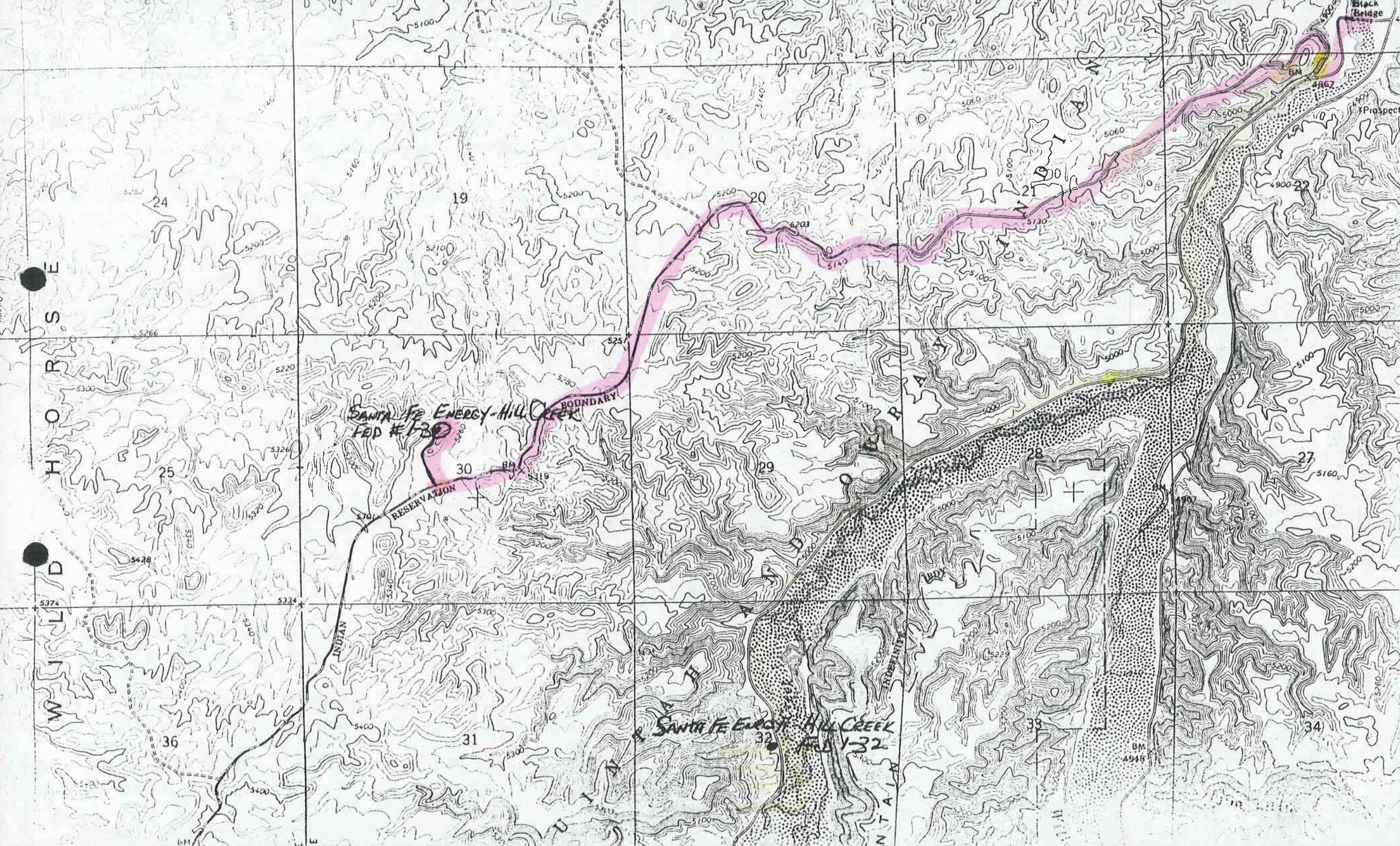
14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by Santa Fe Energy Company, and it's contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

9-26-84
Date



Jack H. White
District Drilling Superintendent,
Santa Fe Energy Company



H O R S E

W I L D

SANTA FE ENERGY-HILL CREEK
FED #130

RESERVATION

BOUNDARY

SANTA FE ENERGY-HILL CREEK
FED #132

Black Bridge

Prospect

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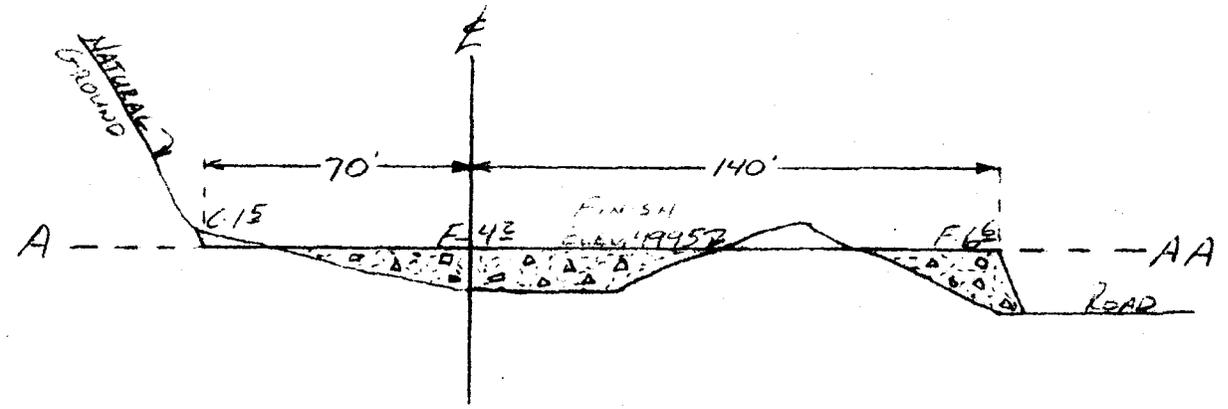
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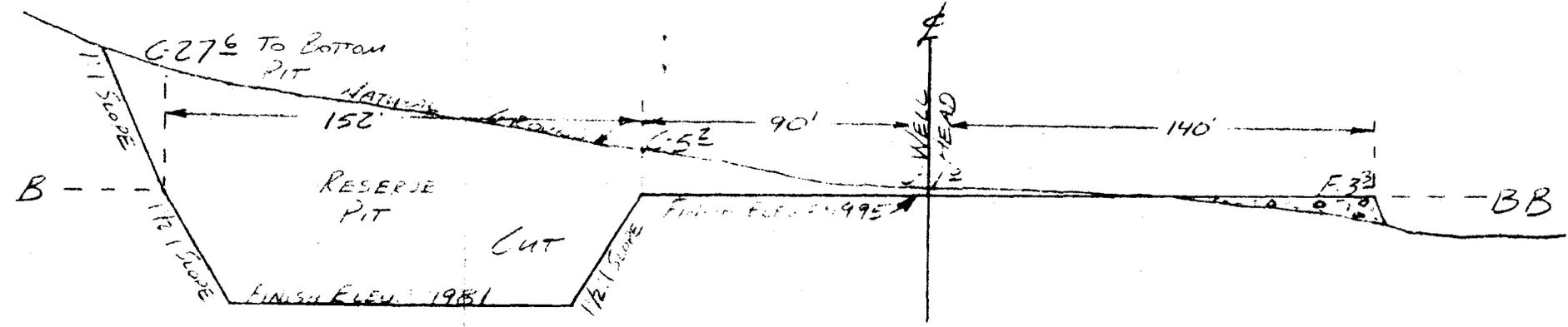
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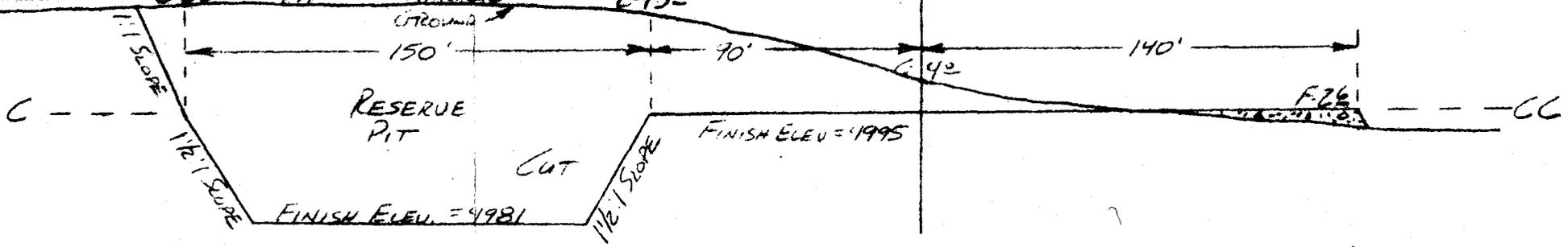
BB



11990

To Bottom

E



NOTES -

- 2,224 CUBIC YARDS FILL ON PAD
- 13,597 CUBIC YARDS CUT ON PAD
- 26,740 CUBIC YARDS CUT ON PIT

RECEIVED
 OCT 01 1984
 DIVISION OF OIL
 GAS & MINING

2/13/84

#225

PREPARED FOR
 SANTA FE ENERGY COMPANY
 BOX 990 THERMOPOLIS, WYOMING 82443

SANTA FE ENERGY - HILL CREEK - FEDERAL #1-32
 N.W. 1/4 SECTION 32, T.10S, R. 20E, S.L.B.M.

PREPARED BY
PEATROSS LAND SURVEYS
 REGISTERED LAND SURVEYORS
 P.O. BOX 271
 DUCHESNE, UTAH 84021
 (801) 738-2386



DRG. SCALE 1"=50'
 RT. SCALE 1"=20'

SANTA FE ENERGY

OPERATOR Santa Fe Energy DATE 10-4-84

WELL NAME Hill Creek STATE Ind # 1-32

SEC SE 1/4 32 T 10S R 20E COUNTY Wintal

Irregular Section

43-047-31560
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 4960'

Need water permit

Needs D.O. from Natural Gas Corp.

History included in APD

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 190-5 10/28/82
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- water

2- Oil Mile Strip 3- Exception for

4- D.O. from Natural Gas Corp.

5- History Strip

~~6- ...~~

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 15, 1984

Sante Fe Energy
P. O. Box 990
Thermopolis, Wyoming

Gentlemen:

Re: Well No. Hill Creek State #1-32 - SE NW Sec. 32, T . 10S, R. 20E
2957' FSL, 2509' FWL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 date January 27, 1983.
3. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 660 feet of the proposed location.
4. Receipt of a Designation of Operator from Natural Gas Corporation of California.
5. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-5755. A list of acceptable archeological contractors is available from the Division of State History.

Page 2
Sante Fe Energy Company
Well No. Hill Creek State #1-32
October 15, 1984

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31560.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

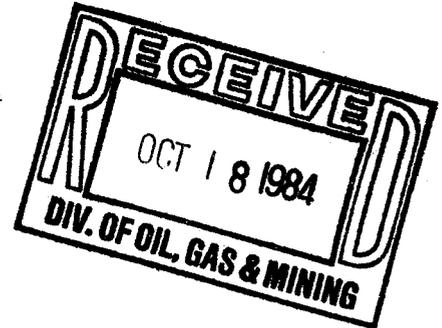
as
Enclosures
cc: State Lands

Santa Fe Energy Company



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

October 15, 1984



Mr. Arlene Sollis
Utah Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, Utah 84114

Re: Hill Creek #1-32
Sec. 32-T10S-R20A
Uintah County, UT

Dear Ms. Sollis:

Enclosed please find for your files three executed copies of the Designation of Operator form whereby Natural Gas Corporation has designated Santa Fe Energy Company as Operator of section 32, Township 10 South, Range 20 East, Uintah County, Utah.

If I can be of further assistance, please feel free to contact me.

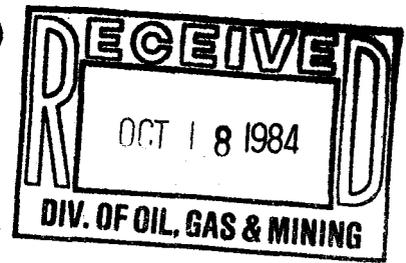
Sincerely,

Richard E. Frazey
Senior Landman

REF/dw
Encls.

cc: Bill Markley - Santa Fe Energy Co.
Jack White - "





DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML-22313 :

and hereby designates

NAME: Santa Fe Energy Company
ADDRESS: 1616 Glenarm Place, Suite 2600
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 10 South, Range 20 East, SLM
Section 32: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA



(Signature of Lessee)

C. T. Clark, Jr. - Attorney-in-Fact
7800 E. Union Avenue, Suite 800
Denver, Colorado 80237

October 12, 1984
(Date)

(Address)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-22313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Uintah & Ouray

8. FARM OR LEASE NAME
HillCreek State

9. WELL NO.
1-32

10. FIELD AND POOL, OR WILDCAT
W/C

11. SEC., T., R., M., OR BLK. AND SUBST. OR ASSA
Sec. 32, T-10S, R-20E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Santa Fe Energy Company

3. ADDRESS OF OPERATOR
P.O. Box 990, Thermopolis, Wyoming 82443

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE 1/4, NW 1/4, 2509' FWL, 2957' FSL

14. PERMIT NO.
API-43-047-31560

15. ELEVATIONS (Show whether of, ft., or, etc.)
4996' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission requested to change surface casing from 8-5/8" to 13-3/8" (12 1/4" hole to 17 1/2" hole) 48 #

Reasoning for change:

If we have severe water-flow and/or loss circulation we then will be able to set 8-5/8" through loss or water flow zone.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/1/84
BY: Jack H. White

RECEIVED
OCT 24 1984
DIVISION OF OIL
& GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White TITLE Dist. Drlg. Supt. DATE 10-22-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SANTA FE ENERGY COMPANY
HillCreek State # 1-32

Section 32, Township 10
South, Range 20 East,
Uintah County, Utah

A.P.I. # 43-047-31560

1. SURFACE INFORMATION:

The "Green River" is on surface at this location.

2. GEOLOGIC MARKERS:

Wasatch @ 4250'
Chapita Wells @ 4900'
Uteland Buttes @ 5930'
Mesa Verde @ 7281'
Total Depth @ 8300'

3. ANTICIPATED OIL & GAS & WATER ZONES:

Wasatch @ 4250' oil & gas
Mesa Verde @ 7281' gas
Possible water @ 2500' - 2600'

4. PROPOSED CASING PROGRAM:

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
13-3/8	K-55	48#	New	300'
5½"	K-55	15.5 - 17#	New	8300'

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL"

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The B.O.P.'S will be hydraulically tested to 75% of full working pressure after nipling up and after any use under pressure. Pipe Rams will be operationally check each 24 hour period and blind rams each time pipe is pulled out of hole.

Accessories to B.O.P.'S include an upper and lower Kelly Cock, Floor safety valve, choke and manifold with pressure rating equivalent to the B.O.P. stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED DRILLING FLUIDS:

The mud system will be a KCL or Salt Water Base system with adequate stocks of supportive agents and other materials on site to handle any anticipated down hole problems as well as spills of fuel and oil on the surface.

- (1) 0 - 300' Spud mud
- (2) 300'-8300' Salt water base drilling fluid

Weight @ 9 - 10.4# per gallon.
Filtrate @ less than 10 cc after mud up.
Viscosity @ - as hole dictates.

7. AUXILLARY EQUIPMENT:

1. A Kelly cock will be kept in the string.
2. A float will not be used.
3. A mud logging unit with gas detection will be used for monitoring system from 2500' to T.D.
4. A safety valve (Stabbing valve) will be on the rig floor at all times.

8. TESTING, LOGGING AND CORING PROGRAMS:

1. No DST to be run
2. No core's to be taken
3. The following logs will be run at T.D.:
 - DLL - SFF/SP GR
 - BHC - Sonic GR
 - FDC - CNL
4. Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

9. POTENTIAL HAZARDS:

1. Water flow possible @ 2500'
2. Gas pressures @ 4500' minor
3. Loss circulation above Wasatch

10. ANTICIPATED STARTING DATE:

1. November 1, 1984

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

49-1342

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other Uses [X]

2. The name of the applicant is Santa Fe Energy

3. The Post Office address of the applicant is P. O. Box 990, Thermopolis, Wyo. 82443

4. The quantity of water to be appropriated second-feet and/or 5.0 acre-feet

5. The water is to be used for Oil well Drilling from Oct. 31, 1984 to Jan. 30, 1985 (Major Purpose) (Month) (Day) (Month) (Day)

other use period (Minor Purpose) from to (Month) (Day) (Month) (Day)

and stored each year (if stored) from to (Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is (Leave Blank)

7. The direct source of supply is* Willow Creek (Name of stream or other source)

which is tributary to, tributary to

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point* South 800 ft. East 100 ft. from the NW Cor. Sec. 27, T10S, R20E, SLB&M

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Pumped into tank trucks and hauled to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam area inundated in acres legal subdivision of area inundated

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows: Total Acres

12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered

17. If application is for domestic purposes, number of persons, or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Oil well drilling & Completion of Hill Creek State # 1-32 in SE 1/4 NW 1/4 Sec. 32, T10S, R20E, SLB&M

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Sec. 32, T10S, R20E, SLB&M

21. The use of water as set forth in this application will consume 5.0 acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Signature of Applicant*

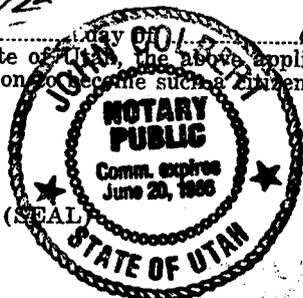
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of... ss

On the ... day of ... 19... personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Signature of Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. *10:00*
10/24/84 Application received ~~by mail~~ over counter in State Engineer's office by *JG*
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. *10/24/84* Application examined by *RFG*
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
- Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. *10/24/84* Application designated for approval rejection *RFG*
18. Application copied or photostated by proofread by
19. Application approved rejected
20. **Conditions:**
 This Application is approved, subject to prior rights, as follows:
 a. Actual construction work shall be diligently prosecuted to completion.
 b. Proof of Appropriation shall be submitted to the State Engineer's office by
- c.
-

21. Time for making Proof of Appropriation extended to

22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

State Engineer

Application No. *T60427*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31560

NAME OF COMPANY: SANTEE EE ENERGYWELL NAME: Hillcreek State #1-32SECTION SE NW 32 TOWNSHIP 10S RANGE 20E COUNTY UintahDRILLING CONTRACTOR Anderson-MyersRIG # 14SPUDDED: DATE 11-3-84TIME 11:00 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jack WhiteTELEPHONE # 307-864-5583DATE 11-5-84 SIGNED AS

Santa Fe Energy Company



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

RECEIVED

November 2, 1984

NOV 06 1984

DIVISION OF OIL
GAS & MINING

Ms. Arlene Sollis
Utah Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, Utah 84114

Re: Santa Fe Energy Company
Hill Creek #1-32
Sec. 32 - T10S-R20E
Uintah County, UT

Dear Ms. Sollis:

In reference to your recent telephone conversation with Mr. Jack White of Santa Fe Energy Company (SFEC), please be advised that SFEC has entered into an agreement with Natural Gas Corporation of California whereby SFEC shall earn any interest under Natural Gas Corporation's oil and gas lease covering all of Section 32, Township 10 South, Range 20 East by completing the captioned well. Therefore, SFEC presently owns a contractual interest under said lease.

SFEC is required to drill the captioned well at the present location in said lease due to topographical considerations.

If I can be of further assistnce in this metter, please feel free to contact me.

Sincerely,

Richard E. Frazey
Senior Landman

REF/dw

cc: Wm. Markley
Jack White



bc ka



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UNTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:
Real Property Management
Ten. and Mgmt.

OCT 26 1984

Santa Fe Energy Company
7200 I-40 West
Amarillo, Texas 79106



RECEIVED

NOV 07 1984

DIVISION OF OIL
GAS & MINING

Attention: Raymond Murray

Gentlemen:

This is your authority to proceed with the construction of a well site
right-of-way located in the NW¹/₄SW¹/₄, Section 32,
T. 10 S., R. 20 E., Salt Lake meridian, Utah

Permission is given pending completion of all right-of-way requirements as
contained in 25 CFR 169, and as authorized by Tribal Resolution No. 84-321
dated October 23, 1984.

When construction has been completed please submit survey maps, an original and
three copies, affidavit of completion and certification of same.

Sincerely yours,

Superintendent

cc: BLM, Vernal, Utah
Energy & Minerals Dept., Ute Tribe
Resource Dept., Ute Tribe

*State Well
copy should go
to Utah State Office
of Oil, Gas + Mining*

*Paugh
DCA*

*Cody
JP
PL
JMS*

DIVISION/AREA	ASSIGNED
Dist. Mgr.	<i>DLA</i>
Administration	
Resources	<input checked="" type="checkbox"/>
Operations	
REC'D	
OCT 29 1984	
BUREAU OF LAND MGMT. VERNAL, UTAH	
Minerals	<input checked="" type="checkbox"/>
Dia. Mtr	
Books	
All Err	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22313
2. NAME OF OPERATOR Santa Fe Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 990, Thermopolis, Wyoming 82443		7. UNIT AGREEMENT NAME Uintah & Ouray
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE 1/4, NW 1/4, 2509' FWL, 2957' FSL Section 32		8. FARM OR LEASE NAME HillCreek State
14. PERMIT NO. API-43-047-31560	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4996' Ground	9. WELL NO. 1-32
		10. FIELD AND POOL, OR WILDCAT w/c
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 32, T-10S, R-20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drlg. Procedure & Status Report</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- ✓ 1. Spudded w/17 1/2" bit @ 11: A.M., 11-3-84 - Anderson-Meyers Rig 14
 2. Drill 17 1/2" hole to 313' drift - 1° @ 313'
 3. Ran 9 jts., 13-3/8" - H-40, R-3, S T & C, 48# casing, set @ 313'
 4. Cemented with 300 sks 50-50 poz, tailed in w/100 sks class "G" w/3% Ca Cl - cement to surface
 5. Nipple up B.O.P. stack and manifold
 6. Tested casing to 1000 psi, tested B.O.P. stack and manifold to 1000 psi-all ok
 7. Drill out w/7-7/8" bit, drlg. ahead @ 450' @ 6:30 A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White TITLE Dist. Drlg. Supt. DATE 11-7-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT LABORATORY
Box 339, VERNAL, UTAH 84078

LABORATORY REPORT

No. _____

To Dugan Douglas
Santa Fe Energy
Denver, CO

Date 11-12-84

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

We give below results of our examination of _____ water for cementing

Submitted by R. E. Rasmussen

Marked Hill Creek Federal #1-32; Formation Water from ± 3200 ft.

pH 9.0
SPGR 1.002
Rw 1.25 ohm - m @ 78°F

	Reported Value		Maximum Allowable
Chlorides	5159	mg/l	3000 mg/l
Bicarbonates	1098	mg/l	1000 mg/l
Carbonates	345	mg/l	90 mg/l
Sulfates	40	mg/l	1500 mg/l

formation water could easily contaminate plug cement

Respectfully submitted,

HALLIBURTON SERVICES

By _____

cc: R. L. Spillman
R. C. Curtice
F. T. Potter
R. Rasmussen ✓

F. Jenne

R. C. Jacquier

NOTICE: This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether due to act or omission, resulting from such report or its use.

HALLIBURTON

SERVICES

DISTRICT LABORATORY
Box 339, VERNAL, UTAH 84078

LABORATORY REPORT

No. _____

To Dugan Douglas

Date 11-12-84

Santa Fe Energy

P. O. Box 990

Thermopolis, WY 82443

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

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HALLIBURTON SERVICES

By _____

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R. Rasmussen

F. Jenne

R. C. Jacquier

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 22313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah and Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hill Creek State

9. WELL NO.

1-32

10. FIELD AND POOL, OR WILDCAT

W/C

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T10S, R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

NOV 26 1984

2. NAME OF OPERATOR

Santa Fe Energy Company

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

P. O. Box 990, Thermopolis, Wyoming 82443

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SE 1/4 NW 1/4 2509' FWL, 2957' FSL, Section 32

14. PERMIT NO.

API-43-047-31560

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

4996' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) Drlg. procedure status rpt.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drill 7-7/8" hole to 1185'. Loss of circulation severe.
2. Drill 7-7/8" hole to 1479'. Ran cement plug, 400 sks. type "G" with 2% CaCl and .75 RFC-2. Let set 12 hours. Drilled out. Cement held.
3. Drill 7-7/8" hole to 3050'. Waterflow came in 3", increased to 5" stream by 3190'. Water analysis enclosed. Drill ahead with water flowing to 4171'.
4. Reamed out 7-7/8" hole to 12-1/4" hole to 3436'.
5. Ran 85 jts. 8-5/8", 24#, ST&C, J-55 new casing. Set at 3433'.
6. Cemented with 400 sks 50/50 Poz. with 2% Gel and 2% CaCl. Tailed in with 500 sks Class "H" with 3% CaCl and .75% CFR-2. Plug down at 4:00 PM 11/19/84.
7. WOC 8 hrs. Set slips w/ 70,000#. Nipple up BOP stack.
8. Tested BOP stack, manifold, rams blind, and pipe to 3000 psi. Annulus to 2500 psi, casing 2000 psi. All OK by Yellowjacket.
9. Drilling ahead @ 4225'.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White

TITLE Dist. Drlg. Supt.

DATE 11/21/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
DEC 12 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hillcreek State # 1-32
 Operator Santa Fe Energy Company Address P.O. Box 990, Thermopolis, Wyo. 82443
 Contractor Anderson-Myers Drlg. Co. Address P.O. Box 5766 T.A. Denver, Colo. 80217-5786
 Location SE 1/4 NW 1/4 Sec. 32 T. 10S R. 20E County Uintah, Utah

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	3025'	3045'		
2.	3170'	3190'	350 gals. per second	Very Salty
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

	Wasatch	4008'	(+ 1005)
	Chapita Wells	5688'	(+ 368)
<u>Remarks</u>	Uteland Buttes	5688'	(- 675)
	Mesaverde	6948'	(- 1935)

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Hill Creek State #1-32

Operator Santa Fe Energy Company Address P. O. Box 990, Thermopolis, WY
82443

Contractor Anderson-Meyers Address Denver, Colorado

Location SE 1/4 NW 1/4 Sec. 32 T. 10S R. 20E County Uintah

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	3050'	3190'	40 GPM ±	Salty
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks Set 8-5/8" casing at 3433'

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
DEC 12 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22313	
2. NAME OF OPERATOR Santa Fe Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. ADDRESS OF OPERATOR P.O. Box 990, Thermopolis, Wyoming 82443		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE 1/4, NW 1/4, 2509' FWL, 2957' FSL Section 32		8. FARM OR LEASE NAME HillCreek State	
14. PERMIT NO. API-43-047-31560		9. WELL NO. 1-32	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4996' Ground		10. FIELD AND POOL, OR WILDCAT W/C	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Sec. 32, T-10S, R-20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drlg. Procedure & Status Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1. Drilled 7-7/8" hole to 8100' - Drift Angle 1-3/4° @ 8100'
 2. Ran, Compensated Neutron Density, Dual Laterlog, Bottom Hole Compensated Sonic (2 copies enclosed)
 3. Ran 8100' 5 1/2" L T & C, 17#, N-80, R-3 casing - Set @ 8100'
 4. Cemented with 1300 sks RFC-10-0 w/.2% D-74 Retarder & 5# p/bbl Colite Plug down @ 1:00 A.M. 12-7-84
 5. Set slips on casing w/ 100,000 lbs. string weight.
 6. Released rig - Built fence around reserve pit, cleaned up location
 7. End of Drilling Reports - turn over to Production

18. I hereby certify that the foregoing is true and correct

SIGNED Jack H. White TITLE Dist Drilling Supt. DATE 12-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22313
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2600 Security Life Bldg/Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2957' FSL & 2509' FWL (NW/4)		8. FARM OR LEASE NAME Hill Creek State
14. PERMIT NO. API 43-047-31560	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5013' KB	9. WELL NO. #1-32
		10. FIELD AND POOL, OR WILDCAT Natural Butte
		11. SEC., T., R., M., OR B.L.K. AND SUBST OR AREA Sec 32-T10S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill well to 8100'. Run 5½" 17# N-80 LT&C casing to 8100' and cement with 1440 sxs cement. Rig released 4:00 P.M. 12/7/84. MIRU completion rig. Frac Mesa Verde formation (7486-7496') with nitrogen foam (30,000# 20-40 sand). Flow well back. Frac Mesa Verde formation (7300-7310') with nitrogen foam (50,000# 20-40 sand). Flow well back. Preparing to perforate Wasatch formation on 12/31/84.

RECEIVED
JAN 15 1985
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John S. McCatharn TITLE Sr. Drilling Engineer DATE 1-10-85
John S. McCatharn
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

6

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
FEB 4 1985

2. NAME OF OPERATOR
SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR
2600 Security Life Bldg/Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2509' FWL & 2957' FSL
At top prod. interval reported below
At total depth 8100'

14. PERMIT NO. 43-047-31560 DATE ISSUED 10-15-84

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-22313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HILLCREEK STATE

9. WELL NO.
#1-32

10. FIELD AND POOL, OR WILDCAT
Natural Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/NW Sec 32
T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 11-3-84 16. DATE T.D. REACHED 12-5-84 17. DATE COMPL. (Ready to prod.) 1-8-85 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4996' GL 5014' KB 19. ELEV. CASINGHEAD 4996'

20. TOTAL DEPTH, MD & TVD 8100' 21. PLUG, BACK T.D., MD & TVD 4565' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 4508-4522'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-DLL, BHC Sonic, DLL-MSFL, Gamma Ray, G-CBL-VDL

27. WAS WELL CORRED.
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	313'		400 sks	None
8-5/8"	24#	3433'		900 sks	None
5-1/2"	17#	8100'		1300 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4414'	None

31. PERFORATION RECORD (Interval, size and number)

Mesa Verde 7486-7496' (2 JSPF) BP	7486-7496'	30,000# 20-40 sd N2 foam frac
Mesa Verde 7300-7310' (4 JSPF) BP	7300-7310'	50,000# 20-40 sd N2 foam frac
Wasatch 4576-4586' (2 JSPF) BP	4508-4522'	111,000# 20-40 sd N2 foam frac
Wasatch 4508-4522' (2 JSPF)		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7486-7496'	30,000# 20-40 sd N2 foam frac
7300-7310'	50,000# 20-40 sd N2 foam frac
4508-4522'	111,000# 20-40 sd N2 foam frac

33. PRODUCTION
DATE FIRST PRODUCTION: - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 1-11-85 HOURS TESTED 2 CHOSE SIZE 1" PROD'N. FOR TEST PERIOD - OIL-BBL. - GAS-MCF. 18 WATER-BBL. - GAS-OIL RATIO -

FLOW. TUBING PERMS. 26# CASING PRESSURE 100# CALCULATED 24-HOUR RATE - OIL-BBL. - GAS-MCF. 211 WATER-BBL. - OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Glynn Mayson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John S. McCatharn Sr. Drilling Engineer DATE 1-31-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and pay fees, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (diagrams, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and geotechnical surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch Chapita Wells Uteland Buttes Mesa Verde	4006' 4666'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Santa Fe Energy Company
2600 Security Life Building
Denver, Colorado 80202

Gentlemen:

Re: Well No. Hill Creek State 1-32 - Sec. 32, T. 10S., R. 20E.,
Uintah County, Utah - API #43-047-31560

According to our records a "Well Completion Report" filed with this office January 31, 1985 on the above referenced well indicates the following electric logs were run: G-CBL-VDL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/13

Santa Fe Energy Company

agw



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

JULY 9, 1985

State Of Utah
Natural Resources O,G,&M
355W. North Temple
3 Triad Center
Suite 350
Salt Lake City , Utah 84180-1203

RECEIVED

JUL 11 1985

DIVISION OF OIL
GAS & MINING

MS. Pam Kenna;

RE: Hill Creek Federal # 1-32 , 32-10S-20E Uintah, Utah.

Enclosed is one copy of the electric log as per your request of June 28, 1985.

Sincerely;

Sharlynn Ferrendelli

Sharlynn Ferrendelli
Records Clerk



Santa Fe Energy Company

031705



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

RECEIVED
MAR 13 1987

September 9, 1986

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

J0815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Curtis G. Alexander
Production Clerk

CGA:sew

Attachments

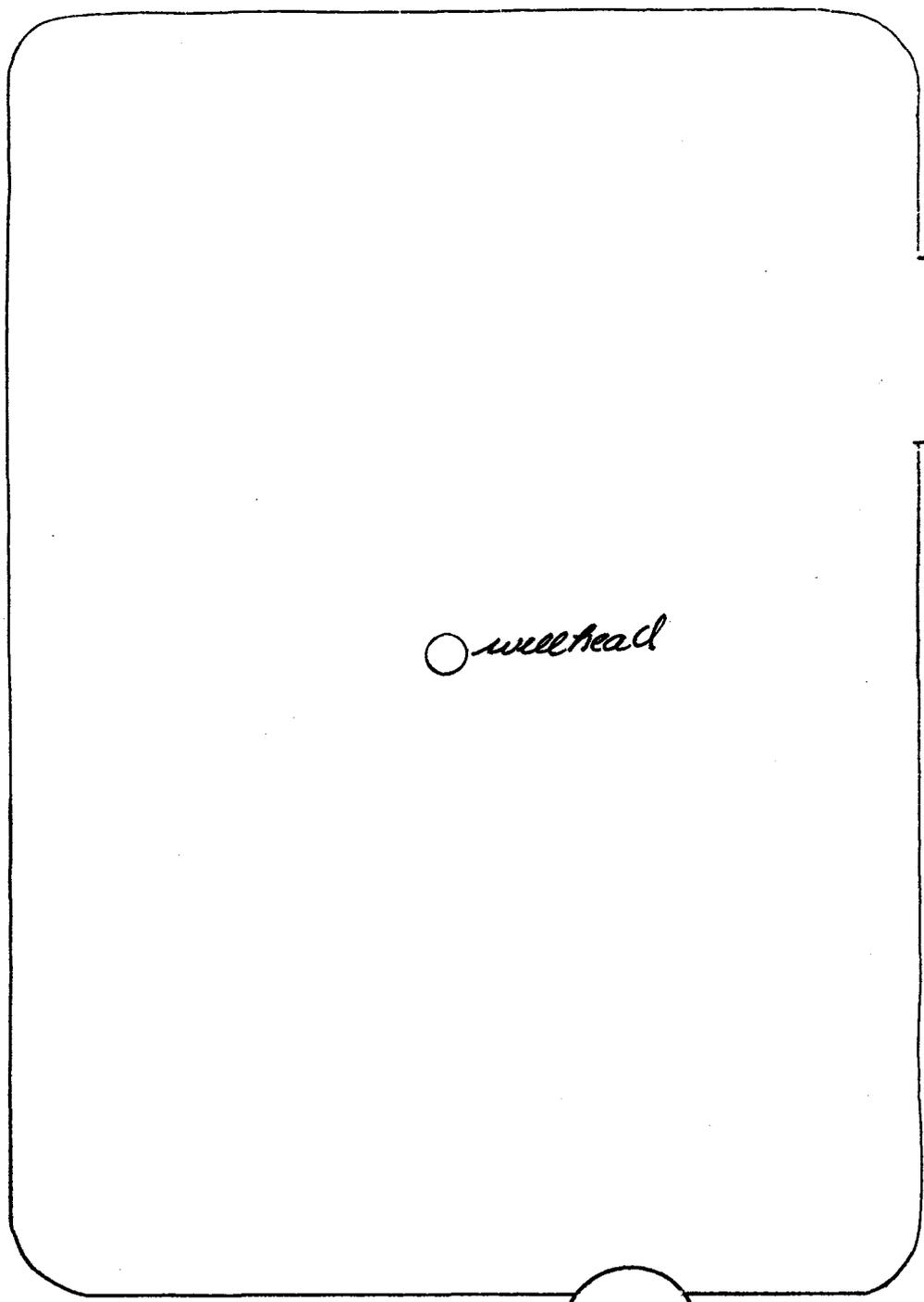
STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
/ Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30088	Duchesne
/ Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
/ Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
/ Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
/ Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
/ Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
/ Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
/ Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
/ Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
/ Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
/ Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
/ Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
/ Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
/ Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
/ Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
/ Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
/ Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
/ Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFE06

Hill Creek State 100 Sec 33 1080 20E 1000' Kuby 24 May 88



access road

○ wellhead

Hill Creek Road

topsoil
stock-pile

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
NATIONAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. ML-22313
2. NAME OF OPERATOR Bridge Oil Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 12404 Park Central Drive, Suite 400, Dallas, Texas 75251		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/NW, 2509' FWL & 2957' FSL		8. FARM OR LEASE NAME Hill Creek State
14. PERMIT NO. API # 43-047-31560		9. WELL NO. 1-32
15. ELEVATIONS (Show whether OF, FT, GR, etc.) 4996' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 32, T-10S, R-20E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

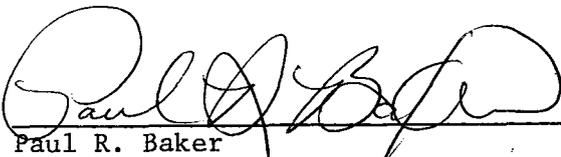
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

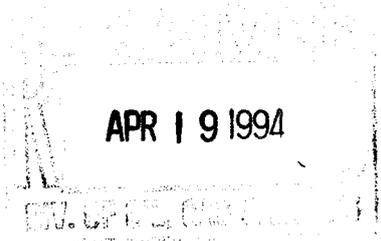
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 8, 1994, Bridge Oil Company, L.P. purchased Santa Fe Energy Operating Partners, L.P.'s interest in the above referenced well and took over of as Operator of this property.


 Paul R. Baker
 Division Production Manager
 Santa Fe Energy Operating Partners, L.P.

4/4/94



18. I hereby certify that the foregoing is true and correct

SIGNED Rhonda J. Sutton TITLE Regulatory Coordinator DATE 4/11/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEC 7-SJ
2- DP 8-FILE
3- VLC ✓
4- RJF ✓
5- W
6- PL ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-8-94)

TO (new operator) <u>BRIDGE OIL COMPANY LP</u>	FROM (former operator) <u>SFEOP</u>
(address) <u>12404 PARK CENTRAL DR STE 400</u>	(address) <u>550 W TEXAS STE 1330</u>
<u>DALLAS TX 75251</u>	<u>MIDLAND TX 79701</u>
<u>RHONDA SUTTON</u>	<u>PAUL BAKER, MGR</u>
phone (214) <u>788-3300</u>	phone (915) <u>686-6732</u>
account no. <u>N 5695 (5-12-94)</u>	account no. <u>N0815</u>

Well(s) (attach additional page if needed): ***CA-UT080P49-85C700**

Name: <u>HILL CRK FED 1-27/MVRD</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U29784</u>
Name: <u>FEDERAL 1-29/MVRD</u>	API: <u>43-047-31522</u>	Entity: <u>666</u>	Sec <u>29</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U28203</u>
Name: <u>HILL CREEK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	Sec <u>30</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U30693</u>
Name: <u>HILL CRK ST 1-32/WSTC</u>	API: <u>43-047-31560</u>	Entity: <u>667</u>	Sec <u>32</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>ML22313</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-19-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-19-94)*
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #007532. *(e.H. 3-9-94)*
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-94)*
- Swp 6. Cardex file has been updated for each well listed above. *(5-12-94)*
- Swp 7. Well file labels have been updated for each well listed above. *(5-12-94)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-12-94)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State Leases. *To Ed Bunker on 5/13/94*

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*940512 Btm/Kernal Approved 1-27 & 1-29 on 4-28-94 eff. 4-8-94.
(1-30 / C.A. WT080P49-85C700 will be handled on separate chg.)*

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD
MESSAGE

Date 5/13/94 19

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: JFEOP (N0815)

New Operator : BRIDGE OIL CO. LP (N5695)

Well:	API:	Entity:	S-T-R:
<u>HILL CREEK STATE 1-32</u>	<u>43-047-31560</u>	<u>00667</u>	<u>32-165-20E</u>
			<u>ML 22313</u>

No. 9 FOLD
No. 10 FOLD CC: Operator File

Signed Don Staley

REPLY

Date _____ 19

No. 9 & 10 FOLD

Signed



PARKER & PARSLEY

September 26, 1994

State of Utah
Department of Natural Resources
Division of State Lands and Forestry
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

RE: Change of Operator

Gentlemen:

Effective September 1, 1994, Bridge Oil Company, L.P. changed their name to Parker & Parsley Development L.P. Enclosed for your handling is a Bond of Lessee in the amount of \$80,000.00 for Parker & Parsley Development L.P. Also enclosed are Change of Operator Forms. Would you please have these processed. Thank you very much.

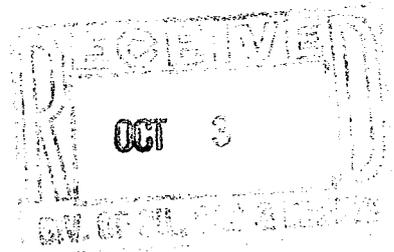
Sincerely,

PARKER & PARSLEY DEVELOPMENT CO.

Cindy Whiddon
Proration Analyst Manager

/cw

Enclosures



RECEIVED

SEP 29 1994

TRUST LANDS
ADMINISTRATION

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-22313

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Hill Creek State #1-32

9. API Well Number:
43-047-31560

10. Field and Pool, or Wildcat:
Natural Buttes Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Parker & Parsley Development L.P.

3. Address and Telephone Number:
P. O. Box 3178, Midland, Texas 79702 915 683-4768

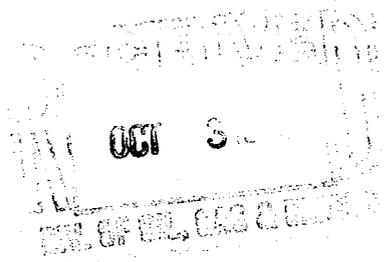
4. Location of Well
Footages: 2509' FWL & 2957' FSL
QQ, Sec., T., R., M.: SE/NW, Sec. 32, T10S, R20E

County: Uintah
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>change operator effective 9/1/94</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



Rhonda J. Sutton
Rhonda Sutton
Regulatory Coordinator
Bridge Oil Company, L. P.

13. Name & Signature: Cindy Whiddon Cindy Whiddon Title: Proration Analyst Mgr. Date: 9/19/94

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LEC	✓
2- LWP 7-PL	✓
3- DTS 8-SJ	✓
4- VLC 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-94)

TO (new operator)	PARKER & PARSLEY DEV. LP	FROM (former operator)	BRIDGE OIL COMPANY LP
(address)	PO BOX 3178	(address)	12404 PK CENTRAL DR #400
	MIDLAND, TX 79702		DALLAS, TX 75251
	CINDY WHIDDON		
	phone (915) 683-4768		phone (214) 788-3300
	account no. N7930 (10-3-94)		account no. N5695

Well(s) (attach additional page if needed):

Name: HILL CREEK ST 1-32/WS	API: 43-047-31560	Entity: 667	Sec: 32 Twp: 10S Rng: 20E	Lease Type: ML22313
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-3-94)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-3-94)*
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #149594. *(call 2-11-91 "Parker & Parsley Dev. Co.")*
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-3-94)*
- LWP* 6. Cardex file has been updated for each well listed above. *10.4.94*
- Wip* 7. Well file labels have been updated for each well listed above. *10.4.94*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-3-94)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) (*80,000 Surety "Trust Land Admin."*)

- Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___ . Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- BTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
10-5-94 to Ed Bonner

FILMING

1. All attachments to this form have been microfilmed. Date: 10-18 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (accepting bond today.)

** 3/Fed Lease wells "separate change".*

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD
MESSAGE

Date 10/5 19 94

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Bridge Oil Co LP (N 5695)

New Operator: Parker & Parsley Dev. LP (N 7930)

Well:	API:	Entity:	S-T-R:
<u>Hill Creek State 1-32</u>	<u>43-047-31560</u>	<u>00667</u>	<u>32-10 S-20 E</u>
			<u>(ml 22313)</u>

No. 9 FOLD
No. 10 FOLD CC: Operator File

Signed Don

REPLY

Date _____ 19 ____

Signed

cc: LEC
FYI

Costilla Petroleum Corporation /N 5490 (midland, TX)
3002 E. 2nd St.
P.O. Box 2110
Gillette, WY 82717

June 8, 1995

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

To Whom It May Concern:

We have recently purchased the interests of Parker & Parsley Development in your state. Please send a current copy of the Rules and Regulations for the State of Utah to the above address.

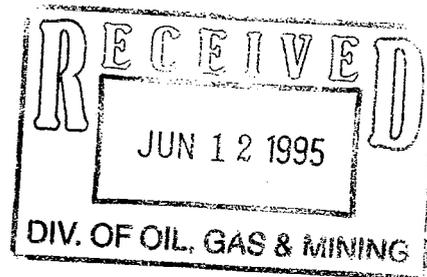
Thank you for your assistance.

Sincerely,

Shirley J. Blakesley

Shirley J. Blakesley
Production Clerk

sjb



Rules
Sent
6/20/95
DTs

PAGE NO. 6
JULY 19, 1995

STATEWIDE BOND OF LESSEE

Chandler & Associates, Inc., has submitted a \$55,000 Letter of Credit to cover their oil and gas exploration and development operations on Trust lands. The Letter of Credit is No. A5822 with the Colorado National Bank. This Letter of Credit is submitted to supplement their \$25,000 surety bond already in place with our Agency.

Upon recommendation of Mr. Bonner, the Director accepted Letter of Credit No. A5822 as described above.

RELEASE OF STATE OF UTAH STATEWIDE BOND OF LESSEE

On October 5, 1994, the Director accepted an \$80,000 State of Utah Statewide Bond of Lessee from Parker & Parsley Development, L.P., Bond No. 14-36-03. The surety is National Union Fire Insurance Company of Pittsburgh, PA. This bond was to cover oil and gas development operations on Trust lands. A subsequent rider was accepted changing the principal to Parker & Parsley Producing L.P.

Parker & Parsley Producing L.P. has requested release of Bond No. 14-36-03, as they have sold all their interest in State leases to Costilla Petroleum Corp. On April 26, 1995, the Director accepted a Statewide Bond of Lessee from Costilla Petroleum Corp. The Agency's Auditing Section has reviewed this matter and concur with my recommendation.

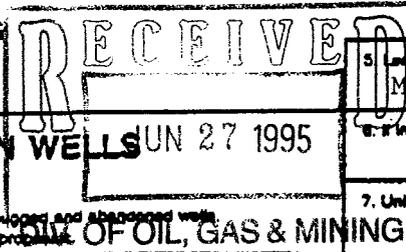
Upon recommendation of Mr. Bonner, the Director approved the release of Bond No. 400 JF 5436 as described above.

7/19/95

lw

PAGE NO. 6

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
MT-22313
6. Indian, Alutian or Tribe Name:
7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Costilla Petroleum Corporation

3. Address and Telephone Number:
P.O. Box 10369 Midland, Texas 79702

4. Location of Well
Footages: 2509' FWL & 2957' FSL
County: Uintah
OO, Sec., T., R., M.: SE/NW Section 32-T10S-R20E
State: Utah

E. Well Name and Number:
Hill Creek State #1-32

8. API Well Number:
43-047-31560

10. Field and Pool, or Wildcat:
Natural Buttes Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cheryl Claxton
Cheryl Claxton
Sr. Analyst - Operations
Parker & Parsley Producing, L.P.

18. Name & Signature: *Michael J. Grella* Michael J. Grella Title: President Date: 6-12-95

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG 7-PL	✓
2-LWP 8-SJ	✓
3-DEPT 9-FILE	✓
4-VLD	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-12-95)

TO (new operator)	<u>COSTILLA PETROLEUM CORP</u>	FROM (former operator)	<u>PARKER & PARSLEY PROD LP</u>
(address)	<u>PO BOX 10369</u>	(address)	<u>9400 N BROADWAY STE 640</u>
	<u>MIDLAND TX 79702</u>		<u>OKLAHOMA CITY OK 73114-7433</u>
	phone <u>(915) 683-3092</u>		phone <u>(405) 478-4914</u>
	account no. <u>N 5490</u>		account no. <u>N 7930</u>

Well(s) (attach additional page if needed):

Name: <u>HILL CREEK STATE 1-32</u>	API: <u>43-047-31560</u>	Entity: <u>667</u>	Sec <u>32</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type <u>ML22313</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-27-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-27-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) If yes, show company file number: #196563. *(c# 4-3-95)*
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LC 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-19-95)*
- LC 6. Cardex file has been updated for each well listed above. *9-20-95*
- LC 7. Well file labels have been updated for each well listed above. *9-20-95*
- LC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-19-95)*
- LC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *#Trust Lands / \$80,000 Surety #B05185 "Underwriters Indemnity"*

- Lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- D/S* 2. *Copies of documents have been sent to State Lands for changes involving State leases.*
9/21/95 to Ed Bonner

FILMING

1. All attachments to this form have been microfilmed. Date: *September 26* 19 *95*.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date Sept 21 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s) These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Parker & Parsley Prod LP (N7930)

New Operator: Costilla Petroleum Corp (N5490)

Well(s):	API:	Entity:	S-T-R:	Lease:
HILL CREEK STATE 1-32	43-047-31560	00667	32-10S-20E	ML22313

cc: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To
3100
U-0137844 et al
(UT-932)

DEC 24 1996

NOTICE

Costilla Energy, Inc.
511 W. Texas
Midland, TX 79701

:
:
:

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Costilla Energy, L.L.C. into Costilla Energy, Inc. with Costilla Energy, Inc. being the surviving entity.

For our purposes, the merger is recognized October 8, 1996.

The oil and gas files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

Enclosure

- 1. Exhibit

cc: Thompson & Knight
Attn: Patricia B. Sone
1700 Pacific Avenue, Suite 3300
Dallas, TX 75201

Moab District Office
Vernal District Office
MMS-Data Management Division, MS 3113, Box 5860, Denver, CO 80217

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages > 2

To <i>LISA CORDOVA</i>	From <i>CHRIS MERRITT</i>
Dept./Agency <i>STATE DADM</i>	Phone # <i>539-4109</i>
Fax # <i>359-3940</i>	Fax # <i>539-4200</i>

NSN 7540-01-317-7388

5099-101

GENERAL SERVICES ADMINISTRATION

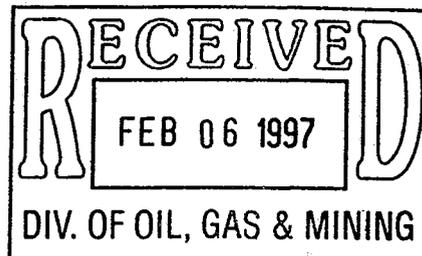
Exhibit of Affected Leases

U-0137844	U-10272
U-6613	U-10832
U-6614	U-15889
U-6618	U-18442
U-6631	U-19633
U-6636	U-27413
U-6841	U-28203
U-8359	U-29784
U-8361	U-30693
U-9211	U-38073
U-10132	U-52765
U-10133	U-52767
U-10184	U-54928
U-10186	U-58726
U-10198	U-59581
U-10199	U-63159



January 29, 1997

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



RE: Costilla Energy, Inc.

Gentlemen:

Enclosed is original Bond Rider No. 1 to Blanket Bond BO5148 pertaining to the merger between Costilla Petroleum Corporation and Costilla Energy, Inc. effective January 1, 1997.

Please change your records accordingly.

Please call me at 915-686-6031 if you have any questions.

Sincerely,

COSTILLA ENERGY, INC.

Lisa Evans
Manager of Lease Records

/le

Enclosure



HOUSTON • DENVER
8 GREENWAY PLAZA, SUITE 400
HOUSTON, TEXAS 77046
(713) 961-1300
TELECOPIER: (713) 961-0285

BOND RIDER NO. 1

Attaching to and forming part of Blanket Bond, Bond No. BO5148, effective March 16, 1995, on behalf of Costilla Petroleum Corporation., as Principal, of P.O. Box 10369, Midland, Texas 79702, in favor of State of Utah as Obligee, in the amount of Eighty Thousand and No/100 Dollars (\$80,000.00).

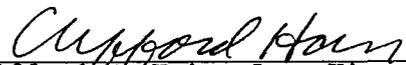
It is understood and agreed that effective January 1, 1997:

**The Principal's name has been changed to read:
Costilla Energy, Inc.**

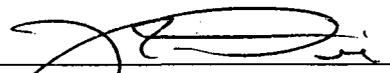
all other conditions and terms to remain as originally written.

Signed, sealed and dated this 24th day of January, 1997.

Costilla Energy, Inc.
Principal

By: 
Clifford N. Hair, Jr., Vice-President, Land
and Corporate Secretary

Underwriters Indemnity Company
Surety

By: 
Roy C. Die, Attorney-in-Fact
8 Greenway Plaza, Suite 400
Houston, Texas 77046

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That UNDERWRITERS INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****EIGHTY THOUSAND AND NO/100*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said UNDERWRITERS INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office. This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of a resolution enacted by the Board of Directors of UNDERWRITERS INDEMNITY COMPANY. The following is a true transcript of said resolution:

That at all times since the formation of this corporation, the President or any Vice President, Assistant Vice President, Secretary or Assistant Secretary shall have power and authority.

(1) to appoint attorneys-in-fact, and to authorize them to execute on behalf of the Company; and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and

(2) to appoint special attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the Bylaws of the Company, and

(3) to remove, at any time, any such attorney-in-fact or special attorney-in-fact and revoke the authority given to him.

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted by consent of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, UNDERWRITERS INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E.H. Frank, III, on this the 30th day of April 1996.



E.H. Frank III

President

STATE OF TEXAS
COUNTY OF HARRIS

On this 30th day of April 1996, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of UNDERWRITERS INDEMNITY COMPANY: that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.



Robin N. Neville

NOTARY PUBLIC, Harris County, Texas

CERTIFICATION

I, the undersigned officer of UNDERWRITERS INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 24TH day of JANUARY, 19 97.



Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 2/21 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Costilla Petroleum Corp (N5490)

New Operator: Costilla Energy, Inc (N8025)

Well(s):	API:	Entity:	S-T-R:	Lease:
Hill Creek State 1-32	43-047-31560	00667	32-10S-20E	ML22313

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

Signed _____

OPERATOR CHANGE WORKSHEET

1-LEC	6-LEC
2-GLH	7-KDR F/m
3-DTS <i>DTS</i>	8-SJ
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator)	<u>COSTILLA ENERGY, INC.</u>	FROM: (old operator)	<u>COSTILLA PETROLEUM CORP</u>
(address)	<u>PO BOX 2110</u>	(address)	<u>PO BOX 2110</u>
	<u>GILLETTE WY 82717</u>		<u>GILLETTE WY 82717</u>
	<u>SHIRLEY BLAKESLEY</u>		<u>LISA EVANS</u>
	Phone: <u>(307)686-1527</u>		Phone: <u>(915)686-6031</u>
	Account no. <u>N8025 (2-19-97)</u>		Account no. <u>N5490</u>

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 1-29/MVRD & WS</u>	API: <u>43-047-31522</u>	Entity: <u>00666</u>	S <u>29</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U28203</u>
*Name: <u>HILL CREEK ST 1-32/WSTC</u>	API: <u>43-047-31560</u>	Entity: <u>00667</u>	S <u>32</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>ML22313</u>
Name: <u>HILLCREEK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>00668</u>	S <u>30</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U30693</u>
Name: <u>HILL CREEK FED 1-27/MV</u>	API: <u>43-047-31675</u>	Entity: <u>00669</u>	S <u>27</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U29784</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 2-6-97)*
- Yes* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 2-6-97)*
- Yes* 3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #C0194864 (c.H. 11-1-96)
- Yes* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yes* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2-19-97)*
- Yes* 6. **Cardex** file has been updated for each well listed above. *(2-19-97)*
- Yes* 7. Well **file labels** have been updated for each well listed above. *(2-19-97)*
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-19-97)*
- Yes* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

LAW OFFICES
PRUITT, GUSHEE & BACHTELL

THOMAS W. BACHTELL
A. JOHN DAVIS, III
JOHN W. ANDERSON
FREDERICK M. MACDONALD
GEORGE S. YOUNG
JOHN F. WALDO
ANGELA L. FRANKLIN
JOHN S. FLITTON
MICHAEL S. JOHNSON
WILLIAM E. WARD

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468
E-MAIL: pgb.law@cwix.com

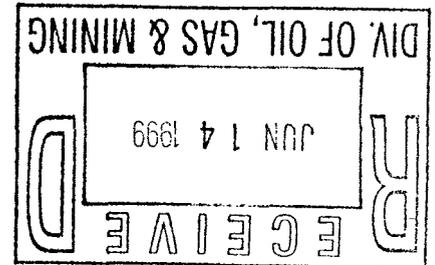
SENIOR COUNSEL:
ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.

OF COUNSEL:
ROBERT G. PRUITT, III
BRENT A. BOHMAN

June 14, 1999

HAND DELIVERED

Mr. John R. Baza, Associate Director-Oil & Gas
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



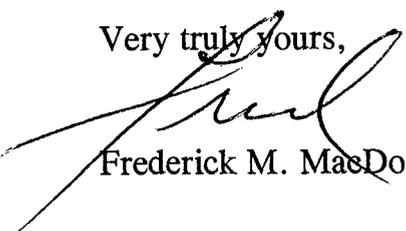
*Re: Sundry Notices
Change of Operator
Hill Creek Federal Well Nos. 1-27, 1-29
and 1-30
Hill Creek State Well No. 1-32*

Dear John:

To follow-up our telephone conversation of this morning, enclosed for your office's further handling please find, in duplicate original, sundry notices evidencing the change of operator of the captioned wells from Costilla Energy, Inc. to our client, CNG Producing Company ("CNG"). With respect to bonding, please be advised that CNG has the following bonds provided American Casualty Company of Reading, PA: Federal (nationwide) Bond No. 5247050, State Bond No. 5247018, and Indian (nationwide) Bond No. 5247416.

Thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Very truly yours,


Frederick M. MacDonald

FMM:se
0936.56
Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-22313

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Hill Creek State 1-32

9. API Well Number:

43-047-31560

10. Field and Pool, or Wildcat:

Natural Buttes Wasatch

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

CNG Producing Company

3. Address and Telephone Number:

16945 Northchase Drive, Suite 1750, Houston, TX 77060 (281)873-1500

4. Location of Well

Footages: 2,509' FWL & 2,957' FSL
OO, Sec., T., R., M.: SE/NW Section 32, T-10-S, R-20-E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1998 at 7:00 a.m. Costilla Energy, Inc. sold its interest to CNG Producing Company and turned over operatorship of this property. *DJM*

Clifford N. Hair, Jr.
Clifford N. Hair, Jr.
Senior Vice President, Land *ALW*
Costilla Energy, Inc.

13.

Name & Signature: *Donna J. Mullen*

Donna J. Mullen

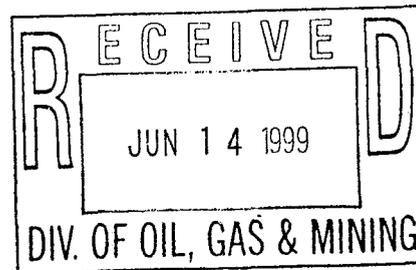
Agent and Attorney-in-Fact

Title: CNG Producing Company

Date:

June 9, 1999

(This space for State use only)





June 29, 1999

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Costilla Energy, Inc.
Bond BO5148

Gentlemen:

Effective December 1, 1998, the Hill Creek Federal wells were sold to CNG Producing Company, therefore, Costilla Energy, Inc. no longer owns or operates any properties in the State of Utah.

The appropriate forms evidencing this transfer of ownership should have been forwarded to your office.

Please release and return Bond BO5148 to this office as soon as possible.

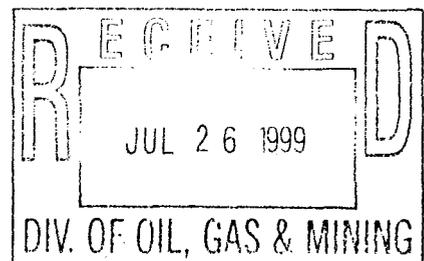
Please call me at 915-686-6031 if you have any questions.

Sincerely,

COSTILLA ENERGY, INC.

Lisa Evans
Manager of Lease Records

/le



Routing:	
1-KDR ✓	6-KAS ✓
2- GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-98

TO: (new operator)	<u>CNG PRODUCING COMPANY</u>	FROM: (old operator)	<u>COSTILLA ENERGY INC.</u>
(address)	<u>16945 NORTHCHASE DR. STE 1750</u>	(address)	<u>P.O. BOX 2110</u>
	<u>HOUSTON, TX 77060</u>		<u>GILLETTE, WY 82717</u>
Phone:	<u>(281)873-1500</u>	Phone:	<u>(307)686-1527</u>
Account no.	<u>N0605</u>	Account no.	<u>N8025</u>

WELL(S) attach additional page if needed: **CA# UT080P49-85C700 & UTU77360**

name:	<u>HILL CREEK FED. 1-27</u>	API:	<u>43-047-31675</u>	Entity:	<u>00669</u>	S	<u>27</u>	T	<u>10S</u>	R	<u>20E</u>	Lease:	<u>U-29784 (PGW)</u>
name:	<u>HILL CREEK FED. 1-29</u>	API:	<u>43-047-31522</u>	Entity:	<u>00666</u>	S	<u>29</u>	T	<u>10S</u>	R	<u>20E</u>	Lease:	<u>U-28203 (PGW)</u>
name:	<u>HILL CREEK FED. 1-30</u>	API:	<u>43-047-31601</u>	Entity:	<u>00668</u>	S	<u>30</u>	T	<u>10S</u>	R	<u>20E</u>	Lease:	<u>U-30693 (PGW)</u>
name:	<u>HILL CREEK STATE 1-32</u>	API:	<u>43-047-31560</u>	Entity:	<u>00667</u>	S	<u>32</u>	T	<u>10S</u>	R	<u>20E</u>	Lease:	<u>ML-22313(SGW)</u>
name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.14.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.14.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.26.99) (Rec'd 7.7.99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8.31.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above. ** new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.1.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VJA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- VJA 2. A copy of this form has been placed in the new and former operator's bond files.
- DR 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 7.21.99. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 7.9.99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VJA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- DR 1. All attachments to this form have been microfilmed. Today's date: 9.22.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

From: Dawnyell Gallien
To: Jim Thompson
Date: 6/22/00 2:38PM
Subject: Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 (bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 (bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

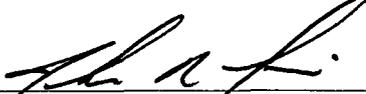
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

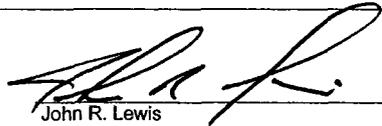
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah DEPARTMENT OF COMMERCE Division of Corporations & Commercial Code

552894 CO 106990 File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Includes Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company Business Entity Name

Delaware Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc. The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state. [] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other: (Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20 2000

State of Utah Department of Commerce Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 7/1/00



Signature: [Signature] Name: JENSON

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE 160 East 300 South / Box 146705 Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849 Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - RBU	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 HC u	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

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JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ <input checked="" type="checkbox"/>
3-JLT <input checked="" type="checkbox"/>	6-FILE <input type="checkbox"/>

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>FEDERAL 7-25A</u>	API: <u>43-047-30624</u>	Entity: <u>9030</u>	S <u>25</u> T <u>09S</u> R <u>18E</u> Lease: <u>U-9803</u>
Name: <u>FEDERAL 33-18J</u>	API: <u>43-047-31200</u>	Entity: <u>6155</u>	S <u>18</u> T <u>09S</u> R <u>19E</u> Lease: <u>U-16544</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185</u>	S <u>25</u> T <u>10S</u> R <u>19E</u> Lease: <u>U-3405</u>
Name: <u>HILL CREEK STATE 1-32</u>	API: <u>43-047-31560</u>	Entity: <u>667</u>	S <u>32</u> T <u>10S</u> R <u>20E</u> Lease: <u>ML-22313</u>
Name: <u>HILL CREEK FEDERAL 1-27</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	S <u>27</u> T <u>10S</u> R <u>20E</u> Lease: <u>U-29784</u>
Name: <u>HILL CREEK FEDERAL 1-30</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	S <u>30</u> T <u>10S</u> R <u>20E</u> Lease: <u>U-30693</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED** _____. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-21-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-21-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DOMINION EXPL. & PROD., INC.
Address: 16945 NORTHCHASE DRIVE, SUITE 1750
city HOUSTON
state TX zip 77060

Operator Account Number: N 0605
Phone Number: (281) 873-3692

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31560	STATE #1-32		senw	32	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	00667	12829	11/4/1984		4/1/2000		
Comments: <i>11-13-10</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
					4/1/2000		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIANN FLOWERS

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Name (Please Print)

Diann Flowers

Signature

E&P Regulatory Specialist

11/10/2000

Title

Date

DIVISION OF
OIL, GAS AND MINING

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



DominionSM

November 10, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Attention: Jim Thompson

RE: Hill Creek Unitization

Dominion Expl. & Prod., Inc., respectfully requests that the following wells be transferred to a common entity number due to BLM approval of the initial Wasatch-Mesaverde PA, Hill Creek Unit, UTU76784A, effective April 1, 2000:

Hill Creek Federal 1-29
Hill Creek Federal 1-27
Hill Creek Federal 1-30
State 1-32

Attached are the Entity Action Forms and, for your records, a copy of the BLM approval letter.

Should you have any questions, please contact me at (281) 873-3692. Thank you for your assistance in this matter.

Sincerely,

DOMINION EXPL. & PROD., INC.

Diann Flowers
E&P Regulatory Specialist

Cc: Ralph Hamrick
Deborah Thomas
Mitch Hall
Joan Elterman
Stephan Case
Well Files

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NOV 13 2000

**DIVISION OF
OIL, GAS AND MINING**



United States Department of the Interior

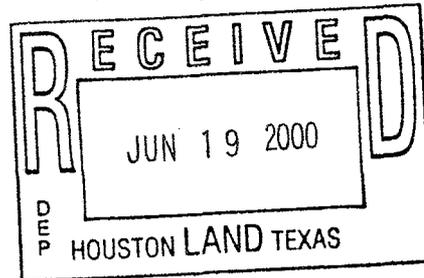
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

Orig. S. Case
cc: D. Mullen

IN REPLY REFER TO
UT-931

June 15, 2000



Dominion Exploration & Production, Inc.
Attn: Stephan E. Case
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133

Re: Initial Wasatch-Mesaverde PA
Hill Creek Unit
Uintah County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde PA, Hill Creek Unit, UTU76784A, is hereby approved effective as of April 1, 2000, pursuant to Section 11 of the Hill Creek Unit Agreement, Uintah County, Utah.

The Initial Wasatch-Mesaverde PA results in an Initial Participating Area of 5,443.35 acres.

Communitization Agreement UT080P49-85C700 was approved on May 7, 1985, effective April 1, 1985 and Communitization Agreement UTU77360 was approved on July 9, 1998, effective May 1, 1998. As both communitization agreements are included within the Initial Wasatch-Mesaverde PA, Hill Creek Unit, the communitization agreements are deemed terminated, effective April 1, 2000.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde PA, Hill Creek Unit, and the effective date and the termination of the communitization agreements.

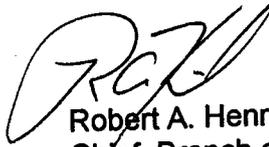
As the agreement is considered producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors as soon as possible regarding this requirement. Any producing royalties that are due must be reported and paid within 90 days of the

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Sincerely,



Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope
Dominion Exploration & Production, Inc.
14000 Quail Springs Pkwy #600
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope
Dominion Exploration & Production, Inc.
14000 Quail Springs Pkwy #600
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

PA
PA



February 18, 2004

Mr. Dustin Doucet, Petroleum Engineer
State of Utah - Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Certified Mail #7002 0510 0003 8602 4767
Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State
Leases

Dear Mr. Doucet:

In accordance with the above-captioned letter and our telephone conversation on February 12, 2004, this response to your request was prepared. Dominion currently plans to plug and abandon seven (7) of the wells and to recomplete four (4) of the wells that were detailed in your listing of 11 wells in the January 22, 2004 letter referenced above. The work is scheduled to be completed between now and approximately October 1, 2004 in conjunction with an active drilling program now underway in the same geographic area. By coordinating the proposed recompletion and P&A activities with the drilling program, Dominion should be able to complete the work in a prompt, orderly, compliant, and economic manner during good weather utilizing existing personnel and equipment resources. Additional engineering review or results of well performance or testing in the interim may change Dominion's current plan for specific wells, but the current plan is detailed in the attached tabulation.

We will need your continued input and assistance during both the design and execution phases of the proposed work to ensure that work plans and job execution fulfill regulatory requirements. Please contact me via email at Richard_A_Brown@dom.com or Dominion's office phone, 405-748-2716 or cell phone, 405-826-6679 for additional discussion, if needed.

Thank you for your assistance with this work.

Very truly yours,
Dominion Exploration & Production, Inc.

Richard A. Brown, P.E.
Consulting Petroleum Engineer
RABPEI/RAB/dim
Attachment

RECEIVED

FEB 20 2004

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production, Inc. Extended Shut-in and Temporary Abandoned Well Requirements - Fee and State Leases - Utah INC notice dated January 22, 2004							
	Well Name	API No.	S-T-R	Prod Data in HIS	Lease Type	Years Inactive	Remarks
		43-047-32224	36-9S-19E	Yes	State	4 years 8 months	P&A if no utility as SWD. <i>No utility as SWD. Prep'g P&A AFE 2/12/04; schematic to Dustin Doucet for P&A reqts 2/12/04.</i>
5	State 9-36B	43-047-32249	36-9S-18E	Yes	State	3 years 7 months	<i>Verified last ETD 7596' on 7/18/92; flowed 2 days 500-700 MCFD, no liq, then installed CT. Checked EUR in ARIES - 2 good zones need refrac (Confirmed cum gas <2 MMCF - RAB 2/5/04). Prep'g AFE for tstg w/ 2 3/8" tbg; then PL to dewater; this well tested favorably and is likely loaded up. SITP 1900 psi; SICP 1700 psi?? 2/8/04</i>
		43-047-32292	16-10S-19E	Yes	State	1 year 2 months	P&A. Perfs below 6500' did not perform as well as appeared on logs; Cum Gas = 145 MMCF in late '02
		43-047-32245	16-10S-19E	Yes	State	2 years 5 months	P&A. No recompletion potential, existing 2 intervals looked better on logs than performance indicated
6	Hill Creek ST 1-32	43-047-31580	32-10S-20E	Yes	State	3 years 8 months	JB will review LAS file an calc logs. <i>Log review indic'd 5 intervals to recomplete and 2 intervals to refrac.</i>
		43-047-32225	36-9S-18E	Yes	State	3 years 9 months	Verify whether GR perfs were pump-tested. <i>GR perfs were pump tested. Check cost to recomplete 4954-5065' OA against potential reserve.</i>
		43-047-31353	2-10S-18E	Yes	State	6 years 0 months	P&A. Thick, crappy zone right above Green River completion interval
10	RBU 12-2D	43-047-31452	2-10S-18E	Yes	State	9 years 11 months	Is 4345'-50' w/ h=5', Por = 17% & Sw = 39% worth testing; show was "bik oil blobs". If no PU on well, not worth testing.
		43-047-31191	2-10S-18E	Yes	State	10 years 9 months	P&A. Everything has been tested; no recompletion potential.
		43-047-32940	2-12S-23E	No	State	2 years 4 months	JB will rework logs using LAS files; have Craig S. mark logs for pay, evaluate w/ DEPI parameters <i>JB sees no good recompletion potential per review of LAS files and previous testing.</i>
		43-047-33176	16-12S-21E	No	State	2 years 4 months	RAB verify quality of G function test for 7468'-78'. Low EUR R/C interval 6332'-38'; risky R/C interval 6536'-42'. Zones look thin, wet, or tight.
	Denotes likely P&A candidate per Mitch's group's review 1/30/04 & JDB/RAB review 2/4,5/04						
	Req'd well and log files - all wells 2/2/04						
	Find elec. File for J. Barnett list, sort by API, double check above list against J. Barnett list						
	Double check list above against Craig S. list						



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4866

Mr. Richard Brown
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Brown,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004 in regards to the eleven (11) shut-in wells operated by Dominion Exploration & Production, Inc. (Dominion). DOGM accepts Dominion's plan of action to plug and abandon seven (7) of the wells and recompleat four (4) of the wells by October 1, 2004. Based upon the plan of action and other information provided, DOGM approves the eleven wells for extended shut-in until October 1, 2004. Please submit recompleation and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
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11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22313-2
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2509' FWL & 2957' FSL		8. WELL NAME and NUMBER: Hill Creek State 1-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 20E		9. API NUMBER: 43-047-31560
COUNTY: Uintah		10. FIELD AND POOL, OR WLD/CAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Drill out plugs.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/28/04 CO 71' fill to CIBP @ 4565', mill up CIBP. 6/29/04 CO 15' cmt to CIBP @ 7250', mill up CIBP. CO to PBSD 8062'. Put well on line

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>11/22/2004</u>

(This space for State use only)

RECEIVED

NOV 26 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 22313-2
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
			7. UNIT or CA AGREEMENT NAME: Hill Creek Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: HCU 1-32F
2. NAME OF OPERATOR: Domainion Exploration & Production, Inc.			9. API NUMBER: 43-047-31560
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-1300	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2957' FSL & 2059' FWL			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 20E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Additional Perfs</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/22/06 perf additional Mesaverde interval #4, 7934 - 44, 7966 - 76, 80 holes. 5/24/06 frac interval #4 w/69,704# 20/40 Ottawa sd., w/277.2 mscf of N2 and 475 bbls of YF120ST.

5/30/06 perf additional Mesaverde interval #5, 7570 - 76, 7620 - 34, 60 holes. 6/2/06 frac interval #5 w/67,507# 20/40 Ottawa sd., w/283.8 mscf of N2 and 475 bbls of YF120ST.

Returned to production 6/11/06

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u><i>Carla Christian</i></u>	DATE <u>7/20/2006</u>

(This space for State use only)

RECEIVED
JUL 25 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

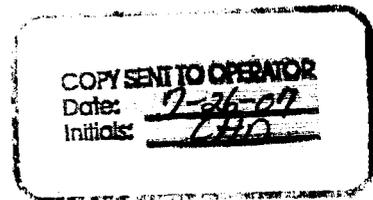
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22313
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME: Hill Creek Unit
PHONE NUMBER: (405) 749-5237		8. WELL NAME and NUMBER: Hill Creek State 1-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2957' FSL & 2059' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 20E		9. API NUMBER: 43-047-31560
COUNTY: Uintah STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion requests permission to set a cast iron bridge plug to isolate zones to the Hill Creek State 1-32 per the attached procedure.



NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
SIGNATURE [Signature] DATE 7/13/2007

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 7/23/07
BY: [Signature]

**RECEIVED
JUL 16 2007**

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production, Inc.

Hill Creek State 1-32

2,059' FWL & 2,957' FSL, Sec. 32, T-10-S, R-20-E

Uintah Co., Utah

API# 43-047-31560, KB: 5,013'

The Hill Creek State 1-32 was recompleted on 05/23/06 by adding two additional zones in the Mesaverde. Since that time, the fluid levels have not been able to be controlled, thus adversely affecting the wells production. It is recommended to set a CIBP to isolate those zones opened in 2006 and re-establish prior production rates.

Procedure to set CIBP

1. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. ND tree. NU BOP. POOH standing back 2-3/8" tbg.
2. Run 5-1/2", 17#, tubing-set CIBP on 2-3/8" tbg, set CIBP @ 7,550'. POOH standing back tbg.
3. GBIH w/ 2-3/8" prod. tbg. & BHA. Hang EOT @ 7,485'.
4. ND BOP. NU Tree. RDMO WOR.
5. MIRU swab rig. Swab well back online.

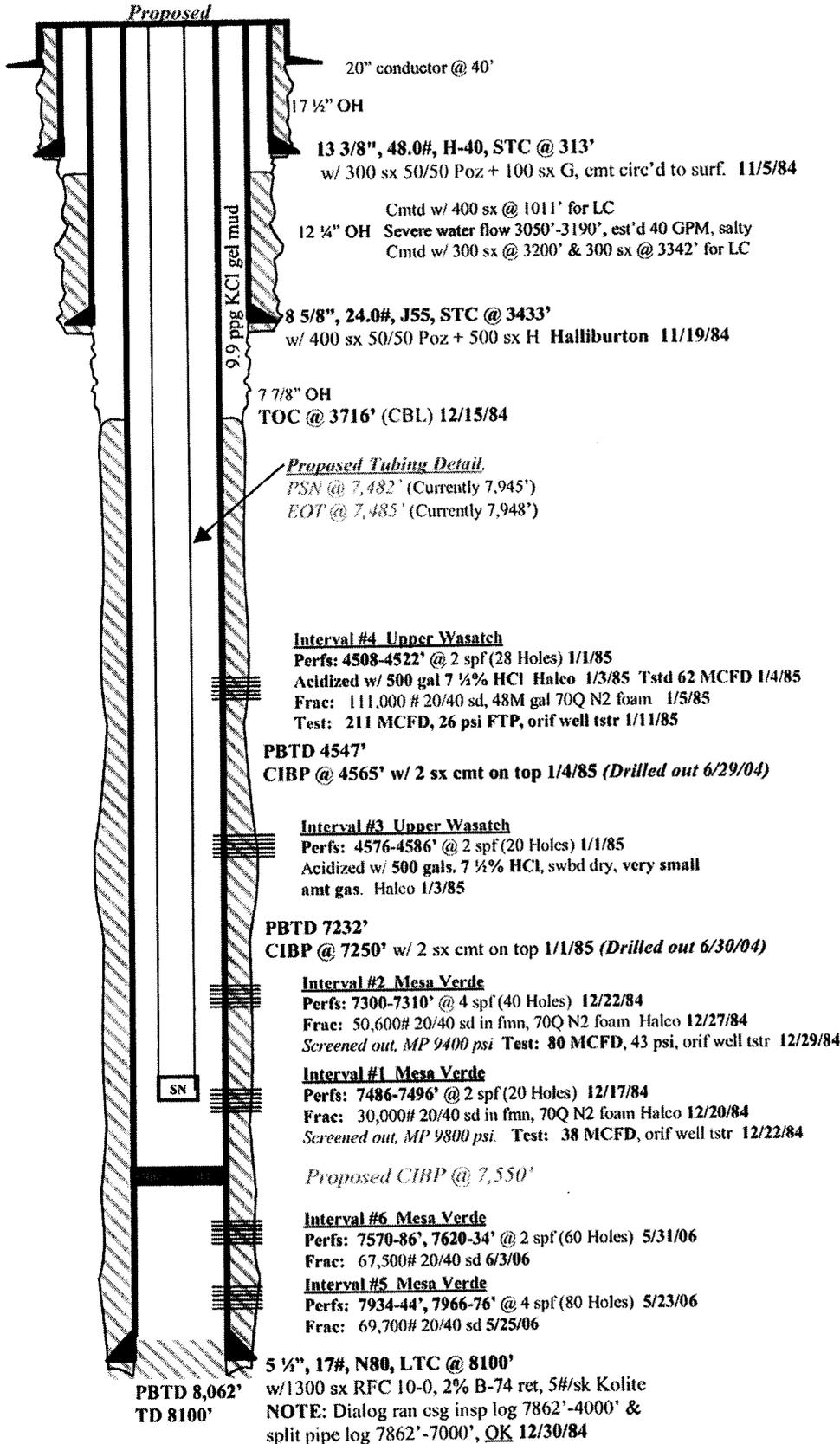
MES 7/12/07

SBM 7/11/07

DOMINION EXPLORATION & PRODUCTION, INC.

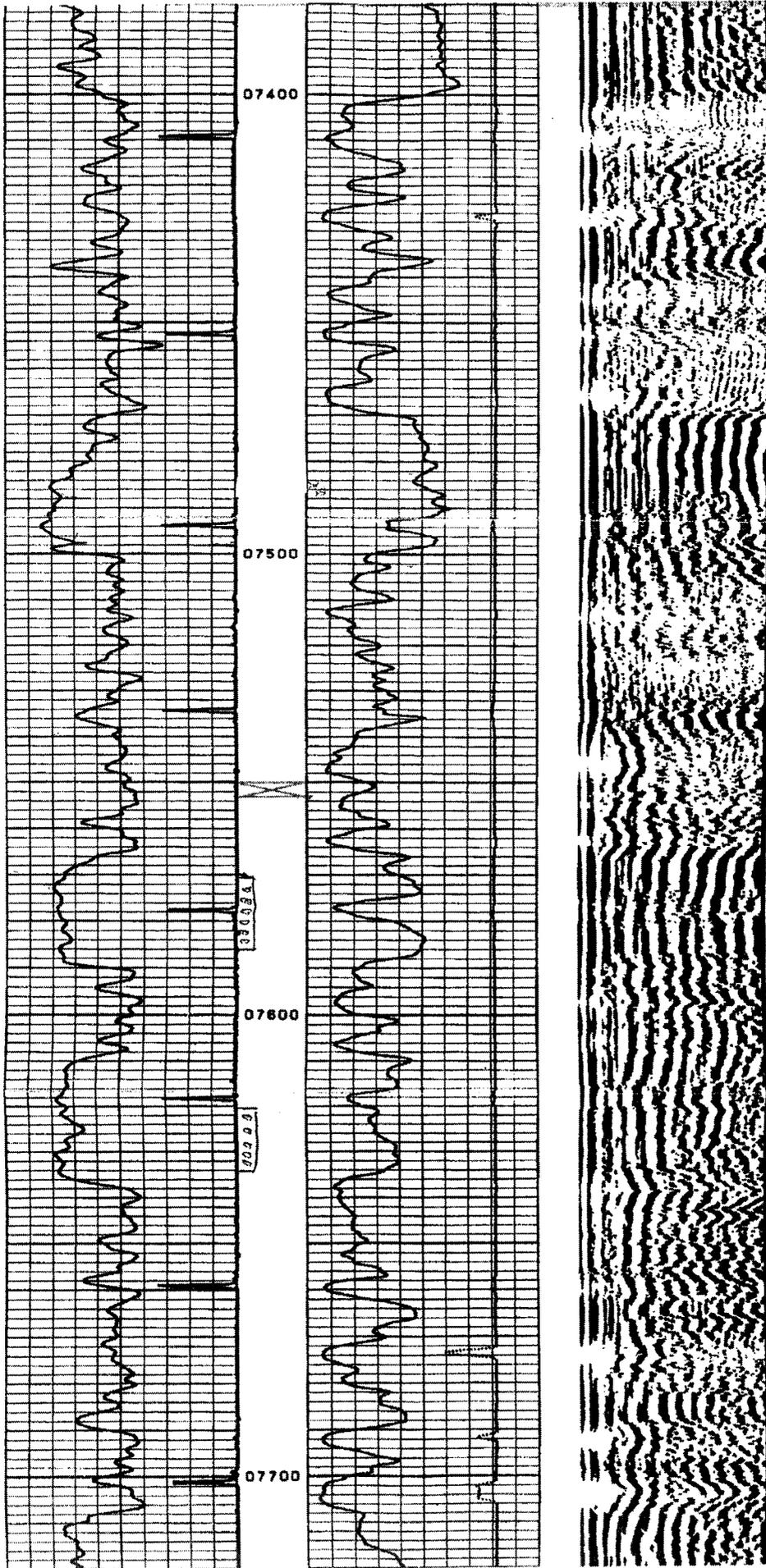
Spudded: 11/3/84 (PG&E)
 Completed: 1/11/85

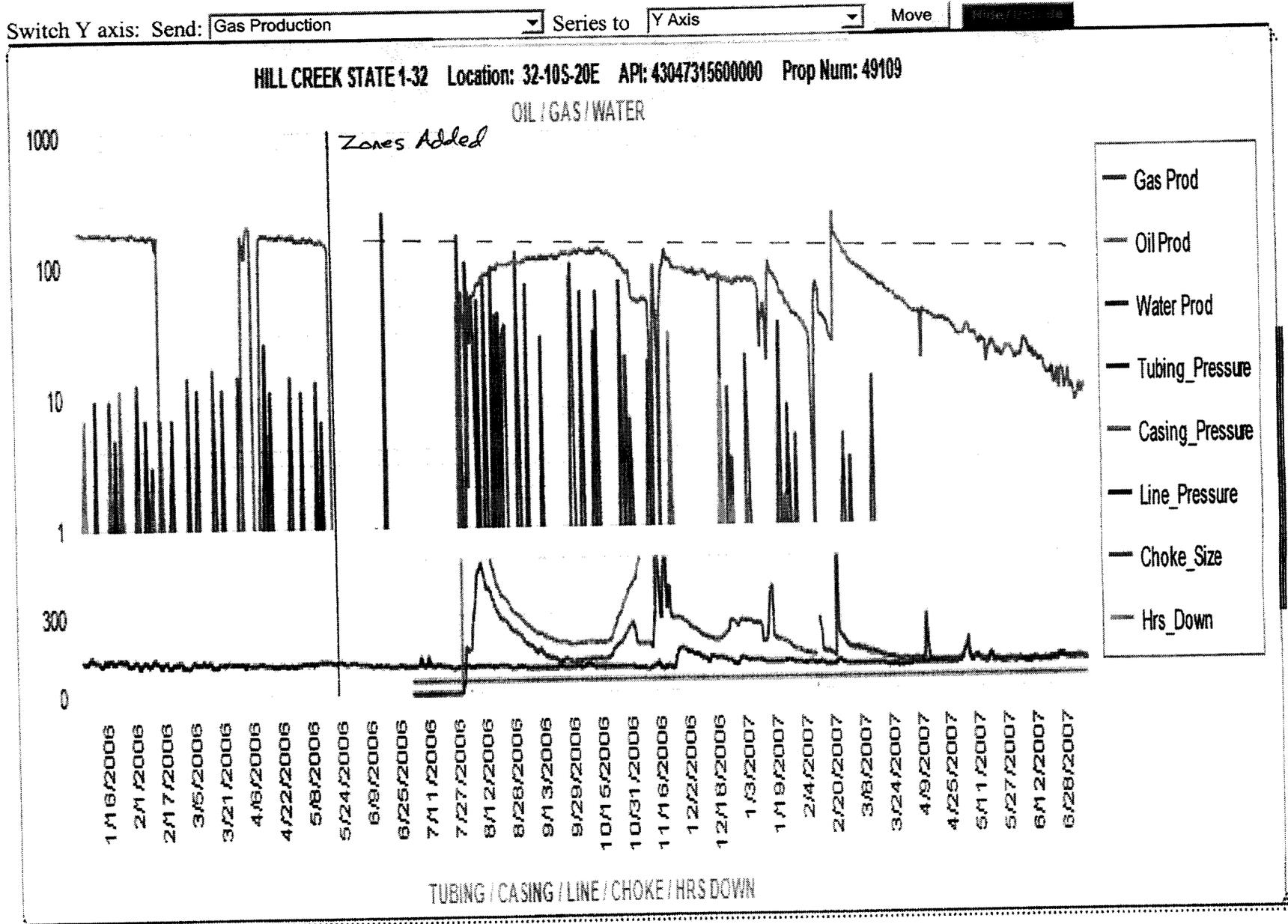
Hill Creek State 1-32
 2059' FWL & 2957' FSL, Sec. 32 - 10S - 20E
 Uintah Co., Utah
 API: 43-047-31560



PREPARED BY: Kevin Rupert as HC01-32.ppt
 REVISED by: Barbara Kline 2-23-06
 REVISED by: Boone Morgan 7-11-07

PROPOSED CTBP
@ 7550'





Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec.	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENW	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2957' FSL & ~~2059'~~ FWL SENW SEC 32-R10S-R20E
2509**

5. Lease Serial No.
ML-22313

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HILL CREEK STATE #1-32

9. API Well No.
43-047-31560

10. Field and Pool, or Exploratory Area
NATURAL BUTTES WASATCH

11. County or Parish, State
UINTAH UTE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to temporarily abandon this well in order to drill the HCU 10-32F & the HCU 15-32F. When the new well is completed this well will be reactivated & put back online (approximately the fourth quarter of 2008). Please see the attached TA procedure.

COPY SENT TO OPERATOR

Date: 6-17-2008

Initials: KS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/13/08
BY: [Signature]

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **LORRI D. BINGHAM**

Signature [Signature] Title **REGULATORY COMPLIANCE TECH**

Date **5/27/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

**Hill Creek State#1-32
Sec 32 T 10 S, R 20 E
Uintah County, Utah**

TA Well to Drill New Well

Int csg: 8-5/8", 24#, H-40 csg @ 3,433'. Cmt circ to surf.

Prod csg: 5-1/2", 17#, N-80 csg @ 8,100'. Cmt w/1,440 sxs cmt. Did not circ cmt to surf. TOC @ 3,716' via CBL. PBTB 8,062'.

Tbg: +/- 256 jts of 2-3/8", 4.7#, J-55 tbg, EOT @ 7,947'.

Perfs: WA: 4,508'-22', 4,576'-86'. MV: 7,300'-10', 7,486'-96', 7,570'-86', 7,620'-34', 7,934'-44', 7,966'-76'.

Production: Plunger Lift (not running), 5 MCFPD.

Purpose: The HCU 14-32F & Hill Creek State 1-32 need to be TA'd in order for two other pad wells, the HCU 14-32F and HCU 10-32F to be drilled

1. Cycle and recover plunger. MIRU SLU. Recover plunger if it doesn't cycle and recover BHBS. Run Gyro fr/surf t to 3,000'. POH w/WL & Gyro. Send result to John Egelston, Drilling Engineer, in Farmington office. RDMO WL.
2. MIRU PU. Blow down and kill well w/2% KCl wtr treated w/biocide & scale inhibitor.
3. ND WH, NU BOP. TOH 100 jts of 2-3/8" original tbg.
4. PU 5-1/2" Model C RBP, 4' perf sub, & MU to 156 jts 2-3/8" tbg remaining in well.
5. TIH w/tail sub, perf sub, 5-1/2" RBP, & 100 jts of tbg. Displace well w/±55 bbls 2% KCl wtr containing biocide & scale inhibitor. Set RBP @ ± 3,100'. PT RBP to 1,000 psi. Ld tbg on hgr. ND BOP, install 2" vlv in hgr. RDMO PU.

Regulatory:

- Submit NOI to TA well, submit Sundry after task has been performed, submit NOI to reactivate TA'd well, submit Sundry after RWTP.

Equipment:

- 5-1/2" RBP, 4' perf sub.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-22313
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area codes) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. HILL CREEK UNIT DTU-76784A
4. Location of Well (Frontage, Sec., T., R., M., or Survey Description) 2957' FSL & 2059' FWL SEW SEC 32-R10S-R20E		8. Well Name and No. HILL CREEK STATE #1-32
		9. API Well No. 43-047-31560
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WATER ISOL</u>
			<u>RWTP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to isolate water and return this well to production per the attached procedure. Please see also, the attached wellbore diagram.

COPY SENT TO OPERATOR

Date: 1.21.2009

Initials: KS

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature 		Date 1/17/09
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title Pet Eng.	Date 1/20/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	

TB _____
TJF _____
DLC _____

**Hill Creek State 1-32
Sec 32, T 10S, R 20E
Uintah County, Utah
API: 43-047-31560**

Perform water isolation testing and return to production after hibernation

Surf csg: 8-5/8", 24#, J-55, ST&C csg @ 3433'.

Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 8100'. PBTD @ 8062'.

Cement: 1300 sx RFC 10-0, 2% B-74, 5# sx Kolite. TOC 3716' CBL.

Formations: Mesaverde and Wasatch (XTO well # 162692)

Workover Procedure

- 1) MIRU pulling unit, install BOP. POH w/ tubing, pickup retrieving head for RBP. RIH, wash sand off plug and release plug. TOH, lay down plug. TIH w/ bit and casing scraper, clean out to PBTD. If necessary, run GR-CCL to provide correlation log.
- 2) PU and RIH w/5-1/2" RBP, packer, & SN on 2-3/8" tubing. Set tools as below; swab test to evaluate gas and water entry. The intervals 4576'-86' and 4508'-4522' are anticipated to be wet. Consider swabbing 7570'-7944' in one setting. Establish injection rate and pressure before moving tools if a squeeze will be required. Report results to Tom Boyce. TOH w/BHA.

Interval	RBP	PKR
7934'-7944'	±7990'	±7900'
7570'-7634'	±7650'	±7550'
4576'-4586'	±4600'	±4550'
4508'-4522'	±4550'	±4490'

- 3) If a squeeze is necessary, a composite BP and cast iron cement retainer will be used. Set composite BP on wireline as required; run retainer on tubing and set ± 50' above perforations to be squeezed. Move retainer to closed position and pressure test tubing to 5000 psi. Open retainer, mix and pump 200 sx Class G containing 0.3% FL 200 fluid loss additive, 0.2%

CD-20 cement dispersant, and 1% CaCl accelerator, mixed @ 15.8 ppg, (1.15 cf/sk yield). Shut down displacement with ½ BBL cement left in tubing; sting out of retainer and dump remaining ½ BBL cement on top of retainer. Pull 1 jt tubing, then pump additional 1 BBL to clear tubing. POH with tubing and WOC.

- 4) Drill out squeezes and clean out to PBTD.
- 5) TIH w/ production string as follows:
 - a) 2 3/8" x 1.78" S/N
 - b) 2 3/8" 4.7# EUE tubing to surface, EOT @ 7900'
- 6) Acidize well with 500 gal 15% HCL down tubing followed by 20 BBL 2% KCL water, 1000 gal 15% HCL down casing followed by 60 BBL 2% KCL down casing. Let acid soak overnight; swab well in and return to production.

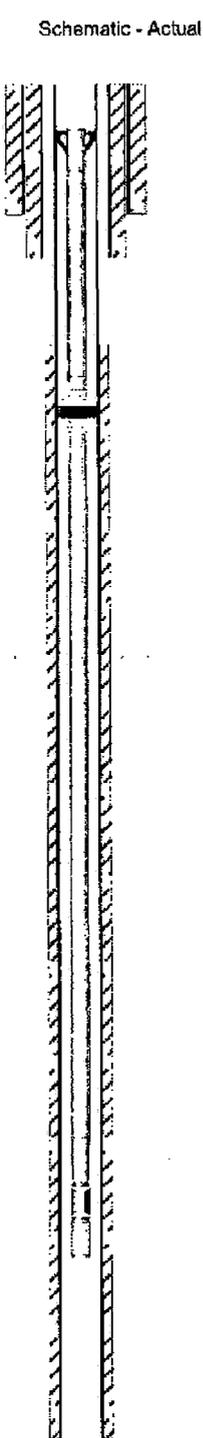


Downhole Well Profile (Tom) (copy 1)

Well Name: Hill Creek State 01-32

APU/LWI	EW Dist (ft)	EW Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
4304731560000	2,509.0	FWL	2,957.0	FSL	T10S-R20E-S32	Natural Buttes	Uintah	Utah
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (Alt) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	162692	5,014.00	4,996.00	18.00	11/3/1984	Original Hole - 8062.0	8,100.0	None

Well Config: Vertical - Original Hole, 1/15/2009 12:13:53 PM



Producing Zones		Zone	Top (ftKB)	Botm (ftKB)					
Casing Strings		WA/MV							
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)				
Conductor	13 3/8	48.00	H-40	Top Connection	313.0				
Surface	8 5/8	24.00	J-55	Top Connection	3,433.0				
Production	5 1/2	17.00	N-80	Top Connection	8,100.0				
Cement									
Description	Type			String					
Conductor Casing Cement	casing			Conductor, 313.0ftKB					
Production Casing Cement	casing			Production, 8,100.0ftKB					
Surface Casing Cement	casing			Surface, 3,433.0ftKB					
Perforations									
Date	Top (ftKB)	Botm (ftKB)	Slit Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Zone			
1/1/1985	4,508.0	4,522.0	2.0			WA/MV			
1/1/1985	4,576.0	4,586.0	2.0			WA/MV			
12/22/1984	7,300.0	7,310.0	4.0			WA/MV			
12/17/1984	7,486.0	7,496.0	2.0			WA/MV			
5/30/2006	7,570.0	7,576.0	3.0			WA/MV			
5/30/2006	7,620.0	7,634.0	3.0			WA/MV			
5/22/2006	7,934.0	7,944.0	4.0			WA/MV			
5/22/2006	7,966.0	7,976.0	4.0			WA/MV			
Tubing Strings									
Tubing Description	Run Date			Set Depth (ftKB)					
2 3/8 in tubing	6/9/2008			7,948.0					
Tubing Components									
Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Gra	Top Thread	Len (ft)	Top (ftKB)	Botm (ftKB)
Tubing Hanger			2 3/8	N...	EUE	0.72		35.8	36.5
Tubing	119	T&C	2 3/8	4.70	J-55	EUE	3,748.50	36.5	3,785.0
Packer			2 3/8		EUE	3.00		3,785.0	3,788.0
Tubing	132	T&C	2 3/8	4.70	N...	EUE	4,158.00	3,788.0	7,946.0
Seat Nipple			2 3/8		EUE	1.10		7,946.0	7,947.1
Pump Off Bit Sub		T&C	2 3/8	4.70	J-55	EUE	0.92	7,947.1	7,948.0
Rods									
Rod Description	Run Date			String Length (ft)		Set Depth (ftKB)			
Rod Components									
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Botm (ftKB)		
Stimulations & Treatments									
Frac Start D...	Top Perf (...)	Bottom P...	V (skyny) ...	Total Add ...	15 Min (psi)	ISIP (psi)	AIR (bbv) ...	ATP (psi)	
Comment									

PBTD.
8,062
TD.
8,100

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-22313
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. HILL CREEK UNIT UTU-76784A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2957' FSL & 2059' FWL SENW SEC 32-R10S-R20E		8. Well Name and No. HILL CREEK STATE #1-32
		9. API Well No. 43-047-31560
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WATER ISOL</u>
			<u>RWTP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to isolate water and return this well to production per the attached procedure. Please see also, the attached wellbore diagram.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/26/09
BY: [Signature]

COPY SENT TO OPERATOR

Date: 1-29-2009
Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
Signature <u>[Signature]</u>	Date 1/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

RECEIVED

JAN 22 2009

**Hill Creek State 1-32
 Sec 32, T 10S, R 20E
 Uintah County, Utah
 API: 43-047-31560**

Perform water isolation testing and return to production after hibernation

Surf csg: 8-5/8", 24#, J-55, ST&C csg @ 3433'.

Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 8100'. PBTD @ 8062'.

Cement: 1300 sx RFC 10-0, 2% B-74, 5# sx Kolite. TOC 3716' CBL.

Formations: Mesaverde and Wasatch (XTO well # 162692)

Workover Procedure

- 1) MIRU pulling unit, install BOP. POH w/ tubing, pickup retrieving head for RBP. RIH, wash sand off plug and release plug. TOH, lay down plug. TIH w/ bit and casing scraper, clean out to PBTD. If necessary, run GR-CCL to provide correlation log.
- 2) PU and RIH w/5-1/2" RBP, packer, & SN on 2-3/8" tubing. Set tools as below; swab test to evaluate gas and water entry. The intervals 4576'-86' and 4508'-4522' are anticipated to be wet. Consider swabbing 7570'-7944' in one setting. Establish injection rate and pressure before moving tools if a squeeze will be required. Report results to Tom Boyce. TOH w/BHA.

Interval	RBP	PKR
7934'-7944'	±7990'	±7900'
7570'-7634'	±7650'	±7550'
4576'-4586'	±4600'	±4550'
4508'-4522'	±4550'	±4490'

- 3) If a squeeze is necessary, a composite BP and cast iron cement retainer will be used. Set composite BP on wireline as required; run retainer on tubing and set ± 50' above perforations to be squeezed. Move retainer to closed position and pressure test tubing to 5000 psi. Open retainer, mix and pump 200 sx Class G containing 0.3% FL 200 fluid loss additive, 0.2%

CD-20 cement dispersant, and 1% CaCl accelerator, mixed @ 15.8 ppg, (1.15 cf/sk yield). Shut down displacement with ½ BBL cement left in tubing; sting out of retainer and dump remaining ½ BBL cement on top of retainer. Pull 1 jt tubing, then pump additional 1 BBL to clear tubing. POH with tubing and WOC.

- 4) Drill out squeezes and clean out to PBTD.
- 5) TIH w/ production string as follows:
 - a) 2 3/8" x 1.78" S/N
 - b) 2 3/8" 4.7# EUE tubing to surface, EOT @ 7900'
- 6) Acidize well with 500 gal 15% HCL down tubing followed by 20 BBL 2% KCL water, 1000 gal 15% HCL down casing followed by 60 BBL 2% KCL down casing. Let acid soak overnight; swab well in and return to production.

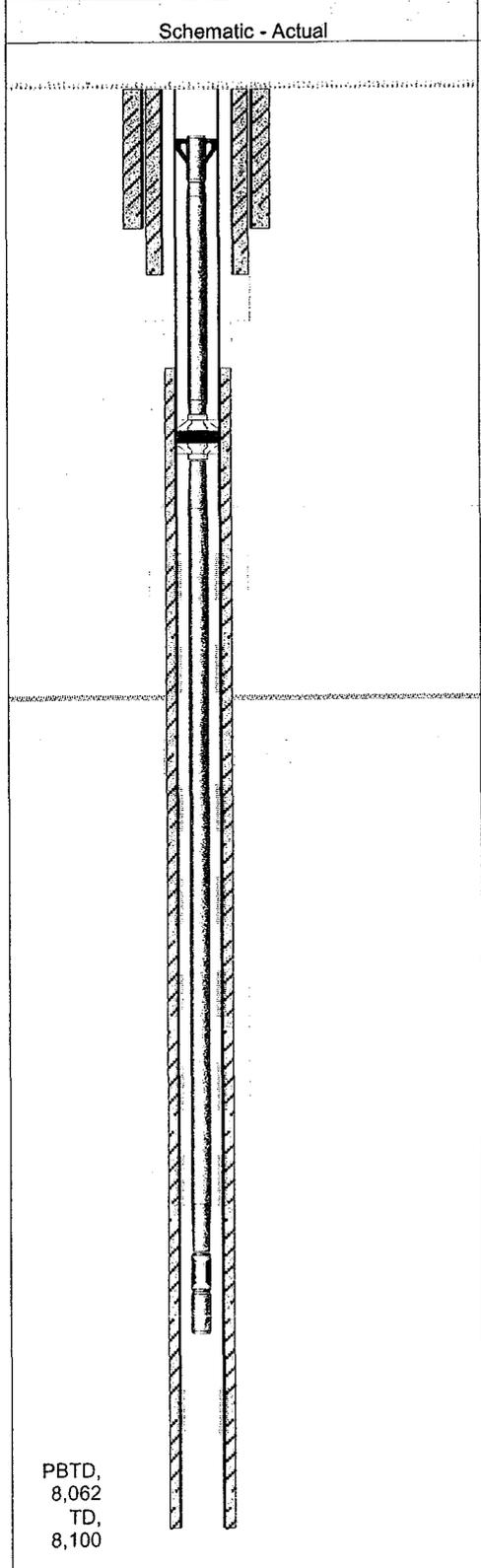


Downhole Well Profile (Tom) (copy 1)

Well Name: Hill Creek State 01-32

API/UWI 4304731560000	E/W Dist (ft) 2,509.0	E/W Ref FWL	N/S Dist (ft) 2,957.0	N/S Ref FSL	Location T10S-R20E-S32	Field Name Natural Buttes	County Uintah	State Utah
Well Configuration Type Vertical	XTO ID B 162692	Orig KB Elev (ft) 5,014.00	Gr Elev (ft) 4,996.00	KB-Grd (ft) 18.00	Spud Date 11/3/1984	PBTD (All) (ftKB) Original Hole - 8062.0	Total Depth (ftKB) 8,100.0	Method Of Production None

Well Config: Vertical - Original Hole, 1/15/2009 12:13:53 PM



Producing Zones		Zone		Top (ftKB)		Btm (ftKB)				
WA/MV										
Casing Strings										
18	Casing Description Conductor	OD (in) 13 3/8	Wt (lbs/ft) 48.00	String Grade H-40	Top Connection	Set Depth (ftKB) 313.0				
36	Casing Description Surface	OD (in) 8 5/8	Wt (lbs/ft) 24.00	String Grade J-55	Top Connection	Set Depth (ftKB) 3,433.0				
36	Casing Description Production	OD (in) 5 1/2	Wt (lbs/ft) 17.00	String Grade N-80	Top Connection	Set Depth (ftKB) 8,100.0				
Cement										
3,433	Description Conductor Casing Cement	Type casing	String			Conductor, 313.0ftKB				
3,436	Description Production Casing Cement	Type casing	String			Production, 8,100.0ftKB				
3,716	Description Surface Casing Cement	Type casing	String			Surface, 3,433.0ftKB				
3,785	Description Surface Casing Cement	Type casing	String			Surface, 3,433.0ftKB				
3,788	Description Surface Casing Cement	Type casing	String			Surface, 3,433.0ftKB				
4,006	Comment									
Perforations										
4,508	Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Zone			
4,522	1/1/1985	4,508.0	4,522.0	2.0			WA/MV			
4,576	1/1/1985	4,576.0	4,586.0	2.0			WA/MV			
	12/22/1984	7,300.0	7,310.0	4.0			WA/MV			
4,586	12/17/1984	7,486.0	7,496.0	2.0			WA/MV			
	5/30/2006	7,570.0	7,576.0	3.0			WA/MV			
7,045	5/30/2006	7,620.0	7,634.0	3.0			WA/MV			
	5/22/2006	7,934.0	7,944.0	4.0			WA/MV			
7,300	5/22/2006	7,966.0	7,976.0	4.0			WA/MV			
7,310	Comment									
Tubing Strings										
7,486	Tubing Description 2 3/8 in tubing	Run Date 6/9/2008	Set Depth (ftKB) 7,948.0							
Tubing Components										
7,496	Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Gra...	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
7,570	Tubing Hanger			2 3/8		N-...	EUE	0.72	35.8	36.5
7,576	Tubing	119	T&C Upset	2 3/8	4.70	J-55	EUE	3,748.50	36.5	3,785.0
7,620	Packer			2 3/8			EUE	3.00	3,785.0	3,788.0
7,620	Tubing	132	T&C Upset	2 3/8	4.70	N-...	EUE	4,158.00	3,788.0	7,946.0
7,634	Seat Nipple			2 3/8			EUE	1.10	7,946.0	7,947.1
7,934	Pump Off Bit Sub		T&C Upset	2 3/8	4.70	J-55	EUE	0.92	7,947.1	7,948.0
7,944	Comment									
Rods										
7,946	Rod Description	Run Date	String Length (ft)			Set Depth (ftKB)				
7,947	Comment									
Rod Components										
7,947	Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
7,948	Comment									
Stimulations & Treatments										
7,966	Frac Start D...	Top Perf (...)	Bottom P...	V (slurry) ...	Total Add ...	15 Min (psi)	ISIP (psi)	AIR (bbf/...	ATP (psi)	
7,976	Comment									
8,062	Comment									
8,100	Comment									

PBTD,
8,062
TD,
8,100



Downhole Well Profile (Tom) (copy 1)

Well Name: Hill Creek State 01-32

API/UWI 4304731560000	E/W Dist (ft) 2,509.0	E/W Ref FWL	N/S Dist (ft) 2,957.0	N/S Ref FSL	Location T10S-R20E-S32	Field Name Natural Buttes	County Uintah	State Utah
Well Configuration Type Vertical	XTO ID B 162692	Orig KB Elev (ft) 5,014.00	Gr Elev (ft) 4,996.00	KB-Grd (ft) 18.00	Spud Date 11/3/1984	PBTD (All) (ftKB) Original Hole - 8062.0	Total Depth (ftKB) 8,100.0	Method Of Production None

Well Config: Vertical - Original Hole, 1/15/2009 12:13:53 PM

Stimulations & Treatments

Schematic - Actual	Incl	ftKB (TVD)	ftKB (MD)	Frac Start D...	Top Perf (...)	Bottom P...	V (slurry) ...	Total Add ...	15 Min (psi)	ISIP (psi)	AIR (bbl/...	ATP (psi)	
			18					67507					
			36	Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: 283800 scf									
			36										
			313						69704				
			3,433	Comment IHS 297 Well Import Test number: 001 Measurement: bbl lb Remarks: details: 277200 scf									
			3,436										
			3,716										
			3,785										
			3,788	Comment									
			4,006						111000				
		4,508	Comment IHS 297 Well Import Test number: 001 lb Remarks: amt foam not rptd										
		4,522											
		4,576											
		4,586											
		7,045											
		7,300											
		7,310											
		7,486											
		7,496											
		7,570											
		7,576											
		7,620											
		7,634											
		7,934											
		7,944											
		7,946											
		7,947											
		7,948											
		7,966											
		7,976											
		8,062											
		8,100											

PBTD,
8,062
TD,
8,100

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOG M COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-22313
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. HILL CREEK UNIT UTU-76784A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2957' FSL & 2059' FWL SENW SEC 32-R10S-R20E		8. Well Name and No. HILL CREEK STATE #1-32
		9. API Well No. 43-047-31560
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WATER ISOL</u>
			<u>& RWTP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. isolated water and returned this well to production per the attached Morning Report.

RECEIVED
MAR 30 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 3/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOG M COPY

EXECUTIVE SUMMARY REPORT

1/20/2009 - 3/25/2009
Report run on 3/25/2009 at 2:07 PM

Hill Creek State 01-32

Section 32-10S-20E, Uintah, Utah, Roosevelt
Objective: Return well to production
Date First Report: 1/20/2009
Method of Production: None

1/20/2009 MIRU and equip. ND WH, NU BOP. TIH w/1 jt tbg, circ dwn to RBP. Latched onto & rslsd plg and flw to tst tnk 3 hrs on 24/64" ck. TOH. LD plg and cont to TOH w/130 ttl jts of 2-3/8" tbg. SDFN due to SH col. SWI Unhibernate.

=====
1/21/2009 Bd well. TOH w/132 jts 2-3/8" tbg w/SH col. Found hole in jt # 208 FS @ 6676'. LD 2 addl jts ASN plgd w/sd & sc. TIH w/4.75" bit, 5.5' csg scr & 251 jts 2-3/8" tbg. Tgd 105' of fill @ 7,957'. WA/MV perfs fr/4508-7976'. PBTD @ 8,062'. RU pwr swivel. RU Tech Foam AFU. Estb circ & stg in hole. CO fill fr/7957' - 8062' (PBTD). Circ well cln for 1 hr. Pmp 20 bbls trtd 2% KCl wtr & kill tbg. RD swivel. RD AFU. TOH w/124 jts 2-3/8" tbg. EOT @ 4180'. SWI & SDFN. 180 BLWR. CO to PBTD.

=====
1/22/2009 Bd well. TOH w/ tbg. LD csg scr & bit. TIH w/RBP & pkr. Set RBP @ 8000' & pkr @ 7875', isolating MV perfs fr/7934-7976'. RU swb tls. BFL @ 4500' FS, S. 0 BO, 14 BW, 6 runs, FFL 7775' FS w/gd blw on tbg. SICP 500 psig. SWI & SDFN.

=====
1/23/2009 MV perfs fr/7934' - 7976' isolated. RU & RIH w/swb tls. BFL @ 5200' FS, S. 0 BO, 25 BW, 12 runs, 6 hrs, FFL @ 6,200' FS. Est fld entry of 4 BPH. Fld rets of hvy sd, sample taken for analysis. Bd well. Rlsd pkr & RBP. TOH & reset RBP @ 7660' & pkr @ 7645', PT tls to 1000 psig, 10", tstd gd. Rlsd pkr & PUH, reset pkr @ 7540', isolating MV perfs fr/7570' - 7634'. RU & RIH w/swb tls. BFL @ 4200' FS, S. 0 BO, 21 BW, 8 runs, FFL @ 4700' FS w/gd blw on tbg. Fld smpls of lt sd. Smpl taken. SICP 500 psig. SWI & SDFWE.

=====
1/26/2009 RBP set @ 7,660', retr pkr set @ 7,540', isolating MV perfs fr/7570' - 7634'. RU swab tls. BFL @ 3,400' S. 0 BO, 39 BLW (fld entry of 5.6 BPH w/v. lt gas), 19 runs, 7 hrs FFL @ 4,800' FS, Csg SI w/1,300 psig fr/perfs abv pkr. Runs 1-10 black wtr w/no sd or solids, runs 11 - 19 cln wtr w/no sd or solids. RD swb tls. Bd csg. Rlsd pkr. TIH w/4 jts 2-3/8" tbg. Rlsd RBP. PUH w/4 jts 2-3/8" tbg. Reset RBP @ 7,540'. PUH & reset pkr @ 7,250'. isolating MV perfs fr/7,300' - 7,310' & 7,486' - 7,496. RU swab tls. BFL @ 3,400' FS. 0 BO, 7 BLW (fld entry of 7 BPH w/med gas), 5 runs, 1 hr, FFL @ 3,700' FS, Csg SI w/500 psig fr/perfs abv pkr. Fld rets cln. RD swb tls. SWI & SDFN. 0 BLWTR

=====
1/27/2009 RBP set @ 7,540', retr pkr set @ 7,250', isolating MV perfs fr/7,300' - 7,496'. RU swab tls. BFL @ 3,800' S. 0 BO, 23 BLW, 13 runs, 7.5 hrs, FFL @ 6,700' FS w/lt gas flwg after ea run. Fld smpls of cln wtr w/no sd or solids. (All FL scat after run #3), Csg SI w/900 psig fr/perfs abv pkr. RD swb tls. SWI & SDFN. 0 BLWTR

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Hill Creek State 01-32
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EXECUTIVE SUMMARY REPORT

1/20/2009 - 3/25/2009
Report run on 3/25/2009 at 2:07 PM

1/28/2009 RBP set @ 7,540', retr pkr set @ 7,250', isolating MV perfs fr/7,300' - 7,496'. RU swab tls. BFL @ 6,400' S. 0 BO, 7 BLW, lt gas flw after ea run, Cln wtr no sd or solids, 5 runs, 2 hrs, FFL @ 6,700' FS, Csg SI w/1,250 psig fr/perfs abv pkr. RD swb tls. Bd csg. Rlsd pkr. TIH w/9 jts 2-3/8" tbg. Rlsd RBP. PUH w/92 jts 2-3/8" tbg. Reset RBP @ 4,650'. PUH w/3 jts 2-3/8" tbg & reset pkr @ 4,550'. isolating MV perfs fr/4,576' - 4,586'. RU swab tls. BFL @ 4,400' FS. 0 BO, 0 BLW (no fld entry, lt gas flw after ea run), 2 runs, 1 hr FFL @ 4,400' FS, Csg SI w/150 psig fr/perfs abv pkr. RD swb tls. Pmp 20 bbls trtd 2% kcl wtr dwn 2-3/8" tbg after run #2. Caught press w/20 bbls pumped. estab inj rate of 1/8 BPM @ 1500 psig. RU swb tls. BFL @ surf. 0 BO, 20 BLW (no fld entry after ld rec), 5 runs, 1 hr FFL @ 4,000' FS, Csg SI w/250 psig fr/perfs abv pkr. RD swb tls. SWI SDFN 0 BLWTR

1/29/2009 Hill Creek State 01-32 RBP set @ 4,650', retr pkr set @ 4,550', isolating MV perfs fr/4,576' - 4,586'. RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 3/4 BLW, 2 runs, 30", FFL @ 4,200' FS w/lt gas flw after ea run. Cln wtr w/no sd or solids. SICP 700 psig. RD swb tls. Bd csg. Rlsd pkr. TIH w/3 jts 2-3/8" tbg. Rlsd RBP. PUH w/3 jts 2-3/8" tbg. Reset RBP @ 4,550'. PUH w/2 jts 2-3/8" tbg & reset pkr @ 4,490', isolating WA perfs fr/4,508' - 4,522'. RU swab tls. BFL @ 3,800' FS. S. 0 BO, 10.5 BLW, 7 runs, 5 hrs, FFL @ 3,600' FS w/med gas flw after ea run, Cln wtr no sd or solids. All FL scat after run #1, SICP 0 psig. RD swb tls. Rlsd pkr. TIH w/2 jts 2-3/8" tbg. Latched onto & rlsd RBP. TOH w/143 jts 2-3/8" tbg. LD pkr & RBP. SWI & SDFN. 0 BLWTR

1/30/2009 Hill Creek State 01-32 Bd dwn well. MIRU WL run & set 5.5' CIBP @ 7650'. (NEW PBTD). Isolating perfs f/ 7570-7976'. PU & TIH w/mule shoe col, 2-3/8" SN & 236 jts 2-3/8"', N-80, 4.7#, EUE, 8rd tbg. Ld tbg on hgr & ND bop & NU WH. SN @ 7,472', EOT @ 7473'. WA/MV perfs fr/4508-7496'. RU swb tls & RIH w/1.91" tbg broach to SN @ 7,7472'. POH w/broach. No ti spots. Ld broach. Chart pressure test bop to 250 psig low & 5000 psig High. SWIFPBU & SDFN. 0 BLWR

2/2/2009 Hill Creek State 01-32 MIRU ac equip. Pmp 500 gals 15% HCl ac & 5 gals MS, dwn tbg & disp w/20 bbls 2% KCl wtr. Trtd TCA for Sc BU w/1500 gals 15% HCL ac, 15 gals MS, & displ w/60 bbls 2% KCl wtr. IR of 4 BPM @ 0 psig. RDMO. SWI for 3 hrs. RU & RIH w/swb tls. BFL @ 1200' FS. S. 0 BO, 36 BLW , 15 runs, 5 hrs. FFL @ 3000' FS. SICP 850 psig. RD swb tls. SWI & SDFN. 91 BLWTR.

2/3/2009 Hill Creek State 01-32 RU & RIH w/swb tls. BFL @ 3,200' FS. S. 0 BO, 56 BLW , 17 runs, 7 hrs. KO well flwg & trn to tsttnk. F. 2 hrs., recd 25 BLW. FCP 1000 - 750 psig, 64/64" ck. SWI & RDMO. 13 BLWTR. Unable to RWTP, WO surface equip installation.

3/11/2009 Hill Creek State 01-32 MIRU SWU. Bd tbg. RU & RIH w/swb tls. SN @ 7,730'. BFL @ 3,100' FS. S 0 BO, 17 BW. 4 runs, 3 hrs. SWI, SDFN.

3/12/2009 Hill Creek State 01-32 SWU. Bd tbg. RU & RIH w/swb tls. SN @ 7,730'. BFL @ 4,300' FS. S 0 BO, 20.04 BW. 3 runs, 13 hrs. SWI, SDFN.

Hill Creek State 01-32

EXECUTIVE SUMMARY REPORT

1/20/2009 - 3/25/2009
Report run on 3/25/2009 at 2:07 PM

3/13/2009 SWU. Bd tbg. RU & RIH w/swb tls. SN @ 7,730'. BFL @ 4,900' FS. S 0 BO,
10 BW. 5 runs, 10 hrs. SWI, SDFN. RDMO SWU. wait on further activity.

3/24/2009 ===== Hill Creek State 01-32 =====
MIRU SWU. Bd tbg. RU & RIH w/swb tls. SN @ 7,730'. BFL @ 1,000' FS. S 0
BO, 10 BW. 2 runs, 3 hrs. KO Well FLWG, SITP 1215 psig, SICP 1273 psig.
RWTP @ 4:30 p. m., 3-24-09 Well logged off over night

===== Hill Creek State 01-32 =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22313
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HILL CREEK ST 1-32	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047315600000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2957 FSL 2509 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="CLEANOUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. has performed a cleanout on this well per the following: 3/29/2013: MIRU. TIH w/ tbg, Tag @ 7,560'. LD tbg, TOH w/ tbg. SN, MS. Found BHBS in SN. PU bit and scraper. TIH w/BHA and tbg. EOT @ 1,770'. SWI & SDFWE. 4/1/2013: Cont TIH w/ tbg. Tag CIBP @ 7,560'. TOH w/ tbg. LD bit/scr. PU & TIH w/ MS, tbg. Broach. Drop SV. PT. Retr SV. RU & RIH swb tls. Swab. 4/2/2013: RU & RIH w/swb tls. Swab. RDMO. 4/3/2013: RWTP @ 8:00 am 4-3-13.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 16, 2013</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/16/2013	