Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
ML 22036

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name

b. Type of Well
Oil Well [ ] Gas Well [X] Other Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name
State

2. Name of Operator
American Petrofina Company of Texas

9. Well No.
#32-1

3. Address of Operator
1625 Broad way Street, Ste 1600 Denver Colorado 80202

10. Field and Pool, or Wildcat
~~Undesignated~~ HORSESHOE BEND

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
660' FNL & 2138' FEL NW¼ NE¼
At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 32, T6S., R21E

12. County or Parrish 13. State
Uintah Utah

14. Distance in miles and direction from nearest town or post office*
Approximately 30 miles to Vernal Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 660'

16. No. of acres in lease 40

17. No. of acres assigned to this well 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. ∅

19. Proposed depth 8700' Wasatch

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4791' GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12¼	8 5/8	24	400'	To surface
7 7/8	5½	17	TD	~~top Green River as~~ required

RECEIVED
OCT 4 1984
DIV. OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/3/84
BY: John R. Baza

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed Richard D. Rosser Title Consulting Geologist Date Sept 15 1984

(This space for Federal or State office use)

Permit No. ..... Approval Date .....

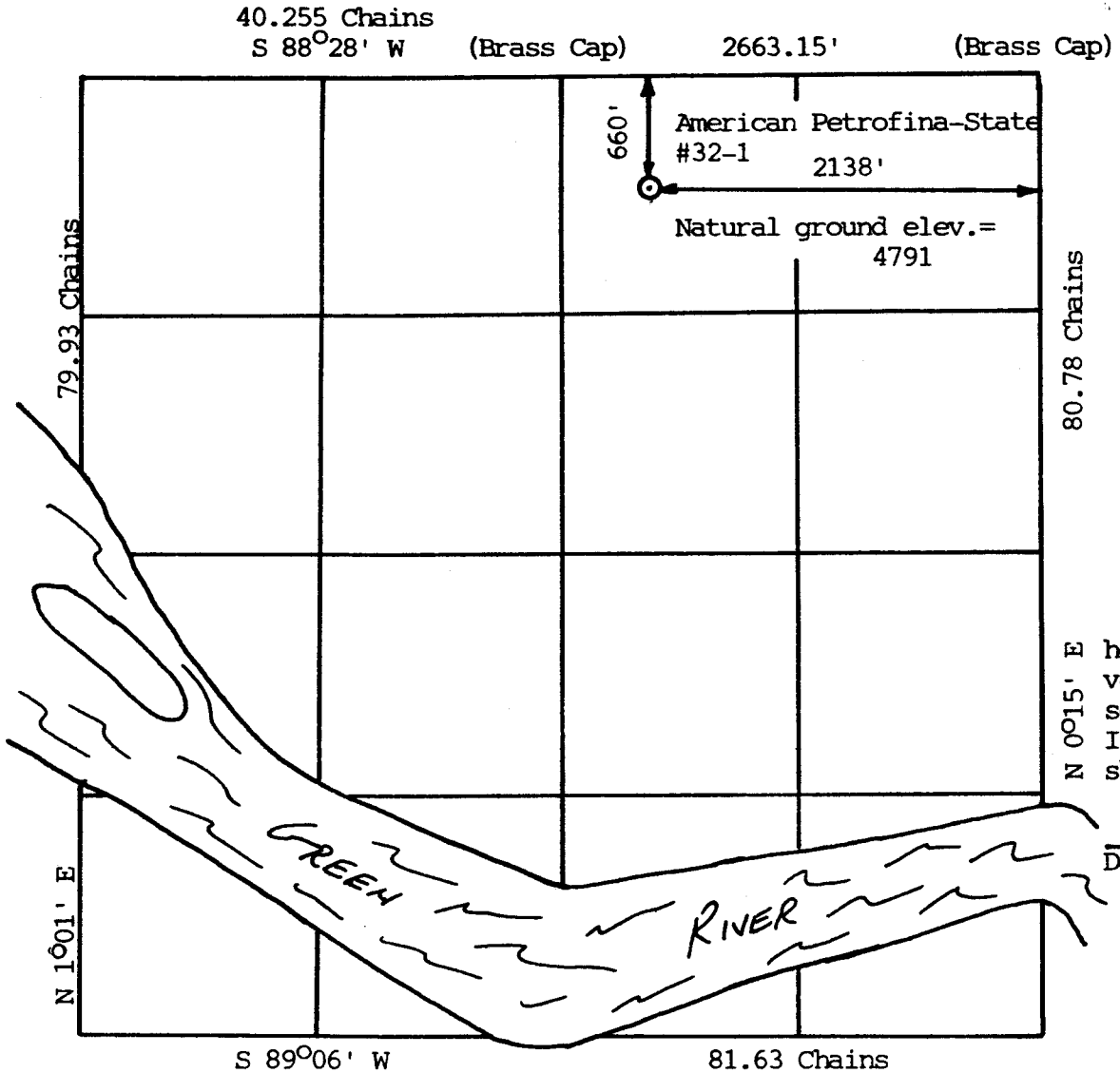
Approved by ..... Title ..... Date .....
Conditions of approval, if any:

*See Instructions On Reverse Side

SECTION 32
TOWNSHIP 6 SOUTH, RANGE 21 EAST
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH

AMERICAN PETROFINA CO. OF TEXAS

WELL LOCATION: N.W.¼, N.E.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

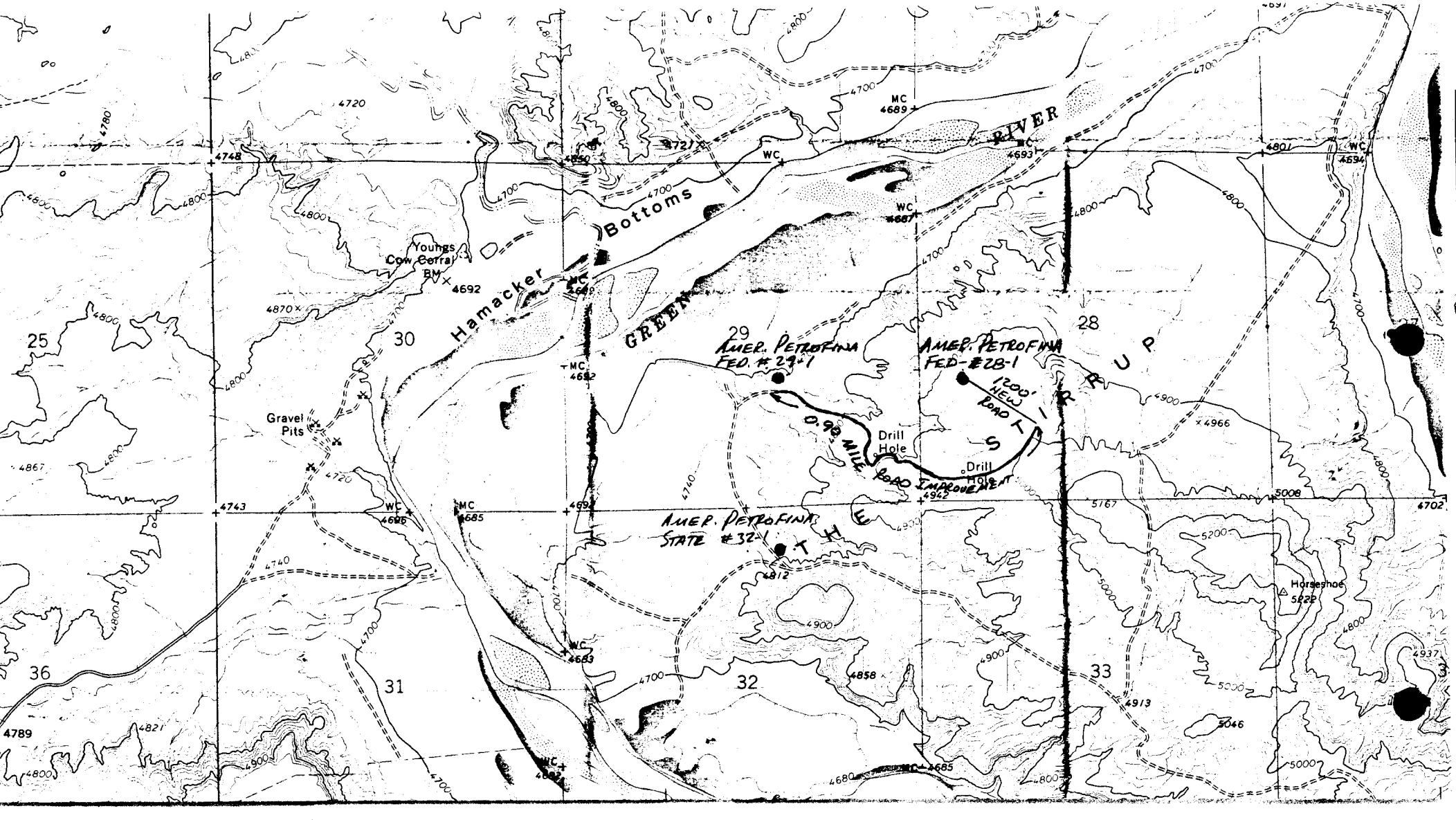
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/7/84
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)

REGISTERED LAND SURVEYOR
#4779
Clinton S.
Peatross
STATE OF UTAH

Section data obtained from G.L.O. plat.
Job #232


GREEN RIVER
Hamacker Bottoms
Youngs Cow Corral BM
Gravel Pits
AMER. PETROFINA FED. #29-1
AMER. PETROFINA FED-#28-1
1200' NEW ROAD
0.98 MILE ROAD IMPROVEMENT
Drill Hole
Drill Hole
AMER. PETROFINA STATE #32-1
Horseshoe
25
30
29
28
36
31
32
33
4748
4743
4801
5008
4702
4789
4937
4913
5046
4858
4812
4966
5167
5222
4692
4685
4683
4694
4687
4689
4693
4721
4870
4867
4720
4740
4780
4821
4900
4800
4700
4680
5000
5200

AMERICAN PETROFINA COMPANY OF TEXAS
10 Point Well Program
for
Well Location
State #32-1
Located In
Sec. 32, T6S, R21E, U.S.B.& M.
Uintah County, Utah

American Petrofina
State #32-1
NW/4 NE/4 Sec. 32 T6S, R21E.
Uintah Co. Utah

1. GEOLOGIC SURFACE FORMATION:
Uinta formation of upper Eocene age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	3720
Wasatch	7149

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:
Green River formation
Wasatch formation

4. PROPOSED CASING PROGRAM:
8 5/8", J-55, 24#; set at 400'
5 1/2", J-55, 15.5#; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:
The operators minimum specifications for control equipment are as follows: A 10" series Hydrill bag type BOP and a 10" double ram hydraulic unit with a closing unit will be utilized. Pressure tests of the BOP's to 1000# will be made prior to drilling surface plug and operations will be checked daily.

6. TYPE AND CHARACTERISTICS OF PROPOSED CIRCULATION MUDS:
It is proposed that the hole drilled with fresh water to the Douglas Creek Zone of the Green River formation and with mud thereafter. The mud system will be a water based gel chemical, weighted to 10.0 p.p.g. as necessary for gas control

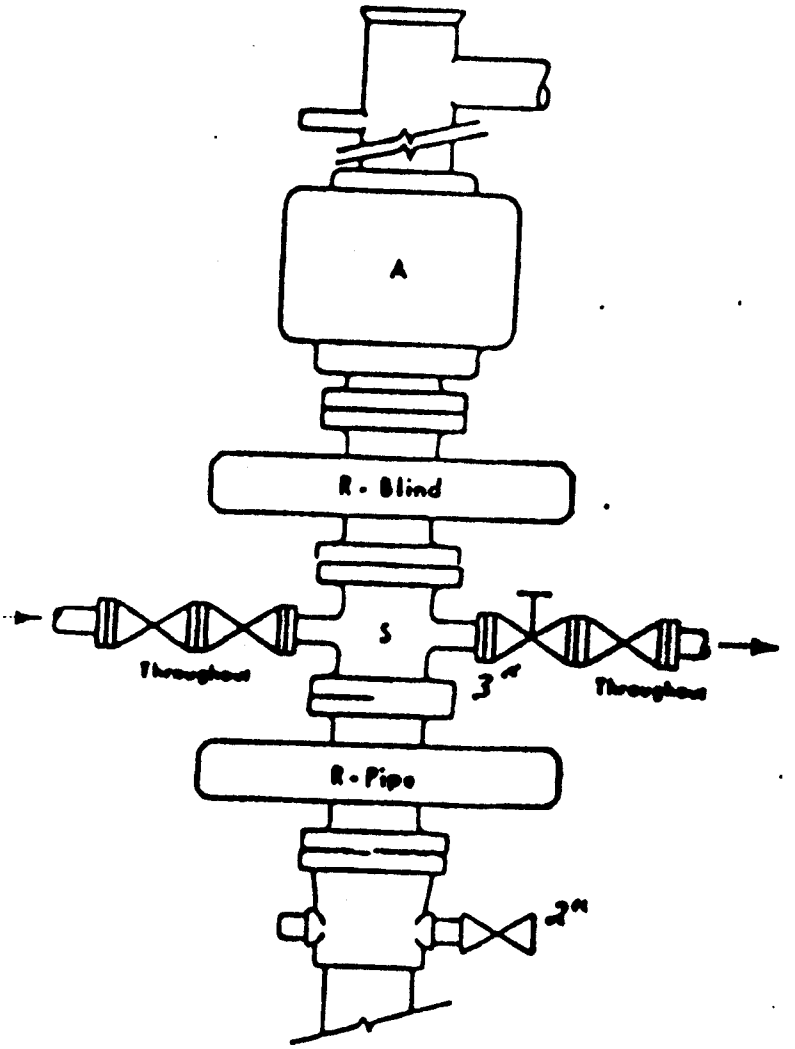
7. AUXILIARY SAFETY EQUIPMENT TO BE USED:
Auxiliary safety equipment will be a Kelly cock, bit float and a T.I.W. valve with drill pipe threads

8. TESTING, LOGGING AND CORING PROGRAM:
No coring and drilling stem testing as needed have been scheduled for this well. The logging will consist of a DIL with GR, CNL-FDC with Gr, and a EPT-MICRO Laterolog.

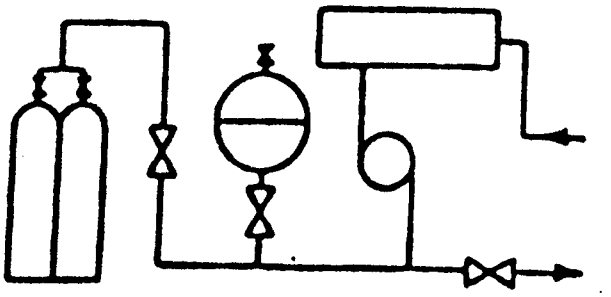
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:
It is not anticipated that abnormal pressures or temperatures will be encountered; nor any other abnormal hazards such as H2S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:
It is anticipated that operations will commence approximately November 1984 and be 20 days duration.

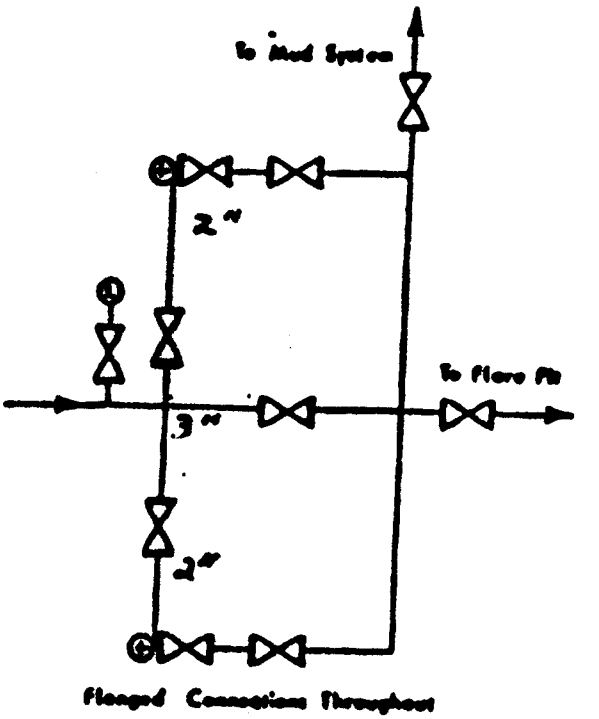
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



MANIFOLD SYSTEM

EXHIBIT "A"

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 22036 as to a 66.67% interest and hereby designates

NAME: AMERICAN PETROFINA COMPANY OF TEXAS
ADDRESS: 1625 Broadway Street, Suite 1600
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 21 East, SLM
Section 32: Lot 1, N/2NW/4, SE/4NW/4, NE/4
NE/4SW/4, NE/4SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

By: C. T. Clark HW
(Signature of Lessee)
C. T. Clark, Jr. - Attorney-in-Fact

September 10, 1984
(Date)

7800 E. Union Ave., Suite 800, Denver, CO 80237
(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML-22036:

and hereby designates

NAME: AMERICAN PETROFINA COMPANY OF TEXAS
ADDRESS: 1625 Broadway, Ste 1600
Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 21 East, SLM
Section 32: Lot 1, N½NW¼, SE¼NW¼, NE¼, NE¼SE¼, NE¼SW¼

Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

ATTEST:

Terry R. Baas
Ass't. Sec.

September 11, 1984
(Date)

CHORNEY OIL COMPANY

D. Patrick Gentle
(Signature of Lessee) Vice President
555 17th Street, Ste 1000
Denver, CO 80202-3910
(Address)

1625 Broadway, Suite 1600
Denver, CO 80202

APCOT REPRESENTATIVES:

Stan Zawistowski
Office: (303) 628-5962
Home: (303) 795-5342
Telecopy: (303) 623-0592

Leonard Hedberg
Office: (303) 623-7542
Home: auto call fwd

Bill Babyak
Office (303)623-5959
Home (303)623-7240

PROSPECT: Hamacker Bottoms

WELL NAME: #32-1 State

LOCATION: NW NE Section 32, T6S, R21E, Uintah Co., Utah
(1980 FEL; 660 FNL)

ELEVATION: 4790' GL (Ungraded); 4800' KB (est)

PROJECTED TD & FORMATION: 8700' Wasatch

FORMATION TOPS:
Prospective Pay Indicated as follows:
Possible *
Probable **
Most Likely ***

FORMATION	Depth KB	Depth subsea	oil	gas
Uinta "B"	3330	+1470		**
"Stray"	3575	+1225	*	
Green River - Top	3720	+1080		
Green River-Parachute Crk Mbr.	4440	+ 360		
Green River-P. Crk III	4596	+ 204	***	
Green River-P. Crk II	5195	- 375	*	
Green River-P. Crk I	5550	- 750	*	
Green River-Garden Gulch Mbr.	6010	-1210		
Green River G. Gulch I	6405	-1605	*	
Green River-Douglas Crk Mbr	6681	-1881		
Green River-D.Crk VII ("K")	6846	-2046	*	
Green River-D.Crk IV	6964	-2164	***	
Green River-D.Crk III	7016	-2216	**	
Green River D.Crk II	7061	-2261	**	
Green River D.Crk I	7098	-2298	*	
Wasatch - Top	7149	-2349		
Wasatch Zone VIII	7206	-2406	*	
Wasatch Zone VII	7281	-2481	*	
Wasatch Zone VI	7401	-2601	*	
Wasatch Zone V ("F")	7470	-2670	***	
Wasatch Zone IV	7590	-2790	*	
Wasatch Zone III	7691	-2891	*	*
Wasatch Zone II	7766	-2966	*	*
Wasatch Zone I	8335	-3535	*	*

PRESSURE GRADIENT: .33 Green River Fm (est.)
.47 Wasatch (est.)

SAMPLES: 30' from base of surface casing to 3000'
10' from 3,000 to T.D. (see also additional requirements)

ELECTRIC LOGS:
DIL - SFL Surface casing to TD
LTD - CNL " " " "
EPT - MICRO " " " "
LSS - GAMMA " " " "

DST's: as required

CORES: NONE

MUDLOGGING UNIT: Yes; 2000' to TD

CASING PROGRAM: To be defined

DEVIATION: Max. 5° @ TD. -surveys to be run between 3800' - 5050'.

ANTICIPATED HOLE PROBLEMS:
1) Although manageable pressure gradients of .33 to .47 are expected, annomalous pressures are known to occur at base of Green River Formation and in the Wasatch Formation.
2) Varying lithologies and water salinities (-70,000 ppm) in Green River & Wasatch Formations may effect mud system

ADDITIONAL REQUIREMENTS:
1) Oil shale interval(s) shall be recorded
2) All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water shows and furnished to U.S.G.S. office for analysis. All oil and gas shows will be adequately tested for commerical possibilities, reported and protected.

9-26-84 Rec # 14630

RECEIVED
SEP 26 1984
WATER RIGHTS

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 49 - 1337 APPLICATION NO. T60339

1. PRIORITY OF RIGHT: September 26, 1984 FILING DATE: September 26, 1984

2. OWNER INFORMATION
   Name: American Petrofina Inc.
   Address: 1625 Broadway Suite 1600, Denver, CO 80202
   The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Green River DRAINAGE: SE Unita Basin
   POINT(S) OF DIVERSION: COUNTY: Uintah
   (1) S. 100 feet, E. 1320 feet, from the NW Corner of Section 28, Township 6 S, Range 21 E, SLB&M
   Description of Diverting Works: Hauled by truck to drill site
   COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE
   Oil Exploration From October 1 to September 30.

6. PURPOSE AND EXTENT OF USE
   Oil Exploratio: Drilling of Federal 28-1 and 32-1 State (Oil Wells)

7. PLACE OF USE
   The water is used in all or parts of each of the following legal subdivisions.

			North East Quarter				North West Quarter				South West Quarter				South East Quarter			
TOWN	RANGE	SEC	NE¼	NW¼	SW¼	SE¼	NE¼	NW¼	SW¼	SE¼	NE¼	NW¼	SW¼	SE¼	NE¼	NW¼	SW¼	SE¼
6 S	21 E	28		X								X						

All locations in Salt Lake Base and Meridian

EXPLANATORY

Land is leased from the Division of State Lands. Water will be used for the drilling of 2 oil wells named Federal 28-1 (NWNE) & 32-1 State (NWSW). Water

used from a pit and recirculated. Capacity of pit is 30,000 gal. Pit will be filled three times for each well.

****

The applicant hereby acknowledges he/they are a citizen(s) of the United States or intends to become such a citizen.

****

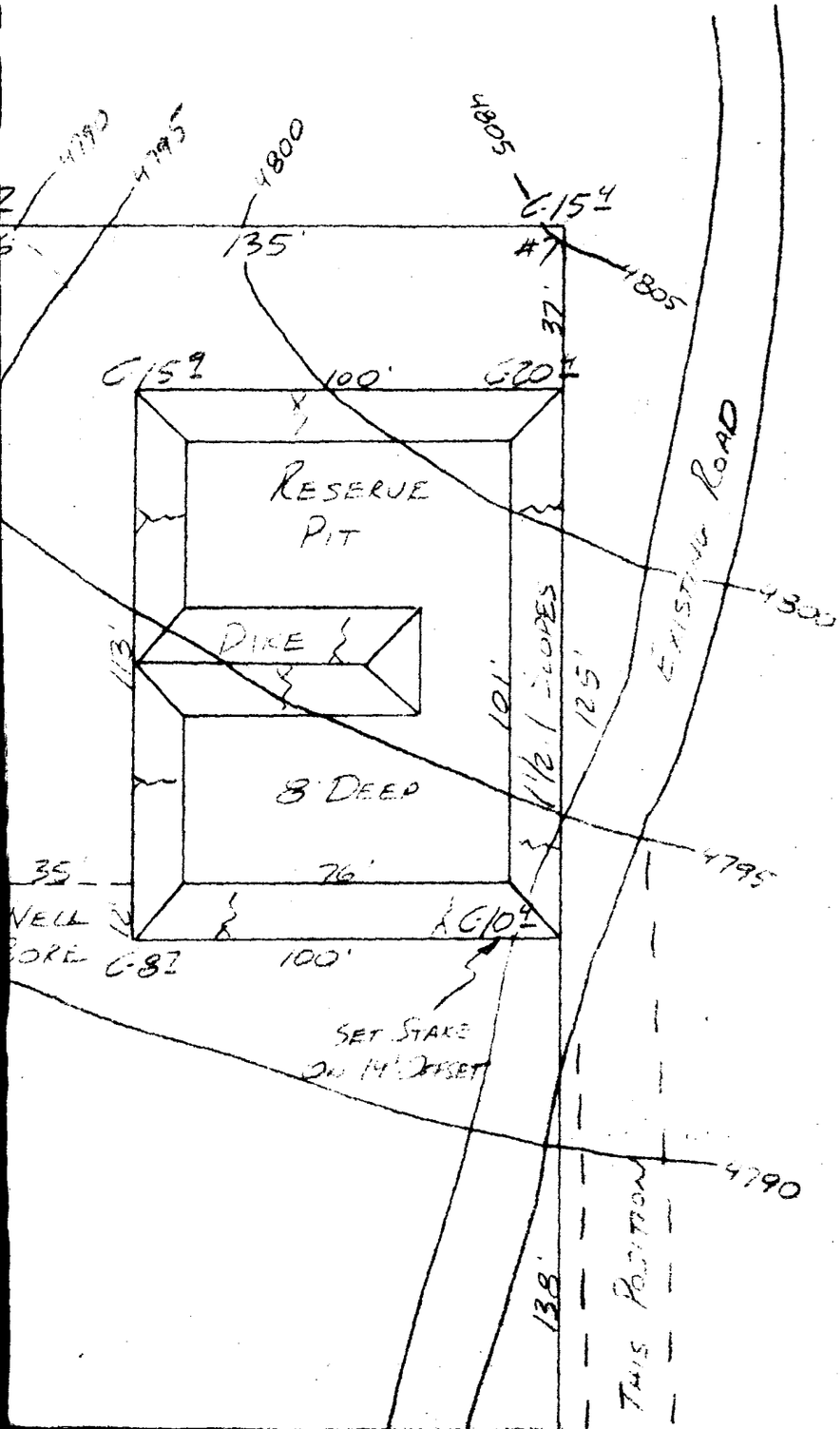
The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

****

The undersigned hereby acknowledges that even though he/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant(s).

Richard D. Poulson - Pepco

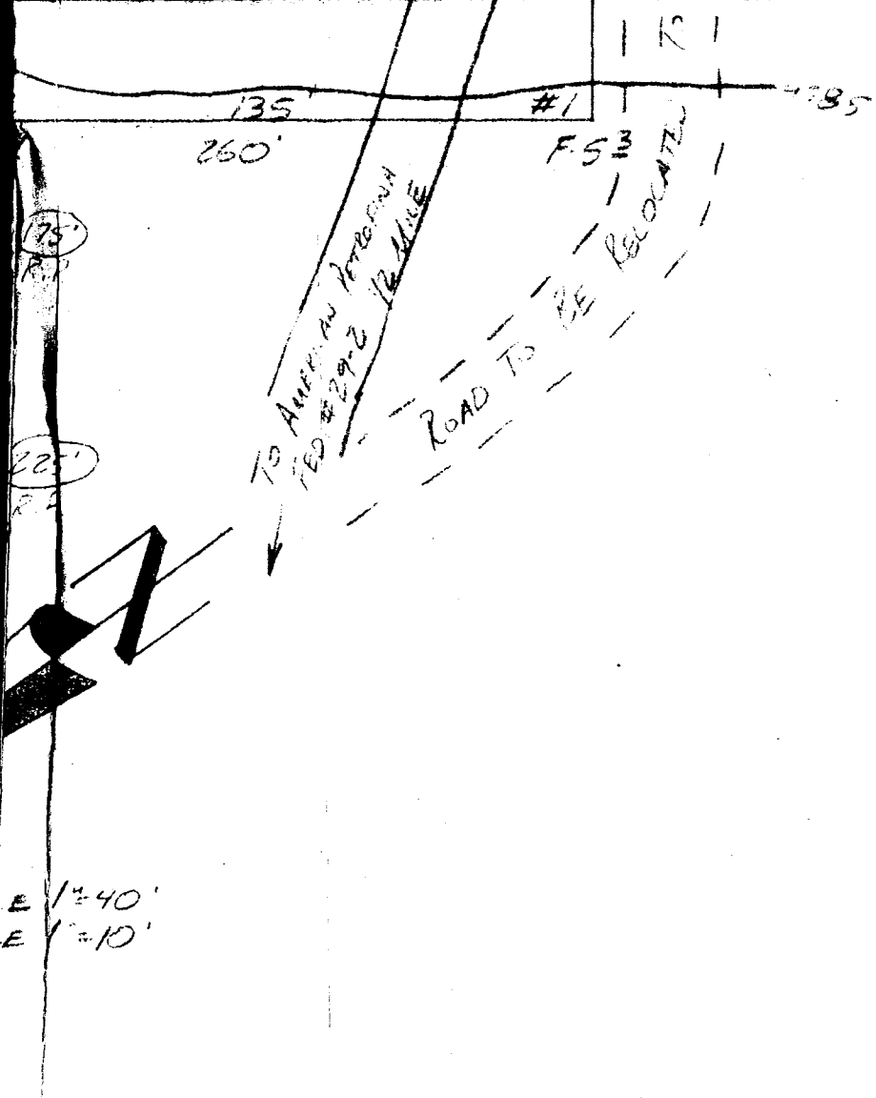
Signature of Applicant



NOTES

7620 CUBIC YARDS FILL ON LOCATION PAD
6060 CUBIC YARDS CUT ON LOCATION PAD
2833 CUBIC YARDS CUT ON RESERVE PIT

JOB #232



JOB # 232 9/7/84

PREPARED FOR

AMERICAN PETROFINA CO. OF TEXAS
1625 BROADWAY, SUITE 1600 DENVER, COLO. 80202

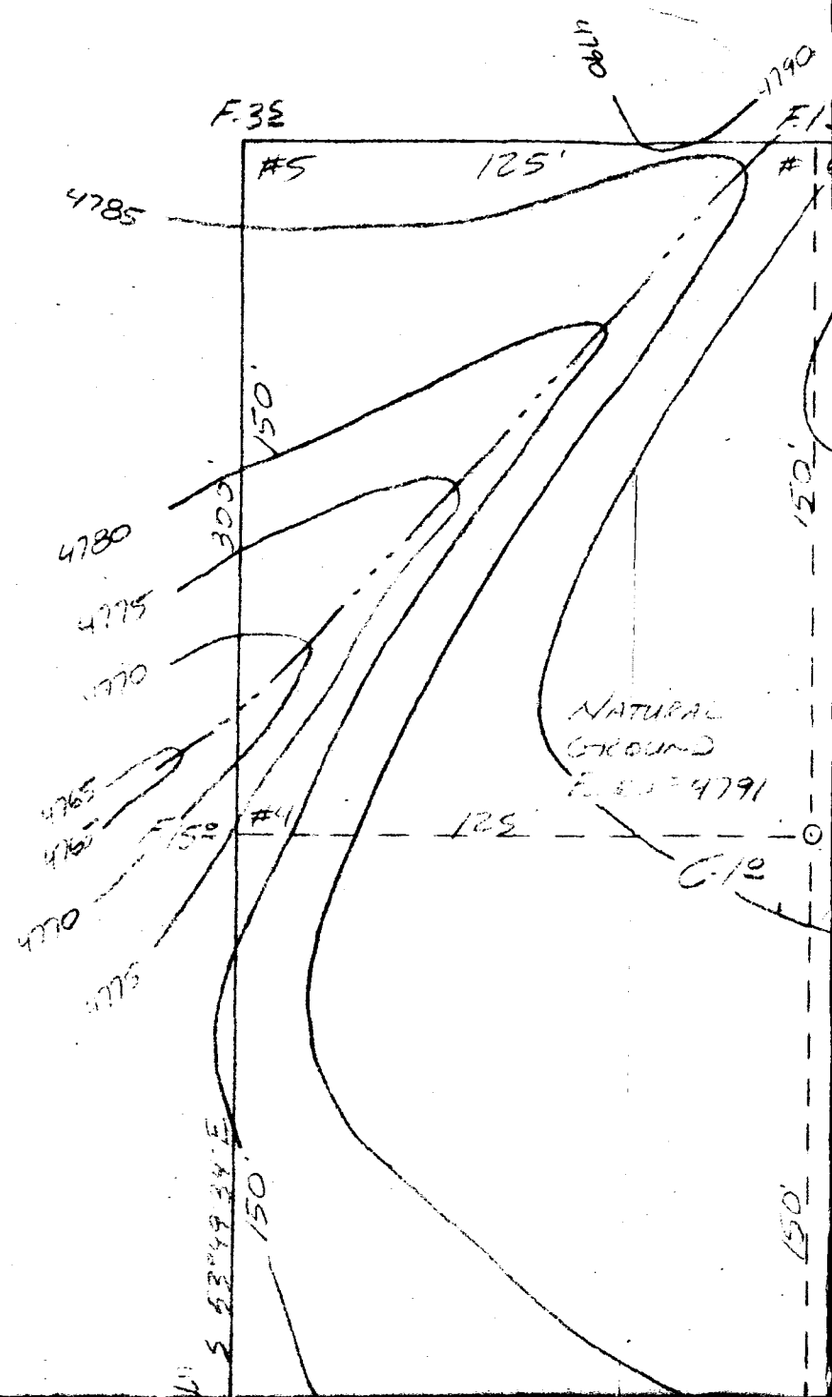
AMERICAN PETROFINA-STATE #32-1
N.W. 1/4, N.E. 1/4, SECTION 32, T.6S., R.21E., SLB&M.
UINTAH COUNTY UTAH

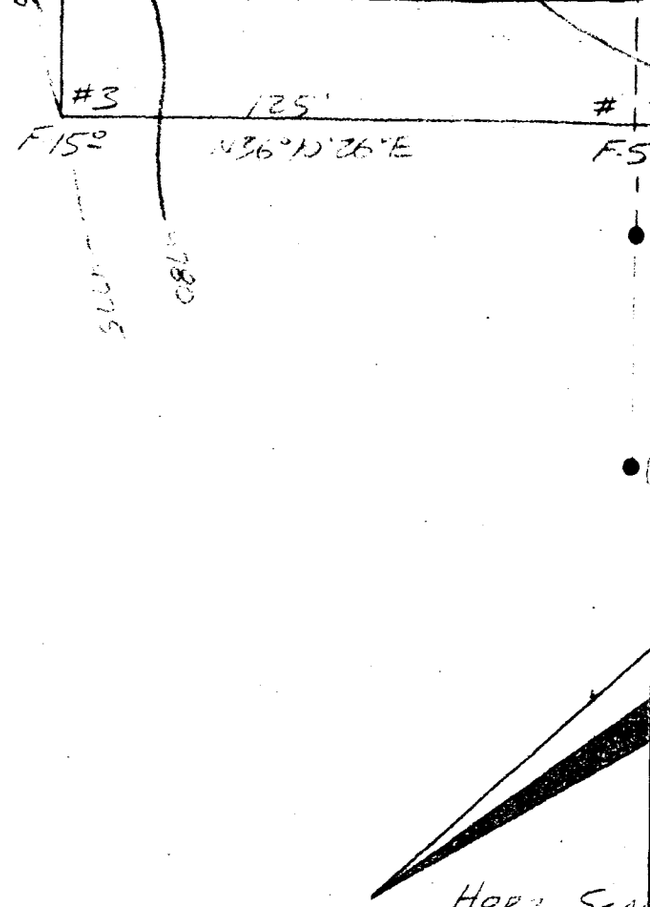
PREPARED BY

PEATROSS LAND SURVEYS

REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

AMERICAN PETROFINA


F-3
#5
125'
4785
4780
4775
4770
4765
4760
4770
4775
150'
300'
F-2
#4
125
NATURAL
GROUND
4791
C-1
150'
150'
150'
S 63°49'44" E


#3
125'
#
F15°
N36°10'26"E
F5
HORZ SCAL
VERT. SCAL


REGISTERED LAND SURVEYOR
STATE OF UTAH

OPERATOR American Petrofina Co. DATE 10-11-84

WELL NAME State # 32-1

SEC NWNE 32 T 6S R 21E COUNTY Uintah

43-047-31557
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

[ ] INDEX	[ ] HL	[ ]
[ ] NID	[ ] PI	[ ]
[ ] MAP	[ ]	[ ]

PROCESSING COMMENTS:
No other wells within 1000' x 4960'
Need water permit
Need history

APPROVAL LETTER:

SPACING: [ ] A-3 _____ UNIT [ ] c-3-a _____ CAUSE NO. & DATE

[✓] c-3-b [ ] c-3-c

SPECIAL LANGUAGE:
1- Water
2- History
3- BOP - 5000 psi - 8 5/8" casing

- [x] RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- [x] AUTHENTICATE LEASE AND OPERATOR INFORMATION
- [x] VERIFY ADEQUATE AND PROPER BONDING
- [x] AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- [ ] APPLY SPACING CONSIDERATION
  - [ ] ORDER _____
  - [ ] UNIT _____
  - [ ] c-3-b
  - [ ] c-3-c
- [x] CHECK DISTANCE TO NEAREST WELL.
- [ ] CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- [x] IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- [x] IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 12, 1984

American Petrofina Company of Texas
1625 Broadway Street, Suite 1600
Denver, Colorado 80202

Gentlemen:

Re: Well No. State #32-1 - NW NE Sec. 32, T. 6S, R. 21E
660' FNL, 2138' FEL - Uintah County, Utah

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

2. Blowout prevention equipment with a minimum of 5000 psi working pressure should be use after driling out of 8 5/8" casing.

3 Prior to any ground-disturbing activity on State lands or lands owned or controlled by the State or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-5755. A list of acceptable archeological contractors is available from the Division of State History.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31557.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands

FINA

AMERICAN PETROFINA COMPANY OF TEXAS

1625 BROADWAY STREET • SUITE 1600 • DENVER, COLORADO 80202 • TELEPHONE (303) 623-7542

October 26, 1984

State of Utah Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: R.J. Firth

Gentlemen:

RE: APCOT State 32-1 Well
NWNE Sec. 32, T6S, R21E
Uintah County, Utah

In line with your letter of October 12, 1984, enclosed is a copy of an approved application for use of water.

Should you need anything further, please advise.

Yours very truly,

John L. Davis
District Landman

JD/rb
Enclosure

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO: ML 22036

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED DEC 04 1984 DIVISION OF OIL, GAS & MINING

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: American Petrofina Company of Texas

8. FARM OR LEASE NAME: State

3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 1600, Denver, Colorado 80202

9. WELL NO.: 32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 660' FNL & 2138' FEL NW/4 NE/4

10. FIELD AND POOL, OR WILDCAT: Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 32, T6S, R21E

14. PERMIT NO.: 43-047-31557

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4791 GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[X]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to change our proposed casing program as follows:

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QTY OF CEMENT
12-1/4	9-5/8	40	400'	to surface
8-3/4	7	26	TD(± 8300')	to Green River as required

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/17/84
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED: Michael Giannini TITLE: Petroleum Engineer DATE: November 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FINA

AMERICAN PETROFINA COMPANY OF TEXAS

1625 BROADWAY STREET • SUITE 1600 • DENVER, COLORADO 80202 • TELEPHONE (303) 623-7542

November 28, 1984

RECEIVED
DEC 04 1984
DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

RE: State 32-1 Well
Section 32, T6S, R21E
Uintah County, Utah

Please find enclosed, the sundry notice of changing plans concerning the above mentioned well.

Truly Yours,

Michel Giannini
Junior Petroleum Engineer

MG/rb
Enclosures

w/ok

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31557

NAME OF COMPANY: AMERICAN PETROFINA

WELL NAME: State #32-1

SECTION NW NE 32 TOWNSHIP 6S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR JB. Roden

RIG # 1 1

SPUDDED: DATE 12-14-84

TIME 7:00 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Michael Giannini

TELEPHONE # 303-623-7542

DATE 12-14-84 SIGNED AS

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-22036

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

RECEIVED DEC 19 1984 DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR
American Petrofina Company of Texas

8. FARM OR LEASE NAME
State

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 1600, Denver, CO 80202

9. WELL NO.
32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660 FNL & 2138 FEL

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T6S-R21E

14. PERMIT NO.
43-047-31557

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4791' GR

12. COUNTY OR PARISH
Uintah

13. STATE
UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Notice of Spudding			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling contractor: J.B. Roden, Rig #1
Date of Spud: December 14, 1984
Projected TD: 8300'

18. I hereby certify that the foregoing is true and correct

SIGNED John L. Davis TITLE District Landman DATE Dec. 14, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.: ML 22036

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: American Petrofina Company of Texas

8. FARM OR LEASE NAME: State

3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 1600 Denver, Colorado 80202

9. WELL NO.: 32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FNL & 2138' FEL NW/4 NE/4

10. FIELD AND POOL, OR WILDCAT: Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 32, T6S, R21E

14. PERMIT NO.: 43-047-31557

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4791 GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[X]	(Other)			[ ]
(Other)	[ ]			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to change our casing program as follows:

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QTY OF CEMENT
8-3/4	5-1/2	17	TD	Up to 3000'

RECEIVED
JAN 17 1985
DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/25/85
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED: Michel Giannini TITLE: Petroleum Engineer DATE: January 14, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COLUMBINE LOGGING, INC.

American Petrofina Company of Texas

GEOLOGICAL REPORT

#32-1 State
2138' FEL, 660' FNL, NW, NE, Section 32
Township 6 South, Range 21 East
Uintah County, Utah

Geologist: Shell Abegglen
Myton, Utah

PROFESSIONAL WELLSITE CONSULTING SERVICES

TABLE OF CONTENTS

RESUME

OPERATOR:	American Petrofina Company of Texas
OTHER INTERESTED PARTIES:	Natural Gas Corp. of California
WELL NAME & NUMBER:	#32-1 State
LOCATION:	2138' FEL, 660' FNL, NW, NE, Section 32, Township 6 South, Range 21 East
AREA:	Hamacker Bottoms - Horseshoe Bend Area
COUNTY:	Uintah
STATE:	Utah
ELEVATION:	4790' GL and 4798' KB
ENGINEER:	Curtis Clark
GEOLOGIST:	Shell Abegglen
SPUD DATA:	December 14, 1984
COMPLETION DATE:	January 24, 1985
HOLE SIZE:	12 1/4" to 401', 8 3/4" from 401' to TD
CASING:	Set 401' of 36# K-55 9 5/8" 10 jnts. @ 397'
CEMENTING:	B.J. Hughes
CONTRACTOR:	John B. Roden Drilling Company
EQUIPMENT:	Rig #1
TOOLPUSHER:	Bob Cooper and Jerry Zindare
DRILLERS:	Ed Madsen, Randal Gordon, W.L. Nichols, W.M. Kysar and Jim Spoon
DRAWWORKS:	Emsco GB 350
DERRICK:	Lee C. Moore
PUMP:	#1-Emsco D-500 #2 Gardner-Denver FXK
DRILL COLLARS:	6 1/4"
DRILL PIPE:	4 1/2" FH Grade "E", 16.60# & XH Grade "E"

RESUME cont'd.

DRILLING MUD:	Newpark Drilling Fluids
MUD TYPE:	Water and native mud to 3351', LSND to TD
MUD ENGINEER:	Vernon McNeill
MUD LOGGING:	Tooke Engineering
TYPE UNIT:	Two man, hotwire and chromatograph
ENGINEERS:	Charles Anderson and Leonard Dauksza
CORES:	None
DRILL STEM TESTS:	#1-Company: Johnston, Tester: C. Tuzirka Formation: Uinta, Interval: 3343'-3373'
ELECTRIC LOGS:	Schlumberger
TYPE LOGS:	Dual Induction/SFL 396' to 7888' Litho Density/Neutron 396' to 7888' BHC Sonic 396' to 7888' EPT/ML pay intervals DPT pay intervals
ENGINEER:	Chris McElligott
TOTAL DEPTH:	7919' Driller and 7894' Logger
DRILLING TIME:	42 days
BOTTOM FORMATION:	Wasatch
WELL STATUS:	Completion pending
ADDITIONAL COMMENTS:	TD by pipe strap = 7912' Schlumberger TD is probably due to fill

SUMMARY AND CONCLUSIONS

The APCOT #32-1 State was drilled to a total depth of 7,919' to test the Green River and Wasatch formations for hydrocarbons. The Uinta "B" was a secondary objective, which proved to be very promising. At 3344' the well blew in and kicked mud 30 feet above the drilling floor. After circulating through the choke manifold to mud up, an attempt was made to test the Uinta "B" sand, but it failed due to a plugged test tool probably from fill on bottom. Because of the continued high gas in this zone, the well was drilled to total depth with comparatively heavy mud, ranging from 9.5 to 9.6 mud weight, with the well kicking every time the mud weight became less than this and because of this, the drill rate was slower than normal and gas shows were somewhat mitigated.

Correlation with the nearby APCOT Federal 29-2 and the Pan American Linglebach well was relatively good. On the Douglas Creek and Wasatch pay zones, the 32-1 came in approximately 50' high to the Federal 29-2 and approximately 6' low to the Linglebach well.

As expected many minor sample and gas shows were encountered all through the Parachute Creek and Garden Gulch members, many of them associated with "oil shales."

The Douglas Creek contained several good sample and gas shows, the best being in the interval from 6800' to 7100'. The sands were from 4 to 10 feet thick, occasionally being seperated only by 2 to 4 foot of shale. Thick brown crude oil was observed on the "possum belly" and pits at approximately 7000', correlating to a drilling break from 6985' to 6992'. Logs showed porosity ranging from 10 to 14%, with good resistivity and cross over indicated, making the Douglas Creek a likely producer.

The Wasatch on the other hand, was somewhat disappointing, having poor to fair sample shows and only minor amounts of gas. Sands were generally tight and even though logs showed some cross over on the density-neutron, it is most likely that the Wasatch is non-productive in this well.

Nevertheless, with the encouraging shows and log results in the Douglas Creek, production pipe was set on the #32-1 State and completion is pending on American Petrofina's second well in the Horseshoe Bend area.

FORMATION TOPS FROM SAMPLES

Elevation from K.B. - 4798'

SAMPLE TOPS	DEPTH FROM K.B.	SUB SEA (+ or-)
Uinta "B"	3344'	+1454'
Green River		
Evacuation Creek	3705'	+1093'
Top G.R. Sands	3840'	+ 958'
Parachute Creek	4335'	+ 463'
Garden Gulch	5985'	-1187'
Douglas Creek	6700'	-1902
Wasatch	7200'	-2402'

FORMATION TOPS FROM ELECTRIC LOGS

Elevation from K.B. - 4798'

ELECTRIC LOG TOPS	DEPTH FROM K.B.	SUB SEA (+ or-)
Uinta "B"	3344'	+1454'
Green River		
Evacuation Creek	3714'	+1084'
Top G.R. Sands	3853'	+ 945'
Parachute Creek	4376'	+ 422'
Garden Gulch	6013'	-1215'
Douglas Creek	6685'	-1887'
Wasatch	7231'	-2433'

Note: Geologist working in the Uintah Basin have not agreed on definitive tops for the members of the Green River nor the transitional Wasatch top. The above information tops serve only as guidelines to facilitate discussion.

DRILL STEM TESTS

DST #1

Interval:	3343' to 3373'
Date:	December 22, 1984
Formation:	Uinta
Company:	Johnston-Schlumberger
Tester:	Chuck Tuzicka

FIELD INFORMATION:

Pressures: None - Test Failed due to plugged tool
Recovery: 40 feet of drilling mud

Note: Packer seat was established with inflatable packer, but tool plugged with red and green clay due to fill on bottom.

DAILY DRILLING CHRONOLOGY

1984 Date	Accum. Footage	Footage-24 Hours	Rig Activity
12-14	0'	0'	Rig up, spud 12 1/4" hole @ 10:45 pm, drill
12-15	79'	79'	Drill, survey, drill to 401', circ, short trip, circ, trip out, rig up csg crew, run 10 jnts of 9 5/8" csg, rig up BJ Hughes, cmt csg, plug down 4:35 pm, WOC
12-16	401'	322'	WOC, nipple up, pressure test well head 1500#, nipple up BOP, test 1500#, drill out cmt, driling new hole 9:45pm, w/NB #2, 8 3/4"
12-17	480'	79'	Trip to unplug bit & pick up drill collars, drill, rig serv, survey, drill
12-18	1429'	949'	Drill, rig serv, drill
12-19	2206'	777'	Drill, rig serv, surveys, drill, trip out @ 2481', trip in w/NB #3 & DC, drill
12-20	2602'	396'	Drill, rig serv, drill
12-21	3253'	651'	Drill, survey, drill to 3351' when well blew in, circ thru choke manifold, mix mud, drill to 3379', mud up, cond hole for DST, drop survey & strap out
12-22	3379'	126'	Trip out, pick up DST tools, run DST #1, tool plugged, trip out, lay down tools, trip in, drilling 6:30 pm
12-23	3450'	71'	Drill, well blew in @ 3603', circ thru choke manifold, cond mud 4 hrs to kill well, drilling @ 2:00 pm, survey, rig service, drill
12-24	3707'	257'	Drill, survey, rig serv, drill
12-25	4013'	306'	Drill, rig serv, survey, drill
12-26	4330'	317'	Drill, work on drawworks, drill to 4438', drop survey, trip out, chg out FH & XH pipe, pick up DC, trip in w/ NB #4, drilling @ 8:00 pm
12-27	4492'	162'	Drill, rig serv, ck BOP, drill, rig repair on tail shaft, drill, rig repair on compound chain, drill

DAILY DRILLING CHRONOLOGY cont'd.

1984 Date	Accum. Footage	Footage-24 Hours	Rig Activity
12-28	4791'	299'	Drill, rig serv, survey, drill
12-29	5110'	319'	Drill, repair oil line on drawworks, drill to 5177', trip out for hole in pipe, lay down bad drill collar, WO DC inspector, well kicking while inspecting DC, mix mud to kill well, trip in
12-30	5177'	67'	Trip in hole, mix mud, circ thru choke, drilling @ 12:00 noon
12-31	5320'	143'	Drill, trip out @ 5382', inspect drill collars, trip in to fish for cone and shank w/finger basket, ream 18', trip out
1985 01-01	5382'	62'	Trip out, lay down finger basket, trip in w/bit, wash & ream to clean hole, trip out, pick up finger basket, trip in, fish, pump pill, trip out
01-02	5382'	0'	Finish cut drill line, pick up new drill collars, trip in hole w/NB #5, drilling @ 12:00 noon
01-03	5555'	173'	Drill, rig serv, ck BOP, drill
01-04	5930'	375'	Drill, circ, survey, drill, work on tight hole, drill
01-05	6108'	178'	Drill, rig serv, pump repair, drill
01-06	6255'	147'	Drill, rig serv, drill
01-07	6415'	160'	Drill, rig repair on air compressor, drill to 6511', lay down 35 jnts drill pipe, trip out, trip in w/NB #6, pick up 35 jnts of XO pipe, ream bridge @ 3460', trip in
01-08	6511'	96'	Ream to bottom, drilling @ 1:30 am, rig serv, drill
01-09	6748'	237'	Drill, rig serv, rig repair, drill, circ circ smpls, drill
01-10	6953'	205'	Drill, rig serv, ck BOP, drill, work tight hole, drill
1-11	7113'	160'	Drill, rig serv, ck BOP, drill, work tight hole, trip out, stuck 42 stds out

DAILY DRILLING CHRONOLOGY cont'd.

1985 Date	Accum. Footage	Footage 24 Hours	Rig Activity
01-12	7204'	91'	Work stuck pipe, spot oil, work pipe
01-13	7204'	0'	Work stuck pipe, well kicking, circ thru choke, mix mud, spot oil, work pipe
01-14	7204'	0'	Work stuck pipe, circ thru choke to kill well, mix mud
01-15	7204'	0'	Circ gas thru choke, mix mud, cond hole, pick up surf jars, jar on pipe, break free, work pipe, trip out, trip in w/ NB #7 & 3 pointrreamer
01-16	7204'	0'	Reaming tight hole, trip out slow, chg out spiral drill collars & drill pipe, trip in w/Bit #7, reaming 90' to bottom
01-17	7204'	0'	Reaming, drilling new hole 1:00 am, rig serv, drill
01-18	7336'	132'	Drill, pump repair, drill, run surveys, drill to 7392, trip for hole in pipe, lay down 2 cracked DC, trip in, drill
01-19	7393'	57'	Drill, rig serv, drill, check pumps, drill
01-20	7491'	98'	Drill, rig serv, work tight hole, drill to 7529' pump flag due to PP loss, trip out, work tight hole 15 stds out, trip out, lay down cracked DC, trip in w/ NB #8, ream 30' to bottom, drill
01-21	7548'	57'	Drill, rig serv, ck BOP, drill
01-22	7684'	136'	Drill, rig serv, ck BOP, drill
01-23	7793'	109'	Drill, work tight hole, drill to 7807', trip out for bit, slip & cut drill line, trip in w/NB #9, drill @ 5:00 pm
01-24	7854'	61'	Drill to 7919', trip out for hole in pipe, inspect drill collars, lay down bad collars, pick up 9 spiral DC
01-25	7919'	65'	Trip in, wash & ream bridge @6500', trip to bottom, circ & cond hole, short trip, circ, trip out for logs, rig up
01-26	7919'	0'	Run logs, finish logs, trip in to set pipe

BIT RECORD

No.	Make	Type	Size	In	Out	Footage	Hours
1	HTC	OSC3	12 1/4"	40'	401'	361'	8
2	HTC	J-33H	8 3/4"	401'	2481'	2080'	58 3/4
3	STC	F-4	8 3/4"	2481'	4438'	1957'	115 1/4
4	RBI	CJ45	8 3/4"	4438'	5382'	944'	70 3/4
5	STC	F-4	8 3/4"	5382'	6511'	1129'	115
6	RBI	CJ-45	8 3/4"	6511'	7204'	693'	83 1/4
7	STC	F-4	8 3/4"	7204'	7529'	325'	63
8	STC	F-5	8 3/4"	7529'	7807'	278'	54 1/2
9	SEC	M90F	8 3/4"	7807'	7919'	112'	14 3/4

MUD RECORD

84/85 Date	Depth	Wt.	F. Vis	P. Vis	Yld	Gel Strnt	pH	Filtr	CK	Alka	Chlo	Cal-Cium	Gyp Sand	Solid %/Wtr.	Cum. Cost
Surface to 3351' - Drilling with water, mud up on 12-21-84															
12-21	3351'	9.3	38	10	10	6/11	9.0	n/c	3	.25/.3	600	40	tr	.7/93	2347.00
12-22	3374'	9.5	39	11	8	8/15	10.0	12.0	2	.3/.5	600	40	tr	8.5/91.5	3972.00
12-23	3533'	9.1	30	6	1	0/1	10.0	16.0	2	.2/.4	600	40	tr	6/94	4088.00
12-24	3791'	9.5	37	10	7	3/8	9.5	14.4	2	.1/.2	600	40	tr	8.5/91.5	6249.00
12-25	4103'	9.4	35	8	5	2/6	8.5	16.0	2	.05/.2	600	40	tr	8/92	6383.00
12-26	4400'	9.4	35	10	5	2/5	9.5	14.4	2	.2/.3	500	40	tr	8/92	7450.00
12-27	4594'	9.5	35	11	6	3/5	9.5	12.8	2	.2/.35	500	40	tr	8.5/91.5	7629.00
12-28	4888'	9.4	34	10	2	2/5	10.0	16.8	2	.3/.5	500	40	tr	8/92	8094.00
12-29	5174'	9.3	33	6	3	1/3	10.0	16.8	2	.3/.5	500	20	tr	7/93	8961.00
12-30	5177'	9.4	40	11	10	6/12	9.5	14.4	2	.3/.7	700	40	tr	7/93	11337.00
12-31	5382'	9.5	38	11	8	3/11	10.0	15.2	2	.4/.6	600	40	tr	8.5/91.5	13386.00
01-01	5382'	9.5	33	6	4	2/-	10.0	15.2	2	.4/.6	600	40	tr	8.5/91.5	13386.00
01-02	5382'	9.4	34	9	1	1/3	10.0	12.0	2	.4/.6	600	40	tr	8/92	13571.00
01-03	5667'	9.5	34	8	4	2/5	10.0	12.0	2	.4/.6	600	40	tr	8.5/91.5	13991.00
01-04	5998'	9.5	34	11	3	2/4	9.5	12.8	2	.4/.6	600	40	tr	8.5/91.5	14300.00
01-05	6113'	9.5	38	12	5	3/5	10.0	11.2	2	.3/.6	600	40	tr	8.5/91.5	15701.00
01-06	6294'	9.6	39	14	4	3/5	9.0	10.4	2	.2/.5	500	40	tr	9/91	16303.00
01-07	6460'	9.4	37	10	2	3/6	9.5	10.4	2	.2/.5	500	40	tr	8/92	16869.00
01-08	6560'	9.5	34	10	2	2/4	9.0	9.6	2	.15/.5	600	40	tr	8/92	17048.00
01-09	6794'	9.5	34	10	3	3/5	9.5	9.6	2	.2/.5	600	40	tr	8/92	17281.00
01-10	6996'	9.5	34	9	2	2/4	9.5	11.2	2	.2/.45	600	40	tr	7.75/92.25	17792.00
01-11	7148'	9.6	37	10	3	3/5	9.5	11.2	2	.2/.55	600	40	tr	9/91	18091.00
01-12	7204'	9.6	35	8	4	3/5	9.0	8.8	2	.2/.5	600	40	tr	9/91	19836.00
01-13	7204'	9.5	44	14	5	3/6	9.0	7.2	2	.2/.5	600	40	tr	8/92	20864.00
01-14	7204'	9.5	37	12	3	2/4	9.5	7.2	2	.2/.5	600	40	tr	8/92	23944.00
01-15	7204'	9.4	43	15	10	4/7	9.5	6.4	2	.2/.5	600	40	tr	8/92	25846.00
01-16	7204'	9.5	39	14	4	3/6	9.5	6.4	2	.2/.5	600	40	tr	8.5/91.5	25846.00
01-17	7273'	9.6	38	14	7	3/7	9.0	7.2	2	.15/.4	500	80	tr	9/91	23934.00
01-18	7384'	9.6	38	14	6	3/5	9.5	7.2	2	.15/.4	500	40	tr	9/91	24523.00
01-19	7421'	9.6	37	12	3	3/6	9.5	7.2	2	.25/.55	500	40	tr	9/91	24882.00
01-20	7523'	9.5	41	14	8	3/6	9.5	8.0	2	.25/.55	500	40	tr	8.5/91.5	25715.00
01-21	7576'	9.5	39	13	9	4/8	10.0	8.0	2	.3/.5	500	40	tr	8.5/91.5	25990.00
01-22	7722'	9.5	36	11	2	2/5	9.5	8.0	2	.2/.5	500	40	tr	8.5/91.5	26691.00
01-23	7807'	9.6	42	16	8	4/9	9.5	7.2	2	.2/.5	500	40	tr	9/91	27263.00
01-24	7900'	9.6	40	16	8	3/5	9.5	7.2	2	.2/.45	500	40	tr	9/91	27949.00
01-25	7919'	9.5	48	16	12	4/7	9.5	7.2	2	.2/.45	500	40	tr	8.5/91.5	28765.00

DRILLING FUNCTIONS

Depth	W.O.B.	R.P.M.	P.P.	Deviation
105'	All	70/120	100	1/4°
390'	All	120	100	1/2°
900'	40000	70	1000	1°
1396'	40000	70	1000	1/4°
2232'	45000	70	1000	3/4°
2481'	40000	70	1000	3/4°
3289'	45/50000	70/80	800	1°
3340'	45/50000	70/80	800	4°
3593'	40000	70	800	4°
3782'	48/50000	80	900	2 1/2°
4289'	50000	70/80	900	1 3/4°
4438'	50000	70/80	900	1°
5000'	50000	70/80	900	1 3/4°
5382'	50000	70/80	900	1°
6010'	45/50000	75	900	1°
6500'	50000	70	1200	1°
7392'	Three surveys taken up hole to check for Dog leg and key seat			
2700'				1 1/2°
3000'				2 1/2°
3200'				3 1/2°
7529'	45000	70	850	1°
7807'	45000	70	1100	1/2°
7919'	45000	70	1100	1/2°

LITHOLOGY

Note: The following is a generalized description of lagged samples from the APCOT #32-1 State. For a more detailed description, see the strip log in the back flap.

2500' - 2900'	Sh red-brn, mar, purp, yel, sm-sl slty, sb fis-blky, sl calc w/abndt gn & gy-gn, clyst, sb wxy, sft, intbd w/ SS wh, gy, vfg-fg, cly-fil, occ v mica, grds to sdy clyst
2900' - 2930'	SS cong, clr-fros, fg-cg, rd-ang, fri-uncon, calc, w/ tr cht & Ls, occ v cly-fil
2930' - 2990'	Sh red, mar, sm-slty, w/gn, gy-gn, clyst, sb wxy, sft
2990' - 3030'	Cong clr-fros, fg-vcg, qtz, v ang-rd, fri-lse, w/scat gy cht & tan, micxln Ls
3030' - 3190'	Sh mar, red, purp, sm-slty, plty-blky, occ mot w/gn gy-gn clyst w/abndt tan, mushy Bent
3190' - 3690'	Sh red, mar, purp, yel, sm-slty w/gn & gy gn, clyst, intbd w/SS wh, clr, fros, vf g-fg, ang, pred cly-fil, occ fr por, w/scat wh, flky, sft marl & gy-gn mica, Bent & tr of gy & tan vf xln Ls
3690' - 3850'	Sh lt-m gy, gy-gn, sb wxy, sft, occ sdy w/intbd SS wh, tan, lt gy, vf-fg, v tt, lmy, w/gy & tan Ls
3850' - 4250'	Sh gy-gn, gy, sb wxy, sft, plty-sl slty, sb blky w/ abndt SS fros-clr, fg-mg, ang-sb rd, fri-lse, p -fr por scat gold flor, tr brn o stn, wk-fr strmg cut
4250' - 5300'	Sh gy-gn, sb wxy, sft, gy-brn, sl slty, w/brn & tan, sft, <u>fis "oil Sh", dull gold flor, fr strmg cut</u>, intbd w/brn, vfg SS, dull gold flor & strmg cut, w/wh-fros, fg-mg SS, fri-lse, ang-sb rd, <u>tr brn o stn, wk, wh, flor, tr strmg cut</u>
5300' - 6010'	SS wh, lt gy, vfg, v tt, calc w/wh, fros, clr, vfg-mg, fri-lse, ang-sb rd, <u>p-fr por, w/occ yel flor, wk milky-strmg cut</u>, intbd w/Sh gy-brn, gy, brn, gy-gn, sb wxy-sl slty, sl calc, sb fis, sb blky, w/scat wh, sft marl
6010' - 6700'	Sh gy, gy-brn, brn, fis-sb blky w/brn, v fis, sft, "oil Sh", & abndt intbd thin SS, wh vfg-fg, tt, p por, occ intbd Ls tn, micxln, brtl w/ostrcds & ool
6700' - 7300'	Sh m-dk gy, splty-blky, frm-brtl, sl calc w/intbd SS wh, fros, clr, vfg-mg, fri-lse, <u>p-fr por, tr brn o stn, dull gold flor, wk-fr milky cut</u>
7300' - 7919'	Sh red-brn, mar, purp, yel, gy, sm-slty, amorph-plty, occ fltg, fg-cg qtz grs, w/sb wxy gn, gy-gn Sh, intbd w/SS wh, fros, clr, vfg-mg, fri-lse, p-fr pos, scat blk spotty oil stn, w/wh-lt yel flor, wk-fr milky cut, tr wk-fr strmg cut, tr pnk, brn, gy, micxln Ls

Form OGC-3

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

RECEIVED OCT 28 1985 DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR: American Petrofina Company of Texas

3. ADDRESS OF OPERATOR: 1625 Broadway Street, Suite 1600, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FNL & 2138' FEL NW 1/4 NE 1/4
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: ML 22036
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: State
9. WELL NO.: #32-1
10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 32, T6S, R21E

14. PERMIT NO.: API 43-047-31557 DATE ISSUED: Oct. 12, 1984
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

15. DATE SPUDDED: 12/14/84
16. DATE T.D. REACHED: 1/27/85
17. DATE COMPL. (Ready to prod.): 2/27/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: RKB 4798'; GL 4790
19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 7919' MD
21. PLUG BACK T.D., MD & TVD: 7790 (MD Logger)
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: → ROTARY TOOLS: 0-TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Green River/Douglas Creek (7081'-6850')
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SFL/BHC/LDT-CNL/EPT/ML/DPT
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	397'	12 1/4	320SX Class G Cement 3% CaCl2	--
5 1/2"	17#	7908'	7 7/8	1 Stage: 825 SX Thixotropic	--
				2 Stage: 300 SX Hi-Fill Cement	--
				725 SX Thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6839'	

31. PERFORATION RECORD (Interval, size and number)
a) 7072-7081, 36 holes; 7026-7040, 56 holes
b) 6982-6992, 6971-6976, 30 holes;
6953-6957, 6918-6934, 40 holes
c) 6850-6858, 32 holes, 6864-6873, 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7081-7026	43000 gal versagel-16600# SD 20/4
6992-6918	37000 gal versagel-52500# SD 20/4
6873-6850	26000 gal versagel-10400# SD 20/4

33.* PRODUCTION

DATE FIRST PRODUCTION: 2/26/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping 320 Beam Unit; RHBC
WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/26	17	48/64	→	501	--	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
175 PSI	—	→	707	--	--	32

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for fuel-vented
TEST WITNESSED BY: C.F. Clark

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [signature] TITLE: Petr. Eng. DATE: 3-18-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "*Sacks Cement*". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Vinta - "B"	3343	3373	DST #1 (3343-3373) MISRUN red sh w/ g-fgd ss. occ.fr pr
Green River			
Evacuation Creek	3714	4200	grn sh w/ ss, fri-lse, p-fr porosity trace oil stain
Parachute Creek	4200	6010	gn sh w/ vfy brn ss vfg, trace brn oil stain or- vfg-mg w ss, p-fr porosity w/ gy-brn sh
Garden Gulch	6010	6700	gy sh & thin ss, vfg-fg, poor porosity
Douglas Creek	6700	7300	gy sh w/ wh ss, pr-fr porosity trace brn oil stain
Wasatch	7300	7919	red-brn sh w/ whss, p-fr pos., spotty oil stain

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Vinta "B"	KB 3344	Sub Sea +1654'
Evacuation Creek	3114	+1084
G.R. Sands	3853'	+ 945
Parachute Creek	4376'	+ 422
Garden Gulch	6013	-1215
Douglas Creek	6685'	-1885
Wasatch	7231'	-2433'

OGC-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 0

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: American Petrofina Company of Texas

3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 1600, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FNL & 2138' FEL NW 1/4 NE 1/4
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: ML 22036
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: State
9. WELL NO.: #32-1
10. FIELD AND POOL, OR WILDCAT: Horse Shoe Bend
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 32, T6S, R21E

14. PERMIT NO.: API 43-047-31557 DATE ISSUED: Oct. 12, 1984
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

15. DATE SPUDDED: 12/14/84
16. DATE T.D. REACHED: 1/27/85
17. DATE COMPL. (Ready to prod.): 2-26-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: KB 4798'; GL 4790'
19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 7919 MD
21. PLUG, BACK T.D., MD & TVD: 7790 (MD Logger)
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: → ROTARY TOOLS: 0-TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Green River/Douglas Creek (7081' - 6850')
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SFL/BHC/LDT-CNL/EPT/ML/DPT Sample
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	397'	12 1/4	320 Sx. Class & Cement 3% Cacl.2	
5 1/2	17#	7908'	7 7/8	1 Stage: 825 Sx. Thixotropic	
				2 Stage: 300 Sx. Hi Fillcement	
				725 Sx. Thixotropic	

29. LINER RECORD N/A

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)*
a) 7072-7081, 36 holes, 7026-7040, 56 holes
b) 6981-6992, 6971-6976, 30 holes; 6953-6957 6918-6934, 40 holes
c) 6850-6858, 32 holes, 6864-6873, 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7081 - 7026	43000 gal. versagel-166000#SD 20/40
6992 - 6918	37000 gal. versagel-53500# SD 20/40
6873 - 6850	26000 gal. versagel-104000#SD 20/40

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2/26/1985	Pumping 320 Beam Unit; RMBC (2 1/2)	Production

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/26/85	17	4 8/64	→	501			

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
175 PSI		→	707			32

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for Fuel - Vented
TEST WITNESSED BY: C. F. Clark

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Petr. Eng. DATE 3/21/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Uinta B	3343	3373	DST #1 (3343-3373) Misrun red, sh w/ g-fgd, ss, occ, fr pr
Green River Evacuation Creek	3714	4200	gn sh w/ ss, fri-lse, p-fr porosity, tr oil stain
Parachute Creek	4200	6010	gn, Sh w/ vfg brn SS, vfg, tr. brn oil stain or vfg-mg w/ SS, p-fr por w/ gy-brn sh
Garden Gulch	6010	6700	gy sh & thin SS, vfg-fg, poor porosity
Douglas Creek	6700	7300	gy sh w/ WH, SS, pr-fr por. tr brn oil stain
Wasatch	7300	7919	red brn sh w/ WH, SS, p-fr pos, short oil stains

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
	KB	SUB SEA
Uinta "B"	3344'	+ 1454'
Evacuation Cr.	3714'	+ 1084'
Parachute Creek	4376'	+ 422'
Garden Gulch	6013'	- 1215'
Douglas Creek	6685'	- 1885'
Wasatch	7231'	- 2433'

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1985

American Petrofina Company
of Texas
1625 Broadway Street, Suite 1600
Denver, Colorado 80202

Gentlemen:

RE: Request to Flare Gas, Well No. APCOT State 32-1
Sec. 32, T6S, R21E, Uintah County, Utah

The Board of Oil, Gas and Mining has reviewed the justification statement for flaring from the subject well presented during the briefing session for the Board on May 23, 1985. The Board has authorized the Division to administratively regulate flaring in excess of that permitted by Rule C-27 of the General Rules and Regulations of the Board. The Division has determined that American Petrofina may continue to produce and flare associated gas from the subject well on a restricted and temporary basis.

The Division allows restricted production of the well and excess gas flaring for a 60-day period from receipt of this letter under the following conditions:

1. The well may be fully produced and associated gas vented or flared as long as the gas/oil ratio (GOR) remains 2000:1 or less.

2. If the GOR exceeds 2000:1, the well may be produced on a restricted basis, the restricted rate being equivalent to what a well having a GOR of 2000:1 would produce at 100 percent deliverability, or to flare or vent up to 100 MCF per day, whichever is greater. Following the 60-day period, production and gas flaring from the well must comply with Rule C-27.

The Division recommends that during the 60-day period, American Petrofina continue to seek to develop and beneficially use the gas produced from the subject well. It is important that you continue to inform the Division of your intentions and progress in this regard. If additional gas flaring is necessary to fully develop a sales contract, the Division will review the available information and consider an extension of the 60-day time limit.

Thank you for your consideration in this matter. Please contact this office if you have any questions.

Sincerely,

John R. Baza

John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well File
0090T

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 29 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Fina Oil And Chemical Company

3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 1600 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2138' FEL, 660' FNL

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: State

9. WELL NO.: 32-1

10. FIELD AND POOL, OR WILDCAT: Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 32-6S-21E NW/NE

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4791 (GL)

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Operator Name Change	[X]			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator Name Changed from American Petrofina Company of Texas
Effective July 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Manager DATE July 23, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

1016 20

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Fina Oil and Chemical Company

3. ADDRESS OF OPERATOR: 1601 Northwest Expressway, Suite 900, Oklahoma City, OK 73118

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FNL and 2138' FEL NW/4 NE/4

5. LEASE DESIGNATION AND SERIAL NO.: ML-22036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: State

9. WELL NO.: 32-1

10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 32-T6S-R21E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO.: API: 43-047-31157

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4791 GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]

(Other) Change Operation September-October

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The State 32-1 was shut-in on September 5, 1986, with a rod part or tubing leak. The well remained shut-in until September 29, 1986 when the rods were fished and the pump changed. The well went back on production on October 3, 1986.

RECEIVED
OCT 14 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Gregory Stephen Aggon TITLE Engineer DATE October 9, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TXO

TXO PRODUCTION CORP.
1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 16, 1990

Utah Division of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: ~~Stirrup State #32-1~~
Stirrup State #32-2
Stirrup State #32-4
Section 32-T6S-R21E
State Lease ML-22036

Gentlemen:

Enclosed are Sundry Notices regarding a Change of Operator for the referenced wells.

If you have any questions or need additional information, please call me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Charles K. Curlee

Charles K. Curlee
Environmental Manager

CKC/gbp

Attachments

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: ML-22036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: - - -

7. UNIT AGREEMENT NAME: - - -

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: TXO Production Corp. Attn: C.K. Curlee

8. FARM OR LEASE NAME: Stirrup State

3. ADDRESS OF OPERATOR: 1800 Lincoln Center Bldg. Denver, CO 80264

JAN 19 1990

9. WELL NO.: 32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FNL, 2138' FEL (NW/NE)

10. FIELD AND POOL OR WILDCAT: Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 32-T6S-R21E

14. PERMIT NO.: API # 43-047-31557

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4790' GL

12. COUNTY OR PARISH: Uintah

13. STATE: UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Change of Operator			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that TXO Production Corp. has taken over operations of this well. TXO certifies that it is operator of this well and that bond coverage is provided by TXO's Utah State Bond No. 5624044.

This well, formerly called the Apcot-State # 32-1, will be referred to in future TXO correspondence as the Stirrup State # 32-1.

OIL AND GAS
DRN
JRB
DTS SLS
1-TAS
MICROFILM
FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Charles K. Curlee TITLE Environmental Manager DATE January 16, 1990

Charles K. Curlee

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FINA

FINA OIL AND CHEMICAL COMPANY

1601 N W EXPWY • SUITE 900 • OKLAHOMA CITY, OK 73118 • (405) 840-0671

January 25, 1990

RECEIVED
JAN 29 1990
DIVISION OF
OIL, GAS & MINING

Ms. Tami Searing
State of Utah
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Uintah County, Utah
Federal 28-1 well 43-047-31571 Sec. 28 T. 6S R. 21E
Federal 29-2 well 43-047-31508 Sec. 29 T. 6S R. 21E
Federal 29-3 well 43-047-31634 Sec. 29 T. 6S R. 21E
State 32-1 well 43-047-31557 Sec. 32 T. 6S R. 21E
State 32-2 well 43-047-31626 Sec. 32 T. 6S R. 21E
State 32-4 well 43-047-31648 Sec. 32 T. 6S R. 21E

Dear Ms. Searing:

This letter is written for the purpose of advising you that effective September 1, 1989, Fina Oil and Chemical Company and Petrofina Delaware, Incorporated sold the following wells located in Uintah County, Utah to TXO Production Corp.

Should you require additional information, please so advise.

Very truly yours,

Leslie J. Rodman
Land Manager

LJR/svw

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[X] **Well File** 4 WELLS LISTED BELOW

(Location) Sec___Twp___Rng___

(API No.) _____

[] **Suspense**

(Return Date) _____

(To - Initials) _____

[] **Other**

1. Date of Phone Call: 2-12-90 Time: 2:10

2. DOGM Employee (name) LISHA ROMERO (Initiated Call [X])

Talked to:

Name DEE KOHLER (Initiated Call [ ]) - Phone No. (303) 861-4246

of (Company/Organization) TXO PRODUCTION CORPORATION

3. Topic of Conversation: REQUESTED ENTITY ACTION FORM FOR 4 WELLS LISTED BELOW:

AN OPERATOR CHANGE TOOK PLACE EFFECTIVE 9-1-89, FROM FINA OIL & CHEMICAL CO.,

TO TXO PRODUCTION CORPORATION.

4. Highlights of Conversation:

STIRRUP FED. 29-2 / API NO. 43-047-31508 / ENTITY 10180 / 6S, 21E SEC. 29 POW/GRRV

STIRRUP FED. 29-3 / API NO. 43-047-31634 / ENTITY 10180 / 6S, 21E SEC. 29 POW/GR-WS

STIRRUP STATE 32-1/ API NO. 43-047-31557 / ENTITY 10181 / 6S, 21E SEC. 32 POW/GRRV

STIRRUP STATE 32-2/ API NO. 43-047-31626 / ENTITY 10181 / 6S, 21E SEC. 32 POW/GR-WS

I WAS INFORMED THAT NONE OF THESE WELLS PRODUCE INTO THE SAME TANK BATTERY AND THEREFORE SHOULD ALL HAVE SEPARATE ENTITIES. TXO'S EFFECTIVE DATE & FINA'S DO NOT MATCH. THEY SAY EFF. END OF DEC. 1989. DEE KOHLER WILL GET BACK IN TOUCH WITH ME ASAP, AT WHICH TIME SHE WILL ALSO SEND ENTITY ACTION FORM REQUEST FOR CHANGES. WHEN SO, I WILL CHANGE ALL OF THESE WELLS TO REFLECT NEW ENTITIES. NONE OF THEM WILL CARRY THE OLD ENTITIES SINCE THEY WERE ASSIGNED IN ERROR.

2-12-90 (3:18) PER DEE KOHLER OK TO CARRY EFFECTIVE DATE 9-1-89. PRODUCTION REPORTS FOR SEPT. & OCT. WILL BE RESUBMITTED WITH CORRECT ENTITIES FOR UPDATE. NOV., DEC. & JAN. WILL BE SUBMITTED WITH ENTITIES VERBALLY ASSIGNED ON 2-12-90, ENTITY FORM BEING SENT 2-12-90. ENTITY #'S ASSIGNED ARE 29-2/11055, 29-3/11056, 32-1/11057, 32-2/11058, EFFECTIVE 9-1-89.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TXO PRODUCTION COMPANY

ADDRESS 1880 LINCOLN CENTER BLDG.
DENVER, CO 80264

OPERATOR ACCT. NO. N1580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
D	10180	11055	43-047-31508	STIRRUP FED. 29-2	NWSE	29	6S	21E	UINTAH	9-23-84	9-1-89
WELL 1 COMMENTS:											
D	10180	11056	43-047-31634	STIRRUP FED. 29-3	SESE	29	6S	21E	UINTAH	6-28-85	9-1-89
WELL 2 COMMENTS:											
D	10181	11057	43-047-31557	STIRRUP STATE 32-1	NWNE	32	6S	21E	UINTAH	12-14-84	9-1-89
WELL 3 COMMENTS:											
D	10181	11058	43-047-31626	STIRRUP STATE 32-2	SENE	32	6S	21E	UINTAH	6-5-85	9-1-89
WELL 4 COMMENTS: **2-12-90 PER DEE KOHLER WITH TXO PROD. CO., REQUEST FOR NEW ASSIGNMENT OF ENTITY NUMBERS. ALL WELLS PRODUCE INTO SEPARATE TANK BATTERIES. SEE PHONE CONVERSATION DOCUMENTATION FORM. ENTITY CHANGES MADE EFFECTIVE 9-1-89/AT TIME OF OPERATOR CHANGE FROM FINA OIL & CHEMICAL CO.											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

LISHA ROMERO (DOGM)
Signature

ADMINISTRATIVE ANALYST 2-22-90
Title Date

Phone No. ( )

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of **MARATHON PETROLEUM COMPANY**, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and **TXO PRODUCTION CORP.**, a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into **MARATHON OIL COMPANY**, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, **MARATHON OIL COMPANY**, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

WITNESS my hand and official seal at

Columbus, Ohio, this

28th *day of* December, *A.D.19* 90.

Sherrod Brown

Sherrod Brown
Secretary of State

SEC 3000

UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
EVACUATION CREEK STATE "A" #1 ML-28043 4304731674	10661	12S 25E 2	DKTA				
CRACKER FEDERAL #4 U-54196 4304731748	10669	11S 23E 7	WSTC				
MARBLE MANSION UNIT #1 U-54201 4304731865	10997	11S 23E 18	WSTC	— NEED successor to Unit Oper. (TXO-to Marathon)			
BRIDLE FEDERAL 4 U-47866 4304731866	11011	06S 22E 34	UNTA				
CROQUET FEDERAL 3 U-53862 4304731867	11013	06S 21E 35	UNTA				
STIRRUP FEDERAL 29-2 U-46699 4304731508	11055	06S 21E 29	GRRV				
STIRRUP FEDERAL #29-3 U-46699 4304731634	11056	06S 21E 29	GR-WS				
STIRRUP STATE #32-1 ML-22036 4304731557	11057	06S 21E 32	GRRV				
STIRRUP STATE #32-2 ML-22036 4304731626	11058	06S 21E 32	GR-WS				
FOOTBALL FED. 29-4 U-46699 4304731883	11085	06S 21E 29	UNTA				
			TOTAL				

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date

Authorized signature Telephone

PLEASE COMPLETE FORMS IN BLACK INK

Rocky Mountain Region
Production, United States

RECEIVED
JAN 24 1991

Marathon Oil Company

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4961

DIVISION OF
OIL, GAS & MINING

Proj DRN
- ce R Firth

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,

RPMeabon

R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____, 1991, BY:

_____
[Governmental Agency or Department]

By_____
Name_____
Its_____
Title

DOGM - FYI - FROM CONNIE LARSEN - TAX COMMISSION

Tax C[illegible]iance Division

Marathon Oil Company

Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

RECD USTC P.R.
FEB 14 1991

Send a copy to DOGM 2-21-91

Copy sent to Master File Mail

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LOR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

XXX Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator) MARATHON OIL COMPANY
(address) P. O. BOX 2690
CODY, WY 82414

phone (307) 587-4961
account no. N 3490

FROM (former operator) TXO PRODUCTION CORP.
(address) P. O. BOX 2690
CODY, WY 82414

phone (307) 587-4961
account no. N1580

Well(s) (attach additional page if needed): ***MERGER***

Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
SEE ATTACHED						

OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (see documentation)

Lcr 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec. 1-24-91)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: ___.

Lcr* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-26-91)

Lcr 6. Cardex file has been updated for each well listed above.

Lcr 7. Well file labels have been updated for each well listed above.

Lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

ATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

O VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Federal & State wells only!)

2. A copy of this form has been placed in the new and former operators' bond files. (upon completion of routing)

3. The former operator has requested a release of liability from their bond (yes/no) Yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. Sent 3-5-91

MING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

ING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

910204 Bfm/Moab ~~No doc. as of yet~~. (In the process of changing) Will call when approved.
Bfm/S.L. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) fax
910222 Bfm/S.L. - Approved 2-20-91 - ok for DOGM to recognize eff. date 1-1-91. (T. Thompson)
910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

34-35

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 25 1993
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION & SERIAL NO.: See Below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Marathon Oil Company

8. FARM OR LEASE NAME: See Below

3. ADDRESS OF OPERATOR: P.O. Box 2690, Cody, Wyoming 82414

9. WELL NO.: See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone: See Below

10. FIELD AND POOL, OR WILDCAT: See Below

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: See Below

14. API NO.: See Below

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY: Grand and Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
APPROX. DATE WORK WILL START				DATE OF COMPLETION			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is resposible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon RPMeabon TITLE Regulatory Coordinator DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

(3/89)

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4,Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4,Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec.14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4,Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8 -16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4 16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr.#23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

LONE MOUNTAIN PRODUCTION COMPANY
P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

James G. Routson

James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED
FEB 25 1993
DIVISION OF
OIL GAS & MINING

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

WELL	LEASE NO.	LOCATION
Bookcliffs Unit No. 1	U-036905	SE¼ SE¼ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw¼ NE¼ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW¼ SW¼ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW¼ SW¼ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE¼ SE¼ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW¼ SE¼ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE¼ NW¼ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE¼ SE¼ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW¼ NW¼ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE¼ SE¼ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW¼ SW¼ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE¼ SW¼ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE¼ SE¼ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW¼ SW¼ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW¼ NE¼ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW¼ NE¼ Sec. ~~33~~ 28-T16S-R25E
Valentine Fed. No. 1	U-38276	SE¼ SW¼ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE¼ NW¼ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE¼ SW¼ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE¼ SW¼ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE¼ NW¼ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw¼ SE¼ Sec. 5-T16S-R25E

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

WELL	LEASE NO.	LOCATION
BMG Fed. No. 1	U-05015	NE¼ NW¼ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW¼ SW¼ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW¼ SW¼ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW¼ NW¼ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW¼ SW¼ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW¼ SE¼ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE¼ SE¼ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE¼ NW¼ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW¼ SW¼ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE¼ SE¼ Sec. 4-T16S-R26E

RECEIVED
FEB 2 5 1993
DIVISION OF
OIL GAS & MINING

UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

WELL	LEASE NO.	LOCATION
Shuffleboard Fed. No. 1	U-31255	NE¼ NE¼ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW¼ SW¼ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW¼ SE¼ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE¼ SE¼ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE¼ SW¼ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE¼ NE¼ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE¼ SE¼ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE¼ NW¼ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW¼ SW¼ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE¼ SE¼ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW¼ NW¼ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE¼ NE¼ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE¼ NE¼ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE¼ SE¼ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW¼ SE¼ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE¼ NE¼ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE¼ SE¼ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW¼ SE¼ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE¼ SW¼ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE¼ SW¼ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE¼ NE¼ Sec. 5-T12S-R24E

UTAH STATE WELLS

WELL	LEASE NO.	LOCATION
Texas Pacific No. 1	ML-4468-A	NW¼ SE¼ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW¼ SW¼ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW¼ SW¼ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE¼ SW¼ Sec. 36.T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE¼ NE¼ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE¼ SW¼ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW¼ NE¼ Sec. 32.T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE¼ NE¼ Sec. 32.T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW¼ NE¼ Sec. 32.T6S-R21E Uintah County

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
ML-22036

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Lone Mountain Production Company

8. FARM OR LEASE NAME
State

3. ADDRESS OF OPERATOR
P.O. Box 3394, Billings, MT 59103

9. WELL NO.
Stirrup No. 32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FNL, 2138' FEL, Sec. 32-T6S-R21E
At proposed prod. zone
Same

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
(NW¼ NE¼)
Sec. 32-T6S-R21E

14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE
43-047-31557	4790 GL 4800 KB	Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Change of Operator			[X]
(Other)			[ ]	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
APPROX. DATE WORK WILL START _____				DATE OF COMPLETION _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas Bond.

Field Operations will be handled by our Grand Junction office.

RECEIVED
FEB 25 1993
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Rathbun TITLE Petroleum Engineer DATE Feb. 22, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

(3/89)

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD

MESSAGE

Date 3/11 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: MARATHON OIL COMPANY (N3490)

New Operator : LONE MOUNTAIN PROD. Co. (N7210)

Well: API: Entity: S-T-R:

SEE ATTACHED LIST

— No. 8 FOLD

— No. 10 FOLD

CC: Operator File

Signed Don Staley

REPLY

Date 19

— No. 9 & 10 FOLD

Signed

RECIPIENT—RETAIN WHITE COPY, RETURN PINK COPY.

OPERATOR CHANGE
Marathon to Lone Mountain
Effective 2/22/93

Well	API	Entity	S-T-R
LITTLE BERRY STATE 1	43-019-31075	06666	2-16S-23E
EVACUATION CREEK 1	43-047-31307	06691	36-11S-25E
TEXAS PACIFIC STATE 1	43-019-30634	06695	36-16S-25E
TEXAS PACIFIC STATE 2	43-019-30670	06710	36-16S-25E
EVACUATION CREEK STATE 23-2-1	43-047-15675	09605	2-12S-25E
STIRRUP STATE 32-4	43-047-31648	10183	32-6S-21E
EVACUATION CREEK STATE A 1	43-047-31674	10661	2-12S-25E
STIRRUP STATE 32-1	43-047-31557	11057	32-6S-21E
STIRRUP STATE 32-2	43-047-31626	11058	32-6S-21E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-LEC
2-DTS/TS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator) LONE MTN PRODUCTION CO
(address) PO BOX 3394
BILLINGS MT 59103-3394

phone (406) 245-5077
account no. N 7210

FROM (former operator) MARATHON OIL COMPANY
(address) PO BOX 2690
CODY WY 82414

phone (307) 587-4961
account no. N 3490

Well(s) (attach additional page if needed):

Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
SEE ATTACHED						

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-25-93)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-25-93)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

Lec 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-16-93)

Lec 6. Cardex file has been updated for each well listed above. (3-16-93)

Lec 7. Well file labels have been updated for each well listed above. (3-16-93)

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-16-93)

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

RATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

TITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.
3/17/93 to Ed Bonner

LMING

1. All attachments to this form have been microfilmed. Date: March 25 1993.

LING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

MMENTS

930316 Bhm/Moab Approved 3-10-93 eff. 2-22-93.
(other wells will be handled on a separate change - partial change only!)
St. Lease wells also being chg'd at this time.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
ML-22036

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Snyder Oil Corporation

8. FARM OR LEASE NAME
State

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200, Denver, CO 80202

9. WELL NO.
Stirrup No. 32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660' FNL, 2138' FEL, Section 32: T6S-R21E
At proposed prod. zone
Same

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWNE Sec 32: T6S-R21E

14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE
43-047-31557	4790 GL 4800 KB	Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Change of Operator			[X]

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Snyder Oil Corporation has assumed operations of the above referenced well effective August 1, 1995. The former operator was Lone Mountain Production Company.

Bond Coverage is provided by Snyder's Statewide Oil & Gas Bond.

Field Operations will be handled by Snyder's Vernal office.

RECEIVED
AUG 07 1995
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct:

SIGNED Norma J Aman TITLE Landman DATE July 31, 1995

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

(3/89)

SOCO
Snyder Oil Corporation

1625 Broadway
Suite 2200
Denver, CO 80202
303/592-8500
Fax 303/592-8600

August 4, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Change of Operator
Uintah County, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices changing the operator from Lone Mountain Production Company to Snyder Oil Corporation effective as of August 1, 1995, for the following wells.

1. Stirrup No. 32-1
2. Stirrup No. 32-2

Sincerely,

SNYDER OIL CORPORATION

Jill Scherff

Jill Scherff
Land Technician

/js
Enclosures

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

August 11, 1995

Utah Department of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180
Attn: Mr. Ron Firth

RE: Sundry Notices
Stirrup State #32-1
Stirrup State #32-2
Sec. 32, T6S-R21E
Stirrup Federal #29-2
Stirrup Federal #29-3
Sec 29, T6S-R21E
Uintah County, Utah
Resignation of Operator

Dear Mr. Firth,

Attached in duplicate is Sundry Notice Form 3160-5 indicating Lone Mountain's Resignation of Operator for the referenced wells. As indicated on the notices, Snyder Oil Corporation will be the new operator effective August 1.

Should you have any questions, please call.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

William B. Lloyd
Petroleum Engineer

cc: Joe Dyk - Loma

FORM 6

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: ML-22036

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL [X] GAS [ ] OTHER:

8. Well Name and Number: Stirrup State #32-1

2. Name of Operator: Lone Mountain Production Company

9. API Well Number: 43-~~067~~ 047-31557

3. Address and Telephone Number: P.O. Box 3394 Billings, MT 59103 (406) 245-5077

10. Field and Pool, or Wildcat: Horseshoe Bent

4. Location of Well

Footages: 660' FNL, 2138' FEL

County: Uintah

QQ, Sec., T., R., M.: NWNE Sec 32, T6S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandon
- [ ] Repair Casing
- [ ] Change of Plans
- [ ] Convert to Injection
- [ ] Fracture Treat or Acidize
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recomplete
- [ ] Reperforate
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandon *
- [ ] Repair Casing
- [ ] Change of Plans
- [ ] Convert to Injection
- [ ] Fracture Treat or Acidize
- [X] Other Resignation as Operator
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Reperforate
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective August 1, 1995, Lone Mountain Production Company has sold this property to SNYDER OIL CORPORATION. Per this Sundry Notice, Lone Mountain Production Company resigns as operator as of the effective date of the sale. As of the effective date, SNYDER OIL CORPORATION will take over as operator of this well.

RECEIVED AUG 1 1995 DIV OF OIL, GAS & MINING

13.

Name & Signature: William B. LLoyd

Title: Petroleum Engineer

Date: 8/11/95

(This space for State use only)

(4/94)

See Instructions on Reverse Side

DOGM SPEED LETTER

To: Ed Bonner
School & Institutional Trust
Lands Administration

From: Don Staley
Division of Oil, Gas & Mining

Subject: Operator Change

MESSAGE **Date** Sept 7 **19** 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s) These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: LONE MOUNTAIN PRODUCTION CO (N7210)

New Operator: SNYDER OIL CORP (N1305)

Well(s):	API:	Entity:	S-T-R:	Lease:
Stirrup State 32-1	43-047-31557	11057	32-6S-21E	ML22036
Stirrup State 32-2	43-047-31626	11058	32-6S-21E	ML22036

cc: Operator File

Signed Don

REPLY **Date** _____ **19** _____

Signed _____

FORMS\SPEEDLTR

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:
1-LEC 7-PL ✓
2-LWP 8-SJ ✓
3-DTS 9-FILE
4-VLC ✓
5-RJF ✓
6-LWP ✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) SNYDER OIL CORPORATION
(address) PO BOX 129
BAGGS WY 82321
phone (307) 383-2800
account no. N 1305

FROM (former operator) LONE MTN PRODUCTION CO
(address) PO BOX 3394
BILLINGS MT 59103-3394
phone (406) 245-5077
account no. N7210

Well(s) (attach additional page if needed):

Name: STIRRUP STATE 32-1/GRRV	API: ~~43-047-31557~~	Entity: 11057	Sec 32	Twp 6S	Rng 21E	Lease Type: ML22036
Name: STIRRUP STATE 32-2/GRWS	API: 43-047-31626	Entity: 11058	Sec 32	Twp 6S	Rng 21E	Lease Type: ML22036
Name: STIRRUP FED 29-3/DGCRK	API: 43-047-31634	Entity: 10180	Sec 29	Twp 6S	Rng 21E	Lease Type: U46699
Name: STIRRUP FED 29-2/GRRV	API: 43-047-31508	Entity: 11055	Sec 29	Twp 6S	Rng 21E	Lease Type: U46699
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-11-95) (Rec'd 8-21-95)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (8-8-95)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-6-95)

LWP 6. Cardex file has been updated for each well listed above. 9-7-95

LWP 7. Well file labels have been updated for each well listed above. 9-7-95

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-6-95)

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

lec 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) Trust Lands / 80,000 Surety # 582488 "Snyder Oil Corp."

N/A lc 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files.

___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

STS 2. Copies of documents have been sent to State Lands for changes involving **State leases**. to Ed Bonner 9/7/95

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

_____

_____

_____

_____

SOCO
Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

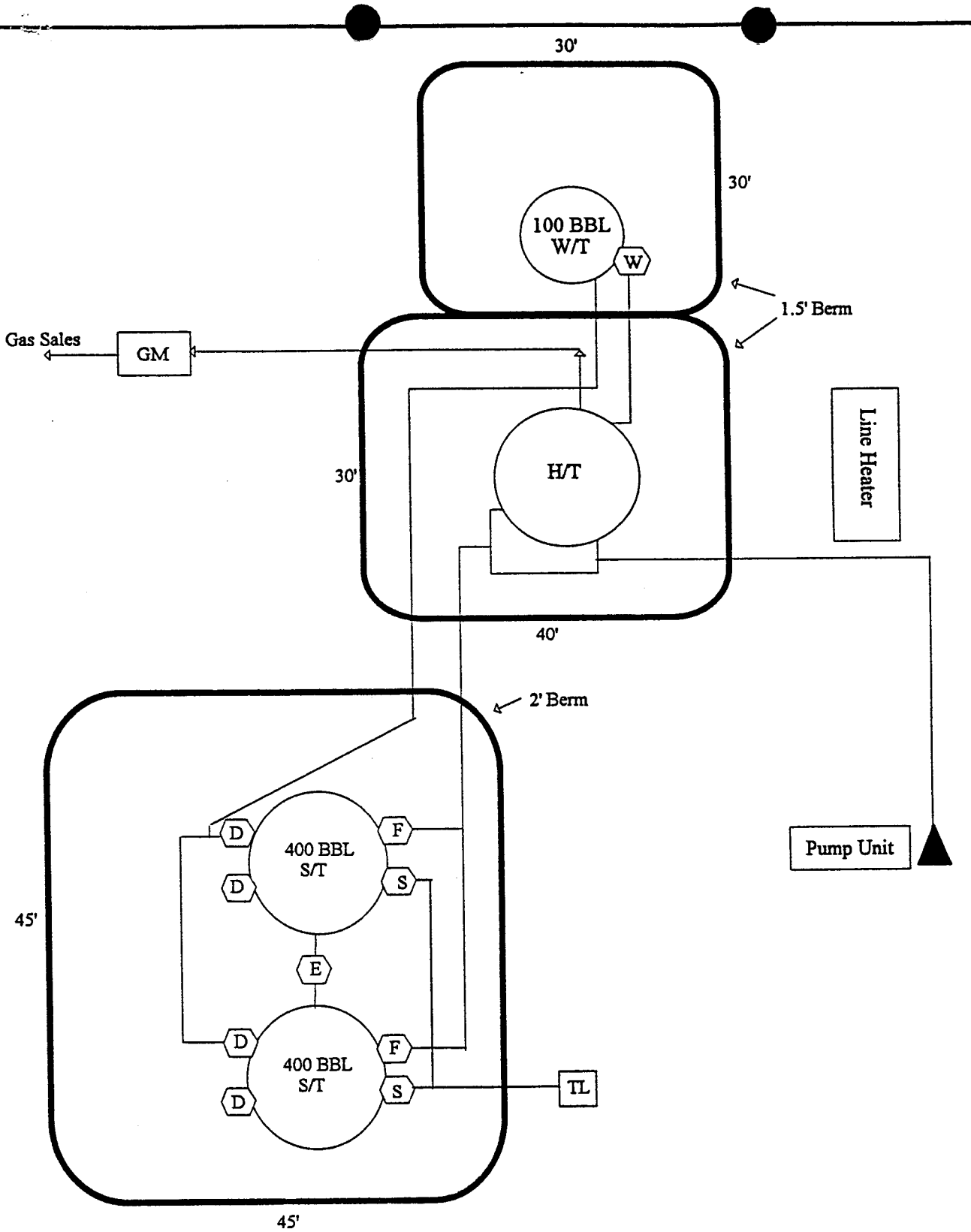
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemec

Lucy Nemec
Senior Clerk



43-047-31557

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078

N

Snyder Oil Corporation

Stirrup State 32-1
NWNE Sec. 32 T6S R21E
Uintah County, UT
Lease # ML-22036

Prepared By: KR 1/16/96

BUYS & ASSOCIATES, INC.
Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

DOGM Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-22036

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug bacjk to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

8. FARM OR LEASE NAME
Stirrup State

3. ADDRESS OF OPERATOR
P.O. Box 695, Vernal, UT 84078 801-789-0323

9. WELL NO.
32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL 2138' FEL NW/NE

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 32, T6S, R21E

14. API NUMBER
43-047-31557

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4790 GL 4800 KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. **Check Appropriate Box To Inidcate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[X]	(OTHER)			[ ]
(OTHER)	[ ]	Dispose of prod. wtr	[ ]				

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to change from a quarterly calibration schedule to a biannual calibration schedule for the above referenced well. This well makes less than 100 MCF/day.

APR 1 1996
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lucy Nemer TITLE Senior Clerk DATE: MARCH 27, 1996

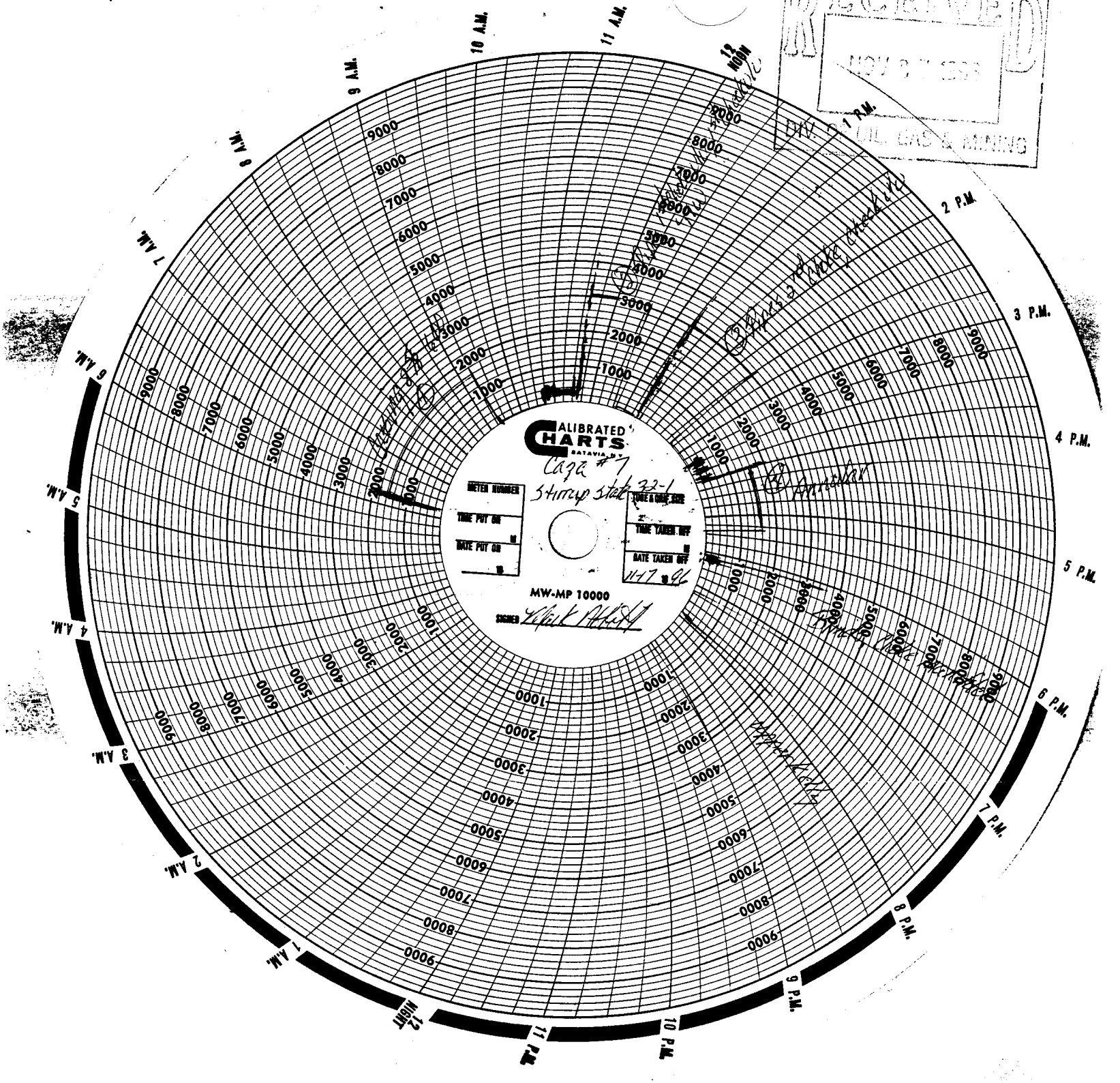
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

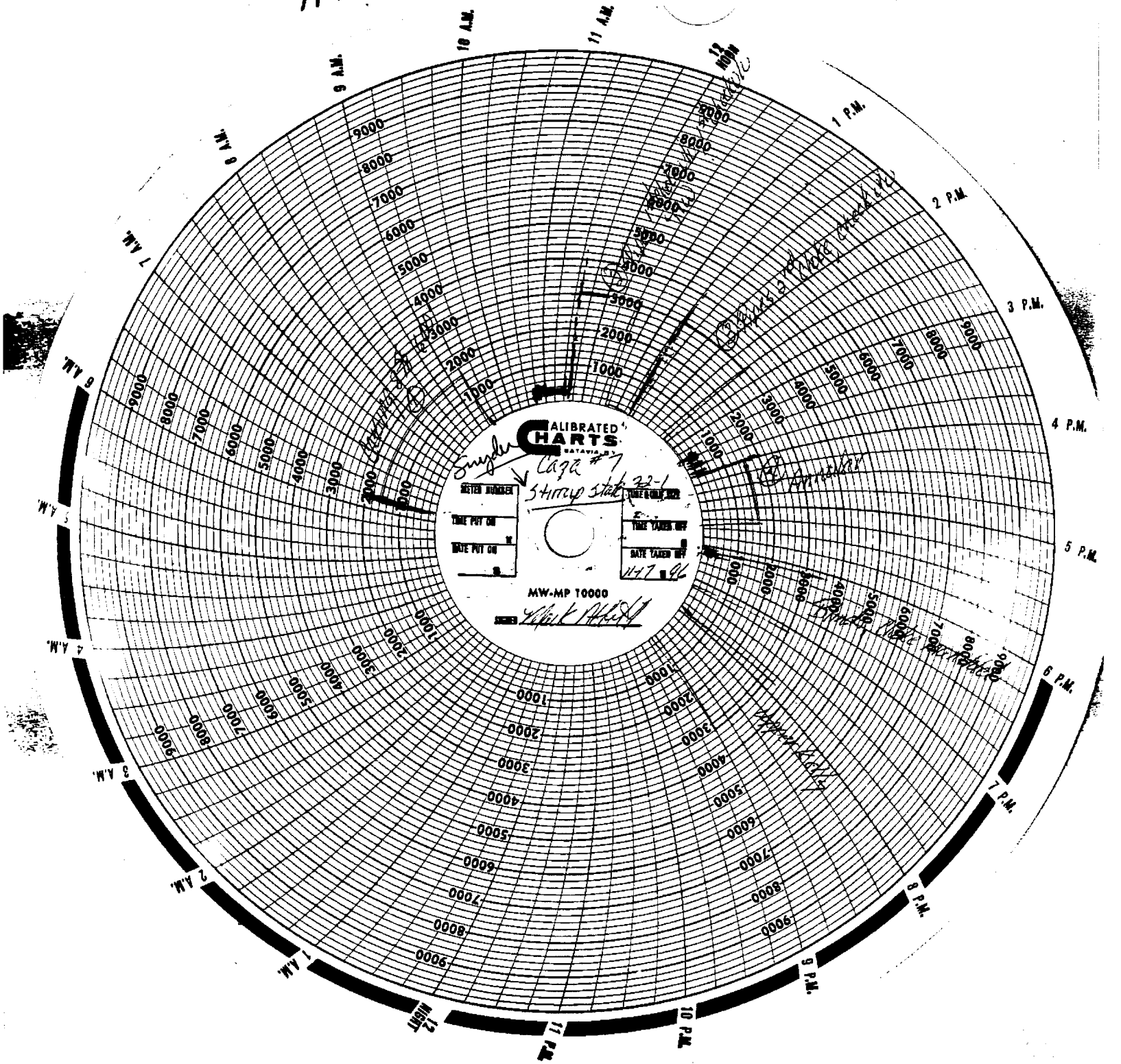
* See Instructions On Reverse Side

SINGLE JACK TESTING
P.O. BOX 201
JENSEN UT 84035
43-047-31557

6S 21E Sec. 32
SNYDER OIL + GAS
STIRRUP STATE 32-1
CAZA #7



ATTN. DAVE HACKFORD



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR SNYDER OIL CORPORATION

ADDRESS P.O. BOX 695
VERNAL, UT 84078

OPERATOR ACCT. NO. N1305

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
D	10551	12323	4304731623	FEDERAL 33-4-D		33	6S	21E	Uintah		1/98
WELL 1 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.) Entities changed 4-2-98 eff. 1-1-98. JLC											
D	11056	12323	4304731634	STIRRUP FEDERAL 29-3		29	6S	21E	Uintah		1/98
WELL 2 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.)											
D	11057	12323	4304731557	STIRRUP FEDERAL 32-1		32	6S	21E	Uintah		
WELL 3 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.)											
D	11058	12323	4304731626	STIRRUP FEDERAL 32-2		32	6S	21E	Uintah		1/98
WELL 4 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.)											
D	12048	12323	4304732784	STIRRUP FEDERAL 32-6		32	6S	21E	Uintah		1/98
WELL 5 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.)											

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Jennifer Scott
Signature
PRODUCTION CLERK 3/27/98
Title Date

Phone No. (435) 789-0323
435-789-0736 Fax

SOCO
Snyder Oil Corporation
Southern Region
1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: $80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure

Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: $80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

RECEIVED
JUN 11 1999
DIV. OF OIL, GAS & MINING

Enclosure

1616 South Voss, Suite 1000
Houston, Texas 77057
713/507-5000

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number – N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

Sincerely,

Phyllis Sobotik

Phyllis Sobotik
Sr. Regulatory Specialist

/ps
Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600

State of Delaware

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value $.01 per share, and 300,000,000 shares shall be Common Stock, par value $.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L Hicks

Name: David L. Hicks
Title: Vice President — Law and General Counsel

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **See Attached List**

6. If Indian, Allottee or Tribe Name: **See Attached List**

7. If Unit or CA, Agreement Designation:

1. Type of Well: [ ] Oil Well [ ] Gas Well [ ] Other — See Attached List

8. Well Name and No.: **See Attached List**

9. API Well No.: **See Attached List**

2. Name of Operator: **Santa Fe Snyder Corporation** Attn.: Phyllis Sobotik

10. Field and Pool, or Exploratory Area: **See Attached List**

3. Address and Telephone No.: **1625 Broadway, Suite 2200, Denver, CO 80202** 303-592-8668

11. County or Parish, State: **See Attached List**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description): **See Attached List**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Change of Operator	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.
A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

RECEIVED
JUL - 9 1999
DIV. OF OIL, GAS & MINING

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed Phyllis Sobotik Title **Sr. Regulatory Specialist** Date **01-Jul-99**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	9614
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

DOGM Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML 22036

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug bacjk to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Horseshoe Bend Unit

2. NAME OF OPERATOR
Santa Fe Snyder Corporation

8. FARM OR LEASE NAME
Stirrup State

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200 Denver, CO 80202

9. WELL NO.
#32-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW/NE 660' FNL, 2138' FEL,

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 32, T6S-R21E

14. API NUMBER
43-047-31557

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4800' KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. **Check Appropriate Box To Inidcate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(OTHER)			[ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(OTHER) Change of Operator			[X]

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However, in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger. A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Surety Bond Number - JZ 7777

New Operator Number - N2000

RECEIVED
JUL - 9 1999
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [signature] TITLE Sr. Regulatory Specialist DATE 7/1/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

COPY

OGM SPEED LETTER

To: Ed Bonner
School & Institutional Trust
Lands Administration

From: Kristen Risbeck
Division of Oil, Gas & Mining

Subject: Operator Change

MESSAGE **Date** 08/11 19 99

Ed,

For your information, attached are copies of documents regarding an operator name change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Sante Fe Snyder Corporation

Well(s):	API:	Entity:	S-T-R:	Lease:
Alger Pass 1	43-047-31824	10828	02-11S-19E	ML-36213
Archy Bench St. 1-2	43-047-31489	09871	02-11S-22E	ML-22348A
Castle Peak St. 32-16	43-013-30650	00445	16-09S-16E	ML-16532
Castle Peak St. 33-16	43-013-30640	00440	16-09S-16E	ML-16532
Gusher Unit 3	43-047-15590	10341	10-06S-20E	ML-06584
Horseshoe Bend 36-1P	43-047-31482	09815	36-06S-21E	ML-33225
Lookout Point 1-16	43-047-30544	01495	16-10S-23E	ML-22186A
State 14-16	43-047-31417	08010	16-07S-21E	ML-40904
State 16-1-O	43-013-31022	10200	16-09S-16E	ML-16532
State 16-2-N	43-013-31094	10199	16-09S-16E	ML-16532
Stirrup 32-1J	43-047-31646	09614	32-06S-21E	ML-40226
Stirrup St. 32-1	43-047-31557	12323	32-06S-21E	ML-22036
Stirrup St. 32-2	43-047-31626	12323	32-06S-21E	ML-22036
Stirrup St. 32-6	43-047-32784	12323	32-06S-21E	ML-22036
W. Walker St. 1C-32	43-047-30877	02720	32-06S-22E	ML-33526
West Walker St. 2-32	43-047-30878	02721	32-06S-22E	ML-33526

cc: Operator File

Signed Kristen Risbeck

REPLY

Date _____ **19** ____

Signed _____

FORMS\SPEEDLTR

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	9-FILE
5-KDR	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold)
☐ Designation of Operator
☐ Designation of Agent
☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, **effective:** 6-1-99

TO: (new operator) SANTE FE SNYDER CORPORATION
(address) P.O. BOX 129
BAGGS, WYOMING 82321

Phone: (307)383-2800
Account no. N2000 (6-24-99)

FROM: (old operator) SNYDER OIL CORPORATION
(address) P.O. BOX 129
BAGGS, WYOMING 82321

Phone: (307)383-2800
Account no. N1305

WELL(S) attach additional page if needed: *HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS

Name:	API:	Entity:	S	T	R	Lease:
SEE ATTACHED	43-097-31557					

OPERATOR CHANGE DOCUMENTATION

DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 6.11.99)

DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 6.11.99)

DR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: #011879.

DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (Rec'd 7.6.99)

DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7.12.99)

DR 6. **Cardex** file has been updated for each well listed above.

DR 7. Well **file labels** have been updated for each well listed above. (new system)

DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8.2.99)

DR 9. A folder has been set up for the **Operator Change file,** and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

DR 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.

DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

DR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)

DR 2. A **copy of this form** has been placed in the new and former operator's bond files.

DR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

DR 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

JHA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-29-99.

FILING

__ 1. **Copies** of all attachments to this form have been filed in each **well file**.

__ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

_____
_____
_____
_____
_____
_____
_____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

(5/2000)

(See Instructions on Reverse Side)

State of Delaware

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
JUL 12 2001
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure
1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A
UTU-28652
UTU-37943
UTU-44089
UTU-44090A
UTU-61263
UTU-00343
UTU-02651
UTU-02651B
UTU-0142175
UTU-70235
UTU-70406
UTU-74954
UTU-75132
UTU-75699
UTU-76242
UTU-78032
UTU-4377
UTU-4378
UTU-7386
UTU-8344A
UTU-8345
UTU-8347
UTU-8621
UTU-14646
UTU-15855
UTU-25880
UTU-28213
UTU-29535
UTU-29797
UTU-31736
UTU-34350
UTU-34705
UTU-37116
UTU-37355
UTU-37573
UTU-38261
UTU-39223
UTU-40729
UTU-40736
UTU-42469
UTU-47172
UTU-50687
UTU-52298
UTU-0109054
UTU-0143511
UTU-0143512
UTU-38401
UTU-38411
UTU-38418
UTU-38419
UTU-38420
UTU-38421
UTU-38423
UTU-38424
UTU-38425
UTU-38426
UTU-38427
UTU-38428
UTU-53861
UTU-58097
UTU-64376
UTU-65222
UTU-65223
UTU-66746
UTU-67178
UTU-67549
UTU-72028
UTU-72632
UTU-73009
UTU-73010
UTU-73013
UTU-73175
UTU-73434
UTU-73435
UTU-73444
UTU-73450
UTU-73900
UTU-74409
UTU-74410
UTU-74413
UTU-74414
UTU-74415
UTU-74416
UTU-75091
UTU-75096
UTU-75097
UTU-75673
UTU-76259
UTU-76260
UTU-76261
UTU-76493
UTU-76495
UTU-76503
UTU-78228
UTU-78714
UTU-78727
UTU-78734
UTU-79012
UTU-79011
UTU-71694
UTU-00576
UTU-00647
UTU-01470D
UTU-0136484
UTU-8344
UTU-8346
UTU-8648
UTU-28212
UTU-30289
UTU-31260
UTU-33433
UTU-34711
UTU-46699
UTU-78852
UTU-78853
UTU-78854
UTU-075939
UTU-0149767
UTU-2078
UTU-44426
UTU-49530
UTU-51026
UTU-53860
UTU-66401
UTU-67868
UTU-65389
UTU-77084
UTU-61430
UTU-72633
UTU-72650
UTU-49692
UTU-57894
UTU-76829
UTU-76830
UTU-76831

Results of query for MMS Account Number UTU76783X

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Qua
Production	4304731557	COASTAL OIL & GAS CORPORATION	32-1 STATE	POW	STATE	UTU76783X	6S	21E	32	NWN
Production	4304731623	COASTAL OIL & GAS CORPORATION	33-4-D FEDERAL	POW	UTU78852	UTU76783X	6S	21E	33	NWN
Production	4304731626	COASTAL OIL & GAS CORPORATION	32-2 APCOT-STATE	POW	STATE	UTU76783X	6S	21E	32	SEN
Production	4304731634	COASTAL OIL & GAS CORPORATION	29-3 APCOT FEDERAL	POW	UTU78854	UTU76783X	6S	21E	29	SES
Production	4304732784	COASTAL OIL & GAS CORPORATION	STIRRUP STATE 32-6	WIW	STATE	UTU76783X	6S	21E	32	NEN

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Horseshoe Bend (GR) Unit

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — X **Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):	**TO:** (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845

CA No. **Unit:** **HORSESHOE BEND**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
STIRRUP FEDERAL 29-3	43-047-31634	12323	29-06S-21E	FEDERAL	OW	P
STIRRUP STATE 32-1	43-047-31557	12323	32-06S-21E	STATE	OW	P
STIRRUP STATE 32-2	43-047-31626	12323	32-06S-21E	STATE	OW	P
FEDERAL 33-4-D	43-047-31623	12323	33-06S-21E	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 07/16/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 07/16/2001

3. Bond information entered in RBDMS on: 06/20/2001

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
SEE BELOW

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
HOR45SEHOE BEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SEE BELOW

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE BELOW

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7023

10. Field and Pool, or Exploratory Area
HORSEHOE BEND

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE BELOW

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ALL OF THE WATER PRODUCED & DISPOSED OF FOR THE HORSESHOE BEND UNIT IS RE-INJECTED BACK INTO THE STIRRUP STATE 32-6 (NENE SEC. 32, T6S, R21E, ML-22036, 43-047-32784) FOR THE FOLLOWING LOCATIONS:

STIRRUP STATE 32-1	NWNE SEC. 32, T6S, R21E	ML-22036	43-047-31557
STIRRUP FEDERAL 29-3	SESE SEC. 29, T6S, R21E	U-46699	43-047-31634
STIRRUP STATE 32-2	SENE SEC. 32, T6S, R21E	ML-22036	43-047-31626
FEDERAL 33-4-D	NWNW SEC. 33, T6S, R21E	U-28212	43-047-31623

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
APRIL 23, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
APR 2 8 2003
DIV. OF OIL, GAS & MINING

43-047-31557
T6S R21E 32

State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4910

James Cleere
Westport Oil & Gas Co. LP
1670 Broadway, Suite 2800
Denver, Colorado 80202-2800

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Cleere:

Westport Oil & Gas Co. LP, as of February 2004, has ten (10) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	NBU 62N	43-047-30909	State	1 Year 0 Months
2	CIGE 9	43-047-30419	State	1 Year 2 Months
3	Stirrup 32-1-J	43-047-31646	State	1 Year 2 Months
4	Stirrup State 32-1	43-047-31557	State	1 Year 7 Months
5	NBU 75N3	43-047-31103	State	2 Years 0 Months
6	NBU 24N2	43-047-30535	State	2 Years 2 Months
7	NBU 318-36E	43-047-32204	State	2 Years 3 Months
8	CIGE 81 D	43-047-30854	State	3 Years 1 Month
9	Archy Bench State	43-047-31489	State	3 Years 10 Months
10	NBU 167	43-047-32054	State	5 Years 0 Months

1	Leland Bench 35-22	43-047-34158	Fee	1 Year 5 Months

Attachment A

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number: ML-22036

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT – for such proposals

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number: **STIRRUP STATE 32-1**

2. Name of Operator: WESTPORT OIL & GAS COMPANY L.P.

10. API Well Number: 43-047-31557

3. Address of Operator: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078

4. Telephone Number: (435) 781-7024

11. Field and Pool, or Wildcat: HORSESHOE BEND

5. Location of Well
Footage : 660'FNL & 2138'FEL
QQ, Sec, T., R., M : NWNE SECTION 32-T6S-R21E
County : UINTAH
State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- [X] **Abandonment**
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start: IMMEDIATE

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR REQUESTS AUTHORIZATION ON PLUG AND ABANDON THE SUBJECT WELL LOCATION. ALL SUBSEQUENT WORK ON THE WELL HAS INVOLVED ROUTINE MAINTENANCE OF TUBING AND ROD PUMPING EQUIPMENT, WITH NO CHANGES TO CASING OR PERFORATED INTERVALS.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

SENT TO OPERATOR
7-29-04
CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature: Sheila Upchego Title: Regulatory Analyst Date: 05/19/04

(State Use Only)

RECEIVED
JUL 19 2004
DIV. OF OIL, GAS & MINING

7/21/04
* See attached conditions of approval
Also see letter dated 7/21/04

(8/90) See Instructions on Reverse Side

STIRRUP STATE 32-1
660' FNL & 2138' FEL
NWNE – Section 32 – T6S – R21E
Uintah County, UT

KBE:	4798'	**API NUMBER:**	43-047-31557
GLE:	4790'	**LEASE NUMBER:**	ML-22036
TD:	7919'	**WI:**	95.45304%
PBTD:	7790'	**NRI:**	73.997870%

CASING: 12.25" hole
9.625", 36#, K-55 @ 397'
Cemented with 320 sx. Class H

7.875" hole
5.5" 17# N-80 @ 7908'
Cemented with 825 sx. Thixotropic out the casing shoe; 300 sx. Hi-Fill lead and 725 sx. Thixotropic tail out the DV tool at 4440'.
TOC @ ~2805' by CBL.

TUBING: 2.875", 6.5#, J-55 tubing, TAC & EOT at 7094'
3-way tapered rod string and pump – see well file for details

Tubular	**Drift inches**	**Collapse psi**	**Burst Psi**	**Capacities**		
				Gal./ft.	**Cuft/ft.**	**Bbl./ft.**
2.875" 6.5# J-55 tbg.	2.347	7680	7260	.2433	0.03253	0.005794
5.5" 17# N-80 csg.	4.767	6280	7740	0.9764	0.1305	0.02324
Annular Capacities						
2.875" tbg. X 5.5" 17# csg.				0.6391	0.0854	0.01521
5.5" csg. X 9.625" 36# csg.				2.0118	0.2691	0.0479
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309

WELL HISTORY:

Initial Completion – February 1985

- TD'd on 27 January 1985.
- Perforated the gross interval 7026' through 7081', fractured with 43000 gal. gel containing 16600# 20/40 mesh sand.
- Perforated the gross interval 6953' through 6992', fractured with 37000 gal. gel containing 52500# 20/40 mesh sand.
- Perforated the gross interval 6850' through 6873', fractured with 26000 gal. gel containing 10400# 20/40 mesh sand.
- ETP on rod pump, IP'd at 707 BOPD, 0 BWPD on 26 February 1985.

<u>Note</u> – All subsequent work on the well has involved routine maintenance of tubing and rod pumping equipment, with no changes to casing or perforated intervals.

EXISTING PERFORATION DETAIL:

Formation	Date	Top	Bottom	SPF	Status
Green River	2/19/1985	6850	6858	4	Open
Green River	2/19/1985	6864	6873	4	Open
Green River	2/14/1985	6953	6957	4	Open
Green River	2/14/1985	6971	6976	4	Open
Green River	2/14/1985	6978	6984	4	Open
Green River	2/14/1985	6982	6992	4	Open
Green River	2/9/1985	7026	7040	4	Open
Green River	2/9/1985	7072	7081	4	Open

GEOLOGIC INFORMATION:

Formation	**Depth to top, ft.**
Uinta	Surface
Green River	3114'
Wasatch	7231'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1000' MSL
USDW Depth	~3798' KBE

<u>STIRRUP STATE 32-1 P&A PROCEDURE</u>

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.

2. HOT OIL AS NEEDED. LD RODS AND PUMP. TOH WITH TUBING, LD TAC.

3. PU BIT AND SCRAPER AND TIH TO ~7350'. USE HOT OILER TO CIRCULATE HOT WATER AND CLEAN ANY PARAFFIN DEPOSITS. TOH WITH TUBING.

4. **PLUG #1, WASATCH TOP (7231'):** SET CIBP AT 7331' AND SPOT 200' (~25 SX.) CLASS G CEMENT ON TOP.

5. **PLUG #2, PERFORATIONS:** SET CIBP AT 6800' AND SPOT 200' (~25 SX.) CLASS G CEMENT ON TOP. DISPLACE HOLE WITH 10 PPG BRINE.

6. **PLUG #3, BASE OF MODERATELY SALINE GROUNDWATER (~3798'):** SET CIBP AT 3898' AND SPOT 200' (~25 SX.) CLASS G CEMENT ON TOP.

7. **PLUG #4, GREEN RIVER TOP (3114'):** SET CIBP AT 3214' AND SPOT 200' (~25 SX.) CLASS G CEMENT ON TOP.

8. **PLUG #5, SURFACE:** PERFORATE 400' WITH 4 SPF. CIRCULATE A MINIMUM OF 160 SX. CLASS G CEMENT DOWN 5.5" CASING AND UP 5.5" X 9.625" ANNULUS.

9. CUT OFF WELLHEAD AND INSTALL MARKER PER STATE OF UTAH GUIDELINES.

10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-0166 Fax: 435-781-7095

May 28, 2004

Dustin K. Doucet
Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases</u>

Dear Mr. Doucet:

Attached are the sundries for the following well locations:

Well Name	API	Lease Type	Type of Action
NBU 62N	43-047-30909	State	P&A
CIGE 9	43-047-30419	State	Convert to SWD
Stirrup 32-1-J	43-047-31646	State	P&A
Stirrup State 32-1	43-047-31557	State	P&A
NBU 75N3	43-047-31103	State	P&A
NBU 24N2	43-047-30535	State	Extend TA until Pipeline can be established
NBU 318-36E	43-047-32204	State	EOG Well
CIGE 81D	43-047-30854	State	P&A
Archy Bench State	43-047-31489	State	Placed back on Production
NBU 167	43-047-32054	State	P&A
Leland Bench 35-22	43-047-34158	Fee	P&A
Stirrup State 29-3	43-047-31634	BLM	To be further evaluated

RECEIVED
JUN 0 3 2004
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-0166 Fax: 435-781-7095

If you have any questions, please contact Sheila Upchego at 435-781-7024 or Steve McPherson at 435-781-7037.

Sincerely,

Sheila Upchego
Regulatory Analyst

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ARCHY BENCH STATE 1-2	NENE SEC 2, T11S, R22E	ML22348A		4304731489
BAYLESS STATE 02-01	SWSE SEC 2, T9S, R20E	ML47044		4304734540
BONANZA 1023-2A	NENE SEC. 2, T10S, R23E	ML47062		4304735347
BONANZA 1023-2C	NENW SEC. 2, T10S, R23E	ML47062		4304735346
BONANZA 1023-2E	SWNW SEC. 2, T10S, R23E	ML47062		4304735345
KENNEDY WASH STATE 16-1	NWNW SEC 16, T8S, R23E	ML47212		4304733589
MORGAN STATE 01-36	SENW SEC 36, T9S, R21E	ML22265		4304730600
MORGAN STATE 02-36	NWNE SEC 36, T9S, R21E	ML22265		4304732585
MORGAN STATE 03-36	NWNE SEC 36, T9S, R21E	ML22265		4304732589
MORGAN STATE 04-36	NWSW SEC 36, T9S, R21E	ML22265		4304732729
MORGAN STATE 05-36	NWSE SEC 36, T9S, R21E	ML22265		4304732735
MORGAN STATE 06-36	SWNW SEC 36, T9S, R21E	ML22265		4304732810
MORGAN STATE 07-36	NENW SEC 36, T9S, R21E	ML22265		4304732811
MORGAN STATE 08-36	NENE SEC 36, T9S, R21E	ML22265		4304732812
MORGAN STATE 09-36	SWNE SEC 36, T9S, R21E	ML22265		4304732815
MORGAN STATE 10-36	SENE SEC 36, T9S, R21E	ML22265		4304732816
MORGAN STATE 11-36	NESW SEC 36, T9S, R21E	ML22265		4304732813
MORGAN STATE 12-36	NESE SEC 36, T9S, R21E	ML22265		4304732814
MORGAN STATE 13-36	SESE SEC 36, T9S, R21E	ML22265		4304732817
MORGAN STATE 14-36	SWSW SEC 36, T9S, R21E	ML22265		4304733092
MORGAN STATE 15-36	SESW SEC 36, T9S, R21E	ML22265		4304733094
MORGAN STATE 16-36	SWSE SEC 36, T9S, R21E	ML22265		4304733093
STATE 01-32	NESW SEC 32, T10S, R22E	ML22798	891008900A	4304734317
STATE 02-32	SESW SEC 32, T10S, R22E	ML22798		4304734831
STATE 03-32	NWSW SEC 32, T10S, R22E	ML22798		4304734832
STATE 1022-32A	NENE SEC. 32, T10S, R22E	ML22798		4304735096
STATE 1022-32J	NWSE SEC 32, T10S, R22E	ML22798		4304735095
STATE 1022-32M	SWSW SEC 32, T10S, R22E	ML-22798		
STATE 1022-32O	SWSE SEC. 32, T10S, R22E	ML22798		4304735315
STATE 11-36	NESW SEC 36, T8S, R21E	ML22051	9C-205	4304734505
STATE 14-16	SWSW SEC 16, T7S, R21E	ML40904		4304731417
STATE 31-32	SESE SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304730906
STATE 32-21	NESE SEC 32, T8S, R21E	ML22052	9C-204	4304730754
STIRRUP STATE 32-1	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731557
STIRRUP STATE 32-1-J	NWSE SEC 32, T6S, R21E	ML40226		4304731646
STIRRUP STATE 32-2	SENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731626
STIRRUP STATE 32-6 SWD	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304732784
UTE TRIBAL 31-060	NESW SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304733340
WONSITS STATE 01-32	SWNE SEC 32, T7S, R22E	ML47780		4304732820
WONSITS STATE 02-32	SWSE SEC 32, T7S, R22E	ML47780		4304732819
WONSITS STATE 05-32	SENE SEC 32, T7S, R22E	ML47780		4304733678
WONSITS STATE 09-32	NESW SEC 32, T7S, R22E	ML47780		4304734060

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	MULTIPLE WELLS- SEE ATTACHED
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	MULTIPLE WELLS- SEE ATTACHED
9. Well Name and Number	MULTIPLE WELLS- SEE ATTACHED
10. API Well Number	MULTIPLE WELLS- SEE ATTACHED
11. Field and Pool, or Wildcat	MULTIPLE WELLS- SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other (specify)

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3. Address of Operator
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

4. Telephone Number
435-781-7060

5. Location of Well
Footage : MULTIPLE WELLS- SEE ATTACHED
QQ, Sec, T., R., M : MULTIPLE WELLS- SEE ATTACHED
County : UINTAH
State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off
- [X] Other VARIANCE

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other _____
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves andother devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Debra Domenici Debra Domenici Title Environmental Assistant Date 07/12/04

(State Use Only)
Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/15/04
By: [signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
JUL 14 2004
DIV. OF OIL, GAS & MINING

(8/90) See Instructions on Reverse Side

Westport Oil & Gas, L.P.
Project Economics Worksh

Instructions: Fill in blue b...d areas with before and after project data. The evaluation result. are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for $/BF and $/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE $/Year	AFTER $/Year	DIFFERENCE $/Year
Gross Oil Revenue	$1,088	$1,099	$11
Gross Gas Revenue	$0	$0	$0
NGL Revenue	$0	$0	$0
PULLING UNIT SERVICE			$0
WIRELINE SERVICE			$0
SUBSURF EQUIP REPAIRS			$0
COMPANY LABOR			$0
CONTRACT LABOR	$0	$200	$200
CONTR SERVICE			$0
LEASE FUEL GAS	$0	$0	$0
UTILITIES - ELECTRICITY	$0	$0	$0
CHEMICAL TREATING			$0
MATERIAL & SUPPLY	$0	$150	$150
WATER & HAULING			$0
ADMINISTRATIVE COSTS			$0
GAS PLANT PROCESSING			$0
Totals	$0	$350	**$350**

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, $
Capital $	820/830/840	$1,200
Expense $	830/860	$0
Total $		$1,200

Oil Price	$ 23.00	$/BO
Gas Price	$ 3.10	$/MCF
Electric Cost	$ -	$ / HP / day
OPX/BF	$ 2.00	$/BF
OPX/MCF	$ 0.62	$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:
After Tax IROR = #DIV/0!

AT Cum Cashflow:
Operating Cashflow = ($2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

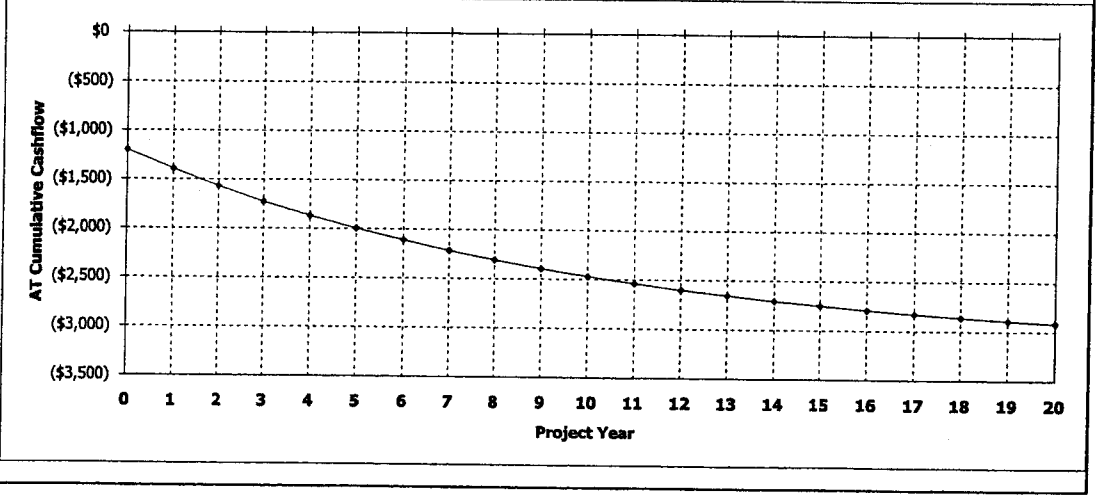
Payout = NEVER Years or #VALUE! Days

Gross Reserves:
Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas	Separator Volume Factor	Separator Volume Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated at Laboratory Flash Conditions					
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%
Calculated Flash with Backpressure using Tuned EOS					
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	Stirrup State 32-1
API Number:	43-047-31557
Operator:	Westport Oil & Gas Co. LP
Reference Document:	Original Sundry Notice Dated May 19, 2004 Received by DOGM on June 3, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

2. All intervals between plugs shall be filled with noncorrosive fluid.

3. All annuli shall be cemented from a minimum depth of 100' to the surface.

4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration

5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.

7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

July 20, 2004
Date

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Wellbore Diagram

API Well No: 43-047-31557-00-00 **Permit No:** **Well Name/No:** STIRRUP STATE 32-1

Company Name: WESTPORT OIL & GAS CO LP

Location: Sec: 32 T: 6S R: 21E Spot: NWNE

Coordinates: X: 621004 Y: 4457435

Field Name: HORSESHOE BEND

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	397	12.25		
SURF	397	9.625	36	
HOL2	7919	7.875		
PROD	7908	5.5	17	7.661

3.611

Cement from 397 ft. to surface

Surface: 9.625 in. @ 397 ft.

Hole: 12.25 in. @ 397 ft.

plug #5 400-Surface (include Annulus 5.5 - 9.625)

perf 400'

400/(7.661)(1.15) = 45 sks

400/(3.611)(1.15) = 96 sks

141 sks

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7908	2805	TR	1125
SURF	397	0	H	320

plug #4 3214-3014

TOC 2805 CBL

3214 Green River

CIBP @ 3214 100/(7.661)(1.15) = 12 sks

BMSW ≈3798

CIBP @ 3898 plug #3 3898-3698 Protects BMSW

200/(7.661)(1.15) = 25 sks

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6850	7081			

Protects Perfs

plug #2 6800-6600

Perfs 6850

CIBP @ 6800

100/(7.661)(1.15) = 12 sks

7081

Formation Information

Formation	Depth	Formation	Depth
UNTA	3344		
EVACCR	3714		
PARACR	4376		
GARGUL	6013		
DGCRK	6685		
WSTC	7231		

Protects Wasatch

plug 1 - 7231-7031

Cement from 7908 ft. to 2805 ft.

Production: 5.5 in. @ 7908 ft.

Hole: Unknown

Hole: 7.875 in. @ 7919 ft.

Wasatch 7231

CIBP @ 7331

100/(7.661)(1.15) = 12 sks

TD: 7919 **TVD:** **PBTD:**

State of Utah

Department of Natural Resources

ROBERT L. MORGAN
Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5238

Ms. Sheila Upchego
Westport Oil and Gas Company L.P.
1368 South 1200 East
Vernal, Utah 84078

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Ms. Upchego:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated May 28, 2004 (received by the Division on 6/3/2004) in regards to the eleven (11) shut-in wells operated by Westport Oil & Gas Company L.P. ("Westport"). It is the Division's understanding Westport intends to plug and abandon seven (7) wells this year, convert the CIGE 9 well to SWD, and place the NBU 24N2 on production. Westport has already placed the Archy Bench State 1-2 back on production. The NBU 318-36E will be discussed in paragraph three of this letter.

The Division accepts Westport's plan to plug and abandon the NBU 62N, Stirrup 32-1-J, Stirrup State 32-1, NBU 75N3, CIGE 81D, NBU 167 and Leland Bench 35-22 wells, and in addition accepts the plan to convert the CIGE 9 to a SWD well and connect the NBU 24N2 to a low-pressure line so it may be produced. The Division grants these nine (9) wells extended shut-in/temporary abandonment. These extensions are valid through May 28, 2005, allowing adequate time to accomplish the proposed work. The approved sundries and conditions of approval for plugging are enclosed with this letter.

Regarding the NBU 318-36E the Division records designate Westport as the operator of this well. The Division is willing to accept a plan of action for this well from either Westport or EOG, however we hold Westport responsible to ensure that the requirements in the Division's letter dated February 20, 2004 are accomplished. We ask that the requested information be submitted in the next 30 days or further action may be taken.

For reference, attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosure

cc: well file
SITLA

	Well Name	API	Lease Type	Years Inactive
1	NBU 62N	43-047-30909	State	1 Year 0 Months
2	CIGE 9	43-047-30419	State	1 Year 2 Months
3	Stirrup 32-1-J	43-047-31646	State	1 Year 2 Months
4	Stirrup State 32-1	43-047-31557	State	1 Year 7 Months
5	NBU 75N3	43-047-31103	State	2 Years 0 Months
6	NBU 24N2	43-047-30535	State	2 Years 2 Months
7	NBU 318-36E	43-047-32204	State	2 Years 3 Months
8	CIGE 81D	43-047-30854	State	3 Years 1 Month
9	Archy Bench State 1-2	43-047-31489	State	3 Years 10 Months
10	NBU 167	43-047-32054	State	5 Years 0 Months

1	Leland Bench 35-22	43-047-34158	Fee	1 Year 5 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: STIRRUP STATE 32-1

9. API NUMBER: 4304731557

10 FIELD AND POOL, OR WILDCAT: HORSESHOE BEND

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER P&A

2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-7024

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 660'FNL & 2138'FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 6S 21E

12. COUNTY: UINTAH

13. STATE: UTAH

14. DATE SPUDDED: 12/14/1984

15. DATE T.D. REACHED: 1/27/1985

16. DATE COMPLETED: 1/15/2005 ABANDONED ☑ READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL): 4790'GL

18. TOTAL DEPTH: MD 7,919 TVD

19. PLUG BACK T.D.: MD 7,790 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8	36		397		320			
7 7/8	5 1/2	17 1/2		7,908		1850			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) N/A				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED
FEB 07 2005
DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: P&A

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

PLUGGED AND ABANDON ON 1/15/2005

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 1/15/2005

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT): SHEILA UPCHEGO TITLE: REGULATORY ANALYST

SIGNATURE: Sheila Upchego DATE: 1/25/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22036

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: STIRRUP STATE 32-1

2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.

9. API NUMBER: 4304731557

3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-7024

10. FIELD AND POOL, OR WILDCAT: HORSESHOE BEND

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660'FNL & 2138'FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 6S 21E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
1/15/2005	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU WWS R-1 UNHANG WL, 0 PRESS ON CSG & TBG, UN SEAT PMP, LD 2 RODS PU POLISH ROD, SWI, SDFN, WILL HOT OIL IN AM WITH ADLER. RU ADLER HOT OILER, PMP 40 BBL DN TBG, WL BORE FULL, CIRC 40 BBL TO WWS VAC TRUCK, LD 50 RODS. RU ADLER, PMP 50 BBLS DN TBG, LD 60 RODS, RU ADLER, PMP 50 BBLS DN TBG, LD BALANCE OF RODS, RU ADLER, FLUSH 40 BBL DN TBG, NDWH & NUBOP, RELEASE TAC, TOH/TBG & TAC, PU 5-1/2 CICR & TIH TO 7172', SET TOOL STING OUT, ROLL HOLE WITH TREATED H20, MIX & PMP 25 SX CMT. TOH/TBG, LD 12 (NEXT PLG 216 JOINTS), STAND 108 IN DERRICK, TIH/CIBP TO 6782' GL, SET TOOL, MIX & PMP 25 SKS ON TOP OF PLUG, TOH, PU 5-1/2 CIBP & TIH TO 3390' OK PER DAVE HACKFORD/STATE, MIX & PMP 60 SXS, TOH, NDBOP, DIG OUT WELL HEAD, WIRE LINE RIH/WL & TAGS CEMENT @ 2907', PERF WL @ 429' GL, PMP 160 SKS DN 5-1/2 & UP SURFACE ANNULAS, RDMO RIG, RIH/TAG TOOL, CEMENT PROPEL 35' INSIDE & OUTSIDE, TOP OFF WITH 20 SKS, WL ON DRL HOLE MAKER BACK FILL AROUND WL BORE.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDON ON 1/15/2005

NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST

SIGNATURE Sheila Upchego DATE 1/25/2005

(This space for State use only)

RECEIVED
FEB 01 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435 789 4433 Fax: 435 789 4436

May 19, 2005

RECEIVED
MAY 2 3 2005
DIV. OF OIL, GAS & MINING

Dustin Doucet
Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Extended Shut-in and Temporary Abandonment Well Requirements for Fee or State Leases.

Dear Mr. Doucet:

The Division of Oil, Gas & Mining has granted the operator extended shut-in/temporary abandonment status valid through May 28, 2005. The operator has Plugged and Abandoned 3 well locations (Stirrup State 32-1J, Stirrup State 32-1, and Leland Bench 35-22).

The operator requests for an additional 6 months to complete the plug and abandonment process of 4 well locations to be completed for the following well locations:

NBU 75N3	NENE	SEC 20-T10-R21E	43-047-31103
NBU 62N	SENW	SEC 16-T10S-R21E	43-047-30909
NBU 167	SESW	SEC 25-T9S-R21E	43-047-32054
CIGE 81D	NENE	SEC 4-T10S-R21E	43-047-30854

If you have any questions, please contact Sheila Upchego @(435) 781-7024 or Steve McPherson @(435) 781-7037.

Sincerely,

Sheila Upchego
Regulatory Analyst

06S. 21E. Sec. 32

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

June 30, 2005

CERTIFIED MAIL NO.

Sheila Upchego
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, UT 84078

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Upchego:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated May 19, 2005 (received by the Division 05/23/2005) in regards to seven (7) shut-in or temporarily abandoned (SI/TA) wells. Westport Oil and Gas Company, L.P. ("Westport") has plugged three of these wells (Stirrup State 32-1J, API # 43-047-31646, Stirrup State 32-1, API # 43-047-31557, Leland Bench 35-22, API # 43-047-34158). Westport is requesting a six month extension to allow plugging and abandonment of the remaining four wells. These wells are the NBU 75N3 (API # 43-047-31103), the NBU 62N (API # 43-047-30909), the NBU 167 (API # 43-047-32054) and the CIGE 81D (API # 43-047-30854). The Division understands that Westport currently has a contract to plug these wells and that said contractor is currently plugging wells for another operator. Six months should allow time for the contractor to plug and abandon these four wells.

Based on the submitted plan of action and justification for delay, the Division grants Westport extended SI/TA status for the NBU 75N3 (API # 43-047-31103), the NBU 62N (API # 43-047-30909), the NBU 167 (API # 43-047-32054) and the CIGE 81D (API # 43-047-30854) wells. The extensions for these wells are valid through January 1, 2006.

Westport has 6 other wells that are currently in non-compliance with R649-3-36. These wells are the NBU 24N2 (API # 43-047-30535), the NBU 318-36E (API # 43-047-32204), the CIGE 282 (API # 43-047-34436), the Kennedy Wash 16-1 (API # 43-047-33589), the CIGE 161 (API # 43-047-32168) and the Lookout Point State 1-16 (API # 43-047-30544).

The NBU 24N2 and the NBU 318-36E wells are carry-overs from last years SI/TA non-compliance list. The NBU 24N2 was to be returned to production last year. To date the Division has no information that this is the case. Westport never submitted plans for the NBU 318-36E. A request for extended SI/TA in accordance with R649-3-36 (including information showing the wells have integrity) shall be submitted to the Division for approval.

Westport submitted a sundry dated May 25, 2004 requesting extended SI/TA approval with a 5 year plan to plug wells in Uintah County, Utah. The CIGE 282 and the Lookout Point State 1-16 wells were part of that request. The Division approved these wells for extended SI/TA through September 1, 2005 with the condition that wellbore integrity was addressed. To date, no information on the condition of these wells has been supplied to the Division. A request for extended SI/TA in accordance with R649-3-36 (including information showing the wells have integrity) shall be submitted to the Division for approval.

There hasn't been a request for extended SI/TA approval on the remaining two wells currently in non-compliance (the Kennedy Wash 16-1 well and the CIGE 161 well). A request for extended SI/TA in accordance with R649-3-36 (including information showing the wells have integrity) shall be submitted to the Division for approval.

Please submit the required information by August 1, 2005 or further actions may be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well File
SITLA