

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB REPORT/abd. \_\_\_\_\_

*Application rescinded 10-22-85*

DATE FILED **9-18-84**

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. **U-18048** INDIAN \_\_\_\_\_

DRILLING APPROVED: **9-21-84 - OIL**

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR. \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: **LA 10-22-85**

FIELD: **3/26 EIGHT MILE FLAT North**

UNIT: **EIGHT MILE FLAT**

COUNTY: **UINTAH COUNTY**

WELL NO. **EIGHT MILE FLAT UNIT #12-13** API #**43-047-31548**

LOCATION **1980' FNL** FT. FROM (N) (S) LINE. **661' FWL** FT. FROM (E) (W) LINE. **SW NW** 1/4 - 1/4 SEC. **13**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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9S	18E	13	UINTAH MANAGEMENT CORP
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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**1a. TYPE OF WORK**  
 DRILL       DEEPEN       PLUG BACK

**b. TYPE OF WELL**  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

**2. NAME OF OPERATOR**  
 Uintah Management Corporation

**3. ADDRESS OF OPERATOR**  
 P.O. Box 197, Duchesne, Utah 84021

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\***  
 At surface  
 661 FWL 1980 FNL Section 13, T9S, R18E, S.L.B. & M.  
 At proposed prod. zone  
 Same

**14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\***  
 23.7 miles Southeast of Myton

**10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)**      661'

**16. NO. OF ACRES IN LEASE**      2560'

**17. NO. OF ACRES ASSIGNED TO THIS WELL**      40

**18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.**      1/2 miles

**19. PROPOSED DEPTH**      6500'

**20. ROTARY OR CABLE TOOLS**  
 Rotary

**21. ELEVATIONS (Show whether DF, RT, GR, etc.)**  
 4871'

**22. APPROX. DATE WORK WILL START\***  
 October 1, 1984

**5. LEASE DESIGNATION AND SERIAL NO.**  
 U-18048

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**7. UNIT AGREEMENT NAME**  
 EIGHT MILE FLAT

**8. FARM OR LEASE NAME**  
 Eight mile Flat Unit

**9. WELL NO.**  
 #12-13

**10. FIELD AND POOL, OR WILDCAT**  
~~Wildcat~~ EIGHT MILE FLAT

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**  
 Sec. 13, T9S, R18E, S.L.M.

**12. COUNTY OR PARISH**      **13. STATE**  
 Uintah      Utah

*SWNW*

*Unsub*

**23. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J 55 24# New	300'	Circle to surface
7 7/8"	5 1/2"	J 55 15.5# New	6500'	Circle to surface

**RECEIVED**

SEP 18 1984

DIVISION OF OIL  
GAS & MINING

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
 DATE: 9/21/84  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**24. SIGNED** Olin Glover      **TITLE** Field Operator      **DATE** September 13, 1984

(This space for Federal or State office use)

**PERMIT NO.** \_\_\_\_\_ **APPROVAL DATE** \_\_\_\_\_

**APPROVED BY** \_\_\_\_\_ **TITLE** \_\_\_\_\_ **DATE** \_\_\_\_\_

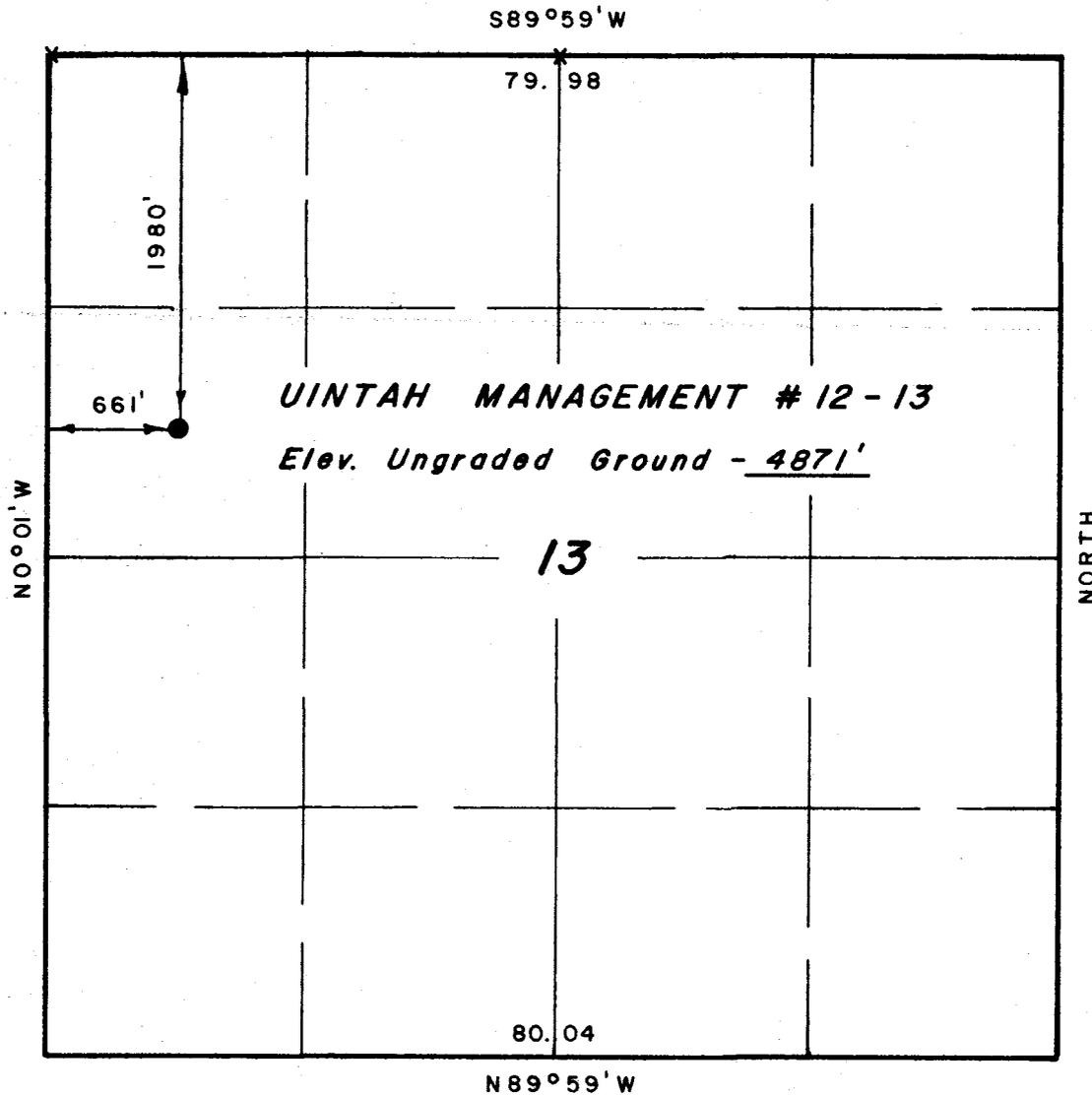
CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions On Reverse Side**

T 9 S, R 18 E, S.L.B. & M.

PROJECT  
**UINTAH MANAGEMENT CORP.**

Well location, *UINTAH MANAGEMENT #12-13*, located as shown in the SW 1/4 NW 1/4 Section 13, T9S, R18E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. [Signature]*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	8/30/84
PARTY	J.K. M.B.      S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	UINTAH MANAGEMENT

X = Section Corners Located

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company                     Uintah Management Corp.                     Well No.                     12-13                      
Location           Sec. 13  T 9S          R 18E   Lease No.                     U-18048                      
Onsite Inspection Date   8-31-84  

A. DRILLING PROGRAM

1. Estimated Depth at which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Geologic Data indicates possible fresh water zones may exist down to +/- 500'. If encountered while drilling, these zones shall be protected either by setting the surface casing deeper or by bringing the cement for the production string up higher.

2. Pressure Control Equipment

In accordance with API RP 53, 3,000 psi BOP stacks shall be equipped with an Annular Bag-Type preventer. Prior to drilling out the surface casing shoe, the Ram-Type preventers shall be tested to 2,000 psi, and the Annular-Type preventer shall be tested to 1,500 psi.

The choke manifold system will be consistent with API RP53.

3. Coring, Logging and Testing Program

Daily drilling reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

1. Methods of Handling Waste Disposal:

The reserve pit may or may not be lined: BLM will make a determination at time of construction.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company: Uintah Management Corporation Company

Well No. #12-13

Location: Section 13, T9S, R18E, S.L.M.

Lease No.: U-18048

Onsite Inspection Date: August 31, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Tertiary Uinta Formation  
Green River Formation 1725'  
Wasatch Tongue 5925'  
Wasatch Formation 6300' T.D. 6500'

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Green River	Wasatch Formation
Expected Gas Zones:	Green River	Wasatch Formation
Expected Water Zones:	None Expected	
Expected Mineral Zones:	None Expected	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

10" 3000 psi hydraulic blowout preventer. Blowout preventor will be tested daily. Refer to blowout preventor program.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

<u>Size</u>	<u>Size of Casing &amp; Wt./Ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 1/4"	8 5/8" 24# New	300'	Circ. to Surface
7 7/8"	5 1/2" 15.5# New	6500'	440 Sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water base drilling mud will be used for the entire drilling operation utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighing material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

1. Mud Logging Units: from 300' to T.D.
2. Dual Induction Laterlog: T.D. to base of surface casing.
3. BHC: Gamma Ray Sonic w/caliper, Integrated T.D. to base of surface.
4. Formations Density/Compensated Neutron: Zones of interest

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None expected based on previous experience in the general area.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Immediately after approval.

Spud Date: October 1, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

UINTAH MANAGEMENT CORPORATION

13 Point Surface Use Plan

For

#12-13

Located in

Section 13, T9S, R18E, S.L.M.

Duchesne County, Utah

1. EXISTING ROADS:

a. Location of proposed well in relation to town or other reference point: 23.8 miles South of Myton, Utah.

b. Proposed route to location: From Myton, Utah proceed West on Highway 40 1.6 miles, South on Highway 264 12 miles, East 10.8 and South one mile to location.

c. Location and Description of roads in the area: Highway 40 bituminous surfaced, 264 bituminous for 6 miles, dirt road from there to location.

d. Plans for improvement and/or maintenance of existing roads: To be maintained as per B.L.M. requirements.

e. Other: None

2. PLANNED ACCESS ROADS:

a. Width: 30' maximum - 18' running surface

b. Maximum grades: 8%

c. Turnouts: None

d. Location (centerline): Flagged

e. Drainage: None

f. Surface materials (source): existing materials

g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS:

There are existing wells in the area. See Topographic Map for approximate locations.

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: Pad between Corner #3 and #4

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely at the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

All water needed for drilling purposes will be obtained from: Parriette draw SE 1/4 SE 1/4 Section 27, T8S, R18E.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from: The existing materials accumulated during the construction.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit (will/will not) be lined: May or may not be lined. B.L.M. will make determination at the time of construction.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: A trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: On the Southeast side of the location.

The stockpiled topsoil will be stored: Between points #7 and #8.

Access to the well pad will be from: The East side of the location between points #2 and #3.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast the seed mixture will be proportionately larger to total 14 lbs/Acre.

The following seed mixture will be used:

Stipa Comata	1 lb/Ac
Agropyron Cristatum	1 lb/Ac
Poa Secunda	1 lb/Ac
Kochia Prostrata	2 lb/Ac
Atriplex Conertifolia	2 lb/Ac
Ceratoides Lanata	<u>2 lb/Ac</u>
	9 lb/Ac

- The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Reclaimed within 90 days of well completion.

11. SURFACE AND MINERAL OWNERSHIP

Federal Minerals - B.L.M. Surface

12. OTHER INFORMATION

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

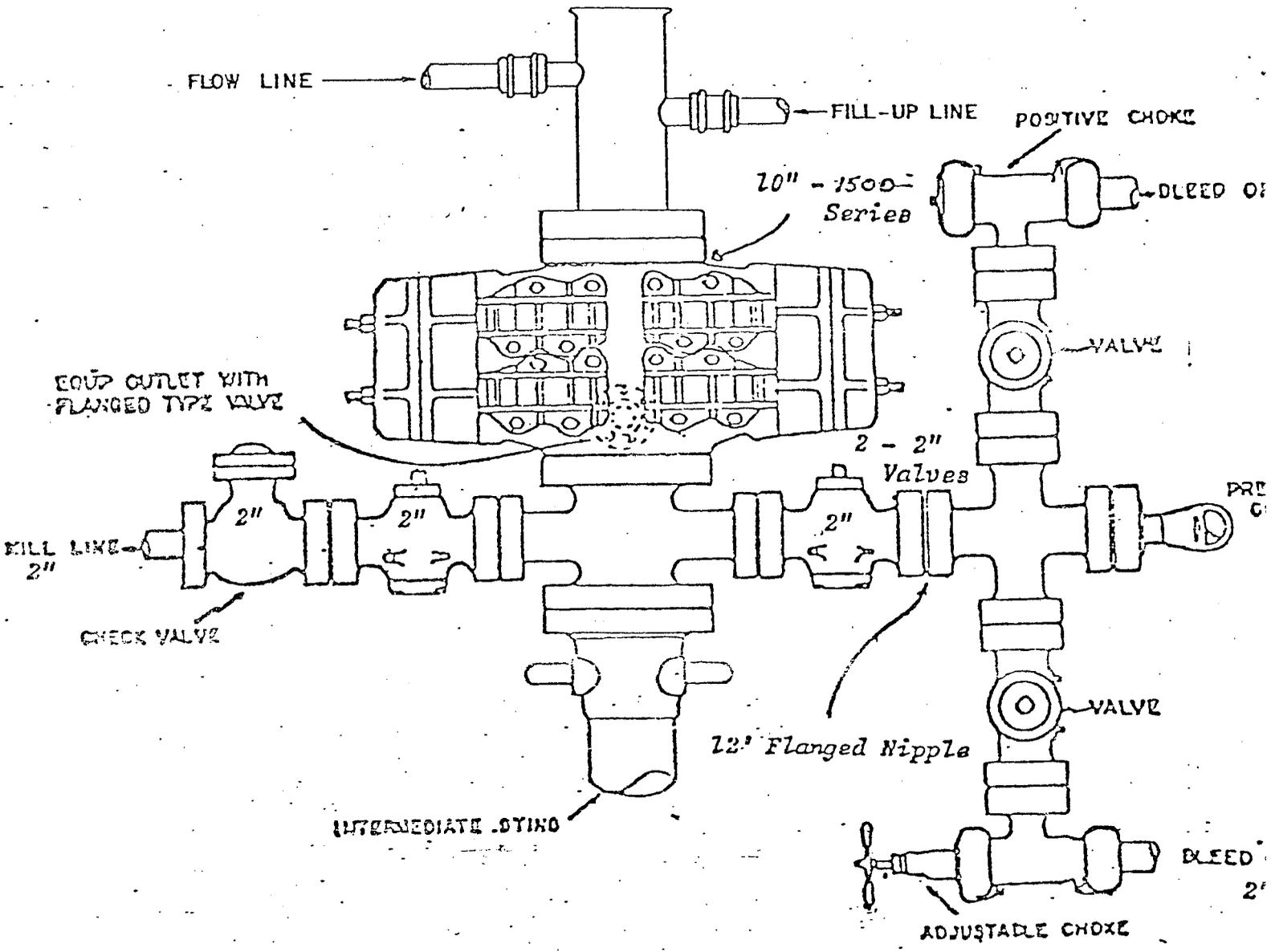
"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

UINTAH MANAGEMENT CORPORATION



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
ONE BLIND AND ONE PIPE RAM.

Dirg. A

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Olin Glover

Address: P.O. Box 197, Duchesne, Utah 84021

Phone No. (801) 733-2238 (801) 733-5388

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Uintah Management Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

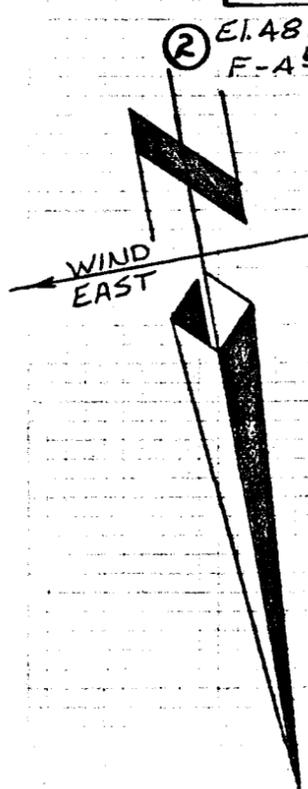
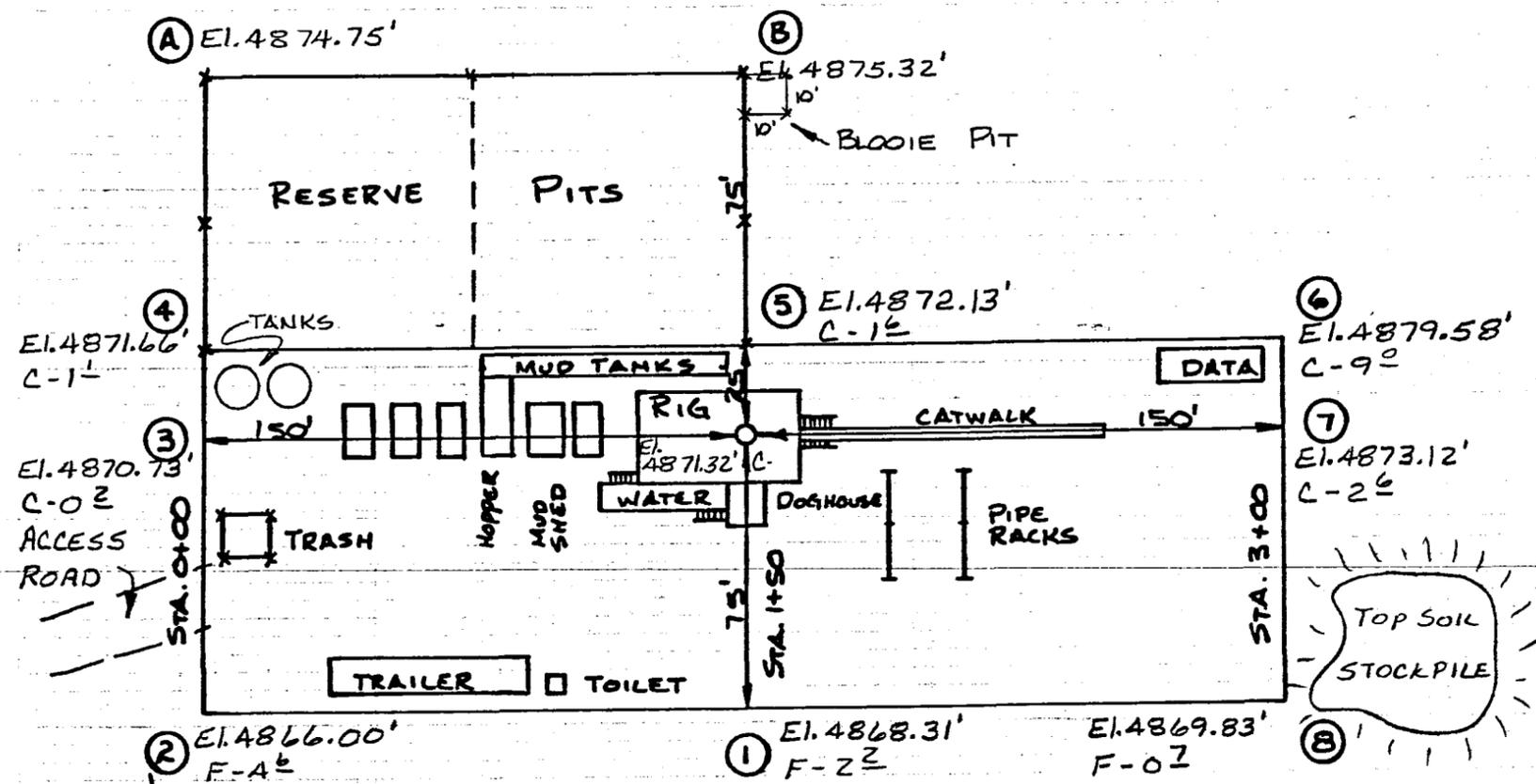
Sept. 15, 1984  
Date

Olin Glover

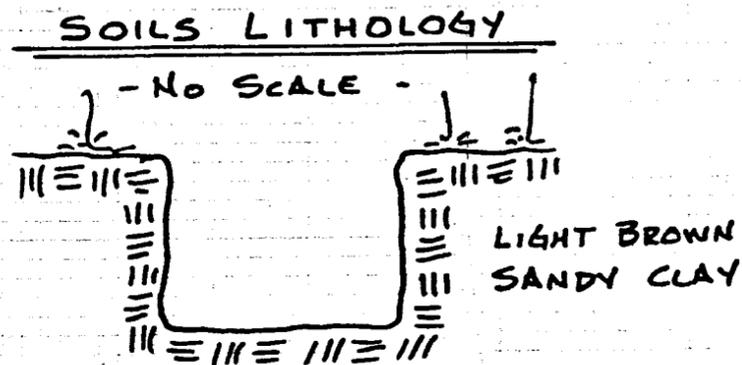
# UINTAH MANAGEMENT CORPORATION

## UINTAH MANAGEMENT #12-13

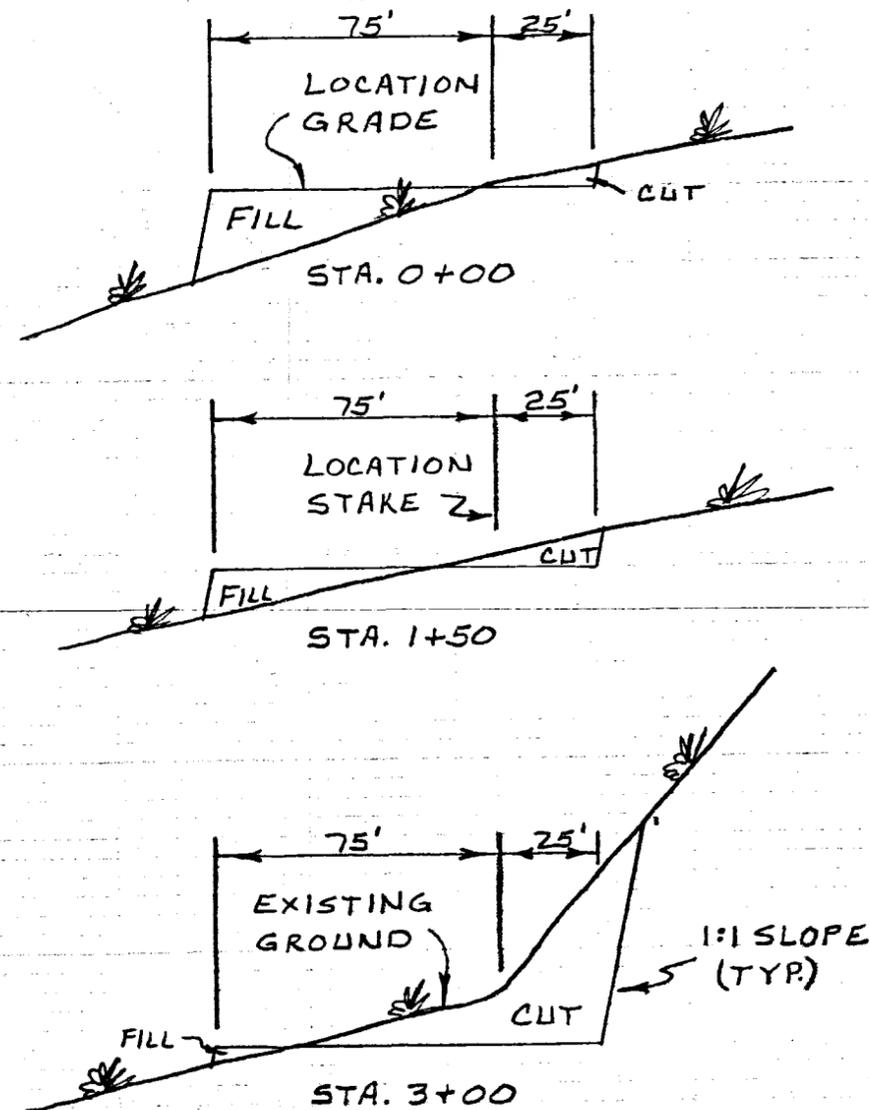
### LOCATION LAYOUT & CUT SHEET



SCALE - 1" = 50'  
DATE - 8-30-84



C  
R  
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S  
S  
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C  
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1" = 10'

SCALES

1" = 50'

**APPROXIMATE YARDAGES**

CUBIC YDS. CUT = 1,104

CUBIC YDS. FILL = 916



TOPO.

MAP "B"

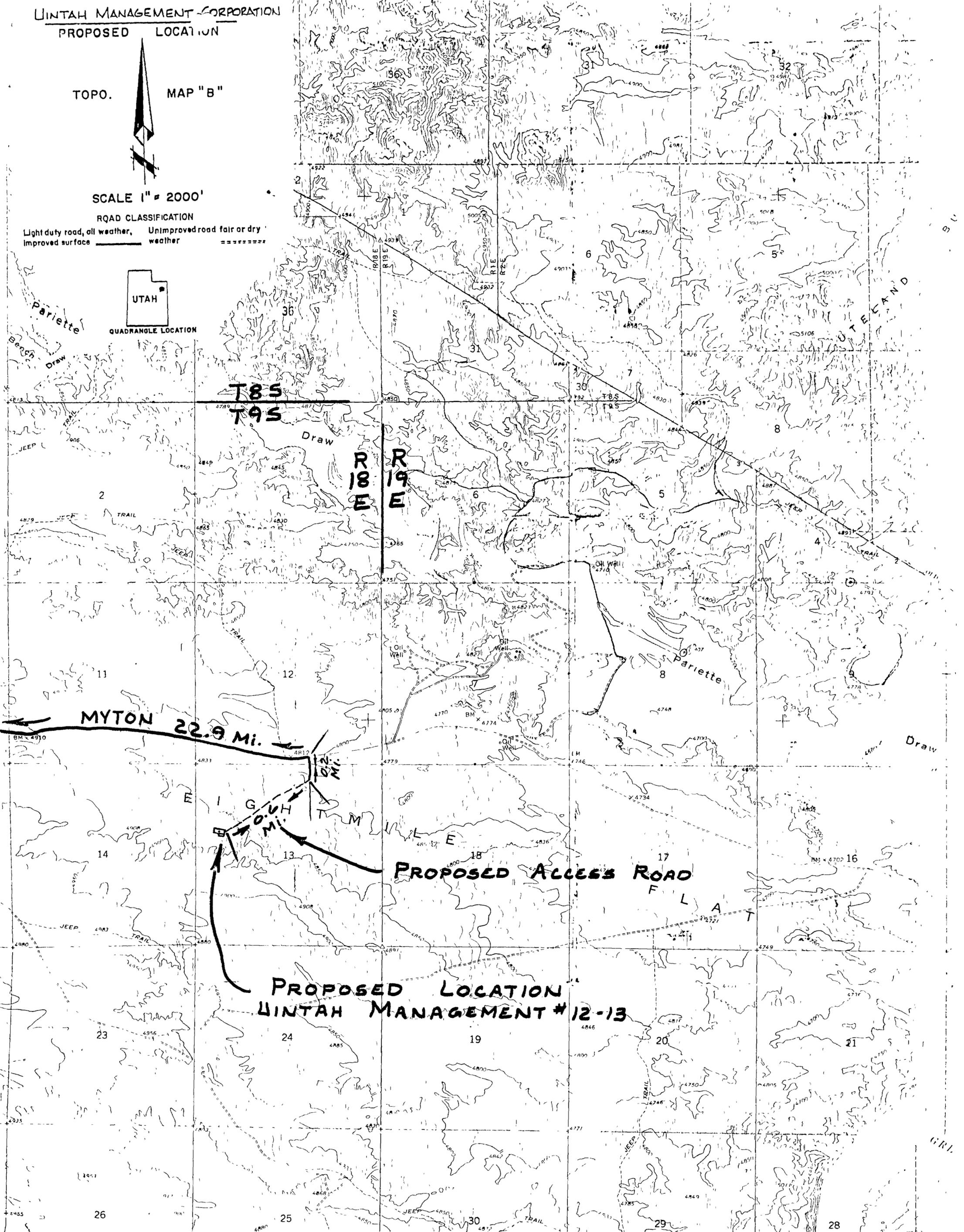
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface **—————** Unimproved road fair or dry weather **=====**



QUADRANGLE LOCATION



T85  
T95

R  
18  
E  
R  
19  
E

MYTON 22.9 Mi.

0.6 Mi.  
0.2 Mi.

PROPOSED ACCESS ROAD

PROPOSED LOCATION  
UINTAH MANAGEMENT #12-13

OPERATOR United Management DATE 9-20-84  
WELL NAME S# 12-13 EIGHT MILE FLAT UNIT  
SEC SW NW 13 T 9S R 18E COUNTY United

43-047-31548  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Unit Well - OK on POD.

APPROVAL LETTER:

SPACING:  A-3 Eight Mile Flat  c-3-a \_\_\_\_\_  
UNIT CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Wites

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1984

Uintah Management Corporation  
P. O. Box 197  
Duchesne, Utah 84021

Gentlemen:

Re: Well No. Eight Mile Flat Unit #12-13 - SW NW Sec. 13, T. 9S, R. 18E  
1980' FNL, 661' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Uintah Management Corporation  
Well No. Eight Mile Flat Unit #12-13  
September 21, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31548.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

OCT 28 1985

DIVISION OF OIL  
GAS & MINING

3162.35  
U-820  
U-18048

October 22, 1985

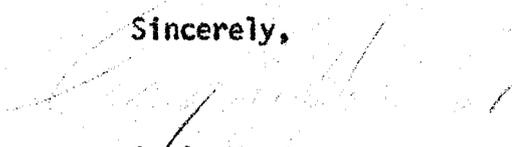
Uintah Management Corporation  
P. O. Box 197  
Duchesne, Utah 84021

RE: Rescind Application for Permit to Drill  
Well No. 12-13  
Section 13, T9S, R18E  
Uintah County, Utah  
Lease No. U-18048

The Application for Permit to Drill the referenced well was approved on September 27, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

  
Craig M. Hansen  
ADM for Minerals

mh

bcc: State Div. O G & M  
well file

U-922/943



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

IN REPLY  
REFER TO:

3162  
U-820

RECEIVED

NOV 05 1985

October 29, 1985

DIVISION OF OIL  
GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Pam Kenna

RE: Requests on Status of Wells

We are replying to your requests for status on the following wells:

<u>Referenced Well</u>	<u>Status</u>
1. TXO Production Corporation Well No. Oil Springs Unit #9 Section 4, T12S, R24E Lease No. U-08424A	Rescinded October 10, 1985
2. Koch Exploration Company Well No. Cedar Rim 12-A Section 28, T3S, R6W Lease No. 14-20-462-1323	Rescinded September 16, 1985
3. Uintah Management Corporation <u>Well No. EMFU #12-13</u> Section 13, T9S, R18E Lease No. U-18048	Rescinded October 22, 1985
4. Lomax Exploration Co. Well No. Castle Peak Federal 8-23 Section 23, T9S, R16E Lease No. U-15855	Rescinded October 29, 1985
5. Del-Rio Resources, Inc. Well No. Oil Canyon 11-1A Section 11, T14S, R20E Lease No. U-10163	Still pending



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Uintah Management Corporation  
P.O. Box 197  
Duchesne, Utah 84021

Gentlemen:

Re: Well No. EMFU 12-13 - Sec. 13, T. 9S., R. 18E.,  
Uintah County, Utah - API #43-047-31548

In concert with action taken by the Bureau of Land Management, October 22, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large, sweeping flourish at the end.

John R. Baza  
Petroleum Engineer

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0170S/18