

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 4415' FSL and 2039' FWL of Section
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
~~81-066312~~ **SL-066312**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
76

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-7S-23E

12. COUNTY OR PARISH 13. STATE
Uintah **UT**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20 miles SE from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
865'

16. NO. OF ACRES IN LEASE
3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1800'

19. PROPOSED DEPTH
5800' *Sheep River*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 5350'

22. APPROX. DATE WORK WILL START*
10-1-84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40#	400'	303 Cu. Ft.
8 1/2"	7"	26#	5760'	1265 Cu. Ft.
8 1/2"	7"	23#	5760-5800	

RECEIVED
 SEP 7 1984
 DIVISION OF OIL
 GAS & MINING

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: 9/13/84
 BY: John R. Boag

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE 8-31-84
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

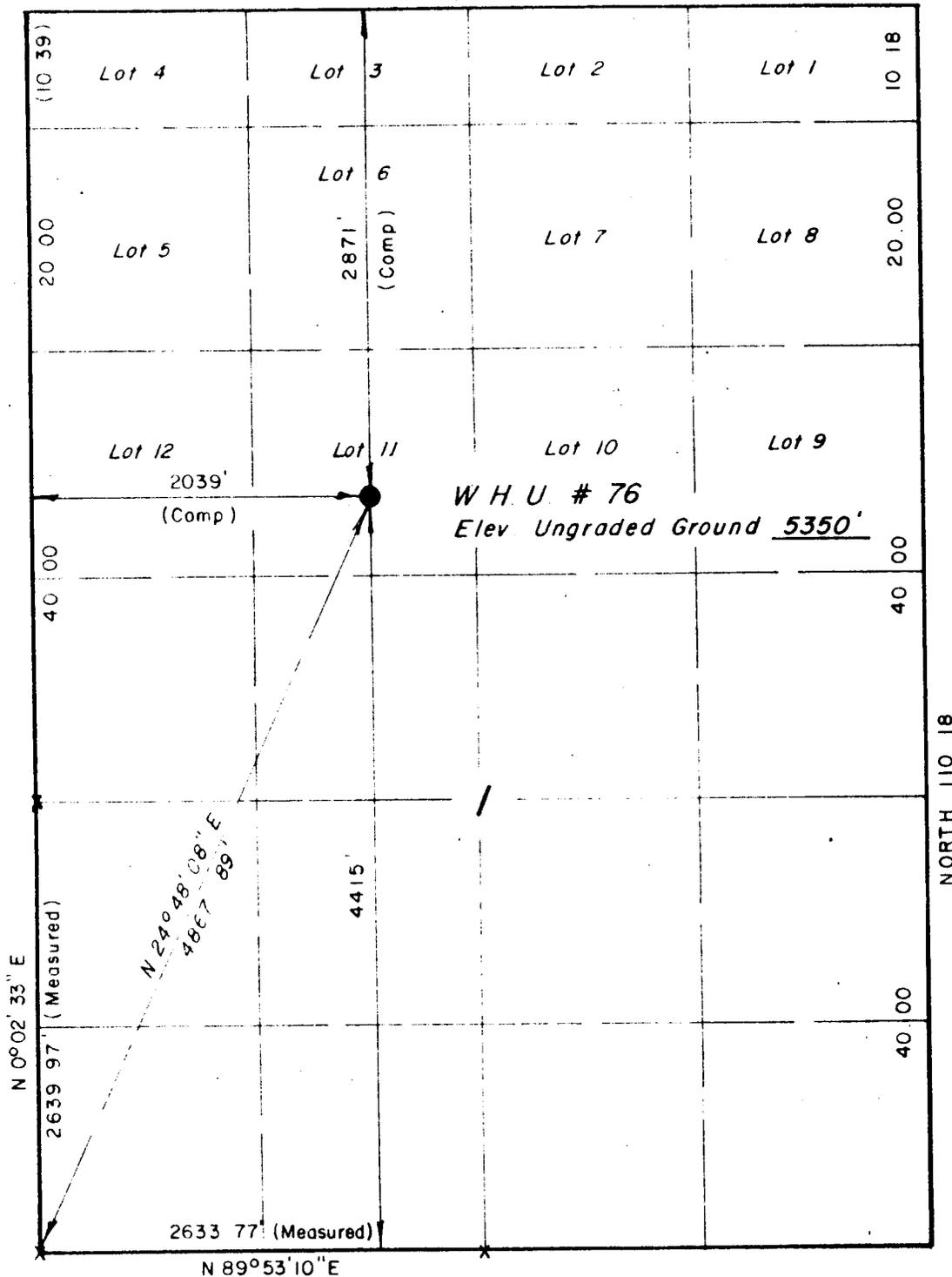
T 7 S, R 23 E, S. L. B. & M.

WEST

PROJECT

EXXON COMPANY U.S.A.

Well location, *W.H.U. # 76*, located as shown in Lot 11 Section 1, T 7 S, R 23 E, S.L.B. & M Uintah County, Utah.



NORTH 110 18



2454

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH 1200 EAST
 VERNAL, UTAH 84078

1" = 1000'

8 / 13 / 84

DATE	8 / 13 / 84
DRAWN BY	G.S. DA. M.B. BFW
CHECKED BY	GLO Plat

WEATHER	Fair
WELL	EXXON

X = Section Corners Located

EXXON CORPORATION - WALKER HOLLOW UNIT NO. 76
 Section 1, T7S, R24E
 Uintah County, Utah
 BLM Ten Point Plan

1. The geologic name of the surface formation: Tertiary, Uintah

2. The estimated tops of important geologic markers:

Green River	2,900'
Green River "D" Zone	4,400'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,000'
Oil and Gas	4,300' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0' - 400'	9-5/8"	40#/K-55	New or used
Production	0' - 5760'	7"	26#/N-80	New or used
	5760' - 5800'	7"	23#/N-80	New or used

5. Minimum specifications for pressure control equipment:

- a. Wellhead Equipment - Threaded type 3000 psi WP.
- b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type 3A" for description of BOP stack and choke manifold.
- c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
- d. Testing - When installed on the 9-5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	8.4-9.0 ppg Fresh Water
2800-TD	8.5-9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits. Weighting material should not be needed.

7. Auxiliary Control Equipment:
 - a. Kelly Cocks: Upper and lower installed on kelly.
 - b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
 - c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.
8. Testing, Logging, and Completion Programs:
 - a. Logging: SP-GR-DIL, GR-CAL-FDL-CNL and Repeat Formation Tester. Mud logger from approximately 2000' to TD.
 - b. Completion - Formation: Green River "D"

Proposed Completion Procedure: Acidize 6-8 zones with +150 gal/ft. of 15% HCl. Frac 2 zones with +8000 gal K-1 polymulsion and 8000# sand. Surface treating pressure = +6000 psi max. Frac Grad. = 0.78 psi/ft.
 - c. Production method: Rod pump through 2-7/8" tubing.
9. No abnormal pressure of hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about October 1, 1984 and be finished by October 18, 1984.

JBK/hlh

SURFACE USE PLAN

Exxon Company, U.S.A. Walker Hollow #76
4415' FSL & 2039' FWL of Section 1, T7S, R23E, Lease No. SLC-81-066312
Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Vernal go south-easterly on Highway 264 approximately 24.8 miles to Red Wash, thence on oil field road 5.6 miles to the Walker Hollow Unit. The well is located approximately 2000' northwest of Walker Hollow #43, Sec. 1, T7S, R23E.
 - C. Approximately 2000' of new road will be constructed.
 - D. The existing roads within a one-mile radius are shown on Exhibit "A."
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access road to be constructed.
 - A. The road will be a minimum of 16' wide.
 - B. The maximum grade will be less than 10 percent.
 - C. No turnouts will be necessary.
 - D. Drainage structures will be installed where necessary.
 - E. No culverts are required.
 - F. The roads will be graveled where necessary.
 - G. There are no fence cuts or cattleguards.
 - H. Proposed road has been centerline flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
 - A. Water Wells - None.
 - B. Abandoned Wells - None.
 - C. Temporarily Abandoned Wells - None.
 - D. Disposal Wells - None.

- E. Drilling Wells - None.
 - F. Producing Wells - See Exhibit "A."
 - G. Shut-In Wells - None.
 - H. Injection Wells - See Exhibit "A."
 - I. Monitoring or Observation Wells for Other Resources - None.
4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -
- A. Existing facilities within a one-mile radius of proposed locations. Existing facilities are shown on Exhibit "A."
 - B. The location of proposed production facilities is on the existing well pad.
 - 1. A tank battery is located approximately 3/4 mile southwest of the proposed location, as shown on Exhibit "A."
 - 2. Production facilities are located at the tank battery site.
 - 3. Oil and gas gathering lines, injection lines, and disposal lines will be laid as shown along the existing or proposed roads to the existing lines.
 - C. Exxon will enlarge the existing tank battery on the existing site if necessary to accommodate the additional production.
 - D. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY -
- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located approximately three miles east of the location.
 - B. No new roads will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area. Gravel will be hauled over existing and proposed roads.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.

- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling or hauled to the next drilling location in the field. (In the event of a dry hole, pumpable liquid on the surface of the pit may be injected into the well to shorten the pit-drying period.)
 - C. Water produced during tests will be disposed of in the reserve pit for up to 90 days. After 90 days, water will be disposed of in a water pit as per NTL-2B. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
 - E. Trash, waste paper, and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road. Earthwork required for construction is also shown.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
 - D. The location of proposed completion equipment is shown on Exhibit "C."
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite

surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

- B. Exxon will rehabilitate the road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to BLM approval.
- E. Rehabilitation operations will start in the spring after completion and be completed in the fall to BLM specifications.

11. OTHER INFORMATION -

- A. The location is on a steep ridge with clay soil. There is very little vegetation. There are sparse cedar trees.
- B. There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- C. There are no dwellings, archeological, historical or cultural sites apparent in the area. This site is in the low rating zone as determined by the BLM publication "Sample Inventories of Oil and Gas Fields in Eastern Utah 1978-1979," and Exxon is requesting to waive the archeologic and cultural resource inventory requirement for this site.
- D. There are no ponds, streams or water wells in the area.
- E. There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

Tom Mixon
P.O. Box 230
Midland, Texas 79702
Office Phone: 915/686-4734

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and

-5-

subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

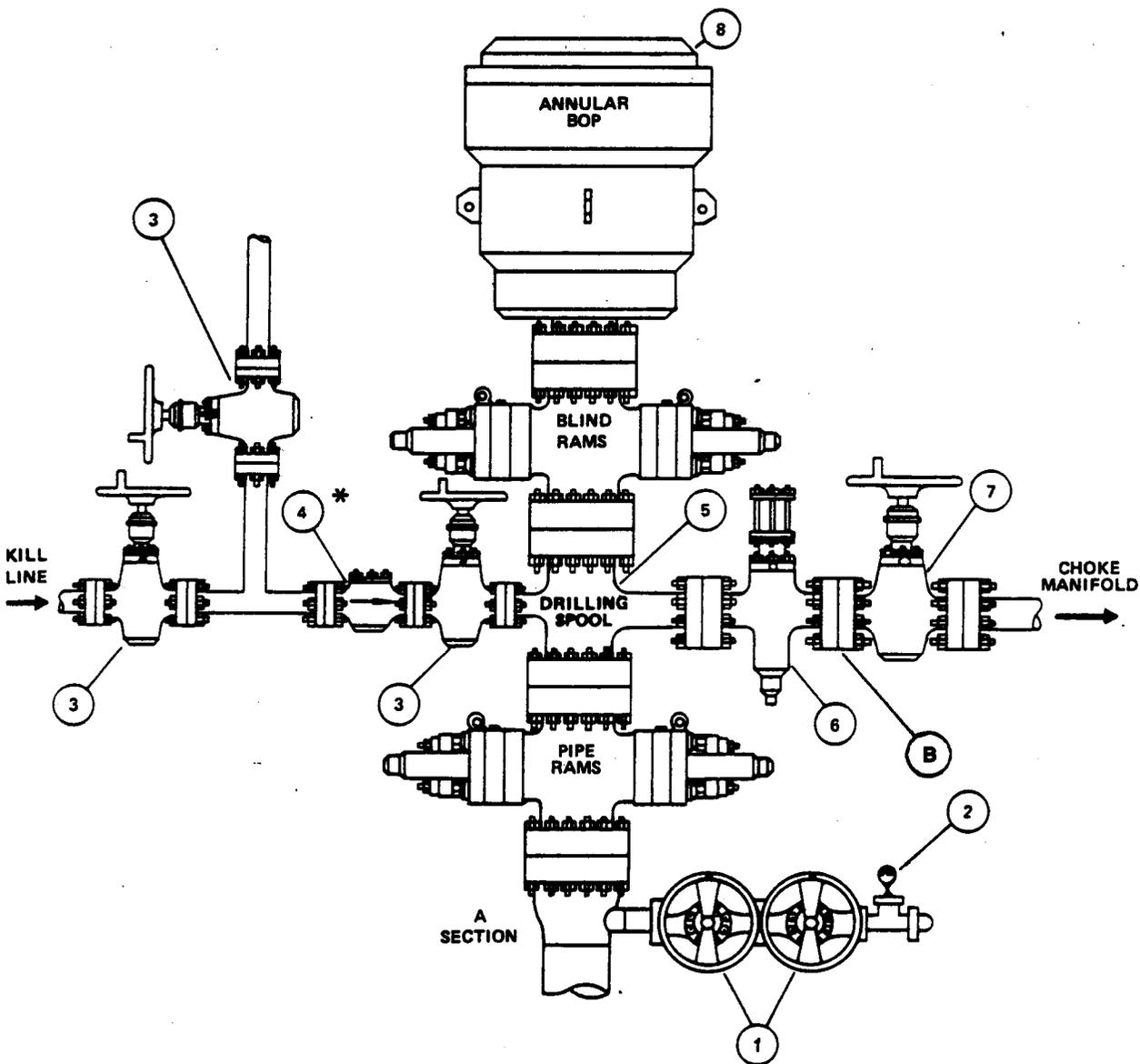
Date 8-31-84

T.M. Mixon for TDM.
Tom Mixon
Operations Superintendent

For on-site inspection, contact:

Melba Knipling
915-686-4406

THREE PREVENTERS
API (RSRA)



* IF AN HCV IS USED INSTEAD OF A CHECK VALVE IT MUST BE LOCATED NEXT TO THE SPOOL.

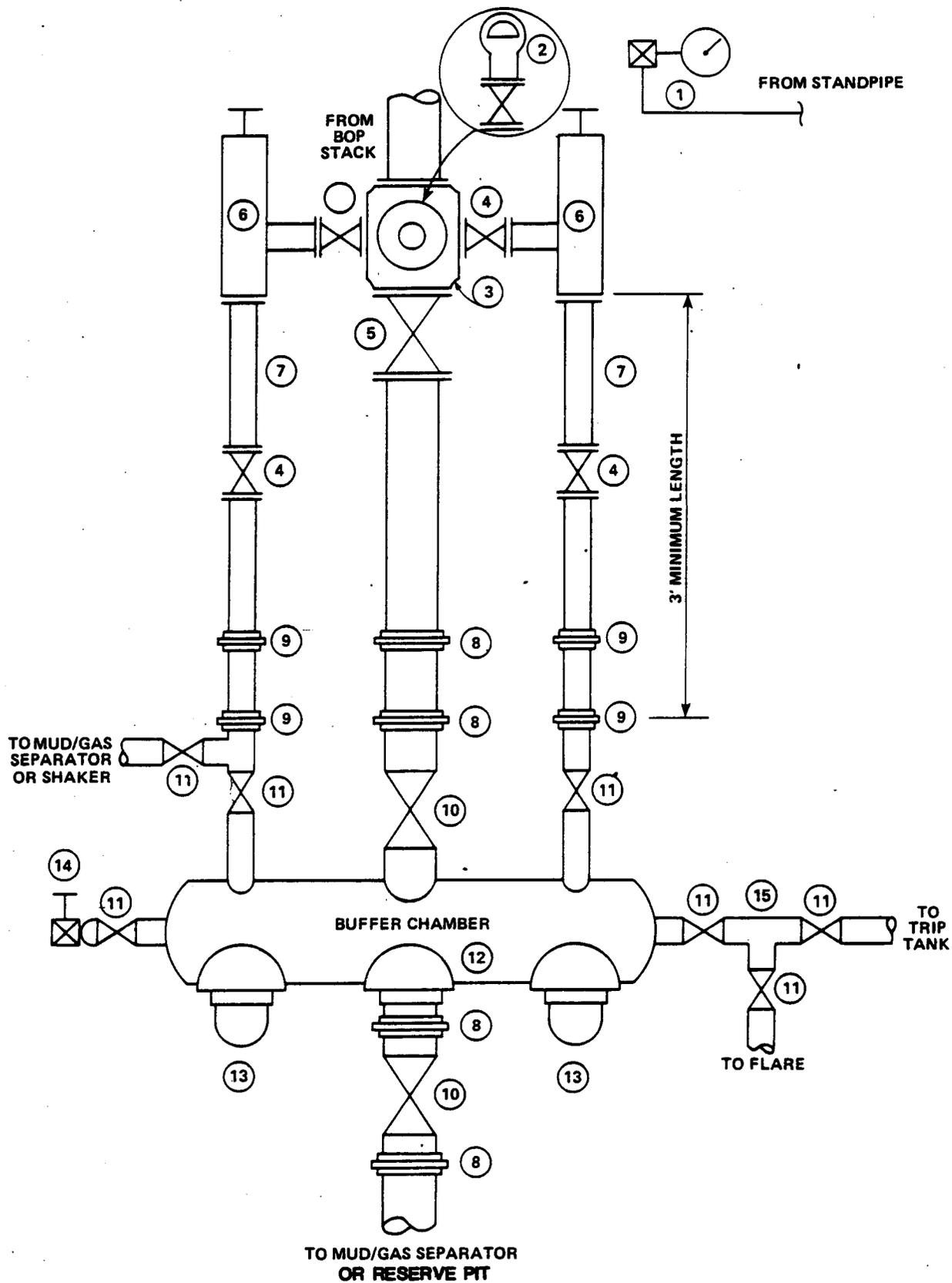
COMPONENT SPECIFICATION
Type-3A BOP Stack

1. Screwed or flanged plug or gate valves — 2" minimum nominal dia. — same working pressure as "A" section.
2. Tee with tapped bullplug, needle valve, and pressure gauge.
3. Flanged plug or gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
4. Flanged spring-loaded or flapper type check valve — 3" minimum nominal dia. — same working pressure as BOP stack.
5. Drilling spool of sufficient height to allow stripping with 2 flanged side outlets — 3" choke and 2" kill line minimum nominal dia. (See Table II-4)
6. Flanged hydraulically controlled gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
7. Flanged plug or gate valve — 3" minimum nominal dia. — same working pressure as BOP stack.
8. Top of annular preventer must be equipped with an API flange ring gasket. All flange studs must be in place or holes filled in with screw type plugs.

NOTE:

- a) Unless specified otherwise in the Bid Letter and/or Contract, the contractor will furnish and maintain all components shown above Exxon's wellhead.
- b) The choke line between the drilling spool and choke manifold should not contain any bend or turn in the pipe body. Any bend or turn required should be made with a running tee with a blind flange or welded bullplug. All connections should be flanged or welded. All fabrications requiring welding must be done by a certified welder. Welds should be stress relieved when required.
- c) Plug valves should be equivalent to the Howco Lo-Torc and gate valves equivalent to the Cameron Type 'F'.

GUIDELINE FOR ARRANGEMENT OF TWO CHOKE MANIFOLD



1. Accurate pressure gauge (Martin Decker or equal) for measuring standpipe pressure. This gauge must be installed on a flexible Martin Decker or equal sealed line with transducer and have a working pressure rating equal to that of the BOP stack.
2. Diaphragm type pressure gauge and gate or plug valve — 2" minimum nominal dia. — flanged to 5 way cross or to tee and valve installed between cross and first valve.
3. Flanged or studded cross — 3" x 3" x 2" x 2" x 2" minimum nominal dia.
4. Flanged plug or gate valve — 2" minimum nominal dia. — valve to be same W.P. as choke.
5. Flanged plug or gate valve — 3" minimum nominal dia. — valve to be same W.P. as choke.
6. Flanged manually-adjustable choke equipped with tungsten carbide stems and seats and maximum size orifice opening.
7. Flanged spacer spool — 2" minimum nominal dia. and 18" minimum length.
8. Screwed unions — 3" minimum nominal dia., flat face, hammer type.
9. Screwed unions — 2" minimum nominal dia., flat face, hammer type.
10. Screwed plug or gate valve — 3" minimum nominal diameter.
11. Screwed plug or gate valve — 2" minimum nominal diameter.
12. Buffer Chamber is optional — 8" minimum nominal dia. (Sch. 160 preferred).
13. Saddle welded to manifold with 3" screwed bullplug in place.
14. Screwed bullplug with screwed 1/2" needle valve for obtaining a flowing fluid sample.
15. Screwed tee — 2" minimum nominal diameter.

NOTE:

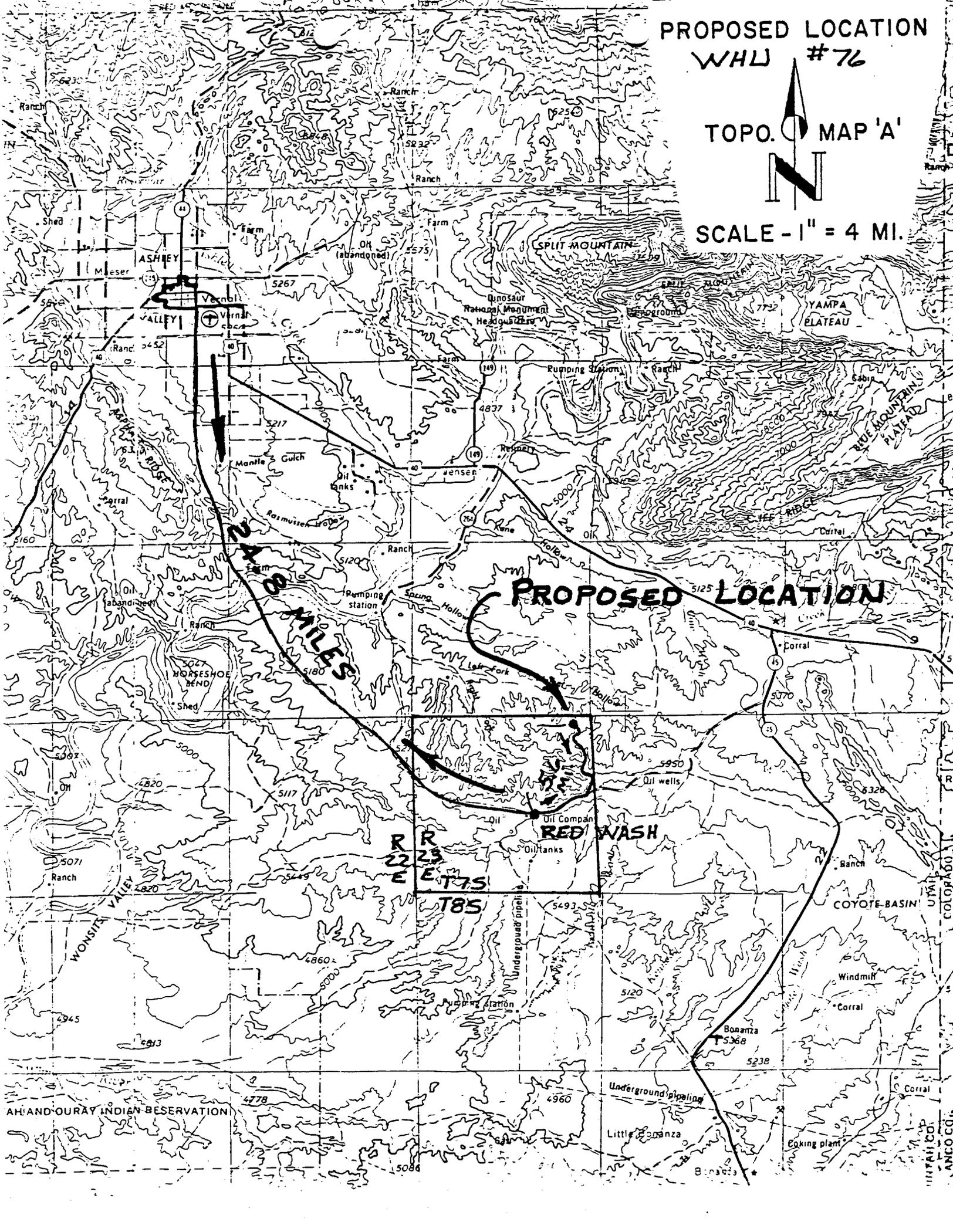
- A. The rated working pressure of the choke-manifold equipment will be specified in the BID LETTER AND/OR DRILLING CONTRACT.
- B. Unless specified otherwise in the BID LETTER AND/OR DRILLING CONTRACT, the Contractor will furnish and maintain all components shown except Item 1 which will be furnished by Exxon.
- C. Contractor must furnish an acceptable mud/gas separator for each well. This separator must be equipped with a 6" (minimum nominal dia.) gas flare line.
- D. All components must comply with the attached *Specifications for Choke Manifold Piping, Fitting, and Connections*.
- E. Plug valves should be equivalent to the Howco Lo-Torc and Gate Valves equivalent to the Cameron Type 'F'.
- F. Crosses and valves may be substituted for the buffer chamber — Item 12.
- G. Hydraulic choke may be substituted for one manual choke.

PROPOSED LOCATION
WHL #76

TOPO. MAP 'A'



SCALE - 1" = 4 MI.



PROPOSED LOCATION

20 MILES

RED WASH

R R
2223
E T 75
T 85

COYOTE BASIN

AH AND OURAY INDIAN RESERVATION

UTAH
COLORADO
WYOMING
ARIZONA
NEW MEXICO
NEVADA
IDaho

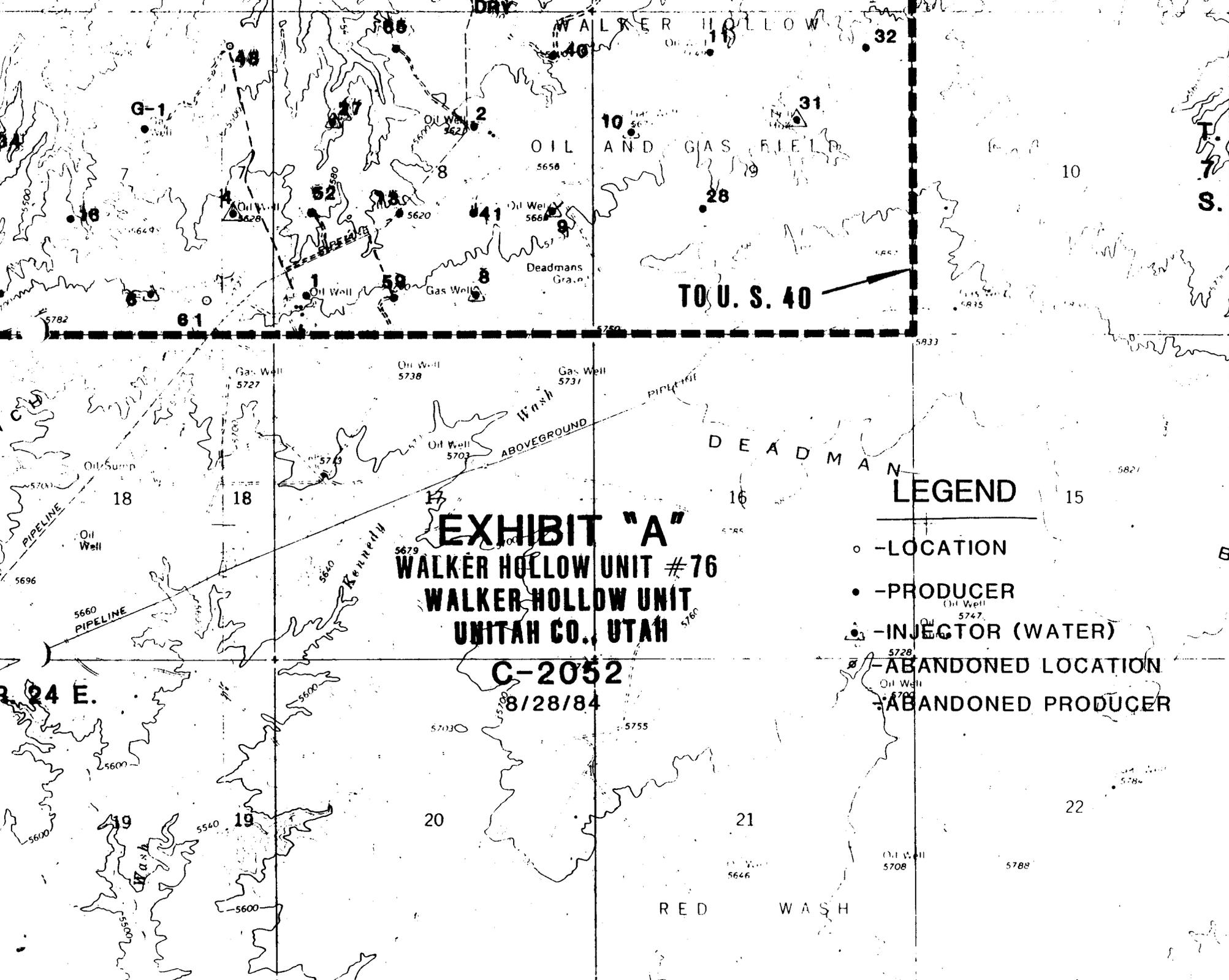
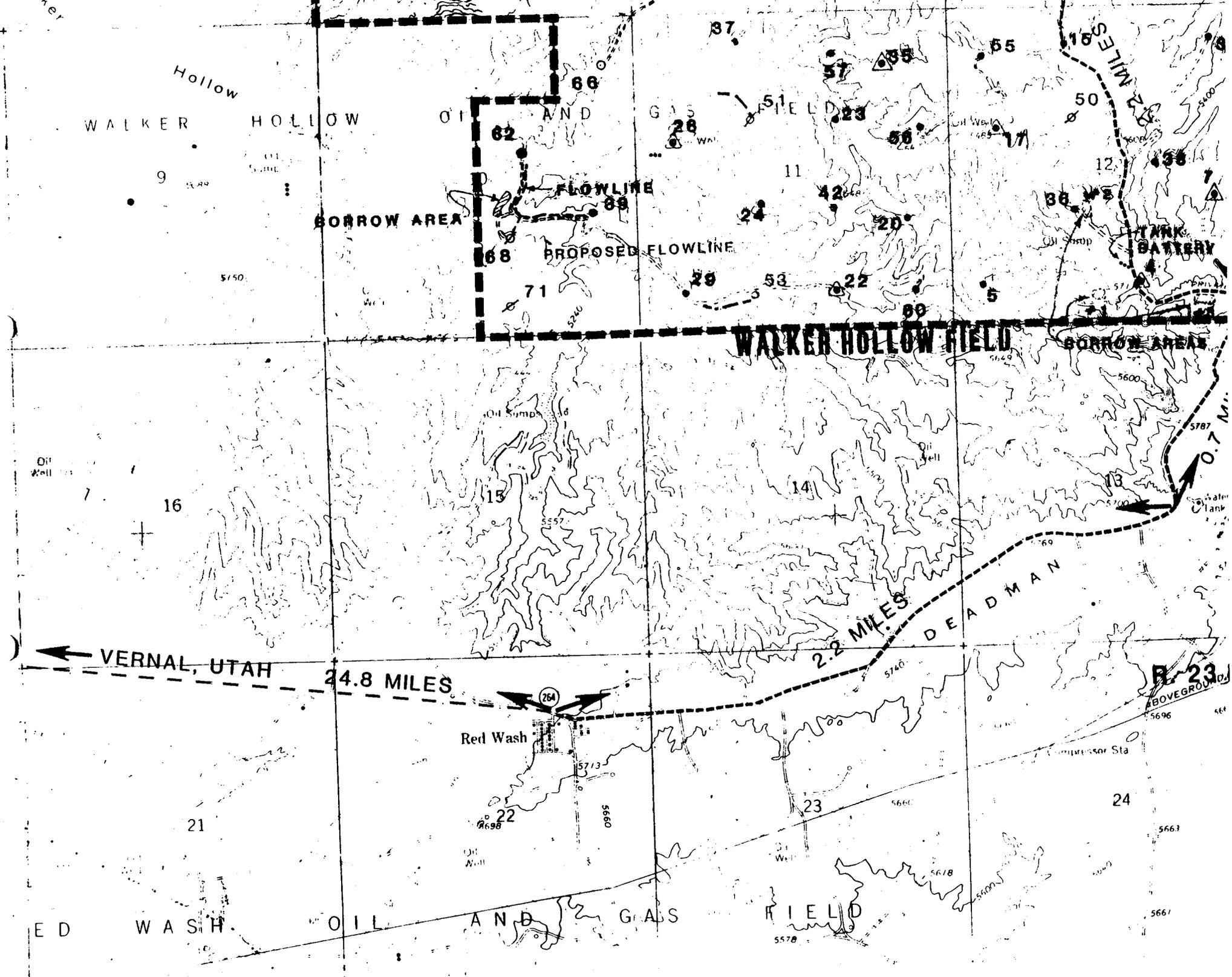
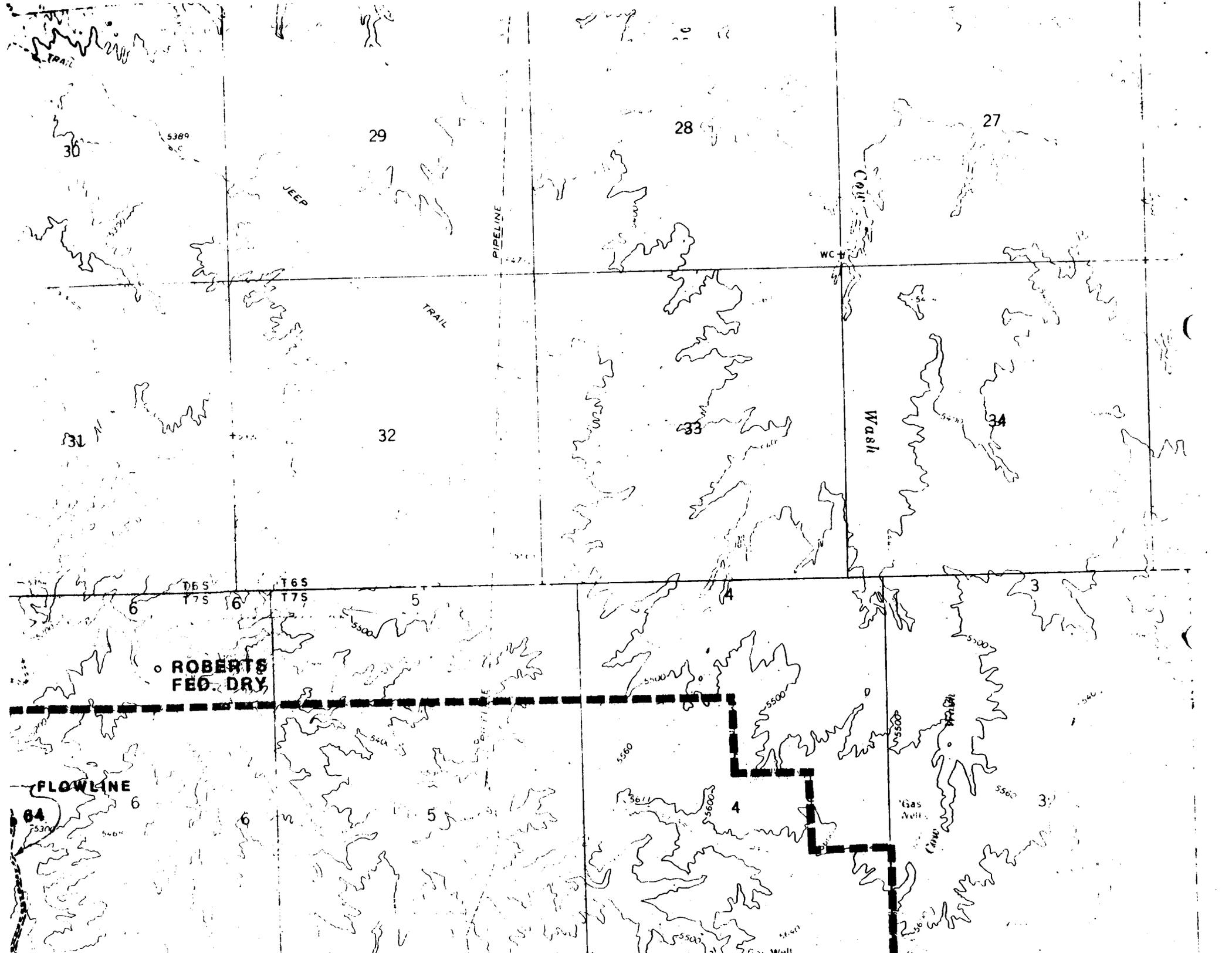


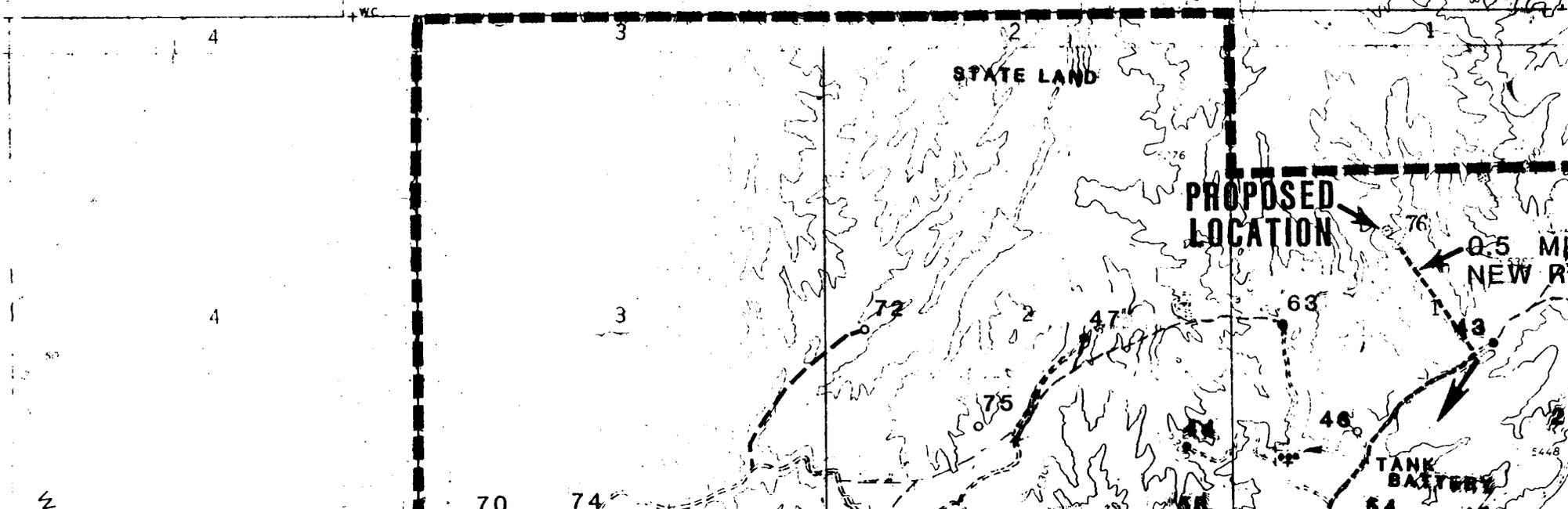
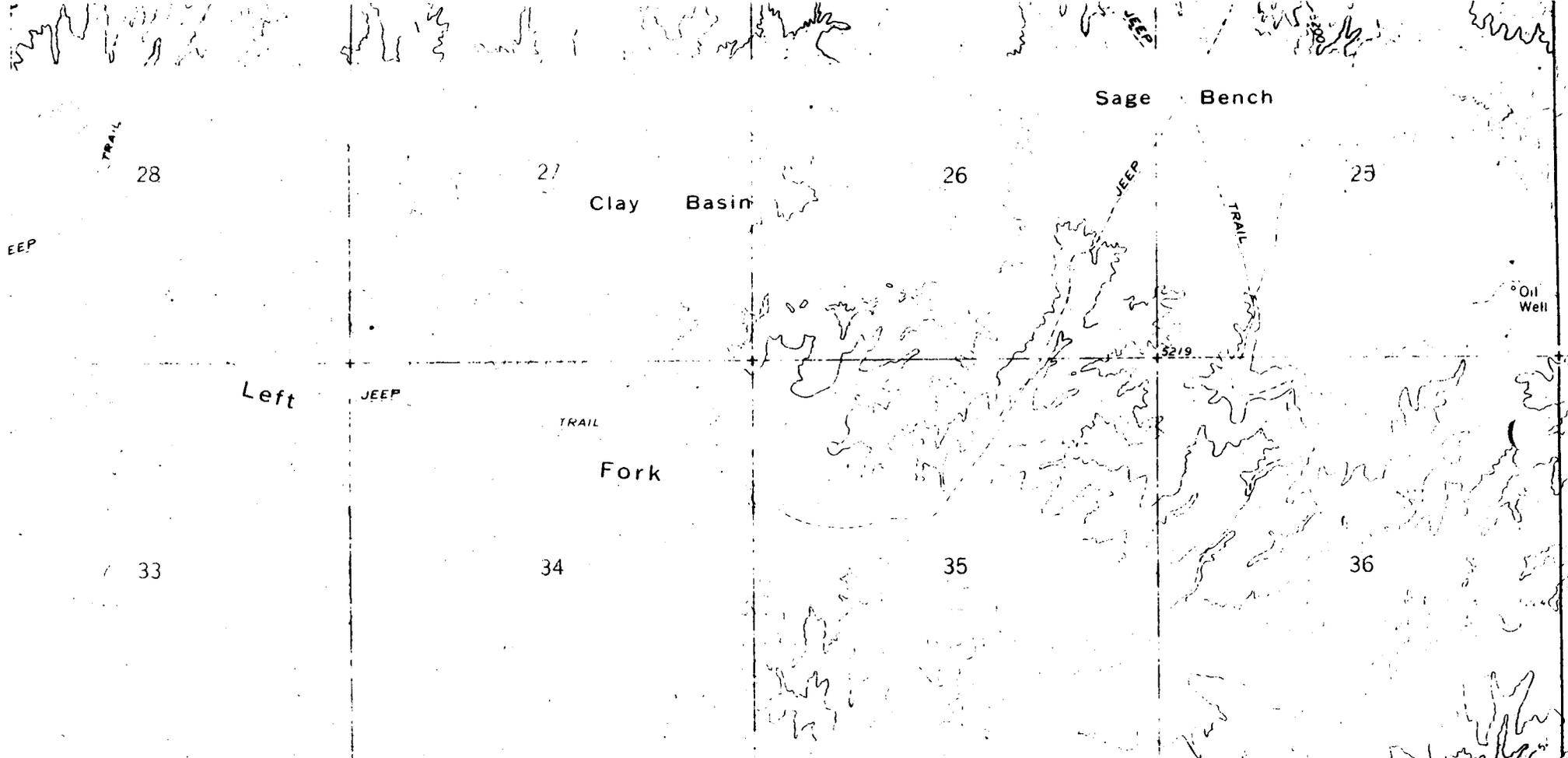
EXHIBIT "A"
WALKER HOLLOW UNIT #76
WALKER HOLLOW UNIT
UNITAH CO., UTAH

C-2052
8/28/84

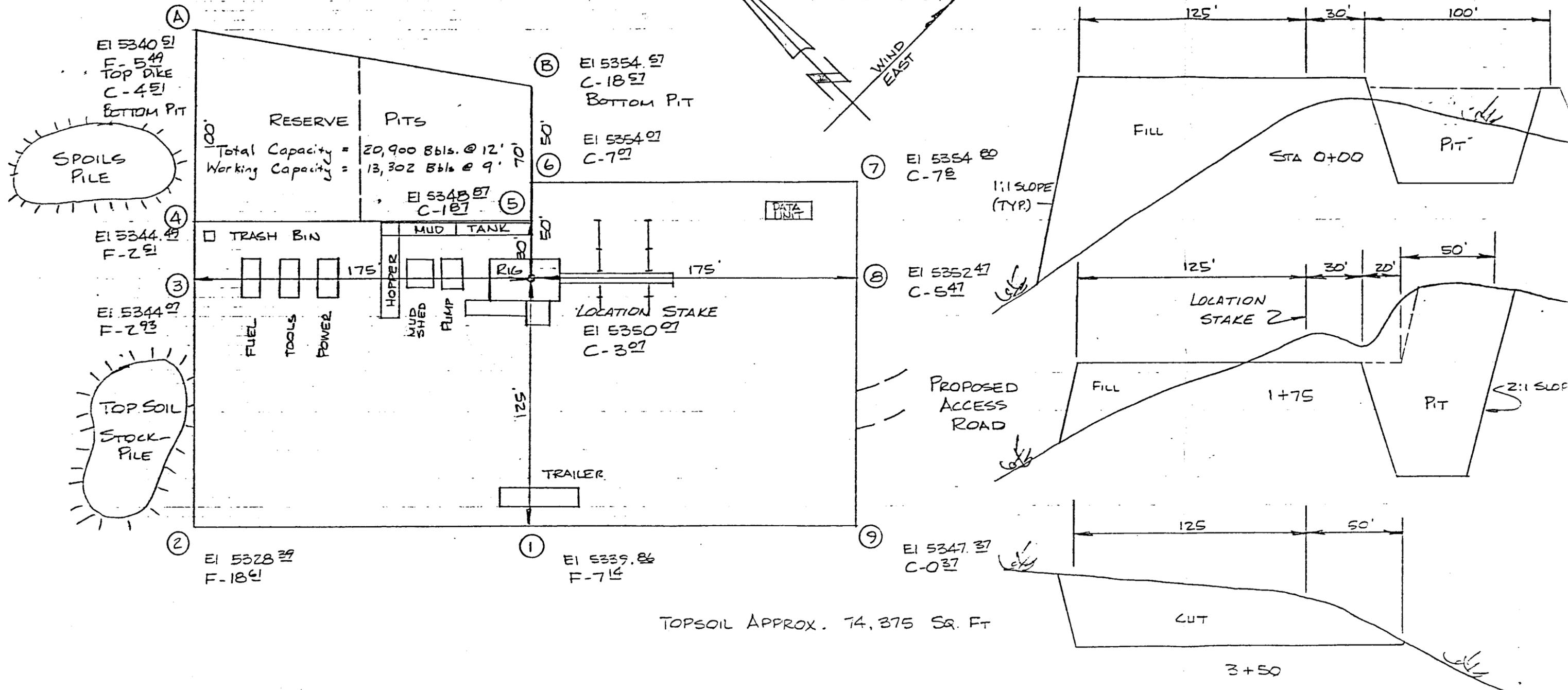
- LEGEND**
- -LOCATION
 - -PRODUCER
 - ⊙ (Oil Well) -INJECTOR (WATER)
 - ⊘ (Oil Well) -ABANDONED LOCATION
 - ⊙ (Oil Well) -ABANDONED PRODUCER





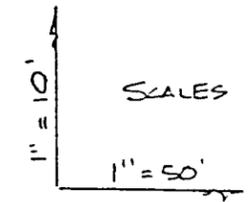
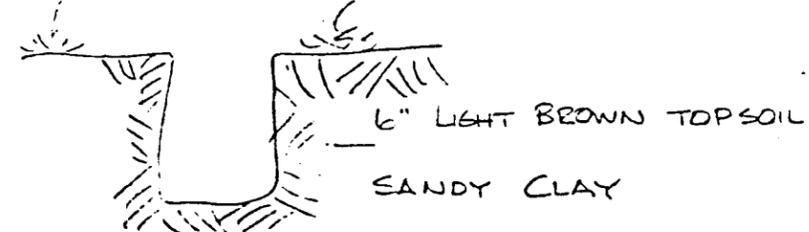


SCALE 1" = 50'
DATE 8-13-84



TOPSOIL APPROX. 74,375 SQ. FT

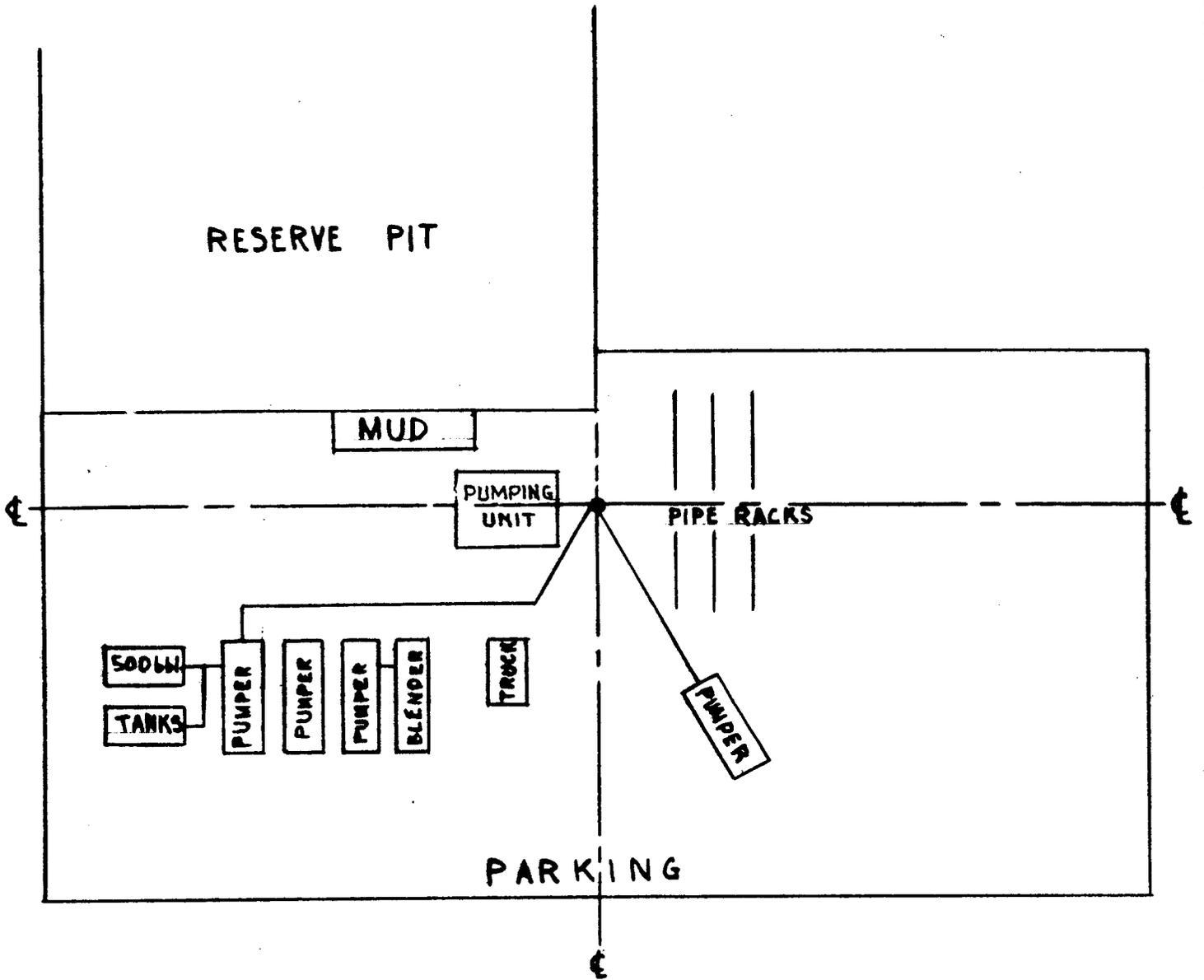
SOILS LITHOLOGY
NO SCALE



APPROX. YARDAGES

- CUT 12,252 CU. YDS. (Includes 6" Topsoil)
- FILL 8,651 CU. YDS.
- 20% SHRINKAGE 1730 CU. YDS.
- LINEALANCE 1871 CU. YDS W-B-1960

EXHIBIT "B"



TYPICAL
FRAC. TRUCK LAYOUT

EXHIBIT "C"

WALKER HOLLOW
WELL #76 SEC. I-LOT II, T-7-S, R-23-E
UNITAH CO., UTAH

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

RE-DRAWN S. WELCH
CHECKED _____

ENGR. SECTION Civil REVISED _____
APPROVED _____

SCALE 1"=50'
DATE 8-16-84

JOB NO. _____ FILE NO. W-A-8575

OPERATOR Egyptian Corporation DATE 9-11-84

WELL NAME Walker Hollow Unit #76

SEC Lot #11 Sec 1 T 7S R 23E COUNTY Wentz

Irregular Section

43-047-31542
API NUMBER

Oil
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NLD

PI

PROCESSING COMMENTS:

Unit well - a on P.O.D. / Press BLM
Need water permit

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

A-3

Walker Hollow
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1-Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 13, 1984

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Gentlemen:

RE: Well No. Walker Hollow Unit #76 - Lot #11, Sec. 1, T. 7S, R. 23E
4415' FSL, 2039' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations - Oil and Gas Conservation.

Page 2
Exxon Corporation
Well No. Walker Hollow Unit #76
September 13, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31542.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
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Exxon Corporation

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P. O. Box 1600, Midland, Texas 79702

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 At proposed prod. zone **DIVISION OF OIL GAS & MINING**

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20 miles SE from Vernal

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1800'

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5800'

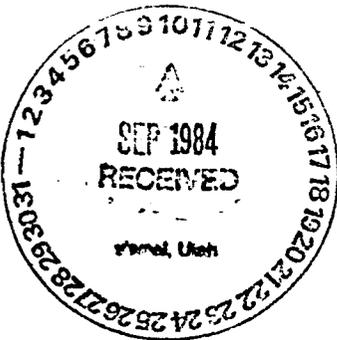
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 5350'

22. APPROX. DATE WORK WILL START*
10-1-84

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40#	400'	303 Cu. Ft.
8 1/2"	7"	26#	5760'	1265 Cu. Ft.
8 1/2"	7"	23#	5760-5800	



**BHP ± 2500 PSI
RAM 10-5-84**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Unit Head DATE 8-31-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Don Alford TITLE ASSOCIATE DISTRICT MANAGER DATE 10-31-84
 CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

NOTICE OF APPROVAL

UT-080-4-M-293

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Exxon Corporation Well No. 76
Location Sec. 1 T 7S R 23E Lease SL-066312
Onsite Inspection Date 09/21/84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depths of Valuable Resources

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Prior to drilling out the surface casing, the Ram-type Preventers shall be tested to 2000 psi, and the Annular Preventer shall be tested to 1500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily Drilling and Completion Progress Reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

Production will be transported by flowline back to an existing tank battery as described in the APD, about 3/4 mile southwest of the location. New flowlines will follow the existing and proposed access road.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

If significant gas is encountered, then gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

Production of oil will be commingled with that of other Walker Hollow Unit Wells and well tests conducted regularly to determine the quantities from individual wells which are placed in commingled storage.

2. Source of Construction Material:

Road surfacing and pad construction material will be obtained from gravel contractors and local construction material on the lease.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

3. Methods of Handling Waste Disposal

The reserve pit will not be lined. It will be dug at least 9 feet deep in natural clay and compacted to minimize seepage problems without an additional liner.

Burning will not be allowed. All trash must be contained in a trash cage or wire mesh cage and then hauled away to an approved disposal site at the completion of drilling activities.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Well Site Layout

The reserve pit will be located on the northwest side of the pad. Its dimensions would be narrowed by 15 feet to allow about 45 feet between the wellhead and edge of the reserve pit.

The stockpiled topsoil will be stored near stake No. 3. About 4-6 inches of topsoil will be stockpiled there. Other dirt would be piled on two sides of the reserve pit.

Access to the well pad will be as indicated in the layout diagram.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

5. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the well site is to be abandoned then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the re-seeding of the location.

Prior to reseedling, all disturbed areas, including the access roads will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Indian Ricegrass	3 lbs/acre
Smooth Bromegrass	3 lbs/acre
Yellow Sweetclover	1 lb/acre
Four Wing Saltbush	3 lbs/acre

6. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

The archaeological and cultural resource inventory requirements for this site are waived on the basis of previous sample inventories in the area.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

* Board -

* Okon ✓
✓ Alder Hollow Unit ✓
Exception ✓ x

* Location - originally filed
7034' FWL x 4415' FSL
or
2871' FNL

* Sec. 1, 7S, 23E

Location →
Actual 4424' FSL
or
2852' FNL

→ 2418' FWL

Contour, topographic

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		
2.	NAME OF OPERATOR Exxon Corporation		MAY 07 1985
3.	ADDRESS OF OPERATOR P.O. Box 1600, Midland, Texas 79702		DIVISION OF OIL GAS & MINING
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Lot 11 2418' FWL 4427' FSL Section 1, T7S, R23E, S.L.M.		
5.	LEASE DESIGNATION AND SERIAL NO. SL-066312		
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
7.	UNIT AGREEMENT NAME Walker Hollow Unit		
8.	FARM OR LEASE NAME		
9.	WELL NO. #76		
10.	FIELD AND POOL, OR WILDCAT Walker Hollow		
11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T7S, R23E, S.L.B. & M.		
12.	COUNTY OR PARISH Uintah	13. STATE Utah	
14.	PERMIT NO. 43-047-31542	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5350	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>See Description</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to inform you that there was a computation error made when the survey for this well was made and that we have revised the original survey plat to show the actual footages. This well was moved in the beginning because of topographic problems. The actual place that the well was drilled is the only place that the well could have feasibly been placed.

18. I hereby certify that the foregoing is true and correct

SIGNED Edgar Runkel TITLE Unit Head DATE 5-3-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

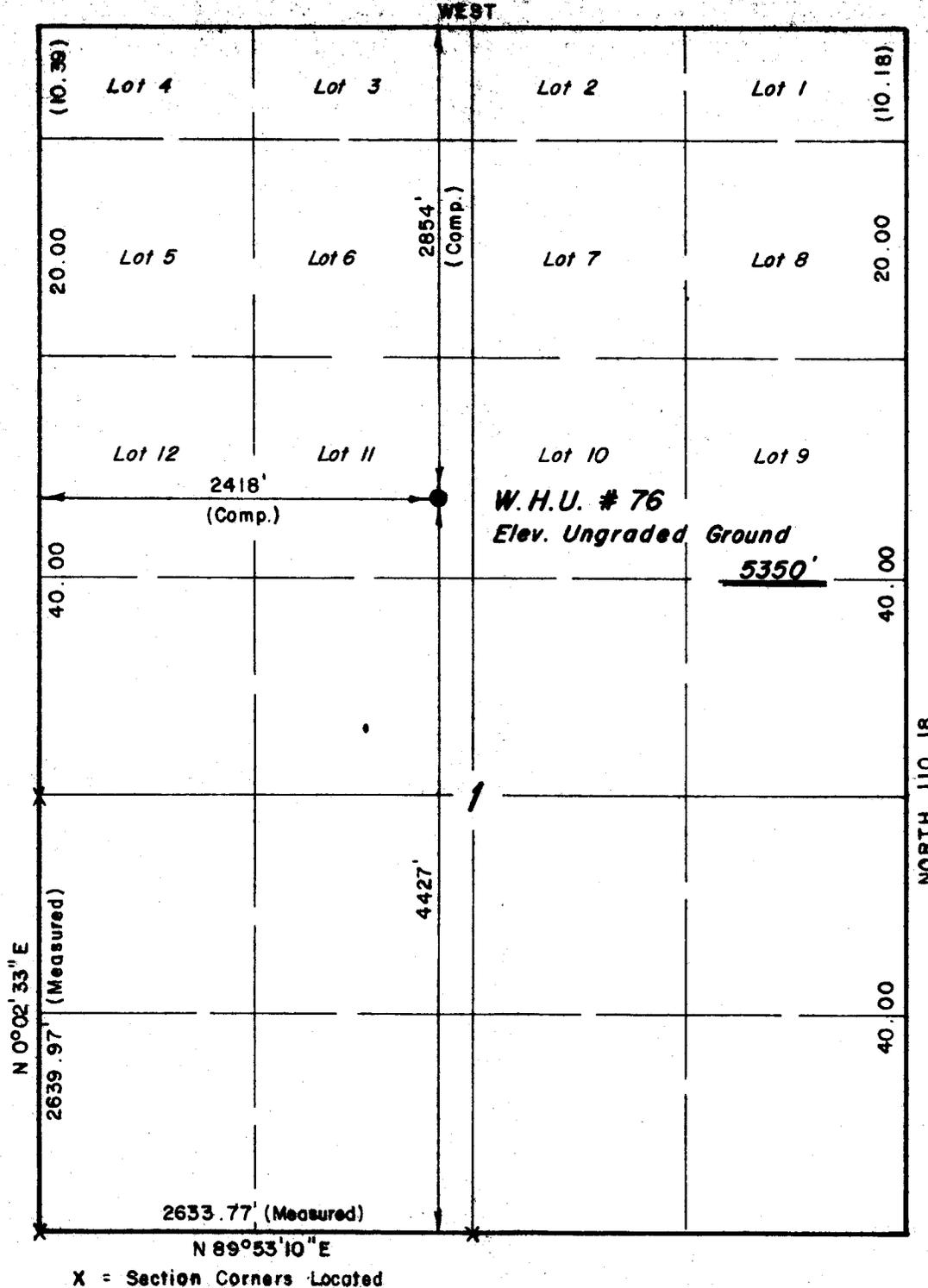
*See Instructions on Reverse Side

T 7 S, R 23 E, S. L. B. & M.

PROJECT

EXXON COMPANY U.S.A.

Well location, W.H.U. # 76, located as shown in Lot 11 Section 1, T 7 S, R 23 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED 4/22/85

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 8/13/84
PARTY G.S. D.A. M.B. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE EXXON

RECEIVED
JUL 14 1986

Attachment
Walker Hollow #76
Lease No. SL-066312
Sec. 1, T7S-R23E
Uintah County, Utah
July 9, 1986

**DIVISION OF
OIL, GAS & MINING**

Perforation Record

8C	5878-5388	- .38"	Jet	2 SPF	total 22 shots
8C	5392-5402	- .38"	Jet	2 SPF	total 22 shots
8D	5442-5456	- .38"	Jet	2 SPF	total 30 shots
LA1	5474-5492	- .38"	Jet	2 SPF	total 38 shots
KB	5511-5524	- .38"	Jet	2 SPF	total 28 shots

Acid, Frac Record

LA1	5474-5492	2000 gals.	15% HCL	
8D	5442-5456	1500 gals.	15% HCL	
8C	5378-5402	2000 gals.	15% HCL	
8C	5378-5402	1000 gals.	15% HCL	2000 gals. 1 1/2% HF-6% HCL
8D & LA1	5442-5492	1000 gals.	15% HCL	2000 gals. 1 1/2% HF-6% HCL
8C, 8D, LA1	5378-5492	30,000 gals.	40# polymulsion	and 32,000# 20/40 sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

6

071709

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation Attn: Melba Knipling

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements)*
At surface Lot 11 2418' FWL and 4427' FSL of Section
At top prod. interval reported below
At total depth

RECEIVED
JUL 14 1986

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
SL-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
76

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1-T7S-R23E

14. PERMIT NO. 43-047-31542 DATE ISSUED 10-31-84
12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 11-21-84 16. DATE T.D. REACHED 12-22-84 17. DATE COMPL. (Ready to prod.) 6-16-86
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5350' GR K3-5365 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5694' 21. PLUG, BACK T.D., MD & TVD 5600' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5378-5524
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL-CNS, MEL, SFT, DIL
27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	400'	12 1/4"	200 sx 50/50 Poz & 50 sx	CL'H'
7"	23	5694'	8 1/2"	150 sx Poz Lite & 700 sx	CL'H'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5572	N/A

31. PERFORATION RECORD (Interval, size and number)
(See Attachment)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
(See Attachment)

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-14-85	Pumping - 1 1/2" RWAC	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-16-86	24	-	→	10	0	15	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				27°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
(1) attachment with perforation and acid frac record. 860721 CP

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Melba Knipling TITLE Section Head DATE 7-9-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	3163	5524	Oil and BW
Cored:	4859 4889 5402 5449	4889 4919 5422 5464	Recovered 30' Recovered 30' Recovered 20' Recovered 15' Analysis Reports sent under separate cover.

38. GEOLOGIC MARKERS

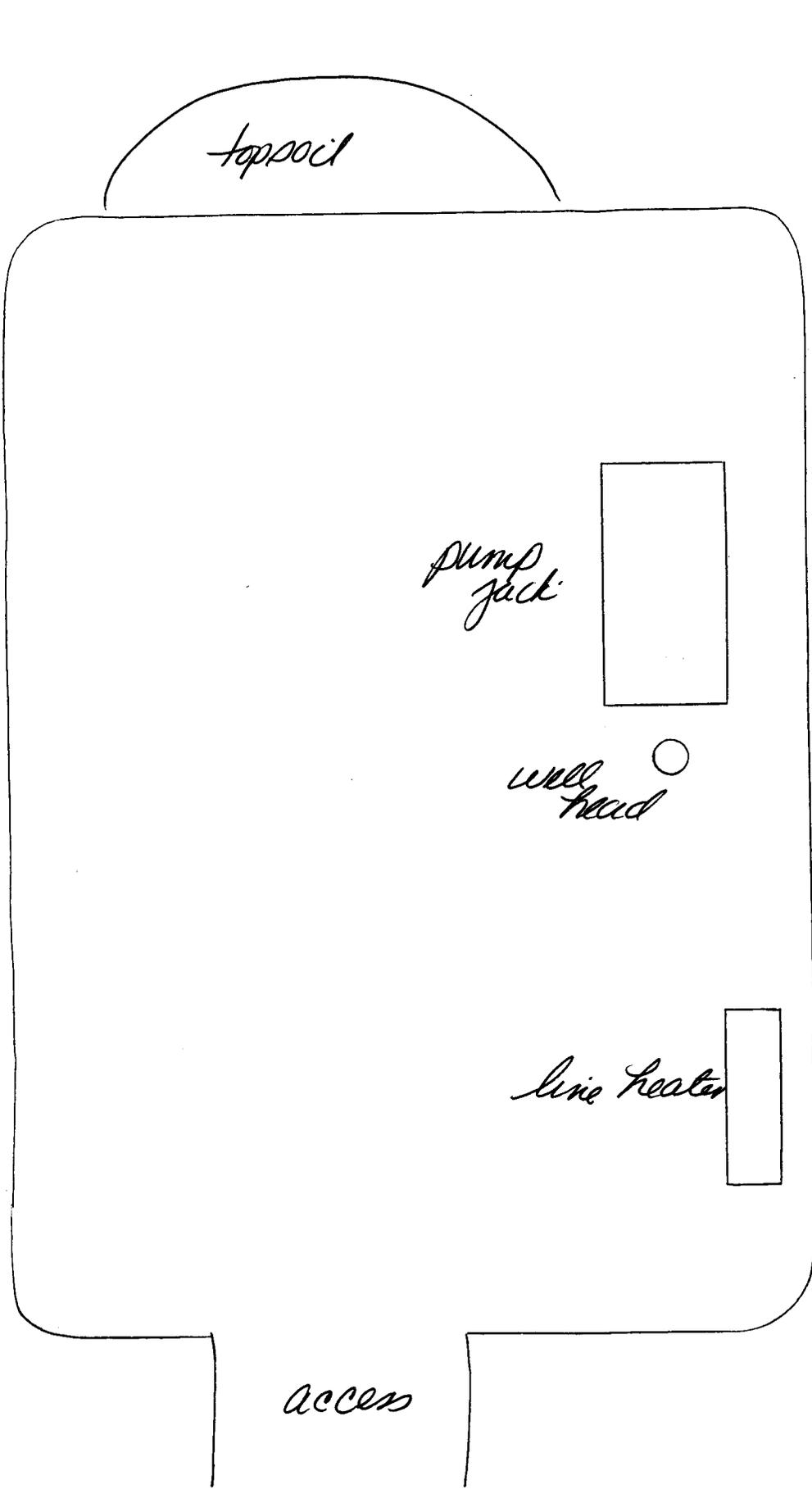
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	3163'	

WH # 76

Sec. 780, 23E

Ch. 17y 23 August 88

42-381 50 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 200 SHEETS 3 SQUARE
MADE IN U.S.A.
NATIONAL



topsoil



pump jack



well head



line heater



access

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL-066312

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: WALKER HOLLOW
(GREEN RIVER) UNIT

8. Well Name and Number:

WALKER HOLLOW UNIT 76

9. API Well Number:

43-047-31542

10. Field and Pool, or Wildcat:

WALKER HOLLOW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

EXXON CORP.

ATTN: PERMITTING ML 14

3. Address and Telephone Number:

P. O. BOX 1600, MIDLAND, TX 79702-1600

4. Location of Well 15'

Footages: 4427' FSL & 2418' FWL OF SEC. 1

QQ, Sec., T., R., M.: LOT 11, SEC. 1, T-7S, R-23E, SLB&M

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"ANNUAL STATUS REPORT"
WELL STATUS IS SI PRODUCER
REASON: NO FLUID PRODUCTION
PLANS: ADD PAY POTENTIAL - OIL

INACTIVE DATE IS 07/01/92

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: DON J. BATES

Title: ADMIN. SPECIALIST

Date: 03/26/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW U #62							
4304730914	00610	07S 23E 10	GRRV					
✓	KIENITZ FED 2/WHU 63							
4304730916	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW #52							
4304730945	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW #59							
4304730946	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 64							
4304730947	00610	07S 24E 6	GRRV					
✓	WALKER HOLLOW #74 (BAMBERGER FED #1)							
4731031	00610	07S 23E 3	GRRV					
✓	WALKER HOLLOW #73 (KIENITZ FEDERAL)							
4304731032	00610	07S 23E 3	GRRV					
✓	WALKER HOLLOW 66							
4304731131	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW U #75							
4304731182	00610	07S 23E 2	GRRV					
✓	WALKER HOLLOW #72							
4304731227	00610	07S 23E 2	GRRV					
✓	WALKER HOLLOW 76							
4304731542	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW UNIT #77							
4304731563	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW UNIT #69							
4304731665	00610	07S 23E 2	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

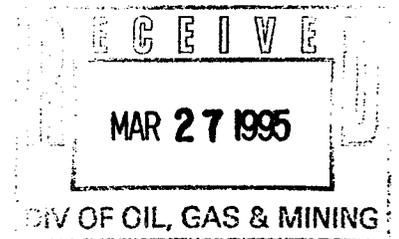
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

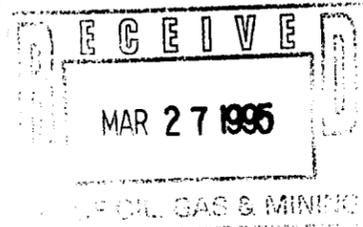
A handwritten signature in black ink, appearing to read "S. Johnson".

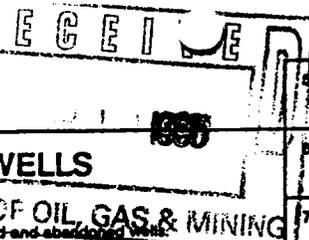
Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357





4. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

see below

2. Name of Operator:
Citation Oil & Gas Corp.

9. API Well Number:

see below

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

4. Location of Well

Footages:

County: Uintah

OQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

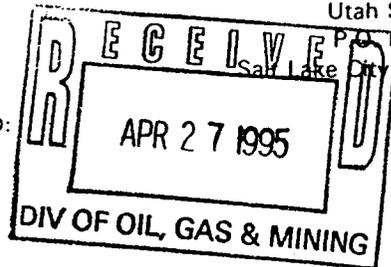
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) *je* L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWP	7-PL
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone <u>(713) 469-9664</u>		phone <u>(915) 688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047 31542</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
055 5/19/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 19 95 .

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

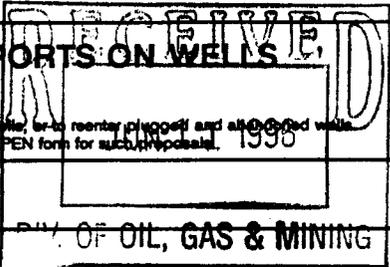
950329 Exxon / Steve Johnson "Reg. UIC F5"

950406 Rec'd UIC F5 "old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit opn nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp."
in progress. (see phone DOC.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: SL-066312
2. Name of Operator: Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 8223 Willow Place South Ste 250 Houston, TX 77070 713-469-9664		7. Unit Agreement Name: Walker Hollow Green River
4. Location of Well Footages: 4427' FSL & 2418' FWL OQ, Sec., T., R., M.: Lot 11 Sec. 1, T7S, R23E		8. Well Name and Number: Walker Hollow Unit # 76
		9. API Well Number: 43-047-31542
		10. Field and Pool, or Wildcat: Waker Hollow
		County: Unitah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Open additional perfs & stimulate</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>upon approval</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU. Hot oil tubing as necessary. TOH with rods and pump. Shop pump.
- NDWH, NUBOP. Release TAC, TIH with extra tubing to tag PBSD (last reported at 5600 KBM). TOH. Use bailer as necessary to clean out fill.
- Round trip bit and scraper. (Possibly combine with bailer run depending upon conditions.) If tubing packed with wax, pump 40 bbl NGL down tubing prior to TOH.

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Admin. Date: 6-6-96

(This space for State use only)

4. RUWL with lubricator. Perf the following intervals with 4" guns at 4 spf relative to the Schlumberger CE dated 1-10-85:

<u>Interval</u>	
D8B	5364 - 72
	5350 - 56
D5BU	4836 - 50
D5A2	4822 - 26
D5A1	4794 - 4818

RD, release WL.

5. Hydrotest to 6000 psi and TIH with PPI tool with 4-ft spacing and mechanical CCL. Treat the following intervals as specified using 7-1/2% HCl and Oasis-28 mixed at 10 gal/1000 gal plus clay stabilizer, inhibitor, and iron sequesterant. Treat at 5-6 bpm. After last set, displace to PPI using 2% KCL. Do not spot any acid across squeezed perfs at 5511-24.

<u>Interval</u>	<u>ft</u>	<u>gal/ft</u>	<u>interval volume, gal</u>
DLA1 5474-92	19	50	950
D8D 5442-56	7	50	350
D8C 5392-5402	11	50	550
5378-88	11	50	550
D8B 5364-72	9	100	900
5350-56	7	100	700
D5BU 4836-50	5	100	500
D5A2 4822-26	5	100	500
D5A1 4794-4818	<u>25</u>	100	<u>2500</u>
	99 ft		7500 gal

6. Set PPI ± 30 feet above top perf. Pull control valve. Swab until the acid clears. TOH with packer.
7. Run production string so as to land SN at ± 5500 KBM, TAC at ± 4730 KBM.
8. TIH with pump and rods. RDMO, RTP.

Rule reference (Oil and Gas Conservation General Rules, revised 2/15/94):
- R649-8-10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL-066312

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Walker Hollow Green River

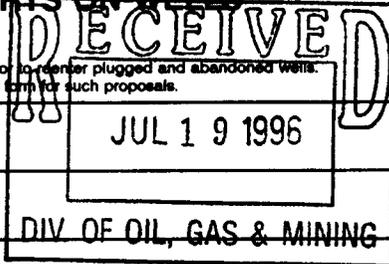
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QQ, Sec., T., R., M.: Lot 11 Sec. 1, T7S, R23E

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Approximate date work will start _____	Date of work completion <u>6-30-96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

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MI RU. Unseated pump. Pumped 40 bbls NGL down tbg. TOH w/pump & rods. NDWH. NUBOP. Released TAC, lower tbg, tagged PBTD @ 5600'. RUWL. Perfed Green River as follows: 5364-72; 5350-56; 4836-50; 4822-26; 4794-4818 w/4" gun, 4 spf, 90° phasing. Released WL. TIH w/PPI w/4' spacing to 4690'. Tested annulus to 1000 psi. Acidized all perfs w/ 7½% HCl & Oasis-28 mixed @ 10 gal/1000 gal plus additions. Existing perfs were treated w/ 50 gal/ft & new perfs w/100 gal/ft 8500 gal acid. Displaced to PPI w/2% KCl. Set PPI @ 4750' & fished control valves. Swabbed well. Released PPI & POOH. RIH w/production equip. EOT @ 5556', SN @ 5495', TAC @ 4753', NDBOP, NUWH, RIH w/RHAC pump & rods. Hung well on.

Initial test: 34 BO, 32 BW, 43 MCF.

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Reg. Admin. Date: 7-16-96

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*tax credit
10/9/96*