

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*Lease Abandoned - Application Rescinded 10-9-85 by Bfm*

DATE FILED **8-17-84**  
 LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. **U-08424A** INDIAN \_\_\_\_\_

DRILLING APPROVED: **8-28-84 - GAS**

SPUDED IN: \_\_\_\_\_  
 COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: **5809' GR**

DATE ABANDONED: ~~10-9-85~~ **10-22-85** *Lald*

FIELD: **OIL SPRINGS 3/86**

UNIT: **OIL SPRINGS**

COUNTY: **UINTAH**

WELL NO. **OIL SPRINGS UNIT #9**

API #**43-047-31540**

LOCATION **1589' FNL** FT. FROM (N) (S) LINE. **2442' FEL** FT. FROM (E) (W) LINE. **SWNE** 1/4 - 1/4 SEC **4**

**(Irregular Section)**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
12S	24E	4	TXO PRODUCTION CORP.				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
U-08424A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Oil Springs Unit

9. WELL NO.  
#9

10. FIELD AND POOL, OR WILDCAT  
Wildcat OIL SPRINGS

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 4-T12S-R24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
TXO Production Corp. Attn: Terry L. Blankenship

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1589' FNL, 2442' FEL Section 4-T12S-R24E  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 24 miles south of Bonanza, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1589'

16. NO. OF ACRES IN LEASE  
599.8

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2718'

19. PROPOSED DEPTH  
10,300'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5809' GR

22. APPROX. DATE WORK WILL START\*  
September 15, 1984

*SWNG*

*Rotary*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	400'	200 sacks
7 7/8"	4 1/2"	13.5#	10,300'	200 sacks

RECEIVED  
AUG 17 1984

DIVISION OF OIL  
GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/28/84  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE Dist. Drlg. & Production Eng. DATE 8/15/84  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

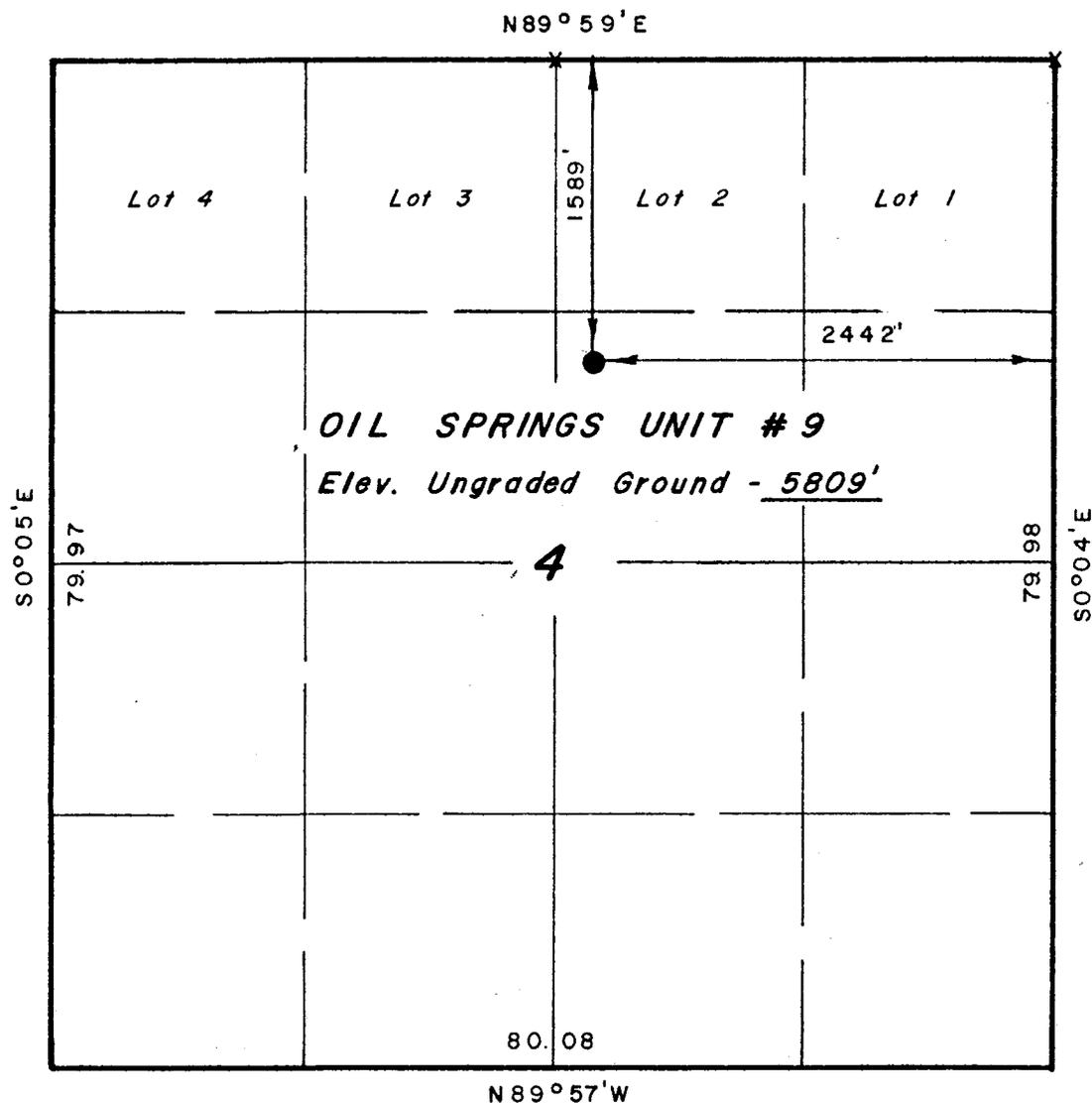
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T 12 S, R 24 E, S.L.B.&M.

PROJECT  
TXO PRODUCTION CORP.

Well location, OIL SPRINGS UNIT #9, located as shown in the SW 1/4 NE 1/4 Section 4, T 12 S, R 24 E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE (U).  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
*David Stewart*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 3154  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/19/84
PARTY	G.S. T.F. G.G. S.B.	REFERENCES	GLO Plat
WEATHER	Hot	FILE	TXO

## DRILLING PLAN

DATE: August 15, 1984

WELL NAME: Oil Springs Unit #9

SURFACE LOCATION: 1589' FNL, 2442' FEL Sec. 4-T12S-R24E  
Uintah County, Utah

FEDERAL OIL & GAS LEASE NO.: U-08424A

TXO Production Corp. is covered by Nationwide Bond No. 679 F 434 A.

### I. DRILLING PROGRAM

1. SURFACE FORMATION: Green River

2. ESTIMATED FORMATION TOPS:

Wasatch	1969'
Mesaverde	2632'
Dakota	10,000'
Total Depth	10,300'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Gas Zones:	Wasatch	1969'
	Mesaverde	2632'
	Dakota	10,000'

4. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 3000 P.S.I., which is greater than the anticipated bottomhole pressure of 2500 P.S.I., will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 3000 psi will be installed.

C. The equipment in A and B will be pressure-tested to 3000 psi before drilling surface pipe cement, and the blowout preventer will be tested for proper operation daily and during trips.

5. CASING PROGRAM: AS PER FORM 3160-3.
6. CEMENTING PROGRAM:
  - A. Cement will be circulated to the surface when cementing surface casing. The estimated maximum cement volume required is annular volume plus 100% excess.
  - B. All hydrocarbon zones potentially capable of economic production will be cemented off.
7. MUD PROGRAM:
  - A. 0-5000' Native mud  
 5000'-10,300' LSND mud at 8.8-9.1 lbs./gallon with viscosity of 35-45, WL < 10cc.
  - B. Mud flow will be monitored via pit level indicator.
8. CORING, LOGGING, TESTING PROGRAM:
  - A. No coring is anticipated.
  - B. Logging program will consist of: DIL-SFL from TD to surface pipe. FDC-CNL-GR-CAL from TD to surface pipe.
  - C. Testing of all significant shows is anticipated.
9. ABNORMAL CONDITIONS:
  - A. No abnormal pressures or temperatures are expected.
  - B. No hazardous gases such as H<sub>2</sub>S are expected.
10. AUXILIARY EQUIPMENT
  - A. A kelly cock will be used.
  - B. A float valve will be run in the drill string above the bit.
  - C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.
11. ANTICIPATED STARTING DATES:
 

Start location construction	September 10, 1984
Spud date	September 15, 1984
Complete drilling	October 15, 1984
Completed	November 1, 1984

12. COMPLETION:

A completion rig will replace the drill rig for this phase of the proposed program should the well prove to have commercial potential. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing, and any produced water will be contained in the drilling reserve pit. The extent of treatment of a zone, such as acidizing and/or fracing can only be determined after the zone has been tested. A full completion program will be furnished, if required, after drilling and logging.

## II. SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From Bonanza, Utah, proceed approximately 5 miles south on the White River Shale Oil Company high standard paved road (Highway 45). After crossing the White River, but before passing the White River Oil entrance sign, turn left onto a dirt road marked by a BLM road sign (Baxter Pass). Proceed 3.7 miles to a fork. Turn right and proceed 8.7 miles southwest towards Rainbow, Utah. Take the right fork (towards Kings Well) and proceed 5.5 miles to a fork. Take the left fork south 2.5 miles to the staked location which straddles the road.
- B. Access route to location color coded in red and labeled. Refer to Exhibit 2.
- C. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 3.
- D. Plans for improvement and maintenance of existing roads: The existing roads should not require any upgrading. During wet periods some maintenance may be necessary to allow passage by drilling rigs and well servicing vehicles. Dry periods may necessitate watering portions of the road to control dust.

### 2. PLANNED ACCESS ROAD

The proposed well pad straddles the existing access road; no new access road is required.

### 3. LOCATION OF EXISTING WELLS

Exhibit 4 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Injection Wells-None
- C. Abandoned Wells-Oil Springs Unit #6 Sec. 33-T11S-R24E  
Oil Springs Unit #2 Sec. 3-T12S-R24E  
Oil Springs Unit #3 Sec. 4-T12S-R24E
- D. Disposal Wells-None
- E. Producing Wells-None
- F. Drilling Wells-None
- G. Shut-in Wells-Oil Springs Unit #7 Sec. 4-T12S-R24E
- H. Injection Wells-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Proposed on-well-pad production facilities, if well is successfully completed for production.
1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 5.
  2. Dimensions of facilities: Refer to Exhibit 5.
  3. The production facilities will include a production pit, a production unit, a meter run, and if necessary, a dehydrator. It is anticipated that the meter and dehydrator will be owned, installed, and maintained by the gas purchaser. The proposed location of these facilities is shown on Exhibit 6. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B IV.4. specifications for disposal of less than five barrels of produced water per day. In the event the volume of produced water exceeds 5 BWPB, TXO will investigate alternate disposal methods and obtain approval as required by NTL-2B. All connection work will be done by an oil field service company using standard oil field materials and practices.
  4. Protective devices and measures to protect livestock and wildlife: The water production pit and blowdown pit will be fenced with barbed wire to protect livestock and wildlife.
- B. Off-well-pad production facilities.

No off-well-pad facilities, other than the existing gas pipeline, are anticipated.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: TXO Production is considering the following water sources:
1. The use of produced water from Oil Springs Unit #7 well, located in the SE/4 SE/4 Section 4-T12S-R24E.
  2. Water may be obtained from two locations on the White River, located in the SW/4 NE/4 Section 2-T10S-R24E or NW/4 NW/4 Section 11-T10S-R22E.
  3. TXO may use water from Evacuation Creek, located in the NW/4 NE/4 Section 7-T11S-R25E.

The source chosen may depend on time of year and water availability.

- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: TXO anticipates that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled on the west bids of the pad for later use during rehabilitation on the disturbed areas. Excess excavated material from cuts will be stockpiled on the east side of the reserve pit. Refer to Exhibit 6.
- B. Identify if from Federal or Indian Land: The affected land is Federal and under the jurisdiction of the Bureau of Land Management.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The flare pit.(if necessary) will be fenced and flagged to protect animals. The drilling reserve pit will be fenced on three sides during drilling, and on the fourth side prior to the rig moving off location. If any oil is in the reserve pit, it will be removed and overhead flagging will be installed.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after being allowed to dry out and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 6.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 6.

- C. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 4 to 6 inch layer of bentonite or a plastic liner will be placed in the pit to prevent excessive seepage and possible groundwater contamination.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry by evaporation and then will be backfilled. Cuttings, drilling muds, and other spent materials directed to the reserve pit pursuant to Item 7 above will be buried in the pit when it is backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours, covered with topsoil, disked, and reseeded with a seed mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.
- B. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately November 1, 1984, and will be completed within about one year. It is anticipated that seeding of the recontoured pad would be performed in the Fall following pit backfill and recontouring operations.

11. SURFACE OWNERSHIP

The well pad is located in Uintah County, Utah on federally owned lands. The affected lands are administered by the Bureau of Land Management.

12. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on flat sloping ground. The soil in the area consists of a silty loam. Vegetation is comprised of big sagebrush, four-winged salt brush, and native grasses. Animals inhabiting the area include deer, small mammals, and birds.
- B. Other surface-use activities include: oil and gas production and livestock grazing.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the area. A wash runs beside the location, however, it is only seasonal. There are no occupied dwellings in the area. A cultural resource survey has been completed and the results forwarded to the proper Resource Area Office of the BLM.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

- A. Name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner  
District Drilling & Production Manager  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 690-5658 - Residence

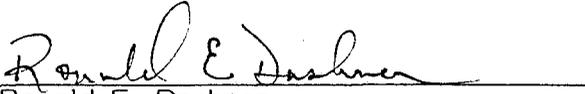
Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

Terry L. Blankenship  
Environmental Scientist  
TXO Production Corp.  
1800 Lincoln Center Building  
1660 Lincoln Street  
Denver, Colorado 80264  
(303) 861-4246 - Business  
(303) 988-9343 - Residence

- B. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE: August 15, 1984

NAME AND TITLE:

  
Ronald E. Dashner  
District Drilling and Production Manager

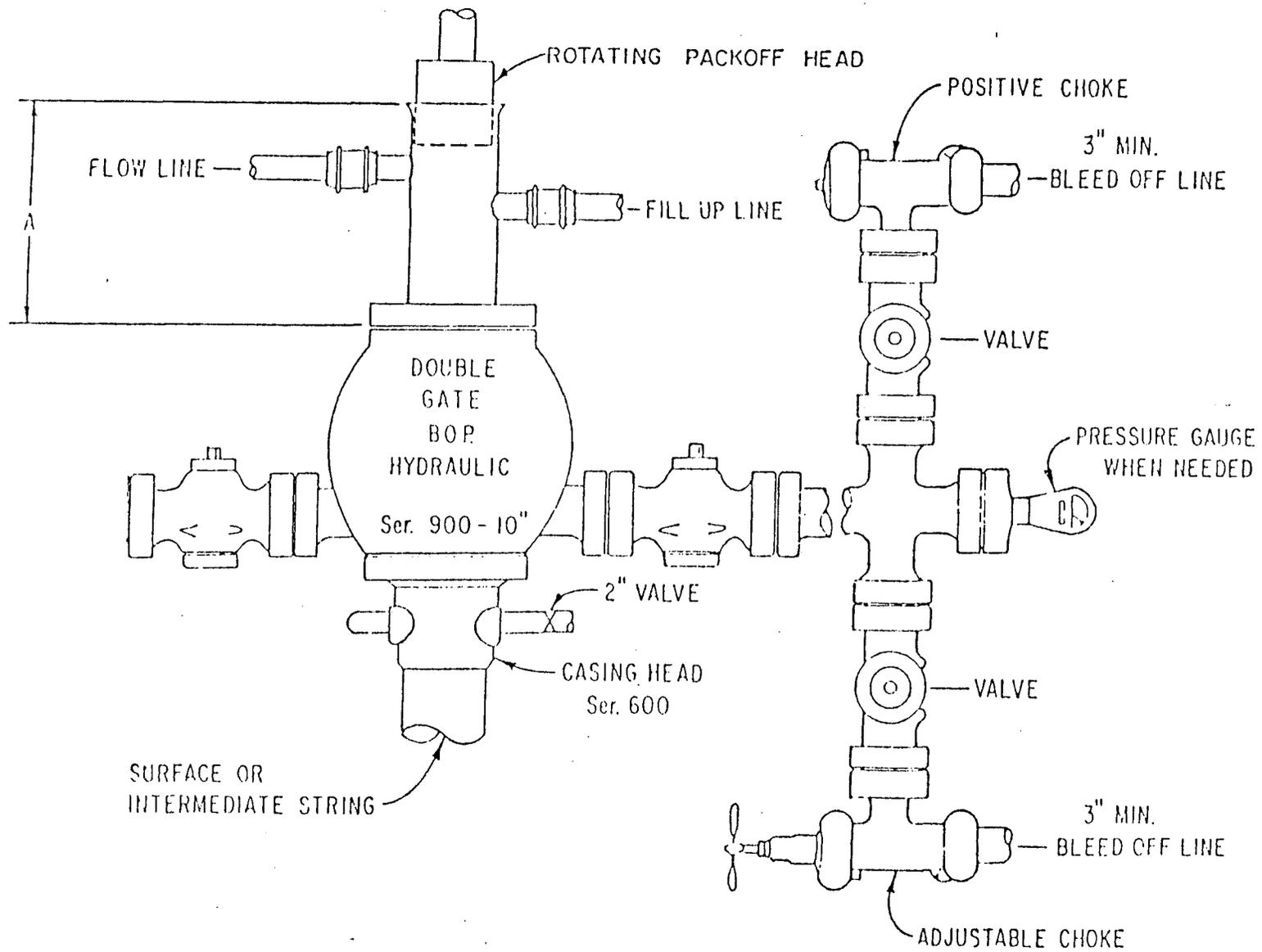
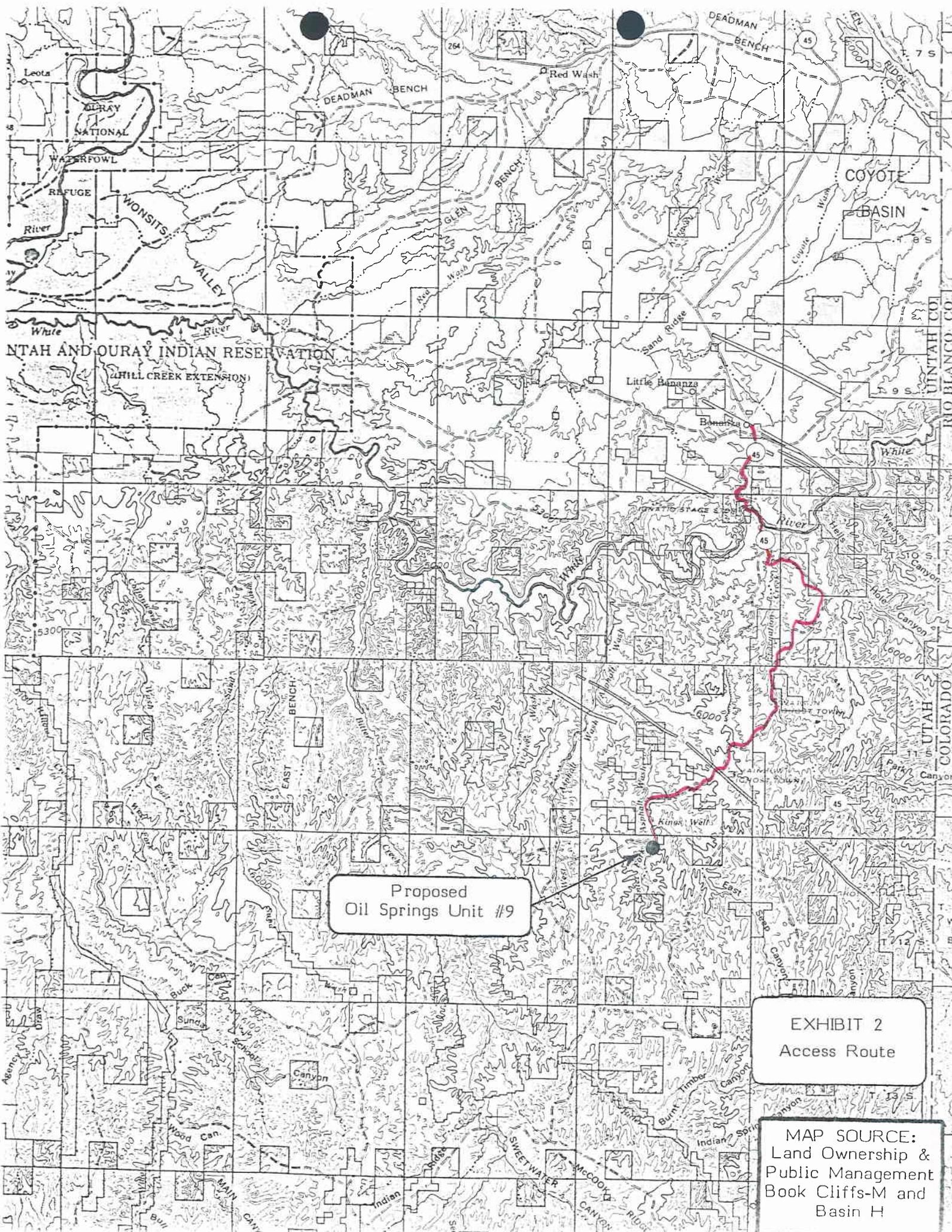


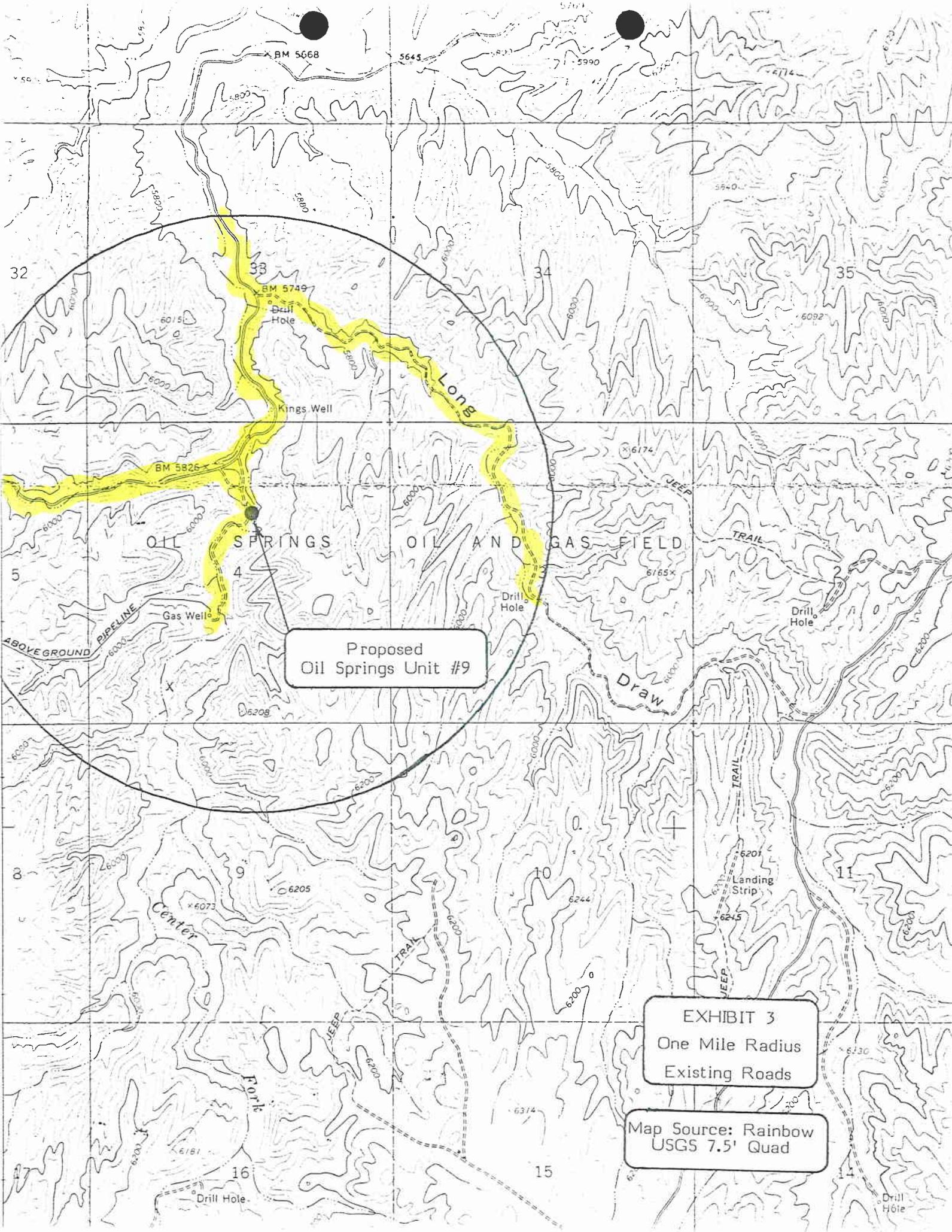
EXHIBIT I  
 BLOWOUT PREVENTER DIAGRAM



Proposed  
Oil Springs Unit #9

EXHIBIT 2  
Access Route

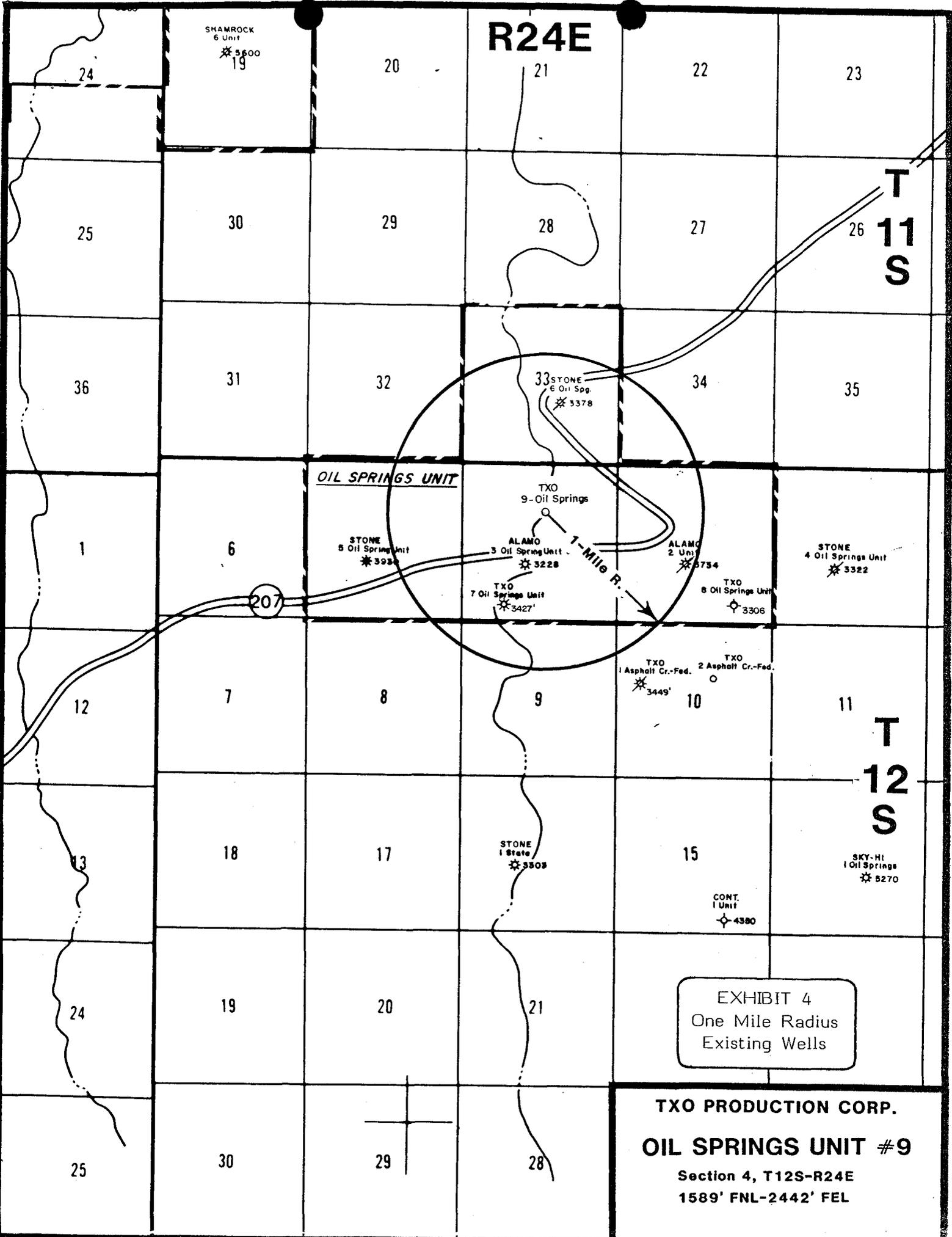
MAP SOURCE:  
Land Ownership &  
Public Management  
Book Cliffs-M and  
Basin H



Proposed  
Oil Springs Unit #9

EXHIBIT 3  
One Mile Radius  
Existing Roads

Map Source: Rainbow  
USGS 7.5' Quad



R24E

T  
11  
S

T  
12  
S

OIL SPRINGS UNIT

207

1-Mile R.

EXHIBIT 4  
One Mile Radius  
Existing Wells

**TXO PRODUCTION CORP.**  
**OIL SPRINGS UNIT #9**  
Section 4, T12S-R24E  
1589' FNL-2442' FEL

SHAMROCK  
6 Unit  
\* 5600  
19

STONE  
5 Oil Springs Unit  
\* 3994

33 STONE  
6 Oil Spg.  
\* 3378

ALAMO  
3 Oil Spring Unit  
\* 3228

ALAMO  
2 Unit  
\* 3734

STONE  
4 Oil Springs Unit  
\* 3322

TXO  
7 Oil Springs Unit  
\* 3427

TXO  
8 Oil Springs Unit  
\* 3306

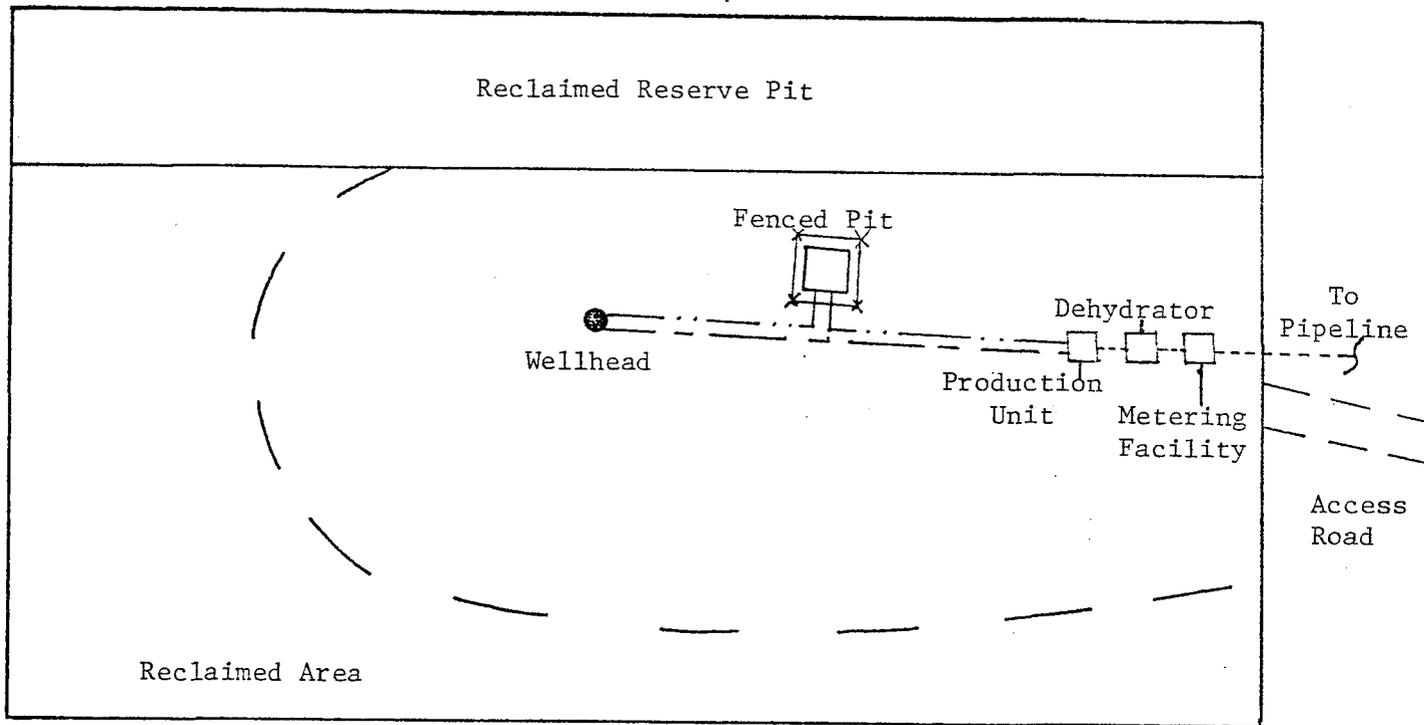
TXO  
1 Asphalt Cr.-Fed.  
\* 3449

TXO  
2 Asphalt Cr.-Fed.

STONE  
1 State  
\* 3308

CONT.  
1 Unit  
\* 4380

SKY-HI  
1 Oil Springs  
\* 5270



Scale: 1"=50'

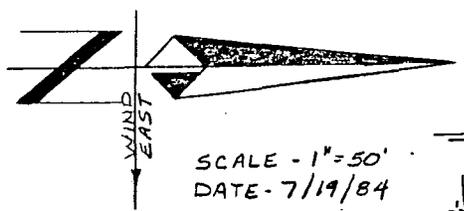
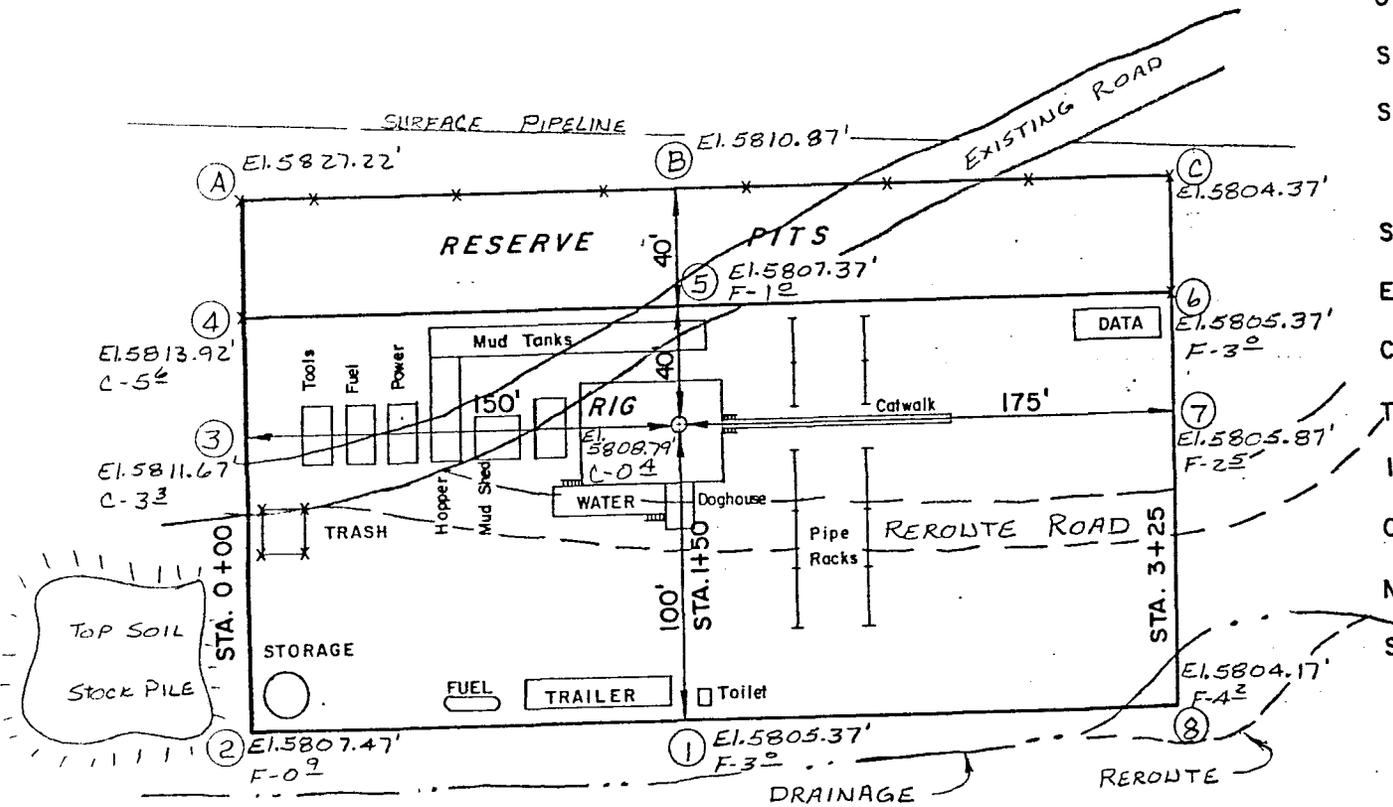


- 1) Pits will be 10' x 10' x 6' deep and will be surrounded by fence.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface mounted high/low safety shutdown system will be installed.
- 5) The separator will be an ASME coded vessel.

EXHIBIT 5  
Production  
Facilities

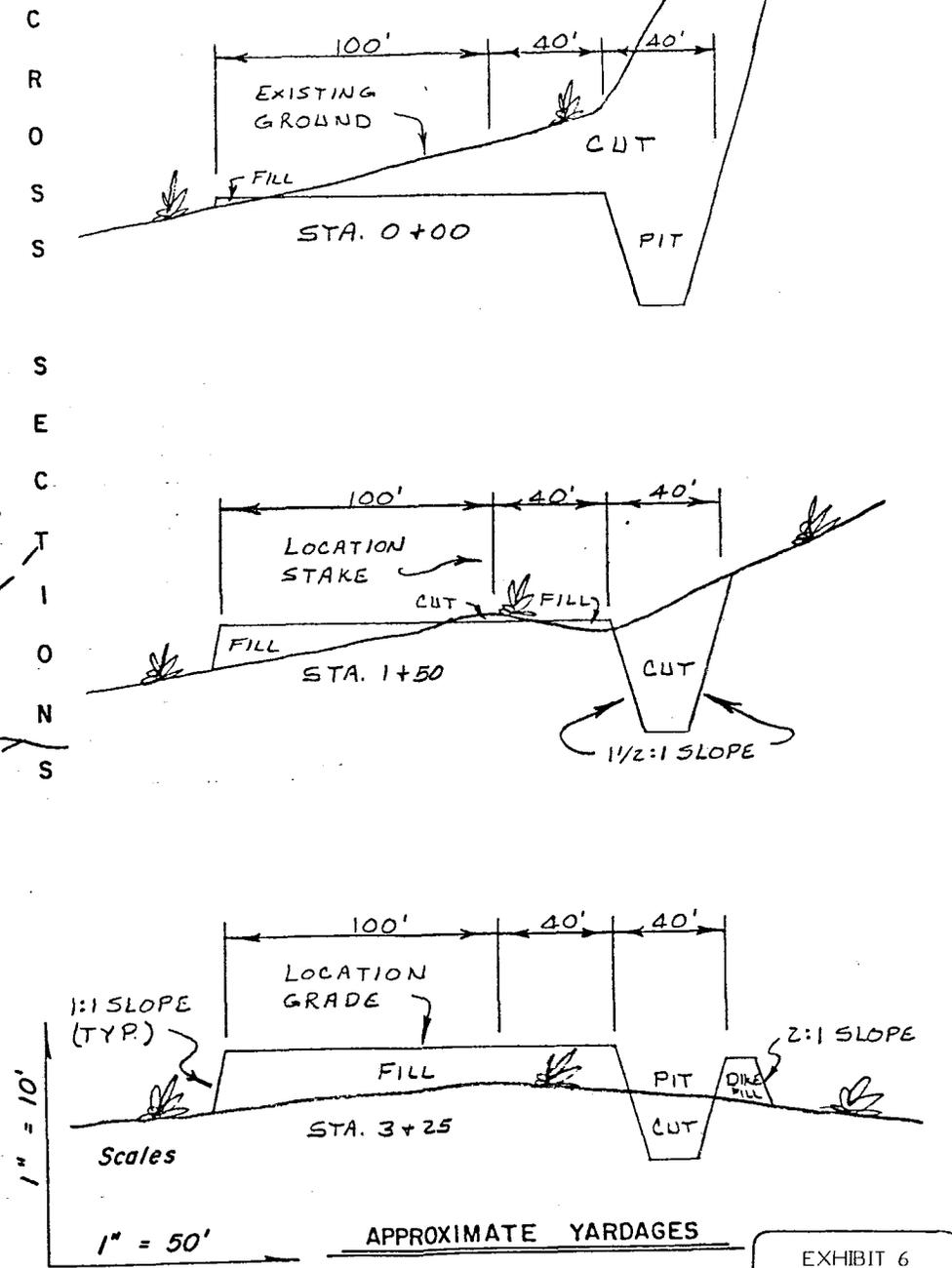
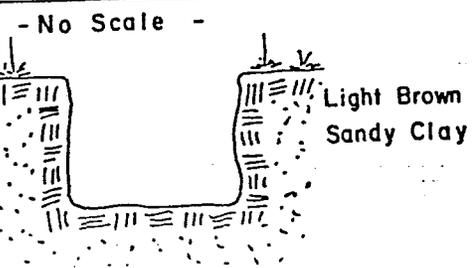
# TXO PRODUCTION CORP.

## OIL SPRINGS UNIT #9



SCALE - 1" = 50'  
DATE - 7/19/84

### SOILS LITHOLOGY



### APPROXIMATE YARDAGES

Cu. Yds. Cut - 7,737  
Cu. Yds. Fill - 2,908

EXHIBIT 6  
Pit & Pad Layout  
and  
Cut & Fill Diagram

OPERATOR TXO Production

DATE 8-17-84

WELL NAME Oil Springs Unit #9

SEC SWNE 4 T 12S R 24E COUNTY Uintah

Irregular Section

43-047-31540  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Unit Well - OK on P.O.D. / BLM - SEC  
Need water permit

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

A-3

Oil Springs  
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT Oil Springs

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 28, 1984

TXO Productin Corporation  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264

Attention: Terry L. Blankenship

Gentlemen:

RE: Well No. Oil Springs Unit #9 - SWNE Sec. 4, T. 12S, R. 24E  
1589' FNL, 2442' FEL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
TXO Production Corporation  
Well No. Oil Springs Unit #9  
August 28, 1984

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31540.

Sincerely,



R. G. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
U-08424A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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Wildcat

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AND SURVEY OR AREA  
Sec. 4-T12S-R24E

12. COUNTY OR PARISH | 13. STATE  
Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
TXO Production Corp. Attn: Terry L. Blankenship

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1589' FNL, 2442' FEL Section 4-T12S-R24E  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 24 miles south of Bonanza, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1589'

16. NO. OF ACRES IN LEASE  
599.8

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2718'

19. PROPOSED DEPTH  
10,300'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5809' GR

22. APPROX. DATE WORK WILL START\*  
September 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	400'	200 sacks
7 7/8"	4 1/2"	13.5#	10,300'	200 sacks

RECEIVED  
SEP 19 1984  
DIVISION OF OIL  
GAS & MINING

RECEIVED  
AUG 17 1984  
DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE Dist. Drlg. & Production Eng. DATE 8/15/84

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 9/15/84  
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company TXO Production Corporation Well No. 9  
Location Sec. 4 T 12S R 24E Lease No. U-08424A  
Onsite Inspection Date 9-06-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

In accordance with API RP 53, 3,000 psi working pressure BOP stacks shall be equipped with an annular bag-type preventer. Prior to drilling out the surface casing shoe, the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

The well is to be a gas well and it is uncertain at present how much storage capacity may be required for produced water or if a permanent disposal pit will be authorized for this location.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from some approved water source. The Oil Springs Unit No. 7 well cannot be used as a water source without a valid permission to vent the gas produced as a byproduct with the produced water, or acceptable proof that the amount of gas produced when this shutin well is turned on would be insignificant.

Shipment of the gas in the existing flowline would (during drilling) constitute a hazard because of its proximity to the

proposed location. We, therefore, recommend that an alternate source be used for water. We retain jurisdiction over sources on the public lands where private water rights are not established. The APD for Well No. 7 did not grant TXO any water rights to use produced water for drilling other wells.

3. Source of Construction Material

Road surfacing and pad construction material will be obtained from natural sources located on the lease.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

4. Methods of Handling Waste Disposal

The reserve pit will not be lined. A water truck will be available to handle excess fluids during drilling operations.

Burning will not be allowed. All trash must be contained and disposed of by use of a wire mesh trash cage and then hauled away to an approved waste disposal facility.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Ancillary Facilities:

Camp facilities will not be required.

6. Well Site Layout

The reserve pit will be located on the west side of the pad in solid cut material.

The stockpiled topsoil will be stored on the south side of the pad near stakes 3 and 4. About 6" of topsoil will be stockpiled.

Access to the well pad will be from an existing road which will be rerouted through the pad.

Existing drainages will be diverted to the east edge of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

7. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the re-seeding of the location.

Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

8. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

July 12, 1985

RECEIVED

JUL 15 1985

TEMPORARY

TXO Production Corp.  
1800 Lincoln Center Bldg.  
Denver, CO 80264

DIVISION OF OIL  
GAS & MINING

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 49-1366 (T60974)

Enclosed is a copy of approved Temporary Application Number 49-1366 (T60974). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire July 12, 1986, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Robert L. Morgan, P.E.  
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

# TEMPORARY APPLICATION TO APPROPRIATE WATER

STATE OF UTAH

Application No. 760974

031028 49-1366

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses

2. The name of the applicant is TXO Production Corp. Attn: K.P. Bow

3. The Post Office address of the applicant is 1800 Lincoln Center Bldg. Denver, CO 80264

4. The quantity of water to be appropriated \_\_\_\_\_ second-feet and/or 4 acre-feet

5. The water is to be used for drilling purposes from 6-15-85 to 12-31-85  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from JUL 15 1985 to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_ (Leave Blank)

7. The direct source of supply is\* DIVISION OF OIL GAS & MINING Bitter Creek  
(Name of stream or other source)

which is tributary to White River, tributary to Green River

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point\* 50' W and 1200' N of the SE corner Sec. 26-T11S-R22E S.L.B.&M.

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a portable pump and water haul trucks.

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
\_\_\_\_\_  
\_\_\_\_\_ Total \_\_\_\_\_ Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at the \_\_\_\_\_ mine, where the following-ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered #9 43-047-31540 7A

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses for drilling oil/gas wells, the Oil Springs Unit #9 and 10 and the Cracker Fed. #1.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SW/NE Sec. 4-T12S-R24E, NE/NE Sec. 5-T12S-R24E, SE/NE Sec. 8-T11S-R23E

21. The use of water as set forth in this application will consume 4 \_\_\_\_\_ acre-feet of water and 0 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: 0



**FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

**STATE ENGINEER'S ENDORSEMENTS**

1. 6-17-85 Application received by mail over counter in State Engineer's office by L.A.
2. .... Priority of Application brought down to, on account of .....
3. 7-2-85 Application fee, \$15.00, received by J.F. Rec. No. 18424
4. .... Application microfilmed by ..... Roll No. ....
5. .... Indexed by ..... Platted by .....
6. 6/17/85 Application examined by GBW
7. .... Application returned, ..... or corrected by office .....
8. .... Corrected Application resubmitted by mail over counter to State Engineer's office.
9. .... Application approved for advertisement by .....
10. .... Notice to water users prepared by .....
11. .... Publication began; was completed .....
- ..... Notice published in .....
12. .... Proof slips checked by .....
13. .... Application protested by .....
14. .... Publisher paid by M.E.V. No. ....
15. .... Hearing held by .....
16. .... Field examination by .....
17. 6/17/85 Application designated for approval rejection GBW S.E.
18. 7/12/85 Application copied or photostated by slm proofread by .....
19. 7/12/85 Application approved rejected

**20. Conditions:**

- This Application is approved, subject to prior rights, as follows:
- a. Actual construction work shall be diligently prosecuted to completion.
  - b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
  - c. TEMPORARY APPROVAL -- EXPIRES July 12, 1986.

*Robert L. Morgan*  
 Robert L. Morgan, P.E., State Engineer

21. .... Time for making Proof of Appropriation extended to .....
22. .... Proof of Appropriation submitted.
23. .... Certificate of Appropriation, No. ...., issued

**TEMPORARY**

Application No. T60974



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 10, 1985

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Gentlemen:

Re: Well No. Oil Springs Unit #9 - Sec. 4, T. 12S., R. 24E.,  
Uintah County, Utah - Lease No. U-08424A  
Operator of Record: TXO Production Corporation

The above referenced well in your district was given federal approval to drill September 18, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in black ink that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/84

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

OCT 18 1985

DIVISION OF OIL  
GAS & MINING

3162.35  
U-820  
U-08424A

October 9, 1985

TXO Production Corp.  
Attn: Terry L. Blankenship  
1800 Lincoln Center Building  
Denver, CO 80264

RE: Rescind Application for Permit to Drill  
Well No. 9  
Section 4, T12S, R24E  
Uintah County, Utah  
Lease No. U-08424A

The Application for Permit to Drill the referenced well was approved on September 18, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen  
ADM for Minerals

mh

bcc: State Div. O G & M  
well file  
U-922/943



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 22, 1985

TXO Production Corporation  
Attn: Terry Blankenship  
1800 Lincoln Center Building  
Denver, Colorado 80264

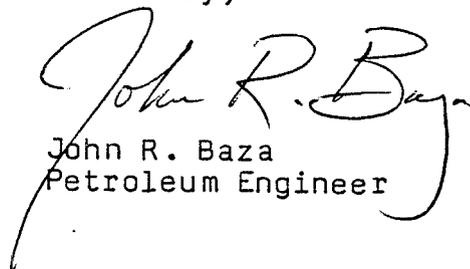
Gentlemen:

Re: Well No. 9 - Sec. 4, T. 12S., R. 24E.,  
Uintah County, Utah - API #43-047-31540

In concert with action taken by the Bureau of Land Management, October 9, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,



John R. Baza  
Petroleum Engineer

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0170S/5



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

IN REPLY  
REFER TO:

3162  
U-820

RECEIVED

NOV 05 1985

October 29, 1985

DIVISION OF OIL  
GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Pam Kenna

RE: Requests on Status of Wells

We are replying to your requests for status on the following wells:

<u>Referenced Well</u>	<u>Status</u>
1. TXO Production Corporation Well No. Oil Springs Unit #9 <u>Section 4, T12S, R24E</u> Lease No. U-08424A	Rescinded October 10, 1985
2. Koch Exploration Company Well No. Cedar Rim 12-A Section 28, T3S, R6W Lease No. 14-20-462-1323	Rescinded September 16, 1985
3. Uintah Management Corporation Well No. EMFU #12-13 Section 13, T9S, R18E Lease No. U-18048	Rescinded October 22, 1985
4. Lomax Exploration Co. Well No. Castle Peak Federal 8-23 Section 23, T9S, R16E Lease No. U-15855	Rescinded October 29, 1985
5. Del-Rio Resources, Inc. Well No. Oil Canyon 11-1A Section 11, T14S, R20E Lease No. U-10163	Still pending