

UTAH OIL AND GAS CONSERVATION COMMISSION

✓

REMARKS: WELL LOG ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

Location abandoned

DATE FILED **8-8-84**
 LAND. FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. **U-22532** INDIAN

DRILLING APPROVED: **8-13-84 - GAS (Exception Location)**

SPUDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.

GOR:
 PRODUCING ZONES:

TOTAL DEPTH:
 WELL ELEVATION:

DATE ABANDONED: **9.5.84 LA**
 FIELD: **3/86 HORSESHOE BEND**

UNIT:
 COUNTY: **UINTAH**

WELL NO. **HORSESHOE FEDERAL #1** API #**43-047-31527**
 LOCATION **1338' FSL** FT. FROM (N) (S) LINE. **1331' FWL** FT. FROM (E) (W) LINE. **C SW NESW** 1/4 - 1/4 SEC. **4**

(IRREGULAR SECTION)

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				7S	21E	4	TXQ PRODUCTION CORP.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 2, 1984

RECEIVED

AUG 8 1984

DIVISION OF OIL
GAS & MINING

Utah Division of Oil, Gas & Mining
Department of Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Arlene Sollis

Re: Horseshoe Federal #1
Section 4-T7S-R21E
Uintah County, Utah

Gentlemen:

Please find three copies of the Application for Permit to Drill for the above referenced well. Also enclosed is a copy of the Drilling Plan and Surface Use Program submitted to the Bureau of Land Management.

If you have any questions please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



R.K.(Ivan) Urnovitz
Environmental Scientist

RKU/gbp

Enclosure/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-22532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horseshoe Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-T7S-R21E S.L.B.&M.

12. COUNTY OR PARISH | 13. STATE
| Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TXO Production Corp. Attn: R.K. (Ivan) Urnovitz

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg. Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1338' FSL, 1331' FWL, Section 4-T7S-R21E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 22.6 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1331'
16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 320 (S/2)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---
19. PROPOSED DEPTH 4000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4945' GR

22. APPROX. DATE WORK WILL START*
9-29-84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	400'	200 sacks
7 7/8"	4 1/2"	10.5	4000'	400 sacks

All casing will be new K-55

RECEIVED

AUG 8 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/13/84
BY: Robert P. Boga

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE Drilling & Production Mgr. DATE August 6, 1984
R.E. Dashner

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

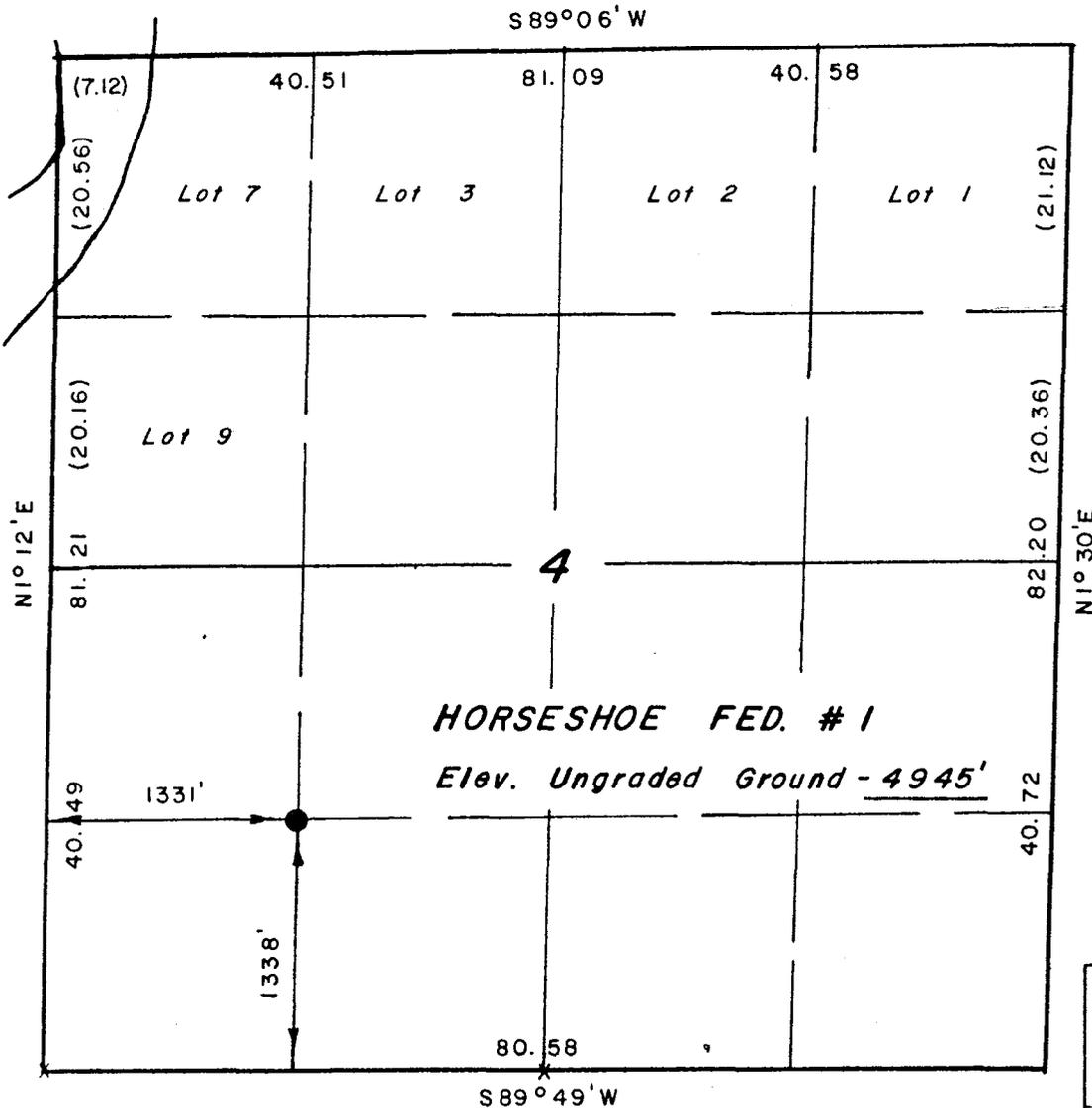
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 7 S, R 21 E, S. L. B. & M.

PROJECT
TXO PRODUCTION CORP.

Well location, HORSESHOE
FED. #1, located as shown in
the Center SW 1/4 Section 4,
T 7 S, R 21 E, S. L. B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Aene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/26/84
PARTY	G.S. K.R. S.B.	REFERENCES	GLO Plat
WEATHER	Warm	FILE	TXO

X = Section Corners Located

DRILLING PLAN

DATE: August 3, 1984

WELL NAME: Horseshoe Federal #1

SURFACE LOCATION: 1338' FSL, 1331' FWL, Sec. 4-T7S-R21E
Uintah County, Utah

FEDERAL OIL & GAS LEASE NO.: U-22532

TXO Production Corp. is covered by Nationwide Bond No. 679 F 434 A.

I. DRILLING PROGRAM

1. SURFACE FORMATION: Duchesne River

2. ESTIMATED FORMATION TOPS:

Lower Unita "B" Zone	3295'
Total Depth	4000'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Gas Zones: Lower Unita "B" Zone 3300'

4. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 3000 P.S.I., which is greater than the anticipated bottomhole pressure of 1100 P.S.I., will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 3000 psi will be installed.

C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.

D. The equipment in A and B will be pressure-tested to 3000 psi before drilling surface pipe cement, and the blowout preventer will be tested for proper operation daily and during trips.

5. CASING PROGRAM: AS PER FORM 3160-3.
6. CEMENTING PROGRAM:
 - A. Cement will be circulated to the surface when cementing surface casing. The estimated maximum cement volume required is annual volume plus 100% excess.
 - B. All hydrocarbon zones potentially capable of economic production will be cemented off.
7. MUD PROGRAM:
 - A. 0-3000' Water unless hole conditions dictate the use of mud.
3000'-4000' LSND GEL-LIME mud at 8.6-9.0 lbs./gallon with viscosity of 45-55 seconds API will be used.
 - B. Mud flow sensor will be monitored via pit level indicator.
8. CORING, LOGGING, TESTING PROGRAM:
 - A. No coring is anticipated.
 - B. Logging program will consist of: DIL-SP from TD to surface pipe. FDC-CNL-GR-CAL from TD to surface pipe.
 - C. Testing of all significant shows is anticipated.
9. ABNORMAL CONDITIONS:
 - A. No abnormal pressures or temperatures are expected.
 - B. No hazardous gases such as H₂S are expected.
10. AUXILIARY EQUIPMENT
 - A. A kelly cock will be used.
 - B. A float valve will be run in the drill string above the bit.
 - C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

11. ANTICIPATED STARTING DATES:

Start location construction	September 23, 1984
Spud date	September 29, 1984
Complete drilling	October 14, 1984
Completed	October 29, 1984

12. COMPLETION:

A completion rig will replace the drill rig for this phase of the proposed program should the well prove to have commercial potential. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing, and any produced water will be contained in the drilling reserve pit. The extent of treatment of a zone, such as acidizing and/or fracing can only be determined after the zone has been tested. A full completion program will be furnished, if required, after drilling and logging.

II. SURFACE USE PROGRAM

1. EXISTING ROADS

- A. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From the intersection of U.S. 40 and Utah 45 in Naples, Utah proceed south on Utah 45 for 12.9 miles and turn right onto a dirt road. Head westerly for 2.8 miles to a fork in the road and keep left. Go another 1.4 miles to the BLM sign and take the right fork, marked "Stirrup 4". At the next fork, .5 mile further, go left. Proceed 2.7 miles and stay right when the road forks again. Go 0.4 miles and turn left at a corral. Proceed another 1.5 miles and turn right onto the location. The total distance from the turn-off at the pavement to the drill site is 9.3 miles.
- B. Access route to location color coded in red and labeled. Refer to Exhibit 2.
- C. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 3.
- D. Plans for improvement and maintenance of existing roads: The existing roads should not require any upgrading. During wet periods some maintenance may be necessary to allow passage by drilling rigs and well servicing vehicles. Dry periods may necessitate watering portions of the road to control dust.

2. PLANNED ACCESS ROAD

About 150' of new access road is needed, as the pad is located adjacent to an existing road. The use of culverts, gates, or cattleguards will not be necessary.

3. LOCATION OF EXISTING WELLS

Exhibit 5 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Injection Wells-None
- C. Abandoned Wells-McLish Fed. #1 Sec. 4-T7S-R21E
- D. Disposal Wells-None
- E. Producing Wells-McLish Fed. #1 Sec. 3-T7S-R21E
- F. Drilling Wells-None
- G. Shut-in Wells-None
- H. Injection Wells-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Proposed on well pad production facilities, if well is successfully completed for production.
1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 6.
 2. Dimensions of facilities: Refer to Exhibit 6.
 3. The production facilities will include a production pit, a blow-down pit, a production unit, a meter run, and if necessary, a dehydrator. It is anticipated that the meter and dehydrator will be owned, installed, and maintained by the gas purchaser. The proposed location of these facilities is shown on Exhibit 6. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B IV.4. specifications for disposal of less than five barrels of produced water per day. In the event the volume of produced water exceeds 5 BWPD, TXO will investigate alternate disposal methods and obtain approval as required by NTL-2B. All connection work will be done by an oil field service company using standard oil field materials and practices.
 4. Protective devices and measures to protect livestock and wildlife: The water production pit and blowdown pit will be fenced with barbed wire to protect livestock and wildlife.
- B. Off well pad production facilities
- No off well pad facilities, other than a gas pipeline, are anticipated.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water will be obtained from the Green River in Section 6-T7S-R21E. TXO has a valid water permit from the State of Utah for the proposed supply source.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along the route shown in green on Exhibit 4.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: TXO anticipates that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled on the west side of the pad for later use during rehabilitation on the disturbed areas. Excess excavated material from cuts will be stockpiled on the east side of the reserve pit. Refer to Exhibit 7.

- B. Identify if from Federal or Indian Land: The affected land is Federal and under the jurisdiction of the Bureau of Land Management.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The flare pit (if necessary) will be fenced and flagged to protect animals. The drilling reserve pit will be fenced on three sides during drilling, and on the fourth side prior to the rig moving off location. If any oil is in the reserve pit, it will be removed and overhead flagging will be installed.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after being allowed to dry out and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 7.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 7.
- C. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 4 to 6 inch layer of bentonite will be placed in the pit to prevent excessive seepage and possible groundwater contamination.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry by evaporation and then will be backfilled. Cuttings, drilling muds, and other spent materials directed to the reserve pit pursuant to Item 7 above will be buried in the pit when it is backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours, covered with topsoil, disked, and reseeded with a seed mixture recommended by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.
- B. In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be recontoured, cover with topsoil, disked and reseeded with the BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion, and enhance seed production.
- C. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately October 29, 1984, and will be completed within about one year. It is anticipated that seeding of the recontoured pad would be performed in the Fall following pit backfill and recontouring operations.

11. SURFACE OWNERSHIP

The access road and the well pad location are located in Uintah County, Utah. The affected lands are administered by the Bureau of Land Management.

12. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The well site is located on gently sloping ground. The soil in the area consists of a silty loam. Vegetation accounts for approximately 60 percent of the ground cover and is comprised of big sagebrush, juniper, and native grasses. Animals inhabiting the area include deer, small mammals, and birds.
- B. Other surface-use activities include: oil and gas production and livestock grazing.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: The Green River flows about 2700 ft. northwest of the location. There are no occupied dwellings in the area. A cultural resource survey has been completed and the results forwarded to the proper Resource Area Office of the BLM.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

- A. Name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner
District Drilling & Production Manager
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

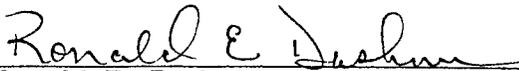
Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

R.K.(Ivan) Urnovitz
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 665-2365 - Residence

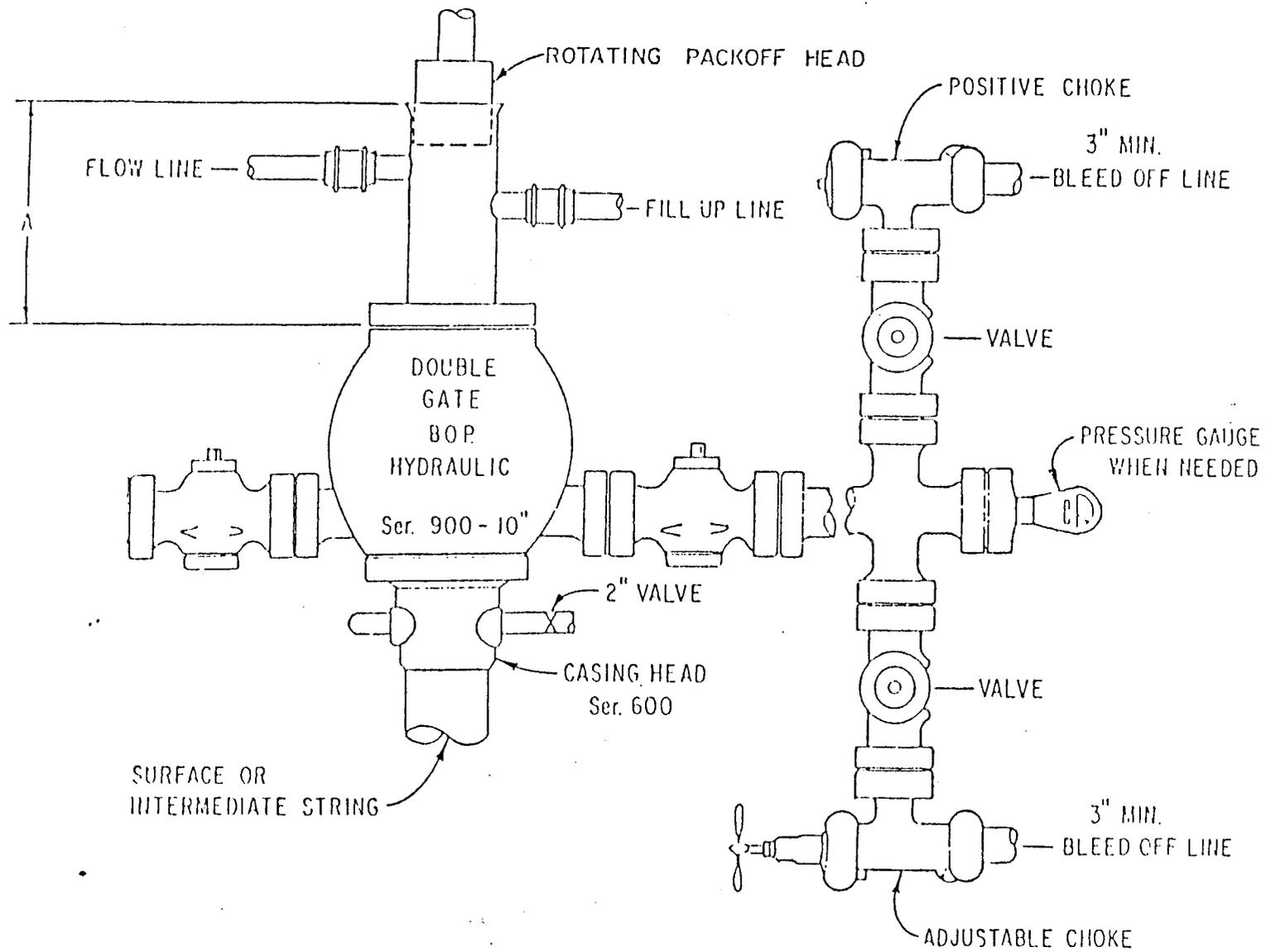
- B. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE: August 6, 1984

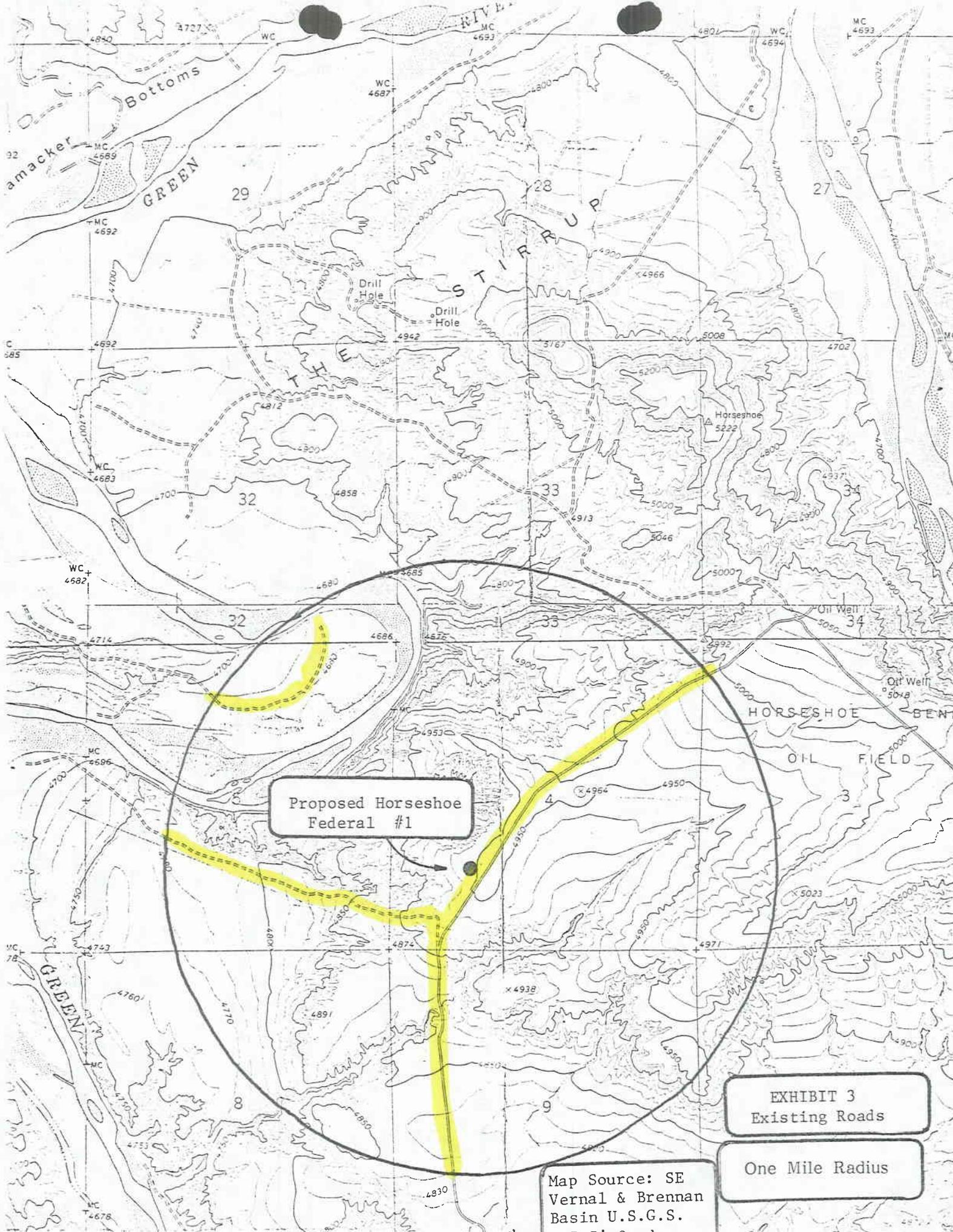
NAME AND TITLE:



Ronald E. Dashner
District Drilling and Production Manager



"EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



Proposed Horseshoe Federal #1

EXHIBIT 3
Existing Roads

One Mile Radius

Map Source: SE
Vernal & Brennan
Basin U.S.G.S.
7.5' Quads

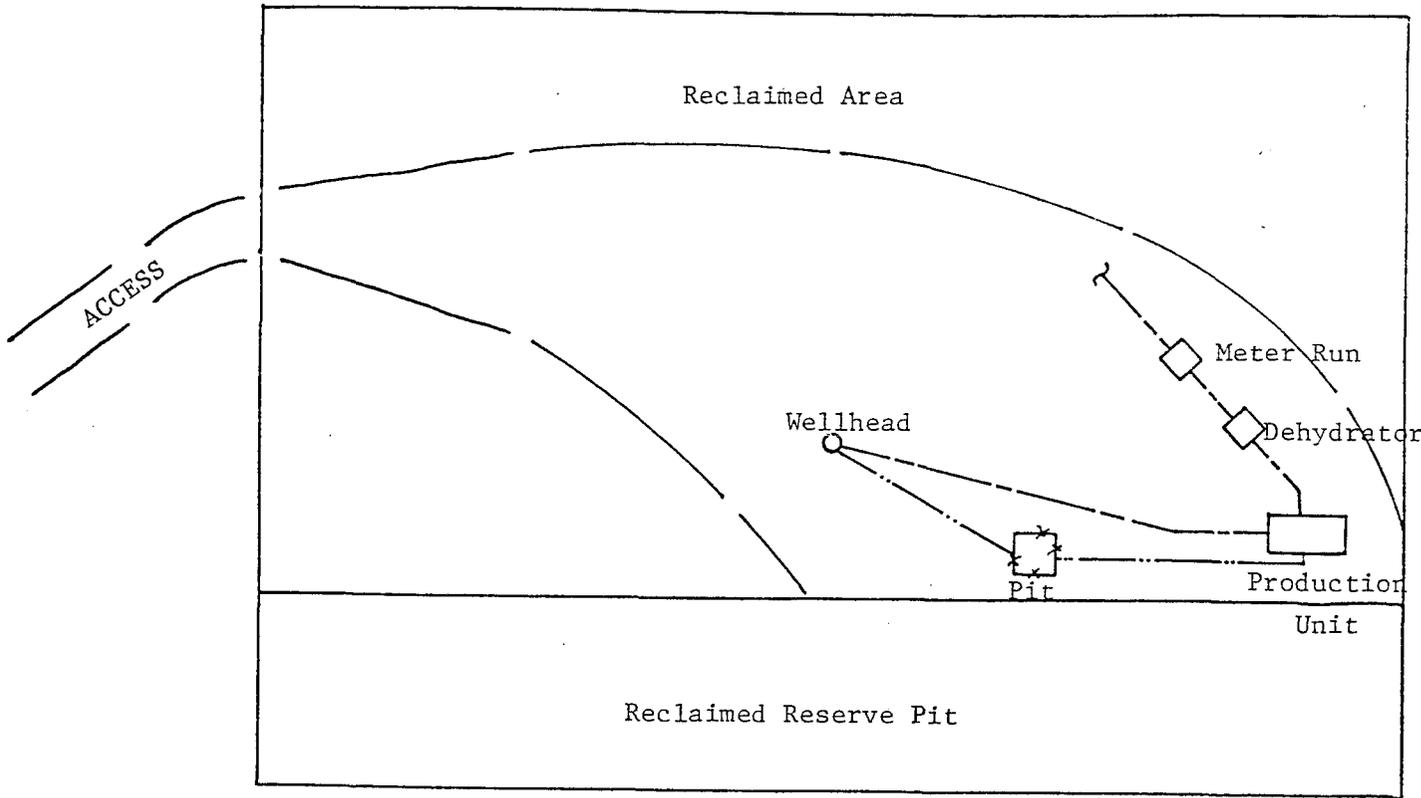
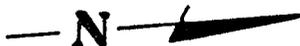


EXHIBIT 6

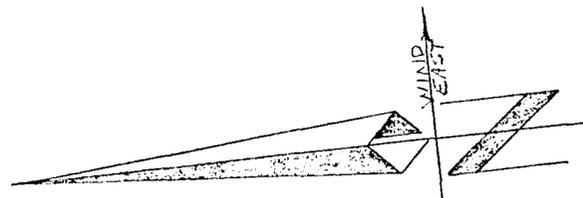
Scale 1" = 50'

PRODUCTION FACILITIES

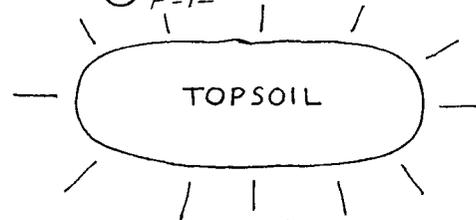
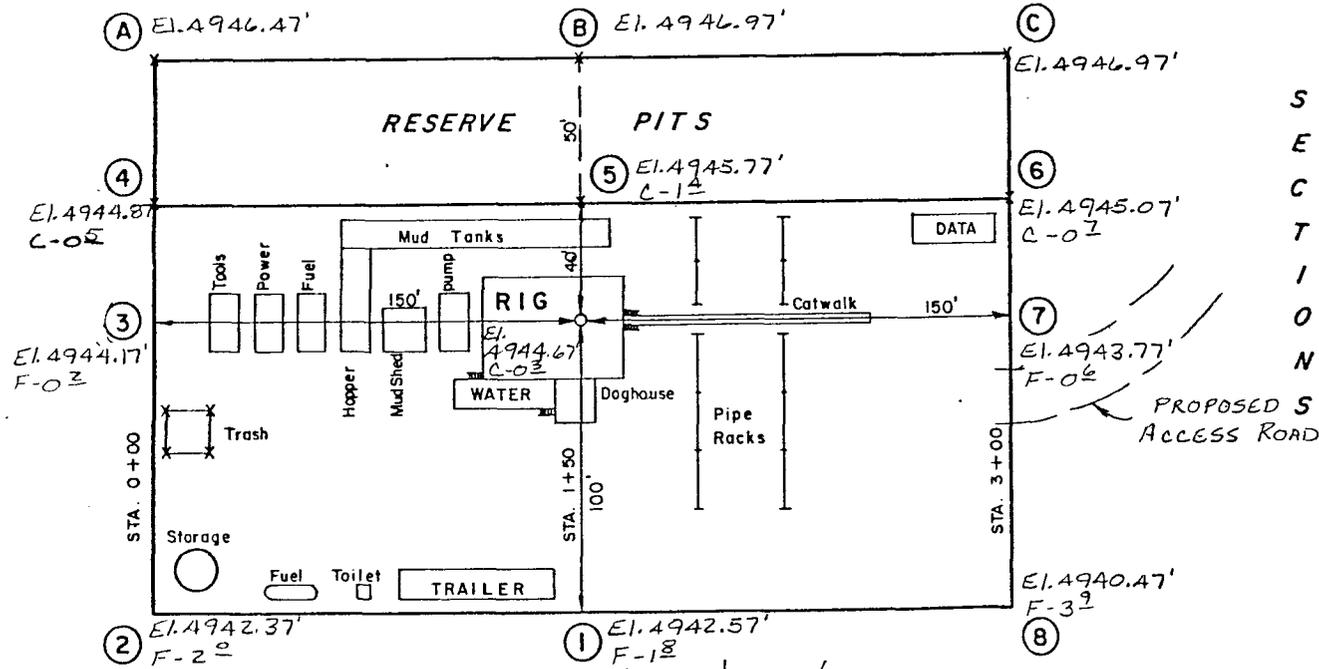
HORSESHOE FEDERAL #1



- 1) Pits will be 10' x 10' x 6' deep and will be surrounded by fence.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface mounted high/low safety shutdown system will be installed.
- 5) The separator will be an ASME coded vessel.

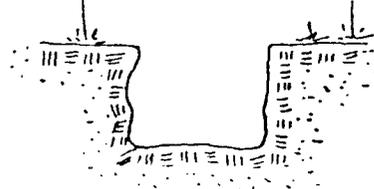


SCALE - 1" = 50'
DATE - 7/27/84



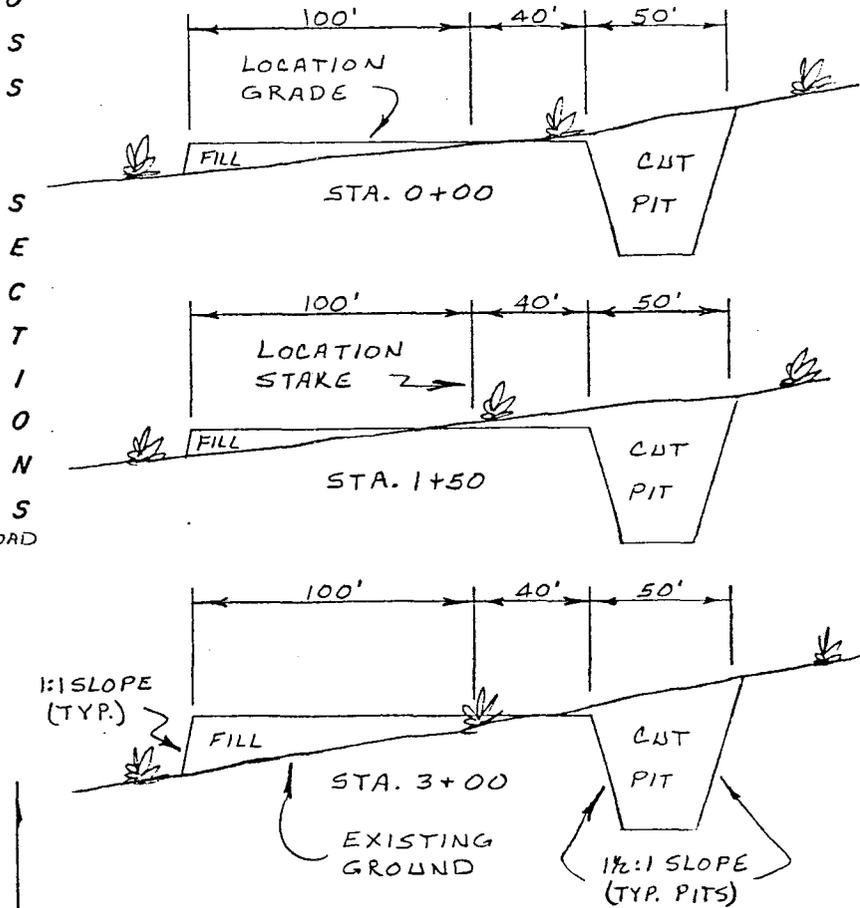
SOILS LITHOLOGY

- No Scale -



Light Brown
Sandy Clay

C
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Scales

1" = 50'

APPROX. YARDAGES

Cubic Yards Cut - 4,812

Cubic Yards Fill - 1,561

EXHIBIT 7
Pit & Pad Layout
and
Cut and Fill

OPERATOR TXO Production Corp

DATE 8-9-84

WELL NAME Horstae Federal #1

SEC C SW 4 T 7S R 21E COUNTY Wentz
Irregular Section

43-047-31527
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:

No other wells within 4960'

Need water permit

Need exception location request

CHIEF PETROLEUM ENGINEER REVIEW:

* Decreted for hearing in Sept '84 extension of #145-V, 100 acre spacing Cause.

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

2- Exception location request

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

August 13, 1984

TXO Production Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Gentlemen:

RE: Well No. Horseshoe Federal #1 - C SW Sec. 4, T. 7S, R. 21E
1338' FSL, 1331' FWL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal to the Division of information justifying the necessity for the exception location and verification of ownership within a radius of 660' of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
TXO Production Corporation
Well No. Horseshoe Federal #1
August 13, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31527.

Sincerely,

Original Signed by **Ronald J. Firth**
R. J. Firth
Associate Director, Oil & Gas

RJF/as
Enclosures
cc: Branch of Fluid Minerals

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 20, 1984

MINING & GAS
DIVISION OF OIL

AUG 23 1984

RECEIVED

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Horseshoe Federal #1
Sec. 4-T7S-R21E
Uintah County, Utah
API No. 43-047-31525

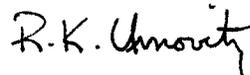
Gentlemen:

TXO Production Corp. (TXO) wishes to withdraw the Application for Permit to Drill for the well referenced above. A recent change in our plans has resulted in an indefinite delay in drilling this particular well. Since TXO does not believe that operations will begin in the foreseeable future, cancellation of the approved permit is the most appropriate action at this time.

Thank you for your cooperation on this matter. Should there be any questions, please feel free to call me at this office.

Very truly yours,

TXO PRODUCTION CORP.



R.K. (Ivan) Urnovitz
Environmental Scientist

RKU/jy



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 5, 1984

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

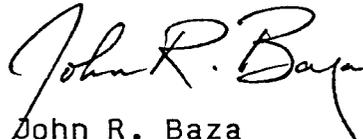
Gentlemen:

Re: Well No. Horseshoe Federal #1 - Sec. 4, T. 7S., R. 21E.,
Uintah County, Utah - API #43-047-31527

Approval to drill the referred to well is hereby rescinded without prejudice as you requested in your letter of August 20, 1984.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

clj

cc: D. R. Nielson
R. J. Firth
File