

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Injection well SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 2619 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 2065' FWL & 1879' FSL of Sec. 11
 At proposed prod. zone: Same
 DIVISION OF OIL GAS & MINING
 NESW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 This well site is about 11.5 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1897'

16. NO. OF ACRES IN LEASE
 2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1288'

19. PROPOSED DEPTH
 5510'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 4896'

22. APPROX. DATE WORK WILL START*
 8-1-84

23. **PROPOSED CASING AND CEMENTING PROGRAM** Minimum Specifications

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24# K-55 STC	400'	Cmt to surface *(preset)
7-7/8"	5 1/2"	17# K-55 STC	5510'	Cmt to surface

*400' of 8-5/8" casing will be preset by small air drilling unit prior to moving in drilling rig.

EXHIBITS:

- A. Survey Plats
- B. Drilling Programs
- C. BOP Diagram
- D. Surface Use Program
- E. Topographic & County Maps
- F. Well Location Map
- G. Drill Pad Diagram

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 8/1/84
 BY: John R. Bay

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard Smith TITLE Area Drilling Superintendent DATE July 23, 1984
 R. C. Smith
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

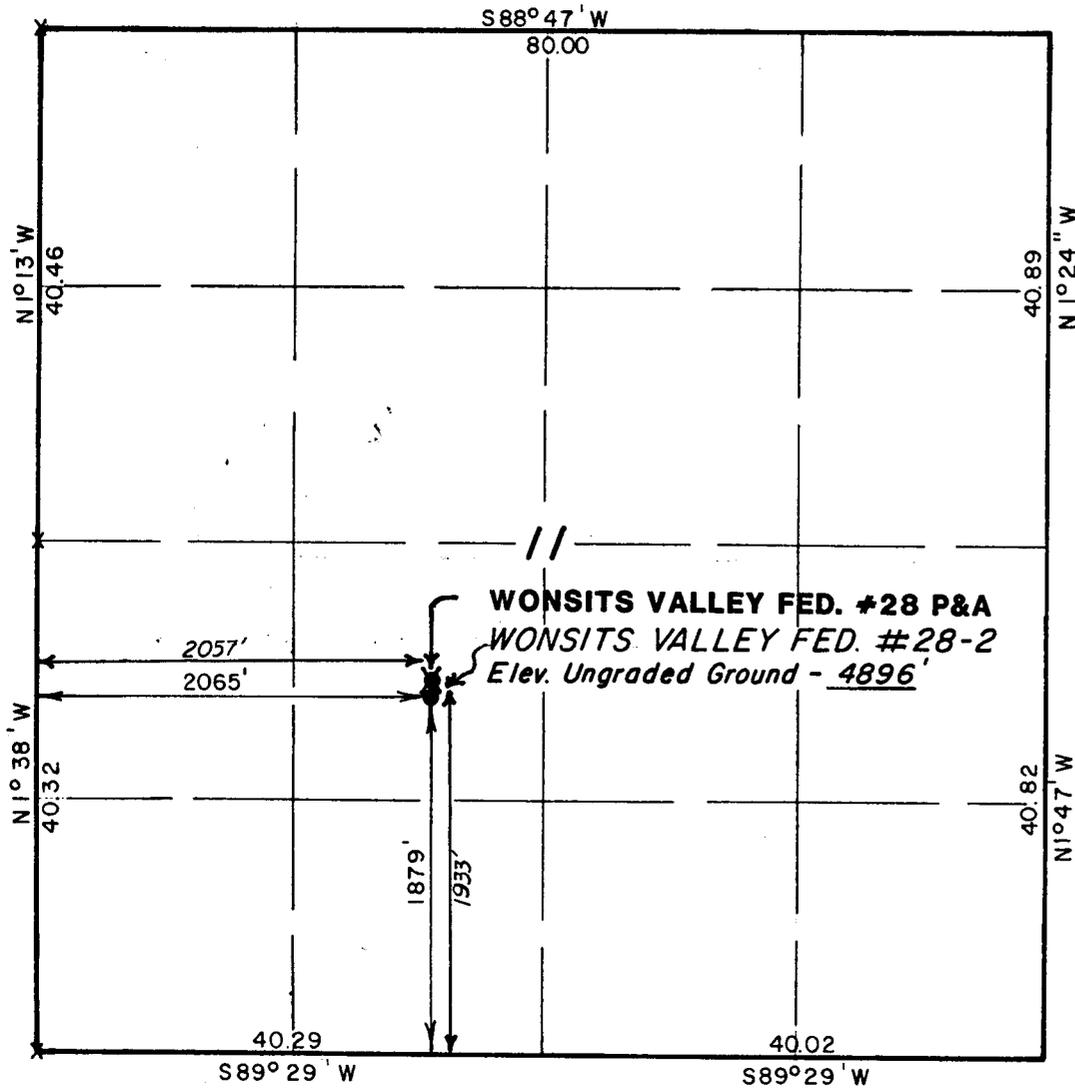
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT A

T 8 S, R 21 E, S. L. B. & M.

PROJECT
GULF OIL CORP.

Well location, **WONSITS VALLEY FED. #28-2**,
located as shown in the NE 1/4 SW 1/4
Section 11, T8S, R21E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Lundvall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/16/84
PARTY	GS, JF, KR	PT	REFERENCES GLO
WEATHER	Hot	FILE	GULF

5. The Type and Characteristics cont...

- (c) Weight of Mud: 8.6-9.2# gal.
Viscosity: 27-30 sec. qt.
Water Loss: no control
- (d) Weighting Material: barite; quantity sufficient for 1 lb/gal increase
- (e) Monitoring Equipment: PVT & flow sensors

6. The Testing, Logging, and Coring Programs to be Followed

- (a) No DST
- (b) A two man chromatograph unit will be used from base of surface casing to T.D. DIL-GR-CAL and density logs are planned from surface csg. to T.D.
- (c) No coring is anticipated.
- (d) A frac of 50,000 gallons is presently proposed in the Lower Green River.

7. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area, nor at the depth anticipated in this well.
Expected BHP 1200-1500 psi.
No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

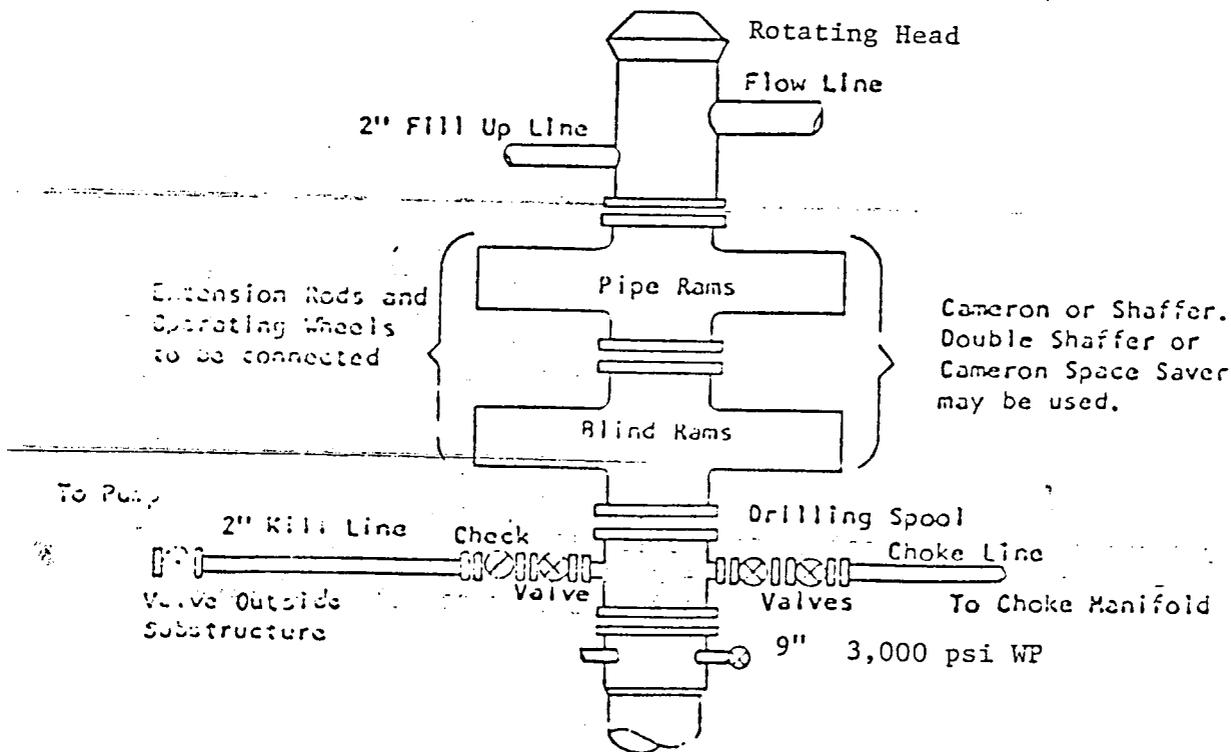
8. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A mud logging unit or gas detecting device will be monitoring the system.
- (c) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

3000 PSI WORKING PRESSURE BOP HOOK-UP
 API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 8-5/8" casing. Pressure test to 3000 psi after installing on 8-5/8" casing prior to drilling cement plug.

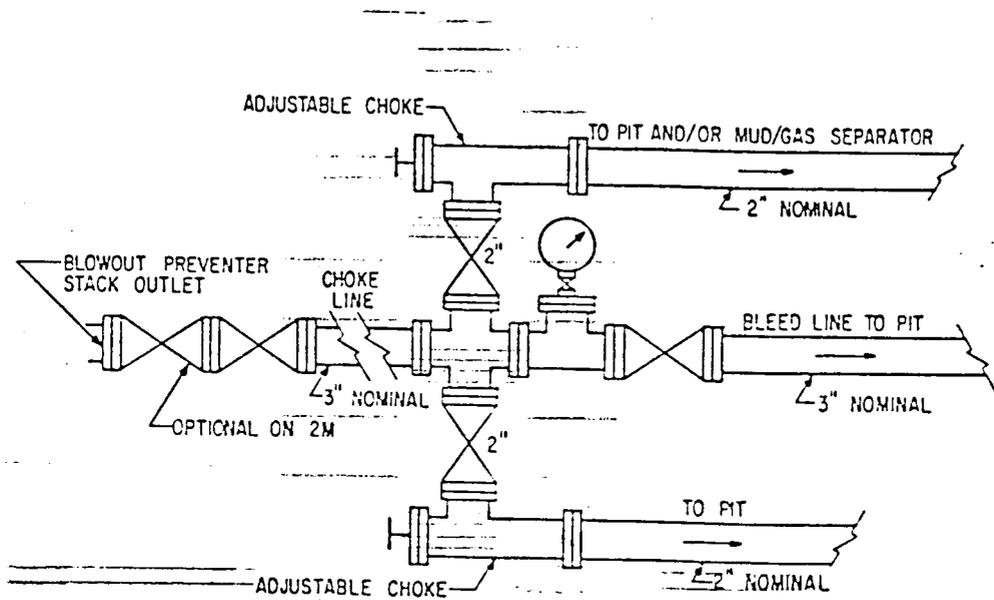
10" preventers to be installed on 8-5/8" OD surface casing.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.



TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE — SURFACE INSTALLATION

SURFACE USE PROGRAM

Company: Gulf Oil Corporation Wonsits Valley Federal Unit #28-2
Well Location: 2065' FEL & 1879' FSL, Sec. 11, T. 8 S., R. 21 E., Uintah County,
Utah

1. Existing Roads

- A. See county and topographic maps (Exhibit E).
- B. All roads will be maintained during drilling operations and production phase.

2. Planned Access Roads: See topographic map. No new construction will be needed.

3. Location of Existing Wells: See Exhibit F.

4. Location of Existing and/or Proposed Facilities

- A. Since this will be an injection well for a flood, only flow lines will be layed and no other facilities will be on location.

5. Water Supply

- A. The water, as needed, will be hauled by a contractor from an approved source.
- B. The water will be transported by truck over existing roads.
- C. No water well will be drilled.

6. Construction Materials

- A. Native soil from the well site will be used to build the location.
- B. No construction material will be obtained from Federal or Indian land without the required permits.

7. Handling Waste Disposals

- A. Drill cuttings will be buried in the reserve pit.
- B. Garbage and other waste material will be kept in a fenced (small wire mesh) trash burn pit and either burned or buried.
- C. No salts anticipated.
- D. Chemicals, if needed, will be contained in sacks or drums until used in the mud system.

7. Handling Waste Disposals cont...

- E. A sanitary hole will be provided for sewage.
- F. Drilling fluids will be handled in the reserve pit.
- G. Any produced fluids will be collected in a test tank.

8. Ancillary Facilities

No airstrip, camp or other facility will be built during the drilling or completion of this well.

9. Well Site Layout

- A. Topographic map shows location relative to topographic features.
- B. Cut and fill diagrams are shown on the well site layout.
- C. Reserve and burn pits are shown.
- D. Access road, parking and service areas, and living facilities are shown.
- D. Soil stockpiles are shown.
- F. Rig orientation shown.
- G. Reserve pit will not be lined unless so requested.

10. Plans for Restoration

- A. The location will be contoured to conform as nearly as possible to the original profile of the land as soon as possible after plugging or setting production casing.
- B. Original drainage will be re-established if impacted.
- C. Drill pad diagrams show excess cut segregated from topsoil.
- D. The cut/fill staking distinguishes surface manipulations.
- E. Waste disposal is explained under Item 7.
- F. Revegetation will be according to the specification of BLM.
- G. No soil treatments planned unless specified by BLM.
- H. The reserve pit will have 4-wire fencing on three sides during drilling and after to rig release the fourth side will be fenced. This pit fence will be maintained until the pit is dry. If there is any oil on the pits when drilling is completed, it will be removed immediately or the pits will be flagged overhead.

10. Plans for Restoration cont...

I. Rehabilitation will start as soon as drilling ceases and will be completed when the pits are dry.

11. Surface Ownership of all Involved Lands: The surface ownership of all involved land is Federal under the jurisdiction of the Bureau of Land Management.

12. Other Information:

A. Topography: The well site is located upon a bench.

Flora: Wild grasses, sage, and cactus make up most of the flora in the area.

Fauna: Antelope, mule deer, coyotes, rabbits, and gophers are the wildlife, while cattle or sheep are the domestic species.

B. Type of Surface Use Activity: Cattle or sheep grazing and oil production.

C. Occupied Dwellings: None within 2 miles.

Archaeological or Historical Sites: The archaeological survey report will be submitted as soon as completed.

Proximity to Water: All drainages in the immediate area are ephemeral. Green River is located about 2.5 miles west of drill site.

Surface Use Program

July 19, 1984

Page 5

13. Operator's Representative and Certification:

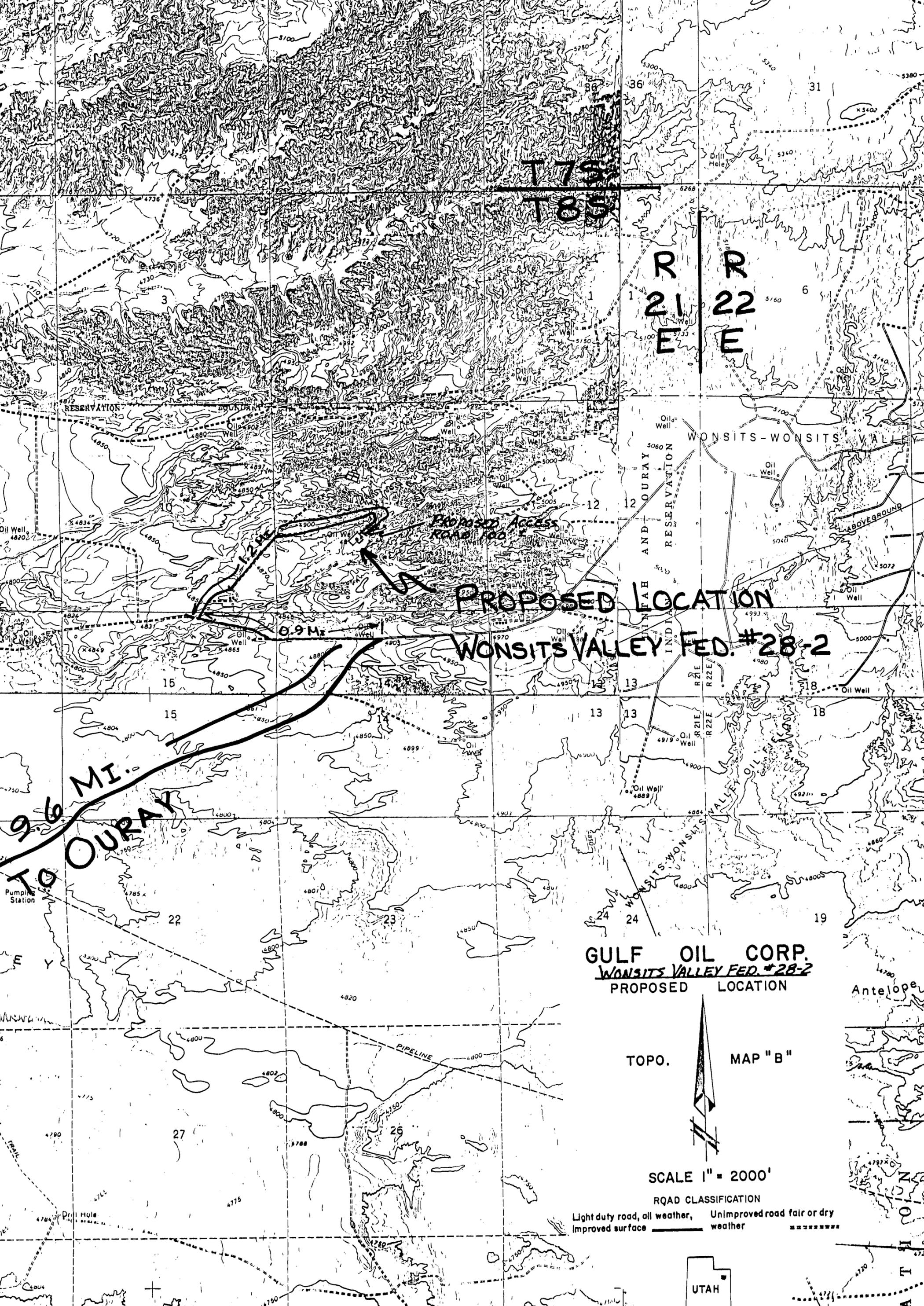
Charlie B. Cortez
Gulf Oil Explor. & Prod. Co.
P. O. Box 2619
Casper, Wyoming 82602
Ph 307-235-1311

Richard C. Smith
Area Drilling Superintendent
Gulf Oil Corp.
P. O. Box 2619
Casper, Wyoming 82602
Ph 307-235-1311

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Gulf Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 7/24/84

Name: 
G. A. Bryant
Acting Area Drilling Engineer



T 7 S
T 8 S

R 21 E
R 22 E

Proposed Access Road

PROPOSED LOCATION
WONSITS VALLEY FED. #28-2

9.6 MI.
TO OURAY

GULF OIL CORP.
WONSITS VALLEY FED. #28-2
PROPOSED LOCATION

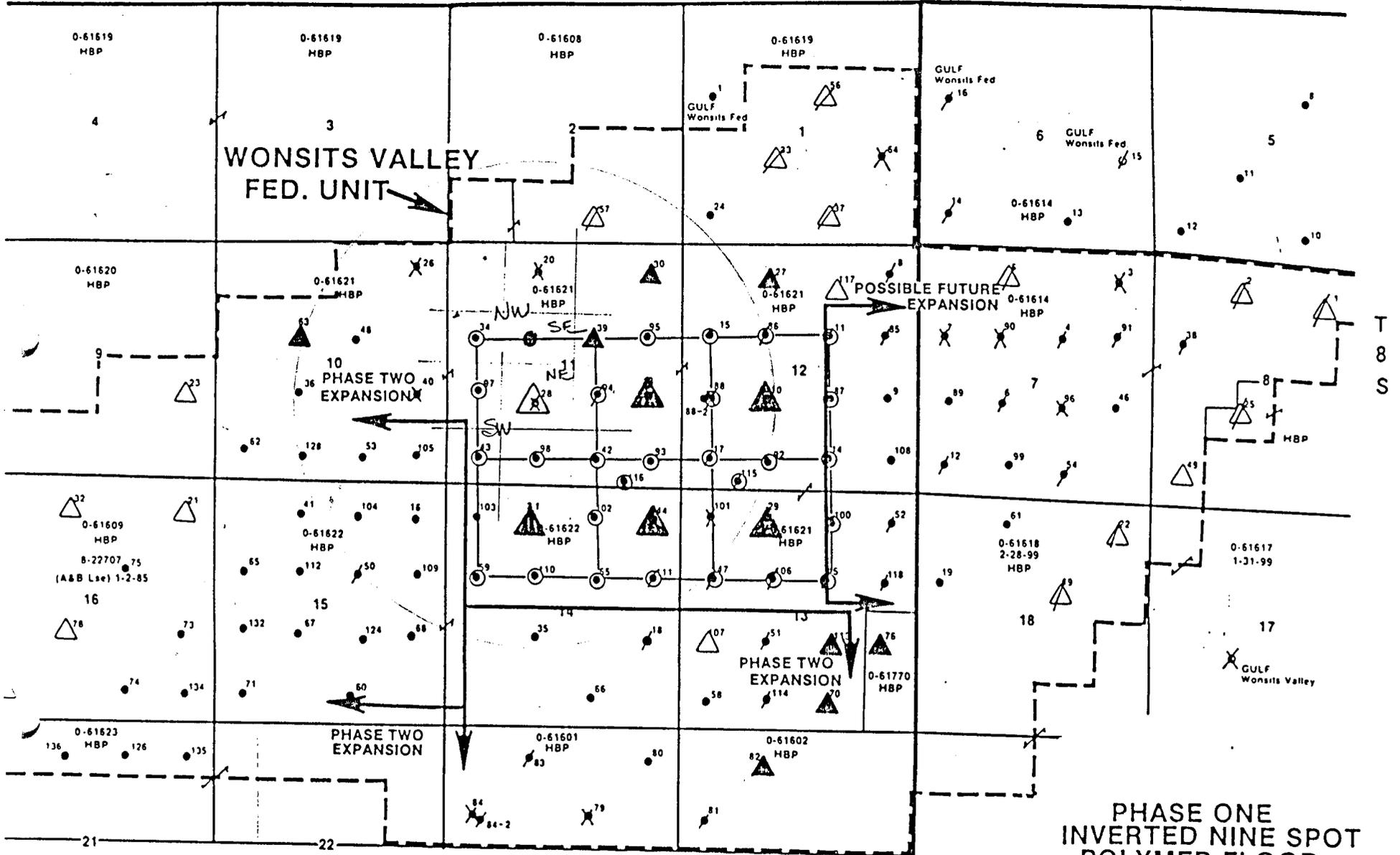


TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Improved surface
Unimproved road fair or dry weather

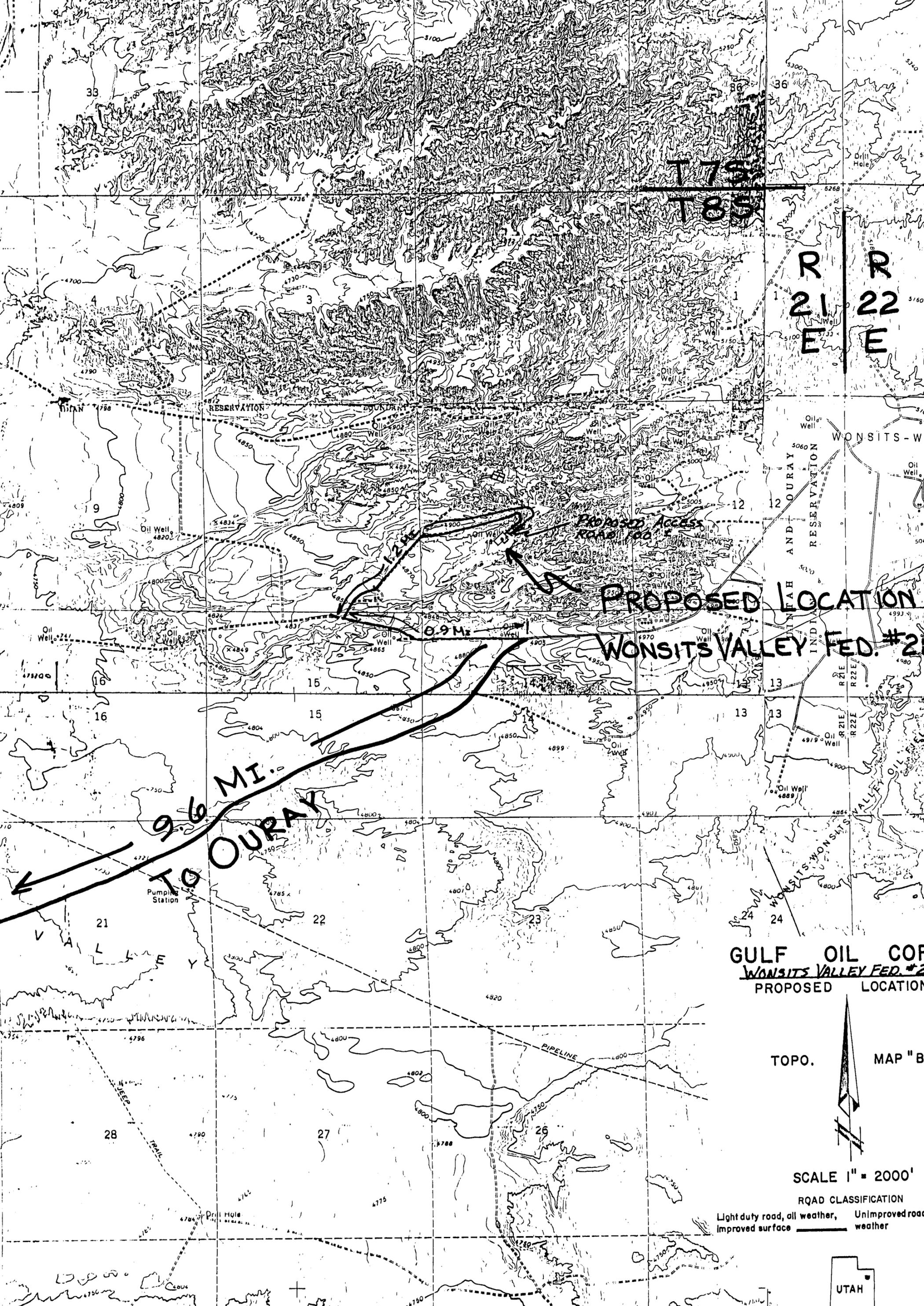
UTAH



- ▲ PROPOSED PROFILE MODIFICATION
- △ WATER INJECTION
- ⊠ T.A. INJECTION
- PROD.
- ⊙ T.A. PROD.
- ⊗ P.A.
- ▲ CONVERTED INJECTORS
- PRODUCERS TO BE DRILLED
- CONVERTED PRODUCERS
- △ INJECTORS TO BE DRILLED

PHASE ONE
INVERTED NINE SPOT
POLYMER FLOOD

GULF OIL EXPLORATION & PRODUCTION COMPANY	
Project Name WONSITS VALLEY STATE FEDERAL UNIT	
Trap T8S	County UINTAH
Age R21-22E	State UTAH
Type of map WELL STATUS	
Contour Interval	Scale
Interpretation by K. SCOTT	Date 5-1-84



T79
T85

R
21
E
R
22
E

PROPOSED LOCATION
WONSITS VALLEY FED. #2

9.6 MI.
TO OURAY

GULF OIL CO
WONSITS VALLEY FED. #2
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Unimproved road weather
Improved surface

UTAH

Gulf Oil Exploration and Production Company

R. C. Smith
Area Drilling Superintendent

P. O. Box 2619
Casper, WY 82602

July 19, 1984

RECEIVED

JUL 27

DIVISION OF OIL
& GAS & MINING

State of Utah
Department of Natural Resources & Energy
Division of Oil, Gas & Mining
Attention: Well Records
4241 State Office Building
Salt Lake City, Utah 84114

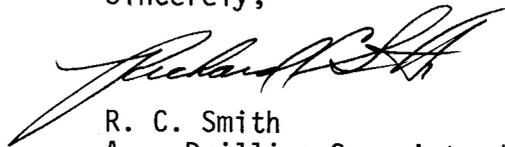
Re: Gulf Oil Corporation
Wonsits Valley Federal #28-2
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T. 8 S., R. 21
E., SLB&M
Uintah County, Utah

Dear Sir:

Submitted herewith are three (3) copies of the APD, and drill plans, and roadway construction plans as submitted to the Bureau of Land Management in Vernal, Utah.

Please address response or inquiry to the attention of W. L. Rohrer (307) 235-1311.

Sincerely,

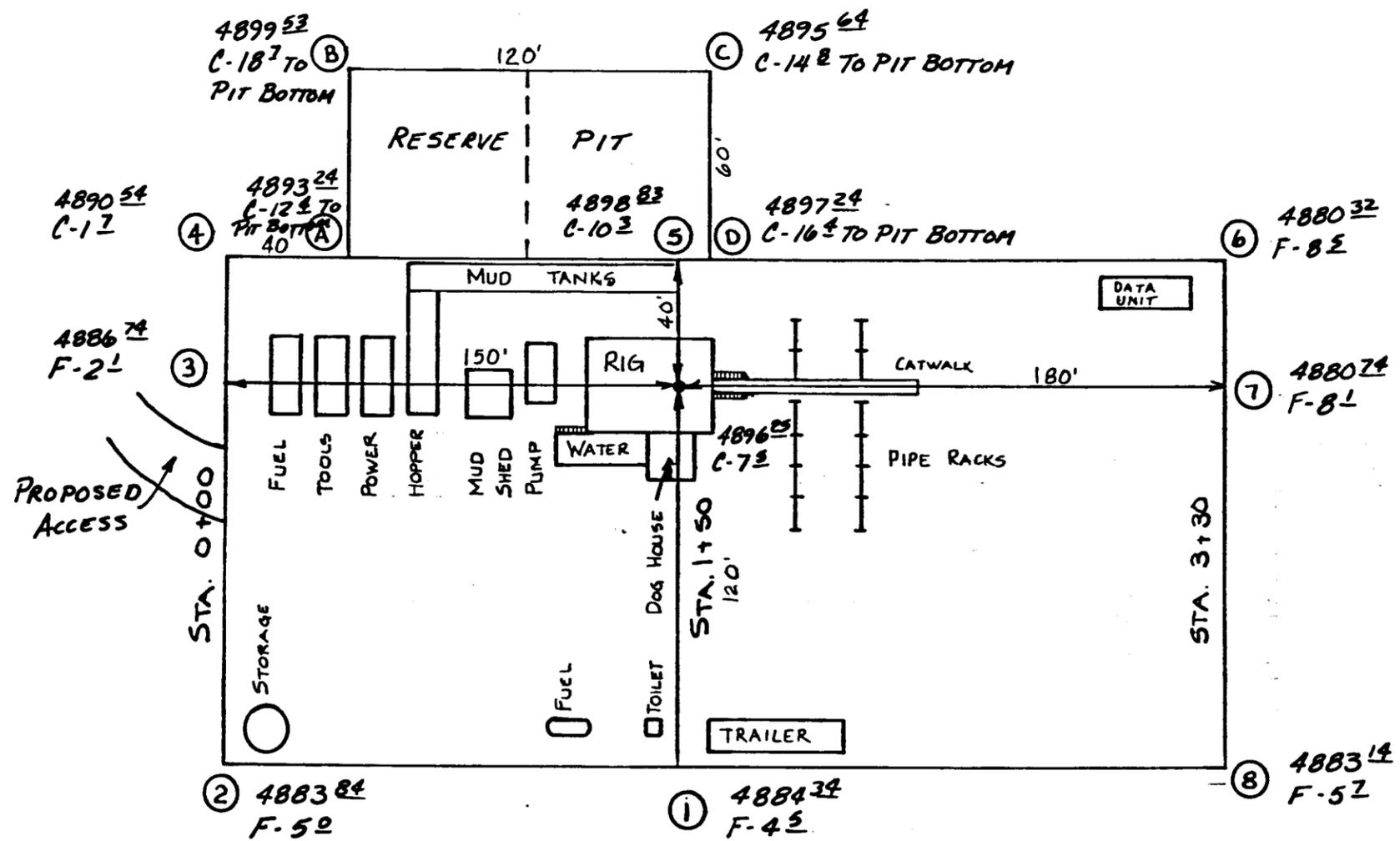


R. C. Smith
Area Drilling Superintendent

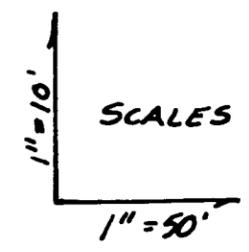
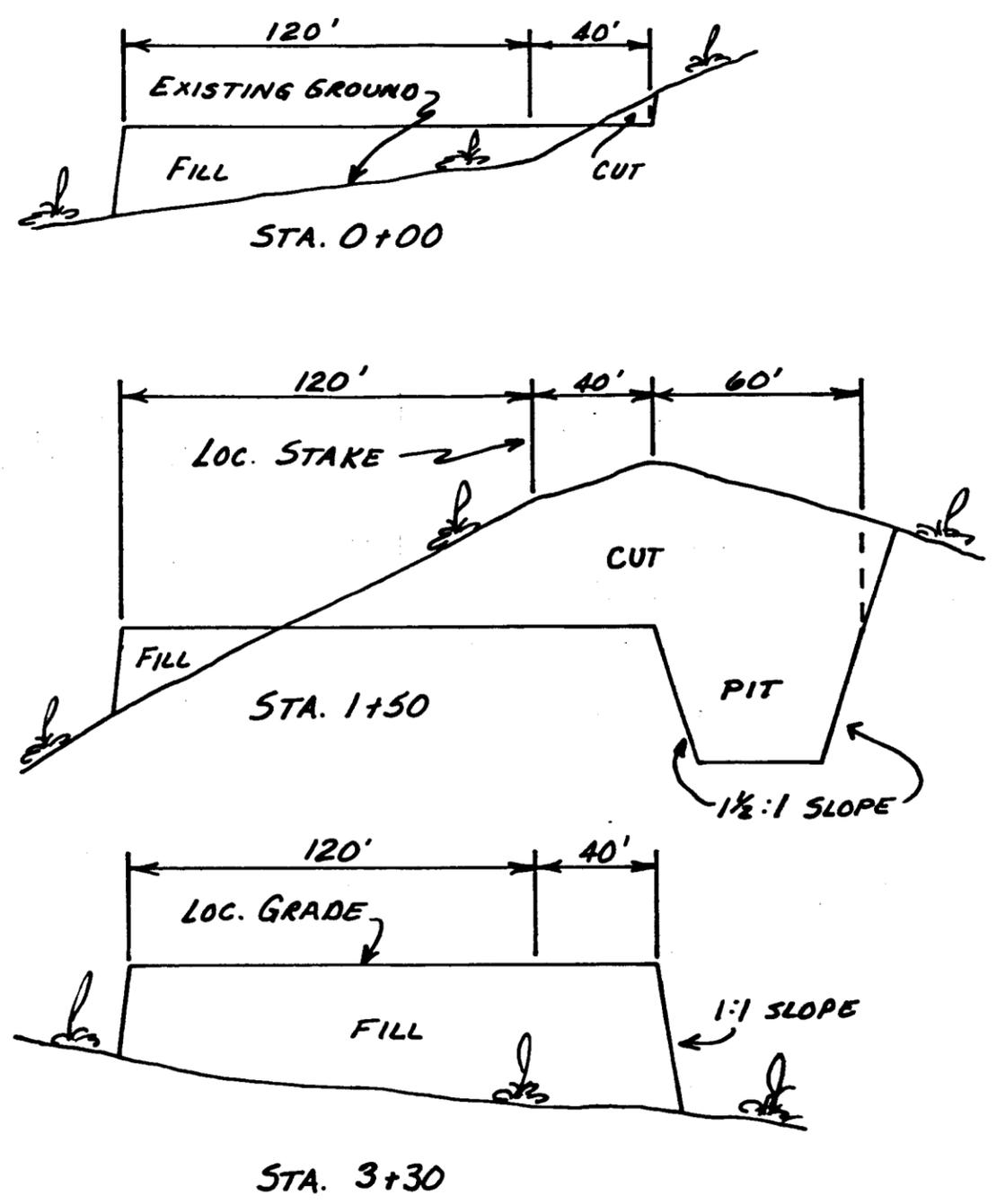
WLR/jrg

Enclosures





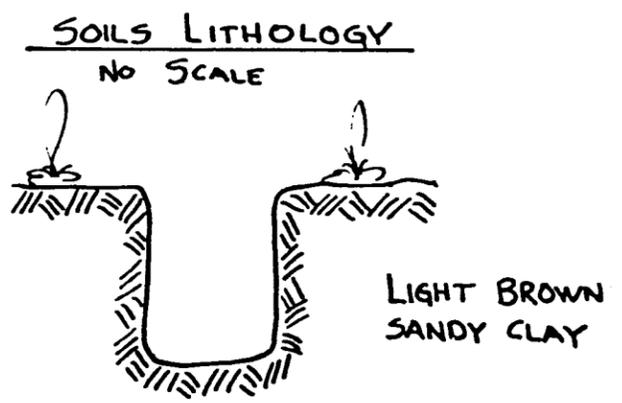
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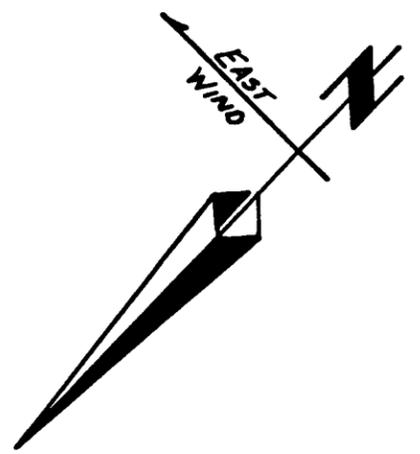
APPROX. YARDAGES

CUT 7,745 CU. YDS.
FILL 6,326 CU. YDS.

SCALE: 1" = 50'
DATE: 7/16/84



ELEVATION PROPOSED GROUND = 4888.80



OPERATOR Gulf Out Corp DATE 7/31/84
WELL NAME Wonsits Valley Federal 28-2
SEC N 8 S 11 T 8 S R 21 E COUNTY Uintah

43-047-31524
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NID PI

PROCESSING COMMENTS:

Well listed on Unit Plan of Development for 1984
needs water
Injection Well

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: A-3 Wonsits Valley c-3-a _____
UNIT CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

1. Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT Wonsits Valley

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

August 1, 1984

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Wonsits Valley Fed. 28-2
NESW Sec. 11, T. 8S, R. 21E
1879' FSL, 2065' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced injection well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

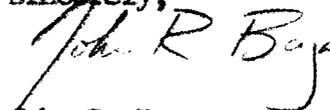
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-S-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31524.

Sincerely,



John R. Baza
Petroleum Engineer

JRB/gl
cc: Branch of Fluid Minerals
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2065' FWL 1916' FSL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonstis Valley Federal

8. FARM OR LEASE NAME

9. WELL NO.
Wonstis Valley Federal Unit #28-2

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T.8S., R.21E., S1M

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4896' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Location Correction</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The footages shown on original location plat were incorrect. We are filing this Sundry Notice along with a revised location plat.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/23/84
BY: John R. Bay

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Richard A. R. C. Smith TITLE Area Drilling Superintendent DATE October 15, 1984

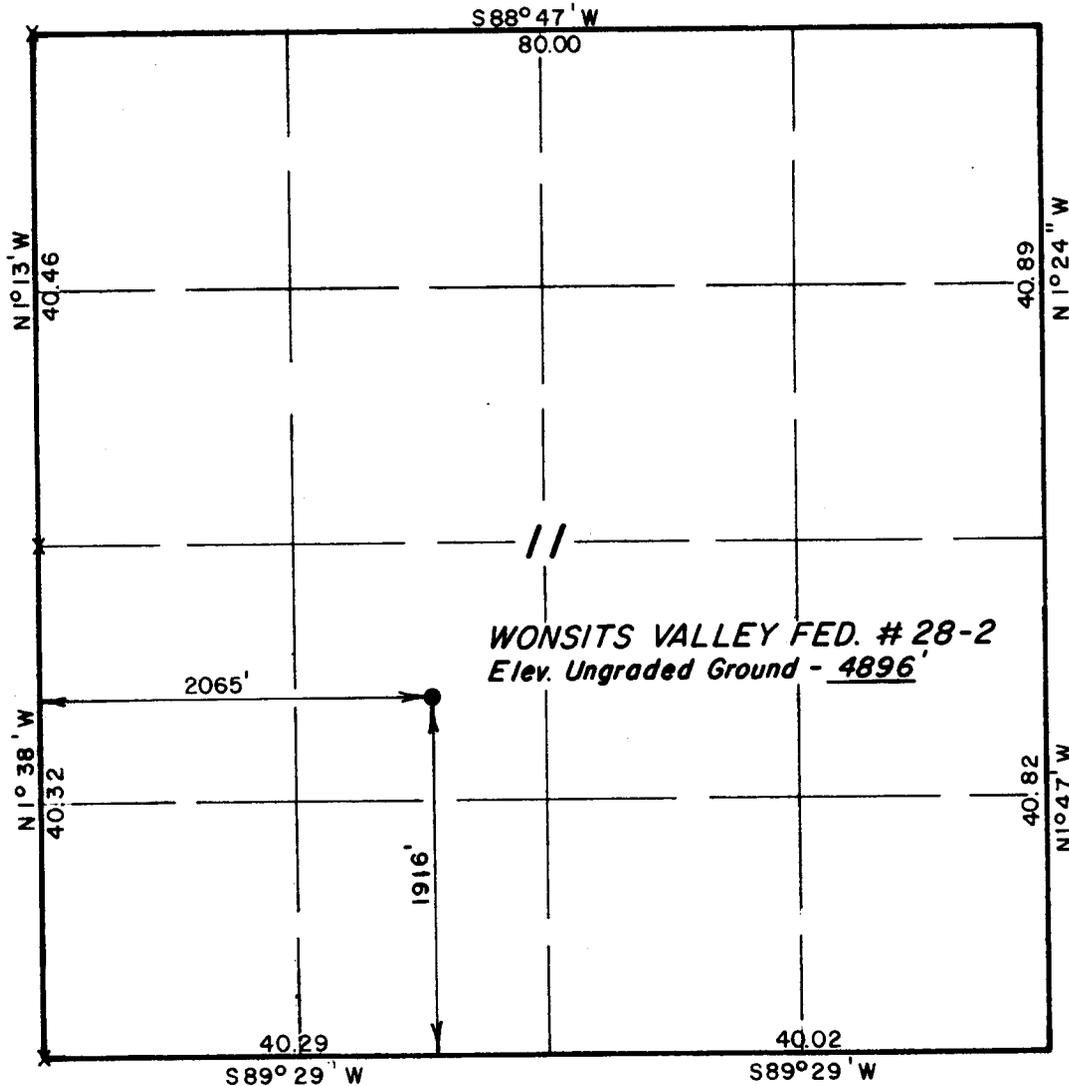
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T8S, R21E, S.L.B. & M.

PROJECT
GULF OIL CORP.

Well location, *WONSITS VALLEY FED. #28-2*,
located as shown in the NE 1/4 SW 1/4
Section II, T8S, R21E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Rev. 10/9/82

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/16/84
PARTY	GS, JF, KR	PT	REFERENCES GLO
WEATHER	Hot	FILE	GULF

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

October 30, 1984

RECEIVED

NOV 05 1984

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF OIL
GAS & MINING

Re: Wonsits Valley Federal 28-2
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 11, Township 8
South, Range 21 East
Uintah County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

KEK:lj

xc: Department of Interior
Bureau of Land Management
136 E. S. Temple
Salt Lake City, UT 84111



MEMORANDUM

OCT 11 1984

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Gulf Exploration, Well #282
in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T. 8 S., R. 21 E., Salt Lake meridian, Utah

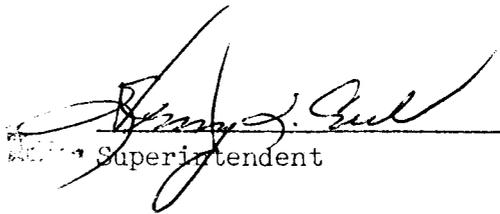
We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 9-11-84, we have cleared the proposed location in the following areas of environmental impact.

- YES NO Listed threatened or endangered species
- YES NO Critical wildlife habitat
- YES NO Archaeological or cultural resources
- YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- YES NO Other (if necessary)

REMARKS: Additional Stipulations are: A 24" culvert installed under access road; top soil stockpiled in the southwest corner, and pit will be lined.

The necessary surface protection and rehabilitation requirements are as per approved APD.



Superintendent

RECEIVED
DEPT. OF INTERIOR
BUR. OF LAND MANAGEMENT
VEEDAL, UTAH

OCT 17 1984

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

October 30, 1984

Department of Interior
Bureau of Land Management
136 E. S. Temple
Salt Lake City, UT 84111

Re: Wonsits Valley Federal 28-2
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 11, Township 8
South, Range 21 East
Uintah County, Utah

Gentlemen:

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Yours truly,



L. G. Rader

KEK:lj

xc: State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

← THIS COPY FOR →



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Gulf Oil Corporation Well No. 28-2
Location Sec. 11 T 8S R21E Lease No. U-0806
Onsite Inspection Date 09-11-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

In accordance with API RP 53, all 3,000 psi working pressure BOP stacks shall be equipped with an annular-type preventer. Prior to drilling out the surface casing shoe, the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads:

A 24" culvert will be installed in an appropriate place under the new access road to handle existing drainage problems.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

2. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

No tank batteries are anticipated. The well is to be an injection well. Appropriate measurement of injection volumes will be made according to existing regulations.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained in a trash cage and hauled to an approved disposal facility.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Well Site Layout

The reserve pit will be located as indicated in the layout diagram.

The stockpiled topsoil will be stored on the southwest side of location.

Access to the well pad will be as indicated in the layout diagram.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

5. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

6. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

7. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

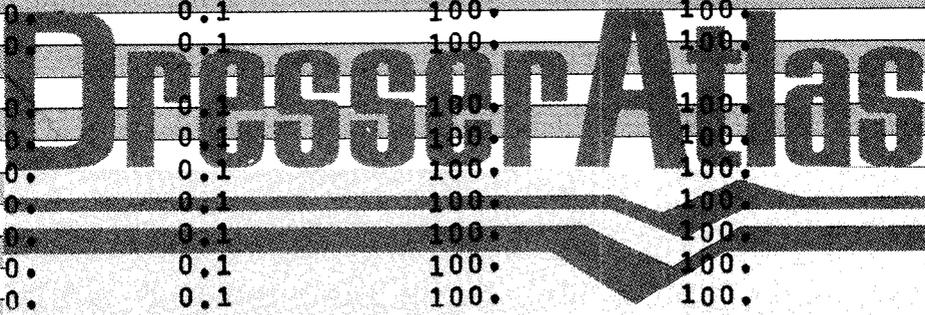
Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

GULF OIL EXPLORATION WONSITS VALLEY FEDERAL 28-2 CHES DCC2968
WONSITS VALLEY 11-8S-21E UTAH COUNTY, UTAH

DEPTH	PERM INDEX MD	POROSITY %	SATURATIONS		SHALE VOLUME %
			WATER-% CO	WATER-% RT	
5211.	0.	0.1	100.	100.	42.8
5212.	0.	0.1	100.	100.	32.4
5213.	0.	0.1	100.	100.	32.1
5214.	0.	0.1	100.	100.	46.6
5221.	0.	0.1	100.	100.	30.2
5222.	0.	0.1	100.	100.	26.7
5223.	0.	2.0	100.	100.	22.9
5224.	0.	4.1	100.	100.	18.2
5225.	0.	1.6	100.	100.	29.4
5226.	0.	0.1	100.	100.	34.1
5227.	0.	0.1	100.	100.	30.4
5228.	0.	3.0	100.	100.	16.5
5229.	0.	1.4	100.	100.	11.1
5230.	0.	0.1	100.	100.	20.5
5231.	0.	0.1	100.	100.	45.5
5232.	0.	0.1	100.	100.	47.3
5234.	0.	0.1	100.	100.	42.0
5235.	0.	0.1	100.	100.	30.5
5236.	0.	0.1	100.	100.	32.1
5237.	0.	0.1	100.	100.	37.2
5238.	0.	0.1	100.	100.	33.2
5239.	0.	0.1	100.	100.	34.7
5240.	0.	0.1	100.	100.	34.7
5241.	0.	0.1	100.	100.	39.4
5242.	0.	0.1	100.	100.	41.9
5243.	0.	0.4	100.	100.	44.6
5244.	0.	0.8	100.	100.	48.4
5245.	0.	0.6	100.	100.	49.0
5253.	0.	0.8	100.	100.	36.3
5254.	0.	0.1	100.	100.	26.7
5255.	0.	0.1	100.	100.	30.8
5256.	0.	0.1	100.	100.	34.7
5257.	0.	0.1	100.	100.	35.1
5258.	0.	2.5	100.	100.	38.1
5262.	0.	0.1	100.	100.	36.5
5263.	0.	0.1	100.	100.	24.5
5264.	0.	0.6	100.	100.	24.8
5265.	0.	0.6	100.	100.	32.7
5266.	0.	0.4	100.	100.	32.1
5267.	0.	0.5	100.	100.	36.6
5268.	0.	0.1	100.	100.	47.4
5269.	0.	0.1	100.	100.	47.7
5270.	0.	0.1	100.	100.	39.9
5271.	0.	0.6	100.	100.	34.8
5272.	0.	0.1	100.	100.	35.2



GULF OIL EXPLORATION WONSITS VALLEY FEDERAL 28-2 CHES DCC2968
 WONSITS VALLEY 11-8S-21E UTAH COUNTY, UTAH

DEPTH	PERM INDEX MD	POROSITY %	SATURATIONS		SHALE VOLUME %
			WATER-% CO	WATER-% RT	
5273.	0.	0.1	100.	100.	40.6
5274.	0.	0.1	100.	100.	39.5
5275.	0.	0.3	100.	100.	39.4
5276.	0.	0.7	100.	100.	45.4
5278.	0.	2.0	100.	100.	45.2
5279.	0.	4.6	100.	100.	22.6
5280.	0.	4.9	100.	100.	18.1
5281.	0.	7.0	70.	100.	19.4
5282.	1.	8.1	55.	100.	18.0
5283.	1.	9.7	72.	99.	15.0
5284.	1.	9.9	60.	94.	15.9
5285.	1.	8.7	78.	100.	19.4
5286.	0.	4.5	100.	100.	22.0
5287.	0.	5.8	100.	100.	16.2
5288.	2.	10.9	84.	98.	10.9
5289.	5.	13.3	53.	81.	10.1
5290.	5.	11.7	67.	87.	13.7
5291.	1.	9.4	65.	100.	18.7
5292.	1.	10.0	88.	91.	19.7
5293.	1.	9.6	100.	100.	15.1
5294.	2.	10.9	100.	94.	10.5
5295.	4.	12.9	91.	76.	10.0
5296.	5.	13.6	44.	67.	8.7
5297.	3.	11.6	63.	79.	12.5
5298.	1.	8.4	67.	100.	18.9
5299.	0.	5.8	100.	100.	21.6
5300.	0.	4.3	100.	100.	26.2
5301.	0.	1.5	100.	100.	33.3
5302.	0.	0.1	100.	100.	32.6
5303.	0.	0.7	100.	100.	21.6
5304.	0.	2.5	100.	100.	17.4
5305.	0.	1.3	100.	100.	20.9
5306.	0.	0.9	100.	100.	24.8
5307.	0.	1.3	100.	100.	20.4
5308.	0.	1.1	100.	100.	23.3
5309.	0.	1.2	100.	100.	26.7
5310.	0.	1.9	100.	100.	27.8
5311.	0.	2.8	100.	100.	32.3
5312.	0.	3.6	100.	100.	34.3
5313.	0.	2.1	100.	100.	37.7
5314.	0.	0.4	100.	100.	42.7
5320.	0.	0.1	100.	100.	48.4
5321.	0.	0.1	100.	100.	47.3
5325.	0.	3.5	100.	100.	41.8
5326.	0.	2.2	100.	100.	33.0
5327.	0.	1.0	100.	100.	46.5

GULF OIL EXPLORATION WONSITS VALLEY FEDERAL 28-2 CHES DCC2968
 WONSITS VALLEY 11-8S-21E UTAH COUNTY, UTAH

DEPTH	PERM INDEX MD	POROSITY %	SATURATIONS		SHALE VOLUME %
			WATER-% CO	WATER-% RT	
5332.	0.	3.6	100.	100.	44.8
5333.	0.	3.4	100.	100.	47.2
5334.	0.	4.0	100.	100.	40.5
5335.	0.	5.9	100.	100.	14.5
5336.	0.	5.2	100.	100.	3.6
5337.	0.	7.2	100.	99.	3.7
5338.	1.	9.1	88.	80.	5.7
5339.	1.	8.5	66.	90.	7.8
5340.	1.	9.3	96.	84.	8.3
5341.	1.	9.6	81.	84.	11.9
5342.	1.	9.8	90.	85.	11.3
5343.	2.	10.3	78.	84.	7.1
5344.	3.	12.1	93.	73.	4.9
5345.	7.	14.3	100.	64.	2.5
5346.	5.	13.1	100.	73.	1.6
5347.	4.	12.7	65.	85.	2.1
5348.	4.	12.7	75.	83.	4.5
5349.	4.	13.1	76.	76.	7.3
5350.	4.	12.6	61.	76.	8.5
5351.	3.	12.0	47.	78.	5.0
5352.	0.	12.0	75.	72.	5.1
5353.	5.	13.3	84.	72.	9.2
5354.	8.	13.6	54.	71.	8.1
5355.	5.	13.7	44.	71.	4.4
5356.	9.	15.4	60.	64.	2.4
5357.	7.	14.3	86.	69.	5.8
5358.	2.	10.9	85.	88.	11.8
5359.	0.	6.4	100.	100.	19.9
5360.	0.	4.3	100.	100.	30.5
5362.	0.	0.6	100.	100.	45.4
5363.	0.	0.1	100.	100.	44.0
5364.	0.	0.2	100.	100.	43.3
5365.	0.	4.5	100.	100.	22.4
5366.	0.	6.6	75.	100.	12.7
5367.	0.	5.3	100.	100.	13.0
5368.	0.	2.1	100.	100.	29.8
5369.	0.	0.1	100.	100.	38.2
5370.	0.	0.1	100.	100.	47.4
5373.	0.	2.9	100.	100.	31.4
5374.	0.	6.3	100.	100.	10.0
5375.	0.	7.1	72.	100.	9.8
5376.	0.	6.9	98.	100.	14.5
5377.	0.	5.8	100.	100.	14.7
5378.	0.	4.3	100.	100.	16.2
5379.	0.	1.2	100.	100.	25.5
5380.	0.	0.1	100.	100.	48.3
5382.	0.	0.1	100.	100.	33.8

GULF OIL EXPLORATION WONSITS VALLEY FEDERAL 28-2 CHES DCC2968
 WONSITS VALLEY 11-8S-21E UINAH COUNTY, UTAH

DEPTH	PERM INDEX MD	POROSITY %	SATURATIONS		SHALE VOLUME %
			WATER-% CO	WATER-% RT	
5383.	0.	0.1	100.	100.	28.0
5384.	0.	0.1	100.	100.	42.6
5385.	0.	0.1	100.	100.	40.2
5386.	0.	2.3	100.	100.	22.1
5387.	0.	7.1	32.	100.	13.0
5388.	0.	6.9	58.	100.	10.5
5389.	0.	6.5	100.	100.	8.5
5390.	1.	8.3	86.	91.	7.7
5391.	0.	6.7	100.	100.	14.1
5392.	0.	5.7	100.	100.	12.5
5393.	0.	6.1	100.	100.	11.8
5394.	0.	4.3	100.	100.	17.5
5395.	0.	1.9	100.	100.	29.8
5396.	0.	0.1	100.	100.	38.1
5397.	0.	0.1	100.	100.	38.9
5407.	0.	0.4	100.	100.	49.0
5417.	0.	0.7	100.	100.	50.0
5422.	0.	3.8	100.	100.	36.3
5423.	2.	11.1	76.	81.	23.4
5424.	6.	14.0	72.	80.	18.4
5425.	11.	16.1	80.	63.	16.5
5426.	13.	16.7	78.	63.	18.8
5427.	14.	16.9	71.	63.	15.6
5428.	14.	16.9	66.	64.	15.2
5429.	15.	17.3	64.	62.	12.1
5430.	11.	16.0	50.	64.	9.7
5431.	10.	15.7	54.	63.	8.4
5432.	12.	16.4	59.	57.	10.0
5433.	8.	14.7	45.	62.	12.4
5434.	10.	15.5	41.	56.	10.6
5435.	7.	14.6	49.	59.	7.4
5436.	6.	14.0	51.	64.	6.1
5437.	6.	13.8	45.	69.	6.5
5438.	6.	13.9	40.	72.	5.2
5439.	5.	13.7	20.	68.	3.3
5440.	4.	12.7	88.	67.	2.5
5441.	2.	10.5	100.	77.	2.4
5442.	0.	7.2	98.	100.	7.6
5443.	1.	8.0	81.	100.	7.9
5444.	1.	9.8	70.	91.	6.1
5445.	0.	5.4	6.	100.	3.5
5446.	0.	6.3	96.	100.	1.4
5447.	0.	7.4	81.	100.	1.7
5448.	0.	6.1	21.	100.	4.7
5449.	0.	6.8	31.	95.	5.1
5450.	0.	5.9	87.	100.	5.2
5451.	0.	3.2	100.	100.	10.2

GULF OIL EXPLORATION WONSITS VALLEY FEDERAL 28-2 CHES DCC2968
 WONSITS VALLEY 11-8S-21E UINTAH COUNTY, UTAH

DEPTH	PERM INDEX MD	POROSITY %	SATURATIONS		SHALE VOLUME %
			WATER-% CO	WATER-% RT	
5452.	0.	1.6	100.	100.	9.1
5453.	0.	3.6	100.	100.	7.2
5454.	0.	5.8	21.	100.	5.3
5455.	0.	5.3	44.	100.	5.8
5456.	0.	5.7	83.	100.	9.4
5457.	0.	3.9	100.	100.	10.4
5458.	0.	3.2	100.	100.	13.7
5459.	0.	2.3	100.	100.	22.6
5460.	0.	0.1	100.	100.	26.7
5461.	0.	0.1	100.	100.	35.1
5462.	0.	0.1	100.	100.	32.4
5463.	0.	0.1	100.	100.	38.2
5464.	0.	0.2	100.	100.	41.5
5467.	0.	1.8	100.	100.	42.5
5468.	0.	1.7	100.	100.	39.5
5469.	0.	1.2	100.	100.	37.5
5470.	0.	2.1	100.	100.	35.8
5471.	0.	3.1	22.	100.	37.0
5472.	0.	2.9	100.	100.	44.6
5473.	0.	0.1	100.	100.	47.5
5474.	0.	0.1	100.	100.	39.4
5475.	0.	0.1	100.	100.	39.9
5476.	0.	0.1	100.	100.	43.8
5477.	0.	0.1	100.	100.	41.2
5478.	0.	0.1	100.	100.	40.9
5479.	0.	0.1	100.	100.	42.4
5480.	0.	3.0	100.	100.	40.9
5481.	0.	5.0	78.	100.	43.8
5482.	0.	5.1	77.	100.	41.7
5483.	0.	4.5	100.	100.	39.6
5484.	0.	2.0	100.	100.	43.0
5485.	0.	0.1	100.	100.	43.3
5486.	0.	0.1	100.	100.	39.9
5487.	0.	1.8	100.	100.	38.4
5488.	0.	1.5	100.	100.	33.1
5489.	0.	0.1	100.	100.	32.7
5490.	0.	2.1	100.	100.	32.7

Water Proj^o

Only Approved 8/1/84

DIVISION OF OIL, GAS AND MINING

43-047-31524

SPUDDING INFORMATION

NAME OF COMPANY: Gulf Oil

WELL NAME: Womata Valley 28-2

SECTION ^{NBSW} 11 TOWNSHIP 85 RANGE 21E COUNTY 4.

DRILLING CONTRACTOR Breakhoff Signal

RIG # 79

SPUDDED: DATE 11/13

TIME 7:30 AM

HOW R

DRILLING WILL COMMENCE _____

REPORTED BY Dennis Koral

TELEPHONE # 307-237-0163

DATE 11/19 SIGNED ps



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 29, 1984

Gulf Oil Corporation
P O Box 2619
Casper, Wyoming 82602

Gentlemen:

RE: Wonsits Valley Federal #28-2

We have recently become aware that you were permitted in August of this year to drill the above mentioned injection well, approval, however, has not been given to inject.

According to Rule I-5(a) - Underground Injection Criteria and Standards, "Each application for the approval of Class II Injection Wells shall be filed on Form DOGM-UIC-1. The original and six copies of the application and three complete sets of attachments...." as described on page 4 of the enclosed set of rules.

Please complete of enclosed forms according to the Rule I-Underground Injection Criteria and Standards and return them to our office:

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

If you have any questions or concerns please feel free to call this office at (801) 538-5340 Ex. 5297 or 5295.

Sincerely,

A handwritten signature in cursive script that reads "Marlayne Poulsen".

Marlayne Poulsen
Office Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Injection well

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 265' FWL, 1916' FSL (NESW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St. Fed.

9. WELL NO.
28-2

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11-T8S-R21E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4897' KB, 4884' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Completion Procedure

RECEIVED
JAN 09 1985

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E.U. Svend TITLE Dir. Res. Mngmt. DATE 1-3-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DeGolyer and MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

KSA

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
 ADDRESS P.O. Box 2619
Casper, WY ZIP 82602
 INDIVIDUAL PARTNERSHIP CORPORATION X
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE WVS/F #28-2 WELL
 SEC. 11 TWP. 8S RANGE 21E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u>	Well No. <u>28-2</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>265' FWL & 1916' FSL</u> Sec. <u>11</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date <u>New well</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1750'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State <u>What</u> <u>Oil</u>
Location of Injection Source(s) <u>Wonsits Valley Unit prod. Water & FW from Uinta Sand</u>	Geologic Name(s) and Depth of Source(s) <u>Green River Wells 5000'-5700' Uinta Wells 70-90'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5280'</u> to <u>5437'</u>		
a. Top of the Perforated Interval: <u>5280'</u>	b. Base of Fresh Water: <u>1750'</u>	c. Intervening Thickness (a minus b) <u>3530'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>Mudstone, Shales, Siltstones</u>			
Injection Rates and Pressures Maximum <u>3000</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>BLM</u> <u>BIA</u>			

State of Wyoming
 County of Natrona

E. U. Syed 1/3/84
 Applicant

Before me, the undersigned authority, on this day personally appeared E. U. Syed, Dir. Res. Mngmt. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 3rd day of January, 1984
 Bette P. Hergenraeder - Notary Public
 SEAL County of Natrona State of Wyoming
 My Commission Expires March 16, 1986

Bette P. Hergenraeder
 Notary Public in and for Natrona County, Wyo.

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	427'	208	Surface	---
Intermediate					
Production	5 1/2"	5510'	1000	3300'	CBL
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth 5510'	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5280'	Depth - Base of Inj. Interval 5437'		

Wonsits Valley Unit
WVS/F #28-2
Sec 11-8S-21E
Uintah Co., Utah

Attachment One

Rule I-5: Application for approval of Class II Injection Wells

(a) FORM DOGM - UIC - 1 is attached.

(b)(1) See attached map.

(2) Form DOGM - UIC - 2 is attached.

(3) See attached well bore sketch.

(4)

i. There is no known USDW.

ii. Maximum estimated surface rate: 3000 BFPD. Maximum estimated surface pressure: 2000 psi.

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>
Uinta	Surface-2870'	Shale w/interbedded sand.
Green River	2870'-3730'	Lime w/shale streaks.
Green River	3730'-4630'	Interbedded sand and Lime.
Green River	4630'-5280'	Shale w/sand interbedded.
Green River	5280'-5420'	(Producing zone) Sand w/shale streaks.
Green River	5420'-5450'	(Producing zone) Lime and shale interbedded.

(5)

i. A throttling valve will be installed on the wellhead to control injection rates and pressures.

ii. The injection fluid source will be Gulf's production wells within the Wonsits Valley Unit. The wells produce from the lower Green River formation at a depth of 5200'-5600'. As the need arises, additional "make-up" injection water is pumped from shallow wells (TD at 75'-100' in the Uinta sands) located on the Green River, three miles northwest of the Wonsits Valley Unit. This fresh water is commingled with Wonsits Valley produced water before injection. The volume of "make-up" water is usually 10-15% of the total volume of injection water.

iii. The analysis of the produced water from the Green River reservoir that will be used for injection water is as follows:

pH: 7.6 SG: 1.024 CL: 30,800 ppm

Ca (as CaCO₃): 500 ppm

Total Hardness (as CaCO₃): 960 ppm

Mg (as CaCO₃): 460 ppm

Total iron: 0.7 ppm

The analysis of the fresh water from the Green River wells, located outside the unit, (Uinta sands @ 75'-100'TD) to be used as "make-up" injection water is as follows:

pH: 7.1 SG: 1.000 CL: 40 ppm

Ca (as CaCO₃): 180 ppm

Total hardness (as CaCO₃): 260 ppm

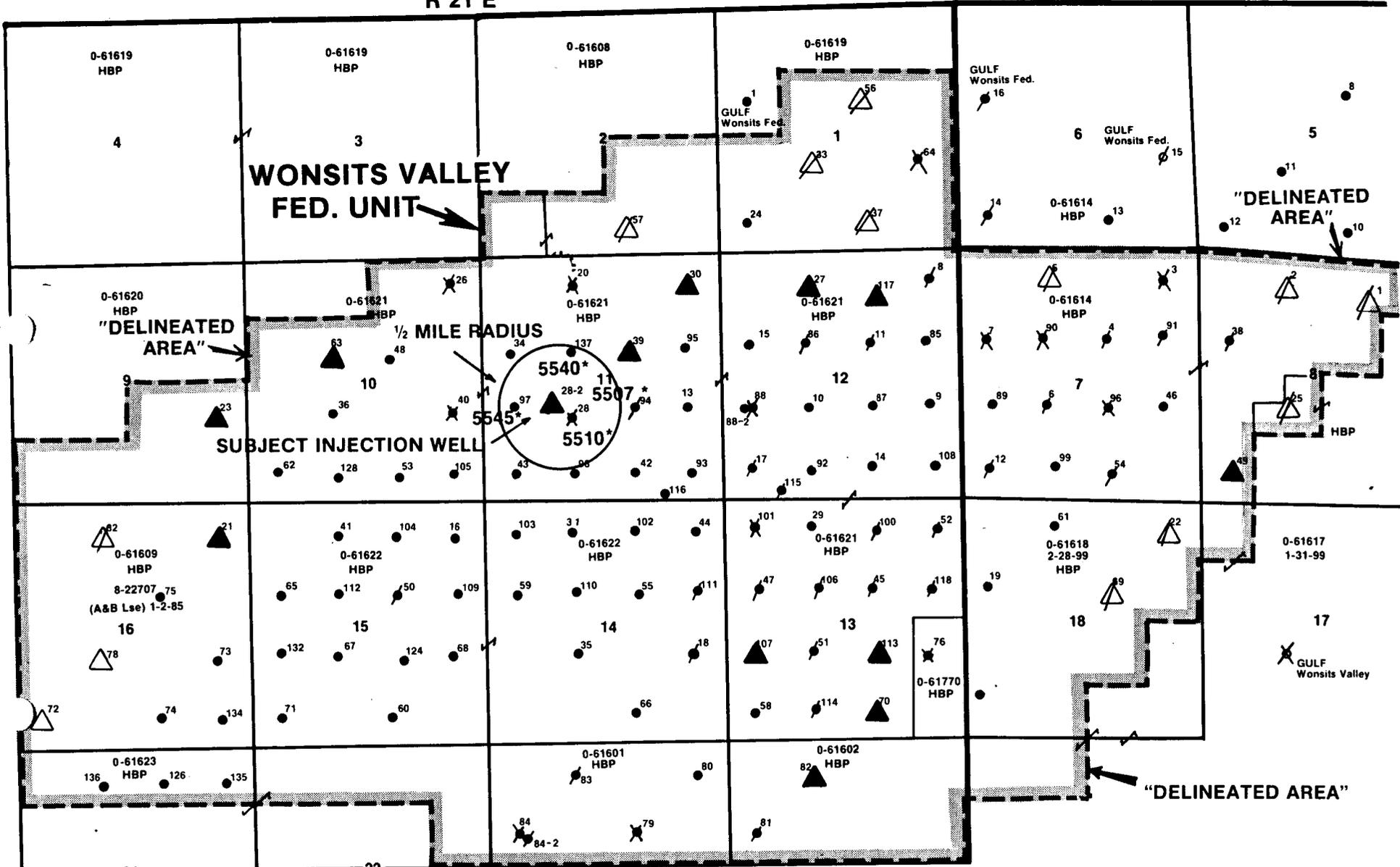
Total iron: --

Mg (as CaCO₃): 80 ppm

- iv. The proposed injection zone is the Green River formation which is made up of several sandstone channel deposits and a lower ostracodal limestone member. The producing intervals are separated by an alternating sequence of shale/mudstone formations. The Uinta formation overlying the Green River formation consists of variegated sequences of mudstones, shales, and siltstones. Underlying the Green River formation is the Wasatch formation which is predominantly a red bed, non-lacustrine accumulation. The Green River formation is located along the southern flank of the Uinta Basin Syncline in an area measuring approximately 28 miles by 13 miles.
 - v. There are no known underground sources of drinking water in the area.
 - vi. See part (5)iii. above.
- (6) There are no known underground sources of drinking water in the area. Also, there are no fresh water withdrawal wells within the Wonsits Valley Unit. However, casing pressures are monitored on a monthly basis on all injection wells to detect potential problems with fluid communication or migration. If communication is indicated into a potential USDW interval, appropriate action will be immediately taken to halt fluid migration e.g., SI well and repair.
- (7) N/A
- (8) The Division will be notified as to the date and time to witness the mechanical integrity test.
- (9) There are no defective wells in the area.
- (10) N/A

R 21 E

R 22 E



- ▲ PROFILE MODIFICATION
 - △ WATER INJECTION
 - △ T.A. INJECTION
 - PROD.
 - T.A. PROD.
 - ⊗ P.A.
- * TOTAL DEPTH

GULF	
GULF OIL EXPLORATION & PRODUCTION COMPANY	
Prospect Name	
WONSITS VALLEY STATE FEDERAL UNIT	
Twp	Range
T8S	R21-22E
County	State
UINTAH	UTAH
Type of map:	Formation:
WELL STATUS	
Contour Interval:	Scale:
Interpretation by:	Datum:
Drawn by:	Date:
	11/1/84

WONSITS VALLEY #28-2

Completion Procedure

- UNIT*
1. MIRU pulling/NU BOP's and TIH w/bit and scraper for 5½" 17# csg. Clean out to float collar @ 5429'. Drill out float collar +60'. Leave hole full of clean 2% KCl water. POOH. RD pulling unit.
 2. MIRU wireline co. and run GR-CBL-VDL-TTC-CCL from PBSD to TOC +200'. Run short section (±300') of CBL w/O psi on csg across zones of interest (5500-5200') and main log under 1000 psi csg press. Run Carbon/Oxygen Log w/GR from PBSD to 5200'.

Contact Enhanced Recovery group in Casper, e.g. Kevin Scott, for further details on C/O logging, which may change, depending on who does the logging (see attached memorandum).

Fax logs to Casper for evaluation and the picking of perforations. Wait on further procedure.

J. F. Wilkinson *JFW* 11/29/84

JFW/mdb
11/29/84

APPROVED:	<u><i>[Signature]</i></u>	<u><i>[Signature]</i></u>	<u><i>[Signature]</i></u>	<u> </u>
DATE:	<u>11/30/84</u>	<u>11-30-84</u>	<u>11-30-84</u>	<u> </u>

WONSITS VALLEY #28-2

Completion Procedure - Continued

1. RU perforators and RIH w/4" HSC perfing gun and perf F-2 zone 5280-5300' w/4 SPF, 120° phasing under a lubricator tested to 1000 psi on location. Correlate to open hole Dual Induction Log.
2. RIH w/1 jt of tailpipe, retrievable pkr, 1 jt tbg, SN (2.25"), and 2-7/8" 6.5# J-55 tbg. Set pkr w/EOT @ ±5200' w/20,000# dwn and spaced out so that tbg can be landed in tbg head, if necessary. Test annulus to 1000 psi. Install TIW full bore ball valve in tbg.
3. Swab to SN, if possible.
4. If necessary, RU acid co. and bullhead acidize w/1000 gals 15% HCl w/10% Glacial Acetic acid, 7½% mutual solvent, ½% anti-sludging surfactant, ½% nonemulsifying surfactant, ½% fines suspending surfactant, 0.2% clay stabilizer, 10#/1000 gals Erythorbic acid, and inhibited for 8 hrs @ 130°F. Drop 100 7/8" 1.1 SG balls evenly in acid. Flush w/2% KCl water w/½% nonemulsifier and 0.2% clay stabilizer. Do not exceed 3 BPM or 5000 psi treating pressure. Back up on annulus w/1000 psi. Heat all treating fluids to 120°F before job.
5. Swab test.
6. If zone is 100% water, set pkr w/EOT @ ±5000' and establish inj rate dwn tbg. Test annulus to 1000 psi. Sqz F-2 w/100 sx "H" or "G" designed for ±200 cc fluid loss and 3-5 hrs pumping time @ 120°F. Reverse tbg clean, POOH w/4-5 stands and reset pkr leaving ±200 psi on tbg and annulus. SION. Drill out sqz and test to 1000 psi. Clean out to PBTD @ 5497'.

If zone produces a significant percentage of oil (check w/Casper) proceed to Step #7.
7. POOH w/tbg and pkr. RU perforators and perf F-4 5350-5358', F-5 5386-5392', and G-1 5426-5437' w/4 SPF, 4" HSC, 120° phasing under lubricator tested to 1000 psi.
8. RIH w/pkr (no tailpipe) and tbg. Set pkr @ 5325' (between F-2 and F-4). Stack 20,000# dwn and test annulus to 1000 psi. Space out tbg so wellhead can be installed, if necessary. Install full opening valve.
9. Swab to SN, if possible.
10. RU acid co and treat w/2500 gals of same acid and flush as in Step #4 and drop 200 balls. Get 3-5 BPM and do not exceed 5000 psi treating press. Back up on annulus w/500 psi and heat all treating fluids to 120°F before job.

11. Swab acid load back and test.
12. Put well on inj duty (set pkr above F-2 zone if it was not sqz'd).

J. F. Wilkinson

JFW 12/20/84

JFW/mbd
12/20/84

APPROVED:

JFW

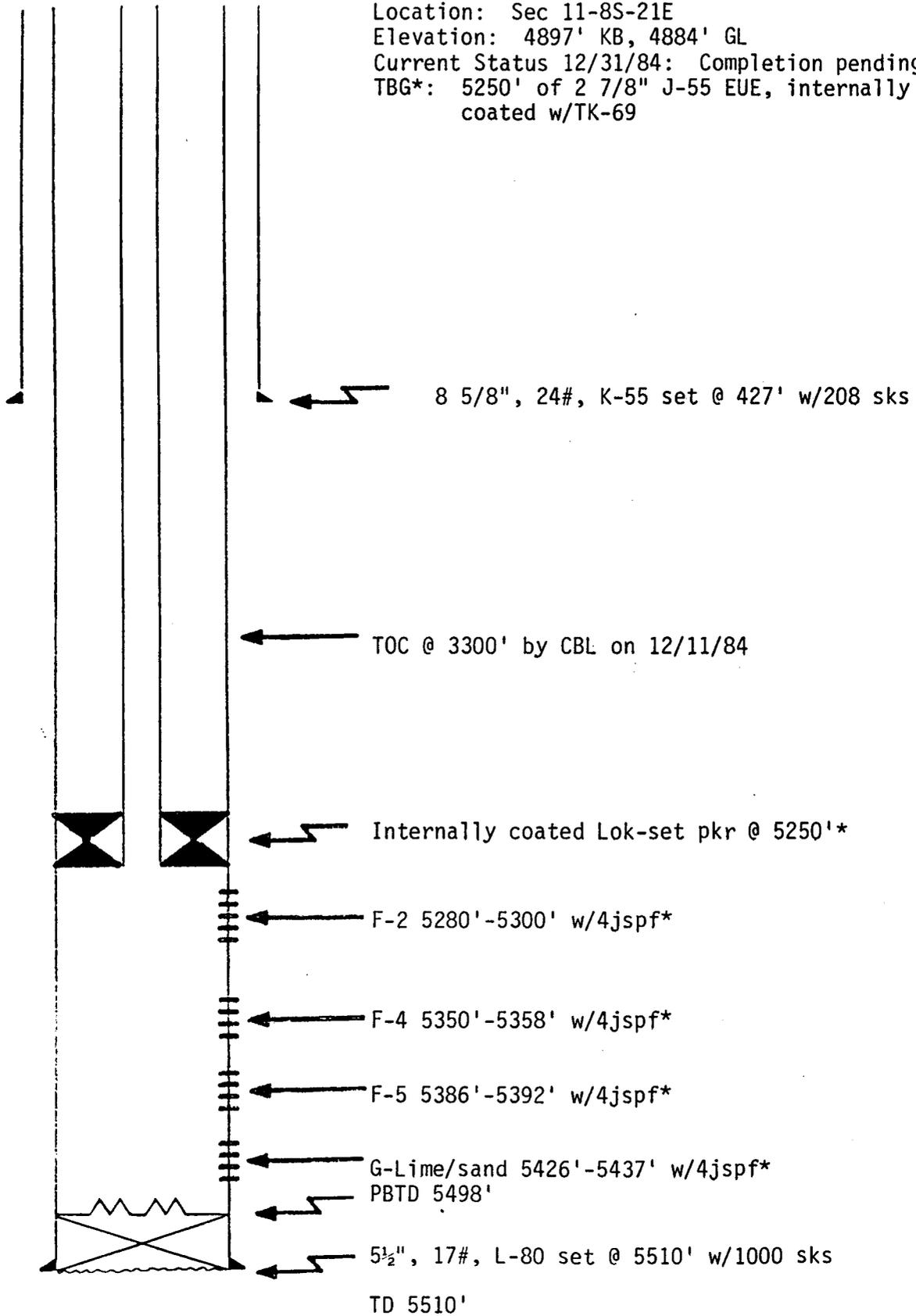
ECM for GR

DATE:

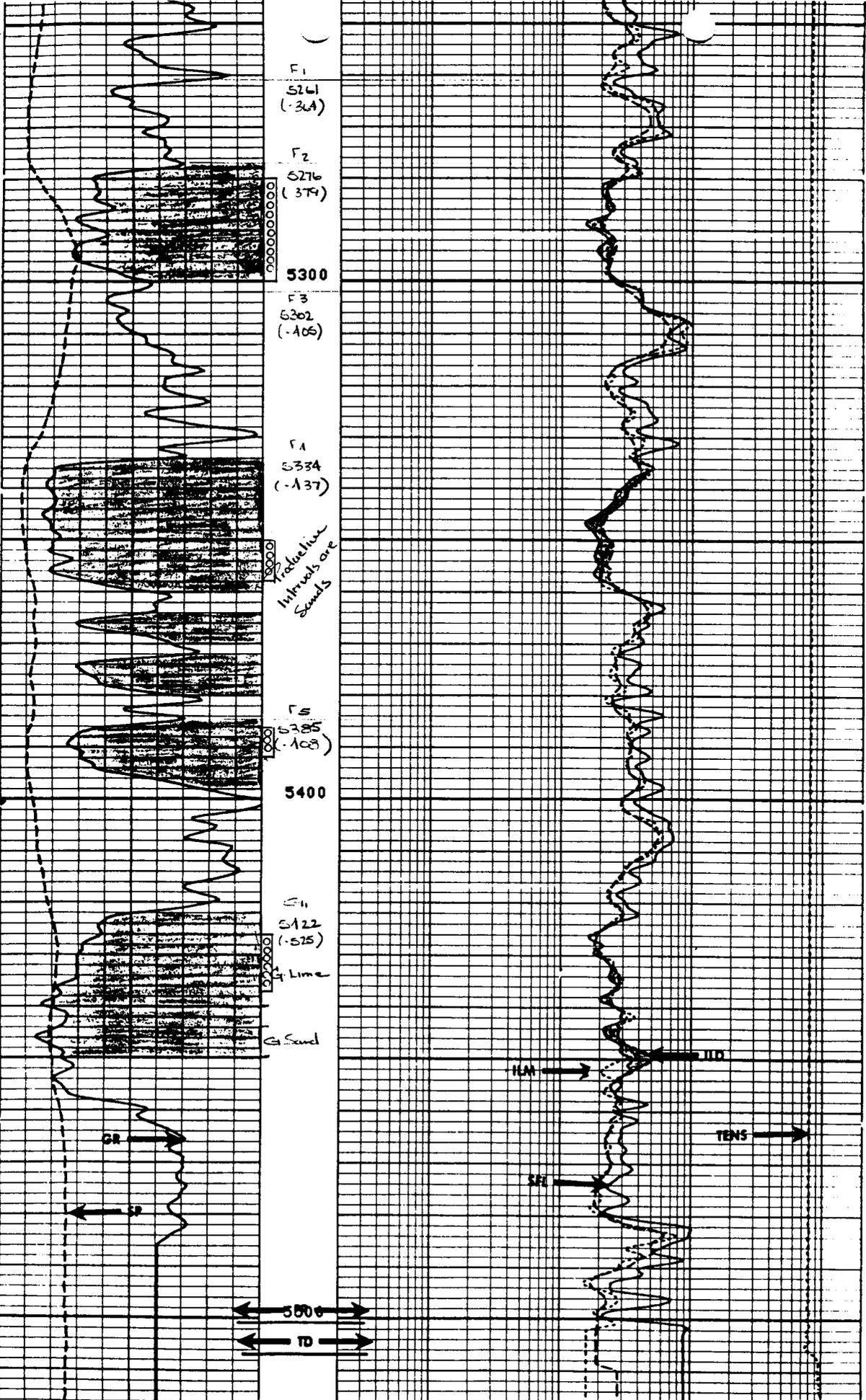
12-20-84

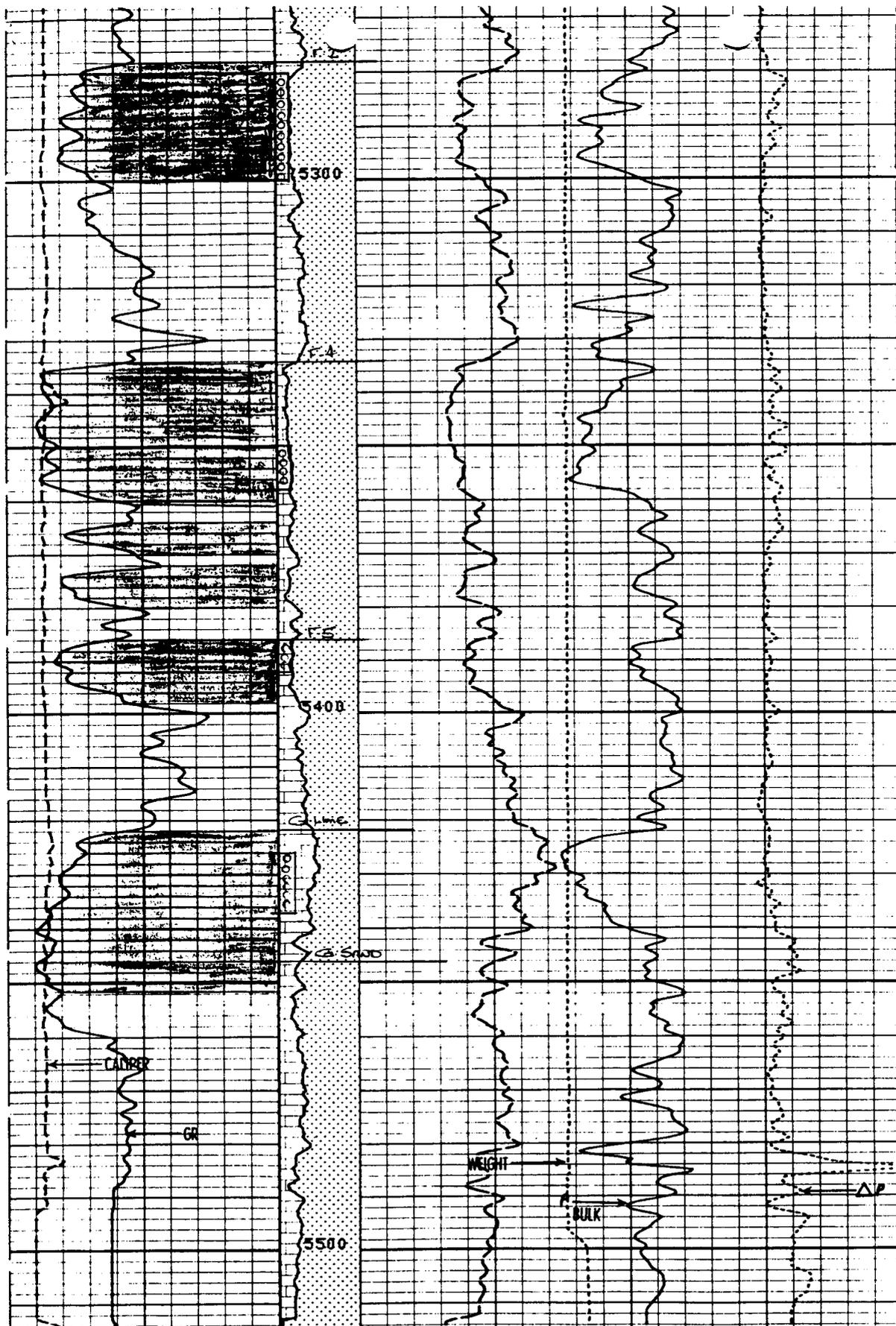
12-21-84

Wonsits Valley Field
WVS/F #28-2
Location: Sec 11-8S-21E
Elevation: 4897' KB, 4884' GL
Current Status 12/31/84: Completion pending
TBG*: 5250' of 2 7/8" J-55 EUE, internally
coated w/TK-69



* upon completion





FILE 4 20-NOV-84 23:05
 DATA ACQUIRED 20-NOV-84 19:15

		TENS(LB...)	DRHO(G/C3)
		10000. 0.0 - .2500	.25000
GR (GAPI)			RHOB(G/C3)
0.0 200.00			3.0000
CALI(IN)		PEF	.1000
6.0000 16.000			10.000

VISCO WATER ANALYSIS WORK SHEET

COMPANY GULF EXPLORATION + PROD LOCATION BATTERY 4 Date 11/30/84
 TIME _____ LEASE _____ WATER SOURCE _____

TOTAL DISSOLVED SOLIDS:

CATIONS	Column 1 mg/l as compound	Column 2 mg/l as ions	Column 3 meq/l
A. Sodium			
B. Total hardness, as CaCO ₃ =	<u>960</u>	<u>12282</u> as Na ⁺ = 23.0 X	<u>534</u> A.
C. Calcium, as CaCO ₃ =	<u>500</u>	X 0.400 = <u>200</u> as Ca ⁺⁺ X 0.050 =	<u>10</u> C.
D. Magnesium, as CaCO ₃ =	<u>460</u>	X 0.243 = <u>112</u> as Mg ⁺⁺ X 0.0823 =	<u>9</u> D.
E. Barium, as BaSO ₄ =		X 0.589 = _____ as Ba ⁺⁺ X 0.0148 =	_____ E.
F. Total Cations =		<u>12,594</u> Subtotal	<u>19</u> F.
			<u>553</u>
ANIONS			
G. Chloride, as NaCl =	<u>30,800</u>	X 0.607 = <u>18696</u> as Cl ⁻ X 0.0282 =	<u>527</u> G.
H. Sulfate, as Na ₂ SO ₄ =	<u>—</u>	X 0.678 = _____ as SO ₄ ⁼⁼ X 0.0208 =	<u>—</u> H.
I. Carbonate, as CaCO ₃ =	<u>0</u>	X 0.600 = _____ as CO ₃ ⁼⁼ X 0.0333 =	<u>—</u> I.
J. Bicarbonate, as CaCO ₃ =	<u>1300</u>	X 1.220 = <u>1586</u> as HCO ₃ ⁻ X 0.0184 =	<u>26</u> J.
K. Total Anions =		<u>20,282</u>	<u>553</u> K.
L. Total Dissolved Solids		<u>32,876</u>	
M. Total Iron, as Fe	<u>0.7</u>	<u>0.7</u>	
N. Acidity to Phen., as CaCO ₃ =	<u>80</u>	X 0.440 = <u>35</u> as CO ₂	

OTHER PROPERTIES:

P. Sulfide, as H₂S _____
 Q. Oxygen, as O₂ _____
 R. pH 7.6
 S. Turbidity _____
 T. Temperature, °F _____
 V. Spec. Grav. 1.024

COMMENTS:

DISTRICT/AREA: _____

ANALYST: J.J. FITZSIMMONS

DIRECTIONS:

Step 1: Complete tests in Column 1, and "Other Properties".

Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter differences in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A.

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

VISCO WATER ANALYSIS WORK SHEET

COMPANY GULF EXPLORATION + PROD. LOCATION RIVER WELL Date 11/30/84
 TIME _____ LEASE _____ WATER SOURCE _____

TOTAL DISSOLVED SOLIDS:

CATIONS	Column 1 mg/l as compound	Column 2 mg/l as ions	Column 3 meq/l	
A. Sodium		<u>69</u> as Na^+ = 23.0 X	<u>3</u>	A.
B. Total hardness, as $CaCO_3$ =	<u>260</u>			
C. Calcium, as $CaCO_3$ =	<u>180</u> X 0.400 =	<u>72</u> as Ca^{++} X 0.050 =	<u>4.0</u>	C.
D. Magnesium, as $CaCO_3$ =	<u>80</u> X 0.243 =	<u>19</u> as Mg^{++} X 0.0823 =	<u>2</u>	D.
E. Barium, as $BaSO_4$ =	_____ X 0.589 =	_____ as Ba^{++} X 0.0148 =	_____	E.
F. Total Cations =		<u>160</u>	Subtotal <u>6</u> <u>9</u>	F.
ANIONS				
G. Chloride, as NaCl =	<u>40</u> X 0.607 =	<u>24</u> as Cl^- X 0.0282 =	<u>1</u>	G.
H. Sulfate, as Na_2SO_4 =	<u>540</u> X 0.678 =	<u>365</u> as SO_4^{--} X 0.0208 =	<u>7</u>	H.
I. Carbonate, as $CaCO_3$ =	<u>0</u> X 0.600 =	<u>0</u> as CO_3^{--} X 0.0333 =	<u>0</u>	I.
J. Bicarbonate, as $CaCO_3$ =	<u>360</u> X 1.220 =	<u>439</u> as HCO_3^- X 0.0184 =	<u>7</u>	J.
K. Total Anions =		<u>828</u>	<u>9</u>	K.
L. Total Dissolved Solids		<u>988</u>		L.
M. Total Iron, as Fe	_____			
N. Acidity to Phen., as $CaCO_3$ =	<u>30</u> X 0.440 =	<u>13</u> as CO_2		

OTHER PROPERTIES:

P. Sulfide, as H_2S	_____	S. Turbidity	_____
Q. Oxygen, as O_2	_____	T. Temperature, °F	_____
R. pH	<u>7.1</u>	V. Spec. Grav.	<u>1.000</u>

COMMENTS: _____

DISTRICT/AREA: _____ ANALYST: JJ FITZSIMMONS

DIRECTIONS:

- Step 1: Complete tests in Column 1, and "Other Properties".
- Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.
- Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.
- Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.
- Step 5: Multiply 3A by 23.0 and enter in 2A.
- Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---00000---

IN THE MATTER OF THE APPLICATION : CAUSE NO. UIC-052
OF GULF OIL CORPORATION FOR :
ADMINISTRATIVE APPROVAL OF :
THE WONSITS VALLEY UNIT :
#28-2 WELL, SECTION 11, TOWNSHIP :
8 SOUTH, RANGE 21 EAST, UINTAH :
COUNTY, UTAH, AS A CLASS II :
ENHANCED RECOVERY INJECTION WELL.

---00000---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2619,
Casper, Wyoming 82602 has requested administrative approval from the
Division of the Wonsits Valley Unit #28-2 well, located in the NE1/4
SW1/4 of Section 11, Township 8 South, Range 21 East, Uintah County,
Utah as a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5280' to 5437'
Maximum Estimated Surface Pressure: 2000 psig
Maximum Estimated Water Injection Rate: 3000 BHPD

This application will be granted unless objections are filed with
the Division of Oil, Gas and Mining within fifteen days after
publication of this Notice. Objections, if any, should be mailed to:
Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad
Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


MARJORIE L. LARSON
Administrative Assistant



JAN 16 1985
DIVISION OF
OIL, GAS & MINING
DENVER, COLORADO 303/293-0613 80202

DRESSER ATLAS DIVISION, DRESSER INDUSTRIES, INC. 1532 METROBANK BUILDING

TO:

State of UTAH
Division of Oil, Gas, & Mining
4241 State Offices
Salt Lake City, UTAH
84114

DATE:

January 12, 1985

SUBJECT

DCC#: 2968

RE: Epilog Presentation

TO WHOM IT MAY CONCERN:

ENCLOSED IS WELL LOG DATA. PLEASE ACKNOWLEDGE RECEIPT OF THE MATERIAL DESCRIBED BELOW BY SIGNING AND RETURNING THIS LETTER. YOUR COOPERATION WILL BE MOST APPRECIATED. THANK YOU.

	<u>WELL</u>	<u>DATA</u>
COMPANY:	<u>Gulf Oil Expl.</u>	600' TAPE REEL
WELL:	<u>Wonsits Valley Fed. 28-2</u>	<u>1</u> COMPUTER LISTER
FIELD:	<u>Wonsits Valley</u>	SEPIA PRINT (S)
COUNTY, STATE:	<u>VINTAH; UTAH</u>	VERSATEC PLOT(S)
		DATA SHEET (S)
		<u>1</u> LOG PRINT (S)
		FILM (S)
		<u>1</u> BOOK (S)

TRANSMITTED BY:

MAIL

AIRFREIGHT (#): _____

COUNTER TO COUNTER (#): _____

FEDERAL EXPRESS (#): _____

EXPRESS MAIL (#): _____

HAND DELIVERY (BY): _____

*** RECEIVED BY: _____

*** DATE RECEIVED: _____

SINCERELY,



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 17, 1985

Vernal Express
Legal Advertizing
Vernal, Utah 84078

Gentlemen:

RE: UIC-052

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 29th day of January. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

Marjorie Larson
for
MARJORIE L. LARSON
Administrative Assistant

mfp
0045A

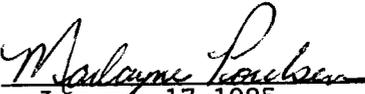
UIC-052

Publication was sent to:

Newspaper Agency
Vernal Express

Routine addresses

Bureau of Indian Affairs
Gulf Oil Company


January 17, 1985



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Januray 17, 1985

Newspaper Agency
Legal Advertizing
Mezzanine Floor
143 South Mian Street
Salt Lake City, Utah 84111

Gentlemen:

RE: UIC-052

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

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Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

Marjorie L. Larson
for
MARJORIE L. LARSON
Administrative Assistant

mfp
0045A

CAUSE NO. UIC-052
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE WONSITS VALLEY UNIT NO. 28-2 WELL, SECTION 11, TOWNSHIP 8 SOUTH, RANGE 21 EAST, UINTAH COUNTY, UTAH, AS A CLASS II ENHANCED RECOVERY INJECTION WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2619, Casper, Wyoming 82602 has requested administrative approval from the Division of The Wonsits Valley Unit No. 28-2 well, located in the NE 1/4 SW 1/4 of Section 11, Township 8 South, Range 21 East, Uintah County, Utah as a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5280' to 5437'

Maximum Estimated Surface Pressure: 2000 psig

Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON
Administrative Assistant

Published in the Vernal Express Jan. 23, 1985.

PROOF OF PUBLICATION

STATE OF UTAH, }
County of Uintah } ss.

I, Nancy Colton,

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a semi-weekly newspaper of general circulation, published twice each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publications,

the first publication having been made on the 23rd day of January, 1985

and the last on the 23rd day of January, 1985, that said notice

was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Colton
Manager

Subscribed and sworn to before me,

this 23rd day of January

A. D. 1985

Jack R. Miller
Notary Public, Residence, Vernal, Utah

My Commission expires June 16, 1985

CAUSE NO. UIC-052
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE WONSITS VALLEY UNIT NO. 28-2 WELL, SECTION 11, TOWNSHIP 8 SOUTH, RANGE 21 EAST, UINTAH COUNTY, UTAH, AS A CLASS II ENHANCED RECOVERY INJECTION WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2619, Casper, Wyoming 82602 has requested administrative approval from the Division of The Wonsits Valley Unit No. 28-2 well, located in the NE 1/4 SW 1/4 of Section 11, Township 8 South, Range 21 East, Uintah County, Utah as a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5280' to 5437'

Maximum Estimated Surface Pressure: 2000 psig

Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON
Administrative Assistant

Published in the Vernal Express Jan. 23, 1985.

PROOF OF PUBLICATION

STATE OF UTAH, }
County of Uintah } ss.

I, Nancy Colton,

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a semi-weekly newspaper of general circulation, published twice each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publications,

the first publication having been made on

the 23rd day of January, 1985

and the last on the 23rd day of

January, 1985, that said notice

was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Colton
Manager

Subscribed and sworn to before me,

this 23rd day of January

A. D. 1985

Jack R. Halls
Notary Public, Residence, Vernal, Utah

My Commission expires June 16, 1985

Affidavit of Publication

STATE OF UTAH,
County of Salt Lake

SS.

..... Cheryl Gierloff

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH CAUSE NO. UIC-052

IN THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE WONSITS VALLEY UNIT #28-2 WELL, SECTION 11, TOWNSHIP 8 SOUTH, RANGE 21 EAST, UINTAH COUNTY, UTAH, AS A CLASS II ENHANCED RECOVERY INJECTION WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2619, Casper, Wyoming 82602 has requested administrative approval from the Division of the Wonsits Valley Unit #28-2 well, located in the NE¼ SW¼ of Section 11, Township 8 South, Range 21 East, Uintah County, Utah as a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 3880' to 5437'
Maximum Estimated Surface Pressure: 2000 psig
Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 15th day of January, 1985.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
MARJORIE L. LARSON
Administrative Assistant

C-43

Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto Cause No. UIC-052 Application of Gulf Oil, Corp.

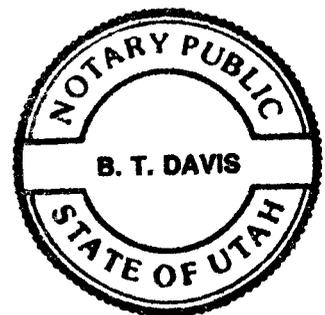
..... was published in said newspaper on January 29, 1985

..... Cheryl Gierloff
Legal Advertising Clerk

Subscribed and sworn to before me this 30th day of January A.D. 1985

..... B. T. Davis
Notary Public

My Commission Expires March 1, 1988



Affidavit of Publication

ADM-358

STATE OF UTAH,
County of Salt Lake

SS.

.....
Cheryl Gierloff
.....

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH CAUSE NO. UIC-852

BY THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE WESTS VALLEY UNIT #28-2 WELL SECTION 11, TOWNSHIP 8 SOUTH, RANGE 21 EAST, UTAH COUNTY, UTAH AS A CLASS II ENHANCED RECOVERY INJECTION WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 269, Casper, Wyoming 82602 has requested administrative approval from the Division of the Wests Valley Unit #28-2 well, located in the NE¼ of Section 11, Township 8 South, Range 21 East, Utah and Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5280' to 4437'
 Maximum Estimated Surface Pressure: 2000 psig
 Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 335 West North Temple, 3rd Floor Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED the 19th day of January, 1985.

STATE OF UTAH
 DIVISION OF OIL,
 GAS AND MINING
 MAJORIE L. LARSON
 Administrative Assistant

C-43

Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto
.....
Cause No. UIC-052 Application of Gulf Oil,
.....
Corp.
.....

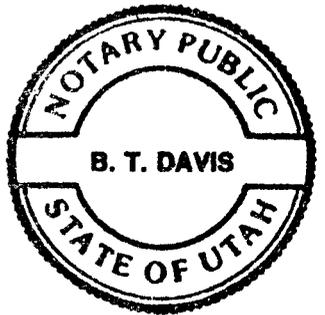
.....
was published in said newspaper on
January 29, 1985
.....

Cheryl Gierloff
.....
Legal Advertising Clerk

Subscribed and sworn to before me this **30th** day of
..... **January** A.D. 19 **85**

B. T. Davis
.....
Notary Public

My Commission Expires
..... **March 1, 1988**





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-052

Administrative approval is hereby granted to convert the below referenced well to an enhanced recovery water injection well. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

Wonsits Valley Unit #28-2
Section 11, Township 8 South, Range 21 East
Uintah County, Utah

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

A handwritten signature in cursive script that reads "Dianne R. Nielson".

Dianne R. Nielson
Director

mfp
7627U

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tribal

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley Unit/St-Fed

9. WELL NO.

28-2

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Water Injection

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other Well

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2065' FWL & 1916' FSL, (NE/4 SW/4)

At top prod. interval reported below
Same

At total depth
same

14. PERMIT NO. API #43-047-31524 DATE ISSUED 8-1-84

15. DATE SPUDDED 11-13-84 16. DATE T.D. REACHED 11-21-84 17. DATE COMPL. (Ready to prod.) 1-29-85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4902' KB; 4889' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5510' MD 21. PLUG, BACK T.D., MD & TVD 5498' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → ROTARY TOOLS 0 - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River "F4" 5350-'5358', "F5" 5386'-5392', "G1" 5426'-5437'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction/SFL, LDT/CAL, Carbon-Oxygen, ACBL/VDL/G *Epilog*

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	417.31'	12 1/4"	216	---
5 1/2"	17	5510'	7 7/8"	1105	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5315'	5315'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Water Injection Well Injecting

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
1-29-85 24 hours 16/64" → 1793

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
800 psi →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
S. W. Kebert

35. LIST OF ATTACHMENTS
Perforations, Acidize, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. R. Bocek TITLE Area Engineer DATE MAR 22 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	5281'	5297'	"F2" SS-Perf'd & squeezed-wet (10% ϕ)
Green River	5343'	5358'	"F4" SS-Perf'd; @ 75% water, 25% oil (13% ϕ)
Green River	5387'	5390'	"F5" SS-Perf'd; @ 70% water, 30% oil (7% ϕ)
Green River	5423'	5441'	"G1" LS-Perf'd; @ 60% water, 40% oil (15% ϕ)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River Fm	2464'	2464'
Lower Green River Fm	4562'	4562'
"E5" SS	5220'	5220'
"F1" SS	5261'	5261'
"F2" SS	5276'	5276'
"F3" SS	5302'	5302'
"F4" SS	5334'	5334'
"F5" SS	5385'	5385'
"G1" LS	5422'	5422'
"G1" SS	5444'	5444'

PERFORATIONS, ACIDIZE, Etc.

- 12/31/84 Perf F-2 5280'-5300' w/4" HSC gun, 23 gm charge, 4 JSPF.
- 01/03/85 Acidize F-2 5280'-5300' w/1000 gals. 15% HCL.
- 01/07/85 Squeeze F-2 5280'-5300' w/100 sx cl. H cement. Ninety sx behind csg., 10 sx in casing.
- 01/09/85 Perf G-1 5426'-5437' w/4" HSC gun, 23 gm charge, 4 JSPF. Perf F-5 5386'-5392' and F-4 5350'-5358' w/4" HSC gun, 23 gm charge, 4 JSPF.
- 01/11/85 Acidize 5426'-5437', 5386'-5392', and 5350'-5358' w/2500 gals. 15% HCL.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF
GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#28.2
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH	Uintah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT-84180-1203 • 801-538-5340

March 25, 1986

Chevron U.S.A., Inc.
P.O. Box 599
Denver, Colorado 80201

Gentlemen:

RE: Status of Various Permitted Injection Wells

According to our records, we have not received a notice advising us as to the injection status of the wells listed below.

Wonsits Valley #13, Sec. 12, T8S, R21E, Uintah County, Utah
Wonsits Valley #28-2, Sec. 11, T8S, R21E, Uintah County, Utah
Wonsits Valley #44, Sec. 14, T8S, R21E, Uintah County, Utah
Wonsits Valley #16, Sec. 15, T8S, R21E, Uintah County, Utah

In order to update our records we would appreciate information indicating the status of these wells.

Thank you in advance for your cooperation. If you have any questions please don't hesitate to call or write our office.

Sincerely,

A handwritten signature in cursive script that reads "Marlayne Poulsen".

Marlayne Poulsen
UIC Secretary

mfp
0054U-1

April 14, 1986

MEMO TO FILE

Called Chevron today asking status on the Wonsits Valley Federal #28-2. The engineer in charge said it has been injecting for a year now. File in UIC custody as of today.

M. Poulson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Water Injection

2. Name of Operator
CHEVRON USA INC.

3. Address and Telephone No.
P. O. BOX 599, DENVER, CO 80201 (303) 930-3961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065 FWL, 1916 FSL
Sec. 11, T8S, R21E

43-047-31524

5. Lease Designation and Serial No.
U 0806

6. If Indian, Alliance or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY UNIT

8. Well Name and No.

WUFU 28-2

9. API Well No.

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Acidize

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1.) MIRU. ND tree. NU BOP and test.
- 2.) POOH w/tbg and 1ok-set packer.
- 3.) Run bit and scraper to PBDT @ 5,498'.
- 4.) Run RBP and packer. Straddle G1 perfs and test G1-F5 blank (5,392'-5,426'). POOH.
- 5.) Set CIBP @ 5,410'. Set CICR @ 5,310'. Cmt squeeze F4 (5,350'-58') and F5 (5,386'-92').
- 6.) D/O to CIBP-test squeeze job. D/O to PBDT. POOH.
- 7.) Set pkr @ 5,410'. Pump A-sol P-38, let soak overnight.
- 8.) Acid wash tubing. Acidize G1 perfs. Swab back load plus 25-50 BBLs.
- 9.) RIH w/pkr to 5,410'. Circulate pkr fluid. Set packer.
- 10.) Test annulus to 500 psi for 30 minutes (UIC).
- 11.) TWOTP-RTI.

3-BLM 2-Drlg
3-State 1-JLW-UIC
1-JRB

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 10-17-90
By: [Signature] 10/8/90

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Title: Technical Assistant

Date: 10/8/90

(This space for Federal or State office use)

Approved by: Federal Approval of this
Conditions of approval, if any: Action is Necessary

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Wonsits Valley Unit

8. Well Name and No.

WVFU 28-2

9. API Well No.

43-047-31524

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

NOV 05 1990

1. Type of Well

Oil Well Gas Well Other **Water Injection**

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,065' FWL, 1,916' FSL
Sec. 11-T8S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was worked over as follows:

- 1.) MIRU Gudac #1 10/06/90. ND tree. NU & test BOPE.
- 2.) Release LOK - set pkr. & POOH w/prod. string.
- 3.) RIH w/bit & csg. scraper. Clean out to 5,486'.
- 4.) Set RBP @ 5,403' & pkr. @ 5,327'. Isolate F4 & F5 (5,350'-5,392').
Test blank 5,300'-5,350'. OK. POOH.
- 5.) Set CIBP @ 5,410' & CICR @ 5,305'. Cement squeeze F4 (5,350'-5,358')
& F5 (5,386'-5,392')
- 6.) D/O cement to CIBP. Test squeeze. D/O to PBSD 5,484'.
- 7.) Set RBP @ 5,419' & pkr. @ 5,375'. Test press. on F4 & F5 perfs. 3-BLM
- 8.) TIH w/injection string. Hot oil tbg. @ 220° F. POOH. 3-State
- 9.) TIH w/prod. tbg. ND BOPE. 1-JRB
- 10.) Circ. freeze blanket. Set pkr. @ 5,400' w/10,000#. NU WH & test. 2-Dr/g.
- 11.) Test annulus to 500 psi for 45 mins. (UIC test). 1-REK
- 12.) RDMOL 10/16/90. 1-Sec. 724C
1-Sec. 724R
1-JLW (UIC)

14. I hereby certify that the foregoing is true and correct

Signed J. Watson
(This space for Federal or State office use)

Title Technical Assistant

Date 10/31/90

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other Water Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FWL, 1916' FSL, NE/SW-S11-T8S-R21E

5. Lessee Designation and Serial No.
u-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #28-2

9. API Well No.
43-047-31524

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other UIC Compliance _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject water injector slowly builds pressure on the tubing/casing annulus and is out of UIC Compliance. We suspect behind pipe communication between existing perforations and previous injection perforations (cement squeezed during 10/90) which are above the current packer setting depth. We propose to repair the well as follows:

1. Pull current injection equipment and clean out to 5498' PBTB.
2. Hydrotest in with two packers on tubing, spacing out such that packer setting depths of +/-5400' and +/-5215' result.
3. Circulate packer fluid and set packers, isolating squeezed perforations at 5280-5300' (F2), 5350-5358' (F4) and 5386-5392' (F5) from both the current injection interval, 5426-5437' (G1), and the tubing/casing annulus.
4. Conduct MIT per EPA guidelines.
5. Return to injection.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 10-20-92

14. I hereby certify that the foregoing is true and correct

Signed Stewart D. McPherson

Title Petroleum Engineer

By: [Signature]

Date 10/3/92

(This space for Federal or State office use)
Federal Approval of this
Action is Necessary

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
Oil Gas
 Well Well Other WATER INJECTOR

2. Name of Operator
Chevron U.S.A. Inc.

DEC 03 1992

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

DIVISION OF
OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FWL, 1916' FSL, NE/SW-S11-T8S-R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #28-2

9. API Well No.
43-047-31524

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject injector was repaired for UIC Compliance between 11/12/92 and 11/16/92 as follows:

- Released packer and pulled tubing and packer out of well.
- Ran 5-1/2" string mill on tubing and cleaned out to 5498' PBTD.
- Ran and set packer at 5245'. Successfully tested tubing/casing annulus to 500 psi for 45 min. TOH.
- Installed tandem 5-1/2" Baker FH packers at 5400' and 5180' with on/off tool to isolate squeezed perforations 5280-5392'. Installed Baker FHR on/off tool and 2-7/8" plastic lined tubing.
- NU WH and conducted final UIC test to 550 psi with no bleed off in 45 min. per EPA guidelines (pressure chart and EPA R8 3560-IA attached).
- RDMO. Returned well to injection.

14. I hereby certify that the foregoing is true and correct

Signed Steven D. McPherson Title Petroleum Engineer Date 11/23/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side



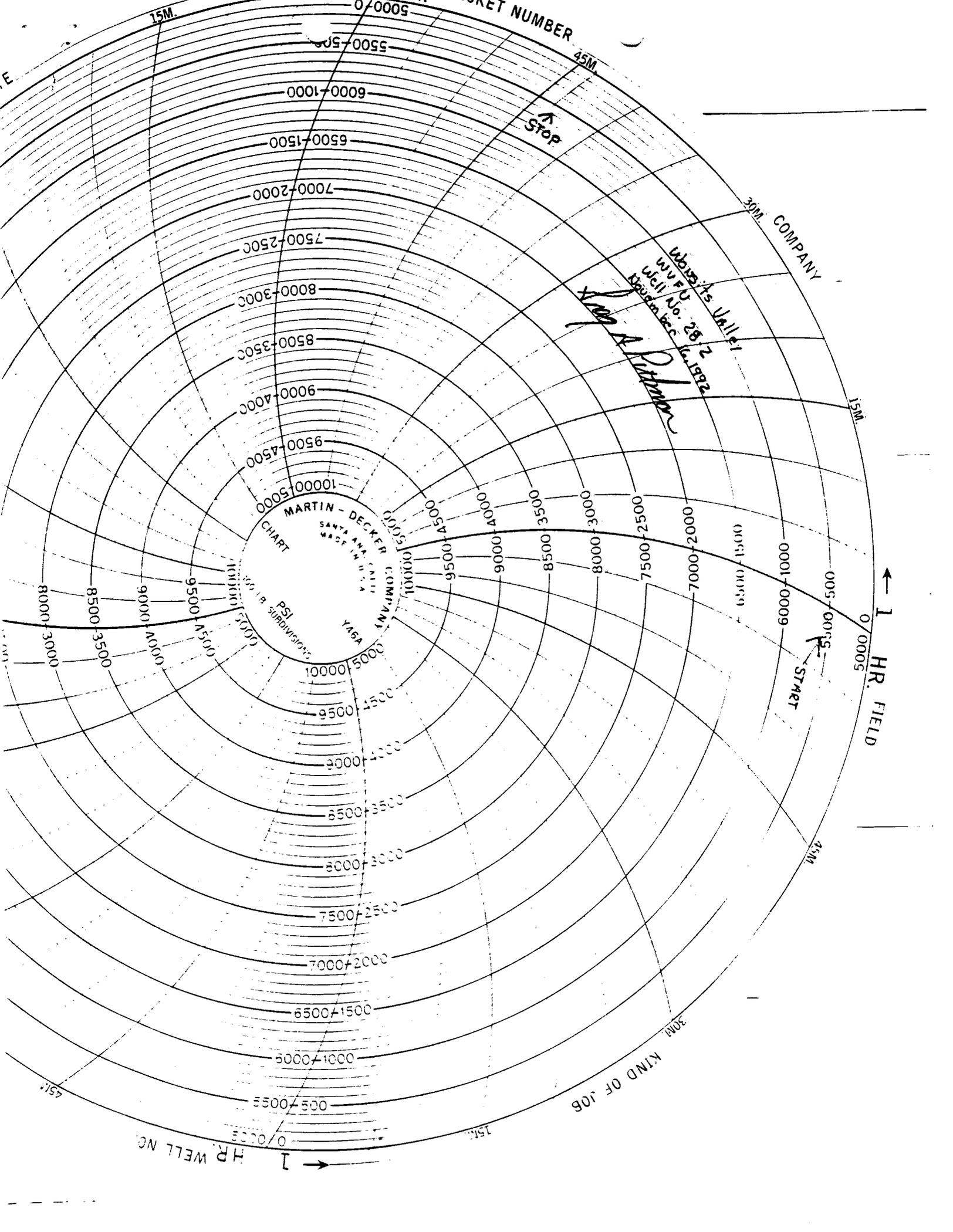
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 REGION VIII
 999 18th STREET - SUITE 500
 DENVER, COLORADO 80202-2405

MECHANICAL INTEGRITY PRESSURE TEST
 CASING/TUBING ANNULUS

Company Name: CHEVRON USA INC Date: Nov 16, 1992
 Well Name: Wonsits Valley FEDERAL UNIT Permit No. UT02510
 Field Name: Wonsits Valley County: UNITAH
 Well Location: NE/SW Sec 11 T 8S R 21E
 Well Type: SWD X ER 2H Other: _____
 Type of Packer: FH PKR Total Depth: 5186 AND 5408
 Packer Set at (depth): 5186 AND 5408 FT
 Surface Casing Size: 8 5/8 K-55 24" From: SURFACE FT to 417 FT
 Casing Size: 5 1/2" L-80 17" From: SURFACE FT to 5510 FT
 Tubing Size: 2 7/8 C-75 I.C Tubing Pressure during Test: 0 psig
 Time of Day: 1:00pm 1:45am/pm

	Test #1	Test #2
0 Min:	<u>550</u> psig	_____ psig
5	<u>550</u> psig	_____ psig
10	<u>550</u> psig	_____ psig
15	<u>550</u> psig	_____ psig
20	<u>550</u> psig	_____ psig
25	<u>550</u> psig	_____ psig
30	<u>550</u> psig	_____ psig
35	<u>550</u> psig	_____ psig
40	<u>550</u> psig	_____ psig
45	<u>550</u> psig	_____ psig
50	_____ psig	_____ psig
55	_____ psig	_____ psig
60	_____ psig	_____ psig

Test Conducted by: Godac Bros Inc
 Inspected by: GREG PITTMAN
 Others Present: ED Godac Torr McCurdy Rex McCurdy



SECRET NUMBER

15M.

45M.

↑ STOP

30M. COMPANY

Woburn's Valley
Well No. 28 Z
KROGER, INC. JUN. 1982

V. A. ...

15M.

MARTIN - DECKER COMPANY
SANTA ANA, CALIF.
YAGA
PSI SUBDIVISIONS

← 1 HR. FIELD

START

45M.

KIND OF JOB

HR. WELL NO. → 1

15M.

45M.

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: RANDY WILKINS Date 5/24/97 Time 3:00 am/pm (pm)
 Test conducted by: R. WILKINS
 Others present: _____

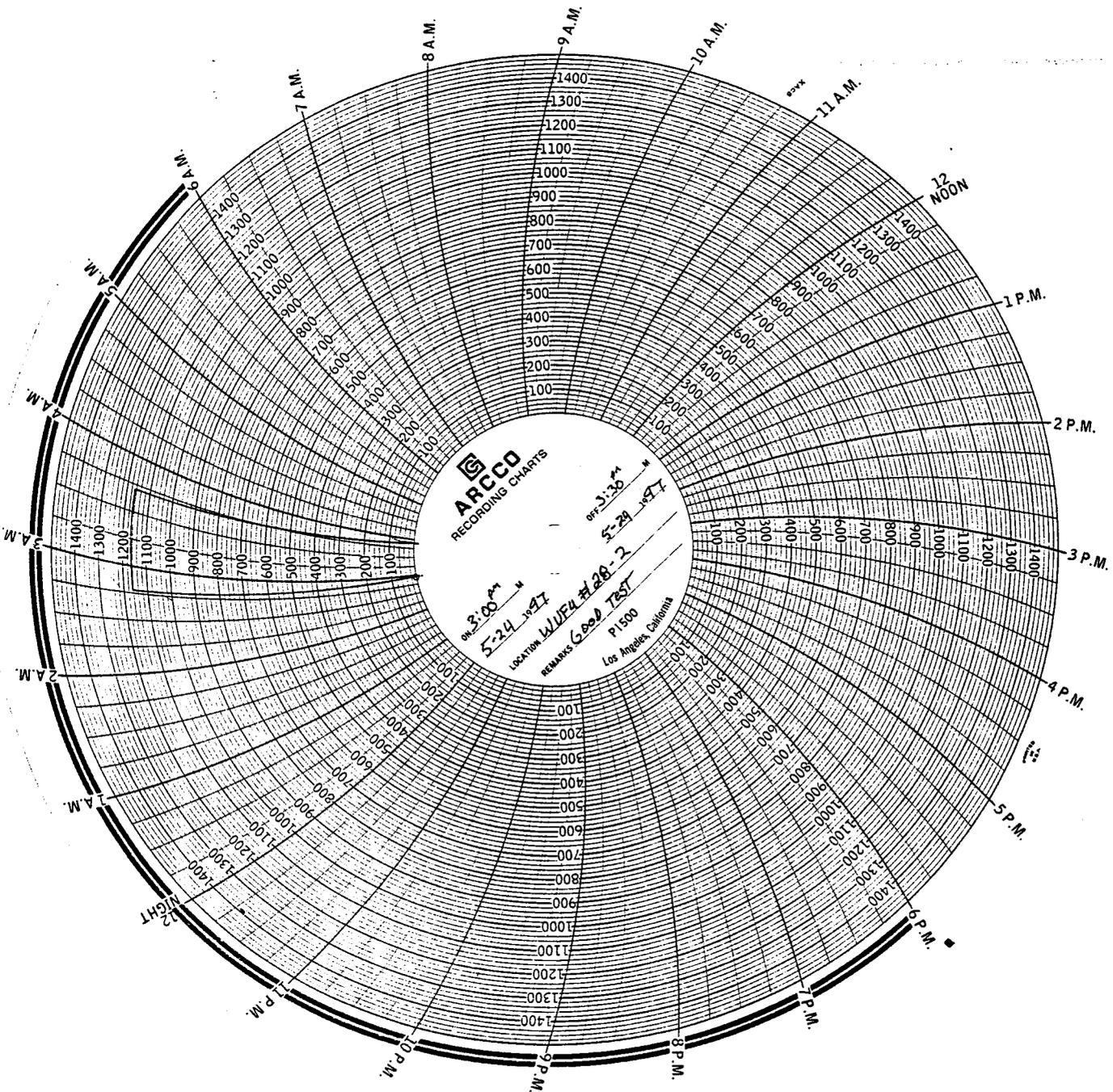
Well: <u>WV FU #28-2</u> Field: <u>Wonsits Valley</u> Well Location: <u>NE/SW-11-85-21E</u>	Well ID: <u>API # 43-047-31524</u> EPA ID #: <u>UT02510</u> Company: <u>Chevron USA.</u> Address: <u>11002 East 14500 South</u> <u>Jernal UT 84078-8526</u>
---	---

Well Status: Active

Time	Test #1	Test #2	Test #3
0 min	<u>1160</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1160</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1160</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>1900</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: Randy Wilkins
 See back of page for any additional comments & compliance followup.





MAY 29, 1997

**MECHANICAL INTEGRITY TESTS
RED WASH AND WONSITS VALLEY FIELDS
UINTAH COUNTY, UTAH**

**Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
Red Wash Asset Team
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300**

**MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
EFT-T**

Dear Mr. Carson:

Mechanical integrity testing results are enclosed for the following Class II ER wells:

RWU #25 (23-23B)	UT-02420	WVFU #61	UT-02495
RWU #34 (23-14B)	UT-02398	WVFU #66	UT-03098
WVFU #28-2	UT-02510	WVFU #68	UT-02498
WVFU #52	UT-02460	WVFU #140	UT-03508
WVFU #60	UT-03506	WVFU #143	UT-03509

Per EPA guidelines, all wells successfully passed the MIT. Our records indicate that tests for this group of wells completes required 1997 testing.

Sincerely,

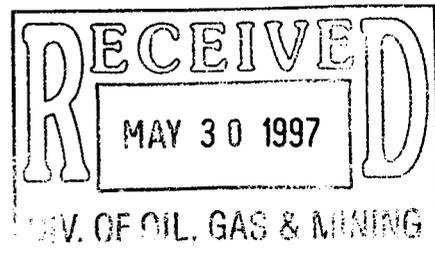
J. T. Conley For J.T. Conley

**J. T. CONLEY
RED WASH ASSET TEAM LEADER**

Enclosure

cc: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.
N/A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**Wonsits Valley Federal Unit
14-08-001-8482**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU#140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- 15496 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU#15	SWSW-20-8S-21E	43-047-32648
GHU#17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.
Signature [Signature] Address 100 Chevron Rd.
Title Unit Manager Rangely, Colo. 81648
Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.
Signature [Signature] Address 11002 E. 17500 S.
Title District Manager Vernal, UT 84078
Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFL #73 due for MIT testing.

RECEIVED

AUG 9 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW	5-3 ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account No. N4235

CA No. **Unit:** WONSITS VALLEY

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	43-047-31798	5265	10	08S	21E	FEDERAL
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>	API Number
Location of Well Footage : County : <u>Wintah</u> State : <u>UTAH</u>	Field or Unit Name <u>Wonsits Valley</u> Lease Designation and Number
QQ, Section, Township, Range:	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]
 Title: Field Services Manager

Approval Date: 9-10-03

Comments: Case # 105-02
Located in Indian Country, EPA primary
UIC agency.

RECEIVED
 SEP 04 2003
 DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WWFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WWU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WWU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WWU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WWU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WWU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WWU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WWU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WWU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WWU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WWU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WWU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WWU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WWU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WWU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WWU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WWU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WWU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WWU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WWU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WWU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WWU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	

CA No. Unit: WONSITS VALLEY UNIT

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVUFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/16/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Via Certified Mail: 7003 2260 0007 1318 6657

April 27, 2004

Al Craver (8-ENF-T)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466



RECEIVED

APR 29 2004

DIV. OF OIL, GAS & MINING

RE: WV # 28-2, UIC # UT2000-02510
API # 43-047-31524
NESW Section 11 T8S R21E

Dear Mr. Craver;

It was recently discovered that the subject well experienced a loss of mechanical integrity. Verbal notification was left on your voice mail on April 26, 2004 at approximately 4:15 P.M.

Under Part III, Section E, #11 "Reporting Requirements" of our UIC permit, we are providing the required notification of the loss of MIT in the well. The well has been shut-in and repairs to regain mechanical integrity are being evaluated. Possible causes for the loss of mechanical integrity might include packer failure and/or a tubing or casing leak. The proposed repair work would be as follows:

- 1) MIRU, pull tubing and packer, lay down and inspect for damage.
- 2) If damage to either tubing or packer is apparent the equipment will be repaired or replaced.
- 3) If the initial inspection of that equipment does not reveal the cause of the failure, the casing will be inspected for leaks.
- 4) If it is discovered that the casing does have a leak, it will be repaired with a casing patch.
- 5) The well will then have a mechanical integrity test performed on it.

The results of a successful mechanical integrity test and a well rework record (form 7520-12) will be submitted to your office. Injection in the well will not proceed without re-authorization from your office. If you have any questions or require additional information, I can be reached at 435-781-4308.

Sincerely,

Stephanie L. Tomkinson
Regulatory Affairs Technician

CC: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Attn: Mr. Ed Forsman



S. L. Tomkinson
Phone: 435-781-4308
Fax: 435-781-4329
Email: stephanie.tomkinson@questar.com

QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, UT 84078
Tel 435 781 4300 • Fax 435 781 4329

Via Certified Mail: 7003 2260 0007 1318 6626

May 11, 2004

Al Craver (8-ENF-T)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466



RE: WV # 28-2, UIC # UT2000-02510
API # 43-047-31524
NESW Section 11 T8S R21E

RECEIVED
MAY 13 2004
DIV. OF OIL, GAS & MINING

Dear Mr. Craver;

The above referenced well has been repaired and tested. The well rework record (form 7520-12) and the results of a successful Mechanical Integrity Test (MIT) are attached.

QEP respectfully requests authorization from your office to resume injection. If you have any questions or need additional information, I can be reached in the Vernal office at (435) 781-4308.

Sincerely,

Stephanie L. Tomkinson
Regulatory Affairs Technician

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Enclosures: Well Rework Record
Casing or Annulus Pressure Mechanical Integrity Test

CC: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Attn: Mr. Ed Forsman

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE QEP, Uinta Basin Inc. 11002 East 17500 South Vernal, UT 84078	NAME AND ADDRESS OF CONTRACTOR Gudac Bros Well Service PO Box 369 Vernal, UT 84078
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STATE Utah	COUNTY Uintah	PERMIT NUMBER UT2000-02510
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Locate Well and Outline Unit on Section Plat - 640 Acres

N

SURFACE LOCATION DESCRIPTION NE 1/4 of SW 1/4 of 1/4 of 1/4 of Section 11 Township 8S Range 21E
LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Surface Location 1916 ft. From (N/S) S Line of Quarter Section And 2065 ft. From (E/W) W Line of Quarter Section

WELLS ACTIVITY <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage Lease Name Wonsits Valley Unit	Total Depth Before Rework 5510 Total Depth After Rework 5510 Date Rework Commenced 5/10/2004 Date Rework Completed 5/10/2004	TYPE OF PERMIT <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells 1 Well Number WV 28-2
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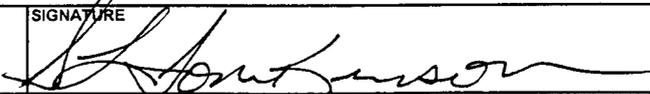
WELL CASING RECORD - BEFORE REWORK						
Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8 5/8"	417'	216	Class G			
5 1/2"	5510'	1105	Class G	5426	5437	

WELL CASING RECORD - AFTER REWORK (Indicate Additions and Changes Only)						
Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
No additions or changes to well casing.						

DESCRIBE REWORK OPERATIONS IN DETAIL USE ADDITIONAL SHEETS IF NECESSARY On 5-10-04, MIRU Gudac Bros Well Service. SICP - 0#. ND wellhead. Top flange rusted onto first jt. Release from on-off tool and LD first jt and flange. Found hole in tubing 8' from surface. Replaced top jt with 2-7/8" internally coated yellow band. Replaced top flange with customer owned property. Latch on-off tool onto packer. Land tubing in 14,000# compression. NU wellhead. Test tubing to 2500#. Held. Ran casing MIT holding @ =1120 for 30 mins. RD testing equipment. Prepare to RDMO Gudac Bros Well Service. SD for night due to high wind. Final report of production rig work.	WIRE LINE LOGS, LIST EACH TYPE <table border="1" style="width:100%"> <tr> <th>Log Types</th> <th>Logged Intervals</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	Log Types	Logged Intervals								
Log Types	Logged Intervals										

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE Stephanie L. Tomkinson, Regulatory Affairs Technician EPA Form 7520-12	SIGNATURE 	DATE SIGNED 5/11/2004
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CURRENT WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #28-2
 LOCATION: 2065' FWL & 1916' FSL
 NESW-SEC. 11-T8S-R21E
 UINTAH COUNTY, UTAH

KBE: 4902'
 GLE: 4889'
 TD: 5510'
 PBD: 5498'

LEASE: U-0806
 API #: 43-047-31524

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
 CSG. TYPE & SIZE: 8 5/8" 24# K-55
 SETTING DEPTH: 417'
 CEMENT: 216 SX CLASS G
 CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

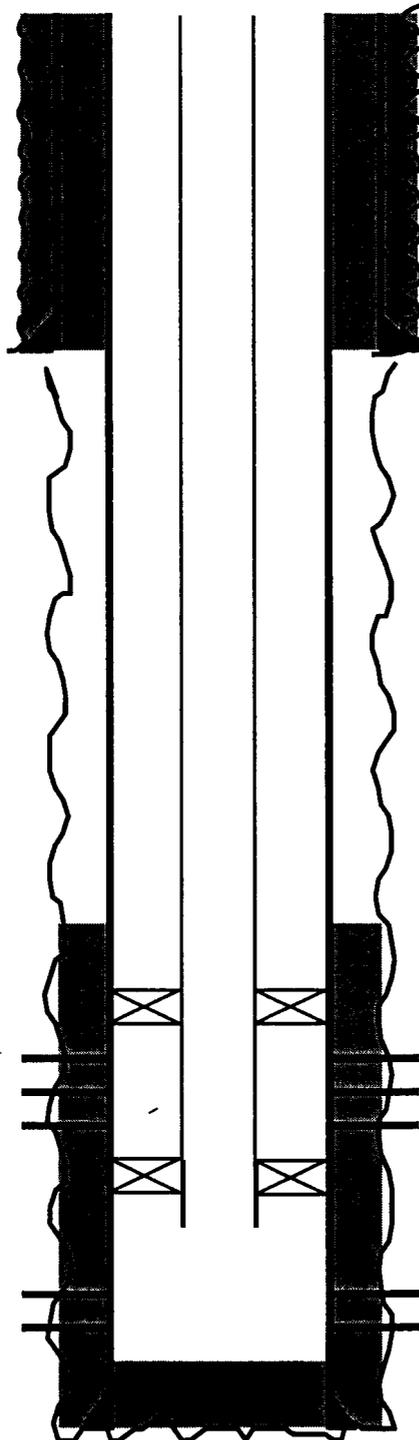
UINTA	SURFACE
GREEN RIVER	2460'
OIL SHALE	3615-3780'
G1 LIME	5422'
WASATCH	NA

PERFORATIONS:

5280-5300'	F2	SQUEEZED
5350-58'	F4	SQUEEZED
5386-92'	F5	SQUEEZED
5426-37'	G1	OPEN

PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
 CSG. TYPE & SIZE: 5 1/2" 17# L-80
 SETTING DEPTH: 5510'
 CEMENT: 1105 SX CLASS G



ORIGINAL TOC @ 3308'

PBD: 5498'
 TD: 5510'

WV 28-2 MIT

3000 PSIG

7049-1

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP.
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10	MAY	2004	12:44:55	1	49	420.67	25	90
10	MAY	2004	12:45:06	1	50	557	25	90
10	MAY	2004	12:45:18	1	51	553.6	25	90
10	MAY	2004	12:45:25	1	52	555.3	25	90
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10	MAY	2004	12:46:55	1	61	1121.9	25	91
10	MAY	2004	12:47:05	1	62	1121.7	25	91
10	MAY	2004	12:47:16	1	63	1121.2	25	91
10	MAY	2004	12:47:28	1	64	1120.9	25	91
10	MAY	2004	12:47:35	1	65	1120.8	25	91
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10	MAY	2004	12:48:05	1	68	1120.2	25	91
10	MAY	2004	12:48:16	1	69	1120	25	92
10	MAY	2004	12:48:28	1	70	1119.8	25	92
10	MAY	2004	12:48:35	1	71	1119.7	25	92
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10	MAY	2004	12:49:28	1	76	1119	25	93
10	MAY	2004	12:49:35	1	77	1118.9	25	93
10	MAY	2004	12:49:45	1	78	1118.8	25	93
10	MAY	2004	12:49:55	1	79	1118.7	25	93
10	MAY	2004	12:50:05	1	80	1118.6	25	93
10	MAY	2004	12:50:15	1	81	1118.5	25	93
10	MAY	2004	12:50:26	1	82	1118.4	25	93
10	MAY	2004	12:50:38	1	83	1118.3	25	94
10	MAY	2004	12:50:45	1	84	1118.2	25	94
10	MAY	2004	12:50:55	1	85	1118.1	25	94
10	MAY	2004	12:51:05	1	86	1118.1	25	94
10	MAY	2004	12:51:15	1	87	1118	25	94
10	MAY	2004	12:51:26	1	88	1117.9	25	94
10	MAY	2004	12:51:38	1	89	1117.8	25	94
10	MAY	2004	12:51:45	1	90	1117.8	25	94
10	MAY	2004	12:51:55	1	91	1117.7	25	95
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WV 28-2 MIT

3000 PSIG

7049-1

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP.
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WV 28-2 MIT

3000 PSIG

7049-1

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP.
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10	MAY	2004	13:08:16	1	189	1114.4	24.8	101
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WV 28-2 MIT

3000 PSIG

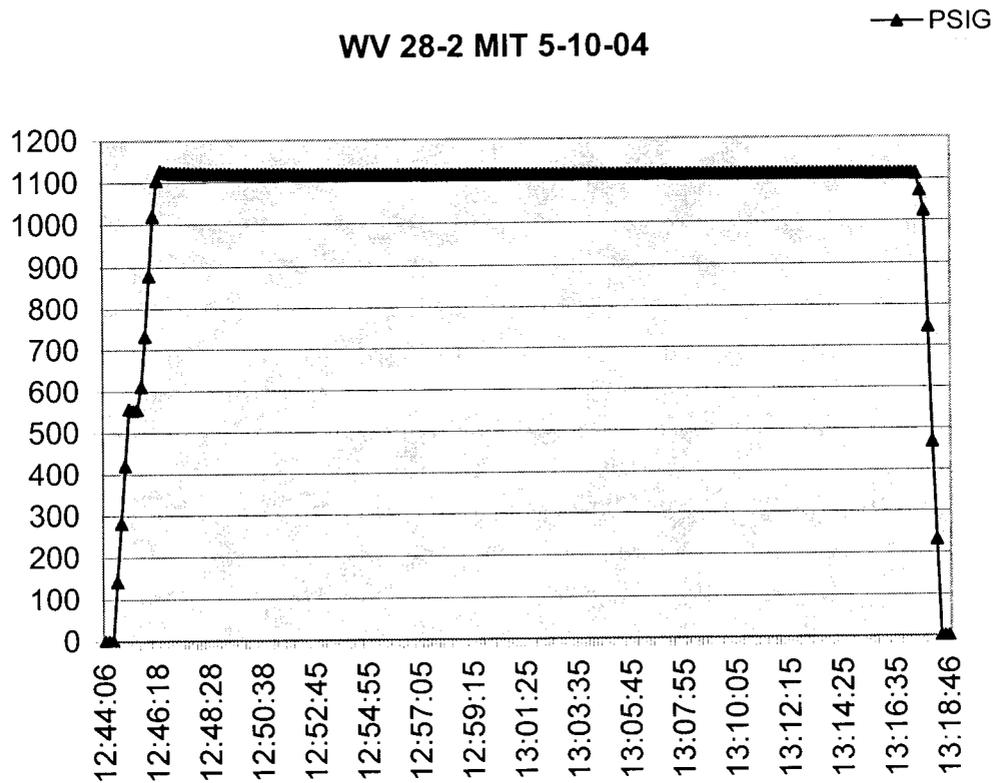
7049-1

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP.
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10	MAY	2004	13:09:05	1	194	1114.3	24.8	102
10	MAY	2004	13:09:16	1	195	1114.3	24.8	102
10	MAY	2004	13:09:28	1	196	1114.3	24.8	102
10	MAY	2004	13:09:35	1	197	1114.3	24.8	102
10	MAY	2004	13:09:45	1	198	1114.3	24.8	102
10	MAY	2004	13:09:55	1	199	1114.3	24.8	102
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10	MAY	2004	13:10:15	1	201	1114.2	24.8	102
10	MAY	2004	13:10:26	1	202	1114.2	24.8	102
10	MAY	2004	13:10:38	1	203	1114.2	24.8	102
10	MAY	2004	13:10:45	1	204	1114.2	24.8	102
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10	MAY	2004	13:15:25	1	232	1113.8	24.8	102
10	MAY	2004	13:15:36	1	233	1113.7	24.8	102
10	MAY	2004	13:15:48	1	234	1113.7	24.8	102
10	MAY	2004	13:15:55	1	235	1113.7	24.8	102
10	MAY	2004	13:16:05	1	236	1113.7	24.8	102
10	MAY	2004	13:16:15	1	237	1113.7	24.8	102
10	MAY	2004	13:16:25	1	238	1113.7	24.8	101
10	MAY	2004	13:16:35	1	239	1113.7	24.8	101

WV 28-2 MIT

3000 PSIG 7049-1

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP.
10 MAY		2004	13:16:46	1	240	1113.7	24.8	101
10 MAY		2004	13:16:58	1	241	1113.7	24.8	101
10 MAY		2004	13:17:05	1	242	1113.7	24.8	101
10 MAY		2004	13:17:15	1	243	1113.7	24.8	101
10 MAY		2004	13:17:25	1	244	1112.8	24.8	101
10 MAY		2004	13:17:35	1	245	1071.8	24.8	101
10 MAY		2004	13:17:46	1	246	1024.1	24.8	101
10 MAY		2004	13:17:58	1	247	746	24.8	101
10 MAY		2004	13:18:05	1	248	468.56	24.8	101
10 MAY		2004	13:18:15	1	249	231.1	24.8	101
10 MAY		2004	13:18:25	1	250	0	24.8	101
10 MAY		2004	13:18:35	1	251	0	24.8	101
10 MAY		2004	13:18:46	1	252	0	24.7	101



**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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CA No.		Unit:		WONSITS VALLEY UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENE	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENE	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
		7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: see attached	
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>3/16/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING



A. M. Petrik
Phone: 303-308-3053
Fax: 303-572-3900
Email: ann.petrik@questar.com

Questar Exploration and Production Company

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Rocky Mountain Region

June 16, 2009

Mr. Nathan Wiser (8ENF-UFO)
U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, Colorado 80202-1129

***RE: Mechanical Integrity Test (MIT)
for
WV 28-2
UIC #UT2000-02510
API #43-047-31524
Location: NESW Section 11 T8S R21E***

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 303-308-3053.

Sincerely,



Ann M. Petrik
Engineering Analyst

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

**RECEIVED
JUN 22 2009
DIV. OF OIL, GAS & MINING**

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 5/5/2009 TIME: 12:30 AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: K & E OILFIELD SERVICES KEVIN CARTER

API NUMBER: 43-047-31524 EPA ID NUMBER: UT2000-02510

WELL NAME: <u>WV 28-2</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSITS VALLEY</u>		
WELL LOCATION: <u>NESW SEC. 11-T8S-R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>10-May-04</u>	MAXIMUM ALLOWABLE PRESSURE:	<u>2112</u> PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: 705 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	<u>1695</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1698</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	<u>1200.4 @12:52:07</u> PSIG	<u>1695</u> PSIG
5 MINUTES	<u>1189.3 @12:57:15</u> PSIG	<u>1695</u> PSIG
10 MINUTES	<u>1186.2 @13:02:23</u> PSIG	<u>1695</u> PSIG
15 MINUTES	<u>1184.5 @13:07:31</u> PSIG	<u>1696</u> PSIG
20 MINUTES	<u>1183.4 @13:12:39</u> PSIG	<u>1697</u> PSIG
25 MINUTES	<u>1182.8 @13:17:47</u> PSIG	<u>1697</u> PSIG
30 MINUTES	<u>1182.2 @13:22:55</u> PSIG	<u>1698</u> PSIG
MINUTES	PSIG	<u>1698</u> PSIG
MINUTES	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

QUESTAR EXPLORATION AND PRODUCTION CO.

WV 28-2

MIT

3000 PSIG		2404-1	13 MAR		2009		CASING	TUBING	AMBIENT
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	PSIG	TEMP.	
5	MAY	2009	12:49:45	3	1	0		75	
5	MAY	2009	12:49:47	3	2	0		75	
5	MAY	2009	12:50:01	3	3	0		75	
5	MAY	2009	12:50:15	3	4	0		75	
5	MAY	2009	12:50:29	3	5	0		75	
5	MAY	2009	12:50:43	3	6	0		75	
5	MAY	2009	12:50:57	3	7	76.28		75	
5	MAY	2009	12:51:12	3	8	459.34		75	
5	MAY	2009	12:51:26	3	9	973.2		75	
5	MAY	2009	12:51:39	3	10	1206		75	
5	MAY	2009	12:51:53	3	11	1202.5		75	
5	MAY	2009	12:52:07	3	12	1200.4	1695	75	
5	MAY	2009	12:52:21	3	13	1198.8		75	
5	MAY	2009	12:52:35	3	14	1197.8		75	
5	MAY	2009	12:52:49	3	15	1196.9		75	
5	MAY	2009	12:53:03	3	16	1196.2		75	
5	MAY	2009	12:53:17	3	17	1195.7		75	
5	MAY	2009	12:53:31	3	18	1195.1		75	
5	MAY	2009	12:53:45	3	19	1194.6		75	
5	MAY	2009	12:53:59	3	20	1194.1		75	
5	MAY	2009	12:54:13	3	21	1193.7		75	
5	MAY	2009	12:54:27	3	22	1193.1		77	
5	MAY	2009	12:54:41	3	23	1192.7		77	
5	MAY	2009	12:54:55	3	24	1192.3		77	
5	MAY	2009	12:55:10	3	25	1192		77	
5	MAY	2009	12:55:24	3	26	1191.6		77	
5	MAY	2009	12:55:37	3	27	1191.2		77	
5	MAY	2009	12:55:51	3	28	1190.9		77	
5	MAY	2009	12:56:05	3	29	1190.6		77	
5	MAY	2009	12:56:19	3	30	1190.3		77	
5	MAY	2009	12:56:33	3	31	1190		77	
5	MAY	2009	12:56:47	3	32	1189.8		77	
5	MAY	2009	12:57:01	3	33	1189.5		77	
5	MAY	2009	12:57:15	3	34	1189.3	1695	77	
5	MAY	2009	12:57:29	3	35	1189.1		77	
5	MAY	2009	12:57:43	3	36	1188.9		77	
5	MAY	2009	12:57:57	3	37	1188.8		77	
5	MAY	2009	12:58:11	3	38	1188.6		77	
5	MAY	2009	12:58:25	3	39	1188.4		77	
5	MAY	2009	12:58:39	3	40	1188.3		77	
5	MAY	2009	12:58:53	3	41	1188.1		77	
5	MAY	2009	12:59:08	3	42	1187.9		77	
5	MAY	2009	12:59:22	3	43	1187.8		77	
5	MAY	2009	12:59:35	3	44	1187.7		77	
5	MAY	2009	12:59:49	3	45	1187.5		77	
5	MAY	2009	13:00:03	3	46	1187.4		77	
5	MAY	2009	13:00:17	3	47	1187.3		77	
5	MAY	2009	13:00:31	3	48	1187.2		77	
5	MAY	2009	13:00:45	3	49	1187		77	

QUESTAR EXPLORATION AND PRODUCTION CO.

WV 28-2

MIT

5 MAY	2009	13:00:59	3	50	1187		77
5 MAY	2009	13:01:13	3	51	1186.8		77
5 MAY	2009	13:01:27	3	52	1186.6		79
5 MAY	2009	13:01:41	3	53	1186.5		79
5 MAY	2009	13:01:55	3	54	1186.4		79
5 MAY	2009	13:02:09	3	55	1186.3		79
5 MAY	2009	13:02:23	3	56	1186.2	1695	79
5 MAY	2009	13:02:37	3	57	1186.1		79
5 MAY	2009	13:02:51	3	58	1186		79
5 MAY	2009	13:03:06	3	59	1185.9		79
5 MAY	2009	13:03:20	3	60	1185.8		79
5 MAY	2009	13:03:33	3	61	1185.7		79
5 MAY	2009	13:03:47	3	62	1185.7		79
5 MAY	2009	13:04:01	3	63	1185.6		79
5 MAY	2009	13:04:15	3	64	1185.5		79
5 MAY	2009	13:04:29	3	65	1185.4		79
5 MAY	2009	13:04:43	3	66	1185.4		79
5 MAY	2009	13:04:57	3	67	1185.3		79
5 MAY	2009	13:05:11	3	68	1185.2		79
5 MAY	2009	13:05:25	3	69	1185.1		79
5 MAY	2009	13:05:39	3	70	1185.1		79
5 MAY	2009	13:05:53	3	71	1185.1		79
5 MAY	2009	13:06:07	3	72	1185		79
5 MAY	2009	13:06:21	3	73	1184.8		81
5 MAY	2009	13:06:35	3	74	1184.7		81
5 MAY	2009	13:06:49	3	75	1184.7		81
5 MAY	2009	13:07:04	3	76	1184.6		81
5 MAY	2009	13:07:18	3	77	1184.6		81
5 MAY	2009	13:07:31	3	78	1184.5	1696	81
5 MAY	2009	13:07:45	3	79	1184.5		81
5 MAY	2009	13:07:59	3	80	1184.4		81
5 MAY	2009	13:08:13	3	81	1184.4		81
5 MAY	2009	13:08:27	3	82	1184.3		81
5 MAY	2009	13:08:41	3	83	1184.3		81
5 MAY	2009	13:08:55	3	84	1184.2		81
5 MAY	2009	13:09:09	3	85	1184.2		81
5 MAY	2009	13:09:23	3	86	1184.2		81
5 MAY	2009	13:09:37	3	87	1184.1		81
5 MAY	2009	13:09:51	3	88	1184.1		81
5 MAY	2009	13:10:05	3	89	1183.9		82
5 MAY	2009	13:10:19	3	90	1183.9		82
5 MAY	2009	13:10:33	3	91	1183.8		82
5 MAY	2009	13:10:47	3	92	1183.8		82
5 MAY	2009	13:11:02	3	93	1183.7		82
5 MAY	2009	13:11:16	3	94	1183.7		82
5 MAY	2009	13:11:29	3	95	1183.6		82
5 MAY	2009	13:11:43	3	96	1183.6		82
5 MAY	2009	13:11:57	3	97	1183.6		82
5 MAY	2009	13:12:11	3	98	1183.5		82
5 MAY	2009	13:12:25	3	99	1183.5		82
5 MAY	2009	13:12:39	3	100	1183.4	1697	82
5 MAY	2009	13:12:53	3	101	1183.4		82

QUESTAR EXPLORATION AND PRODUCTION CO.

WV 28-2

MIT

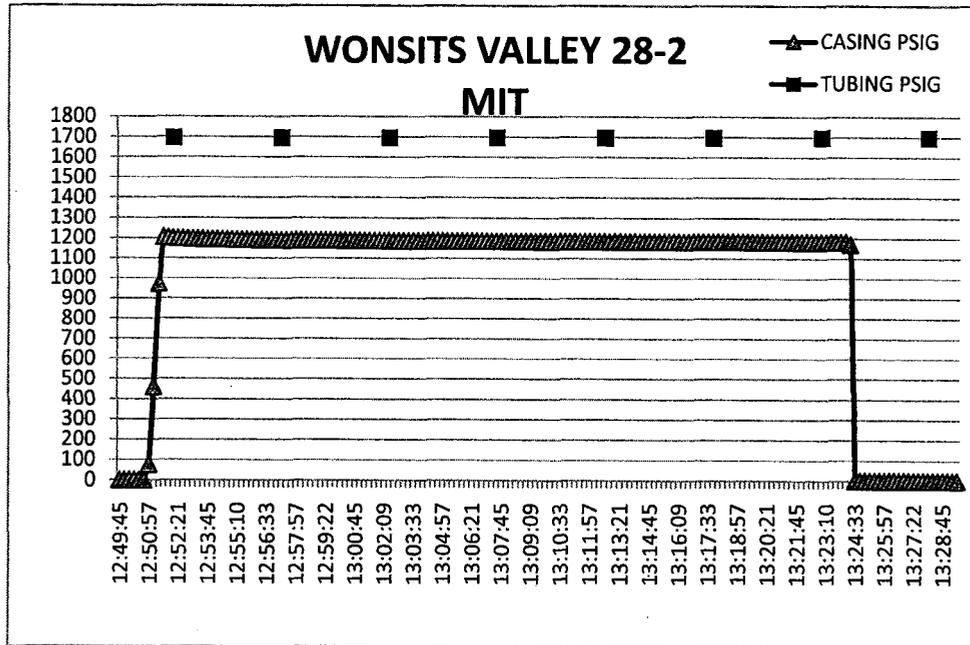
5 MAY	2009	13:13:07	3	102	1183.4		82
5 MAY	2009	13:13:21	3	103	1183.3		82
5 MAY	2009	13:13:35	3	104	1183.3		82
5 MAY	2009	13:13:49	3	105	1183.3		82
5 MAY	2009	13:14:03	3	106	1183.3		82
5 MAY	2009	13:14:17	3	107	1183.2		82
5 MAY	2009	13:14:31	3	108	1183.3		81
5 MAY	2009	13:14:45	3	109	1183.3		81
5 MAY	2009	13:14:59	3	110	1183.2		81
5 MAY	2009	13:15:14	3	111	1183.2		81
5 MAY	2009	13:15:28	3	112	1183.1		81
5 MAY	2009	13:15:41	3	113	1183.1		81
5 MAY	2009	13:15:55	3	114	1183.1		81
5 MAY	2009	13:16:09	3	115	1183		81
5 MAY	2009	13:16:23	3	116	1183		81
5 MAY	2009	13:16:37	3	117	1183		81
5 MAY	2009	13:16:51	3	118	1182.9		81
5 MAY	2009	13:17:05	3	119	1182.9		81
5 MAY	2009	13:17:19	3	120	1182.9		81
5 MAY	2009	13:17:33	3	121	1182.8		81
5 MAY	2009	13:17:47	3	122	1182.8	1697	81
5 MAY	2009	13:18:01	3	123	1182.8		81
5 MAY	2009	13:18:15	3	124	1182.7		81
5 MAY	2009	13:18:29	3	125	1182.7		81
5 MAY	2009	13:18:43	3	126	1182.7		81
5 MAY	2009	13:18:57	3	127	1182.7		81
5 MAY	2009	13:19:12	3	128	1182.6		81
5 MAY	2009	13:19:26	3	129	1182.6		81
5 MAY	2009	13:19:39	3	130	1182.5		81
5 MAY	2009	13:19:53	3	131	1182.5		81
5 MAY	2009	13:20:07	3	132	1182.5		81
5 MAY	2009	13:20:21	3	133	1182.5		81
5 MAY	2009	13:20:35	3	134	1182.4		81
5 MAY	2009	13:20:49	3	135	1182.4		81
5 MAY	2009	13:21:03	3	136	1182.4		81
5 MAY	2009	13:21:17	3	137	1182.4		81
5 MAY	2009	13:21:31	3	138	1182.3		81
5 MAY	2009	13:21:45	3	139	1182.3		81
5 MAY	2009	13:21:59	3	140	1182.3		81
5 MAY	2009	13:22:13	3	141	1182.2		81
5 MAY	2009	13:22:27	3	142	1182.2		81
5 MAY	2009	13:22:41	3	143	1182.2		81
5 MAY	2009	13:22:55	3	144	1182.2	1698	81
5 MAY	2009	13:23:10	3	145	1182.2		81
5 MAY	2009	13:23:24	3	146	1182.1		81
5 MAY	2009	13:23:37	3	147	1182.1		81
5 MAY	2009	13:23:51	3	148	1182.1		81
5 MAY	2009	13:24:05	3	149	1182.1		81
5 MAY	2009	13:24:19	3	150	1171		81
5 MAY	2009	13:24:33	3	151	0		81
5 MAY	2009	13:24:47	3	152	0		82
5 MAY	2009	13:25:01	3	153	0		82

QUESTAR EXPLORATION AND PRODUCTION CO.

WV 28-2

MIT

5 MAY	2009	13:25:15	3	154	0		82
5 MAY	2009	13:25:29	3	155	0		82
5 MAY	2009	13:25:43	3	156	0		82
5 MAY	2009	13:25:57	3	157	0		82
5 MAY	2009	13:26:11	3	158	0		82
5 MAY	2009	13:26:25	3	159	0		82
5 MAY	2009	13:26:39	3	160	0		82
5 MAY	2009	13:26:53	3	161	0		82
5 MAY	2009	13:27:08	3	162	0		82
5 MAY	2009	13:27:22	3	163	0		82
5 MAY	2009	13:27:35	3	164	0		82
5 MAY	2009	13:27:49	3	165	0		82
5 MAY	2009	13:28:03	3	166	0	1698	82
5 MAY	2009	13:28:17	3	167	0		82
5 MAY	2009	13:28:31	3	168	0		82
5 MAY	2009	13:28:45	3	169	0		81
5 MAY	2009	13:28:59	3	170	0		81
5 MAY	2009	13:29:13	3	171	0		81
5 MAY	2009	13:29:27	3	172	0		81



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
		7. UNIT or CA AGREEMENT NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached	
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

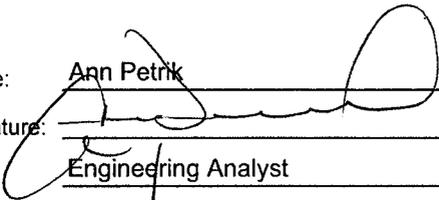
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County :	Field or Unit Name Attached
QQ, Section, Township, Range: State : UTAH	Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

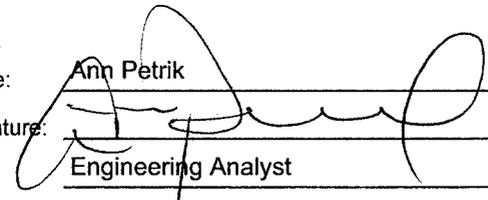
CURRENT OPERATOR

Company: Questar Exploration and Production Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

(This space for State use only)

Transfer approved by: _____
Title: _____

Approval Date: _____

Comments:

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 6/29/10
By: D. Jones

EPA approved well

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING