Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: S.L 071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Dirty Devil

9. WELL NO.: #22-27

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 27, T9S, R24E, SLB&M

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Hiko Bell Mining & Oil Company

3. ADDRESS OF OPERATOR: 3 West Main, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2136' FWL 2063 FNL Section 27, T9S, R24E, SLB & M SE NW
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 2 Miles Southwest of Bonanza, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 2063'

16. NO. OF ACRES IN LEASE: 400

17. NO. OF ACRES ASSIGNED TO THIS WELL: 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2200'

19. PROPOSED DEPTH: 7100' Mesa Verde

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5589' Mesa Verde

22. APPROX. DATE WORK WILL START*: A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12¼	85/8	24# K-55	300'	Circulate to Sruface
77/8	5½"	17# K-55	7100'	Circulate to above on shale

See Attachements

10 Point Plan
Bop Shematic
Loc Plat
13 Point Plan
Cut Sheet
Topo Map A
Topo Map B

RECEIVED
JUL 11 1984
DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/12/84
BY: [signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert E. Covington TITLE Sec-Treas. DATE June 28, 1984

(This space for Federal or State office use)

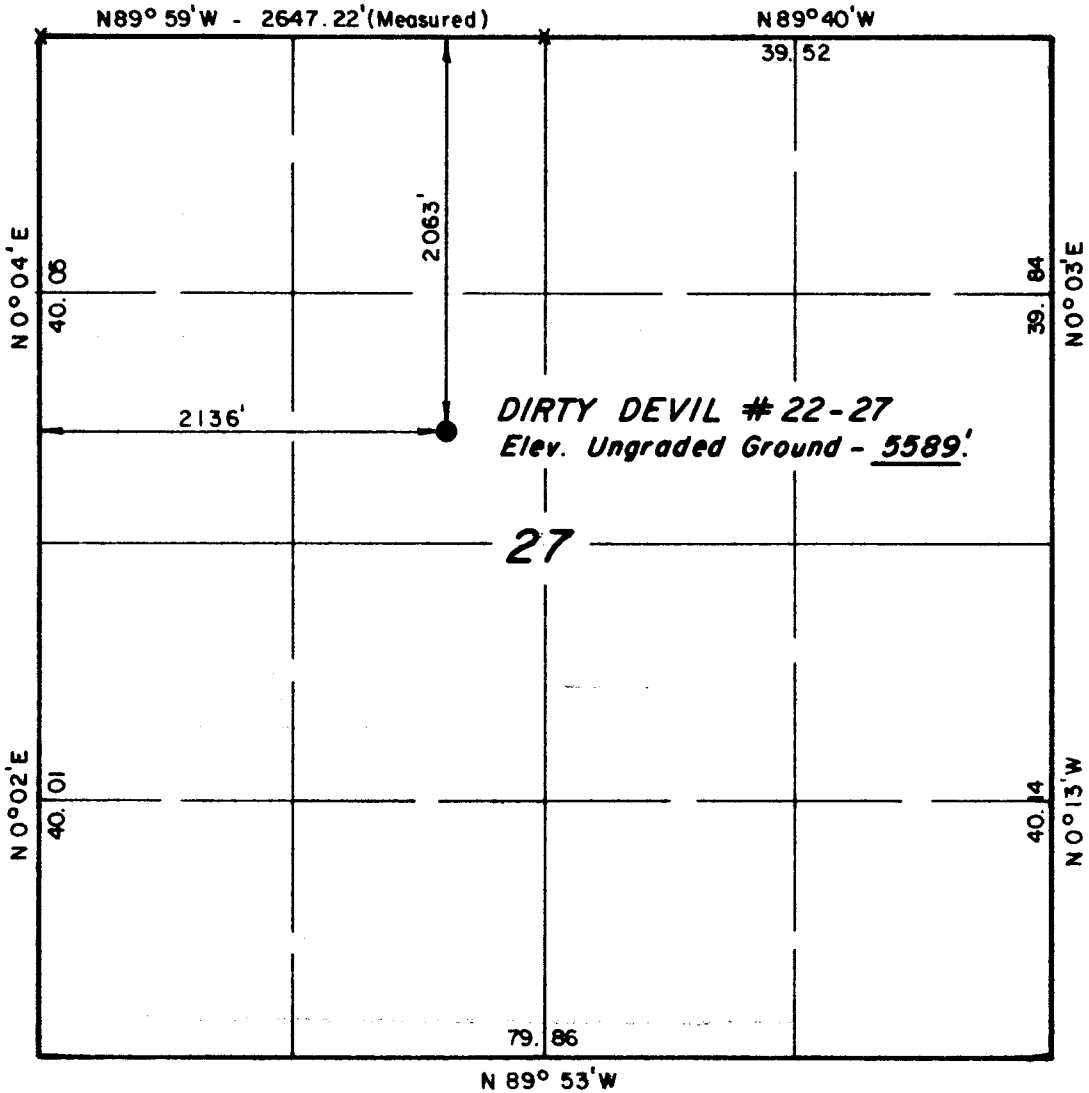
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T9S , R24E , S.L.B.&M.



X = Section Corners Located

PROJECT

HIKO BELL MINING & OIL CO.

Well location, *DIRTY DEVIL #22-27*, located as shown in the SE1/4NW1/4 Section 27, T9S, R24E, S.L.B. & M. Uintah County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION № 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q – 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/26/84
PARTY GS MB RP	REFERENCES GLO Plat
WEATHER Fair	FILE HIKO BELL

10 POINT DRILLING PLAN

1. Surface Formation - Uintah

2. Estimated tops of important geological markers:

Green River	1330
Wasatch	3850
Mesa Verde	5550

3. Expected mineral-bearing formation:

Farrer Mesa Verde	5550

No water expected
No minerals expected

4. Proposed casing programs:

Surface casing - 8 5/8" 24# K-55 circulate to surface
Production casing - 5 ½" 17# K-55 7100' circulate to surface

5. Blowout preventors:

   a. 12" x 3000 # Shafer blowout preventor and Hydril with choke and kill line.
   b. Pressure test to 1000 psi before drilling out below the surface casing. Test operation of the BOPE on each trip.

6. Circulating medium:

   a. Surface to 200' - fresh water
   b. 200' to 4000' - fresh water
   c. 4000' to TD - KCL water with gel

7. Auxiliary Equipment:

   a. Kelly Cock
   b. Float at bit
   c. Full-opening quick-close drill pipe valve on derrick floor at all times.

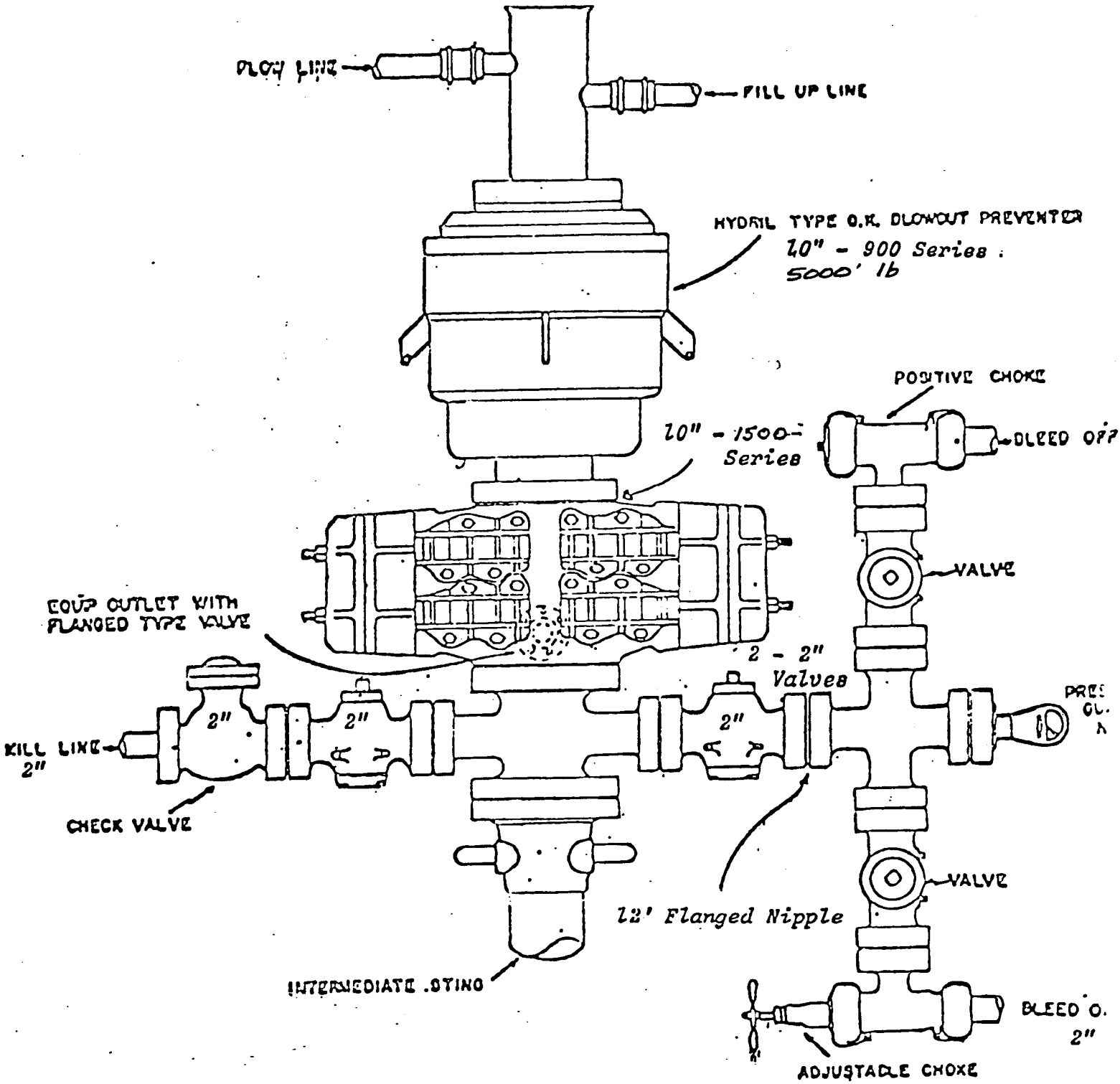
8. Testing, logging and coring procedures:

   a. Cores - None planned
   b. Tests - Possible DST Wasatch and Mesa Verde
   c. Logging - Dual Induction Laterolog, GR FDC with caliper

9. Anticipated Hazards:

No abnormal pressures or temperatures, hydrogen sulfide or other drilling hazards are anticipated.

10. Anticipated starting date - July 16, 1984



NOTE: *BLOWOUT PREVENTER HAS DOUBLE RAMS; ONE BLIND AND ONE PIPE RAM.*

Diag. A

HIKO BELL MINING & OIL COMPANY

13 Point Surface Use Plan

for

Well Location

Dirty Devil #22-27

Located In

Section 27, T9S, R24E, S.L.B. & M.

Uintah County, Utah

HIKO BELL MINNING & OIL COMPANY
DIRTY DEVIL #22-27
SECTION 27, T9S, R24E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Hiko Bell Mining & Oil Company well location Dirty Devil #22-27 located in the SE 1/4 NW 1/4 Section 27, T9S, R24E, S.L.B. & M., from Vernal, Utah.

Proceed East out of Vernal, Utah along U.S. Highway 40, 25 miles to the junction of this Highway and Utah State Highway 45 to the South; proceed Southerly along Utah State Highway 45, 20.7 miles to Bonanza, Utah; proceed in a Westerly direction from Bonanza, Utah on an improved dirt road 20 miles to the proposed location site.

There is no new construction anticipated along any of the above described roads. They will meet the standards required for an orderly flow of traffic during the drilling, completion, and production of this well location.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of the location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road. The existing road goes to the location site.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one gas will within one mile radius of this site. There are no abandoned wells, water wells, temporarily abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this well.

4. LOCATION OF EXISTING AND PROPOSED PRODUCTION FACILITIES

See Topographic Map "B" and the location layout sheet.

There are no Hiko Bell Mining & Oil Company tank batteries production facilities, Oil gathering lines gas gathering lines, injection lines within a one mile radius.

In the event that production is established the production facilities will be contained within the location site. No additional surface will be required. See location layout for production scheme.

The location of proposed facilities off of the location site is not known at this time. In the event that proudection is established at this well plans will be submitted for the proposed lines.

The rehabilitation of the area used for production facilities will meet the requirements of Item #7 and #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck from the White River at an existing loading ramp located in the NE 1/4 Section 17, T9S, R22E, S.L.B. & M., approximately 20.4 miles by road to the Northwest of proposed location site. This water will be hauled over existing roads and the proposed access road. (See Topographic Map "A").

There will be no water well drilled on this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining mateials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activites are attempted.

When the reserve pit dries and reclamation activites commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

There will be a portable thrash basket placed on the site. All trash will be hauled to the nearest Sanitary Land fill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined, unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. Then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, and the location site and access road will be reshaped to the original contour and stockpile topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities.

As mentioned in Item #7, the reserve pits will be completely fenced and wired and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activites shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further convenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerates and shale depostis are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvail deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate depostis, and shale are common in the area.

The topsoil in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

11. OTHER INFOMRATION - continued

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations. It consists of areas of sagebrush, rabbit brush, some grasses, and cacti as the primary flora.

The fauna of the cara consists predominatly of the mule deer, coyotes, pronghorn antelope, rabbits, and various small ground squirrels and other types of rodents. The area is used by man from the primary purposes of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The Topography of the Immediate Area - (See Topographic Map "B"

Dirty Devil #22-27 is located on a relatively flat area approximately 2 miles North of the White River.

The majority of the drainages in the area of a non-perennial nature and drain to the South into the White River.

The terrain in the vacinity of the location site slopes to the South through the location at approximately a 2% grade.

Surface ownership of lands involved by this location are B.L.M. Administrered.

The vegetation in the immediate area surrounding the location site is predominatly sagebrush and grasses.

There are no occupied dwelling or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural, sites within any reasonable proximity of the proposed location site. (See Topographic May "B").

12. LESSE'S OR OPERATOR'S REPRESENTATIVE

Robert E. Covington
Hiko Bell Mining & Oil Company
#3 West Main
Vernal, Utah 84078
801-789-3233

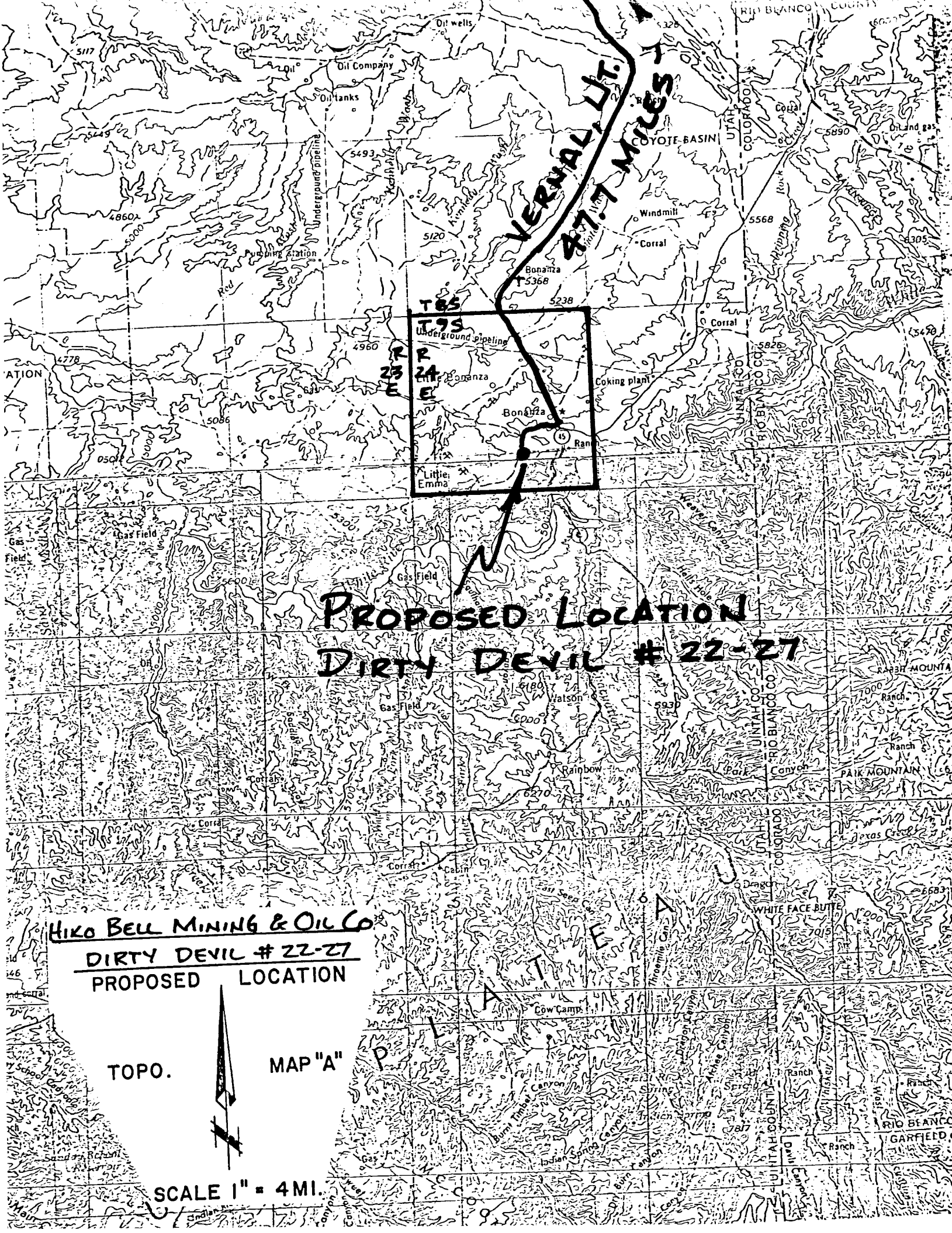
HIKO BELL MINNING & OIL COMPANY
DIRTY DEVIL #22-27
SECTION 27, T9S, R24E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the Hiko Bell Mining & Oil Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

June 28, 1984
DATE

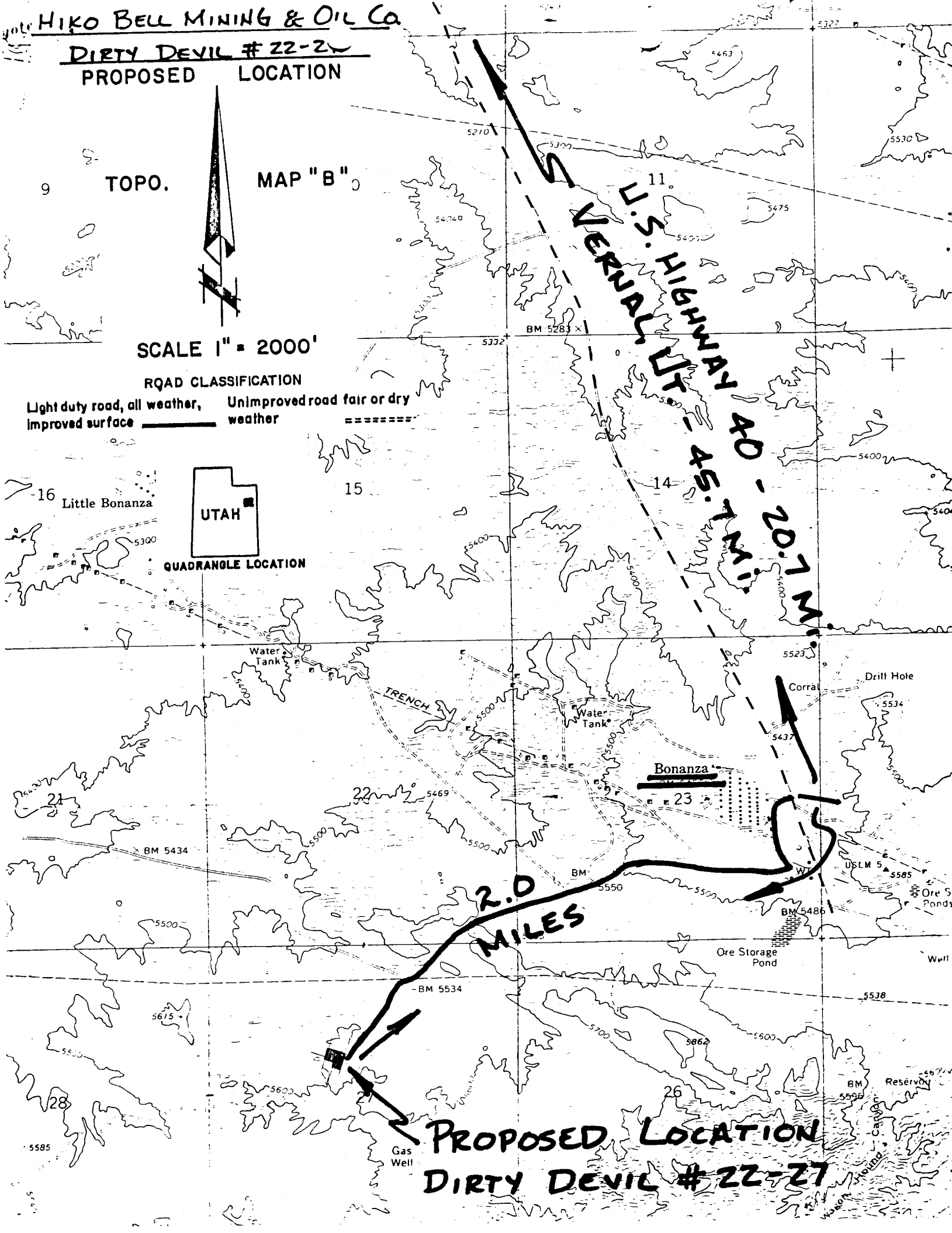
Robert E. Lovington


VERNAL LT.
47.7 MILES
PROPOSED LOCATION
DIRTY DEVIL # 22-27
T8S
T9S
R 23 E
R 24 E
Bonanza
Little Bonanza
Coking plant
Underground pipeline
Oil wells
Oil Company
Oil tanks
Pumping station
Windmill
Corral
COYOTE BASIN
Little Emma
Gas Field
Watson
Rainbow
Cabin
Cow Camp
WHITE FACE BUTTE
PARK MOUNTAIN
RABBIT MOUNTAIN
UINTAH CO.
RIO BLANCO CO.
UTAH
COLORADO
GARFIELD
HIKO BELL MINING & OIL CO
DIRTY DEVIL # 22-27
PROPOSED LOCATION
TOPO. MAP "A"
SCALE 1" = 4MI.

HIKO BELL MINING & OIL CO.

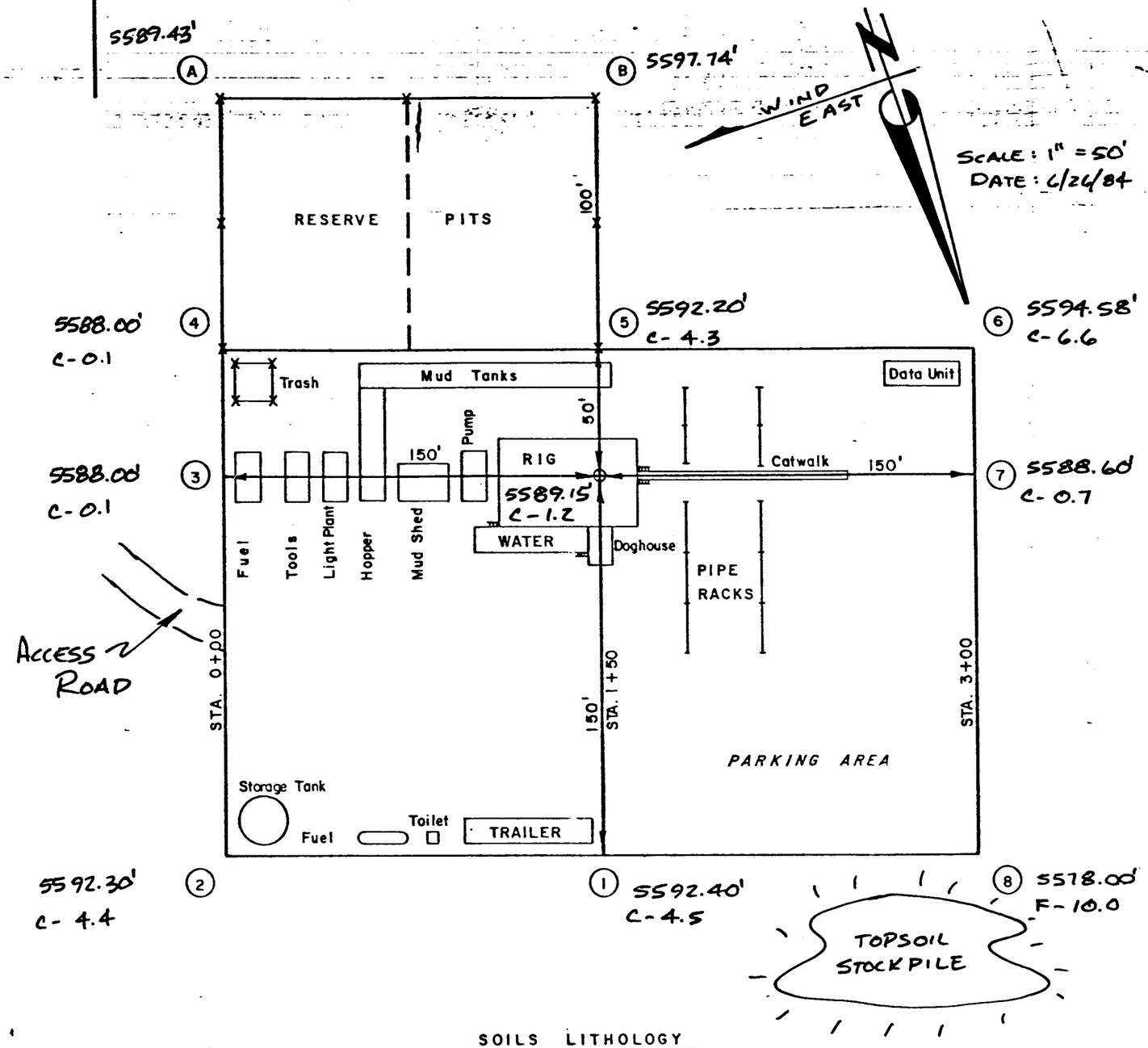
DIRTY DEVIL #22-27

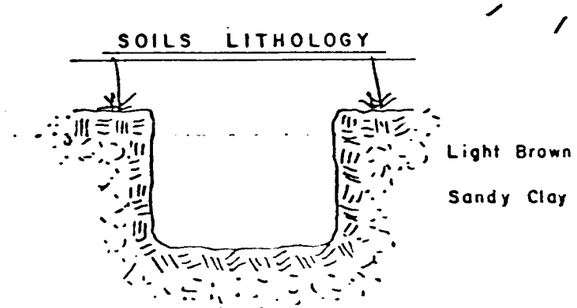
PROPOSED LOCATION



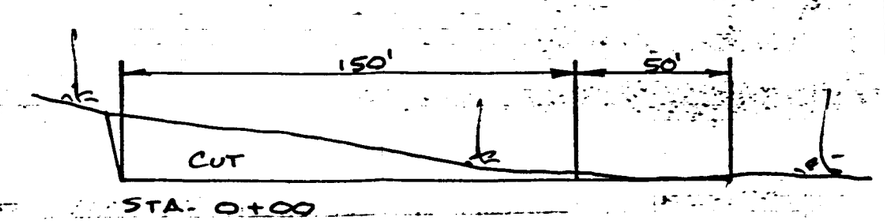
HIKO BELL MINING & OIL CO.

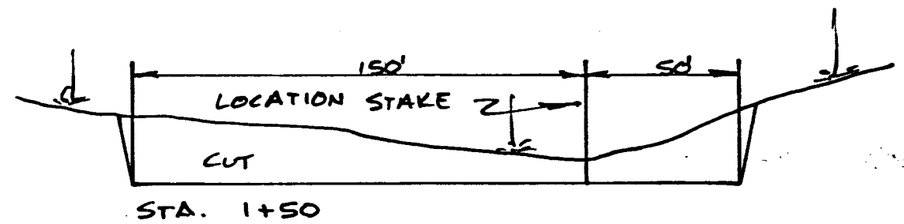
DIRTY DEVIL # 22-27

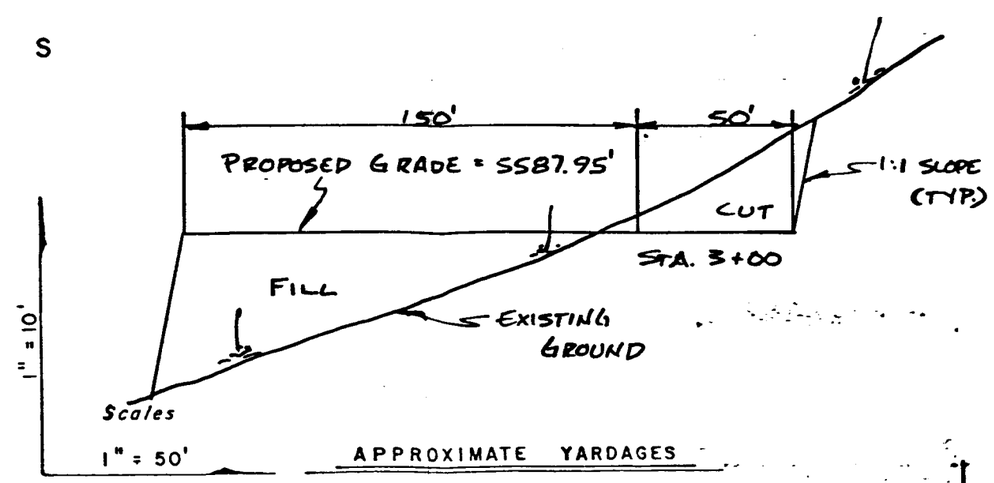




CROSS SECTIONS







APPROXIMATE YARDAGES

Cu. Yds Cut - 3550

Cu. Yds Fill - 3005

N0470

OPERATOR Hiko Bell Mining + Oil Co. DATE 7/11/84

WELL NAME Dirty Devil #22-27

SEC SE NW 27 T 9S R 24E COUNTY Uintah

43-047-31507	Fed
API NUMBER	TYPE OF LEASE

POSTING CHECK OFF:

[ ] INDEX	[✓] HL	[✓]
[ ] NID	[✓] PI	[✓]
[ ] MAP	[ ]	[ ]

PROCESSING COMMENTS:
Bonanza Unit #3 - NWSE S.27, 9S 24E / Will P&A
Need Water permit

APPROVAL LETTER:

SPACING: [ ] A-3 _____ UNIT [ ] c-3-a _____ CAUSE NO. & DATE

[✓] c-3-b [ ] c-3-c

SPECIAL LANGUAGE:
✓ Water

Stipulation

2- Prior to spudding the Dirty Devil #22-27 the Bonanza #3 well, NW 1/4 SE 1/4 Section 27 T9S, R24E must be plugged in accordance with BLM instructions.

N0470

OPERATOR Hiko Bell Mining & Oil Co. DATE 7/11/84

WELL NAME Dirty Devil #22-27

SEC SE NW 27 T 9S R 24E COUNTY Uintah

43-047-31507	Fed.
API NUMBER	TYPE OF LEASE

POSTING CHECK OFF:

[ ]	INDEX	[✓]	HL	[✓]	
[ ]	NID	[✓]	PI	[✓]	
[ ]	MAP	[ ]		[ ]	

PROCESSING COMMENTS:
Bonanza Unit #3 - NWSE S.27, 9S 24E / Will P&A
Need Water permit

✓2. Bonanza #3 Well must be plugged before Dirty Devil #22-27 is spudded.

- [x] RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- [x] AUTHENTICATE LEASE AND OPERATOR INFORMATION
- [x] VERIFY ADEQUATE AND PROPER BONDING
- [x] AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- [ ] APPLY SPACING CONSIDERATION
  - [ ] ORDER _____
  - [ ] UNIT _____
  - [x] c-3-b
  - [ ] c-3-c
- [x] CHECK DISTANCE TO NEAREST WELL.
- [ ] CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- [x] IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- [x] IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 12, 1984

Hiko Bell Mining & Oil Company
3 West Main
Vernal, Utah 84078

RE: Well No. Dirty Devil #22-27
SENW Sec. 27, T. 9S, R. 24E
2063' FNL, 2136' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

2. Prior to spudding the Dirty Devil #22-27, the Bonanza #3 well, NW1/4 SE1/4, Section 27, T. 9S, R. 24E, must be plugged in accordance with the BLM instructions.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31507.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TF ICATE*
(Other instruc s on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

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Hiko Bell Mining & Oil Company

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At proposed prod. zone
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13. STATE: Utah

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77/8	5½"	17# K-55	7100'	Circulate to above on shale

RECEIVED
JUL 13 1984
DIVISION OF OIL GAS & MINING

See Attachements

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Loc Plat
13 Point Plan
Cut Sheet
Topo Map A
Topo Map B

JUL 1984

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24.
SIGNED Robert E. Covington TITLE Sec-Treas. DATE June 28, 1984

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY Don Alvord TITLE ASSOCIATE DISTRICT MANAGER DATE 07-12-84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Hiko Bell Mining and Oil Company Well No. 22-27

Location Sec. 27 T 9S R24E Lease No. SL-071725-C

Onsite Inspection Date July 5, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

   Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi, and the annular-type preventer shall be tested to 1,500 psi.

   BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

   The District Office should be notifed, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

   The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producting status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

Rather than construct a large turnout and ramp adjacent to the east side of the pad, about 400 feet of new road will be constructed to enter the northeast corner of the pad at the level of the pad and avoid any steep grades. This road will be above the existing road and in an alignment allowing for improved drainage.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Source of Construction Material

Road surfacing and pad construction material will be obtained from sources on the lease.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

10. Methods of Handling Waste Disposal

The reserve pit will not be lined.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by hauling to an approved disposal site.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit and pad will be located as indicated in the layout diagram.

The stockpiled topsoil will be stored as indicated in the layout diagram. The top 4" of topsoil will be stockpiled between stakes No. 1 and No. 8.

Access to the well pad will be from the northeast corner of the pad near stake No. 2. About 400 feet of new access road will be built for this purpose.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the reseeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

13. Other Information

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

HIKO BELL MINING & OIL COMPANY

POST OFFICE BOX DRAWER AB ★ VERNAL, UTAH 84078 ★ TELEPHONE 789-3233 AREA CODE (801)

RECEIVED

JUL 18 1984

DIVISION OF OIL
GAS & MINING

July 16, 1984

R.J. Firth, Associate Director, Oil and Gas
State of Utah Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Dirty Devil 22-27 (API No. 43-147-15674
SE¼ NW¼ - 27
T9S - R 24E
Uintah County, Utah

Dear Sir:

In conformance with your approval to drill the above test well, this is to inform you that we plan to use **Martin Water Service, Vernal, Utah, to supply the drilling water for the well.** Martin plans to obtain the water from either American Gilsonite water tank at Bonanza or at the bridge on White River below Bonanza.

Enclosed is a copy of Sundry Notice request for approval for abandonment of the No. 3 Bonanza gas well. We will appreciate this approval at your earliest convenience.

Very Truly Yours,

Robert E. Covington

Robert E. Covington, Sec.Treas.

Enclosures:

REC/rs

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: DIRTY DEVIL

2. NAME OF OPERATOR: Hiko Bell Oil & Mining Compnay telephone (801) 789-3233

8. FARM OR LEASE NAME: FEDERAL

3. ADDRESS OF OPERATOR: P.O. Drawer A B, Vernal, Utah 84078

9. WELL NO.: 22-27

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2136' FWL, 2063 FNL Sec. 27, T9S - R24E

RECEIVED
AUG 16 1984
DIVISION OF OIL GAS & MINING

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S. 27, T9S-R24E, SLM

14. PERMIT NO.: 43-147-31507

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5589 9R

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Complete			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Olsen Fig #2. Rig up. Spud 8:00 A.M. 8-3-84. Drilled 12¼ to 300 & set 287' of 85/8" 24#, H-40 casing & cemented to surface. Waited on cement 12 hrs. Drilled 77/8" hole to 4375' Had lost circulation zone at 1434'. Had partial returns to full returns intermittently. Drilled gas sand at 4218'. Killed well with 10.0# brine water. Set 120 bbls Dowell Zonelock down annular. Reduced gas flowing pressure to 80 psi. Pumped 120 bbls Zonelock on 8-10-84 & second plug of 120 bbls Zonelock. Pumped 120 more bbls Zonelock down annular. Had partial circulation. On 8-12-84 pump lost circulation plug, 20 bbls Zonelock & 150 sx cement. On 8-13-84, set 150 sx class G cement at 4089 & 250 sx at 1450'. Plan to drill out plugs & clean out to T.D. Plan to set 4375' of 5½", 17# or 20# J-55 & cement long string with calc. 4050' of fill-up (see attached Dowell cementing program). dtd 8-13-84. Plan to run cement bond log and GR - FDC logs down casing & perforate gas sand. Plan to run tubing & run 24 hour production test.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Lamoreaux TITLE Sec-Treas DATE 8-14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus $7.50 for each cfs above the first cubic foot per second.
over 15.0	150.00	

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus $7.50 for each 500 a.f. above the first 500 acre feet.
over 7500	150.00	

(This section is not to be filled in by applicant)

4:30 p.m. STATE ENGINEER'S ENDORSEMENTS

1. 7/16/84 Application received by mail / over counter in State Engineer's office by L.N.
2. ..... Priority of Application brought down to, on account of .....
3. 7-26-84 Application fee, $15.00, received by J.H. Rec. No. 14201
4. ..... Application microfilmed by ..... Roll No. .....
5. 7:26:84 Indexed by Ow ..... Platted by .....
6. 7/16/84 Application examined by RFG
7. ..... Application returned, ... or corrected by office .....
8. ..... Corrected Application resubmitted by mail / over counter to State Engineer's office.
9. ..... Application approved for advertisement by .....
10. ..... Notice to water users prepared by .....
11. ..... Publication began; was completed .....
    Notice published in .....
12. ..... Proof slips checked by .....
13. ..... Application protested by .....
14. ..... Publisher paid by M.E.V. No. .....
15. ..... Hearing held by .....
16. ..... Field examination by .....
17. 7/16/84 Application designated for approval / ~~rejection~~ RFG S.G.
18. 8/10/84 Application copied or photostated by slm proofread by .....
19. 8/10/84 Application approved / ~~rejected~~
20. **Conditions:**

    This Application is approved, subject to prior rights, as follows:

    a. Actual construction work shall be diligently prosecuted to completion.

    b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR

    c. TEMPORARY APPROVAL -- EXPIRES July 15, 1985.

    Dee C. Hansen

    Dee C. Hansen, P.E., State Engineer

21. ..... Time for making Proof of Appropriation extended to .....
22. ..... Proof of Appropriation submitted.
23. ..... Certificate of Appropriation, No. ....., issued

Application No. T 60118

RECEIVED

Form 97 2M 10-70 JUL 23 **TEMPORARY** Application No. T60118

WATER RIGHTS

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

49-1329

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is Martin Water Services, Inc.
3. The Post Office address of the applicant is P. O. Box 566, Vernal, Utah 84078
4. The quantity of water to be appropriated ..... second-feet and/or 2.0 acre-feet
5. The water is to be used for Oil Well Drilling (Major Purpose) from July 16, 1984 (Month) (Day) to July 15, 1985 (Month) (Day)

   other use period ..... (Minor Purpose) from ..... (Month) (Day) to ..... (Month) (Day)

   and stored each year (if stored) from ..... (Month) (Day) to ..... (Month) (Day)
6. The drainage area to which the direct source of supply belongs is ..... (Leave Blank)
7. The direct source of supply is* White River (Name of stream or other source)

   which is tributary to ....., tributary to .....

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point* North 400 ft. West 1850 ft. from E¼ Cor. Sec. 2, T10S, R24E, SLB&M (at White River Bridge South of Bonanza)

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Pumped into tank trucks and hauled to place of use
10. If water is to be stored, give capacity of reservoir in acre-feet ..... height of dam ..... area inundated in acres ..... legal subdivision of area inundated .....
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

    ..... Total ..... Acres
12. Is the land owned by the applicant? Yes ..... No ..X.. If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes ..... No ..... BLM

    If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. .....
15. If application is for mining, the water will be used in ..... Mining District at the ..... mine, where the following ores are mined .....
16. If application is for stockwatering purposes, number and kind of stock watered .....
17. If application is for domestic purposes, number of persons ....., or families .....
18. If application is for municipal purposes, name of municipality .....
19. If application is for other uses, include general description of proposed uses Oil well drilling & Completion for Hiko Bell Dirty Devil #22-27 in Sec. 27, T9S, R24E, SLB&M
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Same as Par. #19
21. The use of water as set forth in this application will consume 2.0 ~~xxxxxxxxxxxx~~/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: .....

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Frank Hatch

Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, Utah County of } ss

On the 16th day of July, 1984, personally appeared before me, a notary public for the State of Utah, the above applicant, who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires

(SEAL) NOTARY PUBLIC LAWELLA J. NIELSON My Commission Expires Mar. 15, 1985 STATE OF UTAH

Lawella J. Nielson

Notary Public

STATE OF UTAH
NATURAL RESOURCES
Water Rights

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

RECEIVED
AUG 17 1984
DIVISION OF OIL
GAS & MINING

August 10, 1984

Hello Bell

Inc. Martin Water Services
P.O. Box #566
Vernal, UT 84078

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 49-1329 (T60118)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire July 15, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

TEMPORARY

2

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: S1-71725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME: Dirty Devil Unit

2. NAME OF OPERATOR: Hiko Bell Oil & Mining Company telephone (801) 789-3233

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P.O. Drawer A B Vernal, Utah 84078

RECEIVED

9. WELL NO.: 22-27

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: SE¼ NW¼ Sec. 27, T 9 S - R 24 E

AUG 2 1 1984

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 27 T 9 S - R 24 E

DIVISION OF OIL GAS & MINING

14. PERMIT NO.: 43-147-315-7

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5589 Ground, 5603 KB

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Notice of gas test & discovery				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Operator, Hiko Bell Mining & Oil Company, herewith reports the discovery of natural gas in the Dirty Devil Unit, SE¼ NW: of Section 27, T 9 S, SLM, Uintah County, Utah. On August 8, Olsen Drilling Company Rig N. 2, natural gas was encountered in sands at depths of 4100' to 4300' in the Wasatch formation. Circulation was lost and gas came to the surface and was tested by Paul Hayes at the rate of 3 million cubic feet per day on 8 hour test. A 3 point test was run to establish this rate and was witnessed by Craig Caldwell, Paul Hayes, and rig crew members. 5½" casing was set at 4375', and cemented with 450 sx of 12-2 RFG cement w/ 20# /sx of D-42 Kolite and tailed in with 50 sx class "G" calcium chloride and 3% salt and circulated to surface. Yield of lead system = 1.96 cubic feet /sx. Tail yield =1.18 cubic feet / sx.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Lounsbury TITLE Production Manager DATE August 20, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Certified No. P21 3432921

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SL - 071725 - C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: DIRTY DEVIL

8. FARM OR LEASE NAME:

9. WELL NO.: 22-27

10. FIELD AND POOL, OR WILDCAT: WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 27, T9S-R24E

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: ~~HIKO BELL MINING & OIL COMPANY~~

3. ADDRESS OF OPERATOR: P.O. Drawer A B, Vernal, Utah, 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2136 FWL, 2063 FNL Sec 27, T 9 S - R 24 E, SLM

14. PERMIT NO.: 43-047-31507

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5589 Grd. 6503.5 KB

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5½", 17# casing was set at 4375 and cemented as per Sundry Notice of 8-14-84. Ran Welex Micro Seismogram Gamma Ray-Cement Bond log 299- to 4375'. Perforated with 2 shots / ft. 3822-26, 4126-46, 4288-92. Installed well head. Shut well in. Pressure buildup in 6 hrs. to 1060 psi and 8 hrs. to 1650 psi. Well shut in waiting on Mountain Fuel Supply to build connecting line to main transmission line and preparing to install treater, seperator, dehydrator and tank battery.

RECEIVED
NOV 01 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Lovington TITLE Sec-Treasurer DATE 10-26-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

7. UNIT AGREEMENT NAME: Dirty Devil

8. FARM OR LEASE NAME: Federal

2. NAME OF OPERATOR: Hiko Bell Mining & Oil Company

9. WELL NO.: 22-27

3. ADDRESS OF OPERATOR: P.O. Drawer A B, Vernal, Utah, 84078

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2163 FWL, 2063 FNL, Sec.27 T9S-R24E (SE¼ NW¼)
At top prod. interval reported below: Same
At total depth: Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 27, T9S-R24E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-147-31507	6-12-84	Uintah	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-3-84	8-14-84	8-17-84	5589,Gr.	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4375	---	---	→	0-4375'	---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3822-26, 4126-44, 4192-4200, 4288-92, Wasatch Fm.

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray-Micro-Seismogram

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	2-55, 24#	275'	10 3/4"	Circ. to surface,215 sx	---
5½"	K-55,17#	4358	7 7/8"	400 sx, circ. to surf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3822-3826
4126-4144
4192-4200
4288-4292

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DIV. OIL

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing | WELL STATUS (Producing or shut-in): Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-8-84	24	½"	→	---	2.475	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	---	2.475	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared, well shut in waiting on pipeline connection

TEST WITNESSED BY: Dan Lunsford

35. LIST OF ATTACHMENTS
Summary Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Lovington TITLE Manager, Exploration DATE 10-14-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Uinta	Surface	1290	SS, tan-buff, shaley, tite, no shows
Green River	1290	3810	No Significant zones of porosity
Wasatch	3816	3836	SS, fine to medium fn gn, slighty calcareous, sub-rounded gns with granular porosity with good show gas
	4100	4150	Sandstone, gray to grayish white, calcareous, with sub-rounded fine to medium fine grains with calcareous matrix, with good porosity and good gas show. Light brown oil staining common with light blue fluorescence under U.V. light with fast, instantaneous cut.
	4188	4202	
	4288	4300	

Due to lost circulation, at 4370 while drilling well was flaring 2.475 MCF from all

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Uinta Fm.	Surface	
Green River Fm.	1290	
"I" Marker	3578	
"L" Marker	3588	
Base "Y"	3734	
Top "G"	3734	
Top Wasatch	3910	
T.D. 4377		

FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number DIRTY DEVIL 22-27 API #43-017-31507

Operator HIKO BELL MINING & OIL CO. Address P.O. DRAWER AB, VERNAL, UT. 84078

Contractor OLSEN DRILLING CO. RIG 2 Address DENVER, COLORADO

Location SW 1/4 NW 1/4 Sec. 27 T. 9S R. 24E County UINTAH

Water Sands

	Depth From	Depth To	Volume Flow Rate or Head	Quality Fresh or Salty
1.	SURFACE	T.D.	NONE	-0-
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

UINTA FM.	SURFACE
GREEN RIVER FM.	2,520'
WASATCH FM.	3,810'

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

INCORPORATED
905 10TH AVE.
GREELEY, COLORADO 80632
OFFICE: (303) 352-LRTC

RECEIVED
NOV 1 9 8 4
DIVISION OF OIL
GAS & MINING

HIKO BELL MINING & OIL COMPANY
DIRTY DEVIL 22 - 27
Sec. 27 T 9 S R 24 E.
BONANZA WELL NO.3
UINTAH COUNTY, UTAH

August 22, 1984

Submitted by:

Daniel J. Lunsford, President
L R T C Inc.
303 - 352 - LRTC

HIKO [illegible]

[illegible]-27

DIRTY [illegible]

[illegible]

[illegible]

[illegible]

Throttling [illegible]

Gas Valume - Choke Nipple

$$Q = \frac{CP}{\sqrt{GT}}$$

Q = Flow rate Mcfd 14.4 60°F

C = Coefficient = 3/4 = 260.99

P = upstream pressure 175 + 14.7 = 189.7

G = Specific Gravity gas

T = Upstream Temperature gas

$$Q = \frac{CP}{18} = 0.0555CP$$

175 psig $= (260.99)(189.7)(.0555)$

$= 49{,}509.8(.0555)$

$= 2{,}749.8$

pressure [illegible]

150 psig $(260.99)(164.7)(.0555)$

$2{,}385.75$

375 psig 1/2 choke $= (112.72)(389.7)(.0555)$

$= 2{,}437.95$ MCF

WELL SUMMARY

Company:	HIKO BELL MINING & OIL COMPANY
WELL:	DIRTY DEVIL 22-27
	T9S-R24 E. SLM, Uintah County, Utah (2136 FWL & 2063 FEL)
Elevation:	5603.5 KB, 5589 GL
T.D.:	4375'
Contractor:	Olsen Drilling Co., Rig #2
Well Geologist:	R.E. Covington, CPGS # 1705
Engineers:	Dan Lundsford, Consultant
Spudded:	8-5-84
Finished Drilling:	8-8-84
Completion Date:	8016084
Status:	Waiting pipeline connection
I.P.	1,500,000 cubic ft./per day, natural
Perfs:	Wasatch Formation: 3822-46, 4126-44 4192-4200, 4288-92
Casing:	8 5/8", J-55, 24# Set at 275' with 215 sx, circulation to surface, good returns.
	5½", K-55, 17# set at 4358. Cemented with 400 sx RFC, Circulation to surface, good returns.
Tubing:	2 3/8", J-55,landed at 3750'.
Cores:	None
Drill stem Tests:	None
Logs:	Micro-Seismogram Log, Cased Hole, 4358-3000'.

HIKO BELL MINING & OIL COMPANY

DIRTY DEVIL UNIT

WELL 22-27

CORRELATION DATA

Formation	Top	Thickness	Mean Sea Elevation
Uinta	Surface	1290	----------
Green River Formation	1290	2520	+ 4313
Middle Shale Member	2088	---	----------
"I" Marker	3278	---	----------
"L" Marker	3588	---	----------
Base "Y"	3734	---	----------
Top "G"	3734	---	----------
Top Wasatch	3810	---	+ 1793

TD. 4377'

HIKO BELL MINING & OIL COMPANY
DIRTY DEVIL 22-27
SE - NW
Sec. 27 T 9 S R 24 E
UINTAH COUNTY, UTAH

8-4-84	Rig up on Dirty Devil #22-27	
8-5-84	Finish rigging up. Test behind rams to 2000#	(15 min.)
	Pick up drill collars.	
	Top of cement	
	Test pipe rams to 2000#	(15 min.)
	Test Hydril to 1500#	(15 min.)
	Drill out plug and shoe, drilling out formation.	
	Drilling - Put on Willams rotating head.	
8-6-84	830' 600' past 24 hours. Drill to 1437'+	
	Lost circulation. Mixing L.C.M. Pills. Working pipe.	
	Drilling and trying to regain circulation.	
	Drilling w/ no returns.	
8-7-84	2152' - 1322' past 24 hours. Drilling w/ no returns.	
	Drilling- Wait on water 1½ hours	
8-8-84	3310' - 1322' past 24 hours. Drilling w/ no returns	
	T.O.H.C. 4377' (SLM) Well kicked 7 stands out of hold.	
	Flowing well through kill manifold.	
8-9-84	4377' - 1067' past 24 hours. Flowing well through kill line.	
	Mixing Brine Water pills. Flaring gas off. Attempt to pump squeeze the down back-side. (Drill pipe plugged)	
	Wait on Brine Water. Rig up gas - buster-	
8-10-84	4377' - '0' past 24 hours. First rigging up gas buster.	
	Test gas buster. Wait on Dowell. Rig up Dowell. Try to unplug bit. Mix mud. T.O.H. Unplug bit. T.I.H. w/ 14 stands and drill collar. Pump plug w/ Dowell (Zone Lock)	
	T.I.H. w/11 stands. Wash & ream from 3336	

8-11-84 0' past 24 hours. Washing and reaming to 4088' T.O.H. 34 stands W.O.O. Rig up Dowell. Pump brine water to attempt to kill well. T.O.H. Pump plug- 150 sx - W.O.C. Pump another plug. W.O.C. 100 sx 1436'+

8-12-84 4377' 0' past 24 hours. W.O.C. Pump plug. 150 sx W.O.C. Pump plug 200 sx W.O.C. Pump 200 bbls fresh water down Annulus. Try to fill hole.T.I.H. open ended to attempt to work to bottom. Work frac 3298' to 4098'.

8-13-84 4377 0' past 24 hours. Circulate at 4098'. Lay down 19 joints drill pipe. Circulate at 3546. Pump 200sx cement (Dowell) T.O.H. 22 stands W.O.C. T.I.H. 5 stands pipe. Cement w/ 250 sx cement. T.O.H. 11 stands W.O.C. Flare off gas.

8-14-84 4277' 0' past 24 hours . Lay down 22 joints. Pick up bottom hole assembly. Top cement at 2122'. Drill plug. Ream to 3794'. Ream to bottom. Work pipe. Mix sweep. Lay down 14 joints, ream and work to bottom 19 joints.

8-15-84 4377' 0' past 24 hours. Reaming to bottom. Circulate & sweep hole. T.O.H. Lay down drill collar. Rig up casing crew. Flare well. Run casing.

8-16-84 4377' 0' past 24 hours. Finish running casing. Run 105 joints 5½" 17# casing. Plug down at 2:30 A.M. W.O.C. Nipple down. Set slip. Cement w/ 400 sx R.F.C. 450 sx
Lay down drill pipe. Rig up Welex to run bond logs, Gamma Ray and Collar Locator. Bond looks good.P.B.T.D. 4358'. Logged 4318'+ to 3000'+ T.I.H. w/ tubing. Pick up 212 Joints 2 3/8" 8Rd E V E tubing.

8-17-84 Tubing landed at 3800'+ at 12:15 A.M. Assemble wellhead. Rig up Haliburton to blow 67 bbls Fluid around 200'+ head above top perf. T.I.H. w/ Welex cased hole. Tubing guns. Correlate collars for first set of perfs. Perf 4288 - 4292 - (4').Perf 4192 - 4198 (6'). Perf 4136-4134 - 42' . 1st run (2nd total 1st run). No evident blow. TSTM T.O.H. w/1st gun. Lay gun down. T.I.H. w/2nd gun. Perf 4124 - 4136 . Perf 3822-3826 1' gas blow shut well in 5 min = 25#. 30 min=50#. Rig Haliburton down. Laydown rest of drill pipe. Rig release at 9:00 A.M. 1500# at 6:00 P.M.

HIKO BELL MINING & OIL COMPANY

POST OFFICE BOX DRAWER AB ★ VERNAL, UTAH 84078 ★ TELEPHONE 789-3233 AREA CODE (801)

RECEIVED
NOV
DIVISION OF OIL
GAS & MINING

November 16, 1984

Utah State of Oil Gas, and Mining
4241 State Office Building
Salt Lake City, Utah, 84114

Dear Sirs:

Enclosed please find the Dan Lunsford report to go with the well completion report mailed to you yeaterday, November 15, 1984.

Rita Schoenberger

Rita Schoenberger, Secretary

HIKO BELL MINING & OIL COMPANY

POST OFFICE DRAWER AB * VERNAL, UTAH 84078 * TELEPHONE 789-3233 AREA CODE (801)

December 11, 1984

RECEIVED
DEC 13 1984
DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
3 Triad Center Building
Suite 350
355 West North Temple
Salt Lake City, Utah
84180-1203

Attention: Stephanie

Dear Sir:

Enclosed please find Amended Well Completion Report on the Hiko Bell 22-27 Dirty Devil Well, Sec. 29, T 9 S - R 24 E, SLM, Uintah County, Utah.

The initial potential was mistakenly typed at 2.475 MCF. We will appreciate your correcting this notice in your December report.

Thank You,

Very Truly yours

Robert E. Covington

Robert E. Covington, Manager, Exploration

REC/rs

Enclosures:

Form 3160-4
(November 1983)
(formerly 9-330)

ABANDONED COMPLETION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
DEC 13 1984
DIVISION OF
OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: ~~Hiko Bell Mining &~~ Oil Company

3. ADDRESS OF OPERATOR: P.O. Drawer A B, Vernal, Utah, 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2163 FWL, 2063 FNL, Sec.27 T9S-R24E (SE¼ NW¼
At top prod. interval reported below: Same
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: SL-071725-C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: Dirty Devil
8. FARM OR LEASE NAME: Federal
9. WELL NO.: 22-27
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 27, T9S-R24E

WSTC

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-147-31507	6-12-84	Uintah	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-3-84	8-14-84	8-17-84	5589, Gr.	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4375	---	---	→	0-4375'	---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3822-26, 4126-44, 4192-4200, 4288-92, Wasatch Fm.

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray-Micro-Seismogram

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	2-55, 24#	275'	10 3/4"	Circ. to surface, 215 sx	---
5½"	K-55, 17#	4358	7 7/8"	400 sx, circ. to surf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3822-3826
4126-4144
4192-4200
4288-4292

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-8-84	24	½"	→	---	2,475	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	---	2,475	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared, well shut in waiting on pipeline connection

TEST WITNESSED BY: Dan Lunsford

35. LIST OF ATTACHMENTS
Summary Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Lovington TITLE Manager, Exploration DATE 10-14-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

Lease No. SL - 0717250 - C
Communitization Agreement No.
Field Name DIRTY DEVIL
Unit Name DIRTY DEVIL
Participating Area
County UINTAH State UTAH
Operator HIKO BELL MINING & OIL COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of NOVEMBER, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-27	SE¼-27	9S	24E	G S I	- 0 -	- 0 -	- 0 -	- 0 -	Shut in pending pipeline hookup

RECEIVED
DEC 26 1984
DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	- 0 -	xxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxx
*Produced	- 0 -		
*Sold	- 0 -		xxxxxxxxxxxxxxxxx
*Spilled or Lost	- 0 -	xxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxx
*Flared or Vented	xxxxxxxxxxxxxxxxx		xxxxxxxxxxxxxxxxx
*Used on Lease	- 0 -		xxxxxxxxxxxxxxxxx
*Injected	- 0 -		
*Surface Pits	xxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxx	
*Other (Identify)	-----		
*On hand, End of Month	-----	xxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxx
*API Gravity/BTU Content	-----		xxxxxxxxxxxxxxxxx

Authorized Signature: Robert E. Barrington Address: P.O. Drawer AB, Vernal, Ut.84078
Title: Secretary-Treasurer Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IN REPLY REFER TO

United States Department of the Interior

3160
(U-922)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

October 15, 1986

Dirty Devil, L.P.
10200 East Girard Ave.
Suite E 225
Denver, CO 80231

Re: Wasatch Formation Participating Area
Dirty Devil Unit
Uintah County, Utah

Gentlemen:

Your application of August 22, 1986, originally filed by Hiko Bell Mining and Oil Company, requests an Initial Wasatch Formation Participating Area "A" of 320.00 acres. The application is to be named the Wasatch Formation Participating Area and is approved effective as of August 17, 1984, pursuant to Section 11 of the Dirty Devil Unit Agreement, Uintah County, Utah.

This participating area is based upon the completion of Unit Well No. 22-27, in the SE¼NW¼, Section 27, T. 9 S., R. 24 E., SLM, Federal Unit Tract No. 1, Lease No. SL-071725C, as being a well capable of producing unitized substances in paying quantities. Enclosed is a schedule showing the lands and their percentage of allocation in the participating area. At this time, leases U-14233 and U-38433 are considered unleased tracts, pending outcome of appeals, and should not receive any allocation of revenues.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Wasatch Formation Participating Area.

In accordance with Section 11 and 32 of the Dirty Devil Unit, the Devils Playground Unit No. 14-08-0001-16086 automatically terminated August 17, 1984, and associated participating areas with the Devils Playground Unit are now incorporated into the Dirty Devil Unit.

Sincerely,

Acting R G Henrich

Howard A. Lemm
Chief, Branch of Fluid Minerals

Enclosure

IN REPLY REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

October 9, 1986

Dirty Devil, L.P.
10200 East Girard Ave., Suite E225
Denver, Colorado 80231

Re: Successor of Operator
Dirty Devil Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated October 8, 1986, whereby Hiko Bell Mining and Oil Company resigned as Operator and Dirty Devil, L.P. was designated as Operator for the Dirty Devil Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of October 9, 1986. Please advise all interested parties of the change in unit operator.

Sincerely,

Howard A. Lemm
Chief, Branch of Fluid Minerals

Enclosure

EPS Resources Corporation

Kennedy Center
10200 E. Girard Ave. Bldg. B. Suite 225
Denver, Colorado 80231
(303) 696-2654

RECEIVED
NOV 14 1986
DIVISION OF
OIL, GAS & MINING

November 12, 1986

Ms. Claudia L. Jones
State of Utah Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Claudia:

As per our conversation, the Dirty Devil, L.P. is Operator of the Dirty Devil Unit. The Unit was formed August 17, 1984 when the Participating Area was approved for Unit well no. 22-27 on October 15, 1986.

The Dirty Devil, L.P. will be reporting production quantities as of November 1, 1986, for all wells within the unit. To expedite reporting of the Dirty Devil 11-29 well, enclosed are production reports for September and October. The well has been tested and is awaiting a pipeline. Production of the well is expected to commence in December.

Sincerely,

DIRTY DEVIL, L.P.

Steven Porter

Steven Porter

SP/ng

092404

HIKO BELL MINING & OIL COMPANY

POST OFFICE BOX 1845 VERNAL, UTAH 84078 ★ TELEPHONE 789-3233 AREA CODE (801)

PGW

September 20, 1987

RECEIVED
SEP 22 1987
DIVISION OF OIL
GAS & MINING

Utah State Tax Commission
Oil & Gas Audit Division
Heber M. Wells Bldg.
160 East Third South
Salt Lake City, Utah, 84074

Re: Dirty Devil 22-27 well - 43-047-31507
Sec.27, T9S-R24E,SLM
Uintah Co., Utah
Producing Entity No. 09585
Hiko Bell Acct. No. N0470

Attn.: Mary Spear

Dear Ms. Spear:

In accordance with our telephone conversation this morning, this is to inform you that the 22-27 well which was completed in March, 1984 was not put into production until March of 1985.

The reason for this was that we did not have the funds to finalize completion of the well until that time.

Therefore, the well was not capable of being put into production until then.

If you have any further questions, please let me know.

Very truly yours,

Robert E. Covington

Robert E. Covington,Sec.-Treas.

rec/sb.

cc: Division of Oil,Gas & Mining
Arelene Solice

022020

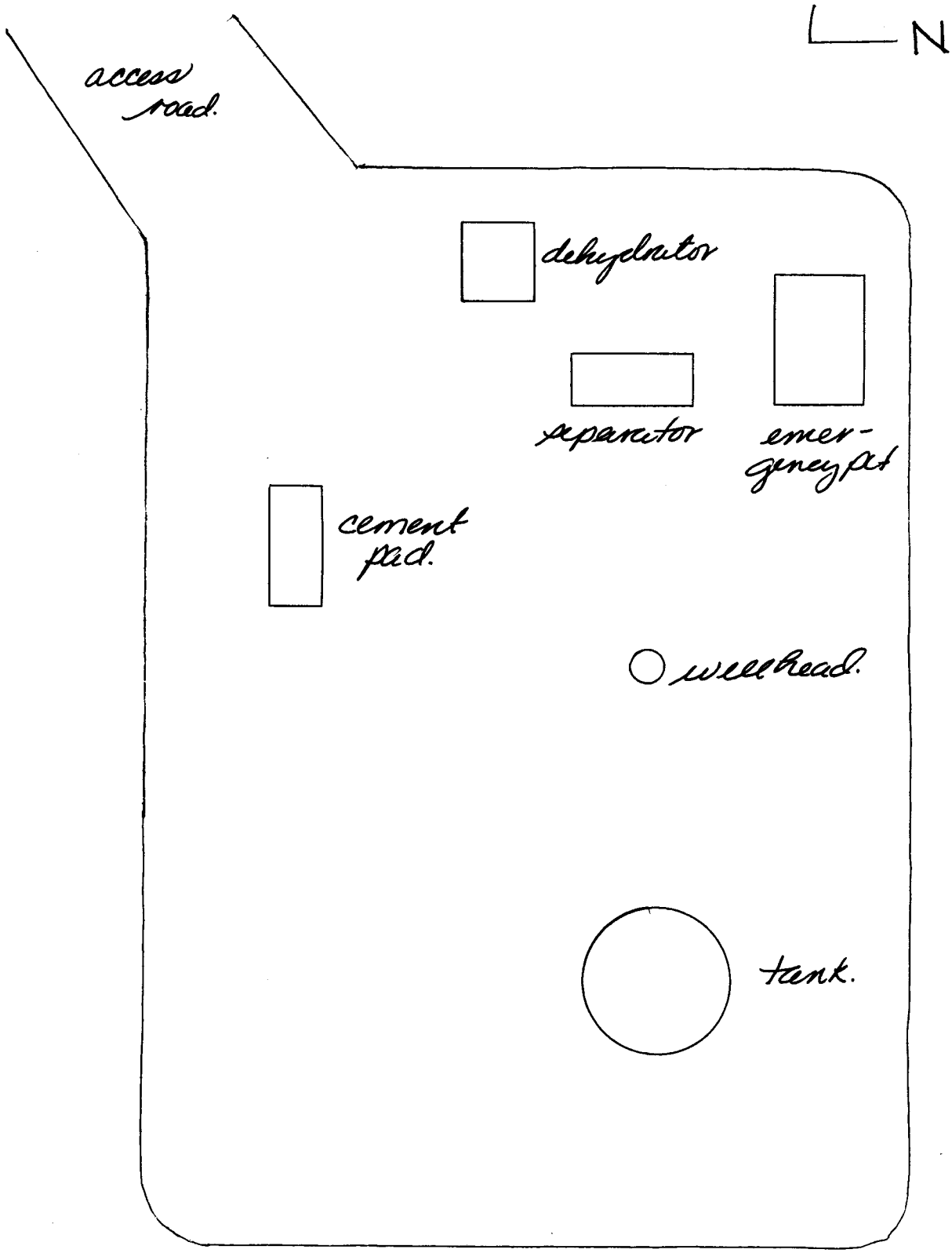
THE DIRTY DEVIL, L.P. - OPERATOR
GAS WELLS IN THE DIRTY DEVIL UNIT

	Well Name	Location	Lease #
1.	Well No. 31-15A	NW/4NE/4 Section 15 T9S-R24E SLM Uintah County, Utah API #4304731726	ML-28042
2.	Well No. 32-31	SW/4NE/4 Section 31 T9S-R24E SLM Uintah County, Utah API #4304731010	U-9215
3.	Well No. 44-5	SE/4SE/4 Section 5 T10S-R24E SLM Uintah County, Utah API #4304730280	U-1207
4.	Well No. 11-29	NW/4NW/4 Section 29 T9S-R24E SLM Uintah County, Utah API #4304731617	ML - 22161
5.	Well No. 23-20	NE/4SW/4 Section 20 T9S-R24E SLM Uintah County, Utah API #4304731009	U-31266
6.	Well No. 23-17	NE/4SW/4 Section 17 T9S-R24E SLM Uintah County, Utah API #4304730568	U-31266
7.	Well No. 22-27	SE/4NW/4 Section 27 T9S-R24E SLM Uintah County, Utah API #4304731507	SL-071725-C PGW
8.	Well No. 41-9	NE/4NE/4 Section 9 T9S-R24E SLM Uintah County, Utah API #4304730339	U-5217

DIRTY DEVIL UNIT
GAS WELLS

9. **Well No. 1-18**	NW/4NE/4 Section 18 T9S-R24E SLM Uintah County, Utah API #4304730124	U-0145459

Dirty Devil 22-27 | Sec 27, 9So, 24E | BK Cy | 13 July 88



TAS

EPS Resources Company

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

October 6, 1988

RECEIVED
OCT 11 1988
DIVISION OF
OIL, GAS & MINING

Connie Larsen
Utah State Tax Commission
160 East Third South
Salt Lake City, UT 84134-0550

RE: Dirty Devil Unit
Uintah County, Utah
Utah Account No. N5001

Dear Connie:

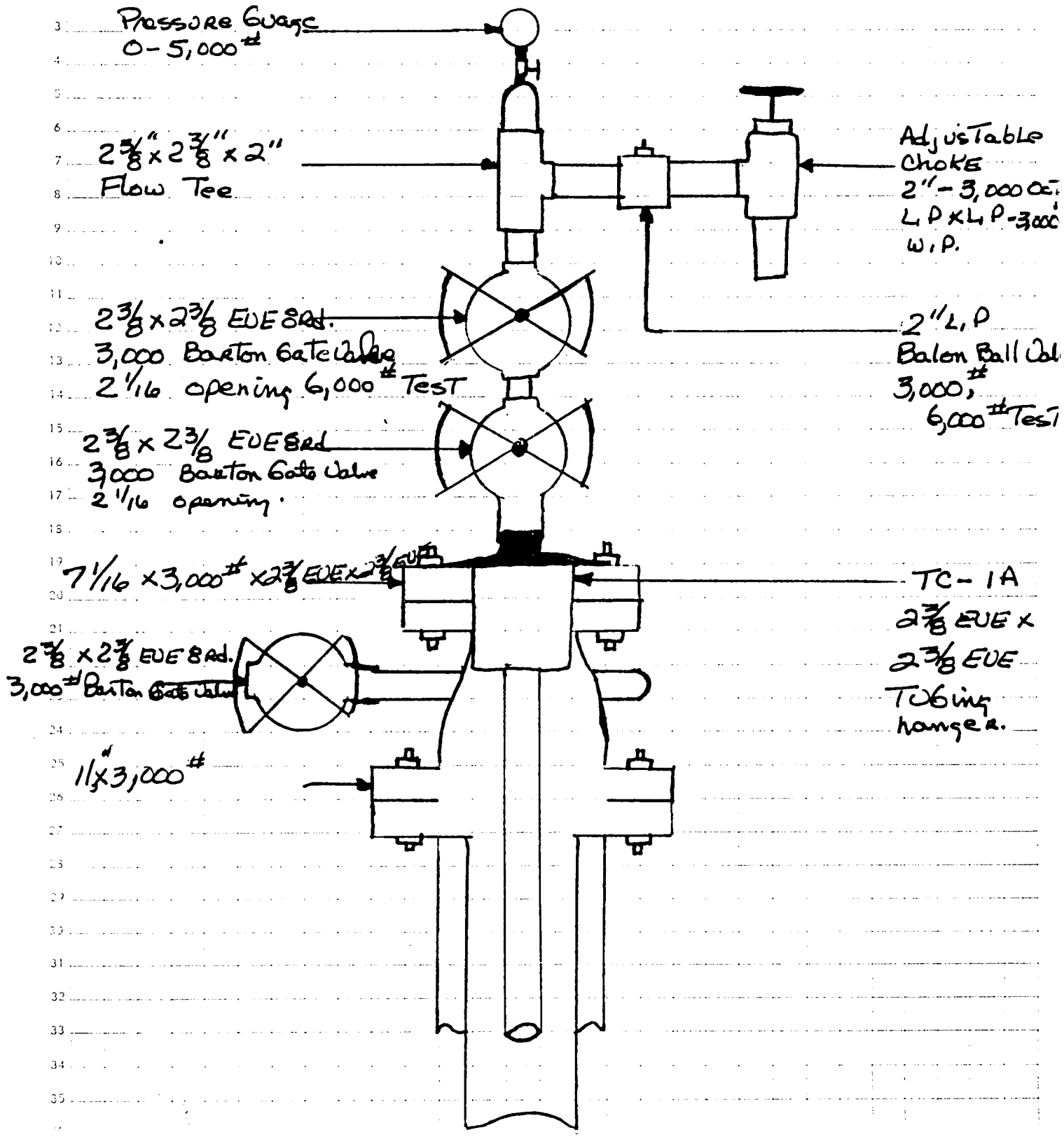
In reference to our recent conversation, I spoke with Dwain Immel of our office and he informed me that The Dirty Devil, L.P. is the operator of The Dirty Devil Unit located in Uintah County, Utah. EPS Resources Company is the Managing General Partner of The Dirty Devil, L.P. Please let your records show The Dirty Devil, L.P. as operator of the following wells with the corresponding account number N5001.

Well Name API Number	Entity	Location		
Devils Playground Fed 23-17 4304730568	06136	09S	24E	17
Devils Playground 41-9 4304730339	06195	09S	24E	9
Red Wash Fed 1-18 4304730124	06200	09S	24E	18
Dirty Devil 22-27 4304731507	09585	09S	24E	27
Dirty Devil Unit 11-29 4304731617	09586	09S	24E	29
Dirty Devil Unit 31-15A 4304731726	10697	09S	24E	15
Devils Playground Fed 23-20 4304731009	10698	09S	24E	20

DAL-284-A
PRINTED IN U.S.A.

DOWELL

Company - Hiko Bell
Well - Dirty Devil 22-27



UTAH NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

eff. 1-1-89
~~DIRTY DEVIL, L.P.~~ EPS RESOURCES CORP.
5655 S.YOSEMITE, STE 460
ENGLEWOOD CO 80111
ATTN: DALE ANNE KESSLER

Utah Account No. ~~N5001~~ N2025

Report Period (Month/Year) 4 / 89

Amended Report ☐

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
DEVILS PLAYGROUND FED 23-17 4304730568	06136	09S 24E 17	MVRD				
DEVILS PLAYGRND 41-9 4304730339	06195	09S 24E 9	WSTC				
RED WASH FED 1-18 4304730124	06200	09S 24E 18	WSTC				
DIRTY DEVIL 22-27 4304731507	09585	09S 24E 27	WSTC				
DIRTY DEVIL UNIT #11-29 4304731617	09586	09S 24E 29	MVRD				
DIRTY DEVIL UNIT #31-15A 4304731726	10697	09S 24E 15	GRRV				
DEVILS PLAYGROUND FED 23-20 4304731009	10698	09S 24E 20	MVRD				
		TOTAL					

Comments (attach separate sheet if necessary) * 5-26-89 Entities are all single entity wells (ok!) lcf

I have reviewed this report and certify the information to be accurate and complete. Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

RECEIVED
MAY 22 1989
DIVISION OF
OIL, GAS & MINING

May 18, 1989

Bureau of Land Management
Attn: Mr. Ed Forman
Vernal District Office
170 South, 500 East
Vernal, Utah 84078

5/24/89 Spoke w/ Mr. Neibauer at 4:10 p.m. effective date is 1-1-89 AS

RE: Dirty Devil Unit
Uintah County, Utah

Dear Mr. Forman:

This letter is written notification to change the name of the Operator of the Dirty Devil Unit from the Dirty Devil L.P. to EPS Resources Corporation.

EPS Resources Corporation is the Managing General Partner of the Dirty Devil L.P..

EPS Resources Corporation has provided a letter of credit #244 to the Bureau of Land Management.

Attached is the list of wells EPS Resources Corporation owns and operates in the Dirty Devil Unit.

If you have any questions, please do not hesitate to contact myself or Cindy Senko at (303) 721-7920.

Sincerely,

Edward Neibauer
President

CS/ntm

Enclosure

cc: State of Utah, Division of Oil, Gas & Mining
Attn: Mickey Coulthard
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

OIL AND GAS	
DRN	3- RJF
4- JRB	5- GLH
DTS	6- SLS
1-TAS	[redacted]
2-LCR	
7- MICROFILM	
8- FILE	

DIRTY DEVIL UNIT
UINTAH COUNTY, UTAH

Well Number	Lease No.	Section ¼ of ¼	TWP	RNG
23-17	U-31266	NESW Sec. 17	9S	24E
23-20	U-31266	NESW Sec. 20	9S	24E
41-9	U-5217	NENE Sec. 9	9S	24E
1-18	U-0145459	NWNE Sec. 18	9S	24E
22-27	SL-071725-C	SENW Sec. 27	9S	24E
11-29	ML-22161	NWNW Sec. 29	9S	24E
31-15A	ML-28042	NWNE Sec. 15	9S	24E
1-4	U-1207	NENW Sec. 4	10S	24E
1-5	U-1207	NENW Sec. 5	10S	24E
1-8	U-59150	SESW Sec. 8	9S	24E
1-9	U-59089	SWSE Sec. 9	9S	24E

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 27 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL [ ] GAS WELL [XX] OTHER

7. UNIT AGREEMENT NAME
DIRTY DEVIL

2. NAME OF OPERATOR
HIKO BELL MINING & OIL COMPANY

8. FARM OR LEASE NAME
FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1845 VERNAL, UTAH 84078

9. WELL NO.
22-27

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2163 FWL, 2063 FNL SEC.27, T9S-R24E (SE¼NW¼)

10. FIELD AND POOL, OR WILDCAT
555 (Bonanza)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.27,T9S-R24E, SLM

14. PERMIT NO.
43-047-047-31507

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5589 GR.5603 KB

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	XX	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	XX	CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4375. PBTD 4358. Well has 8 5/8" surface casing set at 275' w/215 sx, circulated to surface and produ-tion string is 5½" K-55, 17# casing set at 4358 and circulated to surface with 400 sc. RFC. Well is perforated at 4288-4292, 4192-4200, 4126-4144, 3822-3846. Cumulative production is 99,508 MCFG. Well has been shut in since March, 1987 due to lack of market. Operator proposes to move in workover rig, pull tubing, go in with packer and set at 3900' and swab perfs 3822-46. If no fluid entry is encountered, pick up packer and set at 4180 and test. Test all perfs in same manner. After testing, squeeze any zones producing water. Plan to drill out cement plug at 4358 and clean out to T.D. 4377. Clean out will be done using brine water with well head equipped with blowout equipment. Plan to begin operations during Ist week in July, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Caldwell CRAIG CALDWELL TITLE MANAGER, OPERATIONS DATE 6-26-90

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-6-90
BY: [illegible]

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 8, 1991

Division of Oil, Gas & Mining
ATTN: Lisha Romero
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Approved Sundry Notices for wells in Uintah County, Utah

Dear Ms. Romero:

As per the regulations please find enclosed the approved Sundry Notices from the Bureau of Land Management for the following wells in which Valley Operating, Inc. has been approved as the new Operator in Uintah County, Utah:

11-29	31-15-A
28-1	1-18
13-1	
22-27	
32-2	
1-9	
41-9	
23-17	
23-20	

Please inform me if we are missing any Sundry Notices that you are aware of.

Sincerely yours,

Cindy Senko
Contract Landman

cs

Enclosures

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SL-071725-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Dirty Devil Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 22-27

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 27, T9S-R24E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Valley Operating, Inc.

3. ADDRESS OF OPERATOR: 745 Gilpin Street, Denver, Colorado 80218-3633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: T9S-R24E, Sec. 27: SENW

14. PERMIT NO.: 43-047-31507

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other) Change of Operator			[X]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Valley Operating, Inc., is submitting this Sundry Notice to effect the change of Operator from EPS Resources Corporation to Valley Operating, Inc.

Valley Operating, Inc., as Operator is covered under Statewide Utah Oil and Gas Bond No. UT0832.

Effective 3/8/91.

RECEIVED
AUG 12 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. Lee Robinson TITLE Vice-President DATE 4-8-91

E. Lee Robinson

(This space for Federal or State office use)

APPROVED BY TITLE ASSISTANT DISTRICT MANAGER DATE JUN 03 1991

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ivision of Oil, Gas and Mining
)PERATOR CHANGE WORKSHEET

Routing:

1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

ttach all documentation received by the division regarding this change.
nitial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

'he operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91

'O (new operator) VALLEY OPERATING, INC.
(address) 745 GILPIN STREET
DENVER, CO 80218-3633
CINDY SENKO/LANDMAN
phone (303) 355-3242
account no. N8270

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANN KESLER
phone (303) 721-7920
account no. N 2025

lell(s) (attach additional page if needed):

Name: DEVILS PLAYGRND 23-17/MV	API: 43-047-30568	Entity: 6136	Sec 17 Twp 9S Rng 24E	Lease Type:	U-31266
Name: DEVILS PLAYGRND 23-20/MV	API: 43-047-31009	Entity: 10698	Sec 20 Twp 9S Rng 24E	Lease Type:	U-31266
Name: DIRTY DEVIL U 31-15A/GRR	API: 43-047-31726	Entity: 10697	Sec 15 Twp 9S Rng 24E	Lease Type:	ML-28042
Name: RED WASH FED 1-18/WSTC	API: 43-047-30124	Entity: 6200	Sec 18 Twp 9S Rng 24E	Lease Type:	U-014545
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	
Name:	API:	Entity:	Sec Twp Rng	Lease Type:	

)PERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Unable to get documentation).

lcr 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-12-91)

lcr 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #150678.

lcr 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-21-91)

__ 6. Cardex file has been updated for each well listed above.

lcr 7. Well file labels have been updated for each well listed above.

lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ATOR CHANGE WORKSHEET (CONTINUED) Initi each item when completed. Write N/A item is not applicable.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ID VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

MING

1. All attachments to this form have been microfilmed. Date: Sept 6 1991.

ING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

910815 Blm/Vernal Approved, effective dates 6-3-91 and 6-12-91. (see individual well sundry)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3/8/91

TO (new operator) VALLEY OPERATING, INC.
(address) 745 GILPIN STREET
DENVER, CO 80218-3633
CINDY SENKO/LANDMAN
phone (303) 355-3242
account no. N 8270

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANN KESLER
phone (303)721-7920
account no. N2025

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
DIRTY DEVIL U #11-29/MV	43-047-31617	9586	29	9S	24E	ML-221
COYOTE BASIN 28-1/GRRV	43-047-30098	10095	28	8S	25E	U-0162
FEDERAL #13-1/UNTA	43-047-31811	10796	13	8S	23E	U-6139
DIRTY DEVIL U 22-27/WSTC	43-047-31507	9585	27	9S	24E	SL7172
CONOCO ST 32-2/DGCRK	43-047-30100	10096	32	8S	25E	ML-1124
FEDERAL 1-9/DRL	43-047-31852	11199	9	9S	24E	U-5217
DEVILS PLAYGRND 41-9/WS	43-047-30339	6195	9	9S	24E	U-5217

OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Unable to get documentation)

LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-12-91)

LCR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #150678.

LCR 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-21-91)

LCR 6. Cardex file has been updated for each well listed above. (8-21-91)

LCR 7. Well file labels have been updated for each well listed above.

LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

ERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.

NTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

OND VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

N/A 2. A copy of this form has been placed in the new and former operators' bond files.

N/A 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

9-3-91

2. Copies of documents have been sent to State Lands for changes involving State leases.
to - Ed Bonner

ILMING

1. All attachments to this form have been microfilmed. Date: Sept 6 1991.

ILING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

OMMENTS

910815 Blm/Vernal Approved, effective dates 6-3-91 and 6-12-91. (see individual well sundry)

E71/34-35

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

22

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SL-071725-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Dirty Devil

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
Federal #22-27

9. API Well No.
43-047-31507

2. Name of Operator
Gerrity Oil & Gas Corporation

10. Field and Pool, or Exploratory Area
Wildcat

3. Address and Telephone No.
4100 E. Mississippi Ave., #1200, Denver CO 80222, 303/757-1110

11. County or Parish, State
Uintah Co., Utah

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
216' FWL & 2063' FNL Sec. 27-T9S-R24E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturig
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Change of Operator**	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Gerrity Oil & Gas Corporation is considered to be the operator of the Dirty Devil Federal #22-27, SENW Section 27, Township 9 South, Range 24 East, Uintah County, Utah; and responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by the United States Fire Insurance Company.

14. I hereby certify that the foregoing is true and correct
Signed D. Alex Robinson Title Valley Operating, Inc. Vice President Date 1/01/95

14. I hereby certify that the foregoing is true and correct
Signed Kent L. Ramos Title Gerrity Oil & Gas Corporation Vice President Date 1/01/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

***See Instructions on Reverse Side**

Copy

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 31, 1995

RE: Notice of Resignation as Unit Operator
Dirty Devil Unit
Uintah County, Utah

Working Interest Owners
and Authorized Officers
(BLM and State of Utah)

In accordance with Article 5 of the Dirty Devil Unit Agreement dated July 12, 1984, Valley Operating Inc. ("Valley") hereby tenders its Notice of Resignation as Operator of the Dirty Devil Unit. This resignation will be effective September 1, 1995.

With this Notice of Resignation, the working interest parties listed above will be jointly responsible for the performance of the duties of the Unit Operator until a successor Operator can be identified and approved by the Authorized Officer of the Bureau of Land Management. Valley will cooperate in making the transition and assist in completing the transfer of all records to the new designated Agent or Operator.

The Unit now consists of three wells capable of production but which are currently shut in. The wells are the Federal 1-18C (Lease U-0145459), Federal 41-9 (Lease U-5217) and Federal 22-27 (Lease SL-071725-C). The wells and leases are in good condition and currently in compliance with Federal and State regulations.

As a possible a successor Operator, Gerrity Oil and Gas Corporation ("Gerrity") may be a logical choice. Gerrity is a progressive, publically traded company which has recently acquired a substantial interest in the surrounding wells and leases. They have successfully reworked several well bores, completed the Antelope #1-29 as a new discovery and drilled another Wasatch (Antelope #2-20) well which is currently being completed. Gerrity is also the new owner of the gathering system which gathers gas from the Dirty Devil Unit wells.

Commensurate with this Notice of Resignation, Valley will make every reasonable attempt to coordinate the designation of the new Operator. Please contact the undersigned immediately with your recommendation as a further course of action.

Very Truly Yours

F. Lee Robinson 8/31

F. Lee Robinson
Vice President

Distribution List

Notice of Resignation
August 31, 1995

1) Anchor No II Partnership, Ltd
8571 South Taos Circle
Sandy, Utah 84092

2) Hiko Bell Mining & Oil Co
P.O. Box 1845
Vernal, Utah 84078

3) Snyder Oil Corporation
1625 Broadway
Denver, Colorado 80202
Attn: Jill Scherff

4) Wildhorse Oil and Gas
c/o James Drollinger
Drollinger, Judd and Winward
363 East Main Street
Vernal, Utah 84078

5) Yates Petroluem Corporation
105 South Fourth Street
Artesia, New Mexico 88210
Attn: Janett Richardson

6) Bureau of Land Management
Utah State Office
324 South State St, Suite #301
Salt Lake City, Utah 84111-2303
Attn: Robert A. Henricks

7) State of Utah - Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203
Attn: R.J. Firth

8) Gerrity Oil & Gas Corporation
4100 East Mississippi Ave, #1200
Denver, Colorado 80222
Attn: Terry L. Ruby

COPY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

JAN 7 1996
DIV OF OIL, GAS & MINING

January 12, 1996

Gerrity Oil & Gas Corporation
4100 East Mississippi Avenue, Suite 1200
Denver, Colorado 80222

RE: Dirty Devil Unit
Uintah County, Utah

Gentlemen:

On January 12, 1996, we received an indenture dated January 1, 1996, whereby Valley Operating, Inc. resigned as Unit Operator and Gerrity Oil & Gas Corporation was designated as Successor Unit Operator for the Dirty Devil Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 12, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Dirty Devil Unit Agreement.

Your statewide (Utah) oil and gas bond No. UT1014 will be used to cover all operations within the Dirty Devil Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Mineral Adjudication U-923
File - Dirty Devil Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 83684U728C		DIRTY DEVIL WS							
83684U728C	43047315070051	22-27	SENW	27	9S	24E	TA	UTSL071725C	VALLEY OPERATING INCORPORATED
** INSPECTION ITEM 83684U728B		DIRTY DEVIL WS B							
83684U728B	43047303390051	41-9	NENE	9	9S	24E	PGW	UTU5217	VALLEY OPERATING INCORPORATED
** INSPECTION ITEM 83684U728C		DIRTY DEVIL WS C							
83684U728C	43047301240051	1-18	NWNE	18	9S	24E	PGW	UTU0145459	VALLEY OPERATING INCORPORATED

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:
1. LEC 7-FILM
2. DTS 8-FILE
3. VLD
4. RJF
5. LEC
6. SJ

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

XXX Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-12-96)

TO (new operator)	GERRITY OIL & GAS CORP.	FROM (former operator)	VALLEY OPERATING INC
(address)	4100 E MISSISSIPPI #1200	(address)	745 GILPIN ST
	DENVER CO 80222		DENVER CO 80218-3633
	JENNIFER CARTER		LEE ROBINSON
	phone (303) 757-1110		phone (303) 289-7720
	account no. N6355		account no. N8270

***DIRTY DEVIL UNIT**

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
DIRTY DEVIL 22-27/WSTC	43-047-31507	9585	27	9S	24E	SL071725C
DEVILS PLAYGROUND 41-9	43-047-30339	6195	9	9S	24E	U5217
RED WASH FED 1-18/WSTC	43-047-30124	6200	18	9S	24E	U0145459

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-5-95)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 1-19-96) (Rec'd 1-22-96)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

Lec 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-22-96)

Lec 6. Cardex file has been updated for each well listed above.

Lec 7. Well file labels have been updated for each well listed above.

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

N/A/Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files.

___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

tts

N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: 2·2·96 19____.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960119 Blm/SL Aprv. 1-12-96 eff. 1-12-96.

WE71/34-35

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SL-071725-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Dirty Devil

SUBMIT IN TRIPLICATE

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
Federal #22-27

9. API Well No.
43-047-31507

2. Name of Operator
Lone Mountain Production Co.

10. Field and Pool, or Exploratory Area
Wildcat

3. Address and Telephone No.
P. O. Box 3394 Billings, MT 59103

11. County or Parish, State
Uintah Co., Utah

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
216' FWL & 2063' FNL Sec. 27-T9S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturig
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Change of Operator	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Lone Mountain Production Co. is considered to be the operator of the Dirty Devil Federal #22-27, SENW Section 27, Township 9 South, Range 24 East, Uintah County, Utah; and responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Lone Mountain Production Co.'s statewide oil & gas bond - UT0719. Field operations will be handled by Lone Mountain's Grand Junction, CO office.

14. I hereby certify that the foregoing is true and correct
Signed James E. Routson — Title Lone Mountain Production Co. President — Date 7/22/96 ~~11/01/95~~

14. I hereby certify that the foregoing is true and correct
Signed Terry L. Ruby — Title Gerrity Oil & Gas Corporation Vice President — Date 7/22/96 ~~11/01/95~~

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Attachment #6

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

February 12, 1997

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Wildhorse Oil and Gas
c/o James Drollinger
Drollinger, Judd, Winward
363 E. Main Street
Vernal, Utah 84078

Yates Petroleum Corporation
Attn: Janet Richardson
P.O. Box 1395
Artesia, New Mexico 88210

Ancor No. II Ptr., Ltd.
8571 South Taos Circle
Sandy, Utah 84092

Golden Spike Inc.
4010 Port Royal
Dallas, Texas 75234

Howard Spencer
1515 West 2250 South St
West Valley City, Utah 84119

Hiko Bell Mining & Oil Company
Attn: Robert E. Covington
P.O. Box 1845
Vernal, Utah 84078

Snyder Oil Corporation
Attn: Paul Brooke
1625 Broadway, Suite 2200
Denver, Colorado 80202

Key Production Company, Inc.
1700 Lincoln Street, Suite 2050
Denver, Colorado 80203

Nibs Meldrum
1972 South Wasatch Drive
Salt Lake City, Utah 84108

Re: Dirty Devil Unit
Uintah County, Utah

Gentlemen:

We received a notice from Gerrity Oil and Gas Corporation of their intent to resign as unit operator of the Dirty Devil Unit effective June 1, 1996.

The resignation of unit operator will not become effective for a period of 6 months after notice of intention to resign has been served by the Unit Operator on all working interest owners. The latest notice of intention to resign as operator was received by a working interest owner on August 28, 1996. The resignation will become effective February 28, 1997. In accordance with Section 5 of the Dirty Devil Unit Agreement, ".. until a successor of unit operator is

selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall no later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.". Within 30 days of receipt of this notice please provide this office with the name of the common agent and a proposed time frame for when an approvable successor of unit operator can be submitted. Failure to respond to this notice within the specified time frame will result in termination of the unit in accordance with Section 6(b).

If you have any questions, please contact Teresa Thompson (801) 539-4047 or Mickey Coulthard (801) 539-4042.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

cc: [redacted]

cc: White River Enterprises, LLC.
Attn: Steve Fillingham

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
APR 28 1997
DIV. OF OIL, GAS & MINING

In Reply Refer To:
3100
UTU-61566 et al
(UT-932)

APR 23 1997

NOTICE

Patina Oil & Gas Corporation	:	Oil and Gas
1625 Broadway, Suite 2000	:	
Denver, Colorado 80202	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Gerrity Oil & Gas Corporation into Patina Oil & Gas Corporation with Patina Oil & Gas Corporation being the surviving entity.

For our purposes, the merger is recognized effective April 1, 1997, the date the Secretary of State of Delaware certified the merger.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Gerrity Oil & Gas Corporation to Patina Oil & Gas Corporation on Bond No. 610 2086013 (BLM Bond No. UT1014).

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit of Leases

cc: Colorado State Office
Wyoming State Office
Moab District Office
Vernal District Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210), Box 145801, SLC, UT 84114-5801

Exhibit of Affected Leases

U-61396 (ORRI)
U-61566
U-63150
UTU-64906
UTU-64907
UTU-64908
UTU-64911
UTU-64912
UTU-65485
UTU-65771
UTU-65777
UTU-66014
UTU-66406 (ORRI)
UTU-66416 (ORRI)
UTU-66418 (ORRI)
UTU-66419 (ORRI)
UTU-66420 (ORRI)
UTU-66421 (ORRI)
UTU-66473
UTU-67844
UTU-69023
UTU-73905
UTU-73908
UTU-73918 (ORRI)
UTU-73919 (ORRI)
UTU-73920 (ORRI)
UTU-73921 (ORRI)
UTU-73922 (ORRI)
UTU-74394
UTU-74401
UTU-74402
UTU-74408
UTU-74424
UTU-74426
UTU-74457
UTU-74480 (ORRI)
UTU-74481 (ORRI)
UTU-74830
UTU-74832
UTU-74833
UTU-74834
UTU-74836
UTU-74967
UTU-74974 (ORRI)
UTU-75076
UTU-75079
UTU-75080
UTU-75081
UTU-75082
UTU-75083
UTU-75084
UTU-75085
UTU-75086
UTU-75087
UTU-75088
UTU-75098 (ORRI)
UTU-75104 (ORRI)
UTU-75118 (ORRI)
UTU-75119 (ORRI)
UTU-75120 (ORRI)
UTU-75121 (ORRI)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-071725C
U-0145459
U-5217
(UT-932)

MAY 7 1997

NOTICE

Patina Oil & Gas Corporation	:	Oil and Gas
1625 Broadway, Suite 2000	:	
Denver, Colorado 80202	:	

Notice of Merger Recognized Amended

By notice, dated April 23, 1997, this office recognized the merger of Gerrity Oil & Gas Corporation into Patina Oil & Gas Corporation with Patina Oil & Gas Corporation being the surviving entity.

The exhibit of leases noted to be affected by the merger is hereby amended to include the following oil and gas leases: SL-071725C, U-0145459, and U-5217.

Gerrity is listed as a well operator on the aforementioned leases.

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

cc: Vernal Field Office
MMS-Reference Data Branch, MS3130, Box 5860, Denver, Colorado 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210), Box 145801, SLC, UT 84114

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 3, 1997

Jennifer Carter
Patina Oil & Gas Corporation
1625 Broadway, Suite 2000
Denver, Colorado 80202

Re: Merger of Gerrity Oil & Gas Corporation into Patina Oil & Gas Corporation with Patina Oil & Gas Corporation being the surviving entity.

Dear Ms. Carter:

In reviewing the merger for the referenced companies, it was determined that Patina Oil & Gas Corporation is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

Lisha Cordova

Lisha Cordova
Admin. Analyst

cc: Department of Commerce
D. T. Staley
Associate Director
Operator File(s)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	6-LEC
2-GLH	7-KAS
3-DTS	8-SJ
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

XXXX Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator XXXX Operator Name Change Only

The operator of the well(s) listed below has changed, **effective:** 4-1-97 (MERGER)

TO: (new operator)	PATINA OIL & GAS CORP.	**FROM:** (old operator)	GERRITY OIL & GAS CORP.
(address)	1625 BROADWAY STE 2000	(address)	1625 BROADWAY STE 2000
	DENVER CO 80202		DENVER CO 80202-4720
	JENNIFER CARTER		JENNIFER CARTER
	Phone: (303)389-3600		Phone: (303)389-3600
	Account no. N5580 (6-3-97)		Account no. N6355

WELL(S) attach additional page if needed:

Name:	DEVILS PLAYGROUND 41-9	API:	43-047-30339	Entity:	6195	S	9	T	9S	R	24E	Lease:	U5217
Name:	RED WASH FED 1-18	API:	43-047-30124	Entity:	6200	S	18	T	9S	R	24E	Lease:	U0145459
→ Name:	DIRTY DEVIL 22-27	API:	43-047-31507	Entity:	9585	S	27	T	9S	R	24E	Lease:	SL071725C
Name:	UTD WALTON 26-3/DRL	API:	43-013-31477	Entity:	99999	S	26	T	9S	R	16E	Lease:	UTU67844
Name:		API:		Entity:		S		T		R		Lease:	
Name:		API:		Entity:		S		T		R		Lease:	
Name:		API:		Entity:		S		T		R		Lease:	

OPERATOR CHANGE DOCUMENTATION

* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). See BLM letters 4-23-97 & 5-7-97.

* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form).

Lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: ____. Letter mailed 6-3-97. (See attached)

Lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.

Lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (6-6-97)

Lec 6. **Cardex** file has been updated for each well listed above. (6-6-97)

Lec 7. Well **file labels** have been updated for each well listed above. (6-6-97)

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (6-6-97)

Lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

c:\dons\wpdocs\forms\operchng

- OVER -

OPERATOR CHANGE WORKSHEET (cor ed) - Initial each item when completed. Write I if item is not applicable.

ENTITY REVIEW

Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.

N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.

Yes 2. A **copy of this form** has been placed in the new and former operator's bond files.

___ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
ots 6/9/97

N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been **microfilmed**. Today's date: 6-20-97.

FILING

___ 1. **Copies** of all attachments to this form have been filed in each **well file**.

___ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970606 BLM/SL Aprv. 4-23-97 & 5-7-97 eff. 4-1-97.

08/06/97 D E T A I L W E L L D A T A menu: opt 00

api num:	4304731507	prod zone: WSTC	sec	twnshp	range	qr-qr
entity:	9585 : DIRTY DEVIL U/WSTC		27	9.0 S	24.0 E	SENW

well name: DIRTY DEVIL 22-27
operator: N5580 : PATINA OIL & GAS CORP meridian: S
field: 555 : BONANZA
confidential flag: confidential expires: alt addr flag:

* * * application to drill, deepen, or plug back * * *

lease number: SL-071725C lease type: 1 well type: GW
surface loc: 2063 FNL 2136 FWL unit name:
prod zone loc: 2063 FNL 2136 FWL depth: 7100 proposed zone:
elevation: 5589' GR apd date: 840712 auth code: C-3-B
* * completion information * * date recd: la/pa date:
spud date: 840803 compl date: 840817 total depth: 4375'
producing intervals: 3822-26',4126-44',4288-92'
bottom hole: 2063 FNL 2136 FWL first prod: 850317 well status: SGW
24hr oil: 24hr gas: 2475 24hr water: gas/oil ratio:
* * well comments: directionl: api gravity:

890524 FR N5001 1/89:910821 FR N2025 3/91:960122 FR N8270:970418 UNIT TERM 3-21-97:970606 FR N6355(MERGER) 4-1-97:

opt: 21 api: 4304731507 zone: GR-WS date(yymm): enty acct: N7210

*970806 BLM/Vernal
"Patina O&G" operator; no doc. filed by Lone Mtn.

*970812 msg. (Waldo Ackerman) (303) 389-3651
Sold to White River Enterprises.
Will mail doc. asap.

*970917 Terry Ruby (Gerrity to Patina)
this well should not have chg'd it was sold to
Lone Mtn. Doc. to follow! (See Prod. Rpt. by Lone Mtn.)

PATINA
OIL & GAS CORPORATION

1625 Broadway Suite 2000
Denver, Colorado 80202
(303) 389-3600
(303) 389-3680 Fax

November 6, 1997

RECEIVED
NOV 10 1997
DIV. OF OIL, GAS & MINING

State of Utah
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Dirty Devil 22-27

Ladies and Gentlemen:

Patina Oil & Gas Corporation ("Patina") neither owns a working interest in the captioned well nor operates same.

Effective June 1, 1996, Gerrity Oil & Gas Corporation (which Patina succeeded by reason of merger) sold all of its working interest, and operations of the Dirty Devil Unit and wells to White River Enterprises, LLC.

White River contracted Lone Mountain Production Company to operate the wells. Please amend your records to reflect this transaction. Addresses are as follows:

White River Enterprises, LLC
410 17th Street, Suite 925
Denver, CO 80202

Lone Mountain Production Company
100 North 27th Street, Suite 650
Billings, MT 59103

Please telephone with any questions.

Very truly yours,

PATINA OIL & GAS CORPORATION

Terry L. Ruby
Vice President

TLR/kkp

c: White River Enterprises, LLC
Lone Mountain Production Company

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[ ] Well File _____

(Location) Sec___ Twp___ Rng___

(API No.) _____

[ ] Suspense

(Return Date) _____

(To - Initials) _____

[ ] Other _____

1. Date of Phone Call: 11-13-97 Time: 1:20

2. DOGM Employee (name) L. CORDOVA (Initiated Call [XX])

Talked to:

Name JAMES ROUTSON (Initiated Call [ ]) - Phone No. (406) 245-5077

of (Company/Organization) LONE MTN PROD CO. (N7210)

3. Topic of Conversation: DIRTY DEVIL 22-27 / SL071725C

4. Highlights of Conversation:

THE WELL DOES NOT BELONG TO LONE MTN PROD. CO. AS STATED IN LETTER DATED 11-6-97 "PATINA OIL & GAS".

*971113 BLM/VERNAL - PATINA OIL & GAS CORP. OPERATOR;NO DOC HAS BEEN FILED BY EITHER WHITE RIVER ENTERPRISES LLC OR LONE MTN PROD. CO. TO CHANGE OPERATOR.

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 16, 1997

Terry L. Ruby
Patina Oil & Gas Corporation
1625 Broadway, Suite 2000
Denver, Colorado 80202

Re: Dirty Devil 22-27, Sec. 27, T. 9S, R. 24E, API No. 43-047-31507, Uintah County, Utah

Dear Mr. Ruby:

In response to your letter dated November 6, 1997, regarding ownership and operatorship of the above referenced well, please be advised that the Division still recognizes Patina Oil & Gas Corporation ("Patina") as operator.

The Division contacted the Bureau of Land Management ("BLM") Vernal Office at (801)789-1362 and was informed that Patina is the recognized operator of the Dirty Devil 22-27 well involving Federal mineral lease SL-071725C. The BLM has not received a successor of operator change from White River Enterprises, LLC, nor has replacement bond coverage been provided.

In addition, the Division contacted Lone Mountain Production Company, and was informed that they did not assume operations of the well.

Please contact the BLM for additional information and assistance in this matter.

Sincerely,

Lisha Cordova

Lisha Cordova
Admin. Analyst

Enclosure(s)

PATINA
OIL & GAS CORPORATION

1625 Broadway Suite 2000
Denver, Colorado 80202
(303) 389-3600
(303) 389-3680 Fax

February 17, 1998

State of Utah
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Lisha Cordova

White River Enterprises, LLC
410 17th Street, Suite 925
Denver, Colorado 80202

Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145
Attention: Robert Hendricks

Lone Mountain Production Company
100 North 27th Street, Suite 650
Billings, Montana 59103

Minerals Management Service
P.O. Box 17110
Denver, Colorado 0217-0110

RE: Dirty Devil Unit
Dirty Devil 22-27 Well / 43-047-31507
Township 9 South, Range 24E
Uintah County, Utah

Ladies and Gentlemen:

We are in receipt of correspondence from the State of Utah, Department of Natural Resources, dated December 16, 1997 and correspondence from the Minerals Management Service, received in our office February 16, 1998, each indicating that Patina Oil & Gas Corporation is the Operator of the Dirty Devil 22-27 well. Please be advised that this is not so - Patina Oil & Gas Corporation does not operate the Dirty Devil Unit or the Dirty Devil 22-27 well.

As explained below, the confusion regarding the operation of the Dirty Devil Unit and well is the result of the working interest owners failing to ratify a successor operator and of the failure of Patina's successor in interest (White River Enterprises, LLC.) to resolve this issue.

Patina Oil & Gas Corporation is the successor by reason of merger to Gerrity Oil & Gas Corporation ("Gerrity"). Effective June 1, 1996, Gerrity Oil & Gas Corporation sold, among other properties, all of its working interest, and operations of the Dirty Devil Unit and wells to White River Enterprises, LLC ("White River"). White River designated Lone Mountain Production Company ("Lone Mountain") as its agent and transferred operations to Lone Mountain. With respect to this arrangement you will find the following:

Attachment 1 - copy of that certain Letter dated July 17, 1996 from White River Enterprises, LLC to Patina Oil & Gas Corporation.

Attachment 2 - Resignation of Unit Operator executed by representatives of Gerrity Oil & Gas Corporation and White River Enterprises, LLC.

Attachment 3 - Copies of Sundry Notice transferring operations that was provided to White River at closing of the transaction.

On or about July 22, 1996, Gerrity notified all of the owners of the Dirty Devil Unit of Gerrity's resignation as Unit Operator. Apparently there were certain owners in the Dirty Devil Unit who either did not respond to requests to ratify White River as Unit Operator, or opposed White River as Unit Operator. Upon becoming aware of this fact, by Letter dated August 14, 1996, the owners of the Dirty Devil Unit were again notified of Gerrity's resignation and requested to ratify White River as Unit Operator. On February 12, 1997, Robert Hendricks of the Bureau of Land Management confirmed Gerrity's resignation as Operator of the Dirty Devil Unit, and requested that the working interest owners select a common agent.

In confirmation, you will find the following:

Attachment 4: Letter dated January 31, 1997, wherein Gerrity forwarded documentation to White River in support of their effort to be named Unit Operator.

Attachment 5: Letter dated August 14, 1996 to the owners of the Dirty Devil Unit.

Attachment 6: Letter dated February 12, 1997 from the Bureau of Land Management to the Owners of the Dirty Devil Unit confirming that Gerrity's resignation as operator was effective February 28, 1997.

Again, the purpose of this letter is to confirm that Patina Oil & Gas Corporation is not the Operator of the Dirty Devil Unit or the Dirty Devil Unit 22-27 well and that your records should be changed to reflect this fact.

Respectfully,

PATINA OIL & GAS CORPORATION

Terry L. Ruby
Vice President

c: Owners of the Dirty Devil Unit (See list attached)

Wildhorse Oil and Gas
c/o James Drollinger
363 E. Main Street
Vernal, UT 84078

Hiko Bell Mining & Oil Company
Attn: Robert E. Covington
P. O. Box 1845
Vernal, UT 84078

Yates Petroleum Corporation
Attn: Janet Richardson
P. O. Box 1395
Artesia, NM 88210

Snyder Oil Corporation
Attn: Paul Brooke
1625 Broadway, Suite 2200
Denver, CO 80202

Ancor No. II Ptr., Ltd.
8571 South Taos Circle
Sandy, UT 84082

Key Production Company, Inc.
1700 Lincoln Street, Suite 2050
Denver, CO 80203

Golden Spike Inc.
4010 Port Royal
Dallas, TX 75234

Nibs Meldrum
1972 South Wasatch Drive
Salt Lake City, UT 84108

Howard Spencer
1515 West 2250 South St.
West Valley City, UT 84119

Attachment #1

WRE

White River Enterprises, LLC
515 Congress Avenue, Suite 1875
Austin, Texas 78701

July 17, 1996

Mr. Terry Ruby
Patina Oil & Gas Corporation
4100 East Mississippi Ave. Suite 1200
Denver, Colorado 80222

Re: Designation of Agent; well operations
Oil & Gas wells, Uintah County, Utah

Dear Mr. Ruby,

We have chosen Lone Mountain Production, as contract operator, to conduct the ongoing well and lease activity on those properties purchased from Gerrity. Lone Mountain is fully bonded and insured and as you know is the operator of the pipeline and compression system by which the majority of the gas from these properties is transported. Our insurance is nearly in place and a letter confirmating such will be provided prior to closing.

Please accept this letter as formal Designation of Agent and transfer operations from White River Enterprises, LLC to Lone Mountain Production Company. Lone Mountain's address is as follows:

Mr. Jim Routson (406) 245-5077
P.O. Box 3394
Billings, Montana, 59103-2294

Sundry notices are being prepared for the individual wells by Lone Mountain for filing with the BLM. White River Enterprises will of course remain the Unit Operator of Record. It would be very helpful to us if we could transfer the field operations directly to Lone Mountain on the closing date.

Sincerely yours,
White River Enterprises, LLC

Kevin Williams

Kevin Williams

cc: J. Routson

Attachment #2

RESIGNATION OF UNIT OPERATOR

Dirty Devil Unit Area

County of Uintah

State of Utah

Unit Agreement No. UT 08049P-84U728

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Dirty Devil Unit Area, Uintah County, Utah, Gerrity Oil & Gas Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 1st day of June, 19 96

ATTEST:

Keith M. Crouch
Assistant Secretary

GERRITY OIL & GAS CORPORATION

Terry L. Ruby, Vice President

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Dirty Devil Unit Area

County of Uintah

State of Utah

Unit Agreement No. UT 08049P-84U728

THIS INDENTURE, dated as of the 1st day of June, 1996, by and between Lone Mountain Production Company, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 8th day of August, 1984, approved a Unit Agreement for the Dirty Devil Unit Area, ~~wherein~~ under which Gerrity Oil & Gas Corporation is / has been designated as Unit Operator, and

WHEREAS said, Gerrity Oil & Gas Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Dirty Devil Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
LONE MOUNTAIN PRODUCTION COMPANY

BY _____

SECOND PARTIES

WILDHORSE OIL AND GAS - 50%

BY _____
Execution Date: _____

SNYDER OIL CORPORATION - 25%

BY _____
Execution Date: _____

HIKO BELL MINING & OIL CO. - 17.8125%

BY _____
Execution Date: _____

YATES PETROLEUM CORP. - 6.25%

BY _____
Execution Date: _____

ANCHOR NO. II PTR., LTD. - .9375%

BY _____
Execution Date: _____

CORPORATE ACKNOWLEDGEMENT

STATE OF COLORADO)
CITY AND) SS.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 31st day of January, 1997, by Terry L. Ruby, Vice President, and by Keith M. Crouch, Assistant Secretary of Gerrity Oil & Gas Corporation, a corporation.

WITNESS my hand and official seal.

My Commission Expires:

Kathryn Parker
Notary Public

Place of Residence:

INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
) SS.
COUNTY OF _____)

On the __ day of _____, 19__, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

_____

_____
Notary Public

Place of Residence:

_____

CORPORATE ACKNOWLEDGEMENT

STATE OF _____ }
} SS.
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this __ day of _____ _____, 19__, by _____, President, and by _____, Secretary of _____, a corporation.

WITNESS my hand and official seal.

My Commission Expires:

_____

_____
Notary Public

Place of Residence:

_____

INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____ }
} SS.
COUNTY OF _____ }

On the __ day of _____, 19__, personally appeared before me _____ _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

_____

_____
Notary Public

Place of Residence:

_____

RESIGNATION OF UNIT OPERATOR

Dirty Devil Unit Area

County of Uintah

State of Utah

Unit Agreement No. UT 08049P-84U728

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Dirty Devil Unit Area, Uintah County, Utah,

Gerrity Oil & Gas Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 1st day of June, 1996.

ATTEST:

Keith M. Crough
Assistant Secretary

GERRITY OIL & GAS CORPORATION

Terry L. Ruby
Vice President

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Dirty Devil Unit Area

County of Uintah

State of Utah

Unit Agreement No. UT 08049P-84U728

THIS INDENTURE, dated as of the 1st day of June, 1996 by and between White River Enterprise, LLC, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 8th day of August, 1984 approved a Unit Agreement for the Dirty Devil Unit Area, wherein Gerrity Oil & Gas Corporation has been designated as Unit Operator, and

WHEREAS said Gerrity Oil & Gas Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Dirty Devil Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

WHITE RIVER ENTERPRISES, LLC

BY Kevin Williams

Kevin Williams, Manager

SECOND PARTIES

WILDHORSE OIL AND GAS - 50%

BY _____
Execution Date: _____

SNYDER OIL CORPORATION - 25%

BY _____
Execution Date: _____

HIKO BELL MINING & OIL CO. - 17.8125%

BY _____
Execution Date: _____

YATES PETROLEUM CORP. - 6.25%

BY _____
Execution Date: _____

ANCHOR NO. II PTR., LTD. - .9375%

BY _____
Execution Date: _____

CORPORATE ACKNOWLEDGEMENT

STATE OF COLORADO)
) SS.
COUNTY OF ARAPAHOE)

The foregoing instrument was acknowledged before me this 2nd day of July 2nd 1996, by Terry L. Ruby, Vice President, and by Keith M. Crouch, Assistant Secretary of Gerrity Oil & Gas Corporation, a corporation.

WITNESS my hand and official seal.

My Commission Expires:
May 11, 1997

Carol Lynn Worthen
Notary Public Carol Lynn Worthen

Place of Residence: 4100 E. Mississippi, #1200
Denver, CO 80222

~~INDIVIDUAL~~ ACKNOWLEDGEMENT

STATE OF COLORADO)
) SS.
COUNTY OF ARAPAHOE)

On the 2nd day of July, 1996, personally appeared before me Kevin Williams, Manager of White River Enterprises, LLC, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:
May 11, 1997

Carol Lynn Worthen
Notary Public Carol Lynn Worthen

Place of Residence:
4100 E. Mississippi, #1200
Denver CO 80222

Attachment #4

GERRITY OIL & GAS CORPORATION

Dirty Devil Unit

January 31, 1997

Steve Fillingham
White River Enterprises, LLC
410 - 17th Street, Suite 925
Denver, CO 80202

RE: Utah

Dear Steve:

Enclosed for your further handling are 3 Resignation of Unit Operator/Designation of Successor Operator forms executed by Gerrity Oil & Gas Corporation ("Gerrity") for the Antelope Unit, wherein Gerrity resigns as unit operator and Lone Mountain Production Company ("Lone Mountain") is designated as successor operator.

Also enclosed are 3 originally executed Resignation of Unit Operator/Designation of Successor Operator forms for the Dirty Devil Unit, wherein Gerrity resigns as unit operator and Lone Mountain is designated as successor operator. We also are providing for your files a copy of Terry Ruby's letter dated August 14, 1996 to the working interest owners in the Dirty Devil Unit, along with the original certified mail return receipt cards.

We are sending a copy of the Dirty Devil Unit Resignation of Unit Operator to Mickey Coulthard at the Bureau of Land Management in Salt Lake City, along with a copy of our August 14, 1996 letter.

If you have any questions please do not hesitate to call me.

Very truly yours,

GERRITY OIL & GAS CORPORATION

Debra Allen-Wittke

Debra Allen-Wittke
Landman

1625 Broadway
Suite 2000
Denver, Colorado 80202
Telephone 303.389-3600

GERRITY OIL & GAS CORPORATION

Attachment #5

August 14, 1996

CERTIFIED MAIL –
RETURN RECEIPT REQUESTED

Anchor No. II Ptr, Ltd.
8571 So. Taos Cr.
Sandy, UT 84092

Article #P 308 803 420

Hiko Bell Mining & Oil Co.
Attn: Robert E. Covington
P. O. Box 1845
Vernal, UT 84078

Article #P 308 803 421
Fax #801-789-4560

Yates Petroleum Corp.
Attn: Janet Richardson
P. O. Box 1395
Artesia, NM 88210

Article #P 308 803 422
Fax #505-748-4572

Snyder Oil Corporation
Attn: Paul Brooke
1625 Broadway, Suite 2200
Denver, CO 80202

Article #P 308 803 423
Fax #592-8600

Wildhorse Oil and Gas
c/o James Drollinger
Drollinger, Judd, Winward
363 E. Main St.
Vernal, UT 84078

Article #P 308 803 424
Fax #801-789-9155

RE: Dirty Devil Unit
Uintah County, Utah

Dear Working Interest Owner:

On or about July 22, 1996, Gerrity Oil & Gas Corporation ("Gerrity") notified you of its resignation as Unit Operator of the Dirty Devil Unit ("Unit") and requested that you ratify White River Enterprise, LLC. ("White River") as successor Unit Operator.

4100 East Mississippi Avenue
Suite 1200
Denver, Colorado 80222
Fax 303 757.1197
Telephone 303 757.1110

It has come to our attention that the working owners have neither ratified White River as successor Unit Operator, or nominated an alternative Unit Operator. The Bureau of Land Management ("BLM") has recently informed Gerrity that the BLM will continue to recognize Gerrity as the Unit Operator until a successor Unit Operator is selected. Gerrity has made a business decision to divest of its Uinta Basin assets and has no desire to continue operating the Unit.

According to BLM Regulations, Gerrity's election to resign as Unit Operator is not effective until the earlier of six months after serving notice of intention to resign as Unit Operator, or until a successor Unit Operator is selected. If after six months, a successor Unit Operator is not selected, the working interest owners of the unit will be jointly responsible for the for performance of the duties of Unit Operator, and will no later than 30 days before the resignation becomes effective appoint a common agent to represent them in any action to be taken under the Unit Agreement. If no successor Unit Operator is selected and qualified under Section 6 of the Unit Agreement, the BLM may at its election declare the Unit Agreement terminated.

White River has no ownership interest in the lands included in the Unit and has indicated that it would prefer that an alternate Unit Operator be selected. White River has suggested that a successor Unit Operator be selected from the parties owning an interest in the Unit. In any event, we are encouraging you to either ratify White River as successor Unit Operator, or nominate and elect an alternate party to operate the Unit. Hopefully, you will do so immediately. Please be aware that the Unit wells have been shut-in.

There has also been some confusion as to ownership interests in the Unit. In an attempt to clarify Unit ownership, attached you will find a spreadsheet detailing the estimated ownership interests in the Unit. The calculations were prepared by Valley Operating when it requested that you select Gerrity as Valley's successor Unit Operator. We have received no information which would indicate that the Unit ownership has changed.

Should you have any questions, please direct them to the undersigned, or David Burch of White River. David's phone number is (303) 841-9417. Again, we hope that a successor Unit Operator may be selected at the earliest possible opportunity and we will cooperate as necessary to expedite the process.

Respectfully,

GERRITY OIL & GAS CORPORATION

Terry L. Ruby
Vice President

cc: White River Enterprise, LLC

DIRTY DEVIL UNIT OWNERHSHIP

	ACRES	WILD	SOCO	YATES	HIKO	ANCHOR
1–18	640	0.667	0.3333	0	0	0
41–9	320	0.667	0.3333	0	0	0
22–27	320	0	0	0.25	0.7125	0.0375
TOTAL	1,280	640	320	80	228	12
PERCENT	100%	50%	25%	6%	18%	1%

From: Vicky Dyson
To: LCordova
Date: 5/15/98 9:03am
Subject: N5580

I spoke to Jennifer Carter at Patina Oil regarding the Dirty Devil 22-27.

We are missing Nov 97 through Mar 98 reports and I asked her to send them in. She said you were sent a letter from Terry Ruby dated 2-17-98. 303 389 3617

She mentioned that Hiko Bell was responsible for the reporting, the last info in 3270 states a merger in 6-97 fr N6355 to N7210. I don't see an effective date for the change to Patina N5580.

You help in unraveling this confusion will be greatly appreciated.

Thanks

*980529 msg. Margie/Bem (Follow-Up)
File missing "op. on database "Patina O&G"

From: Vicky Dyson
To: LCordova
Date: 6/8/98 3:24pm
Subject: Patina N5580

Jennifer Carter of Patina Oil & Gas stated that they are no longer operator of the Dirty Devil 22-27 43 047 31507. She said they have sent a letter to you on this. Do you know who the operator should be?

We are missing lots of production reports.

From: Lisha Cordova
To: VDYSON
Date: 6/9/98 8:43am
Subject: Patina N5580 -Reply

Hi Vicky,

Sorry, it has taken me awhile to get back with you. I have recently checked with the BLM and they still consider Patina O& G to be the operator of the well. It is a federal lease well and operatorship needs to be resolved with the BLM prior to Division approval. I have discussed this with Patina in the past, and they responded by letter "saying that they were not the operator, they copied their letter to DOGM, BLM/SL, MMS, White River Enterprises, LLC, and Lone Mountain Prod. Co". I have been waiting for a response from BLM. I will contact Jennifer Carter with Patina to relay the latest info. and to have their company contact the BLM to try to resolve this matter.

Lisha

*980609 msg. Margie/BLM.

Wayne/BLM working on well. 781-4486
Benkert

(UT1014 - Patina Bond)

(Benna - Auditing "mms stuff, etc") 781-4496

Status of well unknown - No recent insp. in file.

*980609 msg. J. Carter "Patina" Relayed info. Ref. BLM.

*980723 Dirty Devil Unit term - working interest owners did not find a new operator. Bond & operatorship Patina.

(Hiko 100% Lease of Record Title - BLM tried to get them to post bond & take over well - unsuccessfully.)

*BLM will have to meet & try to resolve this matter - it's a grey area for them. They will send letter to DOGM when decision or comments are made.

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

RECEIVED
AUG 27 1998
DIV. OF OIL, GAS & MINING

August 25, 1998

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: SUNDRY NOTICE - CHANGE OF OPERATOR
FEDERAL NO. 22-27 WELL
SENW SECTION 27: T9S-R24E
UINTAH COUNTY, UTAH

Gentlemen:

Enclosed is one Sundry Notice, in duplicate, notifying your office that Lone Mountain Production Company is the operator for White River Resource Management Inc. of the referenced well.

Field operations will be handled by our Grand Junction office. If you have any questions or need further information please call me at (406) 245-5077 or Joe Dyk at (970) 858-7546.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

James G. Routson
President

Enclosure

cc: Joe Dyk
White River Resource Management Inc.

Form 3160-5
(June 1990)

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
SL-071725-C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

6. IF INDIAN, ALLOTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. WELL NAME and No.
Federal No. 22-27

2. NAME OF OPERATOR
Lone Mountain Production Company

9. API WELL NO.
43-047-31507

3. ADDRESS OF OPERATOR
P. O. Box 3394, Billings, Montana 59103 (406) 245-5077

10. Field and Pool, or Exploratory Area
Wildcat

4. LOCATION OF WELL (Footage, Sec, T., R., M., or Survey Description)
2063' FNL, 216' FWL Section 27-T9S-R24E
(SENW)

11. County or Parish, State
Uintah County, Uah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subseqent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Change of Operator	☐ Dispose of Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised Lone Mountain Production Company is considered to be the Operator for White River Resource Management Inc. of the Federal #22-27 well, located SENW Section 27, Township 9 South, Range 24 East, Uintah County, Utah and it is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

RECEIVED
AUG 27 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed : James D. Carter Title: President Date: August 25, 1998

(This space for Federal or State office use)

APPROVED BY : _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions of Reverse Side

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

August 31, 1998

RECEIVED
SEP 17 1998
DIV. OF OIL, GAS & MINING

Lone Mountain Production
Attn: James G. Routson
P O Box 3394
Billings, MT 59013-3394

Re: Well No. Federal 22-27
SENW, Sec. 27, T9S, R24E
Lease UTSL-071725-C
Uintah County, Utah

Dear Mr. Routson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Lone Mountain Production is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0719, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
Patina Oil & Gas Corporation
Hiko Bell Mining/Oil
White River Resource Management Inc.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	6-LEC ✓
~~2-GLH~~	7-KAS ✓
~~3-DTS~~	8-SJ ✓
4-VLD ✓ CDW	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-31-98

TO: (new operator) LONE MTN PRODUCTION CO
(address) PO BOX 3394
BILLINGS MT 59103-3394
JAMES ROUTSON
Phone: (406)245-5077
Account no. N7210

FROM: (old operator) PATINA OIL & GAS CORP.
(address) 1625 BROADWAY STE 2000
DENVER CO 80202
TERRY RUBY
Phone: (303)389-3600
Account no. N5580

WELL(S) attach additional page if needed:

Name:	API:	Entity:	S	T	R	Lease:
DIRTY DEVIL 22-27/WSTC	43-047-31507	9585	27	9S	24E	SL071725C

OPERATOR CHANGE DOCUMENTATION

LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 9-17-97)

NR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 8-27-98)

N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____.

NR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 **through 9** below. (Rec'd 9-17-98)

NR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (9-29-98)

NR 6. **Cardex** file has been updated for each well listed above. (9-29-98)

NR 7. **Well file labels** have been updated for each well listed above. * new filing system

NR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (9-29-98)

NR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.

N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.

Yes 2. A **copy of this form** has been placed in the new and former operator's bond files.

___ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

___ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been **microfilmed**. Today's date: 12.8.98.

FILING

___ 1. **Copies** of all attachments to this form have been filed in each **well file**.

___ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

_____
_____
_____
_____
_____
_____
_____

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SL-071725-C

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT–" for such proposals

SUBMIT IN TRIPLICATE

6. IF INDIAN, ALLOTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. WELL NAME and No.
Federal No. 22-27

2. NAME OF OPERATOR
Lone Mountain Production Company

9. API WELL NO.
43-047-31507

3. ADDRESS OF OPERATOR
P. O. Box 3394, Billings, Montana 59103 (406) 245-5077

10. Field and Pool, or Exploratory Area
Wildcat

4. LOCATION OF WELL (Footage, Sec, T., R., M., or Survey Description)
2063' FNL, 216' FWL Section 27-T9S-R24E
(SENW)

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subseqent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Request for extension of shut-in status	☐ Dispose of Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company operates the Lone Mountain Dirty Devil #22-27 for White River Enterprises, LLC (WRE). WRE purchased the assets of Gerrity Oil and Gas Corporation in July, 1996. The Dirty Devil #22-27 was included as part of this acquisition.

This well was completed in 1984 from four perforated intervals in the Wasatch Formation between 3822 – 4292 (gross). A natural flow rate of 2.75 MMCFGPD was reported from this well. Almost immediately after production was established, large volumes of water production were encountered. Analysis of available data suggests to WRE that certain 'wet' sand intervals that have been perforated need to be squeezed in order to allow water free gas production from this well bore. This project is included in future plans by WRE.

RECEIVED
MAR 25 1999
DIV. OF OIL, GAS & MINING

--over--

14. I hereby certify that the foregoing is true and correct.

Signed : James D. Bowden Title: President Date: March 22, 1999

COPY SENT TO OPERATOR
DATE: 5-4-99
INITIALS: CHD

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL IF ANY

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 3-29-99
By: [illegible]

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions of Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SL-071725-C

6. IF INDIAN, ALLOTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT–" for such proposals

SUBMIT IN TRIPLICATE

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. WELL NAME and No.
Federal No. 22-27

2. NAME OF OPERATOR
Hiko Bell Mining and Oil Company

9. API WELL NO.
43-047-31507

3. ADDRESS OF OPERATOR
P. O. Box 1845, Vernal, Utah 84078 (435) 789-~~4560~~ 3233

10. Field and Pool, or Exploratory Area
Devil's Basin

4. LOCATION OF WELL (Footage, Sec, T., R., M., or Survey Description)
2063' FNL, 216' FWL Section 27-T9S-R24E
(SENW)

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Change of Operator	☐ Dispose of Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hiko Bell Mining and Oil Company has assumed operation of the Federal #22-27 well, located SENW Section 27, Township 9 South, Range 24 East, Unitah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Hiko Bell's well bond # UT-1260

RECEIVED
APR 22 2002

14. I hereby certify that the foregoing is true and correct.

Signed: Craig Caldwell Title: President Date: 4/22/02

(This space for Federal or State office use)

APPROVED BY: Kirk Fredenburg TITLE: Petroleum Engineer DATE: APR 24 2002
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions of Reverse Side

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799
http://www.blm.gov/utah/vernal

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

April 24, 2002

Craig Caldwell
Hiko Bell Mining & Oil Co.
P. O. Box 1845
Vernal, Utah 84078

Re: Federal No. 22-27
SENW, Sec. 27, T9S, R24E
Uintah County, Utah
Lease No. UTSL-071725-C

Dear Mr. Caldwell:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Hiko Bell Mining & Oil Co. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1260, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM - Jim Thompson

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

May 1, 2002

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Jim Thompson

RE: RESIGNATION OF OPERATOR
FEDERAL NO. 22-27
SENW SECTION 27: T9S-R24E
UINTAH COUNTY, UTAH

Dear Jim:

Enclosed is one sundry notice, in duplicate, advising your office that Lone Mountain Production Company has resigned as Operator of the Federal No. 22-27 well, effective April 22, 2002.

All future correspondence should be directed to Hiko Bell Mining and Oil Company, P. O. Box 1845, Vernal, Utah 84078. Phone: (435) 789-4560.

Should you have any questions or need further information please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

Carolyn George

Carolyn George
Land Department

enclosure

cc: Craig Caldwell-Hiko Bell

RECEIVED

MAY 03 2002

DIVISION OF
OIL, GAS AND MINING

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
SL-071725-C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
LONE MOUNTAIN PRODUCTION COMPANY

8. FARM OR LEASE NAME
Federal No. 22-27

3. ADDRESS OF OPERATOR
P. O. Box 80965, Billings, MT 59108 (406) 245-5077

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 2063' FNL, 216' FWL Section 27: T9S-R24E
At proposed prod. zone
same

10. FIELD AND POOL, OR WILDCAT
Devil's Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27: T9S-R24E

14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE
43-047-31507		Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Resignation of Operator			X
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
APPROX. DATE WORK WILL START				DATE OF COMPLETION			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Lone Mountain Production Company resigns as operator of the Federal No. 22-27 well, effective April 22, 2002.

The new operator is Hiko Bell Mining and Oil Company. They will be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage is provided by Hiko Bell's well bond No. UT-1260.

18. I hereby certify that the foregoing is true and correct:

SIGNED James G. Routson TITLE President DATE 5/1/2002

James G. Routson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 03 2002
DIVISION OF OIL, GAS AND MINING

See Instructions On Reverse Side

(3/89)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW ✓
3. FILE

X **Change of Operator (Well Sold)** Designation of Agent

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **04-22-2002**

FROM: (Old Operator):	**TO:** (New Operator):
LONE MOUNTAIN PRODUCTION COMPANY	HIKO BELL MINING AND OIL COMPANY
Address: P O BOX 80965	Address: P O BOX 1845
BILLINGS, MT 59108	VERNAL, UT 84078
Phone: 1-(406)-245-5077	Phone: 1-(435)-789-3233
Account No. N7210	Account No. N0470

CA No. **Unit:**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
DIRTY DEVIL 22-27	27-09S-24E	43-047-31507	9585	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/03/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/29/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 07/19/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 561322-0142
5. If **NO**, the operator was contacted contacted on: N/A
6. (R649-9-2) Waste Management Plan received on: IN PLACE

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 04/24/2002

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 07/19/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 07/19/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1260

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

RECEIVED
JAN 3 0 2004
DIV. OF OIL, GAS & MINING

HIKO BELL MINING & OIL COMPANY
P. O. BOX 1845
VERNAL, UTAH 84078

Ph. (435) 789-3233

Fax (435) 789-4560

FAX TRANSMISSION COVER SHEET

On this 30th **day of** January, **2004, we herewith submit to:**
State of Utah Division of Oil, Gas + Mining

the following number of pages, including this page _____.

In the event of Non-Receipt of all _____ **pages, please advise.**

Fax'd to: Carol Daniel 801-359-3940

Message: Enclosed are the BLM Form 3160-5 showing the P+A for the Ginty Deep 22-27 well API 43-147-31507. Thank you
Bud Carrington

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NOV 0 7 2003

BLM VERNAL, UTAH

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: SL-071725-C
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA/Agreement, Name and/or No.:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: HIKO BELL MINING & OIL COMPANY
3a. Address: P.O. BOX 1845 Vernal,UT 84078
3b. Phone No. (include area code): 435-789-3233
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2163 FWL & 2063 FNL Sec.27,T9S-R24E (SE¼NW¼)
8. Well Name and No.: 22-27
9. API Well No.: 43-14731507
10. Field and Pool, or Exploratory Area: So.Bonanza area
11. County or Parish, State: Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Propose to plug and abandon well. Well was drilled to depth of 4375'. A 10 3/4' hole was drilled to 275 and 8 5/8" casing was set and cemented to surface. Olsen Drilling drilled a 7 5/8" holeto 4375 and 5½" K-55,17# casin was set at that depth and cemented, circulating to surface. Well wasperforated from 3822-3826, 4126-4144, 4192-4200 & 4228-4292.Well has been shut in since 1987. MOved in Swabbco Co. workover rig, pulled tubing,went in with 5" scaper & 4 3/4 bit. Found casing parted at 2823. Unable to circulate due to lost circulatioin. Hole filled with mud, sand & silt. Could not get below 2388. Plan to set 200' cement plu at 2600' and a 100' plug at 200' and a 50' plug at surface, install dry hole marker & clean up location.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed): Robert E. Covington
Robert E Covington
Title: Sec.-Treasurer (435) 789-3233
Date: 11-07-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Title: Date:
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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DIV. OF OIL, GAS & MINING

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JAN 3 0 2004

DIV. OF OIL

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

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enthslcybp.m,kv- "01x528

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: SL-071725-C
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA/Agreement, Name and/or No:
8. Well Name and No.: 22-27
9. API Well No.: 43-14731507
10. Field and Pool, or Exploratory Area: So.Bonanza Area
11. County or Parish, State: Uintah Co/, Utah

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Hiko Bell Mining & Oil Company
3a. Address: P O Box 1845 Vernal, UT 84078
3b. Phone No. (include area code): (435)789-3233
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2163 FWL & 2063 FNL Sec.27,T9S-R24E SLM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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11-11-03 RIH w/5½ cement retainer. Set retainer at 2565. Pump 10 barrels fres water spacer and 5.0 bbl 15.6 ppg cement.Pump 7.5 bbl fresh wtr displacement Sting out of retainer and P.O.O.H. Fill 5½ csg and test to 400 psi. Held good. Pump 50 bbl down 5½ x 8 5/8". No pressure. RIH with 325' 2 3/8" tubing. Mix & pump 10.5 bbl 15.6 cement down 2 3/8" tbg, up 5½" annulus. P.O.O.H? with tbg. Mix & pump 10.5 bbl, 15.6# cement down 8 5/8" annulus.

11-12-03 Cut off casing head (8 5/8" csg) and 5½ casing.Mix & pump 20½ bbl 15/6# cement (100 sx) DOWN * %?*" csg. Did not fill. Wait on cement 3 hrs. Mix & pump 20½ 15.6# cement(100 sx) down 8 5/8" csg. Casing filled w/cement. full 1".Top off w/concrete ½ foot. Unstall dry hole marker(plate). Cleaned location with backhoe & hauled pipe & pipe & wellhead to yard Backfillaround csg stub.Cut anchors. Test winessed by Raymond K Arnold,BLM Petroleum Techniciar

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed): Craig Caldwell, Hiko Bell Consultant
Title:
Signature:
Date: November 18, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

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(Instructions on reverse)

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

enthelcybp.mkvt 01/29/04

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5 Lease Serial No.
SL-071725-C

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.
22-27

2 Name of Operator
Hiko Bell Mining & Oil Company

9 API Well No.
43-14731507

3a Address
P O Box 1845 Vernal, UT 84078

3b Phone No. (include area code)
(435)789-3233

10 Field and Pool, or Exploratory Area
So.Bonanza Area

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2169 FWL & 2063 FNL Sec.27,T9S-R24E SLM

11 County or Parish, State
Uintah Co/, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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11-11-03 RIH w/5½ cement retainer. Set retainer at 2065. Pump 10 barrels fres water spacer and 5.0 bbl 15.6 ppg cement.Pump 7.5 bbl fresh wtr displacement Sting out of retainer and P.O.O.H. Fill 5½ csg and test to 400 psi. Held good. Pump 50 bbl down 5½ x 8 5/8". No pressure. RIH with 325' 2 3/8" tubing. Mix & pump 10.5 bbl 15.6 cement down 2 3/8" tbg. up 5½" annulus. P.O.O.H? with tbg. Mix & pump 10.5 bbl, 15.6# cement down 8 5/8" annulus.

11-12-03 Cut off casing head (8 5/8" csg) and 5½ casing.Mix & pump 20½ bbl 15/6# cement (100 sx) DOWN * %?*" csg. Did not fill. Wait on cement 3 hrs. Mix & pump 20½ 15.6# cement(100 sx) down 8 5/8" csg. Casing filled w/cement. full 1".Top off w/concrete ½ foot. Unstall dry hole marker(plate). Cleaned location with backhoe & hauled pipe & pipe & rathhead to yard Backfillaround csg stub.Cut anchors. Test witnessed by Raymond K Arnold,BLM Petroleum Technicia

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) [illegible] Title Consultant
Signature [illegible] Date November 18, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

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FEB 02 2004
DIV. OF OIL, GAS & MINING

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 15 2004
BLM VERNAL, UTAH

FORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No. SL-071725-C

1a Type of Well: ☐ Oil Well ☒ Gas Wel. ☐ Dry Other
b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other P & A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator: Hiko Bell Mining ¢ Oil Company

8. Lease Name and Well No. Dirty Devil 22-27

3. Address: P O Box 1845 Vernal, Utah 84078
3a. Phone No. (include area code)

9. API Well No 43-047-31507

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2163 FWL, 2063 FNL (SE1/4NW1/4)
At top prod. interval reported below Same
At total depth Same

10. Field and Pool, or Exploratory Dirty Devil

11. Sec., T., R., M., on Block and Survey or Area 27-9S-24e SLM

12. County or Parish Uintah
13. State Utah

14. Date Spudded 08-03-84
15. Date T.D. Reached 8-14-84
16. Date Completed 11-12-03 ☒ D & A ☐ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* 5889 gr

18. Total Depth: MD TVD 4375
19. Plug Back T.D.: MD TVD 4375
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Microseismogram Cemnt Bond

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24#	Surface	275'	275'	215 sx	N/A	surface	None
7 7/8	5 1/2	17#	Surface	4358		400 sx	N/A	surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
Pulled during plug and abandonment								

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch	3822	3826
B) Wasatch	4126	4144
C) Wasatch	4192	4200
D) Wasatch	4288	4292

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3822-3826	1/4"	4/ft	cemented
4126-4144	"	"	"
4192-4200	"	"	"
4288-4292	"	"	"

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
Well not frac'd	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-84	8-84	24	→	0	2,475	0	0		Open flow

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

28a. Production - Interval B Intervals A,B,C & D were all open during production

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on reverse side)

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FEB 02 2004
DIV. OF OIL, GAS & MINING

28b. Production - Interval C See notations above

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D See notations above

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold into pipeline, originally Mtn. Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Uinta	Surf.	1290	Interbedded ss & sh	Uinta	Surface
Green River	1290	3810	Lacustrine shales, oolitic limestone, fine to medium grained ss, with interbedded oil shales and dolomitic limestones & dol.sh.	3810	T.D.
NOTE: Basal Uinta sandstones					

NOTE: Basal Uinta sandstone contained fresh water from 1240-1290'.

32. Additional remarks (include plugging procedure) RIH w/5½" cement retained. set at 2565.Pump 10 bbls wt spacer & 5 bbls 15/5ppg cem. Pump 7.5 bbls wtrdisplacement. Sting out ofretair & POOH.Fill 5½" csg & test to 400psi.Held good.Pump 50 bbls wtr down 5½.No pressure.RIH w/325' tbg.Mix & pump 10.5 bbls 15.5¢ cement up 5½" annulus.POOH w/tbg. Mix & pump10.5 bbls cement down 8 5/8" annulus.Cut off csg head.Mix & p 20.5 bbs of 15.6 cemn down 8 5/8".Csg. filled w/cem. Top of w/½ ft.Install dry hole marker, clean location w/backhoe.Backfill around csg.Cut anchors.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert E. Covington Title Sec.-Treasurer

Signature Robert E. Covington Date 12-14-03

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