

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Western Alliance Petroleum Corporation

3. ADDRESS OF OPERATOR
 Box 1628, Roosevelt, Utah 84066 722-4648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2204' FWL & 2140' FNL, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 6, T1S-R1E
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles south of Whiterocks, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 500 ft.

16. NO. OF ACRES IN LEASE 649.87

17. NO. OF ACRES ASSIGNED TO THIS WELL 649.87

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 16,500

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5732 ground

22. APPROX. DATE WORK WILL START*
 June 20, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-40-14

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe Lease

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Bernard Oberhansley

9. WELL NO.
 Western-JD #1-6-A1E

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 T1S, R1E, Sec 6, U.S.M.

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 $\frac{1}{2}$ "	9-5/8"	36	2500'	400 CF
8-3/4"	7"	26, 29, 32	12,000'	750 CF
6"	5"	18	11,500 - 16,500	700 CF

This well is proposed to test the Wasatch Formation. No well has previously been drilled in this section.

Surface damages will be settled with the surface owner.

The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram.

Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office. Water Applications will be filed by Western Alliance Petroleum Corporation.

THIS WELL IS TO BE HELD CONFIDENTIAL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kenneth J. Young TITLE Manager Field Operations DATE June 7, 1984

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

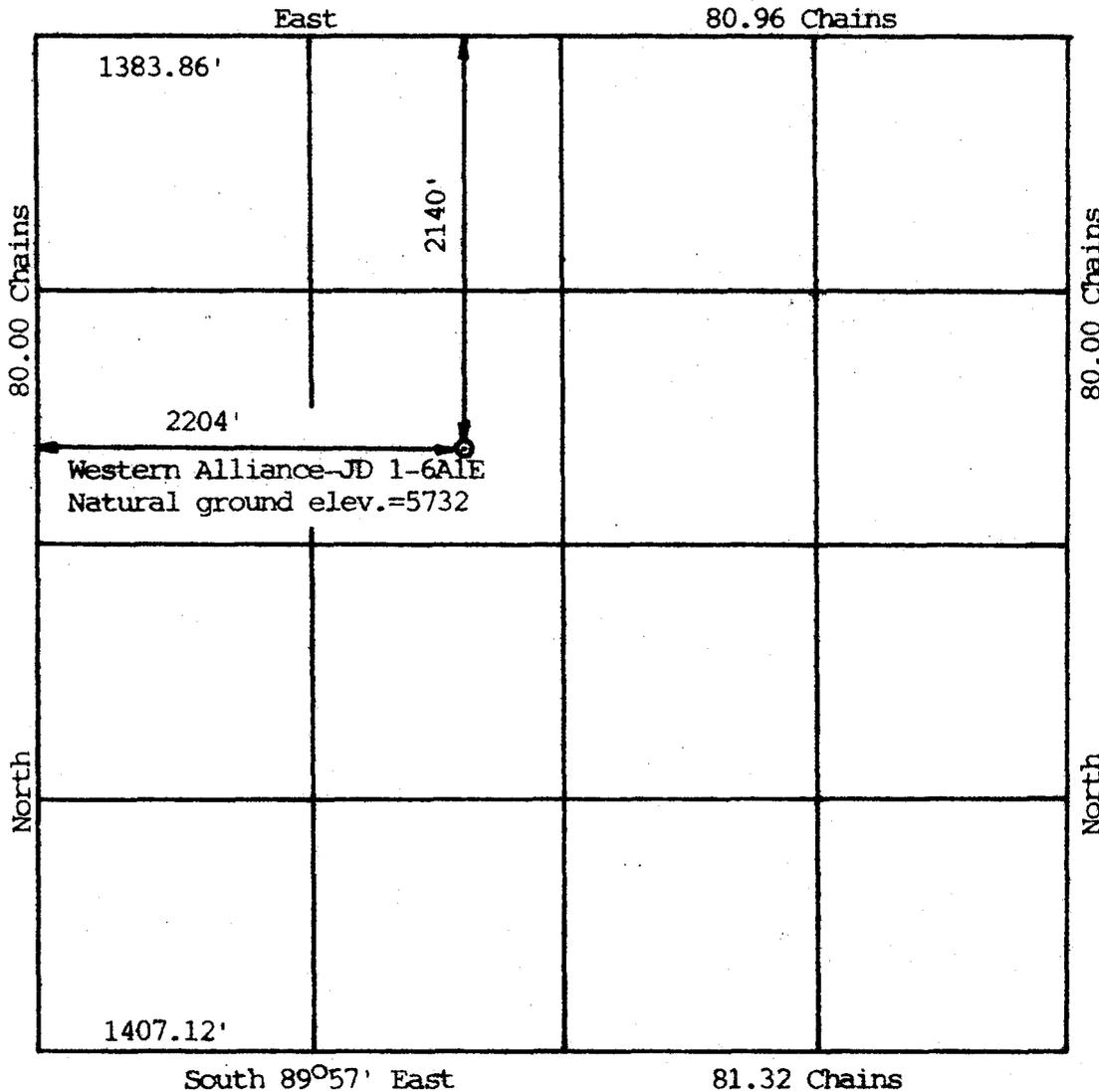
APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/3/84
 BY: John R. Bays

RECEIVED
 DATE
 JUN 11 1984
 DIVISION OF OIL
 GAS, AND MINING
 Department of Energy of the
 State of Utah

SECTION 6
 TOWNSHIP 1 SOUTH, RANGE 1 EAST
 UINTEAH SPECIAL BASE AND MERIDIAN
 UINTEAH COUNTY, UTAH

WESTERN ALLIANCE PETROLEUM CORP.

WELL LOCATION: S.E.¼, N.W.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

6/5/24
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Section corners established from fencelines.
 Job #193

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation	8,000
Wasatch Formation	11,000

3. Expected Mineral Bearing Depths:

Fresh Water	Surface to 500'
Saline Water	500' to TD
Oil & Gas	7000' to TD

4. Casing Program:

All casing is to be new.

<u>Depth</u>	<u>Bit</u>	<u>Casing</u>	<u>Weight</u>	<u>Grade</u>	<u>Cement</u>
Surf - 40'	30"	20"	Line Pipe		Cement to Surface
Surf - 2500'	12½	9-5/8	36#	K55	400 CF
Surf - 12,000	8-3/4	7"	26,29,32#	N80	700 CF
11,500 - 16,500	6"	5"	18#	S95	800 CF

5. Pressure Control - See attached diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 7500 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

The anticipated spud date is June 20, 1984

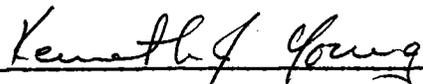
Estimated drilling time is 120 days.

The completion will take another 15 days.

11. Water:

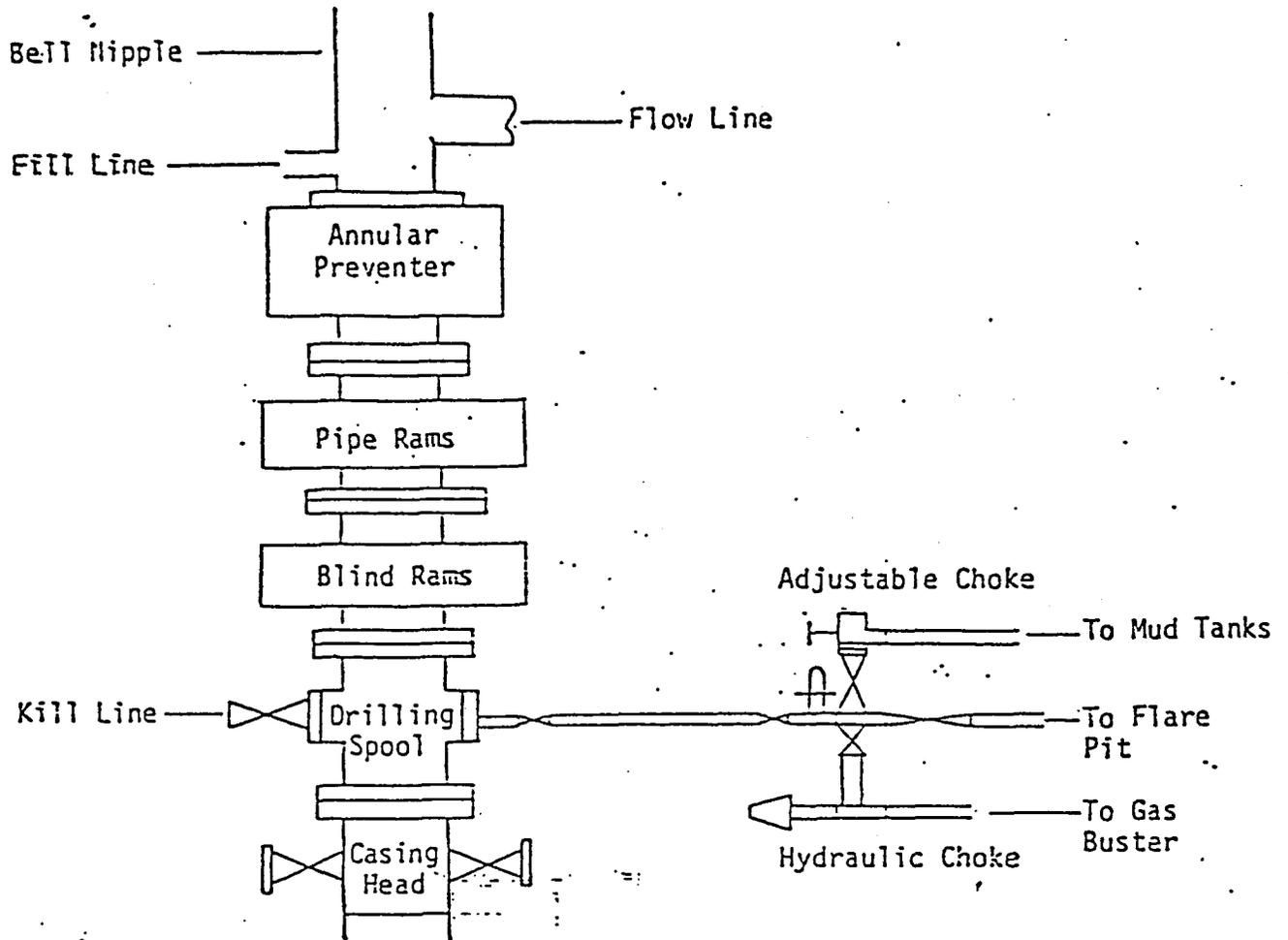
Water application to State of Utah for use of water from Uinta River Drainage

June 6, 1984



Kenneth J. Young
Geologist

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

CONFIDENTIAL

OPERATOR Western Alliance DATE 6-15-84

WELL NAME Western - JD #1-6-A1E

SEC SE NW 6 T 15 R 1E COUNTY Montal

43-047-31506
API NUMBER

Lease
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in Section 6.
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-33 5/28/80
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1 - Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-33

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

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14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles south of Whiterocks, Utah

DIVISION OF OIL
GAS & MINING

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 500 ft.

16. NO. OF ACRES IN LEASE

649.87

17. NO. OF ACRES ASSIGNED TO THIS WELL

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24. SIGNED Kenneth J. Young TITLE Manager Field Operations

DATE June 7, 1984

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY Don Alvord

TITLE ASSOCIATE

DISTRICT MANAGER

DATE 06-25-84

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

State O & B
UT-080-4-11-025

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Western Alliance Petroleum Corporation Well No. 1-6-A1E
Location Sec. 6 T 1S R 1E Lease No. 14-20-H62-4014
Onsite Inspection Date 6-11-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

The 3,000 psi spherical BOP will be part of the 3,000 psi BOP stack. The 3,000 psi double ram BOP will be pressure tested to a minimum of 2,450 psi. The 3,000 psi spherical BOP will be pressure tested to a minimum pressure of 1,500 psi. The 5,000 psi double ram BOP will be pressure tested to a minimum of 5,000 psi. The 5,000 psi spherical BOP will be pressure tested to a minimum pressure of 2,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office

should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromates will be used in the drilling mud system without prior approval from BLM to ensure adequate protection of fresh waters.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads

- a. Drainage: 2-72" culverts in river.
- b. Other: Bridge across river will be maintained to provide safe access.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

2. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the northwest corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations

and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

Minimum of 2' of fill on the location.

4. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with plastic.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Ancillary Facilities

Camp facilities will not be required.

6. Well Site Layout

The reserve pit will be located on the south side of the location.

The stockpiled topsoil will be stored on the north side of the location.

Access to the well pad will be from the east side of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

7. Plans for Restoration of Surface

Reserve pit will be drained, liner removed and filled in as soon as well is completed.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

8. Surface and Mineral Ownership

Tribal minerals-private surface.

9. Other Information

Move south 175' and rotate location 90° counterclockwise.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

July 3, 1964

Western Alliance Petroleum Corporation
P. O. Box 1628
Roosevelt, Utah 84066

RE: Well No. Western-JD #1-6-A1E
SE1/4 Sec. 6, T. 1S, R. 1E
2140' PwL, 2204' PwL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-33 dated May 28, 1960, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

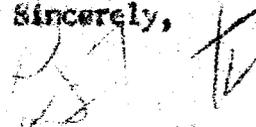
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Western Alliance Petroleum Corporation
Well No. Western-JD #1-6-A1E
July 3, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31506.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

3100
U-810
(14-20-H62-4014)

October 29, 1984

Western Alliance Petroleum Corp.
Box 1628
Roosevelt, Utah 84066

Re: Rescind Application for Permit
to Drill
Well No. Western JD 1-6-AIE
Section 6, T1S, R1E
Uintah County, Utah
Lease No. 14-20-H62-4014

Gentlemen:

The Application for Permit to Drill the referenced well was approved on June 25, 1984. On October 26, 1984, your approved Designation of Operator was revoked per Energy Reserve's request. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Lloyd H Ferguson
District Manager

cc: Well File
State O&G
SMA

AMK 10/29/84



RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

November 2, 1984

Attn: Arlene
State of Utah, Division
of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Arlene:

Enclosed is a copy of the Water Permit for the Western Alliance JD-1-6A1E in Section 6, T1S, R1E. This well was spudded by the 28th of October, 1984. If you have any questions, please feel free to give me a call.

Sincerely,

Kenneth J Young

KJY/kf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026

No. 0008

RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

PERMIT FOR USE OF WATER

- 1.. Permission is granted to WESTERN ALLIANCE PETROLEUM CORPORATION,
hereinafter referred to as Permittee, by the ^{Bureau of Indian Affairs} ~~XXXXXXXXXXXXXXXXXXXX~~, hereinafter referred
to as Permitter, to enter upon Indian owned trust lands to draw water for the pur-
pose of an oil and/or gas well drilling operation located in Section 6,
Township 1 South, Range 1 East, Uintah County water to be drawn from Bench Canal
at a point located 2540' FNL & 2000' FNL, Sec. 6, T.1.S., R.1.E., SENW.
2. In consideration of the water claimed by the ^{Bureau of Indian Affairs} ~~XXXXXXXXXXXXXXXXXXXX~~, the Permittee
will pay the sum of \$3,500.00 by check, payable to the Bureau of Indian Affairs.
3. The Permittee agrees:
- a. The Permitter can make no guarantee as to amount of or time of year that
such water will be available. It is understood that availability is totally de-
pendent on the natural supply of water.
- b. All facilities including, but not limited to pipe and pumps, installed by
the Permittee must be of such nature and design so as not to in any way interfere
with the delivery of irrigation water.
- c. Upon completion or apparent abandonment of the oil and/or gas well for
which this drilling permit is granted, the Permittee will repair any damages and
remove or be responsible for the cost of removal of any facilities installed by
the Permittee.
- d. LIABILITY: Permittee is liable for all damages that result from his oper-
ations, or for injury to the Permitter or his property, including livestock; to
lessees, licensees and surface owners. The Permittee agrees to save and hold harm-
less the Permitter and the United States and its officers, representatives and
employees, and the surface owners or their tenants from all suits for injury or

3100
O&G

November 2, 1984

Energy Reserves Group
Attn: Bernard A. Wirth
1801 Broadway, Trinity Place, Suite 500
P.O. Box 1407
Denver, CO 80201

Gentlemen:

We received your letter dated October 26, 1984 revoking the Designation of Operator issued to Western Alliance in Section 6, Township 1 South, Range 1 East.

Please be advised that Energy Reserves Group will be held responsible for all operations on these leases. This includes removal of conductor pipe and restoration of the surface for Well #1-6-A1E which has already been spudded by Western Alliance.

Please inform Western Alliance of this termination.

If you have any questions, please contact Jerry Kenczka at (801) 789-1362.

Sincerely,



Lloyd H Ferguson
District Manager

cc: Western Alliance

CM Hansen: brm

RTH
3100 O&G
14014

November 7, 1984

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
RR# P 713 299 613

Energy Reserves Group
1801 Broadway, Trinity Place, Suite 500
P.O. Box 1407
Denver, CO 80201

Re: Well No. Western JD 1-6-A1E
SEW, Sec. 6, T1S, R1E, USBEM
Uintah County, Utah
Lease No. 14-20-162-4014

Gentlemen:

Your letter dated October 26, 1984 revoked the Designation of Operator issued to Western Alliance which included the above referenced site. Prior to Rescindment of the Application for Permit to Drill, Western Alliance constructed the well pad and had engaged in drilling activities.

Pursuant to 43 CFR 3162.3, Energy Reserves Group is held responsible for all lease operations. Therefore, this office is requiring that Energy Reserves Group submit a Plan for Approval detailing the plug and abandonment of whatever well bore exists on this location within 20 days of receipt of this letter. Along with this information, rehabilitation plans in accordance with Western Alliance's private surface agreement with Bernard Oberhansly shall be provided to this office. Failure to comply with the aforementioned will result in immediate assessments with the possibility of civil penalties.

Your cooperation in this matter is greatly appreciated. If you have any questions concerning this matter, please contact Allen McKee at (801) 789-1362.

Sincerely,

Lloyd H Ferguson
District Manager

AMcKee/blc

P 713 299 613

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

* U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Suite 500

November 7, 1984

Suite 500

Re: Well No. Western JD 1-6-A1E
SEW, Sec. 6, T1S, R1E, USB&M
Uintah County, Utah
Lease No. 14-20-1E2-4014

Sent to Energy Reserves Group	
Street and No. P.O. Box 1407	
P.O., State and ZIP Code Denver, CO 80201	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	



Your letter dated October 26, 1984 revoked the Designation of Operator issued to Western Alliance which included the above referenced site. Prior to Rescindment of the Application for Permit to Drill, Western Alliance constructed the well pad and had engaged in drilling activities.

Pursuant to 43 CFR 3162.3, Energy Reserves Group is held responsible for all lease operations. Therefore, this office is requiring that Energy Reserves Group submit a Plan for Approval detailing the plug and abandonment of whatever well bore exists on this location within 20 days of receipt of this letter. Along with this information, rehabilitation plans in accordance with Western Alliance's private surface agreement with Bernard Oberiansly shall be provided to this office. Failure to comply with the aforementioned will result in immediate assessments with the possibility of civil penalties.

Your cooperation in this matter is greatly appreciated. If you have any questions concerning this matter, please contact Allen McKee at (801) 789-1362.

Sincerely,

Lloyd H Ferguson
District Manager

AMckee/blc

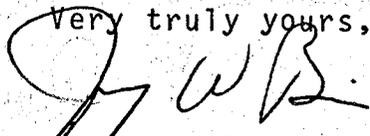
RAM

Bureau of Land Management
15 November 1984
Page Two

 Energy Reserves Group

Energy Reserves Group has not totally abandoned the idea of drilling a well at the staked and permitted location. Plugging and abandoning the existing well bore and subsequent rehabilitation may be a bit premature given the outcome of our negotiations with Western Alliance. We ask forbearance and will notify you immediately upon the conclusion of our negotiations. If you have any questions, please do not hesitate to contact the undersigned.

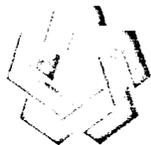
Very truly yours,



Jerry W. Bair
District Landman
Western Region

JWB:lo

cc: Bill Fiant
Lance Neiberger
Don Wood



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 2, 1985

Western Alliance Petroleum Corporation
Box 1628
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Western-JD #1-6A1E - Sec. 6, T. 1S., R. 1E.
Uintah County, Utah - API #43-017-31506

In concert with action taken by the Bureau of Land Management, October 29, 1984, approval to drill the above referred to well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

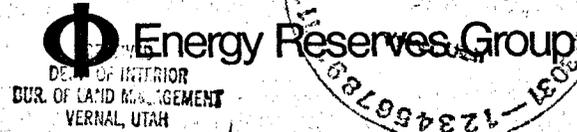
John R. Baza
Petroleum Engineer

clj

cc: Dianne R. Nielson
Ronald J. Firth
File

0009S/8

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280
307 265 7331



January 18, 1985

[JAN] 21 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Re: Well No. Western JD 1-6-A1E
SE NW, Section 6, T1S-R1E
Uintah County, Utah
Lease No. 14-20-H62-4014
(Reply 3100 O & G 14014)

Gentlemen:

Please consider this letter as a request for additional time to conduct operations on the above captioned lease. We anticipate drilling the subject well sometime in the near future as soon as negotiations with partners can be consummated. A considerable expenditure was involved constructing the location, access, and negotiating landowners agreements.

We would appreciate your consideration in granting us a six month extension to conclude our negotiations and hopefully proceed with drilling operations.

Your cooperation in this matter is greatly appreciated.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant
Field Services Administrator

cc: Denver Office
Lance Neiberger

85-01-137
BLM

3100
(I-4014)

January 23, 1985

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280

Re: Western JD 1-6A1E
SENW, Sec. 6, T1S. R1E, USB&M
Lease No. 14-20-H62-4014
Uintah County, Utah

Gentlemen:

This letter hereby approves your request for a six month extension ending August 1, 1985. Please be advised that Lease 14-20-H62-4014 expires on March 29, 1986 unless production in paying quantities is found prior to that date. Also, be advised that Western Alliance-Petroleum Corporation's approved Application for Permit to Drill was rescinded October 29, 1984, and any future drilling will require a new Application for Permit to Drill filed with this office for approval.

If you have any questions in this matter, please contact Allen McKee at (801) 789-1362.

Sincerely,

for *Stuart E. Kenzler*
Craig M. Hansen
Assistant District Manager
for Minerals

bcc: Well
Chron
3100
Allen

AMcKee/v1

RAM

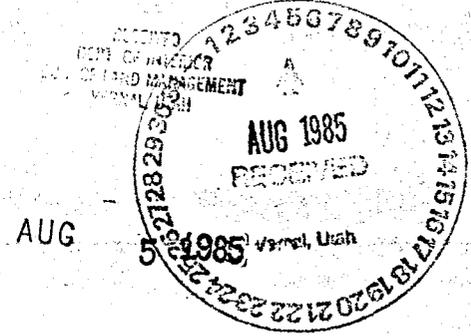
Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602-3280
307 265 7331



August 1, 1985

Bureau of Land Management - CERTIFIED MAIL
170 South 500 East
Vernal, UT 84078

RE: Well No. Western J.D. 1-6-A1E
SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 6-T1S-R1E
Uintah County, Utah
Lease No. 14-20-H62-4014



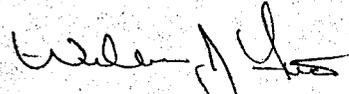
Gentlemen:

Please consider this letter as a request for additional time concerning operations on the above referenced well. We are continuing negotiation with Western Alliance in an attempt to drill this well.

We would appreciate an additional six month extension of time to allow for further negotiations in an attempt to proceed with drilling the subject well. If negotiations fail, we will proceed with reclamation and plugging as per land owners agreement and BLM regulations.

Your cooperation in this matter is greatly appreciated. If you have any questions, please contact the undersigned in Casper or Jerry Bair and our Denver Office (303-292-3323).

Very truly yours,
BHP PETROLEUM (AMERICAS), INC.


William J. Fiandt
Administrator, Field Services

WJF/cb

cc: Roscoe Gillespie
Jerry Bair
File

3162.34
U-820

August 6, 1985

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, WY 82602-3280

Re: Western J.D. 1-6-A1E
SE/NW Sec. 6, T.1S., R.1E., USB&M
Lease 14-20-H62-4014
Uintah County, Utah

Gentlemen:

Approval is hereby granted for additional time in which to complete negotiations with Western Alliance concerning operations of the referenced well. However, because Lease 14-20-H62-4014 will expire March 29, 1986 of its own terms, six months is too long a period for the office not to be appraised of the situation. Therefore, only a three month extension will be granted, ending November 1, 1985. Prior to November 1, 1985, submit to this office one of the following:

- 1) Proposed procedure for rehabilitation and plugging of the pad and existing wellbore.
- 2) An Application for Permit to Drill using the existing pad and wellbore.

Failure to comply with the aforementioned will result in an assessment of penalties.

Your cooperation in this matter is appreciated. If you have any questions, please contact Allen McKee at (801) 789-1362.

Sincerely,



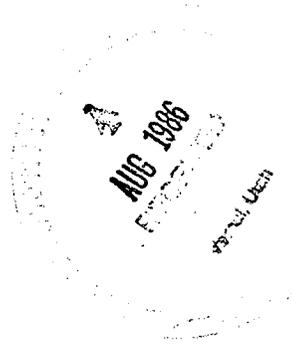
Lloyd H Ferguson
District Manager

AMcKee/blc

KAM

62K

Suite 600
5613 DTC Parkway
Englewood, Colorado 80111
Telephone (303) 850-9090
Dex (303) 850-9110
Twx (910) 931-2507



August 12, 1986

Bureau of Land Management
170 S. 500 E
Vernal, Utah 84078

Attn: C. Hansen

RE: Ute Tribal Lease - 14-20-H62, 4014
Well JD 1-6-A1E, SE/NW
Sec. 6, T1S, R1E
Uintah Co., Utah

RECEIVED
DEC 30 1986

DIVISION OF
OIL, GAS & MINING

Dear Mr. Hansen:

This letter is in response to our recent conversation concerning the above referenced well location. Attached is a liability release for the surface owner, Mr. Bernard Oberhansley Neola, Utah.

The conductor pipe will be cut off 4' below finished ground level with a flat plate welded on top. The surface owner plans to reclaim the location within his own time frame.

If you have any questions concerning this project, please call me at the Denver Office.

Very truly yours,

BHP PETROLEUM (AMERICAS) INC.

William J. Fiant
Administrator, Field Services

WJF:gb

cc: Well File
Land - Attn. Jerry Baird

RECEIVED
OCT 14 1986
BUREAU OF LAND MANAGEMENT

AUG 14 1986

R E L E A S E

KNOW ALL MEN BY THESE PRESENTS:

That, I, Bernard Oberhansley, for and in consideration of the sum of \$ 13,862.00, to me in hand paid by BHP PETROLEUM (AMERICAS) INC., the receipt whereof is hereby acknowledged, forever remise, release and discharge BHP PETROLEUM (AMERICAS) INC., its successors and assigns, of and from any and all claims, demands and causes of action of whatsoever kind, nature or description, which I now have or which I or my successors in interest may hereafter have against said BHP PETROLEUM (AMERICAS) INC. by reason of all injuries or damages sustained by me or my property resulting from the following:

Construction & reclamation of a wellsite certified as:

Western JD 1-6-A1E
SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 6, T1S-R1E, USB&M
Lease 14-20-H62,4014
Uintah County, Utah

LD
JUL 21 1986
ROCKY MOUNTAIN
REGION

It is the intent of this instrument to fully release BHP PETROLEUM (AMERICAS) INC. from all damages or claims up to the date that this instrument is executed and only covers those damages above and does not cover damages after this date.

IN WITNESS WHEREOF, I have hereunto set my hand this 29 day of July, 1986.

Bernard Oberhansley
Bernard Oberhansley

STATE OF Utah,
COUNTY OF Uintah, ss

On this 29 day of July, 1986, before me personally appeared Bernard Oberhansley to me known to be the person described in and who executed the foregoing instrument, and acknowledged to me that he executed the same as his free act and deed.

David L. Jensen
Notary Public

My commission expires:
11/6/88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROUTING AND TRANSMITTAL SLIP

TO			ACTION	ROOM NO.
CODE	NAME	ORGANIZATION		
	<i>Sandy</i>			

Indicate Action by Number

- | | |
|----------------------------|---------------------|
| 1. Necessary action | 6. Note and surname |
| 2. Approval | 7. Note and return |
| 3. Signature | 8. Your information |
| 4. Prepare reply | 9. See me |
| 5. Your comment and return | 10. |

From <i>Mergie</i>	Date <i>6/28/88</i>	Room No.
Office <i>Vernal - BLM</i>	Phone	

Remarks
*Hope these enclosures help.
Surface rehab inspection
my notes
letters to request extensions
& our replies
State approval letter 7/3/84 and
front page of State approved
APD. Also front page of
our approval 6/25/84
If you have any more questions
please call.*

RECEIVED
JUN 29 1988

DIVISION OF
OIL, GAS & MINING

SURFACE REHABILITATION INSPECTION

Automated Inspection Records System

Well Processing Screen

Lease No: TK-4014

Operator: BHP

Well Number: 1-6-AIE

SE 1/4 NW, Section 6, T 15, R 1E

Inspector: O'Brien

Date Inspected: 1-29-88

Remarks: No surface pipe is above ground level - evidently it has been cut off below ground level ^{as per 8-17-86 letter from BHP}. Reserve pit is not backfilled but the surface owner has released BHP of any liability, APD has been rescinded.

AIRS _____

Date _____

December 29, 1986

To: File

From: Margie

RE: APD for Western Alliance, Well #JD 1-6A1E, T1S, R1E, Sec. 6,
Lease No. 14-20-H62-4014.

On December 15, 1986, BLM received an expiration notice for the above referenced lease. As part of the checking process I called the Division of Oil Gas and Mining to see if they had any reported activity on this section.

According to DOGM (talked first to Millie, and then to Claudia), they have 3 separate approvals which have been issued from their office, all for the same Section, Township and Range and for the same well number. Footages did vary. The first approval was for a well on fee land and did not require Federal approval. This was later rescinded for lack of activity at the approved site (API #43-047-31459).

The second APD was approved 6/25/84 by the BLM and 7/3/84 by the State. In October 1984, Energy Reserved revoked the Designation of Operator to Western Alliance. BLM rescinded their application, but was then informed that Western Alliance had already spud and 100' of casing had been set. Jan. 2, 1985, State DOGM sent a letter to Energy Reserves rescinding their approval. Jan. 23, 1985, BLM letter to Energy Reserves giving them a 6 month extension, but requesting a new APD for future activity. August 6, 1985, granted an additional 3 month extension. Oct. 25, 1985, received D/O from BHP to Western Alliance. Nov. 1985, received State approval (API #43-047-31686). Did not receive a new APD in our office, and no reports of activity. August 1986, received a letter from BHP on the reclamation of the referenced well. Also enclosed was a copy of the Release for the construction and reclamation of the well site signed by Bernard Oberhansley.

A copy of the letter and release is being sent to Claudia today. Also a copy of the other correspondence referred to in this memo.

