



**PHILLIPS PETROLEUM COMPANY**  
P.O. Box 2920, Casper, Wyoming 82602

June 6, 1984

State of Utah Oil & Gas Conservation Commission  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Mr. Norm Stoud

RE: Application for Permit to Drill  
Roosevelt "C" Well No. 11  
NE/SW Section 18 T1S-R1E  
Uintah County, Utah

Mr. Stoud:

Enclosed is an application for Permit to Drill the subject well including the following required information:

- (1) Certified Surveyor's Plat
- (2) Plan of Development
- (3) Ten Point Drilling Plan
- (4) Designation of Agent

The water rights approval from the Utah Division of Water Rights has not yet been secured, but will be obtained and forwarded to your office prior to commencement of drilling operations.

The subject well is located within the Roosevelt Unit boundary.

Designation of Agent has been submitted separately by our Denver office (copy attached). Plan of Development for the C-11 well has been submitted by Rio Bravo Oil Company (copy attached).

Very truly yours,

PHILLIPS PETROLEUM COMPANY

A. E. Stuart  
Area Manager

JJF/lt (24)  
Attachments  
Casper - RC

**RECEIVED**

JUN 14 1984

DIVISION OF OIL  
& MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patent

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

Roosevelt

8. Farm or Lease Name

Roosevelt "C"

9. Well No.

11

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 18 T1S-R1E

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

P.O. Box 2920, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface

1982 ft FSL and 2000 ft FWL (NE/SW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

Approx. 9 miles east and north of Roosevelt, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

658 ft

16. No. of acres in lease

160

17. No. of acres assigned to this well

320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1322 ft from a P&A'd well

19. Proposed depth

13,500 ft

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5538 ft Ungraded ground elevation

22. Approx. date work will start\*

July 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14-3/4"	10-3/4"	51#ft	2500 ft	Sufficient amount to surface
9-1/2"	7-5/8"	26.4, 29.7	10700 ft	Sufficient amt. above Greenriver
6-3/4"	5-1/2"	23	13500 ft	Sufficient amt. into 7-5/8" csg.

Conductor pipe to be set @  $\pm$  60 ft with dryhole digger.

Location of the proposed drilling well is within the Roosevelt Unit Boundary.

Water rights approval and diversion point has not been secured at this time, but will be secured and forwarded to the Utah Oil and Gas Commission prior to spudding the well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 16/18/84  
BY: John R. Dyer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: A. E. Stuart  
(This space for Federal or State office use)

Title: Area Manager

Date: JUNE 6, 1984

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

- 3-Utah O&GCC 1-File
- 2-BLM SLC Utah
- 1-J. L. Whitmire
- 1-B. Conner
- 1-P. Armstrong

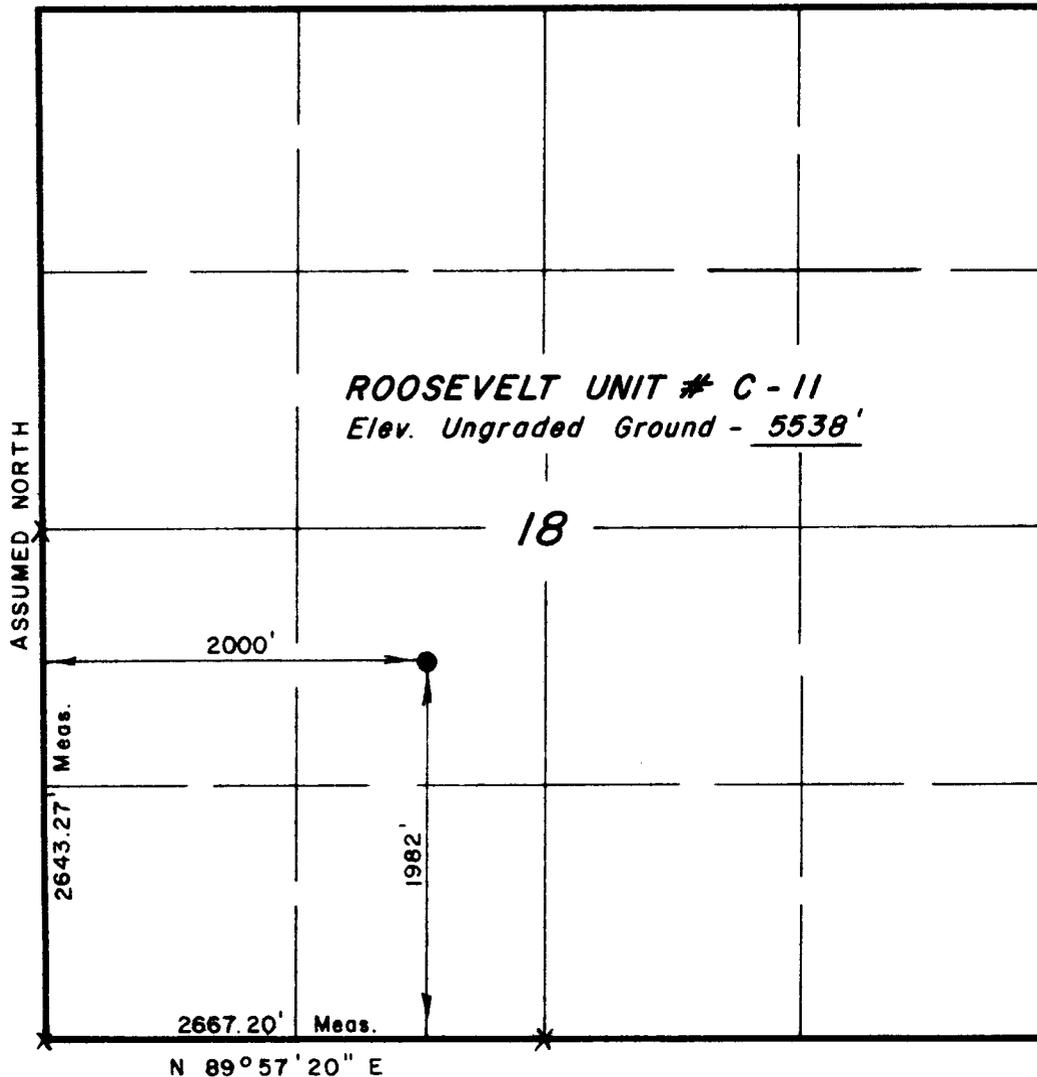
\*See Instructions On Reverse Side

PROJECT

**PHILLIPS PETROLEUM CO.**

*TIS, RIE, U.S.B.&M.*

Well location, *ROOSEVELT UNIT #C-11*, located as shown in the NE1/4 SW1/4, Section 18, T1S, R1E, U.S.B.&M., Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P O BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/16/84
PARTY	DA, JH	JH	REFERENCES GLO PLAT
WEATHER	WARM	FILE	PHILLIPS

WELL CONTROL AND RELATED INFORMATION

TEN POINT PLAN

PHILLIPS PETROLEUM COMPANY

ROOSEVELT "C" Well #11

SW/SE SECTION 18 T1S-R1E

UINTAH COUNTY, UTAH

1. SURFACE FORMATION

Duchesne River

2. ANTICIPATED FORMATION TOPS:

Green River	6075 ft.
Wasatch	12100 ft.
T. D.	13500 ft.

3. ESTIMATED DEPTHS AT WHICH WATER, OIL GAS, OR OTHER MINERAL BEARING FORMATIONS ARE EXPECTED TO BE ENCOUNTERED:

Water may be encountered near 2000 ft.  
Oil and Gas is probable in the Green River at  
6075 ft. and in the Wasatch at 12,100 ft.

4. CASING PROGRAM: (All Hydrocarbon Productive Zones will be covered with cement).

Conductor Casing: + 60 ft. 20" or 13-3/8" casing  
Cemented to Surface.

Surface Casing: + 2500 ft. 10-3/4" 51#/ft. K-55  
Cemented to Surface.

Intermediate Casing: + 10700 ft. 7-5/8" 29.7#/ft. N-80, S-95  
Cemented with sufficient volume of cement  
to cover all potential Green River pay.

Liner: 13,500 ft 5-1/2" 23#/ft. L/N-80 Hung in 7-5/8"  
intermediate casing - cemented with cement volume  
sufficient to cover entire liner.

5. BOP SPECIFICATIONS AND TESTING PROCEDURE FREQUENCY:

0-2500 ft: None  
2500 ft - TD: 5000 W.P. 10" blind/pipe with 10" annular preventer  
(Fig. 7-5 or 7.6)

To be installed and tested to PPCo. specifications (see attached test procedure). Choke manifold and kill lines to conform to same specifications.  
Testing will be conducted weekly.

6. DRILLING FLUIDS:

Adequate inventories of mud materials will be stored on location to build a volume equal to the active system on the rig.

Intend to drill with water to 6200 ft. and then mud up, maintaining Rheological properties as conditions require.

7. AUXILIARY EQUIPMENT TO BE USED:

Kelly Cocks:	Upper and Lower
Bit Floats:	No
Mud Monitoring Equipment:	PVT
Drill String Safety Valves:	Yes

8. CORING, TESTING, LOGGING, AND TENTATIVE COMPLETION PROGRAM:

Coring:	None anticipated
DST's:	None anticipated
Completion:	Selectively perforate Wasatch Pay Zones from Log Data and stimulate as conditions dictate.

Logging #1:	DIL-SFL-SP 10700 ft. - Surface Casing
	GR FDC-CNL 10700 ft. - Surface Casing
	BHC 10700 ft. - Surface Casing

#2:	DIL-SFL-SP	TD- 10700 ft.
	Long Spaced Sonic - GR	TD- 10700 ft.
	FDC-CNL	TD- 10700 ft.
	NGT	TD- 10700 ft.

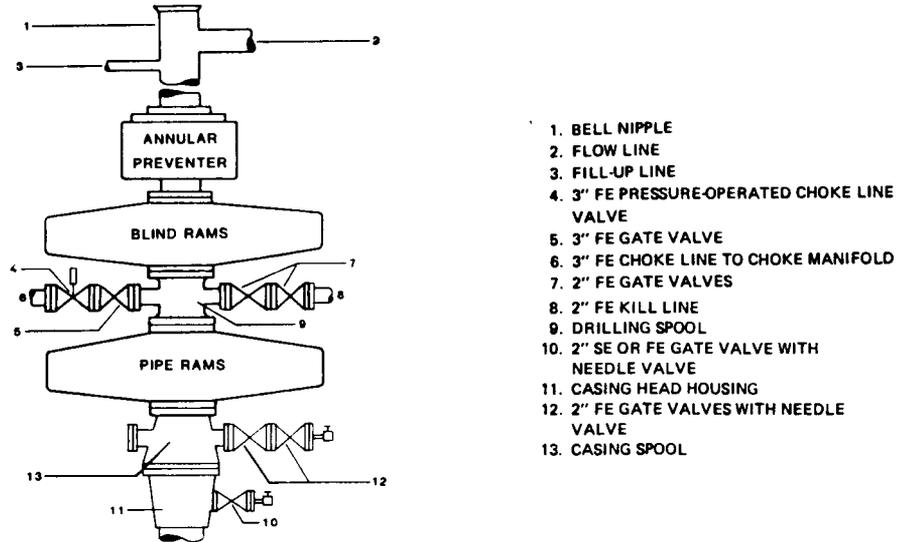
9. ABNORMAL CONDITIONS OR POTENTIAL HAZARDS:

H <sub>2</sub> S:	Not Anticipated
Abnormal Temperature:	Not Anticipated
Abnormal Pressure:	Pressure increase in the Wasatch is anticipated equivalent to about a 13.5 ppg mud weight.

10. ANTICIPATED SPUD DATE:

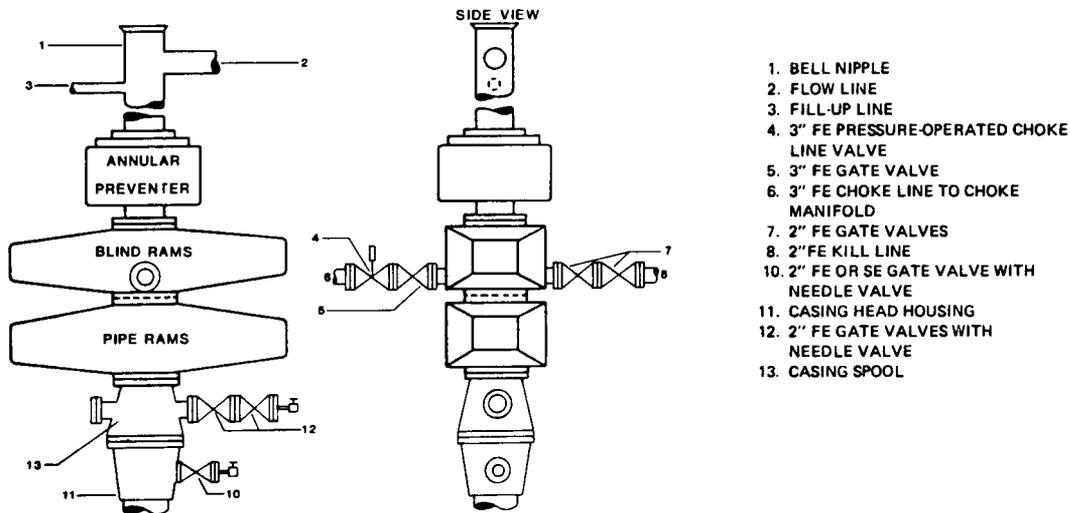
July 1, 1984  
Anticipated drill time is 70 - 90 days.

FIELD PRACTICES AND STANDARDS



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" FE PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" FE GATE VALVE
6. 3" FE CHOKE LINE TO CHOKE MANIFOLD
7. 2" FE GATE VALVES
8. 2" FE KILL LINE
9. DRILLING SPOOL
10. 2" SE OR FE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING
12. 2" FE GATE VALVES WITH NEEDLE VALVE
13. CASING SPOOL

Figure 7-5. Standard Blowout Preventer Assembly (5 M Working Pressure) Alternative 1



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" FE PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" FE GATE VALVE
6. 3" FE CHOKE LINE TO CHOKE MANIFOLD
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10. 2" FE OR SE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING
12. 2" FE GATE VALVES WITH NEEDLE VALVE
13. CASING SPOOL

Figure 7-6. Standard Blowout Preventer Assembly (5 M Working Pressure) Alternative 2 (without Drilling Spool)



## FIELD PRACTICES AND STANDARDS

### 7.6.2 Function Test Frequency

All rams, annulars, valves, and other items specified below, shall be function tested at the following frequencies.

- (1) On initial installation from driller control and remote panel.
- (2) Each trip out of hole alternating between driller's and remote control panel but not more than once every twenty-four (24) hours. Close pipe rams or annular preventer ONLY on drill pipe.

### 7.6.3 Test Pressures

Use the following table to identify which test is appropriate and at what pressure.

TEST	DESCRIPTION
Low Pressure	Test to 200-300 psi prior to each high pressure test.
Initial Installation	<p>Test all rams, annulars, valves, choke manifold, kelly cocks, and safety valves to the lesser of the following pressures.</p> <ul style="list-style-type: none"><li>. Rated working pressure of the component in the blowout preventer assembly with the exception of annular preventer which is to be tested to 70% of the rated working pressure.</li><li>. The API rated casing burst pressure of the last casing to be utilized in the well with the BOP assembly being tested.</li><li>. Rated working pressure of the casing head.</li><li>. If "Cup Tester" is used do not exceed 80% of the API rated burst pressure of the casing.</li></ul>
Repair	Repaired or replaced components are to be tested to the same pressures used in the Initial Test.



## 7.6.3, cont'd

TEST	DESCRIPTION
Weekly and After Setting Casing	<p>Test all rams, annulars, valves, choke and kill lines, choke manifold, kelly cocks, and safety valves, to the lesser of the following pressures.</p> <ul style="list-style-type: none"> <li>. 50% of the rated working pressure of the component to be tested.</li> <li>. 80% of the API rating of the casing burst pressure then in the well.</li> <li>. Test blind rams during internal casing pressure test. (Refer to drilling program for test pressures).</li> </ul>
DST Operations	<p>Test all pipe rams, annular preventers, valves, choke and kill lines, choke manifold, kelly cocks, and safety valves to the maximum anticipated surface pressure expected while conducting drill stem tests. Do not test annular to more than 70% of its working pressure.</p>
Shallow Casing	<p>Where cased hole is less than 2000 feet measured depth, the test pressure may be 1.5 psi per foot of casing depth, not to exceed 80% of the API rated burst pressure. In the case of shallow conductor casing or drive pipe (500 feet or less) that is equipped with one BOP, then the test pressures do not need to exceed 1.0 psi per foot of casing depth.</p>
Accumulator	<p>Test accumulator to the manufacturer's rated working pressure. Test the accumulator for time to pump up to specifications.</p>

## 7.6.4 Blowout Preventer Test Practices

- (1) All pressure tests shall be witnessed by Phillips' Representative and the Contractor's Senior Supervisor on Location. All tests shall be recorded on the Phillips' Daily Drilling Report, the IADC Report and the BOP Test Form; see Figure 7-13. A reproducible copy of the BOP Test Form (Figure 7-13) can be found in Section III.



## FIELD PRACTICES AND STANDARDS

### 7.6.4, cont'd

- (2) Hold all low pressure tests for three minutes and high pressure tests for five minutes or until Phillips Representative and the Contractor's Senior Supervisor are satisfied no leaks exist.
- (3) A detail procedure for the testing of blowout preventer and choke manifold equipment will be included in the drilling programs. The procedure is to be distributed for each drilling unit under contract by the operating office. Each operating office must include the following practices:
  - a. Prior to testing, all lines and valves will be thoroughly flushed to ensure the system is clear. Test all opening and closing control lines to 1500 psi and inspect for leaks.
  - b. If necessary, run a stand of drill collars below the test plug to prevent unseating the test tool during testing.
  - c. All precautions must be taken to avoid pressuring the casing below the test tool.
  - d. The running string is to be full of water (or antifreeze solution) for immediate indication of test tool leakage.
  - e. All pipe rams, blind/shear rams, blind rams, annular preventers, valves, fail-safe valves, choke and kill lines are to be tested at the frequencies and pressures outlined in this section.
  - f. Drill pipe safety valve, lower and upper kelly cocks are to be tested from below at pressures and frequencies outlined in this section.
  - g. All test fluids are to be bled back to the pump unit in safe manner.

### 7.6.5 Testing Wellhead Pack-offs

The wellhead pack-off is to be pressure tested upon installation for five minutes. Test pressure is to be 80% API rated casing collapse or the rated working pressure of the casing head whichever is the lesser. Casing annulus valve(s) must be in open position to prevent casing collapse during pack-off testing.

When testing the wellhead pack-off, use recorded test pressures and volumes to determine if pack-off is leaking. Pressure should be immediately released at the first indication of a leak.



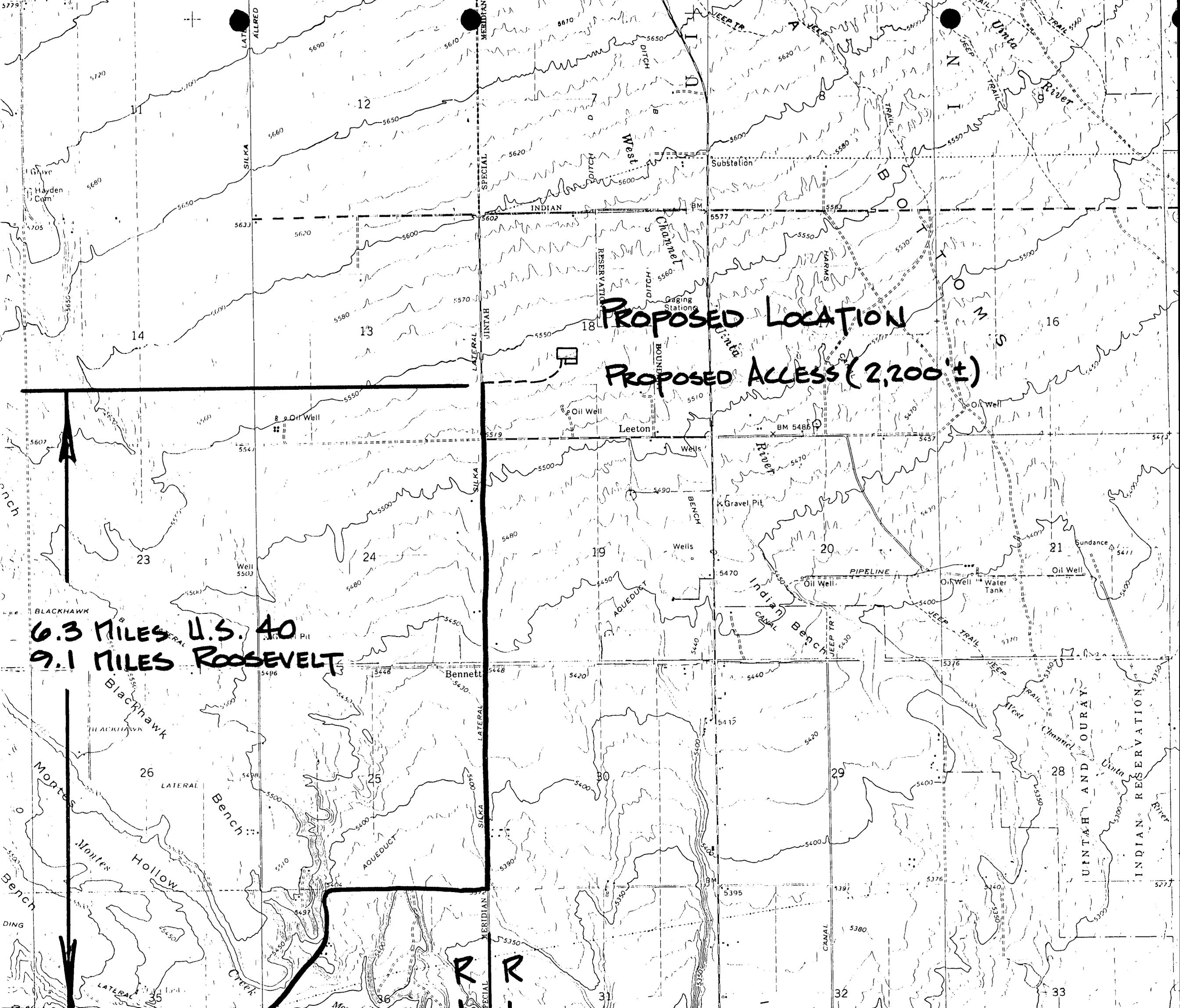
#### 7.6.6 Safety Precautions

One pumping unit operator is to be stationed at the high pressure pumping unit, and is to remain at this station until all testing has been completed. The pump unit operator is to be in continuous communication with the person who is recording the test data. The Phillips Wellsite Supervisor and Contractor's Senior Supervisor on location will be the only personnel who will go into the test area to inspect for leaks when the equipment involved is under pressure. The rig crews are to stay clear of the area until such time that both the Phillips Wellsite Supervisor and the Contractor's Senior Supervisor have contacted the pumping unit operator and all three have agreed that all pressure has been released, and there is no possibility of pressure being trapped. The rig crews may then go into the area to repair leaks or work as directed.

All lines, swings, and connections that are used in the testing of the blowout preventers are to be adequately secured in place.

Pressure is to be released only through the pressure release lines that are vented back into the pump unit tanks. The lines are to be clamped down to direct the flow into unit tanks.





**PROPOSED LOCATION**

**PROPOSED ACCESS (2,200 ft)**

**6.3 MILES U.S. 40**  
**9.1 MILES ROOSEVELT**

**R R**

Map labels include: ALLRED, SILKA, JINTAH, LATERAL, SPECIAL, MERIDIAN, INDIAN, West, Substation, Gaging Station, Leeton, Wells, Gravel Pit, Indian River, Indian Bench, PIPELINE, Water Tank, Oil Well, Sundance, UTAH AND OURAY INDIAN RESERVATION, Uta River, Jeep Trail, Channel, Aqueeduct, Bench, Morten's Hollow, Blackhawk, Bennett, Morten's Bench, DING, LATERAL, CREEK, and various section numbers (11-33).



*Tommy Douglas  
Km 378*

**BRAVO OIL COMPANY**  
IN UTAH DBA

RECEIVED

APR 8 0 1984

**Rio Bravo Oil Company** ROCKY MTN. REGION  
EXPLORATION

Pacific Gateway Building • 201 Mission Street • San Francisco, California 94105 • (415)974-4675

UT-0027-C005.00

April 13, 1984

*GDG  
E16-4(317)A 4*

FEDERAL EXPRESS

Bureau of Land Management  
University Club Building.  
136 E. South Temple  
Salt Lake City, UT 84111

Attn: Mr. E. W. Gynn  
Chief, Branch of Fluid Minerals

Re: Amendment No. 2  
1984 Plan of Development  
Roosevelt Unit Area  
Uintah County, Utah

Gentlemen:

The 1984 Plan of Development was submitted by letter of February 13, 1984. Rio Bravo Oil Company, as Unit Operator, desires to amend Article I.A. Proposed Drilling by changing the well location of the R.U. #14 and the R.U. #15 wells as follows:

<u>Well Name</u>	<u>Location</u>	<u>Estimated T.D.</u>	<u>Tentative Spud Date</u>
R.U.#14	NWSW Sec. 19-T1S-R1E	10,650'	Second Quarter 1984
R.U.#15	NWSE Sec. 19-T1S-R1E	10,600'	Second Quarter 1984

In addition to the above changes, the Operator wishes to add the following wells to Article I.A. as additional wells planned for spud in 1984:

<u>Well Name</u>	<u>Location</u>	<u>Estimated T.D.</u>	<u>Tentative Spud Date</u>
R.U.#16	NWSE Sec. 28-T1S-R1E	10,350'	Third Quarter 1984
R.U.#17	NWSW Sec. 27-T1S-R1E	10,300'	Third Quarter 1984
R.U.#18	NWNW Sec. 27-T1S-R1E	10,400'	Third Quarter 1984

a **Southern Pacific** subsidiary

The Unit Operator also wishes to add to the proposed Wasatch drilling, Article II.A., the following well:

<u>Well Name</u>	<u>Location</u>	<u>Estimated T.D.</u>	<u>Tentative Spud Date</u>
R.U. #11	NESW Sec. 18-T1S-R1E	13,500'	Third Quarter 1984

We ask for your approval of this amendment as soon as possible so that the permitting process may begin.

Please do not hesitate to call if there are questions.

Very truly yours,

Original Signed  
W. D. CRAIG  
William D. Craig  
Manager, Land Administration

WDC/jmr

cc: Energy Reserves Group  
Trinity Place, Suite 500  
1801 Broadway  
Denver, CO 80202  
Attn: Mr. Bernard Wirth

Exxon Company, U.S.A.  
P. O. Box 120  
Denver, CO 80201  
Attn: Mr. Keith Petrie

Getty Oil Company  
1515 Arapahoe  
3 Park Central, Suite 700  
Denver, CO 80202  
Attn: Mr. Rhett Caltrider

Paiute Oil and Mining Corporation  
P. O. Box 1329  
1901 Prospector Square  
Park City, Ut 84060  
Attn: Mr. R. J. Pinder

Phillips Petroleum Company  
8055 E. Tufts Avenue Parkway  
Denver, CO 80237  
Attn: Mr. Gordon Buchman

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Unit Agreement dated \_\_\_\_\_ November 7, 1950, No. 1-Sec. No. 886, approved October 30, 1951, and hereby designates:

NAME: Phillips Petroleum Company  
ADDRESS: 8055 East Tufts Avenue Parkway  
Denver, Colorado 80237

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit C #11 Well in the NE $\frac{1}{4}$  SW $\frac{1}{4}$  Sec. 18 -Township 1 South -Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

Rio Bravo Oil Company

Date: April 25, 1984

By: A. G. Berger

Title: VICE PRESIDENT AND GENERAL MANAGER



June 18, 1984

Phillips Petroleum Company  
P. O. Box 2920  
Casper, Wyoming 82602

RE: Well No. Roosevelt Unit "C" #11  
N6SW Sec. 18, T. 1S, R. 1E  
1982' FSL, 2000' FVL  
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Phillips Petroleum Company  
Well No. Roosevelt Unit "C" #1  
June 18, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31500.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patent

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

Roosevelt

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Roosevelt "C"

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E. Bluebell

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Sec. 18 T1S-R1E

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Uintah Utah

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DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

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Single Zone

Multiple Zone

2. Name of Operator

Phillips Petroleum Company

RECEIVED

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P.O. Box 2920, Casper, Wyoming 82602

JUN 28 1984

4. Location of Well (Report location clearly and in accordance with any State requirements)

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DIVISION OF OIL  
GAS & MINING

At proposed prod. zone

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1322 ft from a P&A'd well

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13,500 ft

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5538 ft Ungraded ground elevation

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July 1, 1984

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Conductor pipe to be set @ ± 60 ft with dryhole digger.

Location of the proposed drilling well is within the Roosevelt Unit Boundary.

Water rights approval and diversion point has not been secured at this time, but will be secured and forwarded to the Utah Oil and Gas Commission prior to spudding the well.

APPROVED FOR UNIT PURPOSES ONLY

JUN 1984  
RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed A. E. Stuart Title Area Manager Date JUNE 6, 1984  
(This space for Federal or State office use)

Permit No. Don Alvard Approval Date 06-27-84  
Approved by Don Alvard Title ASSOCIATE DISTRICT MANAGER Date 06-27-84  
Conditions of approval, if any:

3-Utah O&GCC 1-File **APPROVED FOR UNIT PURPOSES ONLY**

2-BLM SLC Utah

1-J. L. Whitmire

1-B. Conner

1-P. Armstrong state

\*See Instructions On Reverse Side  
CONDITIONS OF APPROVAL  
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. No chromate additives shall be used in the drilling fluid without prior approval from BLM, Branch of Fluid Minerals, Vernal District Office.

State

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 1-19-85

OIL CO.: P. Phillips

WELL NAME & NUMBER Roosevelt Unit C-11

SECTION 18

TOWNSHIP 15

RANGE 1E

COUNTY Uintah

DRILLING CONTRACTOR Brinkerhoff Signal

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Ricky Picornick

RIG TOOL PUSHER Lee & Terry

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Co-Man

Rusher

State

BIM

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company

Lease and Well Name #

Date of test

Rig #

Br. Dickerhoff  
Signal  
# 86

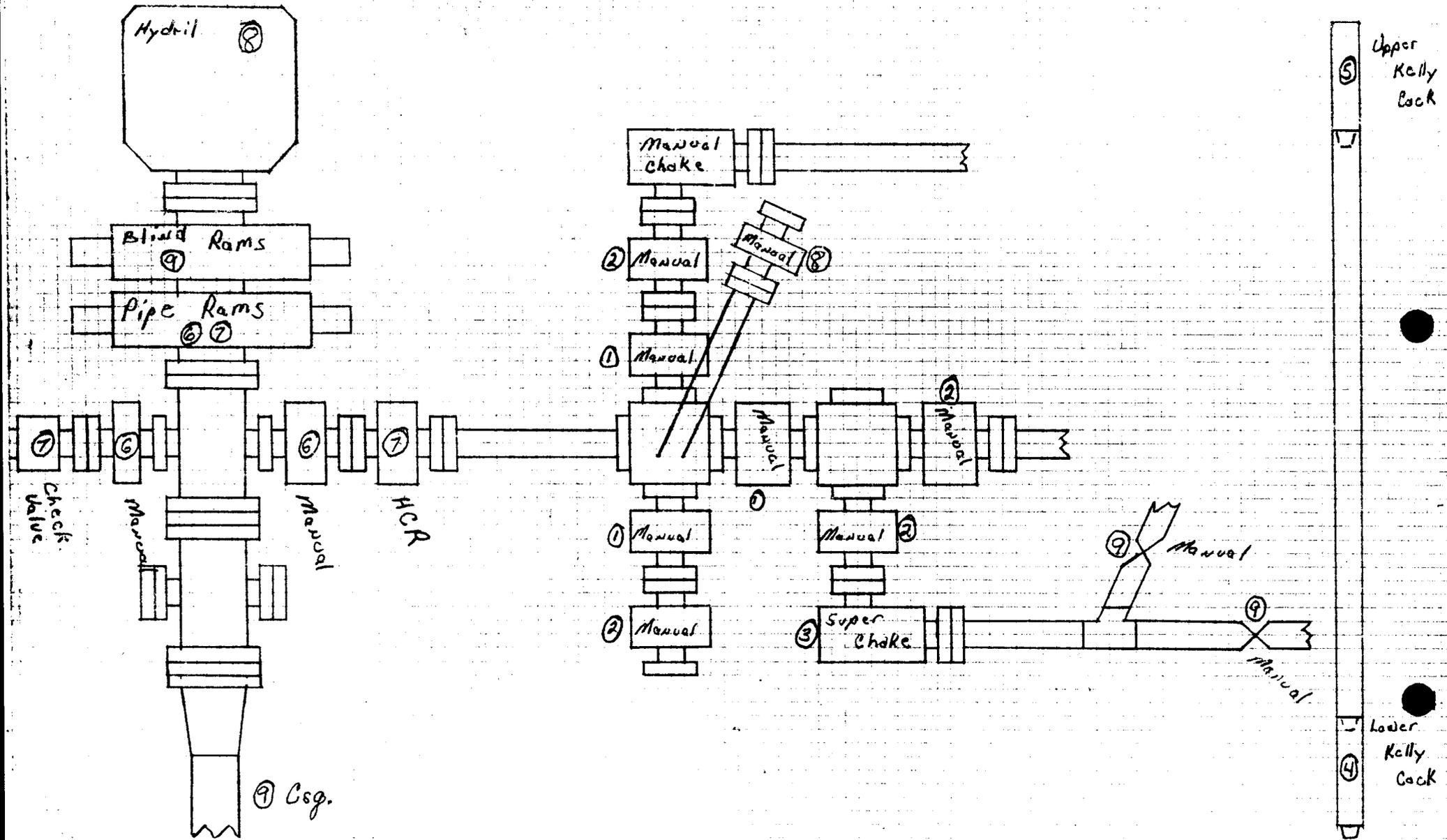
Phillips

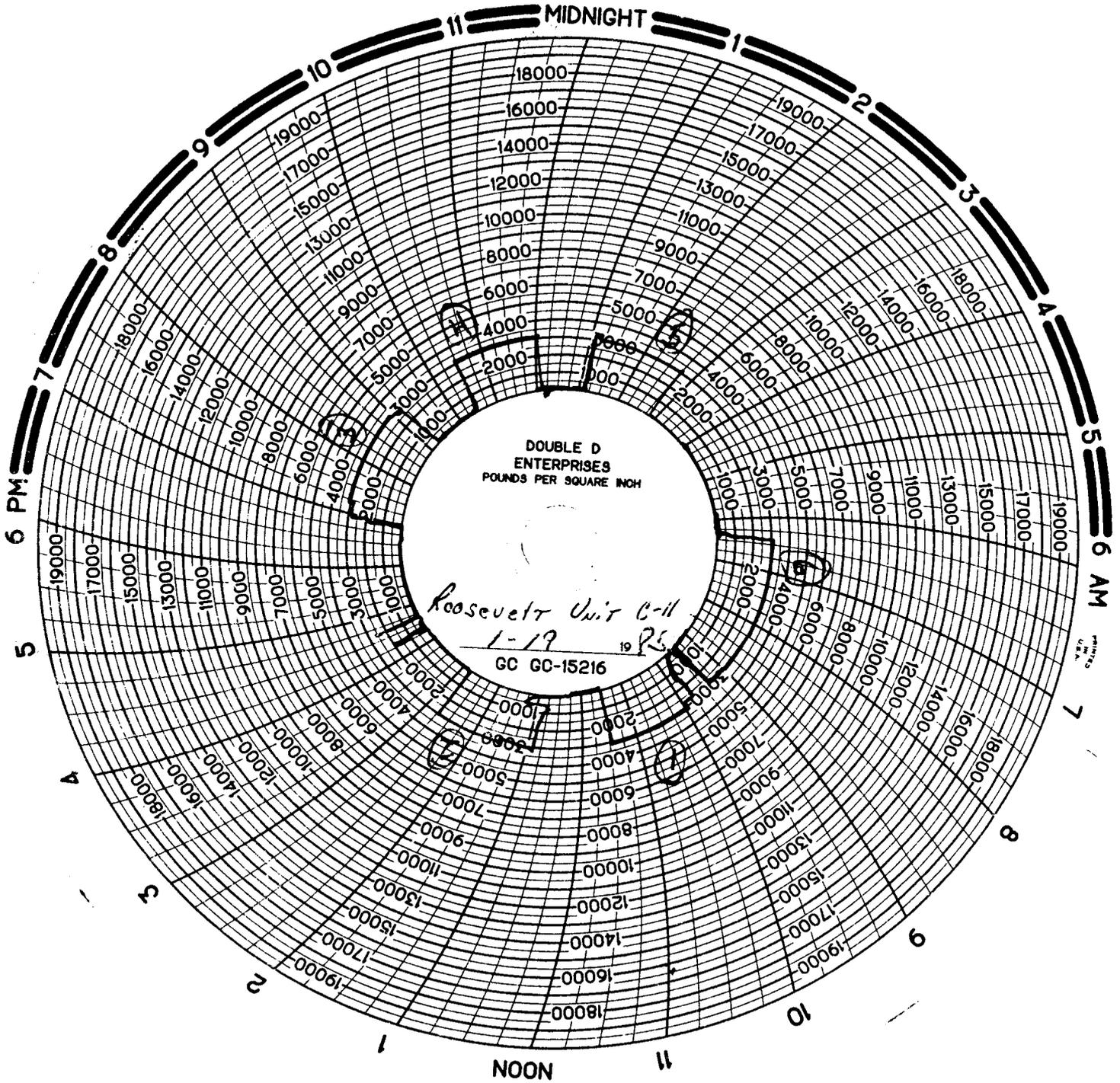
Roosevelt Unit C-11

1-19-85

# Time

①	3:39-3:53	Test Inside Manual on Manual Choke side, Manual on 4" Flare line & Inside Manual on Alternate line
②	3:57-4:12	Test Outside Manual on Manual Choke side, Outside Manual on 4" Flare line, Inside Manual on Super Choke side, Outside Manual on Alternate line
③	4:43-5:00	Test Inside Manual on Manual Choke side, Outside Manual on 4" Flare line, Super choke, Inside Manual on Alternate line
④	5:05-5:20	Test lower Kelly Cock
⑤	5:23-5:38	Test upper Kelly Cock
⑥	6:59-7:14	Test Pipe Rams, Manual on Choke line, Manual on Kill line
⑦	7:27-7:42	Test Pipe Rams, Check Valve, HCR Valve
⑧	7:48-8:03	Test Hydril, Inside Manual on Kill line, Vertical Riser Valve, Inside Manual on Manual Choke side, Inside Manual on Alternate line, Inside Manual on 4" Flare line
⑨	8:37-8:52	Test Blind Rams & Inside Manual on Kill line, Inside Manual on Manual Choke, Inside Manual on Alternate line, Outside Two Manuals on Super Choke side & Test Csg.

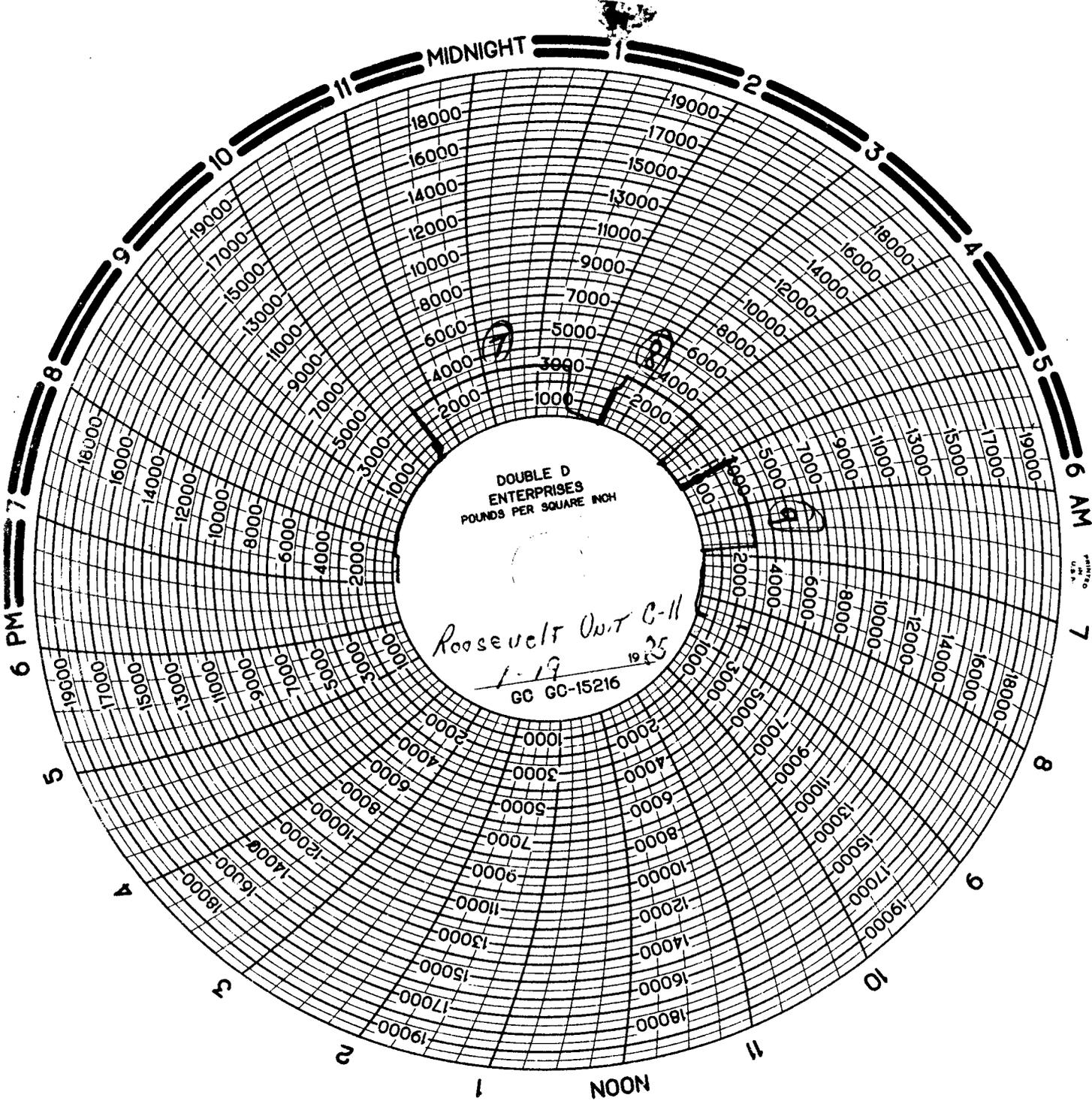




DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

Roosevelt Unit C-11  
1-19 19 65  
GC GC-15216

UNIT  
C-11  
C-11



DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

Roosevelt Out C-11  
1-19 1925  
GC GC-15216

PRINTED  
IN U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER

RECEIVED

2. NAME OF OPERATOR  
Phillips Petroleum Company

SEP 03 1985

3. ADDRESS OF OPERATOR  
P. O. Box 2920, Casper, Wyoming 82602

DIVISION OF OIL  
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any gas & mining  
At surface 1982' FSL & 2000' FWL, NE SW

At top prod. interval reported below  
At total depth

14. PERMIT NO. -- DATE ISSUED 6-18-84

15. DATE SPUNDED 1/16/85 16. DATE T.D. REACHED 4/7/85 17. DATE COMPL. (Ready to prod.) 7/22/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR 5450', RKB 5472'

20. TOTAL DEPTH, MD & TVD 13490' 21. PLUG, BACK T.D., MD & TVD 13408'

22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0 - 13490'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
12340' - 13378' Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-BHC Sonic 11078-2515', GR & SP 11078' to Surface. DLL-GR-SP, ~~NGT-LDT-CNL-CAL~~, LSS-GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	102'	24"	Cmtd to Surface	--
9-5/8"	36#	2515'	12-1/4"	800 sx Class "G"	--
7"	23#, 26# & 29#	11079'	8-3/4"	535 sx Hilift & 350 sx Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10786'	13490'	205 sx Class "G"	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11989'	11989'

31. PERFORATION RECORD (Interval, size and number)  
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Sgz Perfs 13418-20 - Set Cmt Retainer at 13412'

33.\* PRODUCTION Sgz Liner Lap w/200 sx Cmt.  
DATE FIRST PRODUCTION 7/22/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/9/85	24	15/64"	→	152	112	7	737

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	--	→	152	112	7	40.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold TEST WITNESSED BY --

35. LIST OF ATTACHMENTS  
Perforation Record & Acid Treatment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. C. Gill

TITLE Area Manager

DATE August 28, 1985

850906

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NO CORES OR DST'S RUN				LOG TOPS		
				Green River		6056'
				Garden Gulch Member		9057'
				Wasatch		10289'

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

- Distribution:**
- Utah O&G CC, Salt Lake City, UT
  - 2 - BLM, Salt Lake City, UT
  - 1 - R. Ewing, B'Ville
  - 1 - L. Williamson r) G. Berk, Denver
  - 1 - T. Carten r) H. Bertuzzi, Denver
  - 1 - J. Lindemoed, Denver
  - 1 - BHP Petroleum (ERG), Denver
  - 1 - BHP Petroleum (ERG), Casper
  - 1 - Exxon Company, USA, Midland, TX
  - 1 - G. Hartman 1 - P. Adamson
  - 1 - File RC

ROOSEVELT-C WELL NO. 11 - PERFORATION RECORD AND ACID TREATMENT

RECEIVED

Perforated 13371-78'	2 SPF, 2-1/8" HSC Gun,	14 shots
13351-53'	2 SPF, 2-1/8" HSC Gun,	4 shots
13338-40'	2 SPF, 2-1/8" HSC Gun,	4 shots
13313-15'	2 SPF, 2-1/8" HSC Gun,	4 shots
13308-10'	2 SPF, 2-1/8" HSC Gun,	4 shots
13229-32'	2 SPF, 2-1/8" HSC Gun,	6 shots
13162-64'	2 SPF, 2-1/8" HSC Gun,	4 shots
		<u>40</u>

SEP 03 1985

DIVISION OF OIL  
GAS & MINING

13162-13378' - Acidized w/108 bbls 15% HCL in 3 stages w/each stage consisting of 1000 gal 15% HCL w/1 ball sealer every 112 gal & 500 gal 15% HCL w/5 ball sealers and 100# benzoic acid flakes. Pump 1500 gal 15% HCL. Drop 1 ball sealer every 112 gal. Flush w/94 bbls 2% KCL Wtr w/Friction Reducer. Acid contained 6 gal/1000 A-200 Corrosion Inhibitor, 3 gal/1000 M-38 Non-Emulsifier, 20#/1000 L-58 Iron Sequestrant, 1 gal/1000 J-321 Friction Reducer, 2 gal/1000 F-78 Silt Suspender. Used 1.3 sp. gr., 7/8", ball sealers. Dropped 60 balls, fair to good action.

Perforated 12940-42'	2 SPF, 2-1/8" Jet Gun,	4 shots
12902-04'	2 SPF, 2-1/8" Jet Gun,	4 shots
12883-90'	2 SPF, 2-1/8" Jet Gun,	14 shots
12857-60'	2 SPF, 2-1/8" Jet Gun,	6 shots
12842-48'	2 SPF, 2-1/8" Jet Gun,	12 shots
12834-36'	2 SPF, 2-1/8" Jet Gun,	4 shots
12830-32'	2 SPF, 2-1/8" Jet Gun,	4 shots
12800-02'	2 SPF, 2-1/8" Jet Gun,	4 shots
		<u>52</u>

12752-56'	2 SPF, 2-1/8" Jet Gun,	8 shots
12730-36'	2 SPF, 2-1/8" Jet Gun,	12 shots
12669-72'	2 SPF, 2-1/8" Jet Gun,	6 shots
12658-60'	2 SPF, 2-1/8" Jet Gun,	4 shots
12664-50'	2 SPF, 2-1/8" Jet Gun,	12 shots
12626-31'	2 SPF, 2-1/8" Jet Gun,	10 shots
12609-11'	2 SPF, 2-1/8" Jet Gun,	4 shots
		<u>56</u>

12566-68'	2 SPF, 2-1/8" Jet Gun,	4 shots
12507-10'	2 SPF, 2-1/8" Jet Gun,	6 shots
12479-84'	2 SPF, 2-1/8" Jet Gun,	10 shots
12468-72'	2 SPF, 2-1/8" Jet Gun,	8 shots
12436-38'	2 SPF, 2-1/8" Jet Gun,	4 shots
		<u>32</u>

12352-54'	2 SPF, 2-1/8" Jet Gun,	4 shots
12340-48'	2 SPF, 2-1/8" Jet Gun,	16 shots
		<u>20</u>

12340-13378' - Acidized w/32,600 gal 15% HCL containing 6 gal/1000 A-200 Inhibitor, 3 gal/1000 M-38W Silicate Control Agent, 20#/1000 gal L-58 Iron Agent, 1 gal/1000 J-321 Friction Reducer and 2 gal/1000 F-78 Surfactant (Silt Suspending Agent). Pmpd 1500 gal 15% HCL. Dropped 1 ball sealer every 100 gal. Pmpd 500 gal 15% HCL. Dropped 5 ball sealers and 200# benzoic acid flakes. Repeated 13 additional times. Pmpd 3100 gal 15% HCL. Flushed w/100 bbls 2% KCL Wtr w/1 gal/1000 Friction Reducer.

*Plan*



**PHILLIPS PETROLEUM COMPANY**

DENVER, COLORADO 80237-2898  
8055 EAST TUFTS AVENUE PARKWAY, PHONE: 303 850-3000

RECEIVED

SEP 06 1985

DIVISION OF OIL  
GAS & MINING

DATA TRANSMITTAL *September 5, 1985*

TO: State Of Utah, Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: *Phillips Petroleum*  
*Roosevelt C11*  
*sec 18 15 1E*  
*Uintah County, Utah*  
*API # 4304731500*

ENCLOSED PLEASE FIND COPIES OF THE FOLLOWING:

- 1.      Approved Well Permit
- 2.   2   Core Analysis/Core Description
- 3.      DST Chart/DST Report #
- 4.      Fluid Analysis (Gas, Water, Oil)
- 5.      Geological Prognosis and Drilling Program
- 6.      Survey Plat
- 7.      Well Completion Report
- 8.      Well History
- 9.      Well Permit Application
- 10.      LOGS (Field Prints)      RUN #      DATE:
- 11.   3   LOGS (Final Prints) *see below* RUN # *142* DATE:

*BAHS, CNFL, DR, Mudlog, Nat. G.R. Spec., CPL*  
*long space sonic, seismic spectrum, cement bond*  
*spectral G.R., dual laterlog*

PLEASE ACKNOWLEDGE RECEIPT BY SIGNING AND RETURNING THE ENCLOSED COPY TO THE ABOVE ADDRESS. THANK YOU.

*Sent  
9/6/85*

*T. L. Carten*  
T. L. Carten  
Manager, Geological Development  
Western Division

RECEIVED BY: *Julie Lewis* DATE: *9-6-85*  
EGD.P36-2

CORE LABORATORIES, INC.  
*Petroleum Reservoir Engineering*  
DALLAS, TEXAS

RECEIVED

SEP 06 1985

DIVISION OF OIL  
GAS & MINING

CORE ANALYSIS REPORT

FOR

PHILLIPS OIL COMPANY

ROOSEVELT C #11  
ALTMONT-BLUEBELL FIELD  
UINTAH COUNTY, UTAH





3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

## PRODUCING ENTITY ACTION

Operator Name BHP Petroleum (Americas) Inc.  
 Address P.O. Box 3280  
 City Casper, State Wyoming Zip 82602  
 Utah Account No. \_\_\_\_\_  
 Authorized Signature Chris Seale  
 Effective Date 1-1-86 Telephone (307) 265-7331

**ACTION CODE**

A Establish new entity for new well(s).  
 B Add new well(s) to existing entity.  
 C Delete well(s) from existing entity.  
 D Establish new entity for well(s) being deleted from existing entity.  
 E Change well(s) from one entity to another existing entity.  
 F Other. (Specify using attachments if necessary.)

**BRACKET WELLS TO BE GROUPED TOGETHER.**

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T.	R.	Q/Q	County	
B	<del>90221</del> 9175	221	43-047-31402	USA Roosevelt Unit #7 <sup>A-7</sup>	19	1S	1E	SWNW	Uintah	WSTC

Explanation of action:

Add new well to existing entity since BHP took over as operator effective 1-1-86. Former operator was Phillips Petroleum.

B	<del>90221</del> 9176	221	43-047-31500	USA Roosevelt Unit #11 <sup>C-11</sup>	18	1S	1E	NESW	Uintah	WSTC
---	--------------------------	-----	--------------	--	----	----	----	------	--------	------

Explanation of action:

Add new well to existing entity since BHP took over as operator effective 1-1-86. Former operator was Phillips Petroleum.

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

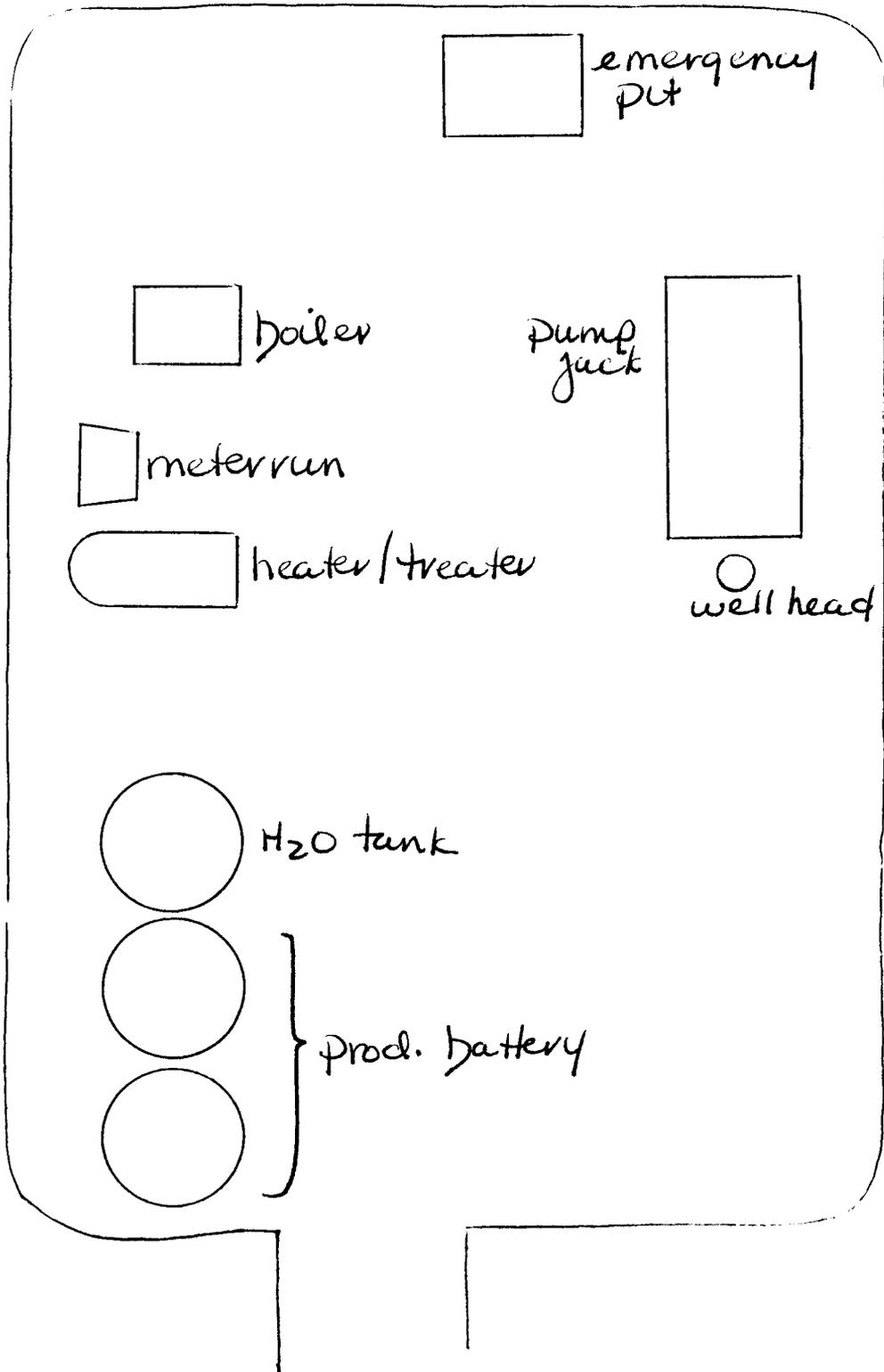
--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

MAR - 3 1986

an equal opportunity employer

Roosevelt "C" II Sec 18, T15, R1E Kubly 12/5/88



RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808  
Denver, Colorado 80209 (303) 698-9000  
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF  
OIL, GAS & MINING

June 9, 1993

Department of Natural Resources  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices  
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7  
Roosevelt C11  
Mary Roosevelt Unit #278  
Wasatch #6  
Wasatch #9  
Wasatch #10  
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

*Cathleen Colby*  
Cathleen Colby  
Landman

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

Roosevelt Unit

1. Type of Well

- Oil Well     Gas Well     Other (specify)

9. Well Name and Number

Roosevelt C11

2. Name of Operator

Richardson Operating Company

10. API Well Number

43-047-31500

3. Address of Operator

P.O. Box 9808, Denver, CO 80209

4. Telephone Number

(303) 698-9000

11. Field and Pool, or Wildcat

Bluebell Field

5. Location of Well

Footage : 1982' FSL, 2000' FWL  
Q.Q. Sec. T., R., M. : NE/4SW/4-Sec 18-T1S-R1E

County : Uintah

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                 | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Operator change</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.

Effective July 1, 1993, subject to Bureau of Land Management, Bureau of Indian Affairs and/or Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, approval, Richardson Operating Company will succeed BHP Petroleum (Americas) Inc. as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

**RECEIVED**

JUN 11 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

RICHARDSON OPERATING COMPANY

Name & Signature

*Cathleen Colby*

Acquisitions

Title Land Manager

Date

(State Use Only)

# GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

**RECEIVED**

JUN 17 1993

State of Utah  
Oil & Gas Conservation Commission  
Three Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

RE: Change of Operator  
Sundry Notices and  
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.

  
Lynn D. Becker, CPL  
Landman

Enclosures



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE BELOW

6. IF INDIAN ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

SEE BELOW

8. FARM OR LEASE NAME

9. WELL NO.

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)

3. ADDRESS OF OPERATOR

5847 San Felipe, Suite 3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28  
At proposed prod. zone

14. API NO.

15. ELEVATIONS (Show waether DF, RT, GR, etc.)

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION 5/01/93

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst  
USA Pan American  
Roosevelt Unit Wasatch

LEASE #: UTU02651A  
UTSL065759  
892000886A

**RECEIVED**

JUN 17 1993

DIVISION OF OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carl Kolbe*

TITLE

*Regulatory Off. Rep.*

DATE

*4/27/93*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

LEASE	WELL#	API NUMBER
USA Pearl Broadhurst	1 — Sec 9 T75 R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T55 R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
✓ Roosevelt Unit Wasatch	5W — Sec 20 T15 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 12	43-047-31500
" " "	Mary 278 13	43-047-31845

TEL:

Jul 27, 93 13:47 No.002 P.02



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESSNE, UTAH 84026  
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:  
Minerals and Mining

JUL 22 1993

NOTICE OF INTENT TO  
CANCEL INDIAN OIL AND GAS LEASES  
IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

<u>Lease No.</u>	<u>Latest Lessee or Assignee of Record</u>
I-109-IND-5145	Bravo Oil Company
I-109-IND-5160	dba Rio Bravo Oil Company
I-109-IND-5185	
I-109-IND-5206	
✓ I-109-IND-5248	Roosevelt Unit, Inc.
I-109-IND-5251	
✓ I-109-IND-5242	Utah-Westar Drilling Ventures, Ltd.

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

<u>Lessee Number</u>	<u>Total Amount</u>
<u>(Ute Allottee Leases)</u>	
I-109-IND-5145	\$ 1,318.50
I-109-IND-5160	1,318.50
I-109-IND-5185	1,318.50
I-109-IND-5206	1,157.44
I-109-IND-5226	1,318.50
I-109-IND-5247	1,318.50
✓ I-109-IND-5248	2,607.97
✓ I-109-IND-5249	1,318.50
✓ I-109-IND-5251	2,607.08
<u>(Ute Tribe/Ute Distribution Corporation Lease)</u>	
I-109-IND-5242	<u>34,364.51</u>
	\$48,648.00
Accrued Interest thru 8/31/93	<u>\$15,000.00</u>
TOTAL AMOUNT DUE	\$63,648.00

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. Section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

*Valet M. Delicart*  
Superintendent  
Uintah and Ouray Agency  
Fort Duchesne, Utah

Bureau of Land Management  
 Branch of Fluid Minerals (UT-922)  
 P.O. Box 45155  
 Salt Lake City, Utah 84145-0155

July 26, 1993

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne,  
 Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State  
 Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County,  
 Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby  
 Richardson Operating Company

bcc: ~~Roosevelt Unit~~  
 DM - Vernal  
 Agr. Sec. Chron.  
 Fluid Chron

922:TATHOMPSON:tt:01-07-92

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To	[REDACTED]	From CAULTWARD
Co.	Division of Oil & Gas Min.	Co. BLM
Dept.		Phone # (801) 539-4042
Fax #	9-359-3940	Fax # 4200

*ef*



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993

Number of Pages (Including Cover Sheet): 2

TO: Ron Firth

AGENCY/BRANCH: UT Oil, Gas

Fax Number: (801) 359-3940

\*\*\*\*\*

FROM: Charlie Cameron

Office Telephone Number: (801) 722-2406 ext: 52

REMARKS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



RICHARDSON OPERATING COMPANY  
1700 LINCOLN, SUITE 1700  
DENVER, CO. 80202  
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF  
OIL GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,



David B. Richardson  
President

**RICHARDSON OPERATING COMPANY**

1700 Lincoln, Suite 1700  
Denver, Colorado 80203 (303) 830-8000  
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
3 TRIAD CENTER  
SALT LAKE CITY, UT 84180-1203

OCT 25 1993

DIVISION OF  
OIL, GAS & MINING

RE: ENVIRONMENTAL COMPLIANCE  
OIL AND GAS PROPERTIES

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY



Shelley L. Bird

PRESIDI2.XLS

REV: 10/21/1993					EXHIBIT "A"		
					RICHARDSON OPERATING COMPANY		
WELL NAME	NO.	API No.	OPERATOR	FIELD	Location-Sec-T-R	COUNTY	STATE
UBL-ROOSEVELT	#6		?????	BLUEBELL	SWSW 20-2S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#9		?????	BLUEBELL	SWNW 19-1S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#7		?????	BLUEBELL	NENW 28-1S-1E	UINTAH	UTAH
✓ CA-CHAMPLIN 846	#B-1	43-043-30253	Richardson	CAVE CREEK	NWNE 25-5N-7E	SUMMIT	UTAH
✓ UL-BLONQUIST	#26-3	43-043-30235	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
✓ UL-BLONQUIST <i>W.D.W.</i>	#25-4 / 26-4?	43-043-30268	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
✓ UNPV-LOGAN FED	#1	43-043-30186	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH
UNPV-LOGAN FED	#1A / 2-A?	43-043-30223	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH

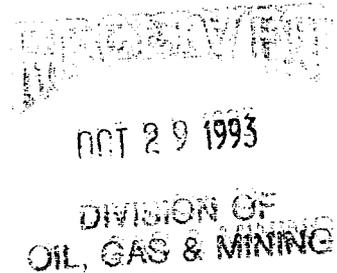


State of Utah  
DEPARTMENT OF ENVIRONMENTAL QUALITY  
DIVISION OF WATER QUALITY

Michael O. Leavitt  
Governor  
Dianne R. Nielson, Ph.D.  
Executive Director  
Don A. Ostler, P.E.  
Director

288 North 1460 West  
P.O. Box 144870  
Salt Lake City, Utah 84114-4870  
(801) 538-6146  
(801) 538-6016 Fax  
(801) 536-4414 T.D.D.

October 28, 1993



Shelley L. Bird  
Richardson Operating Company  
1700 Lincoln, Suite 1700  
Denver, Colorado 80203

RE: Environmental Problems at Utah  
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager  
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.  
Ted Allen, District Engineer  
Division of Oil, Gas & Mining

P:BIRD.LTR  
FILE:

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
*Operator Change*

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 3-15-94 Time: 10:10

2. DOGM Employee (name) J. Cordova (Initiated Call   
Talked to:

Name Becky Ermis (Initiated Call  - Phone No. (713) 961-8650  
of (Company/Organization) BHP Petroleum / America's

3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to  
Richardson Operating.

4. Highlights of Conversation: \_\_\_\_\_

DOGm changing operator at this time based on Btm's recommendation  
to BIA to change operator. Apprised BHP that official approval from  
the BIA is still pending. (BHP Operated the wells up to 4/93)

\* 940315 Kathy Colby / Richardson Operating - Apprised of the above.  
Change effective date from 7-1-93 to 1-1-94 at which time Richardson  
took over operations from Gen. Atlantic.

\* 940315 Jim Wolf / General Atlantic - Apprised of the above.  
General Atlantic assumed operations of the wells from 5/93 to 12/93.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

March 22, 1994

Ms. Becky Ermis  
BHP Petroleum (Americas) Inc.  
5847 San Felipe #3600  
Houston, Texas 77057

Re: Notification of Sale or Transfer of Fee Lease Interest, Uintah County, Utah -  
Roosevelt A-7 Well, Section 19, Township 1 S., Range 1 E., API No. 43-047-31402,  
Roosevelt C-11 Well, Section 18, Township 1 S., Range 1 E., API No. 43-047-31500,  
Mary R.U. 278 Well, Section 13, Township 1 S., Range 1 W., API No. 43-047-31845

Dear Ms. Ermis:

The division has received notification of a change of operator from BHP Petroleum (Americas) Inc. to Richardson Operating Co. for the referenced wells which are located on fee leases.

Rule R.649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise BHP Petroleum (Americas) Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than April 12, 1994.

Sincerely,

Don Staley  
Administrative Manager  
Oil and Gas

ldc  
cc: R.J. Firth  
WOI201



Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
*Oper. Chg.* \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 3-24-94 Time: 2:00

2. DOGM Employee (name) J. Cordova (Initiated Call )  
Talked to:

Name Cathy Colby (Initiated Call ) - Phone No. (303) 830-8000  
of (Company/Organization) Richardson Operating Co.

3. Topic of Conversation: Operator change "BHP - Gen. Atlantic - Richardson".  
(Does the State mail out St. Approved copies of sundries?)

4. Highlights of Conversation: Approved based on Bim's recommendation to  
BIA to approve the change of operator request. Final approval  
needs to come from BIA. (Roosevelt Unit)

\* Greg / Gary Williams Energy - Confirmed State approval over the  
phone, relayed above.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LEC</del> 7-SJ
2- <del>DTB/B</del> FILE
3-VLC
4-RJT
5- <del>LEC</del>
6-PL

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<u>RICHARDSON OPERATING CO</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>1700 LINCOLN ST STE 1700</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77057</u>
	<u>CATHLEEN COLBY, LANDMAN</u>		<u>BECKY ERMIS</u>
	phone <u>(303) 830-8000</u>		phone <u>(713) 961-8650</u>
	account no. <u>N2400</u>		account no. <u>N0390</u>
		<u>GENERAL ATLANTIC RES INC.</u>	
		<u>410 17TH ST STE 1400</u>	
		<u>DENVER CO 80202</u>	
		<u>JIM WOLF/(303)573-5100</u>	
		<u>(5/93 TO 12/93) *N0910</u>	

**\*\*ROOSEVELT UNIT/WSTC P.A.\*\***

Well(s) (attach additional page if needed):

Name	<u>ROOSEVELT A-7/WSTC</u>	API	<u>43-047-31402</u>	Entity:	<u>221</u>	Sec	<u>19</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease	Type:	<u>FEE</u>
Name	<u>ROOSEVELT C11/WSTC</u>	API	<u>43-047-31500</u>	Entity:	<u>221</u>	Sec	<u>18</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease	Type:	<u>FEE</u>
Name	<u>MARY-R.U. 278/WSTC</u>	API	<u>43-047-31845</u>	Entity:	<u>221</u>	Sec	<u>13</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name	<u>WASATCH #6/WSTC</u>	API	<u>43-047-31366</u>	Entity:	<u>221</u>	Sec	<u>20</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease	Type:	<u>INDIAN</u>
Name	<u>WASATCH #9/WSTC</u>	API	<u>43-047-31445</u>	Entity:	<u>221</u>	Sec	<u>28</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease	Type:	<u>INDIAN</u>
Name	<u>WASATCH 10/WSTC</u>	API	<u>43-047-31446</u>	Entity:	<u>221</u>	Sec	<u>21</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease	Type:	<u>INDIAN</u>
Name	<u>ROOSEVELT U #5/WSTC</u>	API	<u>43-047-31447</u>	Entity:	<u>221</u>	Sec	<u>20</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease	Type:	<u>INDIAN</u>

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (BHP 6-17-93) (Gen Atlantic 6-17-93)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (6-11-93)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #1165864.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-18-94)
- 6 6. Cardex file has been updated for each well listed above. (3-18-94)
- 7 7. Well file labels have been updated for each well listed above. (3-18-94)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (2-18-94)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #123971917 / 80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date March 18, 1994 . If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_ .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- D/S 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- \_\_\_\_ 1. All attachments to this form have been microfilmed. Date: April 7 1994 .

**FILING**

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

940318 Btm/S.F. (Recommended Approval / See letter dated 7-26-93)  
\* Changing operators at this time per Admin. All parties involved notified.

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS  
 BHP PETROLEUM/AMERICAS INC  
 1360 POST OAK BLVD #500  
 HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
WASATCH #6			WSTC					
4304731366	00221	01S 01E 20						
ROOSEVELT A-7			WSTC					
4304731402	00221	01S 01E 19						
WASATCH #9			WSTC					
4304731445	00221	01S 01E 28						
WASATCH 10			WSTC					
4304731446	00221	01S 01E 21						
ROOSEVELT UNIT #5			WSTC					
4304731447	00221	01S 01E 20						
ROOSEVELT C11			WSTC					
4304731500	00221	01S 01E 18						
Y-R.U. 278			WSTC					
4304731845	00221	01S 01W 13						
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

April 14, 1994

Becky Ermis  
BHP Petroleum (Americas) Inc.  
5847 San Felipe #3600  
Houston, Texas 77057

Re: Notification of Sale or Transfer of Fee Lease Interest - Uintah County, Utah - Roosevelt A-7 Well, Section 19, Township 1 S., Range 1 E., API No. 43-047-31402, Roosevelt C-11 Well, Section 18, Township 1 S., Range 1 E., API No. 43-047-31500, Mary R. U. 278 Well, Section 13, Township 1 S., Range 1 W., API No. 43-047-31845

Dear Ms. Ermis:

The division notified you by letter dated March 22, 1994, that Utah Admin. R649-2-10, the Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than April 12, 1994. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call Don Staley at (801)538-5340. Otherwise, please respond by May 6, 1994. Your prompt attention to this matter is appreciated.

Sincerely,

R.J. Firth  
Associate Director

ldc

cc: D.T. Staley  
L.E. Cordova  
Well file

WOI40

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	00221	12560	43-047-31402	ROOSEVELT A-7	SWNW	19	1S	1E	UINTAH		8-20-99
WELL 1 COMMENTS: 990820 FR ENTITY (221) PER OPER. CHANGE. (ROOSEVELT U/WSTC)											
D	00221	12560	43-047-31500	ROOSEVELT C11	NESW	18	1S	1E	UINTAH		8-20-99
WELL 2 COMMENTS: 990820 FR ENTITY (221) PER OPERATOR CHANGE. (ROOSEVELT U/WSTC)											
D	00221	12560	43-047-31845	MARY-R.U. 278	NWSE	13	1S	1W	UINTAH		8-20-99
WELL 3 COMMENTS: 990820 FR ENTITY (221) PER OPERATOR CHANGE. (ROOSEVELT U/WSTC)											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

DOGM (KDR)  
Signature \_\_\_\_\_

\_\_\_\_\_ 8-20-99  
Title Date

Phone No. ( ) \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Roosevelt C #11

10. API Well Number

43-047-31500

11. Field and Pool, or Wildcat

Bluebell Field

1. Type of Well

- Oil Well       Gas Well       Other (specify)

2. Name of Operator

Road Runner Oil, Inc.

3. Address of Operator

P.O. Box 409, Duchesne, UT. 84021

4. Telephone Number

(801) 548-2343

5. Location of Well

Footage : 1982' FSL, 2000' FWL  
 Q.Q. Sec. T. R. M. : NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1E

County : Uintah

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                 | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Operator Change</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

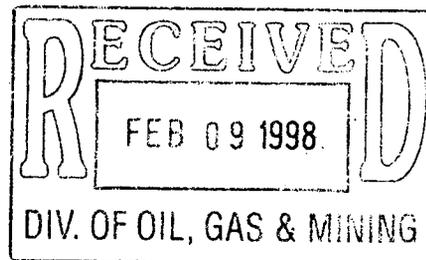
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.  
 Effective February 1, 1998, Road Runner Oil, Inc. will succeed Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.



7. I hereby certify that the foregoing is true and correct

Name & Signature

*David B. Richardson*

David B. Richardson  
 Title President

Date 1-27-98

(State Use Only)

RICHARDSON OPERATING COMPANY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
Fee

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

Roosevelt Unit

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
Roosevelt C #11

2. Name of Operator

Road Runner Oil, Inc.

10. API Well Number

43-047-31500

3. Address of Operator

P.O. Box 409, Duchesne, UT. 84021

4. Telephone Number

(801) 548-2343

11. Field and Pool, or Wildcat

Bluebell Field

5. Location of Well

Footage : 1982' FSL, 2000' FWL  
QO, Sec. T., R., M. : NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T1S, R1E

County : Uintah

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                 | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Operator Change</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

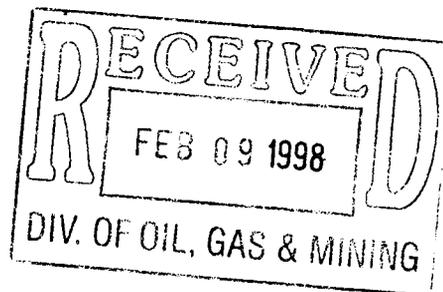
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.

Effective February 1, 1998, Road Runner Oil, Inc. will succeed Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.



4. I hereby certify that the foregoing is true and correct

ROAD RUNNER OIL, INC.

Name & Signature

*[Handwritten Signature]*

Title John Pinder,  
President

Date 1-27-98

(State Use Only)

# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- <del>OLH</del>	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-1-98

<b>TO:</b> (new operator)	<u>ROAD RUNNER OIL, INC.</u>	<b>FROM:</b> (old operator)	<u>RICHARDSON OPERATING CO.</u>
(address)	<u>P.O. BOX 409</u>	(address)	<u>1700 LINCOLN ST. STE 1700</u>
	<u>DUCHESNE, UT 84021</u>		<u>DENVER, CO 80202</u>
	<u>JOHN PINDER</u>		
	Phone: <u>(801) 548-2343</u>		Phone: <u>(303) 830-8000</u>
	Account no. <u>N7575</u>		Account no. <u>N2400</u>

**\*ROOSEVELT UNIT/WSTC**

**WELL(S)** attach additional page if needed:

Name: <u>ROOSEVELT A-7</u>	API: <u>43-047-31402</u>	Entity: <u>12560</u>	S	<u>19</u>	T	<u>1S</u>	R	<u>1E</u>	Lease: <u>FEE (SOW)</u>
Name: <u>ROOSEVELT C11</u>	API: <u>43-047-31500</u>	Entity: <u>12560</u>	S	<u>18</u>	T	<u>1S</u>	R	<u>1E</u>	Lease: <u>FEE (SOW)</u>
Name: <u>MARY-R.U. 278</u>	API: <u>43-047-31845</u>	Entity: <u>12560</u>	S	<u>13</u>	T	<u>1S</u>	R	<u>1W</u>	Lease: <u>FEE (SOW)</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 2.9.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 2.9.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8.20.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. *\* new filing system*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

**ENTITY REVIEW**

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made?  (yes)  (no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.  
fr 221 to 12560 (8.20.99)
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.  
#574338 \$80,000
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond  (yes)  (no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been microfilmed. Today's date: 11.3.99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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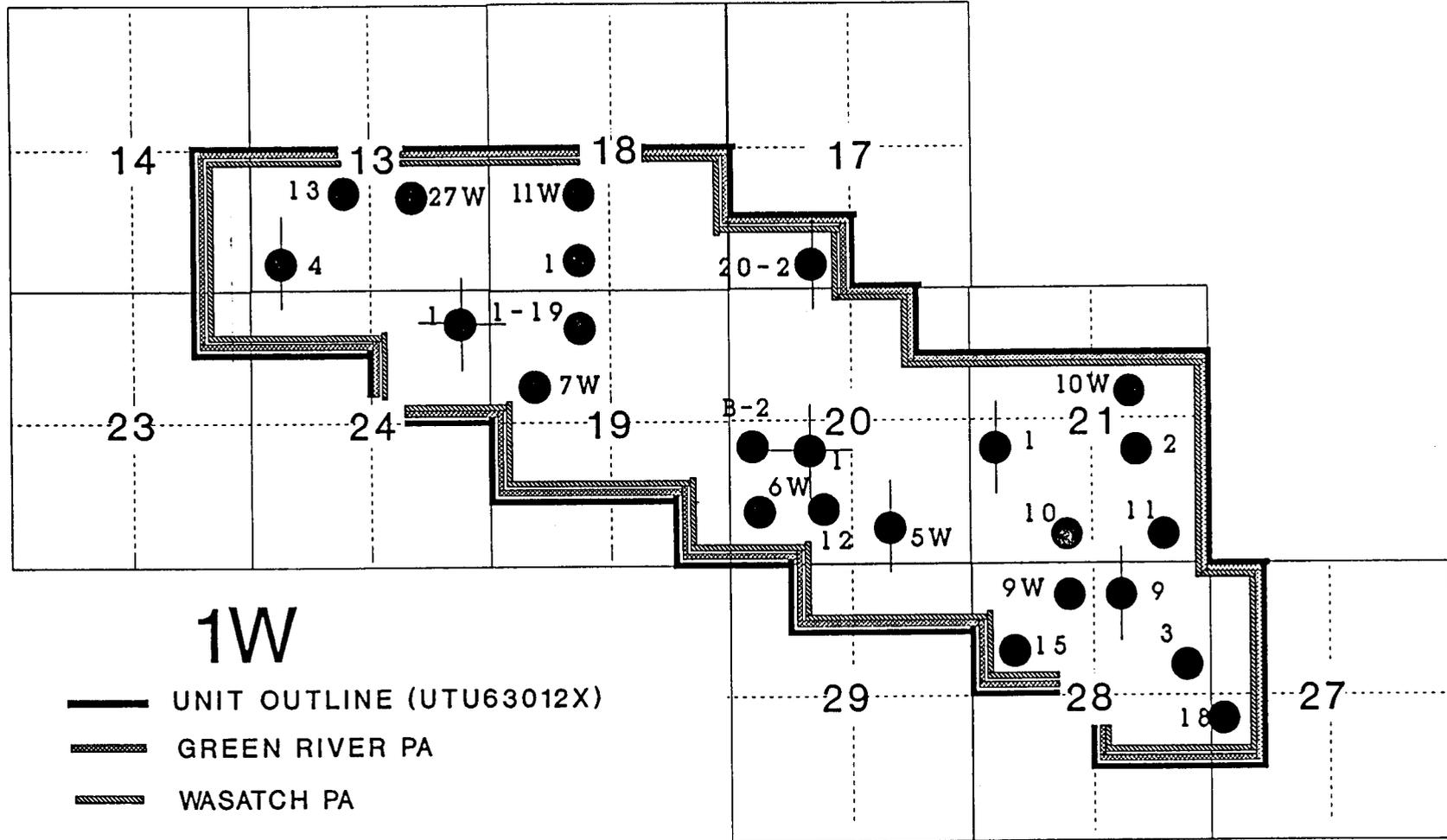


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# ROOSEVELT UNIT

## Uintah County, Utah

EFFECTIVE: OCTOBER 30, 1951



1S

1W

-  UNIT OUTLINE (UTU63012X)
-  GREEN RIVER PA
-  WASATCH PA

GREEN RIVER PA ALLOCATION	
INDIAN	50.2862%
FEE	49.7138%
3,321.50 Acres	

WASATCH PA ALLOCATION	
INDIAN	50.2862%
FEE	49.7138%
3,321.50 Acres	

1E

AS CONTRACTED DECEMBER 1, 1954  
3,321.50 ACRES

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

*entity 221  
Roosevelt w/wstrc*

WELL NAME ROOSEVELT C11

API NUMBER 4304731500

LEASE TYPE 4

LEASE NUMBER FEE

OPERATOR NAME RICHARDSON OPERATING CO

OPERATOR ACCOUNT N2400

WELL TYPE OW

WELL STATUS S

FIELD NAME BLUEBELL

FIELD NUMBER 65

ELEVATION 5472\* KB

ALT ADDRESS #

COUNTY UINTAH

CONFIDENTIAL FLAG

Q. S. T. R. M. NESW 18 01.0 S 01.0 E U

SURF LOCATION 1982 FSL 2000 FWL

CONFIDENTIAL DATE

TOTAL CUMULATIVE OIL 46429

COORDS SURF N 4471920.00

LA / PA DATE MM / DD / YYYY

TOTAL CUMULATIVE GAS 110400

COORDS SURF E 591030.00

DIRECTIONAL

TOTAL CUMULATIVE WATER 14108

COORDS BHL N

INDIAN TRIBE CB-METHANE FLAG

BOND NUMBER

COORDS BHLE

MULTI-LEG COUNT SURF OWNER TYPE

BOND TYPE

FIELD TYPE FLAG

WILDCAT TAX FLAG C.A. NUMBER

COMMENTS 850905 PZ & ENTITY ADDED:860305 FR N0772 1/86;FR ENTITY 9176:940318 BHP TO N0910 5/93;TO N2400 1/94:

Create New Rec Save Cancel To History To Activity ↑ ↓

*cc Gil  
Dan + Brad*  
**RECEIVED**

**FAX TRANSMITTAL**

**MARC T. ECKELS  
WIND RIVER RESOURCES CORP.  
ROUTE 3 BOX 3010  
ROOSEVELT, UTAH 84066  
435-722-2546 (office) / 435-722-5089(fax)  
e-mail: mte@ubtanet.com**

MAR 21 2002  
DIVISION OF  
OIL, GAS AND MINING

**Date: 3-20-02  
To: John Baza  
Company: DOG&M  
Location: SLC  
Fax #: 801-359-3940  
Pages Including Cover Page: 3**

**John-  
Three hard copies of each Sundry will go in the morning mail.**

**Best,**

*Mac*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Roosevelt Unit

8. Well Name and No.  
C-11

9. API Well No.  
43-047-31500

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State  
Uintah, Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address  
Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)  
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,982' FSL & 2,000' FWL (NE/SW) Sec. 18-T1S-R1E USBM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In August of 2001 a leak in the 7" casing that was allowing oil and gas to flow to the surface between the 7" intermediate casing and 9-5/8" surface casing was successfully squeeze cemented. The 29# RBP used in this squeeze job could not be retrieved, despite a concerted effort. Another effort to retrieve this RBP was made 3-19-02 and 3-20-02, but was unsuccessful. The well will be plugged back to the setting depth of the RBP at 9,987' and recompleted in the lower Green River Formation between 8,869'-9,906'. Prior to perforating and stimulation of the Green River Formation, the casing leak at 2,793'-2,808' will be squeeze cemented to repair damage done to the original squeeze during fishing operations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title VP - Wind River Resources Corp.

Signature *Marc T. Eckels* Date 3-20-02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
OIL, GAS AND MINING

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address  
 Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)  
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1,982' FSL & 2,000' FWL (NE/SW) Sec. 18-T1S-R1E USBM

5. Lease Serial No.  
 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 Roosevelt Unit

8. Well Name and No.  
 C-11

9. API Well No.  
 43-047-31500

10. Field and Pool, or Exploratory Area  
 Bluebell

11. County or Parish, State  
 Uintah, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In August of 2001 a leak in the 7" casing that was allowing oil and gas to flow to the surface between the 7" intermediate casing and 9-5/8" surface casing was successfully squeeze cemented. The 29# RBP used in this squeeze job could not be retrieved, despite a concerted effort. Another effort to retrieve this RBP was made 3-19-02 and 3-20-02, but was unsuccessful. The well will be plugged back to the setting depth of the RBP at 9,987' and recompleat in the lower Green River Formation between 8,869'-9,906'. Prior to perforating and stimulation of the Green River Formation, the casing leak at 2,793'-2,808' will be squeeze cemented to repair damage done to the original squeeze during fishing operations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
 Marc T. Eckels

Title  
 VP - Wind River Resources Corp.

Signature *Marc T. Eckels*

Date  
 3-20-02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3/21/02  
BY: *[Signature]*

COPY SENT TO OPERATOR  
Date: 03-22-02  
Initials: *[Signature]*

RECEIVED  
2002  
DIVISION OF  
OIL, GAS AND MINING

+ Verbal Given 3/20/02 to proceed with casing repair (squeeze)

**WIND RIVER RESOURCES CORPORATION**

**ROUTE 3 BOX 3010**

**ROOSEVELT, UTAH 84066**

**435-722-2546 (office) / 435-722-5089(fax)**

**e-mail: mte@ubtanet.com**

**RECEIVED**

Marc T. Eckels

March 20, 2002

John Baza, Associate Director  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

MAR 20 2002  
DIVISION OF  
OIL, GAS AND MINING

RE: Transmittal of Two Sundry Notices for Roosevelt Unit Wells

Dear Mr. Baza

Enclosed are two Sundry Notices for wells in the Roosevelt Unit. The first, for the #6 Wasatch well, notifies you that the well has been returned to production subsequent to a plug back operation and acidizing of the remaining existing perforations.

The second Sundry, for the #C-11 well (on fee land, but within the Unit), notifies you of our unsuccessful further attempt to retrieve the bridge plug from just above the liner. We made our final attempt today. In the morning we will repair the squeeze cement job. Assuming that we obtain an acceptable result, this well will be recompleted in the Green River.

Please let me know if you have any questions or need additional information.

Sincerely,

  
Marc T. Eckels

BLM - 3

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6 -

**ENTITY ACTION FORM**

Operator: Road Runner Oil, Inc. c/o Wind River Resources Co Operator Account Number: N 7575  
 Address: Route 3 Box 3010 (Agent)  
city Roosevelt  
state UT zip 84066 Phone Number: (435) 722-2546

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-31500	Roosevelt Unit C-11		nesw	18	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	12560	13586	1/16/1985			9.9.02 4/29/2002	
<b>Comments:</b> Well recompleted from Wasatch formation to Green River Formation.							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

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SEP 09 2002

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

DIVISION OF  
OIL, GAS AND MINING

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)

Signature

Vice Pres. (Wind River)

Title

9/5/2002

Date

**WIND RIVER RESOURCES CORPORATION**  
**ROUTE 3 BOX 3010**  
**ROOSEVELT, UTAH 84066**  
**435-722-2546 (office) / 435-722-5089(fax)**  
**e-mail: mte@ubtanet.com**

Marc T. Eckels

September 5, 2002

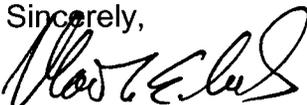
Jim Thompson  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Roosevelt Unit C-11 Recompletion

Dear Jim:

Enclosed are the recompletion sundry notice and the entity action form for the Roosevelt Unit C-11. I know I submitted the sundry to the BLM on May 4, 2002, and I'm pretty sure that I sent a copy to DOG&M. If not, I certainly apologize for the oversight.

Sincerely,



Marc T. Eckels

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DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address  
 Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)  
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1,982' FSL & 2,000' FWL (NE/SW) Sec. 18-T1S-R1E USBM

5. Lease Serial No.  
 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N  
 Roosevelt Unit

8. Well Name and No.  
 C-11

9. API Well No.  
 43-047-31500

10. Field and Pool, or Exploratory Area  
 Bluebell

11. County or Parish, State  
 Uintah, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was recompleted in the Green River Formation between 8,854-9,896 (111' net feet shot 3 jspf). After several attempts to put well on production it was determined that there were casing leaks in the 7" between 2,800 and 4,350. A 5-1/2", 17# scab liner was run from 2,733-4,446.

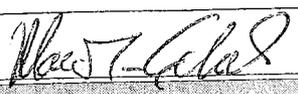
The well was put on production on 4-29-02.

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 SEP 09 2002  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
 Marc T. Eckels

Title  
 VP - Wind River Resources Corp.

Signature  


Date  
 5-4-02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Fee

6. If Indian, Allottee or Tribe Name  
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
Roosevelt Unit

8. Well Name and No.  
C-11

9. API Well No.  
43-047-31500

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State  
Uintah, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator (Agent)  
Road Runner Oil, Inc., c/o Wind River Resources Corp

3a. Address Route 3 Box 3010  
Roosevelt, UT 84066

3b. Phone No. (include area code)  
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,982' FSL & 2,000 FWL (nese) Sec. 18-T1S-R1E USB&M

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production resumed on this well on August 23, 2003, following a series of successful operations to squeeze cement leaks in the 7" casing, test the squeeze job, and cut over and fish out the bridge plug prviously stuck in the 7" casing above the Wasatch perfs at 9,977'. On a 24 hr. test the wel produced 156 bo, 16 bw & 77 Mcfg.

Production is from commingled Green River and Wasatch perforated intervals.

Need application for completion into two or more pools (RB49-3-22) before commingling  
Can take place - Discussed w/ Marc Eckels 9/2/2003 will submit info. DTD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President - Wind River Resources

Signature *Marc T. Eckels* Date August 27, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WIND RIVER RESOURCES CORPORATION**  
**ROUTE 3 BOX 3010**  
**ROOSEVELT, UTAH 84066**  
**435-722-2546 (office) / 435-722-5089(fax)**  
**e-mail: mte@ubtanet.com**

Marc T. Eckels, Vice President

August 27, 2003

Dustin Doucet, Petroleum Engineer  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Roosevelt Unit C-11 – Resumed Production

Dear Mr. Doucet:

We have returned the Roosevelt Unit C-11 (new Sec. 1-T1S-R1E) to production after removing the previously stuck bridge plug from the 7" casing at 9,977'. The recovery of the bridge plug was preceded by a successful effort to squeeze cement a series of three casing leaks in the 7" casing between 2,800' and 4,463', which allowed the elimination of a 5-1/2" scab liner. The squeeze job was tested to 2,000 psi.

This well had been shut-in because successive efforts to deal with the casing leaks had been short-lived. The retrievable bridge plug was originally set during the effort to locate the leak(s) two years ago. A poor squeeze job then resulted in parts of the cement retainer and large amounts of bad cement on top of the bridge plug. Several attempts were made to fish the bridge plug without success.

The well was then recompleted to the Green River Formation and the leaks isolated with the scab liner. After two scab liner failures, a year ago the well was shut-in. The return to production was accomplished simply by removing the bridge plug and putting the well back on pump. No perforating or stimulation were performed.

Not certain of the outcome, the well was restarted with both Green River and Wasatch perms open. The result has been very successful and we do not want to do anything else to the well at this time. Since there is no longer a different working interest issue between the Green River and Wasatch formations we hope that we can produce them together. We intend to ask the BLM State Office to do away with the separate Participating Areas for the two formations. We are researching the Unit documents to determine if there is a commingling problem, and will shortly contact the BLM and the Utah DOG&M to discuss the best way to proceed.

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AUG 29 2003

DIV. OF OIL, GAS & MINING

For your information, we are also moving ahead with our effort to restore production at the Roosevelt Unit 18A1E, a well located on tribal land. A small fracture stimulation of the Wasatch perms appears to have produced a 40-50 bopd result. The existing Green River perms were fracture stimulated yesterday and we are still swabbing back the load. We expect to put this well back on production early next week with contributions from both formations. We will address those issues as well, as soon as we determine how the Tgr and Tw are defined in the Unit documents.

I will be in Denver on Thursday and Friday, but will be available on my cell phone (823-2546) if you have any immediate questions or concerns.

Sincerely,

  
Marc T. Eckels

Attachment: Sundry Notice

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Road Runner Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL See Attached Sheet 84060 FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT:
		COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2004

Dated this 27<sup>th</sup> day of July, 2004

PREVIOUS OPERATOR:  
ROAD RUNNER OIL, INC.  
a Utah Corporation

NEW OPERATOR:  
ELK PRODUCTION, LLC, *N2650*  
a Texas limited liability company

770 South Post Oak Lane, Suite 320  
Houston, TX 77056

(713) 751-9500

SIGNATURE \_\_\_\_\_

Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President

Richard P. Crist, Vice President

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AUG 11 2004

<b>Well Name API Number</b>	<b>Location</b>	<b>Mineral Ownership</b>
Wasatch 6 43-047-31366	T1S-R1E § 20: SWSW	INDIAN
Roosevelt A-7 43-047-31402	T1S-R1E § 19: SWNW	FEE
Wasatch 9 43-047-31445	T1S-R1E § 28: NENW	INDIAN
Wasatch 10 43-047-31446	T1S-R1E § 21: SWNE	INDIAN
Roosevelt U 5 43-047-31447	T1S-R1E § 20: SWSE	INDIAN
Roosevelt Unit C 11 43-047-31500	T1S-R1E § 18: NESW	FEE
Mary - R U 278 43-047-31845	T1S-R1W § 13: NWSE	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

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**AUG 11 2004**  
 DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Road Runner Oil, Inc. <i>N7575</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2011 Little Kate <sup>CITY</sup> Road, PO Box 1329, <sup>STATE</sup> Park City, <sup>ZIP</sup> UT 84060		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL (See Attached Sheet)		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: _____
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:  
ROAD RUNNER OIL, INC.  
a Utah Corporation

NAME (PLEASE PRINT) <i>VIRGINIA N. PINDER</i>	TITLE <i>President</i>
SIGNATURE <i>Virginia N. Pinder</i>	DATE <i>8/8/2004</i>

(This space for State use only)

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AUG 11 2004  
DIV. OF OIL, GAS & MINING



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001061

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004  
The Division sent response by letter on: 3/24/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

**COMMENTS:**

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Elk Production, LLC  
770 South Post Oak Lane, Suite 320  
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

August 31, 2004

Mr. John Baza  
Associate Director of Oil & Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

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SEP 02 2004

DIV OF OIL, GAS AND MINING

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work being proposed on the Roosevelt Unit C-11 Well. While Elk Production, LLC is not the current operator of record for the Roosevelt Unit, the company's application has been filed for Elk Production, LLC to replace the present operator in the Unit. It is Elk's desire to start this work as quickly as possible; consequently, we request your review and approval of this Sundry Notice this week if possible.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 720-895-1412 or on my cellular 435-724-1583.

Regards,



Tom Young  
Vice President - Operations

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
Fee

6. If Indian, Allottee or Tribe Name  
-

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.  
Roosevelt Unit  
#43-047-31428-00-00

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Roosevelt Unit C-11

2. Name of Operator  
EIK Production LLC

9. API Well No.  
43-047-31500-00-00

3a. Address 770 So. Post Oak Ln #320  
Houston TX 77056

3b. Phone No. (include area code)  
713 751 9500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1982' FSL & 2000' FWL Sec. 18 T15 R1E

10. Field and Pool, or Exploratory Area  
Bluebell/Wasatch

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Perforate additional zones in Wasatch.</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Desire to start work September 3, 2004. Project should require 10-14 days. Will use 5,000 psi hydraulic BOPE

1. Clean out Paraffin & Scale in wellbore to TD.
2. Add in all perforations in Lower Wasatch 12,298'-13,132' Perforate middle and upper Wasatch 10,295'-12,154'
3. Break down and free stimulate all zones in Wasatch.
4. Return well to pump production

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom C Young

Title V.P. Operations

Signature T Young

Date 8-31-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

SENT TO OPERATOR  
9-2-04  
CHD

APPROVED BY THE STATE  
DIVISION OF  
OIL, GAS AND MINING  
8/31/04  
[Signature]

Date SEP 02 2004

RECEIVED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Elk Production, LLC**  
770 South Post Oak Lane, Suite 320  
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

September 29, 2004

Mr. John Baza  
Associate Director of Oil & Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work completed on the Roosevelt Unit #C-11 well. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 720-895-1412 or on my cellular 435-724-1583.

Regards,



Tom Young  
Vice President – Operations

RECEIVED  
OCT 04 2004  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **Elk Production LLC**

3a. Address  
**770 S. Post Oak Lane #320 , Houston, TX 77056**

3b. Phone No. (include area code)  
**713-751-9500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1982' FSL & 2000' FWL  
 NE/SW, Sec 18, T1S, R1E**

5. Lease Serial No.

**Fee**

6. If Indian, Allottee or Tribe Name

-----

7. If Unit or CA/Agreement, Name and/or No.

**Roosevelt Unit #892000886A**

8. Well Name and No.

**Roosevelt C-11**

9. API Well No.

**43 047 31500**

10. Field and Pool, or Exploratory Area

**Bluebell/Wasatch**

11. County or Parish, State

**Uintah, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Add perforations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>in Wasatch</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Work began August 8, 2004. Wellbore was cleaned out to 13,043' with mill. Recovering pieces of wire, rubber and other metal on bottom. Unable to get deeper. Spot 1000 gallons of acetic acid on bottom.**

**Perforate well from 10,292' to 13,035' per perforation schedule. Fracture stimulate Wasatch interval with 186,000 gallons "Water Frac G" carrying 227,000 lbs 30/50 and 20/40 sand.**

**Return to pump production at 150 BOPD, 20 BWPD and 50 MCFD gas.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Tom C. Young**

Title **V.P. Operations**

Signature



Date

**09/28/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**OCT 04 2004**

DIV. OF OIL, GAS & MINING





February 14, 2005

Mr. John Baza  
Associate Director of Oil & Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work required on the Roosevelt Unit #C-11 well. This well went off production early this month with a rod part and while fishing the rod string it was noted that communication existed between the 7" production casing and its annulus. Your office was contacted and verbal permission was obtained from Dustin Ducet to proceed with the work outlined on the attached Sundry Notice. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303-296-4505.

Sincerely,

Tom Young  
Vice President - Operations

Cc: Mr. Ed Forsman  
Mr. Kirk Fleetwood  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

FEB 16 2005

MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>Elk Production LLC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N.A.</b>
3. ADDRESS OF OPERATOR: <b>1401 17th. St. Suite 700, Denver CO 80202</b>		7. UNIT or CA AGREEMENT NAME: <b>Roosevelt Unit- #892000886A</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1982' FSL, &amp; 2000' FWL</b>		8. WELL NAME and NUMBER: <b>Roosevelt C-11</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 18 T1S R1E</b>		9. API NUMBER: <b>4304731500</b>
COUNTY: <b>Uintah</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/ Wasatch</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/9/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On Feb 9, 2005 a rig was moved in on this well to repair a parted rod string. The next day while pumping hot oil down the casing to soften wax in the tubing it was noted that communication existed between the 7" production string and the surface casing. It is suspected that the communication is from a hole in the vicinity of the one identified in 2001 at a depth of 2800'.

The plan of action to repair the communication would first confirm the location of the hole using packer and bridge plug. If our assumption is correct we would circulate cement through the hole at +/- 2800' back to surface behind the 7" while attempting to build pressure in an effort to get an effective squeeze in the area of the hole. Should the communication be a casing part, the two segments of the string will be re-connected with a casing patch.

The cement will be a 65/35 poz tailing in with 100 sx Class H neat. Following drillout the well will be returned to production.

Dave Hackford was notified of the situation on Feb 10. The following morning a strategy to repair the communication was discussed with Dustin Ducet, Utah DOGM, and verbal permission to proceed was obtained.

DATE TO OPERATOR  
3-12-05  
CHD

NAME (PLEASE PRINT) <u>Tom C. Young</u>	TITLE <u>VP Operations</u>
SIGNATURE <u><i>Tom C. Young</i></u>	DATE <u>2-11-05</u>

(This space for State use only)

RECEIVED  
FEB 16 2005  
DIVISION OF OIL, GAS AND MINING

APPROVED BY \_\_\_\_\_  
DATE 2/17/05  
(See Instructions on Reverse Side)

*Verbal given on Feb 10 + 11 - Dave  
2/17/05 Tom Young reported no hole in casing  
just expansion of oil from previous squeeze hole*



March 31, 2005

Mr. John Baza  
Associate Director of Oil & Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

**RE: ROOSEVELT C-11  
UINTAH COUNTY, UT  
4304731500**

Dear Mr. Baza:

Attached is a sundry for work performed recently on the subject well.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

Karin Kuhn  
Engineering Technician

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1982' FSL, & 2000' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 T1S R1E		8. WELL NAME and NUMBER: Roosevelt C-11
		9. API NUMBER: 4304731500
		10. FIELD AND POOL, OR WILDCAT: Bluebell/ Wasatch
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: 2/19/2005	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The casing problem expected on this well as indicated on the Sundry Notice dated 2/11/05 turned out to not be communication between the production casing and its annulus but rather simply expansion of fluids in the annulus from hot water being pumped down the casing to free up a stuck pump.

A bridge plug was run in the well to 6000' below the top of cement behind the production casing and the casing was tested to 1000 psi with no communication noted. The well was returned to production on Feb. 19, 2005.

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician

SIGNATURE *Karin Kuhn* DATE 3/30/2005

(This space for State use only)

RECEIVED  
APR 04 2005



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency  
P.O. Box 130, 988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
(435) 722-4300**

43047 31500  
TIS RIE Sec 18

**IN REPLY REFER TO:**  
MS - 410 Real Estate Services  
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.  
Richard P. Crist, Executive Vice President  
1401 17<sup>th</sup> Street, Suite 700  
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills  
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining  
Bureau of Land Management, Utah State Office  
Bureau of Land Management, Vernal Field Office  
Branch and Chrono Files

**RECEIVED**  
**NOV 04 2005**  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 1. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/8/2011**

<b>FROM: (Old Operator):</b> N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	<b>TO: ( New Operator):</b> N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

**CA No.**

**Unit:**

**ROOSEVELT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

**COMMENTS:**

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)  
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: <b>Roosevelt Unit</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>see attached</b>
2. NAME OF OPERATOR: <b>Elk Production Uintah, LLC</b>			9. API NUMBER: <b>see attach</b>
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 312-8134</b>	10. FIELD AND POOL, OR WILDCAT: <b>see attached</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>see attached</b>			COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company Merger/Name Chg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300  
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

**APPROVED** 7/27/2011  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

**RECEIVED**  
**JUL 27 2011**  
DIV. OF OIL, GAS & MINING



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-13
<b>API number:</b>	43047515010000
<b>Location:</b>	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/03/2011
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
 Signature *Tracey Fallang* Date 07/22/2011  
 Representing (company name) Elk Production Uintah, LLC

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 28-14
<b>API number:</b>	43047388820000
<b>Location:</b>	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/21/2007
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**  
 Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 21-41
<b>API number:</b>	43047383330000
<b>Location:</b>	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**  
**JUL 27 2011**

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	<b>DIV. OF OIL, GAS &amp; MINING</b>

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-24
<b>API number:</b>	43047383290000
<b>Location:</b>	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
 Signature *Tracey Fallang* Date 07/22/2011  
 Representing (company name) Elk Production Uintah, LLC

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Effective Date: 1/1/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

**REVIEW:**

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

**DATA ENTRY:**

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

**COMMENTS:**

---

Elk Production Uintah, LLC N3770 to  
 Bill Barrett Corporation N2165  
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
JAN 15

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED  
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION  
1099 18TH STREET, SUITE 2300  
DENVER, CO 80202  
303-293-900  
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC  
Duane Zavadil NAME (PLEASE PRINT)  
Duane Zavadil SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION  
Duane Zavadil NAME (PLEASE PRINT)  
Duane Zavadil SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL  
SIGNATURE Duane Zavadil

TITLE Senior Vice President -  
EH&S, Government and Regulatory Affairs  
DATE 1/12/2015

(This space for State use only)

**APPROVED**  
JAN 20 2015  
DIV. OIL GAS & MINING  
BY: Rachel Medina

## FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**RECEIVED**

JAN 13 2015

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer) **DIV. OF OIL, GAS & MINING**

<b>Well name:</b>	(See attached list)
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Bill Barrett Corporation
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL                      Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS  
 Signature                       Date 1/12/2015  
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

## Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT	
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>8. WELL NAME and NUMBER:</b> ROOSEVELT C11	
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047315000000	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1982 FSL 2000 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 18 Township: 01.0S Range: 01.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2015</b>			
<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/25/2015	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT C11
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047315000000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1982 FSL 2000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL  COUNTY: UINTAH  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/1/2003  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, completion into two or more pools, BBC is submitting this sundry to request commingling approval for the Green River and Wasatch formations. Oil and associated gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. Allocation will be on a percentage basis by zone or interval (60% Green River & 40% Wasatch) as noted in the attached letter from the BIA. The approval letter from the BIA for the commingling of this well and affidavit are attached.

**Approved by the**  
**September 01, 2016**  
**Oil, Gas and Mining**

Date: \_\_\_\_\_

By:       Derek Quist      

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/14/2016	

July 14, 2016

Utah Division of Oil, Gas and Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, Utah 84116

RE: Sundry Notices  
Roosevelt Unit  
RU C11  
NESW, Section 18 T1S R1E  
Uintah County, UT

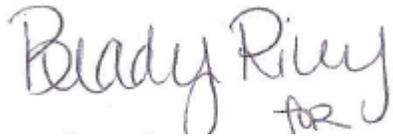
Dear Mr. Doucet,

Bill Barrett Corporation has submitted Notice to commingle production from the Wasatch and Green River formations in the subject well located in the Roosevelt Unit. In compliance with Utah OGM regulation R649-3-22,.

Should you require additional information in this regards, please feel free to contact me at 303-312-8164. Your earliest attention to this matter is appreciated.

Bill Barrett Corporation

BILL BARRETT CORPORATION



Teale Stone  
ARJ

Teale Stone  
Landman

Enclosures

AFFIDAVIT OF NOTICE

My name is Teale Stone I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Roosevelt Unit:

RU C11 Well          NESW          Section 18 T1S R1E

In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the location, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

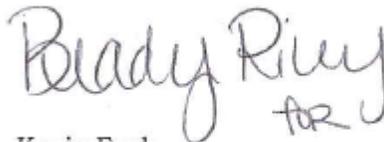
Lessors

Ute Indian Tribe

Date: July 14<sup>th</sup>, 2016

Affiant

BILL BARRETT CORPORATION

Handwritten signature of Teale Stone in cursive, with the initials 'AR' written below the signature.

Teale Stone  
Landman



July 14, 2016

Ute Indian Tribe  
Minerals and Mining Department  
Attention: Mr. John Gates  
P.O Box 190  
Fort Duchesne, Utah 84026

RE: Sundry Notices  
RU C11  
Duchesne County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted a follow up sundry to update records with UDOGM and BLM, as the well name was incorrect in the records, for continued commingling of production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Notices together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM and BLM regulations as well as the Ute Tribe Letter approving Commingling in the Roosevelt Unit.

Should you require additional information in this regards, please feel free to contact me at 303-293-9100. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

A handwritten signature in black ink that reads "Brady Riney" with "for U" written below it.

Teale Stone  
Landman

Enclosures



## UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70  
988 South 7500 East  
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: [energy\\_minerals@utetribes.com](mailto:energy_minerals@utetribes.com)

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent  
Bureau of Indian Affairs  
PO Box 130  
Fort Duchesne, UT 84026

Bureau of Land Management  
Attn: Mr. Jerry Kenczka  
170 South 500 East  
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations  
Roosevelt Unit  
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

A handwritten signature in blue ink, appearing to read "Maxine Natchees".

Maxine Natchees  
Chairman, Ute Indian Tribe

## Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

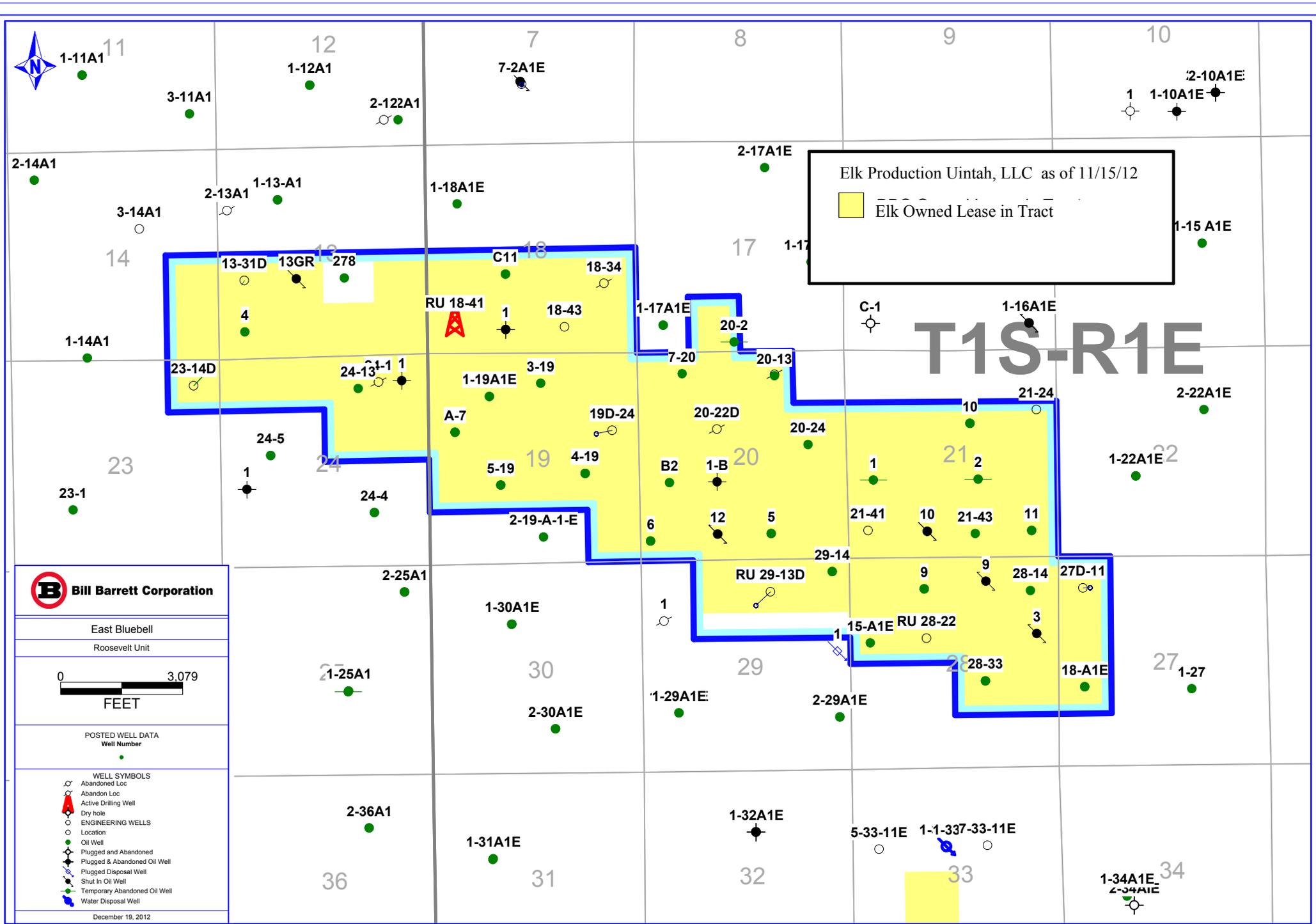
Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

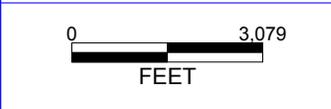


Elk Production Uintah, LLC as of 11/15/12  
 [Yellow Box] Elk Owned Lease in Tract

# T1S-R1E



East Bluebell  
 Roosevelt Unit



POSTED WELL DATA  
 Well Number

- WELL SYMBOLS
- Abandoned Loc
  - Active Drilling Well
  - Dry hole
  - ENGINEERING WELLS
  - Location
  - Oil Well
  - Plugged and Abandoned
  - Plugged & Abandoned Oil Well
  - Plugged Disposal Well
  - Shut In Oil Well
  - Temporary Abandoned Oil Well
  - Water Disposal Well

December 19, 2012

