

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 6-8-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-44434 INDIAN _____

DRILLING APPROVED: 6-14-84 - GAS (CAUSE 149-24)

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: O.A. Application Rescinded 4-16-86

FIELD: UNDESIGNATED

UNIT: _____

COUNTY: UINTAH

WELL NO. FEDERAL #35-6 API #43-047-31495

LOCATION 1498' FNL FT. FROM (N) (S) LINE. 2008' FWL FT. FROM (E) (W) LINE. SENW 1/4 - 1/4 SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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15S	22E	35	BEARTOOTH OIL & GAS CO.				
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Beartooth Oil & Gas Company

3. ADDRESS OF OPERATOR
 P.O. Box 2564, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1498' FNL 2008' FWL
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 40 Miles Northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 688'
 16. NO. OF ACRES IN LEASE 560
 17. NO. OF ACRES ASSIGNED TO THIS WELL 240

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None
 19. PROPOSED DEPTH 9200'
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7583' GL, 7595' KB
 22. APPROX. DATE WORK WILL START* July 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 U-44434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 35-6

10. FIELD AND POOL, OR WILDCAT
 Fence Canyon Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SE NW Sec. 35-T15S-R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3# H-40 STC	300'	150 sacks Class "G" - to surface
8-3/4"	7" New 23#	& 20# K-55 STC	5310'	150 sacks 50-50 poxmix
6-1/4"	4-1/2" New	11.6# N-80 LTC	9200'	175 sacks RFC

- Surface formation is the Green River.
- Anticipated geologic markers are: Wasatch 1195', Mesaverde 2196', Mancos 4570', Castlegate 4810', Frontier 8290', Dakota 8650', Morrison 8832'
- Gas is anticipated in the Dakota & Morrison. No oil or other minerals are anticipated. Possible water sands are expected in the Mesaverde and Wasatch.
- Proposed casing program: See Item No. 23 above.
- Pressure control equipment: See attached well control plan and schematic drilling contractor's BOP stack. BOP's will be tested before drilling out from under surface and intermediate casing and checked daily.
- Air or mist drilling will be used to drill the surface hole unless water is encountered. If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth. If excessive water is encountered, the intermediate hole will be finished with chem-gel mud.

(CONTINUED BACK PAGE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James G. Routson TITLE Petroleum Engineer DATE June 4, 1984
 (This space for Federal or State office use)

PERMIT NO. _____
 APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6/14/84
 BY: [Signature]
 *See Instructions On Reverse Side

RECEIVED
 DATE
JUN 8 1984
 DIVISION OF OIL
 GAS & MINING

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

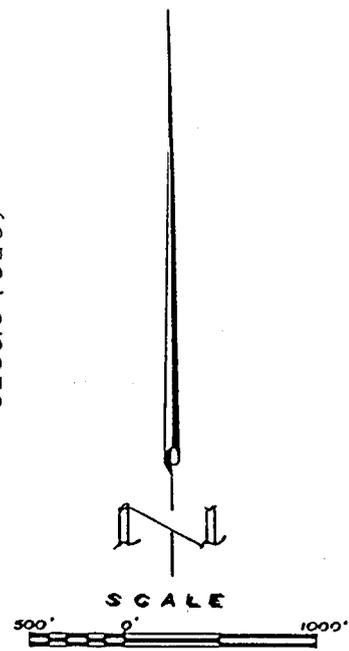
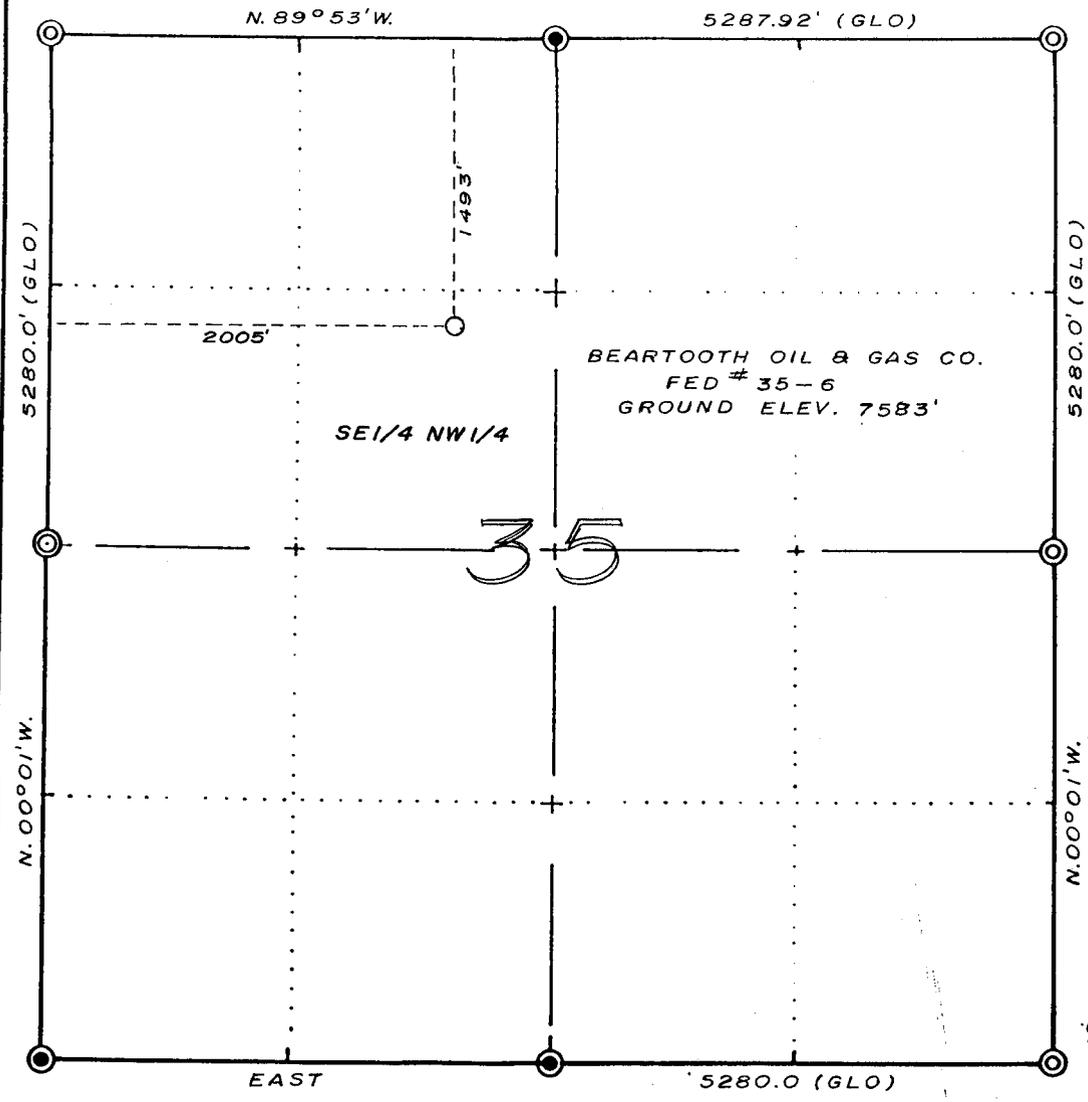
7. Auxiliary equipment: See well control plan.
8. Logging program will consist of a DIL log from TD to base of intermediate casing, and DC-SNP or CNL logs from TD to above the Frontier. No cores or DST's are planned.
9. No abnormal pressures or temperatures anticipated. No poisonous gas is anticipated.
10. Anticipated spud date is July 1, 1984.
11. Section plat is attached.
12. Gas is not dedicated.

BY: _____
DATE: _____
OIL AND MINING
DIVISION OF
THE BUREAU OF
LAND MANAGEMENT
APPROVED BY THE STATE

PLAT No 1

SEC. 35, T. 15 S., R. 22 E. OF THE S.L.M.

LOCATION PLAT



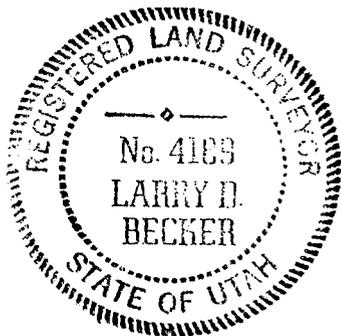
LEGEND

- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
- GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1922 GLO PLAT
- CEDAR CAMP CANYON QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR BEARTOOTH OIL & GAS CO. TO LOCATE THE FED # 35-6, 1493' F.N. L. & 2005' F.E. L. IN THE SE 1/4 NW 1/4, OF SECTION 35, T. 15 S., R. 22 E. OF THE S.L.M. UINTAH COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	5-22	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	5-29			JOB NO
CHECKED				SHEET 01

PLAN OF DEVELOPMENT
FOR SURFACE USE FOR THE
BEARTOOTH OIL & GAS COMPANY

FEDERAL NO. 35-6
SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 35-T15S-R22E
Unitah County, Utah

1. Existing Roads - a legible map showing:

- A. Proposed well site as staked. (Actual staking should include two each 200-foot directional reference stakes.): See Survey Plat No. 1
- B. Route and distance from nearest town or locatable reference point to where well access route leaves main road: This location is about 40 miles northwest of Mack, CO. It is reached by going west of Mack on Old Hwy 6 & 50, 3.2 miles into Utah to the East Canyon road; turn north and go 8.3 miles to the "T" intersection, turn left and go 6.4 miles, turn left up Hay Canyon to the top of Hay Canyon Hill (27.35 miles from US 6 & 50); go straight 3.25 miles out Winter Camp ridge, turn right and go 1.5 miles to the beginning of the .25 mi. of new road.
- C. Access road(s) to location color-coded or labeled: The existing access is colored green on the Vicinity and Topo maps.
- D. If exploratory well, all existing roads within a 3-mile radius (including type of surface, conditions, etc.): N/A
- E. If development well, all existing roads within a 1-mile radius of wellsite: All existing roads are shown on Map #1.
- F. Plans for improvement and/or maintenance of existing roads: Most of the existing road is county road. Occasional blading is done by producing and pipeline companies in the area. Beartooth will conduct maintenance blading on these roads.

2. Planned Access Roads - See Map #1

Map showing all necessary access roads to be constructed or reconstructed, showing:

- (1) Width & Disturbance: New construction will include upgrading of an existing two track road in Sec. 31, T15 $\frac{1}{2}$ S-R23E and Sec. 35-T15S-R22E. The road will be constructed with an 18' driving surface and a total disturbed width of 40'. Only 0.25 mi. of new access road will be constructed. 1.5 mi. will be upgraded.
- (2) Maximum grades: The maximum grade is 3%
- (3) Turnouts: Turnouts will be constructed so that they are intervisible.
- (4) Drainage design: Natural drainage; road will follow contour of the land. The road will be ditched and crowned. The sagebrush will be windrowed to the north side of the road.
- (5) Location and size of culverts and brief description of any major cuts and fills: Runoff will be carried across the road via water dips. No culverts are planned.
- (6) Surfacing material: Native material only; no material will be brought in.
- (7) Necessary gates, cattleguards, or fence cuts: No gates nor cattleguards will be installed.
- (8) New or reconstructed roads are to be center-line flagged at time of location staking: The road is centerline flagged with fluorescent pink flagging.

3. Location of Existing Wells

Two-mile radius map if exploratory, or 1-mile radius map if development well showing and identifying existing (see Well Map No. 2)

- (1) Water wells: None
- (2) Abandoned wells: None
- (3) Temporarily abandoned wells: None
- (4) Disposal wells: None
- (5) Drilling wells: None
- (6) Producing wells: One
- (7) Shut-in wells: None
- (8) Injection wells: None
- (9) Monitoring or observation wells for other resources: None

4. Location of Existing and/or Proposed Facilities

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

- 1. Tank batteries: None
- 2. Production facilities: Separator and meter run at gas well, shown on Well Map, in Section 26-T15S-R22E
- (3) Oil gathering lines: None
- (4) Gas gathering lines: See Well Map for location of Northwest Pipeline gathering system. All lines are buried, except legoffs in and out of canyons.
- (5) Injection lines: None
- (6) Disposal lines: None

(Indicate if any of the above lines are buried.)

B. If new facilities are contemplated, in the event of production, show:

- (1) Proposed location and attendant lines by flagging if off of well pad:

- (2) Dimensions of facilities: See Plat No. 4. Separator 5' x 10', meter run 5' x 8', on drillsite pad and painted green to blend with the environment.
- (3) Construction methods and materials: No materials necessary. All lines will be coated, wrapped, and buried. See Plat No. 4.
- (4) Protective measures and devices to protect livestock and wildlife: A 10' x 10' water pit within 50' of the separator will be fenced. A metal guard or fiberglass shelter will be around the wellhead.

4. Location of Existing and/or Proposed Facilities (Continued)

- C. Plan for rehabilitation of disturbed areas no longer needed for operations after construction is completed: Upon completion of the drilling of this well, all pits will be backfilled and top soil replaced and re-contoured back to original terrain. Upon abandonment, all disturbed areas, including the location and access road, will be re-contoured, ripped or scarified as needed, and re-vegetated using a seed formula as specified by the BLM. Seeding will be done in the fall.
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-
-

5. Location and Type of Water Supply

- A. Show location and type of water supply either on map or by written description: Water will be purchased from Mr. Bert Delambert and hauled from a pickup point in Sec. 6-T16S-R23E.
-
-
- B. State method of transporting water and show any roads or pipelines needed: Water will be transported by truck over the existing roadways and proposed access.
-
- C. If water well is to be drilled on lease, so state. (No APD for water well is necessary, however, unless it will penetrate potential hydrocarbon horizons): No water well is to be drilled.
-
-

6. Source of Construction Materials

- A. Show information either on map or by written description: No construction materials will be used other than native materials.
-
-
- B. Identify if from Federal or Indian land: Not applicable.
-
- C. Describe where materials, such as sand, gravel, stone, and soil material are to be obtained and used: Soil from cuts will be used for fills. No outside material will be brought in.
-
-
- D. Show any needed access roads crossing Federal or Indian lands under Item 2:
-
-

7. Methods for Handling Waste Disposal

Describe methods and location of proposed containment and disposal of waste material, including:

- (1) Cuttings: Cuttings will be buried in the reserve pit.
-
-
- (2) Drilling fluids: Drilling fluids will be handled in the reserve pit and left to evaporate.
-
-
- (3) Produced fluids (oil, water): Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt water or other noxious fluids will be cleaned up and removed. If well is productive, produced water will be disposed of onsite for 30 days only, or 90 days with permission of District Manager. After that time, application will be made for approval of permanent disposal method in compliance with NTL-2b, and the rules and regulations of the State of Utah.
-
-

7. Methods for Handling Waste Disposal (Continued)

- (4) Sewage: Human waste will be disposed of in chemically treated sanitary pits.
- (5) Garbage and other waste material (trash pits should be fenced with small mesh wire to prevent wind scattering trash before being burned or buried): Garbage, waste, salts and other chemicals produced during drilling or testing will be handled in a trash cage. The trash cage will be totally enclosed with small mesh wire to prevent wind scattering trash before being removed. Reserve pit will be fenced on 3 sides during drilling and closed off on the 4th side at the time of rig release.
- (6) Statement regarding proper cleanup of wellsite area when rig moves out: Drilling fluid in pit, which will be very minimal due to air drilling, will be left to dry, if necessary. After pit area is sufficiently dry, cuttings will be pushed into pit and sub-soil placed on top of any remaining fluid and cuttings; then top soil will be used to cover both pit and location area.

8. Ancillary Facilities

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods. (Camp center and airstrip center lines to be staked on the ground): No air strip, camp or other facilities will be built during drilling of this well.

9. Wellsite Layout

A plat (not less than 1" = 50') showing:

- (1) Cross sections of drill pad with cuts and fills: See Plat No. 2-A
The maximum cut is 6.5 feet.
- (2) Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities, and soil material stockpiles: See Plats Nos. 2 & 3
The trees stockpiled on the north and south ends of the location. Topsoil (4-6") will be stockpiled on the east side of the location.
- (3) Rig orientation, parking areas and access roads: See Plat No. 3
- (4) Statement as to whether pits are to be lined or unlined. (Approval as used in this section means field approval of location. All necessary staking of facilities may be done at the time of field inspection. A registered surveyor is not mandatory for such operations): Pits will be unlined.

10. Plans for Restoration of Surface

State restoration program upon completion of operations, including:

- (1) Backfilling, leveling, contouring and waste disposal; segregation of spoils materials as needed: If well is abandoned, site will be restored to original condition as nearly as possible. Backfilling, levelling, and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately to an approved sanitary land fill after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) Revegetation and rehabilitation, including access roads (normally per BLM recommendations): The soil banked material will be spread over the area. Re-vegetation will be accomplished by planting mixed grasses as per BLM specifications.
- (3) Prior to rig release, pits will be fenced and so maintained until clean-up: Three sides of the reserve pit will be fenced during drilling and closed off on the 4th side following rig release to prevent livestock or wildlife from entering; and the fencing will be maintained until leveling and cleanup are accomplished.

10. Plans for Restoration of Surface (Continued)

- (4) If oil on pit, remove oil or install overhead flagging: If any oil is on the pits and is not immediately removed or burned after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) Timetable for commencement and completion of rehabilitation operations: The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and re-vegetation is considered best in the fall, between Sept. 15 and Nov. 15.

11. Other Information

General description of:

- (1) Topography, soil characteristics, geologic features, flora and fauna: The area is generally flat with a sloping to the west. The soils are shallow and rocky. The location is covered with pinon-juniper forest

- (2) Other surface use activities and surface ownership of all involved lands: Livestock grazing and oil and gas exploration are the major land uses.
All new construction is on Federal lands.

- (3) Proximity of water, occupied dwellings, archeological, historical or cultural sites: The nearest occupied dwelling is the Delambert ranch 2½ miles east of the location. The nearest water is in Main Canyon.
A cultural resource survey is being conducted and the report will be filed with the BLM-Vernal.

12. Lessee's or Operator's Representative

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan:

James G. Routson
 Beartooth Oil & Gas Company
 P. O. Box 2564
 Billings, MT 59103
 Office Ph: 406-259-2451
 Home Ph: 406-245-8797

Ken Currey
 Box 1491
 Fruita, CO 81521
 Mobile Phone: 303-245-3660 Unit 5858
 Home Ph: 303-858-3257

13: Certification

The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Beartooth Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

J-ne 4, 1984

Date

Ken Currey

WELL CONTROL PLAN

1. Surface Casing: 9-5/8" O.D., 32.3#/ft., Grade H-40, Short T&C, set at 300' or deeper, cemented with pump and plug method back to the surface or bottom of cellar.
2. Casinghead Flange: 9-5/8" x 10" -900 series casinghead with two 2" 2000 psi L.P. outlets.
4. Blowout Preventor: A 10" 3000 psig W.P. double gate hydraulic shaffer BOP (or equivalent) with drill pipe rams and blind rams. All fill, kill and choke lines will be minimum of 2" 3000 psi W.P. A Grant rotating head will be used while air and mist drilling. A new rubber will be installed prior to drilling through the Dakota. BOP's will be worked daily. Blind rams will be checked during trips. BOP's will be tested to 1500 psi prior to drilling shoe joint on surface casing and intermediate casing.
5. Auxiliary Equipment: (a) Drill pipe floats will be allowed at contractor's discretion. (b) Visual monitoring of air returns will be maintained. (c) Upper kelly cock will be used. (d) Stabbing valve will be kept on floor.
6. Anticipated bottm hole pressure is less than 2000 psi at 8800' or a gradient of .23 psi/ft or less. No abnormal temperatures or hydrogen sulfide gas are anticipated.

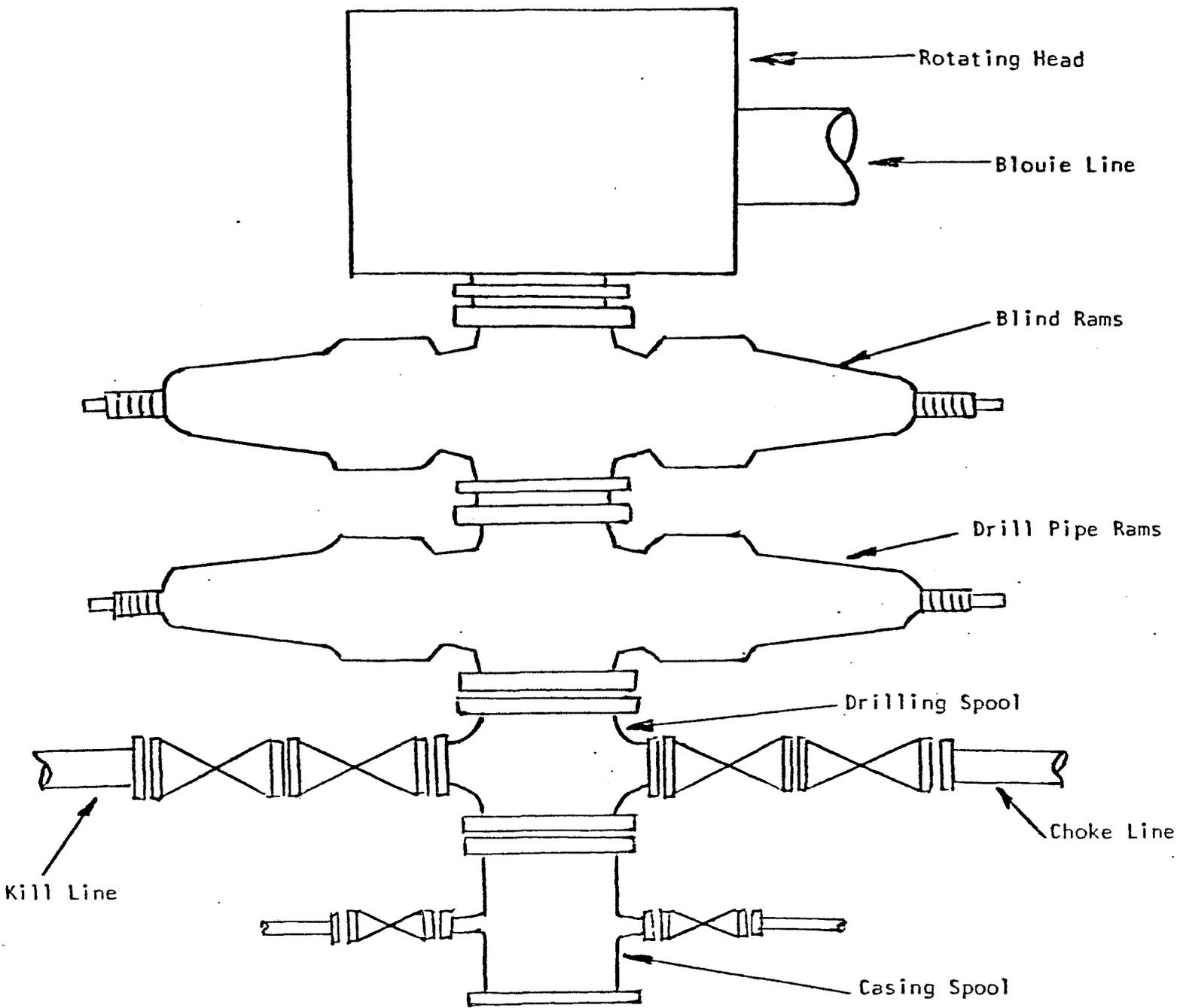
BEARTOOTH OIL & GAS COMPANY

By:

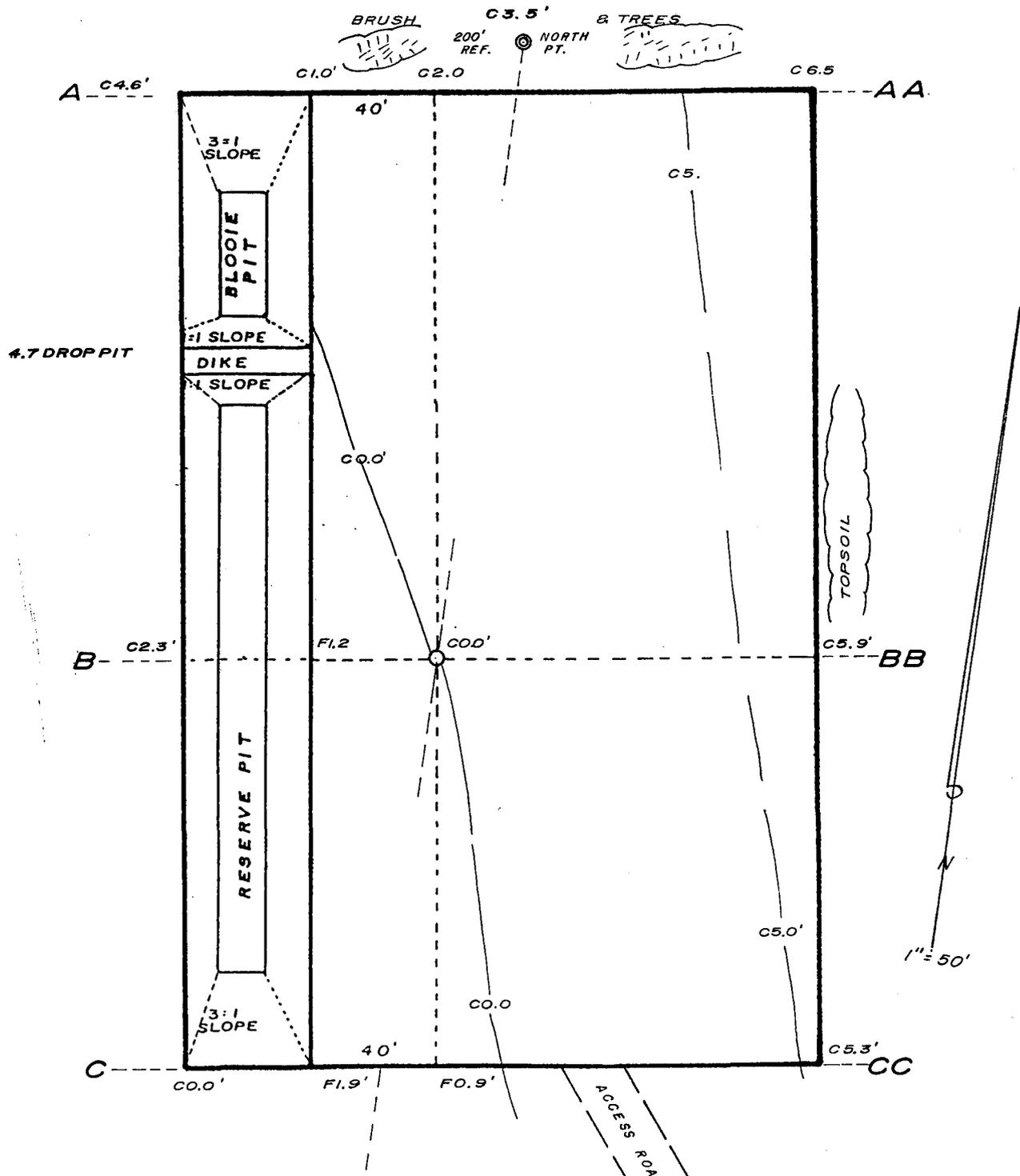
James G. Routson
James G. Routson, Petroleum Engineer

Air drilled wells using 900 series wellhead equipment.

Interval from 300' to total depth.



PIT & PAD LAYOUT

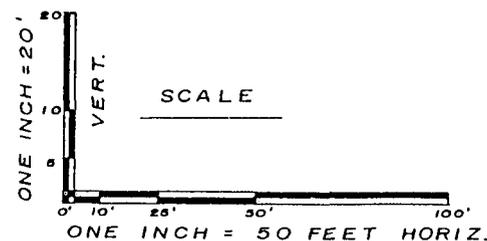
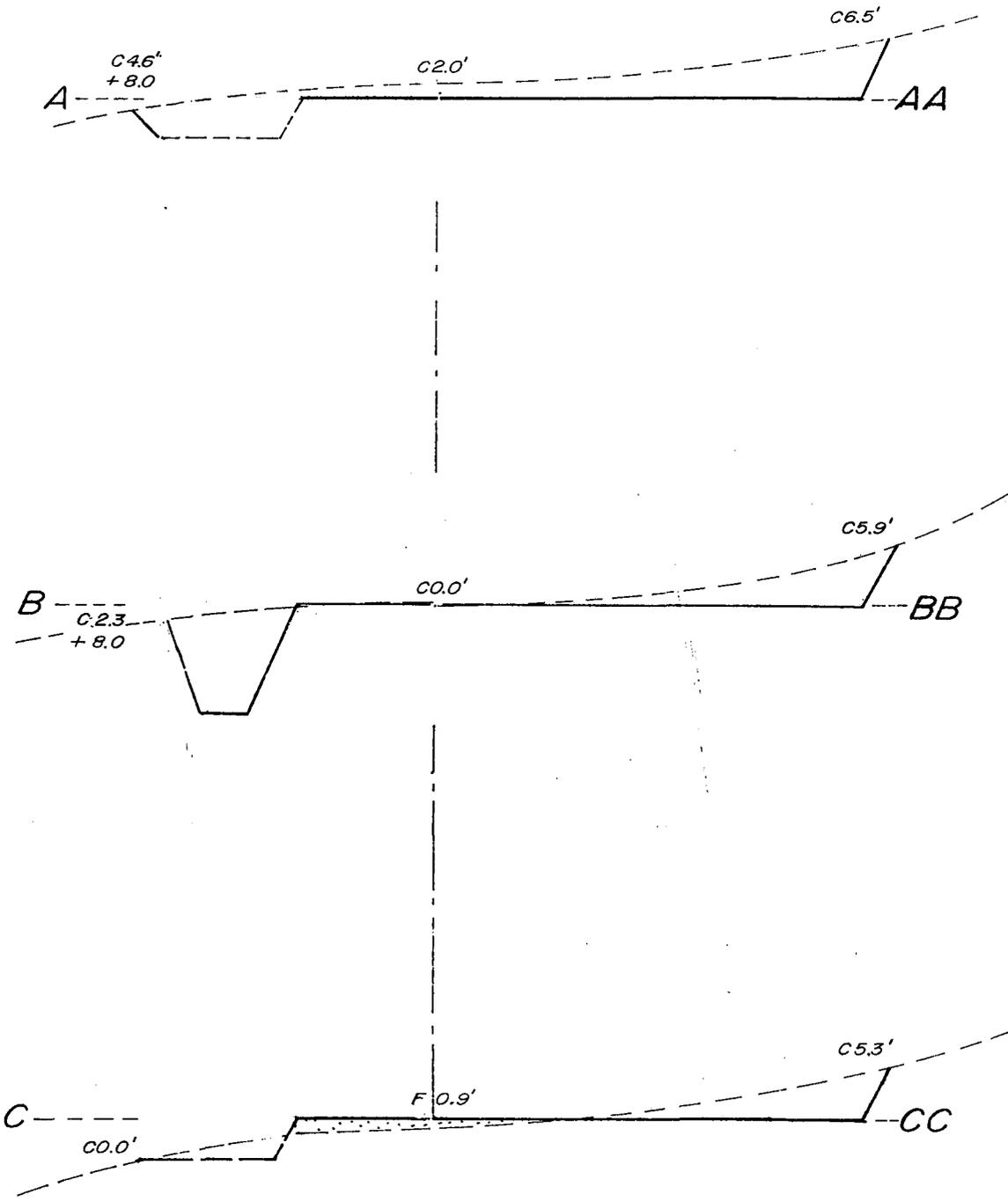


ESTIMATED QUANTITIES MATERIAL			
ITEM	CUT	FILL	T.SOIL TOTAL
PAD	4822	250	1176
PIT	2200	—	—
	7022	250	1176
EXCESS		5596	

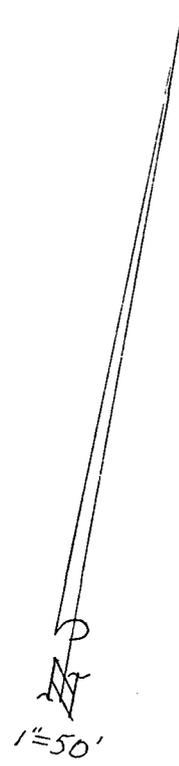
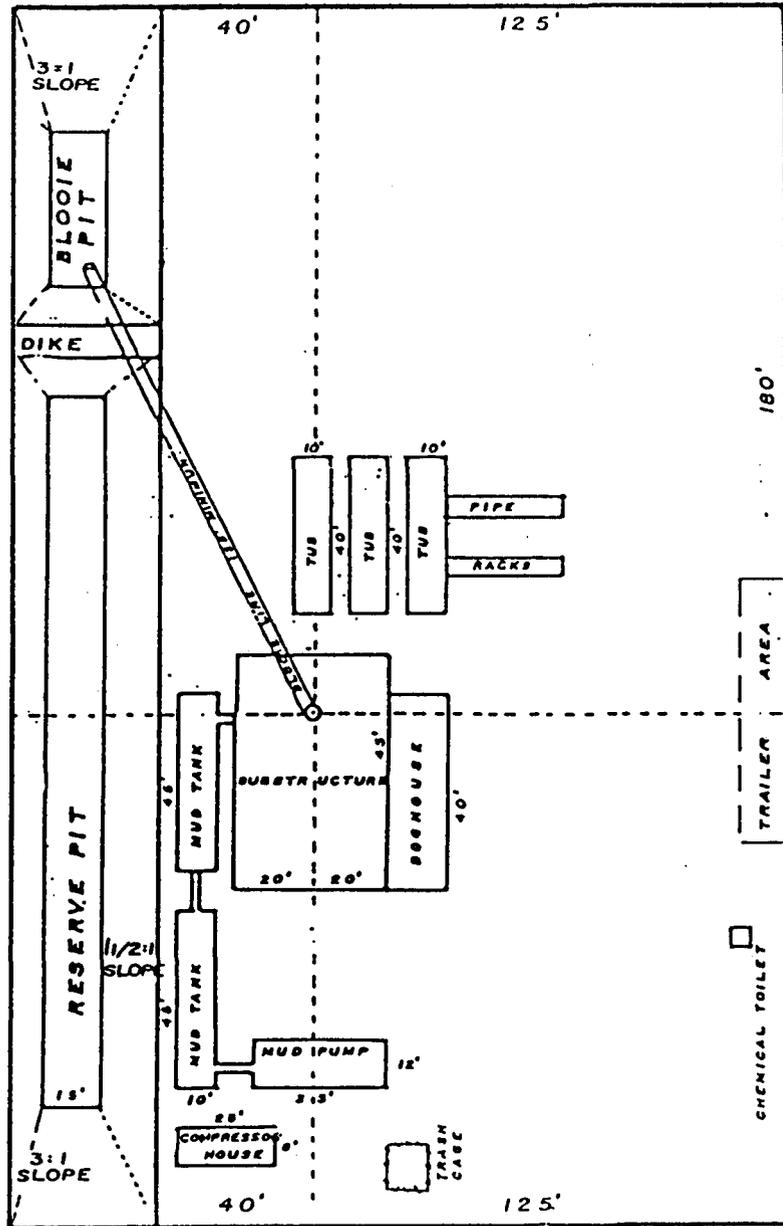
200' SOUTH REF. PT. F3.5'

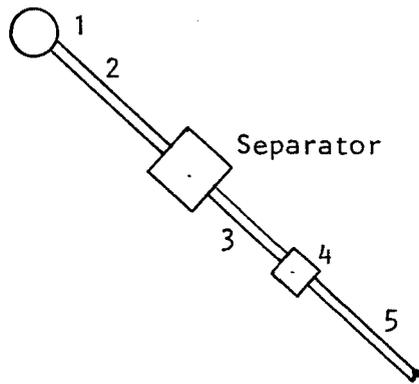
BEARTOOTH OIL & GAS CO.
FEDERAL # 35-6

CROSS-SECTIONS
OF PIT & PAD

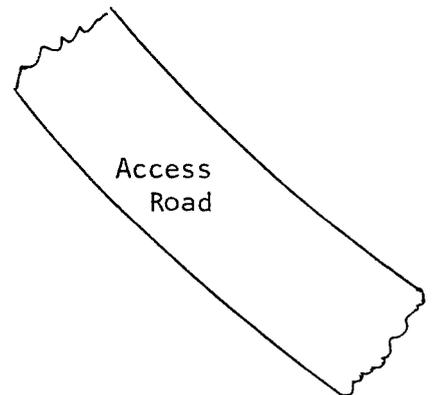


BEARTOOTH OIL & GAS CO.
FEDERAL # 35-6





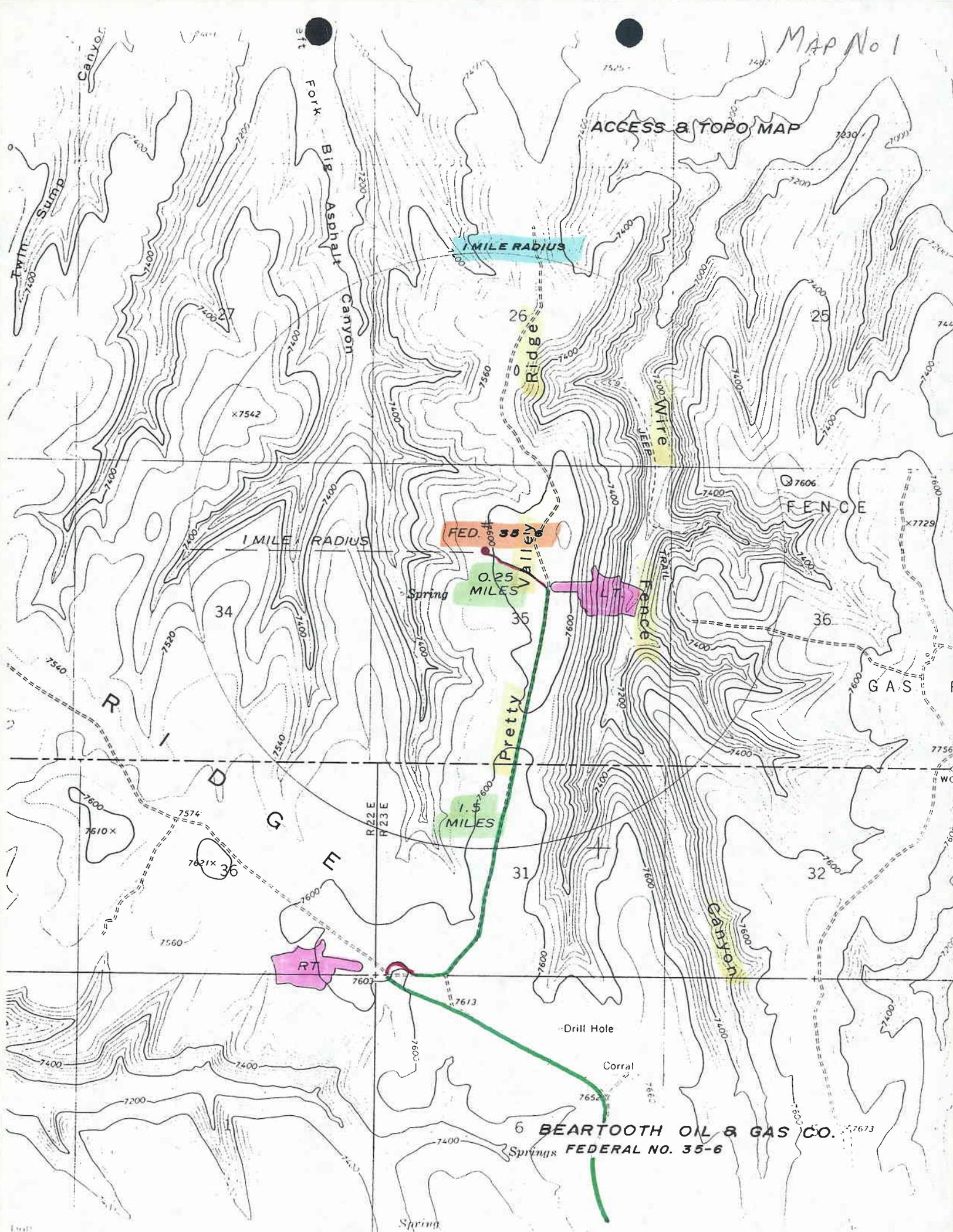
6



1. Wellhead will be a 6" - 900 series flanged top. Tubing head will be 10" - 900 x 6" - 5000 psi with two 2" 5000 psi flanged valves. Tree will be 2" screwed x 3000 psi W.P.
2. Line between wellhead and separator will be approximately 100 feet in length and constructed of 2-3/8" .218 wall seamless, welded, wrapped and buried approximately 5 feet deep.
3. Line between separator and meter will be 4" or 4.028 OD seamless, welded, coated, wrapped and buried, and will be approximately 25 feet in length.
4. Meter run will be American 2" run, 500 psi static rating, 200" of water differential rating.
5. Line between meter run and NW Pipeline gathering system not yet designed.
6. Pit, if necessary, will be 8' x 8', enclosed by dikes and fenced.

MAP No 1

ACCESS & TOPO MAP



1 MILE RADIUS

1 MILE RADIUS

FED. 35

0.25 MILES

1.5 MILES

RT

6 BEARTOOTH OIL & GAS CO. FEDERAL NO. 35-6

Sump Canyon

Fork Big Asphalt Canyon

Ridge

White Jeep

Fence

Pretty Valley

Canyon

FENCE

GAS

Drill Hole

Corral

Springs

Spring

100'

R22E

WELL MAP - MAP No 2

R23E

T 15 S

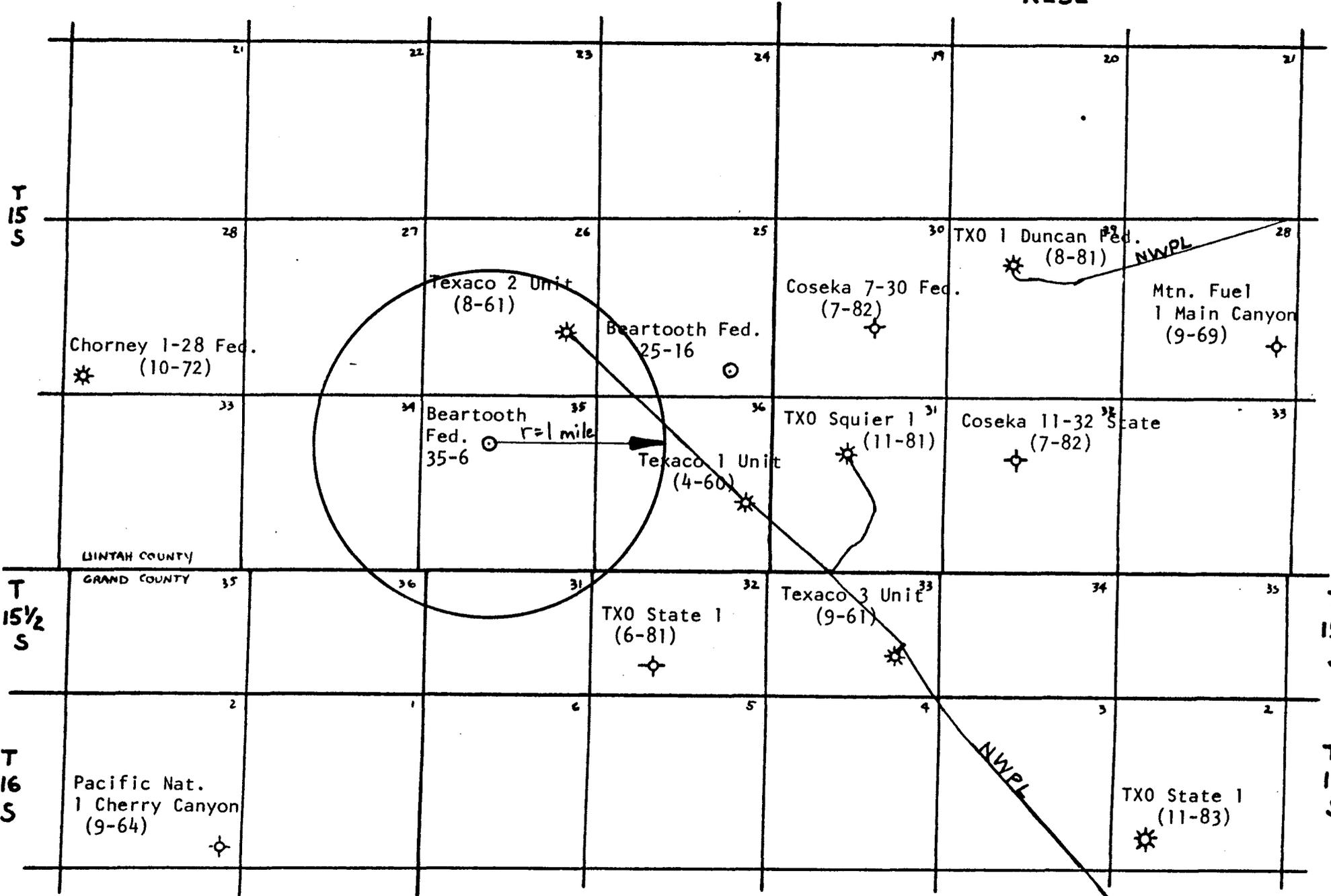
T 15 S

T 15 1/2 S

T 15 1/2 S

T 16 S

T 16 S



R22E

R23E

OPERATOR Beartooth Oil & Gas DATE 6-12-84

WELL NAME Federal 35-6

SEC SE NW 35 T 15S R 22E COUNTY Wintok

43-047-31495
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
Druid Order # 149.24
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 149-24 5/24/84
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:
1- water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 149-24

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 14, 1984

Beartooth Oil & Gas Company
P. O. Box 2564
Billings, Montana 59103

RE: Well No. Federal 35-6
SEW 35, T. 15S, R. 22E
1498' FSL, 2008' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 149-24 dated May 24, 1984 subject to the following stipulations:

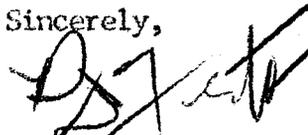
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31495.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 23, 1985

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

Gentlemen:

Re: Well No. Federal 35-6 - Sec. 35, T. 15S., R. 22E.,
Uintah County, Utah - Lease No. U-44434
Operator of Record: Beartooth Oil & Gas Company

The above referenced well in your district was given state approval to drill June 14, 1985. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/3

To: John Baza
From: Ed Deputy

Alta Energy Corp.
Getty 7B
Sec. 7-95-17E
Duchesne Co.

APD rescinded:
06-20-85

112 012 20997

4-15-86

Per Benna at Vernal BLM:
APD returned to operator
8-7-84. Not approved.

rescinded:
5-20-85

- JRB

Federal 35-6
Sec. 35-155-22E
Uintah Co.
API No. 43-047-31495

0 returned to operator
Not approved
08-07-84

Crestone Energy Corp.
Wells Federal 3-1
Sec. 3-115-23E
Uintah Co.
API No. 43-047-31602

APD returned to Operator
Not approved
no date

Del-Rio Resources
Oil Canyon 11-1A
Sec. 11-145-20E
Uintah Co.
API No. 43-047-31420

Suspended Operations
APD not approved
trouble getting surface approval from
Tribe
APD will be approved sometime
in July, 1986

To: John Baza
From: Ed Deputy

Alta Energy Corp.
Getty 7B
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30927

APD rescinded:
06-20-85

Alta Energy Corp.
Getty 7E
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30928

APD rescinded:
06-20-85

Beartooth Oil & Gas Co.
Federal 35-6
Sec. 35 - 155 - 22E
Uintah Co.
API No. 43-047-31495

APD returned to operator
Not approved
08-07-84

Crestone Energy Corp.
Wells Federal 3-1
Sec. 3 - 115 - 23E
Uintah Co.
API No. 43-047-31602

APD returned to Operator
Not approved
no date

Del-Rio Resources
Oil Canyon 11-1A
Sec. 11 - 145 - 20E
Uintah Co.
API No. 43-047-31420

Suspended Operations
APD not approved
trouble getting surface approval from
Tribe
APD will be approved sometime
in July, 1986

Ironwood Exploration Co.

Ute Tribal 25-1

Sec. 25 - 55 - 4W

Duchesne Co.

API No. 43-013-30943

APD not approved

Returned to operator

Lomax Exploration Co.

B.C. Ute Tribal 16-14

Sec. 14 - 55 - 4W

Duchesne Co.

API No. 43-013-31017

APD Expires April 16, 1986

Lomax Exploration Co.

W. Monument Federal 11-28

Sec. 28 - 85 - 16E

Duchesne Co.

API No. 43-013-31062

Extension granted

APD expires

March 26, 1987

Lomax Exploration Co.

Castle Peak Federal 3-23

Sec. 23 - 95 - 16E

Duchesne Co.

API No. 43-013-31063

Extension granted

APD expires

Dec. 11, 1986



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 16, 1986

Beartooth Oil and Gas Company
P.O. Box 2564
Billings, Montana 59103

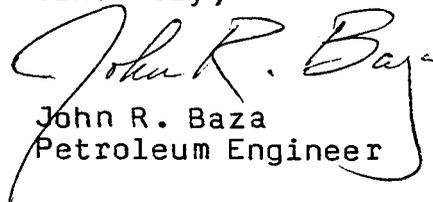
Gentlemen:

RE: Well No. Federal 35-6, Sec.35, T.15S, R.22E,
Uintah County, Utah, API NO. 43-047-31495

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0278T-35

ROUTING/ACTION FORM

SEQ	NAME	ACTION	INITIAL
	NORM		
3	TAMI	3, 4, 5	<i>PP</i>
	VICKY		
	CLAUDIA		
	STEPHANE		
1	CHARLES	1	<i>CP</i>
2	RULA	2	<i>RUL</i>
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
4	PAM	5, 4	

NOTES:

ACTION CODE

1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
12. OTHER - SEE NOTES