

HAYMAKER & ASSOCIATES

Professional Petroleum and Geological Engineering Services

2122 W. Melodi Lane, Suite 2, Ph. (307) 234-6186

P. O. Box 2440, Casper, Wyoming 82602-2440

RECEIVED

MAY 31 1984

**DIVISION OF OIL
GAS & MINING**

May 22, 1984

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Application for Permit to Drill
Gulf Oil Corporation Well #1-19-H22,
Federal Lease U-057, Lot 12, Sec. 19,
T8S-R22E., SLM, Uintah County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the Bureau of Land Management.

A water permit has been approved by the Bureau of Indian Affairs for use of water from the White River.

Your prompt approval will be greatly appreciated. If you have any questions, please call us.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 c/o Haymaker & Associates, P.O. Box 2440,
 2122 W. Melodi Lane, Suite 2, Casper, WY 82602-2440

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2,193' FNL & 600' FEL Sec. 19
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 This well site is about 13.9 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 600'

16. NO. OF ACRES IN LEASE
 1,019.80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 5,300'

19. PROPOSED DEPTH
 4,940'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,806' GR.

22. APPROX. DATE WORK WILL START*
 As soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55 STC	400'	350 sacks
7 7/8"	5 1/2"	15.5 K-55 LTC	4,940'	350 sacks

1. Drill 12 1/4" hole to 400' set 8 5/8" casing and cement to surface.
 2. Drill 7 7/8" hole to T.D. or 4,940' log, test and if productive set 5 1/2" casing, cement with 350 sacks.
 3. This is a Lower Green River Test.
- Exhibits Attached

- | | |
|--------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Drilling Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Radius Map of Existing Wells |
| D. Surface Use Program | H. Drill Pad Layout with Cut, Fills and Cross Sections |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Richard C. Smith 3-21-84 TITLE Drilling Superintendent DATE March 21, 1984
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 6/5/84
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY.

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

BLM State Oil, Gas & Mining
 UT-080-4-M-153

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Gulf Oil Corporation Well No. 1-19-H22

2,193' FNL 600' FEL Lot 12

Location Sec. 19 T 8S R 22E Lease No. U-057

Onsite Inspection Date 04-9-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.
2. BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Run adequate electric, sonic, radioactivity, and caliper logs to identify prime oil shale zones and fresh water aquifers. Casing and cementing programs will be adjusted to protect oil and gas zones, other minerals, and fresh water.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

(The following stipulations apply to the Thirteen Point Surface Use Plan)

7. Planned Access Roads

All new construction for the pad and road will be on Indian lands. The first 2,000 feet of the road will be located adjacent to the reservation boundary fence of the Ute Indian Reservation.

The road will be crowned to reduce maintenance problems. At least 4 culverts will be placed on the access road as discussed at the onsite.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the A0.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely at the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

10. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located on the south side of the pad and lined with a compacted clay liner of depth about 4".

The stockpiled topsoil will be stored as indicated, the top 8" from cut areas will be stockpiled.

Access to the well pad will be from a well service road about 1/2 mile south of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the well is to be plugged and abandoned, the stockpiled topsoil will be evenly distributed over the disturbed areas.

The BIA will be contacted and consulted with for a suitable reseeding mixture.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

13. Surface and Mineral Ownership

Federal minerals and Indian surface ownership are involved.

14. Other Information

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified (both the Ute Tribe and the Vernal BLM Office should be notified).

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

15. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

MAY 18 1984

MEMORANDUM

TO District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Gulf Oil Corporation, Well #1-19-H22
in the SE 1/4 NE 1/4, NE 1/4 SE 1/4, Section 19, T. 8 S., R. 22 E., Salt Lake
meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on May 18, 1984, we have cleared the proposed location in the following areas of environmental impact:

YES NO Listed threatened or endangered species

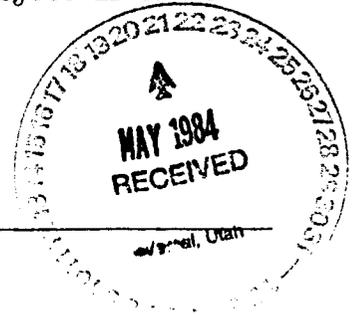
YES NO Critical wildlife habitat

YES NO Archaeological or cultural resources

YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

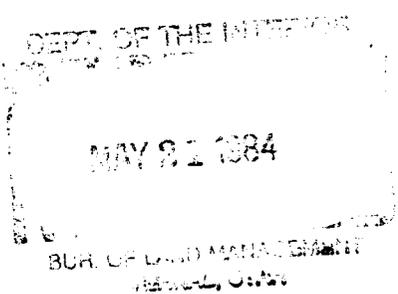
YES NO Other (if necessary)

REMARKS: _____



The necessary surface protection and rehabilitation requirements are enclosed.

[Signature]
Acting Superintendent



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
c/o Haymaker & Associates, P.O. Box 2440,
2122 W. Melodi Lane, Suite 2, Casper, WY 82602-2440

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
2,193' FNL & 600' FEL Sec. 19
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
This well site is about 13.9 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
600'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
5,300'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,806' GR.

23. PROPOSED CASING AND CEMENTING PROGRAM
All new

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55 STC	400'	350 sacks
7 7/8"	5 1/2"	15.5 K-55 ITC	4,940'	350 sacks

1. Drill 12 1/4" hole to 400' set 8 5/8" casing and cement to surface.
2. Drill 7 7/8" hole to T.D. or 4,940' log, test and if productive set 5 1/2" casing, cement with 350 sacks.
3. This is a Lower Green River Test.

Exhibits Attached

- | | |
|--------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Drilling Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Radius Map of Existing Wells |
| D. Surface Use Program | H. Drill Pad Layout with Cut, Fills and Cross Sections |

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROGRAM: Is proposal to drill, deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen, give blowout preventer data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DATE: 3-21-84 BY: [Signature] Drilling Superintendent DATE: March 21, 1984

Richard C. Smith (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE: MAY 31 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

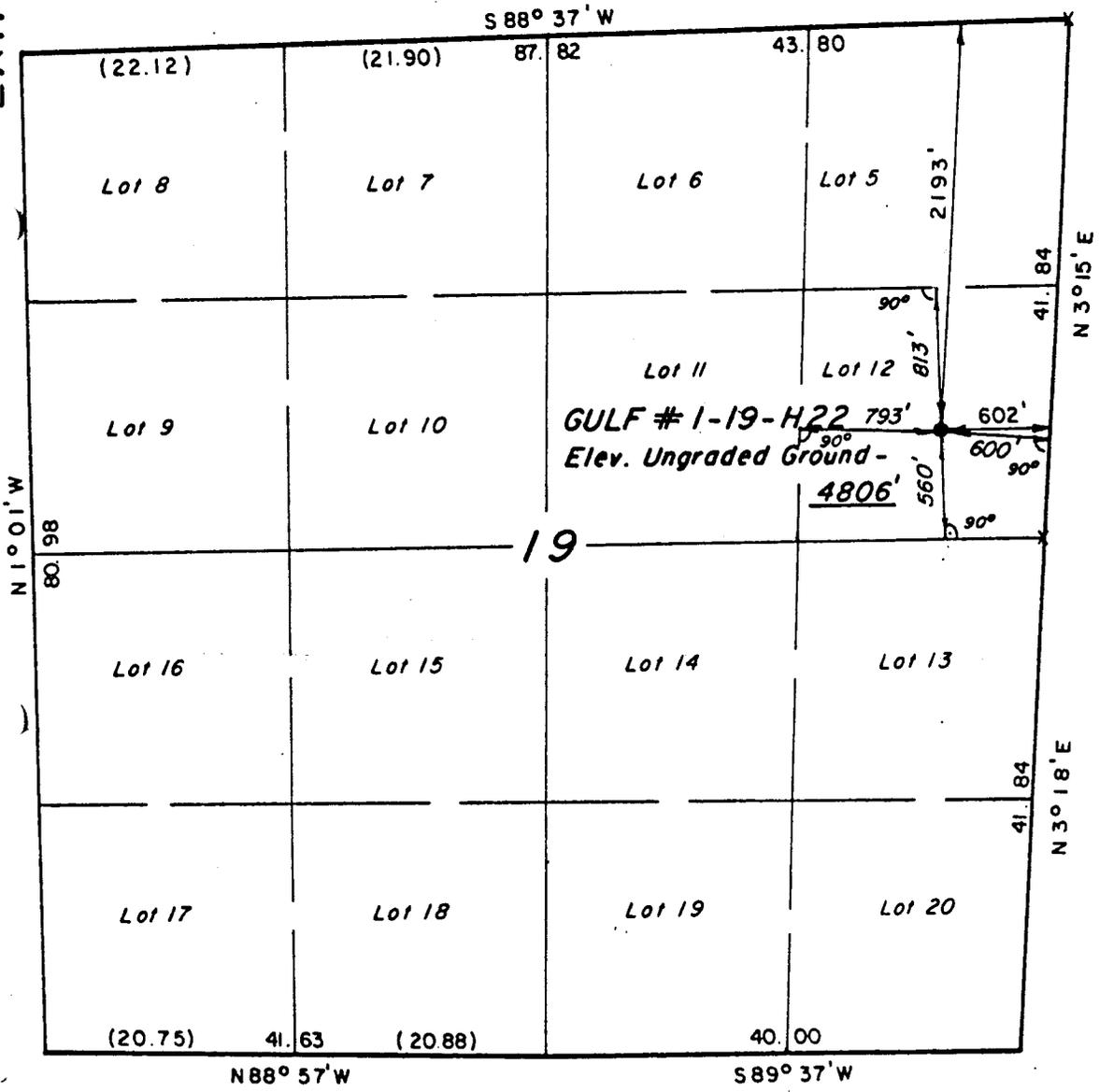
DIVISION OF OIL
GAS & MINING

EXHIBIT A

T 8 S , R 22 E , S . L . B . & M .

PROJECT
GULF OIL CORP.

Well location, GULF # 1-19-H22, located as shown in Lot 12, Section 19, T8S, R22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Nelson Grueschke

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

Revised 2-29-84

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	2/28/84
PARTY	RK DB JK RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	GULF OIL

X = Section Corners Located

EXHIBIT "B"

DRILLING PROGRAM

Attached to Form 9-331C

Company: Gulf Oil Corporation

Well Name & Number: Antelope Draw Federal 1-19-H22

Well Location: 2,193' FNL and 600' FEL, Sec. 19-T8S-R22E., S.L.B.&M

County: Uintah State: Utah

A. Estimated Important Geologic Markers

<u>Formation</u>		<u>Depth</u>
Uinta		Surface
Green River Formation	(B1; T110)	2,044'
"	(C1; T117)	3,363
Lower Green River	(D1; T122)	4,112
	(E1; T130)	4,676
	(E5; T134)	4,825
	(F 1)	4,860
T.D.		4,940

B. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Lower Green River	(D1; T122)	4,112'	Oil, Gas or Water
	(E1; T130)	4,676	" " " "
	(E5; T134)	4,825	" " " "
	(F 1)	4,860	" " " "

C. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams and with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and a lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

D. Casing and Cementing Program

1. Surface casing: 400' of 8 5/8", 24# K-55, ST&C will be set and cemented to surface with 250 sacks Class H cement, 16% gel, 3% salt, .2% retarder.
2. Production Casing: 4,900' of 5 1/2", 15.5# K-55, LT&C will be set and cemented with 250 sacks Class H cement, 16% gel, 3% salt, 12% retarder; tail in 100 sacks 2% CaCl₂, .8% fluid loss retarder.
3. All potentially productive hydrocarbon zones will be cemented off.

E. Auxiliary Equipment to be used

1. A kelly cock will be kept in the string.
2. A float may be used at the bit.
3. An unmanned monitoring system will be used from surface to T.D.
4. A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in string.

F. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents and other materials on site to handle any anticipated down-hole problem as well as possible spills of fuel and oil on the surface.

<u>Interval (Feet)</u>	<u>Mud Weight (lbs/gal.)</u>	<u>Viscosity (sec/qt.)</u>	<u>Fluid Loss (cc/30 min.)</u>
0-3500'	Fresh water gel		
3500-4940	9.5	32-36	15-20

G. Testing, Logging and Coring Programs

1. The primary objective in this well is the Lower Green River.
2. Drill Stem Tests will be taken in other potentially productive zones if sufficient shows are encountered. If any appreciable amount of oil is recovered on DST, it will be circulated out.
3. Logging: FDC/CNL, DIL if chloride level is -30,000 PPM.
DLL if chloride level is +30,000 PPM.
T.D. to surface.
4. Coring: No coring is planned.

H. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area, nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

I. The Anticipated Starting Date and Duration of the Operations

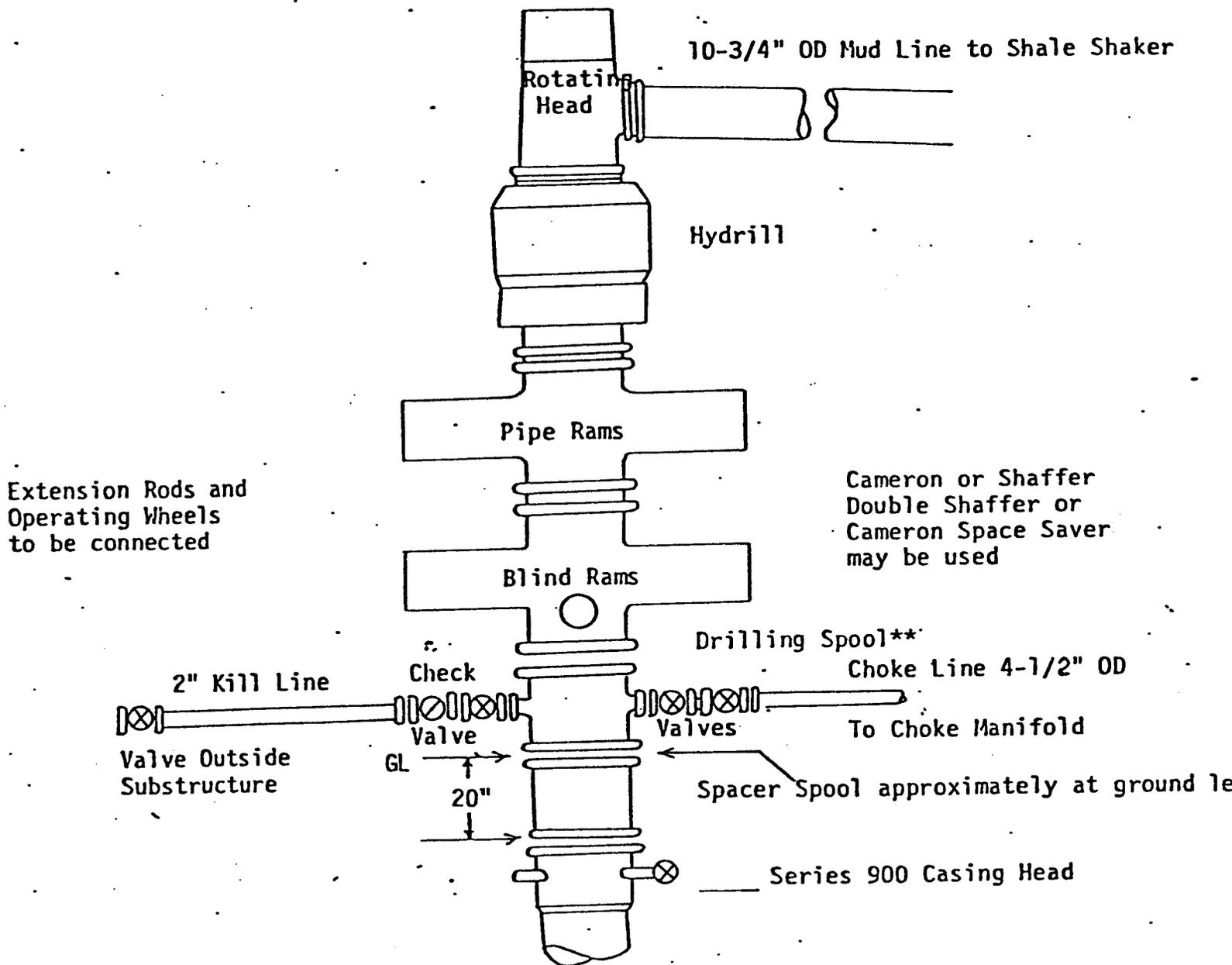
The anticipated starting date is set for as soon as possible after examination and approval of all drilling requirements.

The operations should be completed within 60 days after spudding the well.

BLOWOUT PREVENTER DRAWING NO. 3B

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on $8\frac{5}{8}$ " casing. Pressure test to 3000 psi after installing on $8\frac{5}{8}$ " casing prior to drilling cement plug.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi W.P. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

* Drilling spool not required if 4" openings are available below blind rams on BOP body



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext. 32/33

RECEIVED

MAY 31 1984

DIVISION OF OIL
& GAS & MINING

MAY 16 1984

IN REPLY REFER TO:
Real Prop. Mgmt.
Ten. and Mgmt.

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82601

Attention: Mr. Richard C. Smith, Drilling Superintendent

Gentlemen:

Transmitted herewith for your records is an approved copy of
Permit for Use of Water No. 0005. Please be advised of the
expiraton date of August 12, 1984. Should you have any
questions, do not hesitate to contact this office.

Sincerely,

Henry J. Aul
Acting Superintendent

Enclosures

RECEIVED
MAY 21 1984
GULF OIL & P. CORPORATION
CASPER, WYOMING

Water permit for:
Gulf Oil Corp.
Antelope Draw Federal 1-19-H22
SE 1/4 sec. 19, T. 8S., R. 22E.
Uintah Co., Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026

No. 0005

PERMIT FOR USE OF WATER

1. Permission is granted to Gulf Oil Corporation, hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred to as Permitter, to enter upon Indian owned trust lands to draw water for the purpose of an oil and/or gas well drilling operation located in NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 19, T. 8 S., R. 22 E., SLM water to be drawn from White River at the Mt. Fuel Bridge (NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 6, T. 9 S., R. 22 E., SLM).
2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee will pay the sum of \$ 3300.00 by check, payable to the Bureau of Indian Affairs.
3. The Permittee agrees:
 - a. The Permitter can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.
 - b. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
 - c. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.
 - d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or

claims for damage to persons and property from the Permittee's operations under this permit.

e. BOND: To guarantee performance under this permit, a bond is to be furnished as follows: * Nationwide Bond 798-79-27, Bureau of Indian Affairs
\$75,000.00

f. TERM: Permittee is granted use of water subject to conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending upon completion of the well or 90 days after the date of approval of this permit (which ever comes first).

g. All conditions of this permit are thoroughly understood and only those specifically stated herein are intended to be granted.

h. Issue copy of permit to each water hauler.

i. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

Charles B. Boote ³⁻²⁹⁻⁸⁴
F/RCS

By: Richard C. Smith, Drilling Superintendent
NAME AND TITLE

ATTEST:

Karen S. Chalfant
Secretary, Uintah and Ouray Tribal
Business Committee

PERMITTER THE UTE INDIAN TRIBE
By: *Floyd V. ...*
Chairperson, Uintah and Ouray Tribal
Business Committee

APPROVED: May 15, 1984
(date)

EXPIRES: August 12, 1984
(date)

[Signature]
SUPERINTENDENT, Uintah and Ouray Agency

OPERATOR Gulf Oil Corp DATE 6-1-84

WELL NAME Fed 1-14-H-22

SEC SE 1/4 T 85 R 22E COUNTY Wentworth

Irregular Section

43-047-31487

API NUMBER

Fed.

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit - ~~Per~~ #

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

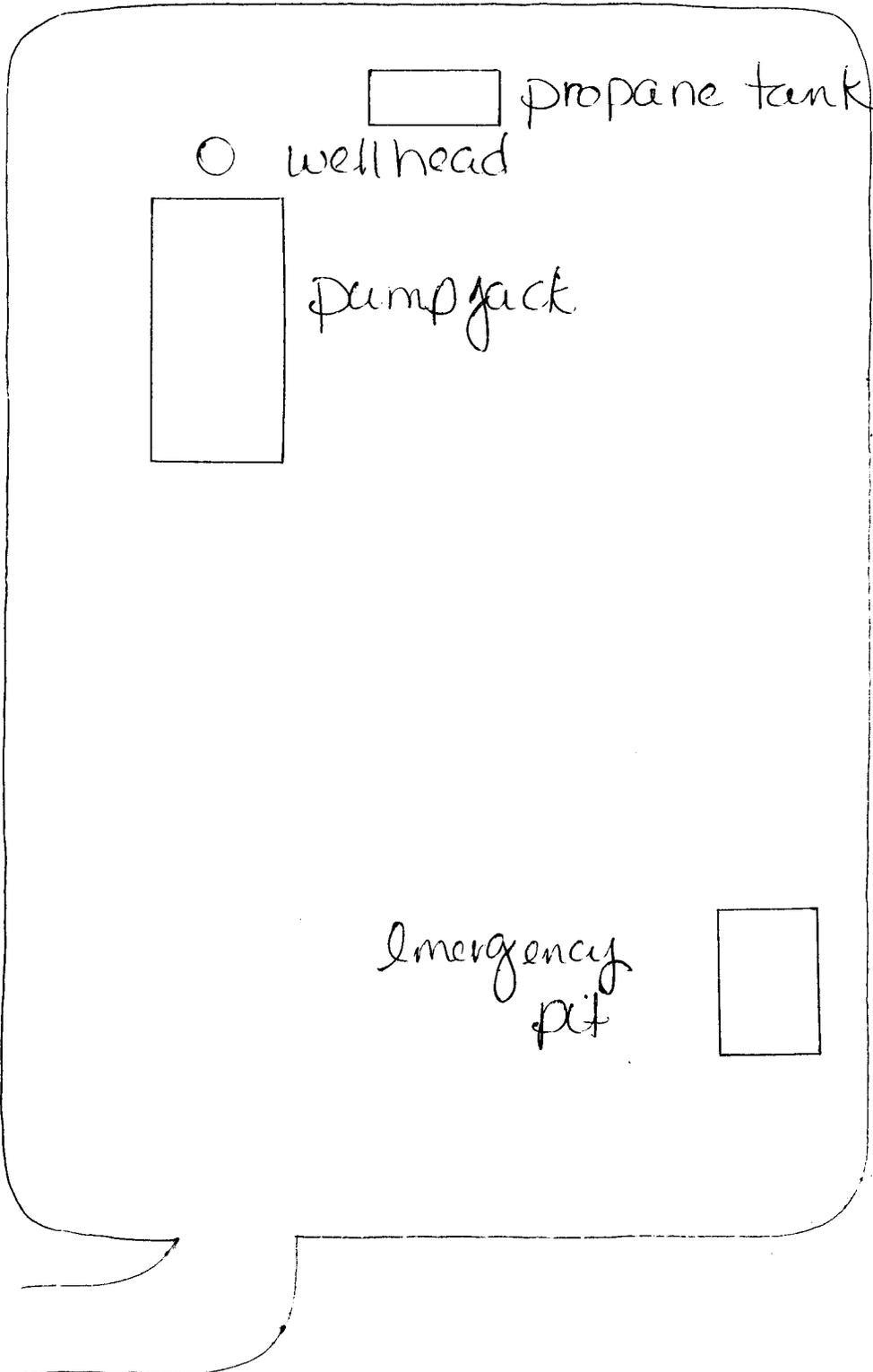
CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Antelope Draw 1-19-2C Sec 19, T8S, R22E Subly 4/6/89



June 5, 1984

Gulf Oil Corporation
c/o Haymaker & Associates
P.O. Box 2440
2122 W. Melodi Lane Suite 2
Casper, WY 82602-2440

RE: Well No. Federal 1-19-422
SENE Sec. 19, T. 8S, R. 22E
2193' FNL, 600' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

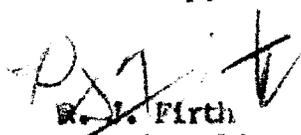
1. Spacing notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Gulf Oil Corporation
Well No. Federal 1-19-122
June 5, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31487.

Sincerely,



W. L. Firth
Associate Director, Oil & Gas

RJF/g1

cc: Branch of Fluid Minerals

Enclosures

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER — CASPER AREA

P. O. Box 2619
Casper, WY 82602

RECEIVED

July 9, 1984

JUL 13 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Antelope Draw Federal 1-19-H22
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 19, Township 8
South, Range 22 East, Uintah
County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept **confidential**. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

zpw
KEK/cam

cc: Bureau of Indian Affairs
Attn: Branch of Minerals
Uintah & Ouray Agency
Fort Duchesne, Utah 84026

Bureau of Land Management
91 West Main Street
P. O. Box F
Vernal, Utah 84078



Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

July 9, 1984

RECEIVED

JUL 13 1984

DIVISION OF OIL
& GAS & MINING

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Yours truly,



L. G. Rader

JKW
KEK/cam

cc: Bureau of Indian Affairs
Attn: Branch of Minerals
Uintah & Ouray Agency
Fort Duchesne, Utah 84026

State of Utah 
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2193'FNL, 600'FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-057</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Antelope Draw Federal</p> <p>9. WELL NO. 1-19H22</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S19 T8S R22E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-31487</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4806'GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drill Report 7/84</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/4/84

See attached

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE _____ DATE 9-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...
 In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1984 A. F. E. 83582 LEASE AND WELL ANTELOPE DRAW FEDERAL 1-19H22 (UT)

7-26-84 D.C & ETP. API #43-047-31487. PRTD 4900'. SICP=OPSI. SURF CSG @ 300' SI. POH W/2-7/8" TBG, SN, NOTCHED COLLAR. FL=1210'. RU SMITH ENERGY TO FRAC DN 1/2" 17# CSG. BLEED CSG PRESS TO OPSI BEFORE JOB. PRESS TSTD LINES TO 5000 PSI. OK. SAND FRAC PERFS 4858-64' W/2% KCL, GWX-7 GEL, WGA-2 SLICK FLUSH, BW-6 BUFFER, WCB-1 BREAKER, OFL-2 FLUID LOSS ADD., .1% SAA-1 SURFACT., .1% EPS-6 EMULSION BREAKER & BCS-1 BACTERIostat AS FOLLOWS:

STAGE	LIQUID VOL/DBLS.	PROP CONC (PPG)	PROP (LBS)	AVG PRESS	AVG FLOW
PAD	190.5	0	0	2200PSI	30 BPM
1	47.6	2	4000	2200PSI	30 BPM
2	71.4	4	12,000	2000PSI	30 BPM
3	71.4	6	18,000	2000	30 BPM
4	95.2	8	32,000	2000	30 BPM
FLUSH	84.1	0	0	2900	15 BPM
	560.2		66,000		

MAX PRESS=3050PSI, MAX RATE=31BPM, ISIP=2750PSI, 5 MIN=2400, 10 MIN=2250, 15 MIN=2150, 20 MIN=2070, 25 MIN=2000, 30 MIN=1940. ALL PROPANT WAS 20/40 SAND, BLWTR=1230. RD SMITH ENERGY. EST SAND IN HOLE=750' @ 35,660# IN FMT (PREVIOUS FRAC) 1 56,000#=91,660# TOTAL. SDON.
 07-27-84 SICP=810PSI. OPENED CSG TO PIT. 1 BEL FLOW. CALCULATED SAND FILL-UP

07-30-84 D.C & ETP. API #43-047-31487. PRTD 4900'. PERFS/FMT: F=1:4858-64'. SN @ 4680'. EOT @ 4712'. SITP=OPSI. CONT: ANCHOR. ND BOP'S, NU WH. SION.
 07-31-84 SH @ 4825'. EOT @ 4858'. SITP=OPSI. NO TBG OR CSG PRESS, SLIGHT BLOW. PU & RIH W/2-1/2" X 1-1/2" X 16' X 21' RHAC INSERT PMP ON 18-'A' 1" PLAIN RODS; 53-'A' 3/4" PLAIN RODS; 25-'B' 7/8" RECOND PLAIN RODS; 38 'A' 7/8" RODS/HUBER SCRAPERS; 57-'A' 1" RODS W/HUBER SCRAPERS; 1-8'-1" PONY W/HUBER SCRAPERS; 2-4'-1" PONY W/HUBER SCRAPERS ON 1-30' 1-1/2" POLISH ROD. HUNG WELL @ WH. RU PMP. FILLED TBG W/2% KCL WTR. PRESS PMP TO 500#, HELD. LONG STROKED PMP TO 1000#. HELD 5 MIN W/NO BLEED-OFF. BLEED OFF PRESS. RD & RLSD GIBSON WS. WORKED ON PMPG UNIT PAD. NO PMPG EQUIP. SION.

POOR COPY

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83582	ANTELOPE DRAW FEDERAL 1-19H22	

07-20-84 D.C & ETP. API #43-047-31487. PBDT 4858'. ND WIL. NU BOP. RU & RIH W/BIT, SCRAPER & 2-7/8" 8 RD, J-55, 6.5# TBG. TAGGED FLOAT COLLAR @ 4858'. DRILL FLOAT COLLAR & CMT TO 4900'. STOPPED DRLG @ 4900' DUE TO HARD OBSTRUCTION. CIRC HOLE CLEAN W/2% KCL & .1% LD SURF 259 WTR. POH W/10 STDS 2-7/8" TBG. SDON.

07-21 84 PBDT 4900'. POH W/2-7/8" TBG, SCRAPER & BIT. PU & RIH W/SAND LINE. TAGGED & MARKED SAND LINE. POH W/SAND LINE. SI BOP & PRESS TSTD CSG TO 3000 PSI & HELD F/10 MINS WITHOUT ANY PRESS DROP. SDON.

07-22 -84 SDFS.

07-23-84 RU NELEX. INSTALLED LUBRICATOR & TSTD TO 1000PSI. OK. RAN CBL/VDL/DL/BR/CCL W/OPSI ON CSG ACROSS PROPOSED PERF INTERVAL: 4858'-64' (GOOD BOND THRUOUT) & ACROSS TOC 3500-50'. RAN LOG W/1000PSI ON CSG F/4890-SURF. GOOD BOND F/3520-4890', 110-300' & 1800-1940'. FAIR BOND ON REMAINDER. FAXED LOGS TO CASPER. PERF'D 4858-64' W/HOLLOW STEEL CARRIER GUN, 4SPF, 120 DEGREE PHAS. CHARGE TO PROVIDE .92" DIA. HOLE IN CSG. POH W/PERF GUN. PRESS CSG TO 1800PSI BEFORE BREAKING FMT. PMPD 2BPM @ 1200PSI INTO PERFS. RIH W/10 STDS 2-7/8", J-55 TBG. MI 2 500 BBL FRAC TANKS W/400 BBL FW IN 1 & 320 BBL IN OTHER. HOT OILER HEATED WTR TO 125 DEGREES F. SDON.

07-24-84 D.C & ETP. API #43-047-31487. PBDT 4900'. RU SMITH ENERGY TO SAND FRAC DN 5-1/2" CSG. PRESS TSTD LINES TO 5000PSI, OK. SURF CSG PRESS INITIALLY @400PSI. BLED PRESS TO OPSI BEFORE JOB. PMPD AS FOLLOWS: 24 BBL 7-1/2% HCL W/C1A-2 CORROS INHIB, .1% SAA-1 SURF, CA-4 CHEL AGENT & EPS-6 EMULS PREV. 48 BBL 2%KCL W/GWX-7 BASE, WGA-2 SLICK FLUSH, BW-6 BUFFER, WCB-1 BREAKER, DFL 1/2 FL LOSS ADD, .1% SAA-1 SURF, .1% EPS-6 EMULS PRV, BSC-1 BACT. 62 BBL PAD AS ABOVE. SD TO ALLOW ACID TO WORK. ISDP=1600. ACID HAD NO EFFECT ON PRESS. 129 BBL PAD AS ABOVE. BEGINNING PRESS=1300PSI. 48 BBL, 2PPG, 20/40, 4030# AS ABOVE, 239 BBL, 2-4PPG, 20/40, 34000# AS ABOVE. HIGHER CONCENTRATION NOT OBTAINED DUE TO BLENDER MALFUNCTION. 113 BBL BLUSH, FW W/2% KCL & N6-A-2. SD SMITH. AT 0 MIN, THP=2000PSI, 5 MIN=1400PSI, 10 MIN=1330, 15 MIN=1300 & 20 MIN=1270PSI. TOTAL LIQUID PMPD=663 BBL @ 30BPM & 2000PSI. TOTAL SAND PMPD & IN FMT=38,030#. BLWTR=663 BBL. ENDING SURF CSG PRESS=400PSI. RD ALSO SMITH. SDON.

07-25-84 PBDT=4900'. WELL DID NOT FLOW. PU & RIH W/NOTCHED COLLAR, 1 JT 2-7/8" TBG, SEATING NIPPLE & 2-7/8" TBG. FLUID LEVEL RETURNED TO SURF AFTER RUNNING ONLY 1 JT 2-7/8" TBG IN HOLE. TAGGED SAND @ 4730', 128' ABOVE PERFS CIRC HOLE CLEAN DN TO 4900'. LOST 15 BBL TO FMT. BLWTR=678. POH W/2-7/8" TBG, LEAVING 10 STDS IN HOLE. REMOVED REMAINING GEL F/BOTH FRAC TANKS. MI 720 BBL FW. HEATED WTR TO 125 DEGREES F IN BOTH TANKS W/HOT OILER. SDON.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT
		1984	83582	ANTELOPE DRAW FEDERAL 1-19H22	

DEVELOPMENT DRILLING 120 HOURS ENDING 07/09/84
 FIELD: HONTS VALLEY Location SEC 19, T28, R22E Over DD
 LEASE: ANTELOPE DRAW FEDERAL county UTAH state UT shot AC
 WELL: 1-19H22 refno DUM170 api 100.0000X operator GULF
 RIG: BRINKERHOFF/SIGNAL st date 07/04/84 supervis WHEATON 70
 safe 83582 auth \$380,000 cumal cost \$89,299
 csg 0 0/0 @ 0 auth. depth 0

07-04-84 D. C & ETP. API #43-047-31487. NEW LOCATION. SEARCH FOR OIL.
 LOCATION: 2193' FNL, 600' FEL, SEC 19, T28, R22E, UTAH CO, UT. ELEVATION:
 3803' GR. TD @ 400'. 1ST. DRY WATCH. DIG RESERVE PIT & GRADE LOG. MIRU. DRY
 WATCH.

07-05-84 400'. MADE 0'. MW/TYP: 8.3/POLYDRILL. V 29. 2ND. RURT. WELD ON 9"X
 3000# HEAD & TST. NU DOPE & TST. PU 8. DIA & TTH. DROP DIA. TTH. SCREW INTO
 & RECOVER FISH. TTH W/BIT #2.

07-06-84 1490'. MADE 1090'. FMT: 70% SH. 30% SD. MW/TYP: 8.5/POLYMER. V 28.
 3RD. DRLG & SURVEY. SURVEYS: 4: 1/4 DEGREE @ 423', 1/2 DEGREE @ 520', 1/2
 DEGREE @ 803', 1 DEGREE @ 1018', 1 DEGREE @ 1235'.

07-07-84 2508'. MADE 1018'. FMT: GR. MW/TYP: 8.4/POLYMER. V 27. 4TH. DRLG.
 SURVEY. SURVEYS: 1-1/4 DEGREE @ 1828', 1-1/4 DEGREES @ 2035'.

07-08-84 3210'. MADE 702'. GREEN RIVER. MW/TYP: FM. POLN 8.4. V 27. 5TH.
 DRLG. & SURVEY. RS. SURVEY: 1 DEGREE @ 2835'.

07-09-84 3754'. MADE 544'. GREEN RIVER. MW/TYP: 8.4 FM/POLM. V 27. 6TH.
 DRLG. FISHING. (TWIST OFF @ LOWER KELLY COCK.) WCH 95' TO DTH. DRLS.

07-10-84 D, C & ETP. API #43-047-31487. 4700'. MADE 946'. GREEN RIVER. MW/
 TYP: 8.4/POLYDRILL. V 27. 7TH. DRLG.

07-11-84 4940'. MADE 240'. GREEN RIVER. MW/TYP: LSND. V 38. 8TH. DRLG. CCM.
 DISPLACE W/9.1# MUD. TOH. RU SCHLMB & LOG WELL.

07-12-84 4944'. MADE 0'. GREEN RIVER. MW/TYP: 9.0/LSND. V 38. 9TH. RD
 SCHLMB. TTH, CCM. LD DP, DC'S. RUN & CMT 5-1/2" CSS. NOTE: 4' CORRECTION ON
 FOOTAGE F/4940'.

07-13-84 4944'. MADE 0'. GREEN RIVER. 10TH. WOC. PMPD 2ND STAGE-150 SX CL
 'G' W/2% A7 + 10% A-10. WOC. PMPD 3RD STAGE-50 SX CL 'G' 12% A-10, 3% A-7.
 WOC. PU BOP & SET SLIPS. NU TBG HEAD. CLEAN CMT OUT OF BOP. RIG REL 0600
 HRS 7-13-84.

07-14-84 D,C & ETP. API #43-047-31487. 4944'. MADE 0'. 11TH. RDRT. LAST
 REPORT. DROP TO INACTIVE STATUS PENDING RECEIPT OF GOVERNMENT COMPLETION
 REPORT.

07-19-84 D,C & ETP. API #43-047-31487. PBDT 4944'. MI 166 JTS 2-7/8" BRD,
 EUE, J-55 TBG F/YARD. MIRU GIBSON WS & MI 400 BBL TANK F/A-1 TANK RENTAL.
 FILLED 400 BBL TANK & GIBSON'S FLAT TANK W/FRESH WELL WTR. SDON.

POOR COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Antelope Draw Federal

9. WELL NO.
1-19H22

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
S19 T8S R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2193'FNL, 600'FEL

14. PERMIT NO.
43-047-31487

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4806'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drill Report 8/84</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/4/84

See attached

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE _____ DATE 9-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1984 A. F. E. LEASE AND WELL ANTELOPE DRAW FEDERAL 1-19H22 (UT)

dfs 50 COMPLETION 96 HOURS ENDING 08/23/84
field WONSITS VALLEY location SEC 19, T58S, R22E oper CP
lse/bk ANTELOPE DRAW FEDERAL county UINTAH state UT stat AC
well 1-19H22 refno DW4170 gwi 100.0000% operator GULF
rig CANNON WS #2 st date 07/04/84 supervis LARSON, J. /G
afe 83582 auth \$380,000 cumul cost \$341,651
csg 5 0/0 @ 4944 auth. depth 0

08-20-84 D, C & ETP. API #43-047-31487. PBTD 4900'. PERFS/FMT:F=1:4858-64'.
SN @ 4790'. EOT @ 4821'. SITP-OPSI. RU HOT OILER. PMPD 35 BBL 2% KCL DN TBG.
PU & RIH W/PMP & RODS. HUNG WELL ON. PMPD UP IN 15 MIN. WELL PRODUCING TO 400
BELS TST TANK. 1028 BLWTR.

08-21-84 WELL PMPD 223 BW/21 HRS F/24 HR RATE OF 12.98WPD. NO SIGN OF OIL. FL
@ 751' ABOVE PMP INTAKE. NOT PMPG CONTINUOUS. SIGNS OF TRASH W/IN PMP. WELL
PMPG TO 400 BBL TST TANK, 1-1/2" X 11SPM X 74". 915 BLWTR.

08-22-84 WELL PMPD 28 BFPD. WELL DN APPR 6 HRS DUE TO GAS-ENGINE TROUBLE.
DRAINED WTR WELL. MADE 5BOPD, 23 BWPD. WELL PMPG TO 400 BBL TST TANK. 1-1/2" X
74" X 11SPM. 892 BLWTR.

08-23-84 WELL PRODUCED 39 BW, 1 BO/20 HRS TST. 24 HR RATE OF 46.8 BWPD & 1.2
BOPD. FLUID LEVEL @ PMP INTAKE ONLY, NO BUILD-UP. SLOWED UNIT TO 10SPM W/
1-1/2" X 74". PMPG TO 400 BBL TANK. 853 BLWTR.

dfs 54 COMPLETION 96 HOURS ENDING 08/27/84
field WONSITS VALLEY location SEC 19, T58S, R22E oper CP
lse/bk ANTELOPE DRAW FEDERAL county UINTAH state UT stat AC
well 1-19H22 refno DW4170 gwi 100.0000% operator GULF
rig CANNON WS #2 st date 07/04/84 supervis LARSON, J. /G
afe 83582 auth \$380,000 cumul cost \$341,771
csg 5 0/0 @ 4944 auth. depth 0

08-24-84 D, C & ETP. API #43-047-31487. PBTD 4900'. PERFS/FMT:F=1:4858-64'.
SN @ 4790'. EOT @ 4821'. SITP-OPSI. WELL PRODUCED 10 BWPD IN 24 HR TST ONLY,
ENDING @ 9AM-OBQ PROD. CHANGED ENGINE SHEAVE TO 6" DIA. SLOWED UNIT TO 6SPM X
1-1/2" X 74". FL @ 188' ABOVE PMP INTAKE. SLIGHT SHOW OF OIL IN WH SAMPLE.
PMPG TO 400 BBL TANK. 843 BLWTR.

08-25-84 WELL PRODUCED 14 BFPD IN 24 HR TST. DRAINED WTR. PROD @ 4BOPD, 10BWPD
FL @ 188' ABOVE PMP INTAKE. WELL PMPG TO 400 BBL TANK. 1-1/2" X 74" X 6SPM.
833 BLWTR.

08-26-84 WELL PRODUCED 14 BFPD/24 HRS. PROD @ 2BOPD, 12BWPD. PMP ACTION WILL
SHOW PRESS, BUT DROP COMPLETELY OFF ON DN STROKE, POSSIBLE TRASH IN STANDING
VALVE. WELL PMPG TO 400 BBL TST TANK. 1-1/2" X 74" X 6SPM. FL @ 125' ABOVE PMP
INTAKE. 821 BLWTR. WH SAMPLE HAD GRAVITY OF 30.5 @ 130 DEG. CORR TO 25.8 @ 60
DEG.

08-22-84 WELL PRODUCED 13 BFPD/24 HR TST. PROD @ 5BOPD, 8 BWPD. FL @ 125'
ABOVE PMP INTAKE. WELL PMPG TO 400 BBL TST TANK, 1-1/2" X 74" X 6SPM. 813 BLWTR.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1984 A. F. E. LEASE AND WELL ANTELOPE DRAW FEDERAL 1-19H22 (UT)

dfs 44 COMPLETION 72 HOURS ENDING 08/17/84
field WONSITS VALLEY location SEC 19, T58S, R22E oper CP
lse/blk ANTELOPE DRAW FEDERAL county UINTAH state UT stat AC
well 1-19H22 refno DW4170 gwi 100.0000% operator GULF
rig CANNON WS #2 st date 07/04/84 supervis LARSON, J. /G
afe 83582 auth \$380,000 cumul cost \$336,411
csg 5 0/0 @ 4944 auth. depth 0

08-15-84 D, C & ETP. API #43-047-31487. PBD 4900'. PERFS/FMT:F=1:4858-64'. SN @ 4755'. EDT @ 4787'. MIRU CANNON WS #2. ATTEMPT TO UNSEAT PMP. FREED PLUNGER ONLY, COULD NOT UNSEAT. RU HELLANBACK HOT OIL & PMPD 80 BBLs HOT 2% KCL WTR DN ANN. RU RIG PMP & PMPD 2% KCL DN ANN & EST CIRC UP TBG TO TANK. PMPD 180 BBLs @ 4BPM & 1200PSI. WORKED PMP BUT COULD NOT FREE. RU TO STRIP WELL. RIH W/TBG TO TAG FILL-UP. TAGGED FILL @ 4831'. HAVE 69' FILL IN HOLE, 27' FILL ABOVE TOP PERF. STRIPPED 1ST PULL ROD, ND WH, NU BOP'S. STRIPPED RODS & TAG TO 1000'. SION.

08-16-84 SN @ 1000'. EDT @ 1082'. STRIPPED RODS & TBG OOH. PMP SANDED IN LAST JT APPROX 10' OF SAND. RIH W/NOTCHED COLLAR, 1 JT 2-7/8" J-55, 6.5#/FT TBG & SN ON TBG TO FILL-UP @ 4831'. CIRC SAND OOH DN TO PBD @ 4900'. RU BLOW DN LINES TO PIT F/TBG. SION. 909 BLWTR.

08-17-84 SN @ 4850'. EDT @ 4882'. SITP OPSI. RU NOWSCO N2 UNIT. FILLED HOLE W/ RIG PMP & 2% KCL WTR. FL @ 2000' F/SURF, LOST OVERNIGHT. ESTAB INJ RATE W/PMP @ 2BPM. CIRC HOLE 15 MIN. STARTED N2 @ 500SCFM (250 SCF/BBL) W/KCL @ 2BPM & 850PSI PMP PRESS. CONT RATE 10 MIN AFTER N2 RETURNS @ SURF. SLOWED PMP RATE TO 1-1/2BPM 2% KCL @ 650#, N2 @ 333 SCF/BBL, PMPD 50 MIN. SLOWED RATE TO 1BPM 2% KCL @ 550PSI W/N2 @ 500 SCF/BBL. PMPD 70 MIN, SLOWED RATE TO 1/2BPM 2% KCL @ 500# W/N2 @ 1000 SCF/BBL. PMPD 1 HR. SD KCL WTR. PMPD 250 SCF/MIN N2 F/10 MIN. SD NOWSCO. PRESS ON CSG @ 550PSI & TBG DEAD. RLED NOWSCO. PMPD 2% KCL DN

08-17-84 D, C & ETP. API #43-047-31487. PBD 4900'. PERFS/FMT:F=1:4858-64'. SN @ 4850'. EDT @ 4882'. SITP-OPSI. CONT: DN ANN, UP TBG @ 550PSI & 3-1/2BPM F/ 25 MIN W/NO RETURNS. N2 & KCL WTR STARTED RETURNS @ TAG, BLEW HARD F/15 MIN; STILL PMPG @ 3-1/2BPM W/50PSI PRESS. CONT CIRC HOLE W/ADDL 50 BBLs 2% KCL (TOTAL CIRC 140 BBLs). SD PMP, WELL DEAD. HAD SMALL AMT OF SAND THRUOUT JOB TILL FINAL FLUSH, NO SIGN OF SAND. POH W/155 JTS 2-7/8" J-55, 6.5# TBG, SN & NOTCHED COLLAR ON 1 JT TBG. RIH W/NOTCHED CL ON 1 JT TBG, SN, 8 JTS TBG, 5-1/2" TBG ANCHOR ON 144 JTS TBG. EDT @ 4790', SN @ 4753'. ATTEMPT TO SET PKR. COULD

NOT SET. SION.

08-18-84 SITP-OPSI. RU & RIH W/1" JT 2-7/8" TBG. ATTEMPT TO SET TBG ANCHOR. CAME UNSCREWED F/TBG STRING BUT SET ENOUGH TO ATTEMPT TO SCREW BACK INTO. NU BOP. CHASED FISH 3 JTS TO BTM OF HOLE, COULDN'T SCREW INTO. POH W/155 JTS 2-7/8" J-55, 6.5# TBG STRING; NO ANCHOR. BTM TBG JT THREADS GAULDED. PU & RIH W /ADD'L JT TBG ON FISH ST TO TOP OF ANCHOR, SCREWED INTO ANCHOR & POH W/TBG, ANCHOR, SN & TAIL JT. PU & RIH W/NOTCHED CL ON TAIL-JT, SN, 8 JTS TBG, NEW 5-1/2" AC & 145 JTS TBG. ND BOP. SET AC W/20,000# TEN. NU WH. SN @ 4790'. EDT @ 4821'. HAD TROUBLE SETTING AC W/144 JTS ABOVE. SET FINALLY @ 145 JTS. EDT @ 4821', STILL 37' ABOVE TOP PERF. SION. TOO WINDY TO RUN PMP & RODS. 993 BLWTR.

08-19-84 SDFS. 993 BLWTR.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1984 A F E 83582 LEASE AND WELL ANTELOPE DRAW FEDERAL 1-19-H22

dfs 34
field WONSITS VALLEY
lse/blk ANTELOPE DRAW FEDERAL
well 1-19H22 refno DW4170
rig CANNON WS #2

COMPLETION
24 HOURS ENDING 08/07/84
location SEC 19, T58S, R22E oper CP
county UINTAH state UT stat AC
gwi 100.0000% operator GULF
st date 07/04/84 supervis PETERSON /G
afe 83582 auth \$380,000 cumul cost \$320,455
csg 5 0/0 @ 4944 auth. depth 0

08-07-84 D, C & ETP. API #43-047-31487. PBD 4900'. PERFS/FMT:F=1:4858-64'. SN @ 4797'. EOT @ 4830'. RIH W/1-1/4" 3-TUBE PMP & STARTED WELL PMPG @ 9:30 AM. RD CANNON WS. CHECKED WELL AT 4:00PM. STROKING BUT NOT PMPG. INCREASED SPM F/2 MINS & WELL BEGAN PMPG. 1-1/4" PMP, 10 SPM, 75" STROKE. BLWTR=942.

08-08-84 D, C & ETP. API #43-047-31487. PBD 4900'. PERFS/FMT:F=1:4858-64'. SN @ 4797'. EOT @ 4830'. WELL PMPD 35 BFPD IN 24 HR TST. DRAINED WTR F/TST TANK. MADE 3BO & 32 BFPD. WELL PMPG TO TST TANK. 1-1/4" 3-TUBE PMP, 13-1/2 SPM, 75" STROKE. BLWTR=910.

08-09-84 WELL PMPD 38 BFPD. DRAINED WTR F/TST TANK. MADE 2BOPD, 36 BFPD. WELL PMPG TO TST TANK. 1-1/4" 3-TUBE PMP, 13 SPM, 75" STROKE. BLWTR=874. FLUID LEVEL=1450' ABOVE PERFS.

08-10-84 D, C & ETP. API #43-047-31487. PBD 4900'. PERFS/FMT:F=1:4858-64'. SN @ 4797'. EOT @ 4830'. WELL HAD PMPD 25 BBL FLUID BY 8AM. 24 HR RATE-1BOPD, 26BFPD. SHUT WELL DN TO CLEAN OUT HOLE & REPLACE PMP. MIRU CANNON WS. UNSEATED PMP & FLUSHED TBG W/HOT KCL WTR (40BBLs). POH W/RODS & PMP. ND WH. NU BOP. POH W/144 JTS 2-7/8" TBG, TBG ANCHOR, 8 JTS 2-7/8" TBG, SN, & PERF MUD ANCHOR. * CORRECTION TO PREVIOUS REPORT OF 8-6-84: PULL 2 JTS 2-7/8" TBG, MAKING EOT @ 4795 INSTEAD OF 4830'. RU & RIH W/NOTCHED COLLAR, 1 JT 2-7/8" TBG, SN & 154 JTS 2-7/8" TBG. TAGGED SAND @ 4853'. MI FLAT TANK, PMP & 250 BBLs KCL WTR. RU TO CIRC OUT SAND. SION. 889-BLWTR.

08-11-84 EOT @ 4853'. REV CIRC SAND W/2% CKL TO 4900'. REC 10 BO WHILE CIRC. LOST 40 BW TO FMN. POH, TBG I.P. RESTRICTED W/PARAFFIN. RIH W/1 JT 2-7/8" TBG, 2.25" SN, 7 JTS 2-7/8" TBG, ANCHOR, 145 JTS 2-7/8" TBG. SET TBG ANCH W/EOT @ 4787', SN @ 4755'. ND BOP. NU WH. SI WELL. SDFN.

08-13-84 D, C & ETP. API #43-047-31487. PBD 4900'. PERFS/FMT:F=1:4858-64'. SN @ 4755'. EOT @ 4787'. RU HOT OILER TO FLUSH TBG W/2% KCL WTR. CIRC HOLE & TBG CLEAN. SI CSG. PRESS HOLE TO 1000# W/NO LEAK-OFF. OPENED CSG TO TANK. RD HOT OILER. PU & RIH W/2-1/2" X 1-1/2" X 12' X 17' RHBC PMP ON 18-1" SUCKER RODS, 53 3/4", 63 7/8" & 54 1" SUCKER RODS W/1-1" X 6' PONY SUB & 30' 1-1/2" POLISH ROD. HUNG WELL ON. PMPD UP IMMED. PRESS TO 1000# & HELD W/NO LEAK OFF. WELL PMPG TO 400 BBL TST TANK, 1-1/2" X 75" STROKE @ 13 SPM.

08-14-84 EOT @ 4853'. WELL PRODUCED 103 BF IN 20/HR; 24 HR RATE OF 124 BFPD. PROD @ 3BO & 100 BW IN 20 HR PERIOD. SHOT FLUID LEVEL. HAD 124' OF FLUID ABOVE PMP. WELL WENT DN W/STUCK PMP. SHOT WELL AGAIN W/30' INCREASED FL IN 30 MIN. AVE RATE OF 60'/HR ENTRY. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
	08-01-84			SN @ 4680 . EOT @ 4712'. SITP=OPSI. SICP=10PSI. FIN PAD, SET PMP UNIT & ENGINE. BUILD WH, STARTED WORK ON FLOWLINE TO 400BBL TST TANK. SET PROPANE TANK. SION.
	08-02-84			FIN FLOWLINE TO 400 BBL TST TANK. CONNECTED CASING GAS & PROFANE FUEL LINES TO ENGINE. STARTED UNIT PMPG TO TST TANK @ 3:30PM. 10-1/2 SPM, 75-1/2" STROKE LENGTH, 1-1/2" PUMP. PRODUCTION & PRODUCTION RATE WILL BE GIVEN TOMORROW.
	08-03-84			CHECKED WELL 8AM. POLISH HOT HOT. WELL NOT PMPG. LOWERED POLISH ROD 40" & PUT WELL TO PMPG @ 10AM. PMPD UP IN 15 MINS. 17.5 HR TST ENDING 9AM
	8-3-84			GAUGED 79 BW, 1 BO IN TST TANK. 24 HR RATES: F 108 BWP, 64 BOPD.
	08-03-84			D, C & ETP. API #43-047-31487. PSTD 4900'. PERFS/FMT: F=1:4858-64'. SN @ 4680 . EOT @ 4712'. CONT: BLWTR=965.
	08-04-84			SN @ 4825'. EOT @ 4858. WELL PMPD 55 BFPD/24 HR TST. DRAINED WTR F/ TST TANK. MADE 2 BOPD & 53 BWP. WELL PMPG TO TST TANK. 1-1/2" PMP, 10 SPM X 75" STROKE. 912 BLWTR.
	08-05-84			WELL NOT PMPG IN AM. TAGGED BTM W/PMP & HUNG UP @ TOP OF STROKE. STARTED PMPG. WOULD PRESS & LOSE PRESS AS IF STANDING VALVE STUCK OPEN. WELL PMPD ONLY 5 BFPD. WH SHOWED ONLY TRACE OF OIL. PROD ALL WTR. 907 BLWTR. CHECKED WELL IN PM. WELL DN. PMPD WOULD NOT STROKE, HUNG UP IN HOLE. SION. FL @ 4100', 750' ABOVE PMP.
	08-06-84			M1 RU CANNON WS. UNSEATED PMP & FLUSHED TBG W/HOT 2% KCL WTR. PULLED PMP OUT OF HOLE. NO EXCESSIVE DRAG WAS REPORTED. ND WH. NU BOP. RIH W/2-7/8" TBG TO CHECK F/SAND FILL UP. TAGGED SAND @ 4864'. RU TO CIRC SAND OOH W/ HOT OIL TRUCK. CIRC @ 20PM DN CSG. OBTAINED RETURNS @ SURF IN 10 MIN, BUT WAS UNABLE TO CIRC ANY SAND OOH EVEN AFTER 30 MIN. RD HOT OILER. PULLED 1 JT. NO BOP. NU WH. SDON. 942 BLWTR.

POOR COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Antelope Draw Federal

9. WELL NO.

1-19-H22-C2

10. FIELD AND POOL, OR WILDCAT

Natural Buttes, ~~Green River~~

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 19-T8S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED

OCT 12 1984

DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2193' FNL & 600' FEL (SE NE)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

API #43-047-31487

DATE ISSUED

6-5-84

15. DATE SPUNDED

7-5-84

16. DATE T.D. REACHED

7-12-84

17. DATE COMPL. (Ready to prod.)

9-17-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4819' KB; 4806' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4944' MD

21. PLUG, BACK T.D., MD & TVD

4900'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River 4858'-4864'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DI-SFL and FDC (ACB)

27. WAS WELL CORED

No

~~CONFIDENTIAL~~

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	388'	12 1/4"	250 sx	----
5 1/2"	17	4,942'	7 7/8"	958 sx	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4,821'	----

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-12-84	Pumping - 1 1/2" rod plunger pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-16-84	24 hrs.	---	→	18	TSTM	10	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	30 psi	→	18	TSTM	10	27.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

D. G. Petersen

35. LIST OF ATTACHMENTS

Perforations, acidize, and sand fracture

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. R. Bocak

TITLE

Area Engineer

DATE

OCT 10 1984

Perforations, Acidize, and Sand Fracture

- 7-23-84 Perfed Green River 4858'-4864' w/4" HSC gun, 4 JSPF.
- 7-24-84 Sand fractured perfs 4858'-4864' w/38,030 lbs. 20/40 sand, 1,000 gals 7 1/2% HCL, and 20,000 gals gelled fluid.
- 7-26-84 Sand fractured perfs 4858'-4864' w/66,000 lbs. 20/40 sand, 20,000 gals gelled fluid.
- 9-06-84 Acidize perfs 4858'-4864' w/5000 gals 15% HCL and 500 gals Glacial Acetic acid.

Comp.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2193' FNL & 600' FEL, Sec. 19
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE Tribe

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Antelope Draw Federal

9. WELL NO.
1-19-2C

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Lot 12, Sec. 19
T.8S., R.22E., S1M

12. COUNTY OR PARISH 13. STATE
Uintah | Utah

14. API NO.
43-047-31487 *GKRV*

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4806' CR.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>change well number</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change the Well No. from 1-19-H22 to 1-19-2C

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. C. Smith* TITLE Area Drlg. Supt. DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Antelope Tribe

7. MANAGEMENT NAME

8. FARM OR LEASE NAME

Antelope Draw Federal

9. WELL NO.

1-19422 2c

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

S19 T8S R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2193'FNL, 600'FEL

14. PERMIT NO.
43-047-31487

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4806'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Drill Report 9/84

REPAIRING WELL

ALTERING CASING

ABANDONMENTS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/4/84

See attached

RECEIVED

OCT 25 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R.W. [Signature]

TITLE

S. Unit Supervisor

DATE

10-16-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Hand 226
9-28-84

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1984		ANTELOPE DRAW FEDERAL 1-19H22 (UT)
dfs 73			COMPLETION	168 HOURS ENDING 09/16/84
field NATURAL SUITES			location SEC 19, T58S, R22E	oper CP
lse/b1k ANTELOPE DRAW FEDERAL			county Uintah	state UT stat AC
well 1-19H22	refno DW4170		gwi 100.0000%	operator GULF
rig CANNON WS #2			st date 07/04/84	supervis PETERSON, D/G
	afe 83582	auth	\$380,000	cumul cost \$364,038
	csq 5 0/0 @ 4944	auth.	depth 0	

09-10-84 NEW COMPLETION. PBT D 4900'. PERS: F-1: 4858-64'. PKR @ 4693'. SN @ 4658'. EOT 4724'. SITP=100PSI. BLED WELL DN/10MIN. NO FLUID REC'D. RU TO SWB. FL @ 2650'. PULLED F/SN ON 1ST RUN. MADE 11 RUNS. LAST 3 RUNS FLUID ENTRY AVG 200'/RUN/HR SWBD BACK 13BO & 21BW/9HRS. TTL FLUID SWBD=34BBLS-62%. 24HR RATES: 33BOPD & 55 BWPD. GRAVITY 31.3 @ 114DEG. CORR 27.6 @ 60DEG. 16BLWTR F/ACID TRTMT. 901BLWTR. 09-11-84 BLED WELL DN/10MIN. NO FLUID REC'D. RU TO SWB. FL @ 3300'. 1300' ENTRY OVERNITE. MADE 1 SWB RUN. REC'D 5BO, 2BW-2%. 7BF TTL. RD SWB. POH W/TBG & PKR. FU & RIH W/1JT 2-7/8" TBG W/ NOTCHED COLLAR, SN, 9JTS TBG, BAKER TBG ANCHOR. & 144 JTS OF 2-7/8" TBG. BTM UP TBG. FILL-UP @ 4871'. POH & SAT ANCHOR W/15# TENSION ND BOP. NU WH. RIH W/1-1/2" MORTIA-RING PLNGR PMP & RODS. FUT WELL TO PMPG. 1-1/2" X 74" X 6SPM. 838BLWTR. SN @ 4790'. EOT @ 4821'. 09-12-84 16HR TST ENDING @ 9AM. 09-12-84. PROD 19BO & 27BW-59%. 46BF TTL. 24HR RATES: 28BOPD & 40BWPD. WELL PMPG TO TST TNK. 1-1/2" X 74" X 6SPM. 811BLWTR. FL @ 2:00PM-3506'. 09-13-84 24HR TST ENDING @ 9AM, 09-13-84. PROD 30BO & 35BW-54%. TF=65BBLS. PMPG FL @ 2:00PM=3819'. 09-14-84 24HR TST ENDING @ 9AM, 09-14-84. PROD 20BO & 8BW-29%. TF=28BBLS. WELL PMPG TO TST TNK. 1-1/2" X 74" X 6SPM. PMPG FL @ 2:00PM=3975'. INCR SPM TO 9-1/2. 768BLWTR. PROD 22BO & 3BW-12%. TF=25BBLS. 1-1/2" X 74" X 9-1/2SPM. 757BLWTR. PMP TAGGING 09-16-84 NEW COMPLETION. PBT D 4900'. PERS: F-1: 4858-64'. PKR @ 4693'. SN @ 4790'. EOT 4821'. CONT'D: BTM. REDUCED SPM F/9-1/2 TO 7. 09-17-84 24HR TST ENDING @ 9AM. PROD 18BO & 10BW-36%. TTL FLUID=28BBLS. 1-1/2" X 74" X 7SPM. 747BLWTR. OIL GRAVITY 27.6DEG. API @ 60DEG F. DRDF!

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

09-01-84 24HR TST ENDING @ 9AM,09-01-84.PROD 8BOPD & 2BWPD.20% WH SAMPLE GRAVITY 33.4 @ 127DEG,CORR TO 28.7 @ 60DEG W/20% WTR;NO BS.PMPG TO TST TNK 1-1/2" X 74" X 6SPM.790BLWTR.

09-02-84 24HR TST ENDING 9AM.PROD 10BOPD & 3BWPD.23% WH SAMPLE GRAVITY 29.6 @ 116DEG CORR TO 25.9 @ 60DEG W/23% WTR;NO BS.PMPG TO TST TNK 1-1/2" X 74" X 6SPM. 787 BLWTR.

09-03-84 NEW COMPLTN.API #43-047-31487. PRTD 4900'.PERFS/FMT:F=1:4858-64'. SN @ 4790'. EOT @ 4821'.SITP-OPSI.24HR TST ENDING @ 2AM,09-03-84.PRODUCED 13 BOPD & 2BWPD.13% WH SAMPLE GRAVITY 31.3 @ 128DEG.CORR TO 25.9 @ 60DEG W/ 13% WTR TR/BS.PMPG TO TST TANK.1-1/2" X 74" X 6SPM.785 BLWTR.

09-04-84 PMP TSTG.PROD 9BOPD,4BWPD.31% SI WELL.MI POOL WS.POH W/RODS & PMP. ND WH.NU BOP.RIH W/3JTS 2-7/8" TBG.BTM UP & TALLY OUT OF HOLE.FILL-UP @ 4886'.RIH W/KILL STRING.SDON.EOT @ 310'.

09-05-84 POH W/KILL STRING.PU & RIH W/1STD OF 2-7/8" TBG. 'R-3'PKR,1JT 2-7/8 TBG,SN & 149JTS OF 2-7/8" TBG.SET PKR @ 4693' W/15,000# COMP.EOT @ 4724'. SDON.

09-06-84 MIRU BJ HUSHES.PRESS TST CSG TO 1000PSI,OK.ACDZ PERFS 4858-4864' AS FOLLOWS:PMP 5000GAL 15% HCL W/500 GAL GLACIAL ACETIC ACID,W/400GAL J-40 MUTUAL SOLV,W/25GAL J-32 ANTI-SLUDGING SURF.W/25GAL 3-4A NON-EMUL SURF,W/25 GAL J-7 FINES SUSP SURF,W/10GAL J-38 CLAY STAB,W/75# Z-3 ERYTHORBIC ACID,W/ 10GAL C-15 ORGANIC CORR INH.ALL TREATING FLUIDS & FLUSH HEATED TO 120DEG F. CAUGHT PRESS AFTER PMPG 9BBLS ACID.CONT PMPG @ 3/4BPM @ 3000PAI.WHEN ACID HIT PERFS,PRESS BROKE F/3000-1400PSI.INCR RATE TO 1BPM @ 1400PSI THRUOUT TREATMENT.DISPL ACID W/31BBLS 2% KCL WTR W/1/2% NON-EMUL.AVG INCR RATE=1BPM @1400PSI.ISIP=1400PSI,5MIN=1000,15MIN=750,30MIN=650PSI.BLED 3BBL TO PIT. 100% WTR.RU TO SWB.FL @ SURF.SWB WELL TO SN/3 RUNS.MADE 9 RUNS.100% WTR.

09-06-84 NEW COMPLETION.PRTD 4900'.PERS:F-1:4858-64'.PKR @ 4693'.SN @ 4658' EOT 4724'.CONT'D: LAST 3 RUNS,FLUID ENTRY AVG 370'/1/2HR W/TR OF OIL.STRONG ACID WTR.24HR AVG BASED ON LAST 3 RUNS=103 BFPD.104BLWTR F/ACID TRTMT.889 BLWTR TTL.MADE 9 SWB RUNS.FL=SURF-4100'.PULLED F/2,000-SN.ENTRY 500' LAST RUN.

09-07-84 BLED WELL DN IN 20MIN.NO FLUID REC'D.RU TO SWB.FL @ 2600'.PULLED F/SN ON 1ST RUN.LAST 6 RUNS,FLUID ENTRY AVG 500'/RUN/HR.MADE 10 RUNS.SWB BACK 580 & 42BW/7HRS.TTL FLUID SWBD:47BBLS.24HR RATES:17BOPD & 144BWPD.62 BLWTR F/ACID TRTMT.RUNS 6,8,& 9 AVG 3% BS.

09-08-84 BLED WELL DN IN 10MIN.NO FLUID REC'D.RU TO SWB.FL @ 3100'.PULLED F/SN ON 1ST RUN.MADE 12 RUNS.LAST 9 RUNS,FLUID ENTRY AVG 300'/RUN/HR.SWB BACK 780.25BW/10HRS.TTL FLUID SWBD 32BBLS 78%.24HR RATES:17BOPD & 60BWPD.37 BLWTR F/ACID TRTMT.822BLWTR TOTAL.

09-09-84 SDOS.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 3, 1985

Gulf Oil Corporation
PO Box 2619
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Federal 1-192C - Sec. 19, T. 8S., R. 22E.,
Uintah County, Utah - API #43-047-31487

Our records indicate that you have not filed drilling reports for the months of November 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 17, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/69

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

070812

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

X

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-057
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface At Surface: 2193' FNL 600' FEL Sec. 19 At Top Prod. Interval: Same At Total Depth: Same		8. FARM OR LEASE NAME Antelope Draw Federal
14. PERMIT NO. 43-047-31487	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4806' GR	9. WELL NO. 1-19-2C
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA Sec 19, Lot 12, T8S, R22E, SLM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested to flare up to 25 MCF/D of casinghead gas at the wellsite. The well is currently flaring 13 MCF/D.

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 3 - DRLG
- 1 - FILE

RECEIVED
JUL 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *J. R. Karpovich* TITLE Associate Environmental Specialist DATE July 1, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form app. 10-0135
Budget Bureau
Expires August 1985

5. LEASE DESIGNATION SERIAL NO.

U-057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe
012817

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-19-2C

10. FIELD AND POOL, OR WILDCAT

Antelope Draw -
Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T8S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL OTHER

2. NAME OF OPERATOR

Chevron USA Inc

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2193' FNL & 600' FEL

14. PERMIT NO.

43-047-31487

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4806 GR

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Recomplete			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following is the proposed procedure to recomplete the subject well:

- MIRU. Pull pump and rods.
- NU BOPE. POOH w/ tubing.
- Set CICR @ ± 4750'. Cement squeeze existing perfs 4858-4864 w/ 150 sx.
- Perf 4295-4301; 4286-4291; 4123-4127; 4111-4117 w/ 3 1/8" csg. guns 90° phasing.
- Acidize perfs 4286-4291 & 4295-4301 w/ 1000 gals. Hcl w/ additives.
- Swab test. Pending swab results, sand fracture may follow.
- Acidize perfs 4111-4117 & 4123-4127 w/ 1000 gals 15% Hcl w/ additives.
- Swab test. Pending swab results, sand fracture may follow.
- Run production equipment.
- RDMO.

3-BLM
3-State
1-EEM
3-Drlg
1-File

RECEIVED
JAN 26 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. K. Watson

Office Assistant

TITLE Regulatory Affairs

DATE January 21, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 1-27-87
BY: *[Signature]*

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0-3
Expires August 31, 1985

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State Dept. Form 1087
See also space 17 below.)
At surface
2193' FNL & 600' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4806 Gr.

RECEIVED
FEB 27 1987

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
4-057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
030224
Ute Tribe POW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
1-19-C

10. FIELD AND POOL, OR WILDCAT
Antelope Draw -
Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Recomplete</u>	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed 2-2-87.

- Moved in Gudac Well Service 1-22-87. Pulled pump and rods.
- N/U BOPE - Pulled production equipment.
- Set CICR at 4750'. Cement squeezed perfs 4858-64 w/150 sks.
- Perforated 4295-4301', 4286-4291', 4123-4127' & 4111-4117' with 4CJPF.
- Set pkr @ 4220'. Acidized perfs 4286-91' & 4295-4301' w/1000 gal 15% HCl acid - swab back. Fracture treated 4286-4301' w/25400 gal gelled water containing 43000# 20/40 sand. Swab tested.
- Straddled perfs 4111-17' & 4123-27' - Acidized w/1000 gal 15% HCl acid. Swabbed back. Fracture treated w/26000 gal gelled water containing 47000# 20/40 sand. Swab tested. POOH with tools.
- Run production equipment. Released rig.

- 3-BLM
- 3-State
- 1-EEM
- 1-JSL
- 1-Sec. 724-C
- 3-Drlg.
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED: J. S. Watson TITLE: Office Assistant - Regulatory Affairs DATE: Feb. 24, 1987

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

well file

Nov 5

RECEIVED
FEB 15 1989

DIVISION OF
OIL, GAS & MINING

Feb. 3, 1989
Casper, Wyoming

State Of Utah
The Department Of Revenue
State Capital Bldg.
Salt Lake City, Utah

Re: 3 Oil wells located in
Antelope Draw Field
Uinta Co., Utah

Dear Sir:

Inclosed is a map showing the location of three oil wells, located in the Antelope Draw Field. The Hawks Company and Hedges Oil Company bought these wells from Chevron Oil Company Nov. 1, 1988.

The purpose of this letter is to advise the State Of Utah of this purchase. Also, as we sold some crude oil during the month of Nov. and Dec. 1988, we must owe the State Of Utah some taxes.

Please mail us the necessary papers so we can report this.

Yours Truly,

Spencer B. Hedges
Spencer B. Hedges

OIL AND GAS	
DRN	RJF
JRS	ELH
DTT	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

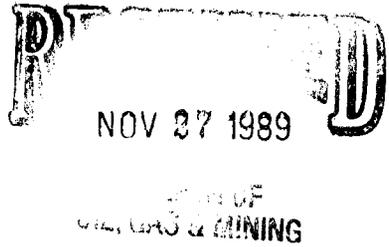
3-16-89



Chevron U.S.A. Inc.
 6001 Bollinger Canyon Road, San Ramon, California
 Mail Address: P.O. Box 5050, San Ramon, CA 94583-0905

Land Department
 Western Region

November 20, 1989



Federal Leases U-65276 and U-65404
Antelope Draw Federal Wells
Uintah County, Utah

Utah Division of Oil, Gas and Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find three sets of Sundry Notices and Reports on wells designating The Hawks Company Limited Partnership as successor operator of the following wells for filing with your office: Antelope Draw Federal 1-19-2C, Antelope Draw Federal 2-17-4C, and Antelope Draw Federal 3-17-3C.

Please return an approved copy to the above address.

Thank you for your cooperation and consideration in this matter.

Very truly yours,

Diane E. Russell
 Land Attorney

DER/dst
 Enclosure

OIL AND GAS	
DRN	RIF
JRB	GLH
2-DT/DS	SLS
1-TAS	
3-	MICROFILM
4-	FILE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
U65404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Antelope Draw Federal

9. WELL NO.

1-19-2C

10. FIELD AND POOL, OR WILDCAT

**Natural Buttes/
Lower Green River**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

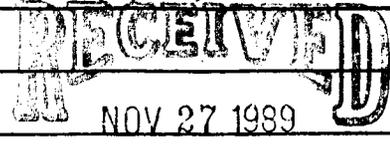
Sec. 19: T8S-R22E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 5050, San Ramon, CA 94583-0905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
**T8S-R22E Sec. 19, SE/4NE/4, 2193' FNL, 600' FEL
(Lot 12)**



14. API NO.
43-047-31487

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other) **Transfer of Owner/Operator**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) _____
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Per Assignment and Bill of Sale entered into between Chevron U.S.A. Inc., a Pennsylvania corporation, Successor by merger to Gulf Oil Corporation, Assignor, and Mary Hedges, an individual, and The Hawks Company Limited Partnership, Assignees, dated October 31, 1988, filed December 28, 1988, and effective January 1, 1989, per the Bureau of Land Management's approval, Chevron U.S.A. Inc., has assigned all its ownership rights in the subject well.

The Hawks Company Limited Partnership and Mary Hedges hereby designate The Hawks Company Limited Partnership as Operator of the subject well.

Wherefore, The Hawks Company Limited Partnership hereby accepts operating responsibility and liability under its good and sufficient Irrevocable Letter of Credit No. 1553, issued by First Interstate Bank of Casper, Wyoming, P.O. Box 40, Casper, Wyoming, 82602. Said acceptance shall be effective January 1, 1989.

Former Operator:
Chevron U.S.A. Inc.

New Operator:
The Hawks Company Limited Partnership

Mary Hedges (As an Individual)

Signed: *[Signature]*
 Title: *[Signature]*
 Date: **11/2/89**

Signed: *[Signature]*
 Title: **General Partner**
 Date: **November 14, 1989**

Signed: *[Signature]*
 Title: _____
 Date: **November 14, 1989**

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE HAWKS COMPANY

Limited Partnership

BOX 2493

CASPER, WYOMING 82602

(307) 234-5363

OIL PRODUCTION

DONALD G. GALLES

OFFICE
221 SOUTH WOLCOTT
CASPER, WYOMING 82601

October 15, 1991

#2113

RECEIVED

OCT 17 1991

DIVISION OF
OIL GAS & MINING

UTAH NATURAL RESOURCES
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT, 84180-1203

Re: Utah Account No. N7105
(The Hawks Company L.P.)
Federal Leases UTU-65276 & UTU-65404
Antelope Draw Federal Wells
Uintah County, Utah

Gentlemen:

This is to advise that, effective September 1, 1991, The Hawks Company and Mary Hedges, joint owners of the above captioned properties, have assigned 100% record title interest in the leases and all equipment thereon to:

Harold Langley - 50%
Box 88
Vernal, UT, 84078
(801) 789-6619

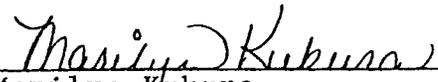
Mark L. Peterson - 50%
3133 North 2050 West
Vernal, UT, 84078
(801) 828-7238 or 789-9144

By copy of this letter we are forwarding to them the Monthly Oil & Gas Production Report form for report period September 1991 which we just received from your office.

Sincerely yours,

THE HAWKS COMPANY

By:


Marilyn Kukura

cc: Mark L. Peterson
Mary Hedges

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[] Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

[] Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 11-1-91 Time: 9:34

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name MR. LANGLEY/MR. PETERSON (Initiated Call []) - Phone No. (801) 789-6619/789-9144
of (Company/Organization) _____

3. Topic of Conversation: HAWKS COMPANY, L.P. - TRANSFER OF OWNER/OPERATORSHIP
(ANTELOPE DRAW 1-19-2C, 2-17-4C, AND 3-17-3C WELLS)

*REQUEST FOR DOCUMENTATION, WHO IS GOING TO BE ASSUMING OPERATORSHIP?

4. Highlights of Conversation: MSG'S LEFT FOR BOTH MR. LANGLEY AND MR. PETERSON.

(10:14) MR. PETERSON - BOTH MEN ARE ASSUMING OPERATORSHIP UNDER THE NAME OF
"HOT ROD OIL". MR. PETERSON WILL SUBMIT A COPY OF THE SUNDRY NOTICE THAT WAS
SENT TO THE BLM. I WILL SEND A COMPLETE SET OF RULES & REG'S TO HIM, AND
HE WAS GIVEN THE DEPT. OF COMMERCE PHONE NUMBER.

*911125/MSG LEFT WITH DAVE 789-9144 - FOR MR. LANGLEY OR MR. PETERSON. REQUESTED
SUNDRY NOTICE OF OPERATOR CHANGE, AND REFERRED THEM TO THE BLM/VERNAL.

**930325 2-17-4C to Hot Rod Oil on 3-15-93/Btm.*

3-17-3C No chg. still "Hawks Co. L.P." (will be handled separately?)

THE HAWKS COMPANY

Limited Partnership

BOX 2493

CASPER, WYOMING 82602

(307) 234-5363

OIL PRODUCTION

DONALDG GALLES

OFFICE
221 SOUTH WOLCOTT
CASPER, WYOMING 82601

~~October 15, 1991~~

#2113

November 8, 1991

UTAH NATURAL RESOURCES
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT, 84180-1203

Re: Utah Account No. N7105
(The Hawks Company L.P.)
Federal Leases UTU-65276 & UTU-65404
Antelope Draw Federal Wells
Uintah County, Utah

Gentlemen:

This is to advise that, effective September 1, 1991, The Hawks Company and Mary Hedges, joint owners of the above captioned properties, have assigned 100% record title interest in the leases and all equipment thereon to:

Harold Langley - 50%
Box 88
Vernal, UT, 84078
(801) 789-6619

Mark L. Peterson - 50%
3133 North 2050 West
Vernal, UT, 84078
(801) 828-7288 or 789-9144

By copy of this letter we are forwarding to them the Monthly Oil & Gas Production Report form for report period ~~September~~ 1991 which we just received from your office.
→ October

Sincerely yours,

THE HAWKS COMPANY

By:

Marilyn Kukura
Marilyn Kukura

cc: Mark L. Peterson
Mary Hedges

RECEIVED

NOV 12 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

09490

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Antelope Draw 1-192c

2. Name of Operator
Hot Rod Oil

10. API Well Number
43-047-31487

3. Address of Operator
Box 88

4. Telephone Number
801-789-5698

11. Field and Pool, or Wildcat
Office - 789-9144 County: Utah 1-928-7288
State: UTAH

5. Location of Well 85-22E -
Footage : Sec. 19
QQ, Sec. T., R., M. :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Temp. Shut-In
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temp. Shut-In until economics improves.

RECEIVED

APR 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Mark L Peterson Title Co-Owner Date 4/27/92
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTU-65404 (FEDERAL)

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

ANTELOPE DRAW 1-19-2C

10. API Well Number

43-047-31487

11. Field and Pool, or Wildcat

NATURAL BUTTES
LOWER GREEN RIVER

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
THE HAWKS COMPANY LIMITED PARTNERSHIP

3. Address of Operator
Box 2493, CASPER, WY, 82602

4. Telephone Number
307-234-5363

5. Location of Well
Footage : 3193' FNL, 600' FEL
CO, Sec, T., R., M. : SE 1/4 NE 1/4 (Lot 12) 19-8S-22E

County : UINTAH
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other TRANSFER OF OWNER / OPERATOR
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion EFFECTIVE 9/1/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per Assignment and Bill of Sale dated August 30, 1991, and Assignment of Record Title Interest in Oil and Gas Lease dated August 29, 1991, entered into between The Hawks Company Limited Partnership and Mary Hedges, Assignors, and Mark L. Peterson and Harold Langley, Assignees, The Hawks Company and Mary Hedges have assigned all their ownership rights in the subject well.

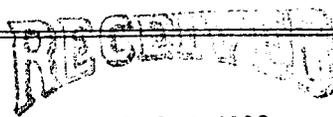
Former Owner / Operator:
THE HAWKS COMPANY
LIMITED PARTNERSHIP

Former Owner:
MARY HEDGES
(As an Individual)

Signed: Donald P. Ballu
Title: General Partner
Date: April 3, 1992

Signed: Mary Hedges
Title: _____
Date: April 3, 1992

14. I hereby certify that the foregoing is true and correct



Name & Signature _____

Title _____

Date _____

(State Use Only)

APR 06 1992

DIVISION OF
OIL GAS & MINING

THE HAWKS COMPANY

Limited Partnership

BOX 2493

CASPER, WYOMING 82602

(307) 234-5363

OIL PRODUCTION

DONALD G. GALLES

OFFICE
221 SOUTH WOLCOTT
CASPER, WYOMING 82601

April 3, 1992

#2113

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas and Mining
3 Triad Center - Suite 350
Salt Lake City, UT, 84180-1203

Re: Antelope Draw Federal Wells:
1-19-2C, 2-17-4C, 3-17-3C
T8S-R22E, Uintah County, Utah

Gentlemen:

Effective September 1, 1991, The Hawks Company and Mary Hedges conveyed all their working interests in the above captioned properties to:

Harold Langley (50%)
Box 88
Vernal, UT, 84078

Mark L. Peterson (50%)
3133 North 2050 West
Vernal, UT, 84078

Accordingly, we are enclosing Notices of Transfer of Owner / Operator in connection with each of the wells shown above.

Sincerely yours,

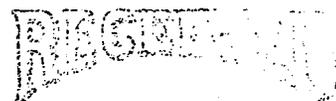
THE HAWKS COMPANY

By:

Marilyn Kukura
Marilyn Kukura

Enclosures

cc: Mary Hedges
Harold Langley
Mark L. Peterson



APR 06 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

UTU-65404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ANTELOPE DRAW 1-19-2C

9. API Well No

4304731487

10. Field and Pool, or Exploratory Area
UNDESIGNATED
(LOWER GREEN RIVER)

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

THE HAWKS COMPANY LIMITED PARTNERSHIP

3. Address and Telephone No

BOX 2493, CASPER, WY, 82602 - 307-234-5363

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE $\frac{1}{4}$ NE $\frac{1}{4}$ (Lot 12) 19-8S-22E
2193' FNL, 600' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other TRANSFER OF OWNER / OPERATOR
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per Assignment and Bill of Sale dated August 30, 1991, and Assignment of Record Title Interest in Oil and Gas Lease dated August 29, 1991, entered into between The Hawks Company Limited Partnership and Mary Hedges, Assignors, and Mark L. Peterson and Harold Langley, Assignees, The Hawks Company and Mary Hedges have assigned all their ownership rights in the subject well.

Former Owner / Operator:
THE HAWKS COMPANY
LIMITED PARTNERSHIP

Former Owner:
MARY HEDGES
(As an Individual)

Signed: Donald B. Walker
Title: General Partner
Date: November 6, 1991

Signed: Mary Hedges
Title: _____
Date: November 6, 1991

RECEIVED

JUL 20 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by DENIED Title _____ Date JUL 14 1992
Conditions of approval _____

See Attachment

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1 HBC	7-LEC
2 DTS	NS
3 VLC	✓
4 RJF	✓
5 RWM	✓
6 ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-91)

TO (new operator)	<u>P-2 OIL</u>	FROM (former operator)	<u>HAWKS COMPANY, L.P.</u>
(address)	<u>3394 W 440 S</u>	(address)	<u>PO BOX 2493</u>
	<u>VERNAL UT 84078</u>		<u>CASPER WY 82602</u>
	<u>LESLIE PETERSON</u>		<u>MARILYN KUKURA</u>
	phone <u>(801) 789-5518</u>		phone <u>(307) 234-5363</u>
	account no. <u>N 8190 (3-25-93)</u>		account no. <u>N7105</u>

Well(s) (attach additional page if needed):

Name: <u>ANTELOPE DRAW 1-19-2C</u>	API: <u>43-047-31487</u>	Entity: <u>9490</u>	Sec <u>19</u> Twp <u>8S</u> Rng <u>22E</u>	Lease Type: <u>UTU6540</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(10-12-91) (11-12-91) (4-6-92) (7-20-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(3-22-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: DBA #124266 eff. 11-4-92
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-25-93)*
- See 6. Cardex file has been updated for each well listed above. *(3-25-93)*
- See 7. Well file labels have been updated for each well listed above. *(3-25-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-25-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 29 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930325 B/Lm/Vernal Approved on 3-15-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
TU-65404

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Glen Bench

8. Well Name and No.
Antelope Draw 1-19-2C

9. API Well No.
43-047-31487

10. Field and Pool, or Exploratory Area
Antelope Draw

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **Jane Pennell (435) 828-3038**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2193' FNL, ⁶⁰⁰680' FEL, SENE Sec. 19, T8S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that we intend to plug & abandon this well as follows:

- 1) MIRU well service unit. ND wellhead & NU BOP's. POOH w/5-1/2" packer & RBP.
- 2) RIH w/gauge ring to 4100'. RIH w/5-1/2" CIBP & set @ 4050'.
- 3) POOH logging w/CCL to locate perms. Dump bail 35' cement on top of BP.
- 4) RIH w/5-1/2" CIBP & set 50' above top perf. Dump bail 35' on top of BP.
- 5) Perforate @ 80' w/4 spf. Establish circulation and pump good cement to surface.
- 6) Cut off wellhead & insure cement to surface. Install dry hole marker & rehab per BLM specifications.

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AUG 22 2002

DIVISION OF
OIL, GAS AND MINING

Proposed P&A wellbore attached.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file, Word File - server

14. I hereby certify that the foregoing is true and correct.
Signed Jim Simonson Title Completion Supervisor Date 8-19-02

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any WELL PIA'd Before State Acceptance - DKO Rec'd 10/21/2002 - D. J. K. D. J.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. 10/23/2002

FIELD: Antelope Draw	GL: 4,806 ' KBE: 4,819 '	Spud Date: 1984 Completion Date: 1984
Well: Antelope Draw 1-19-2C	TD: 4,942 ' PBTD: 4,884 '	Current Well Status: SI Gas Well
Location: SENE Sec. 19, T8S, R22E API#:43-047-31487 Utah County, Utah		Reason for Pull/Workover:
Proposed P&A Wellbore		

Wellbore Schematic

Surface casing
Size: 8-5/8"
Weight:
Grade:
Set @ 388'
Cmtd w/ 250 sks
Hole size:

80' w/4 spf
TOC per CBL - 100'

EXCLUDED PERES

OPEN PERES

Production Casing
Size: 5-1/2"
Weight: 17#
Grade: L-80
Set @ 4942'
Cmtd w/ 958 sks
Hole size:

35' cement
CIBP @ 50' above top perf

3458' - 3468' (??)

3502' - 3522' (??)

35' cement
CIBP @ 4050'

4111' - 4117
4123' - 4127'

4286' - 4291'
4295' - 4301'

4858' - 4864' (squeezed)

PBTD @ 4884'

TD @ 4942'

Tubing Landing Detail:

Description	Size	Footage	Depth KB
Hanger			0.00
jts.	2-3/8"		0.00
F-nipple w/1.81" ID	2-3/8"		0.00
1 jt.	2-3/8"		0.00
Pump-off sub			0.00
EOT @			0.00

Tubing Information:
Condition:
New: X Used: Rerun:
Grade: J-55
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
Condition:
New: Used: Rerun:
Grade:
Manufacture:

Pump Information:
API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well	Flowing Well
Cable Size:	SN @ 0'
Pump Intake @	PKR @
End of Pump @	EOT @ 0'

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes No

SUMMARY
Zone 1 - 4295' - 4301' & 4286' - 4291'. Frac w/43,000# sand
Zone 2 - 4123' - 4127' & 4111' - 4117'. Frac w/47,000# sand.

Prepared By: J. Pennell

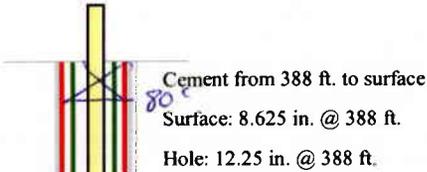
Date: 8-17-02

Wellbore Diagram

API Well No: 43-047-31487-00-00 **Permit No:** **Well Name/No:** ANTELOPE DRAW 1-19-2C
Company Name: P-2 OIL
Location: Sec: 19 T: 8S R: 22E Spot: SENE
Coordinates: X: 630033 Y: 4440940
Field Name: NATURAL BUTTES
County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	388	12.25		
SURF	388	8.625	24	388
HOL2	4942	7.875		
COND	4942	5.5	15.5	4942
T1	4821	2.875	6.5	4821



Cement Information

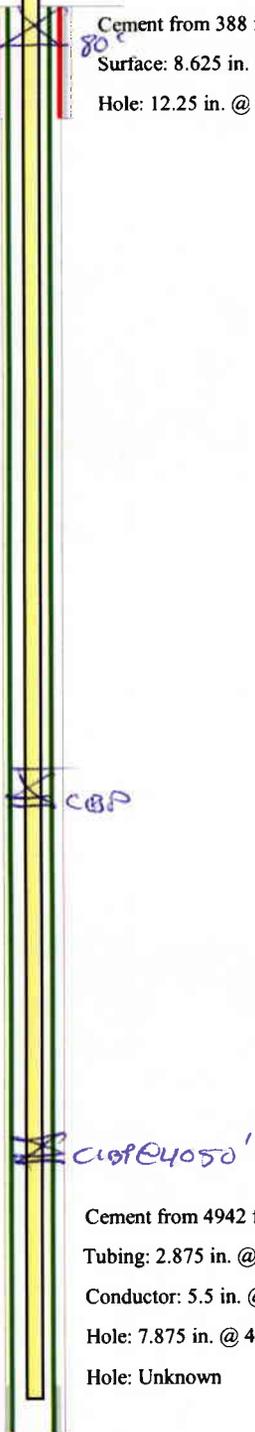
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	4942		UK	958
SURF	388	0	UK	250
T1	4821			

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4858	4864			

Formation Information

Formation	Depth	Formation	Depth
GRRV	2042		



TD: 4944 **TVD:** **PBTD:**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU-65404
		6. If Indian, Allottee or Tribe Name N/A
		7. If Unit or CA/Agreement, Name and/or No. N/A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANTELOPE DRAW 1-19-2C
2. Name of Operator SHENANDOAH ENERGY		9. API Well No. 43-047-31487
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		10. Field and Pool, or Exploratory ANTELOPE DRAW
3b. Phone No. (include area code) Ph: 435.781.4342 Fx: 435.781.4357		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T8S R22E SENE 2193FNL ⁶⁰⁰ 680FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was Plugged & Abandoned between 8/20/02 - 9/5/02 as follows:
 1 - MIRU well service. Blew well down. ND WH & release pkr. NU BOP's & tally out of hole w/ 111 - 2 7/8" jts, SN, 5 1/2" retrievomatic pkr & retrieving tool.
 2 - Circ well clean. RIH w/ retrieving head & latch onto RBP @ 3700' & release RBP.
 3 - Circ well w/ 80 bbts 9.4# drilling mud. POOH w/ 2 7/8" tbg, retrieving head & 5 1/2" cup-type bridge plug.
 4 - RIH on 2 7/8" tbg & set CIBP @ 4050'. POOH w/ tbg & CIBP setting tool.
 5 - MIRU wireline & dump bail 35' cmt on top CIBP @ 4050'. RIH w/ wireline & set CIBP @ 3400'. Press test to 700#. Held.
 6 - Dump bail 35' cmt on top of CIBP @ 3400'.
 7 - RIH w/ 2 7/8" SN & 85 jts to 2657' & roll hole w/ 9.4# mud per BLM.
 8 - Set a 25 sx. balanced cement plug from 2454' - 2654'. Set a 25 sx. balanced cement plug from

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DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #14221 verified by the BLM Well Information System For SHENANDOAH ENERGY, sent to the Vernal

Name (Printed/Typed) JIM SIMONTON	Title COMPLETION MANAGER
Signature (Electronic Submission) 	Date 09/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

Additional data for EC transaction #14221 that would not fit on the form

32. Additional remarks, continued

1578' - 1778'. Set a 25 sx. balanced cement plug from 299' - 499'.
9 - RU Cutters & perf @ 75' w/ 4 spf. ND BOP's. Establish circ, circ 50 sxs AG-300 cmt + 2% CaCl₂ to surf.
10 - Dug out WH. Cut off 13 3/8" conductor, 8 5/8" surf csg & 5 1/2" prod csg. Cmt to surf on all strings. Welded on plate leaving weep hole. Back fill hole & level up to surf.

All operations witnessed by Floyd Mitchell, BLM - Vernal.

"CONFIDENTIAL - DO NOT RELEASE WELL INFORMATION WITHOUT PERMISSION FROM SHENANDOAH ENERGY INC."

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 22 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF
OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-65404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

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1. Type of Well
 Oil Well Gas Well Other

JAN 14 1993

2. Name of Operator
P-2 Oil

8. Well Name and No.
Antelope Draw 1-19

9. API Well No.
4304731427

3. Address and Telephone No.
3330 4403 Uvalde Utah 84078 (801) 789-5518

10. Field and Pool, or Exploratory Area
Undesignated (Lower Green River)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE 1/4 NE 1/4 (Lot 12) 19-8S 22E
2193' FOL, 600' FEL

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Transfer of owner/operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

FEDERAL DIST. _____
REG. 3243-1153
GEOLOGICAL _____
E.S. _____
P.E.T. _____
A.M. _____

"Please be advised that P-2 Oil is considered to be the operator of Well No. AD 1-19-26; SE 1/4 NE 1/4 Section 19, Township 8S, Range 22E; Lease UTU-65404; Utah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Owner.

14. I hereby certify that the foregoing is true and correct

Signed Sophie Ann Peterson

Title CO-OWNER

Date Nov 18, 1992

(This space for Federal or State office use)

Approved by Thomas A. Clough

Title ASSISTANT DISTRICT MANAGER MINERALS

Date MAR 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side