

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Application rescinded 8.18-85

for completion

DATE FILED 5-9-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-53860 INDIAN _____

DRILLING APPROVED: 5-10-84 - GAS (CAUSE NO. 145-2)

SPUDDED IN: _____
COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____
GRAVITY A.P.I. _____

GOR: _____
PRODUCING ZONES: _____

TOTAL DEPTH: _____
WELL ELEVATION: _____

DATE ABANDONED: LA 8-18-85

FIELD: 3/8 HORSESHOE BEND

UNIT: _____
COUNTY: UTINTAH

WELL NO. SHUFFLEBOARD FEDERAL #1

LOCATION 1885' FNL FT. FROM (N) (S) LINE. 576' FWL FT. FROM (E) (W) LINE. API #43-047-31474 SWNW 1/4 - 1/4 SEC. 27

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
6S	21E	27	TXQ PRODUCTION CORPORATION				

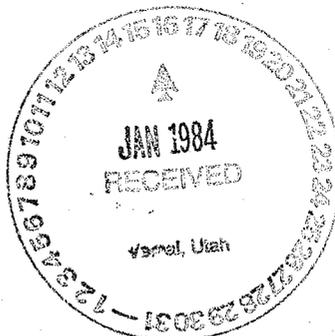
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-88402-53860		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---		
2. NAME OF OPERATOR TXO Production Corp. Attn: R.K. Urnovitz			7. UNIT AGREEMENT NAME ---		
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg, Denver, Colorado 80264			8. FARM OR LEASE NAME Shuffleboard Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1885' FNL, 576' FWL, Section 27-T6S-R21E At proposed prod. zone			9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* About 12 miles SW of Jensen, Utah			10. FIELD AND POOL, OR WILDCAT Horseshoe Bend		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 576'			16. NO. OF ACRES IN LEASE 530.35		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 (N/2)
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---			19. PROPOSED DEPTH 4000'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4815' GR			22. APPROX. DATE WORK WILL START* April 1, 1984		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24	300'	150 sacks
7-7/8"	4-1/2"	10.5	4815'	200 sacks
			4000'	



RECEIVED
DEPT. OF INTERIOR
BUREAU OF LAND MGMT.
1984 JAN 11 AM 9 26
LAND STATE OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling Manager DATE January 9, 1984
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 5/6/84
CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY.

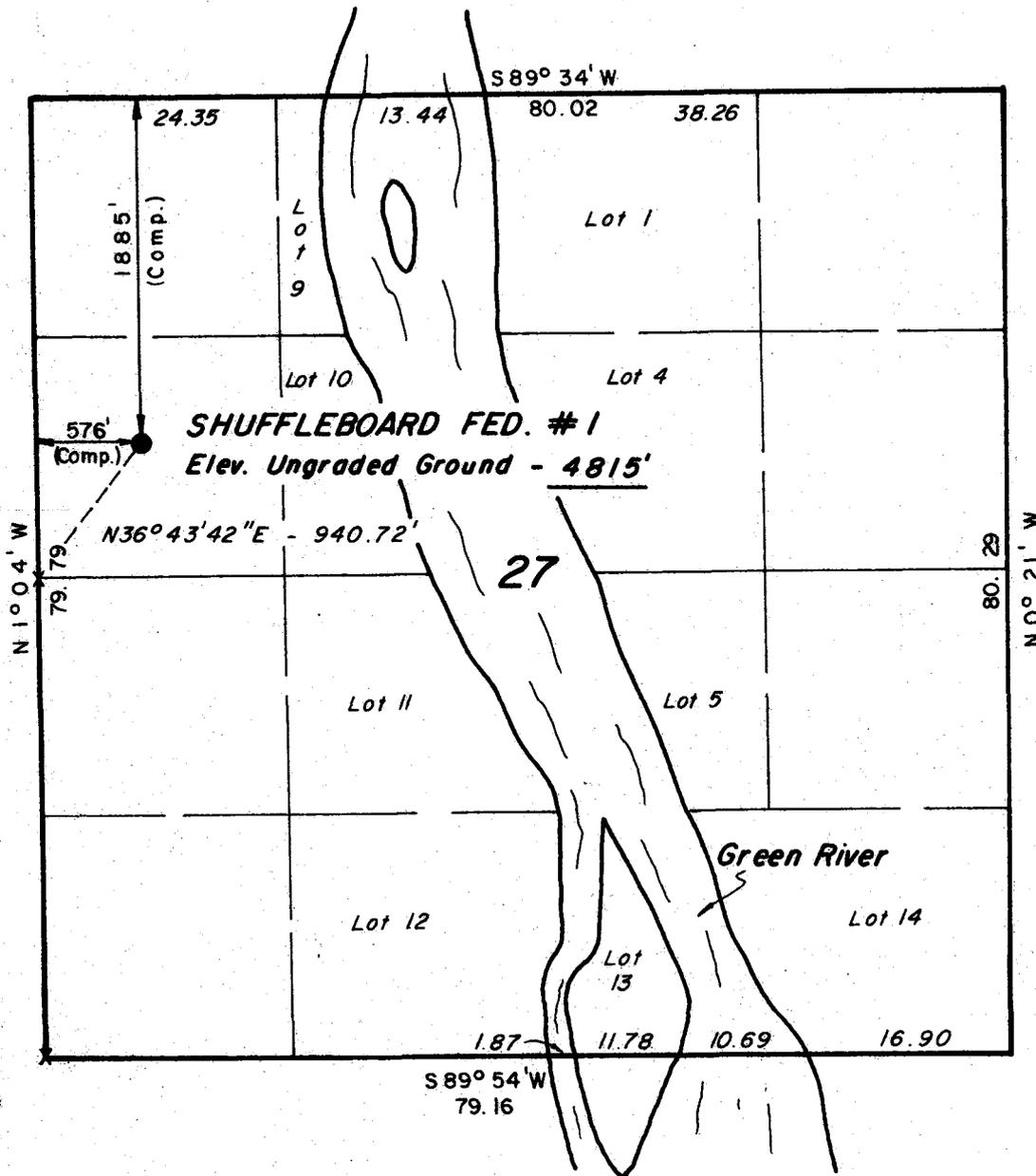
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Ut 080-4.M-078

T6S , R21E , S.L.B. & M.

PROJECT
TXO PRODUCTION CORP.

Well location, **SHUFFLEBOARD
FED. #1**, located as shown in the
SW 1/4 NW 1/4 Section 27, T6S,
R21E, S.L.B. & M. Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 16 / 83
PARTY	RK JK DB RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	TXO PROD.

X = Section Corners Located

Exhibit 2
Survey Plat

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company TXO Production Corporation Well No. Shuffleboard #1

1,885' FNL 576' FWL

Location Sec. 27 T 6S R 21E Lease No. U-53860

Onsite Inspection Date 1-10-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

	<u>Formation</u>	<u>Zone</u>
Expected gas zones:	<u>Uinta "B" zone</u>	<u>3,365'</u>

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Run adequate logs to identify prime oil shale zones and fresh water aquifers. Casing and cementing programs will be adjusted to protect oil and gas zones, other minerals, and fresh water.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

(The following pertain to the Thirteen Point Surface Use Plan)

7. Planned Access Roads

- a. Width: a 30 foot has been requested.
- b. Turnouts: No additional turnouts are required.
- e. Drainage: The operator should crown and adequately borrow ditch the last $\frac{1}{2}$ miles of the access road in order to minimize erosion problems.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

No tank battery is anticipated at this time.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely at the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Location and Type of Water Supply

The APD requests permission to pump water from the Green River and haul it to this location by a certified water hauler. The alternative of pumping it through tubing may require additional permits.

10. Source of Construction Material

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

11. Methods of Handling Waste Disposal

The reserve pit will be lined because the location is within 2,000 feet of the Green River and the soil is quite sandy.

Burning will not be allowed. All trash must be contained and disposed of.

Produced waste water will be confined to this reserve pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

12. Well Site Layout

The reserve pit and pad will be located as indicated in the layout diagram.

Six to eight inches of topsoil will be stockpiled as indicated in the layout diagram.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

13. Plans for Restoration of Surface

These are adequately discussed in the APD (see items 7 and 10 of the Thirteen Point Plan).

14. Surface and Mineral Ownership

The location is on public land with Federal Mineral Rights involved.

15. Other Information

Refer to the APD for a general description of the affected area.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED

MAY 9 1984

**DIVISION OF OIL
GAS & MINING**

May 7, 1984

Mr. Norm Stout
State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Shuffleboard Federal #1
Section 27-T6S-R21E
Uintah County, Utah

Dear Mr. Stout:

Please find enclosed three copies of the Application for Permit to Drill and a copy of the APD/MSUOP package submitted to the BLM for the referenced well. In addition, TXO Production Corp. (TXO) hereby requests a location exception for this well prospect, pursuant to paragraph 5 of the Findings of the Board in Order Cause No. 145-2, for topographic reasons.

The proposed location is staked at 1885' FNL, 576' FWL, Section 27-T6S-R21E due to the proximity of the Green River. This site is about 200 feet west of a cliff which drops off into the Green River flood plain, as shown on the enclosed topographic map. The course of the Green River prevents TXO from using another location in the northwest quarter of Section 27 which would comply with the said paragraph and order. Therefore, TXO requests that the Division grant an administrative exception due to topography for the location of the referenced well prospect.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

R. K. Urnovitz

R.K. (Ivan) Urnovitz
Environmental Scientist

RKU/gbp

Enclosures/as stated



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5

5. Lease Designation and Serial No.

U-53860

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name

Shuffleboard Federal

9. Well No.

#1

10. Field and Pool, or Wildcat

✓ Horseshoe Bend

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 27-T6S-R21E S.L.B.&M.

12. County or Parrish 13. State

Uintah Utah

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

TXO Production Corp. Attn: Ivan Urnovitz

3. Address of Operator

1800 Lincoln Center Building, Denver, CO 80264

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1885' FNL, 576' FWL, Section 27 (SW/4, NW/4)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

About 12 miles southwest of Jensen, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

576'

16. No. of acres in lease

530.35

17. No. of acres assigned to this well

320 (N/2)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

4000' *Water*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4815' GR

22. Approx. date work will start*

June 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	300'	150 sacks
7 7/8"	4 1/2"	10.5#	4000'	200 sacks

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/19/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Mark E. Rysavy for Ron Dashner Title District Drilling Manager Date May 7, 1984
R. E. Dashner

(This space for Federal or State office use)

Permit No. Approval Date

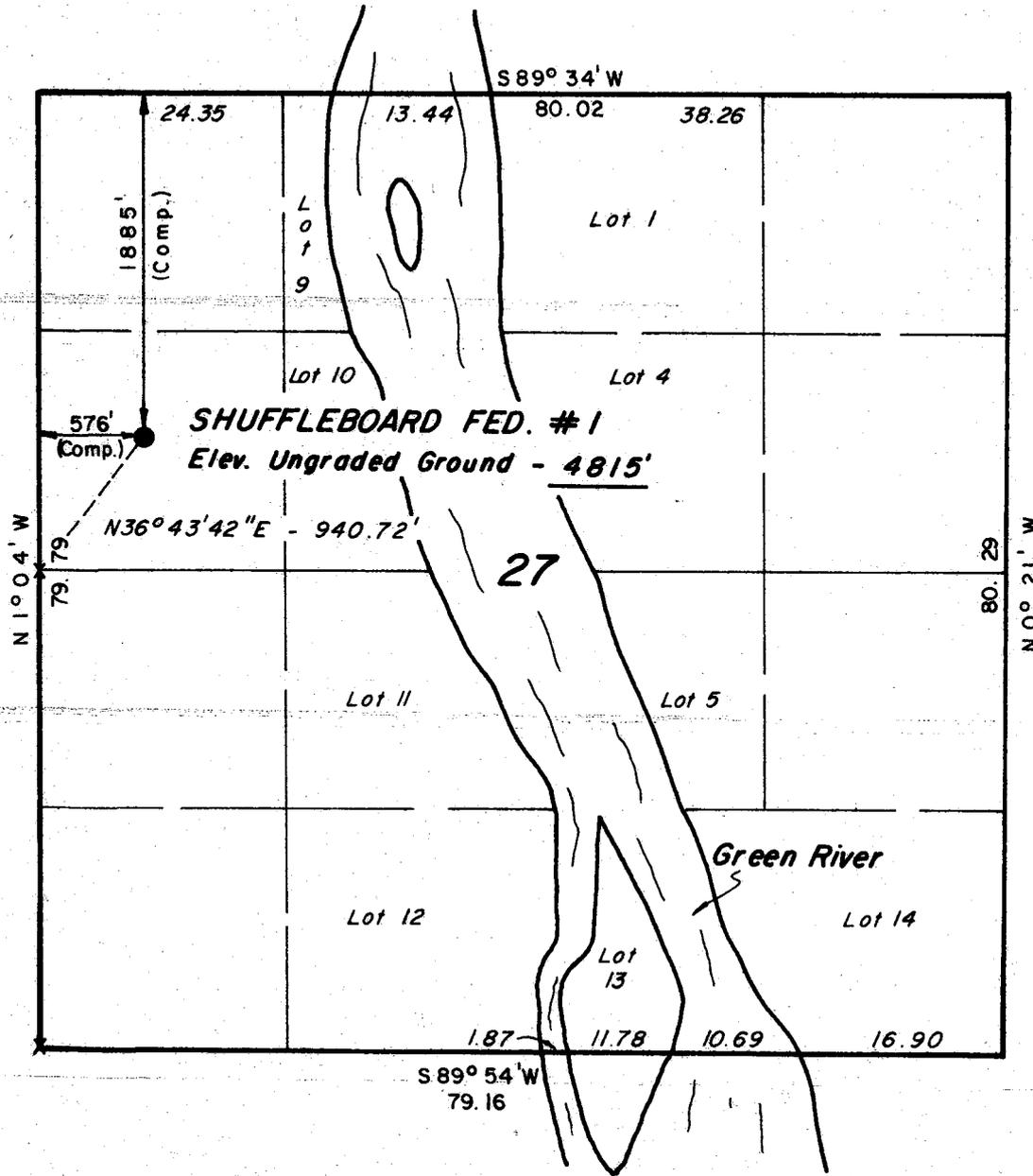
Approved by Title Date

Conditions of approval, if any:

T6S , R21E , S.L.B. & M.

PROJECT
TXO PRODUCTION CORP.

Well location, **SHUFFLEBOARD
FED. #1**, located as shown in the
SW 1/4 NW 1/4 Section 27, T6S,
R21E, S.L.B. & M. Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurance L. Kay

REGISTERED LAND SURVEYOR,
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/16/83
PARTY	RK JK DB RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	TXO PROD.

X = Section Corners Located

Exhibit 2
Survey Plat

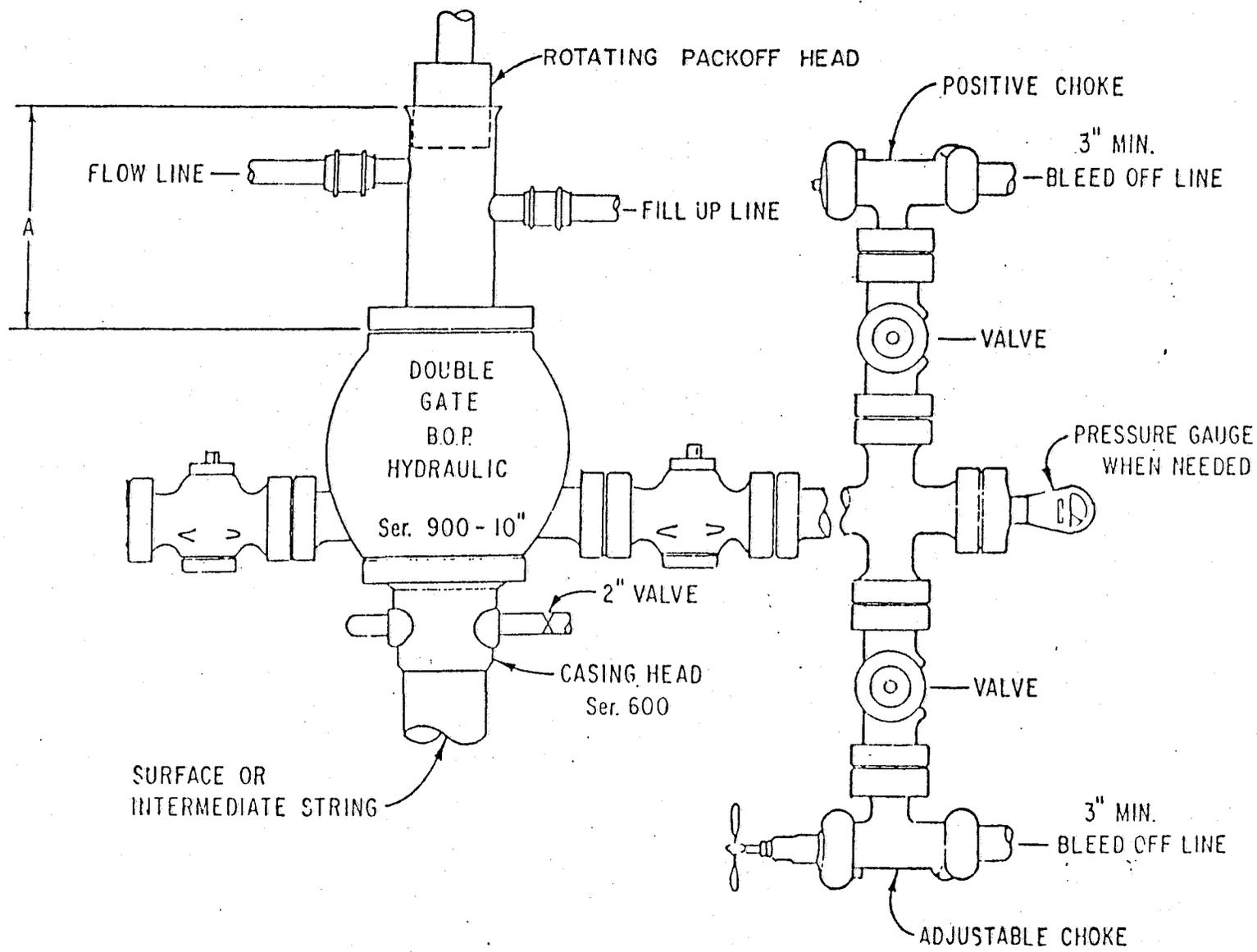
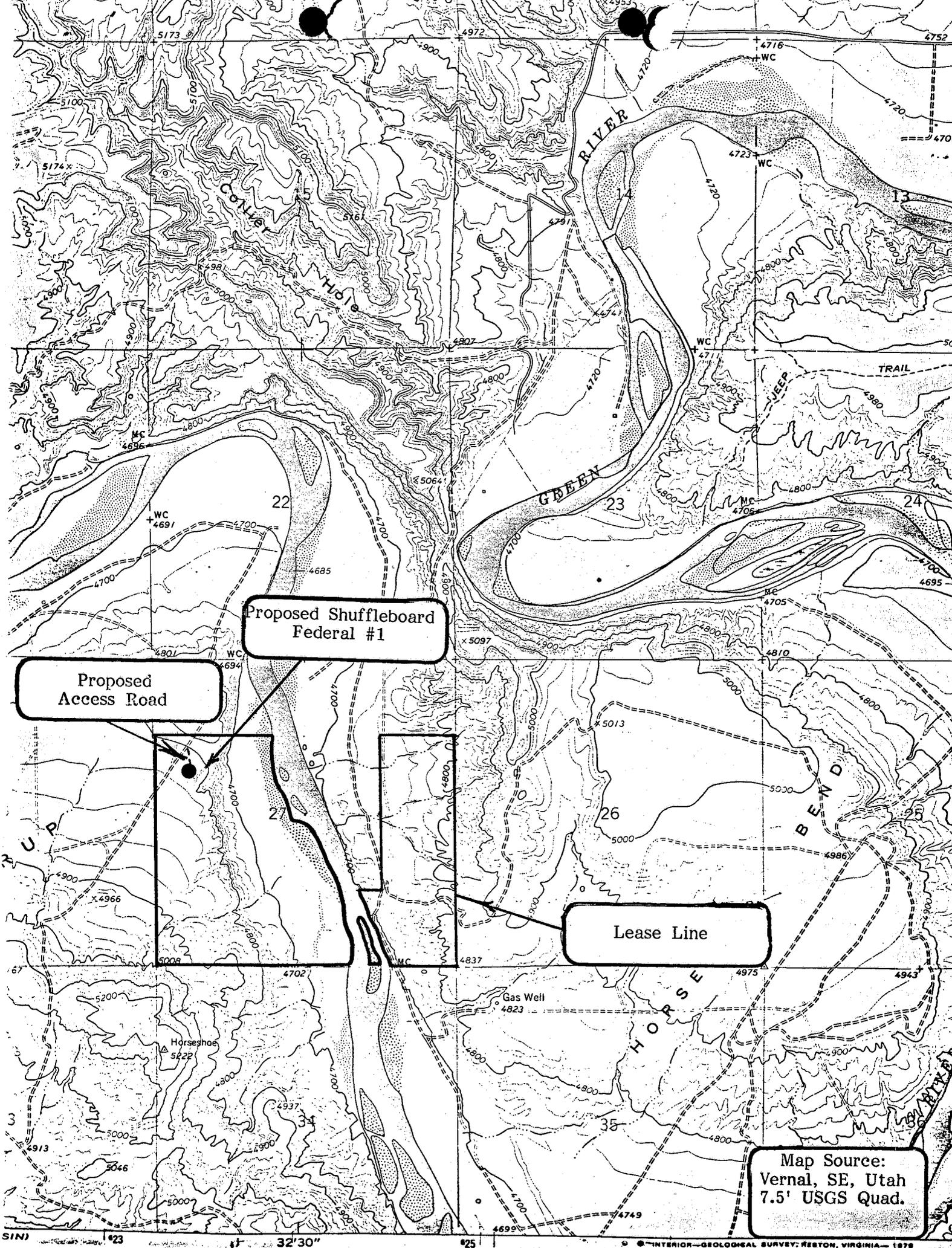


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



Proposed Shuffleboard
Federal #1

Proposed
Access Road

Lease Line

Map Source:
Vernal, SE, Utah
7.5' USGS Quad.

OPERATOR TXO Production Corp DATE 5-10-84

WELL NAME Shuffleboard Fed. #1

SEC SWNW27 T 65 R 21E COUNTY Montal

43-047-31474

API NUMBER

Fed.

TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in Sec. 27 or 28.

Need Water

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 145-2 10/23/80 CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1-water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 145-2

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 10, 1984

TXO Production Corporation
Attn: Ivan Urnovitz
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Well No. Shuffleboard Fed. #1
S&W Sec. 27, T. 6S, R. 21E
1885' PNL, 576' PNL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 145-2 dated October 23, 1980, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GCG-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31474.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Shuffleboard Federal #1 - Sec. 27, T. 6S., R. 21E.,
Uintah County, Utah - Lease No. U-53860
Operator of Record: TXO Production Corporation

The above referenced well in your district was given state approval to drill May 10, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/79

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

RECEIVED

JUL 12 1985

DIVISION OF OIL
GAS & MINING

3162.35
U-820
U-53860

July 9, 1985

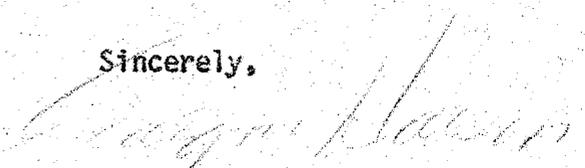
TXO Production Corp.
Attn: R. K. Urnovitz
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Rescind Application for Permit to Drill
Well No. Shuffleboard Fed. #1
Section 27, T6S, R21E
Uintah County, Utah
Lease No. U-53860

The Application for Permit to Drill the referenced well was approved on May 2, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,


Craig M. Hansen
ADM for Minerals

bcc: State Div. O G & M
well file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 18, 1985

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

Gentlemen:

Re: Well No. Shuffleboard Federal 1 - Sec. 27, T. 6S., R. 21E.,
Uintah County, Utah - API #43-047-31474

In concert with action taken by the Bureau of Land Management, July 9, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/1