

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other

Single Zone Multiple Zone

2. Name of Operator
BUCKHORN PETROLEUM COMPANY

3. Address of Operator
P.O. Box 5928, T.A., Denver, Colorado 80217

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface 558' FEL and 1029' FSL
 At proposed prod. zone 1069'
 Same as above

14. Distance in miles and direction from nearest town or post office*
Approximately 20 miles from Myton, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 558'

16. No. of acres in lease 1514.04

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 6400' TD

21. Elevations (Show whether DF, RT, GR, etc.) 4915' GL

20. Rotary or cable tools Rotary

22. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--|
| 17-1/2" | 16" | Conductor | 40' Below GL | Redimix to surface |
| 12-1/4" | 8-5/8" | 24# | 350' | 275 sx "A" (circ'd) |
| 7-7/8" | 5-1/2" | 15.5# | 6400' TD | 250 sx Hi-Fill & 450 sxs "H" (circ'd to top of Green River fm) |

Buckhorn Petroleum Company proposes to drill an oil well to test the Green River formation as outlined above and on the attached Drilling Program and 13-Point Surface Use Plan which was submitted to the BLM.

Copies of Designation of Operator from Natural Gas Corporation of California to Buckhorn are enclosed.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5/9/84
 BY: [Signature]

RECEIVED

MAY 7 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Petroleum Engineer Date: April 12, 1984
 Rodney D. Smith

Permit No. Approval Date

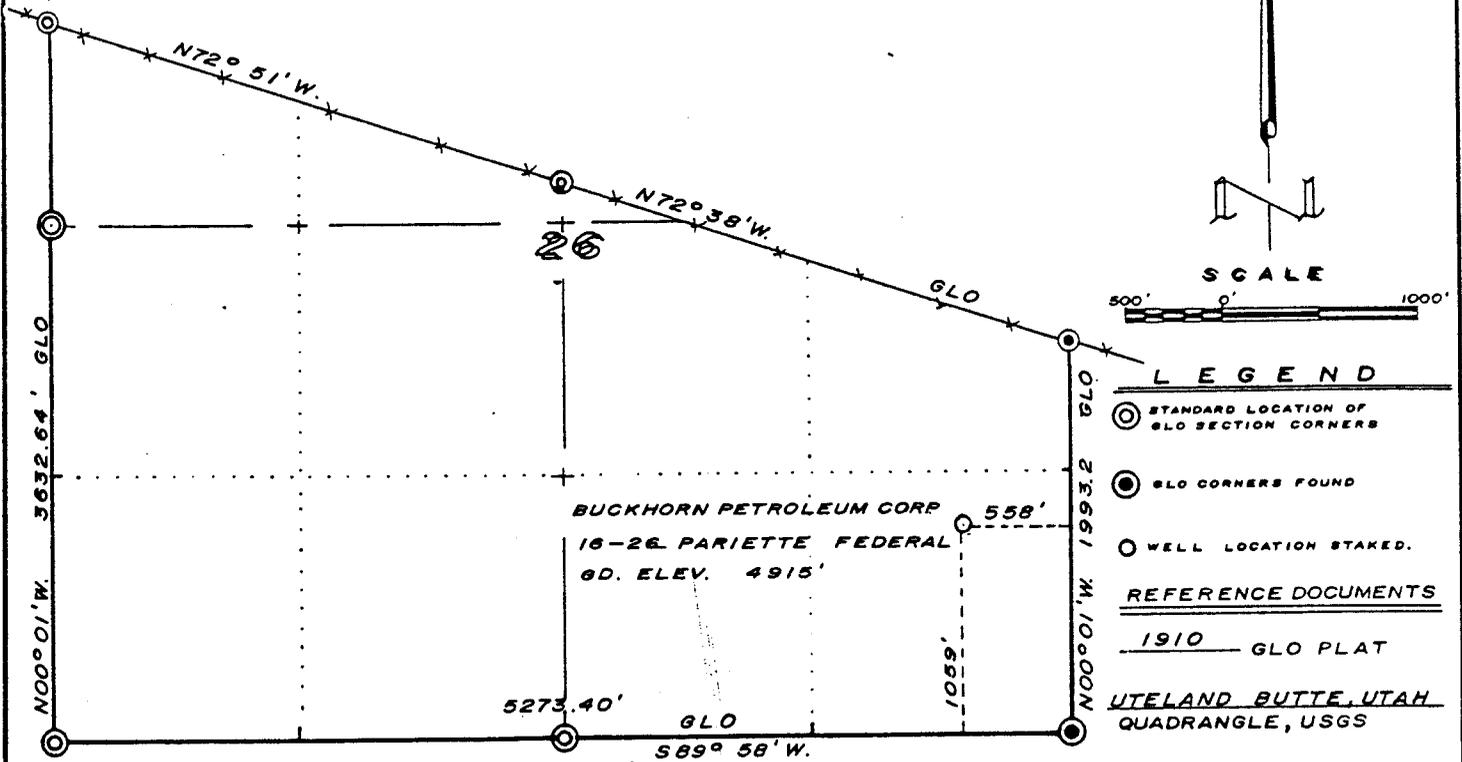
Approved by Title Date

Conditions of approval, if any:

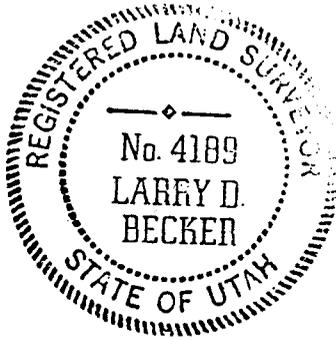
SEC. 26, T. 8 S., R. 18 E. OF THE S. L. M.

LOCATION PLAT

EXHIBIT C



THIS WELL LOCATION PLAT WAS PREPARED FOR BUCKHORN PETROLEUM
 TO LOCATE THE 16-26 PARIETTE FEDERAL , 1059' F.S. L. &
558' F.E. L. IN THE SE 1/4 SE 1/4, OF SECTION 26, T. 8 S., R. 18 E.
 OF THE S. L. M. , UINTAH COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

| | | | | |
|----------|------|------------------------------------|--|------------------|
| SURVEYED | 3/24 | ENERGY SURVEYS & ENGINEERING CORP. | 715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221 | SCALE 1" = 1000' |
| DRAWN | 3/26 | | | JOB NO. |
| CHECKED | 3/26 | | | SHEET OF |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Salt Lake City, Utah
SERIAL NO.: U-51081

and hereby designates

NAME: Buckhorn Petroleum Company
ADDRESS: 1625 Broadway, Suite 1200
Denver, CO 80217

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 18 East
Sec. 26: SE/4SE/4

Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

**EVIDENCE OF AUTHORITY FOR ATTORNEY-IN-FACT
IS FILLED IN U-46500 AND SUCH
AUTHORITY IS STILL IN EFFECT.**



(Signature of lessee)

C. T. Clark, Jr., Attorney-in-Fact
Four Embarcadero Center, Suite 1400
San Francisco, CA 94111

(Address)

5/2/84

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

COMPANY BUCKHORN PETROLEUM COMPANY WELL NO. PARIETTE 16-26

LOCATION SE SE SEC. 26 - T8S - R18E LEASE NO. U-51081

ONSITE INSPECTION DATE APRIL 10, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

| | | |
|----------|-------------------|------------------|
| | Tertiary Uinta | Surf (+4915' GL) |
| 4915' GL | Green River fm | 1756' (+3173) |
| 4929' KB | Basal Green River | 4274' (+ 655) |
| | Douglas Creek | 4999' (- 70) |
| | Wasatch | 6346' (-1417) |
| | TD | 6400' (-1471) |

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

| | <u>Formation</u> | <u>Zone</u> |
|-------------------------|--|-------------|
| Expected oil zones: | Basal Green River | 4274' to |
| Expected gas zones: | Wasatch | 6346' |
| Expected water zones: | Uintah | Surf - 350' |
| Expected mineral zones: | No coal or uranium is expected in this area. | |

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

A double gate hydraulic BOP, Shaffer type LWS, 11", 3000# WP (or equivalent) with pipe rams and blind rams will be installed on the 8-5/8" casinghead. Stack will be tested to 1000 psi prior to drilling under surface; and operational checks will be made daily or on trips. Please see attached Diagram 1.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

Surface casing: 350' of 8-5/8", 24#, J-55, ST&C, new casing set from 350' to surface.

Cement with 275 sxs Class "A"; circulate to surface. One 8-5/8" guide shoe and insert float valve fillup attachment used for cementing.

Production casing: 6400' of 5-1/2", 15.5#, LT&C, new casing set from 6400' (TD) to surface.

Cement with 250 sxs Hi-Fill, 1/4#/sk Flocele & 3% salt; followed by 450 sxs Class "H", 10% gel, 1/4#/sk Flocele & 5#/sk gilsonite. Cement circulated to 4100'. One 5-1/2" guide shoe and insert float valve with fillup attachment used for cementing.

Auxiliary equipment will be a kelly cock, drill pipe floats, a full opening stabbing valve will be on the floor at all times. The mud system will be visually monitored.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water with circulated reserve pit will be used for drilling the 12-1/4" surface hole to plus or minus 350' (or base of fresh water sands). Fresh water/native mud, 8.3 - 8.5 ppg, visc 27-40 sec, will be used to 4100'. From 4100' to TD, a low solids, non-dispersed, fresh water gel system, 8.7 - 9.0 ppg, visc 34-48 sec and 10 cc WL will be utilized while drilling the Basal Green River and Wasatch formations. Samples will be collected at 30' intervals from surface to 4000', and at 10' intervals from 4000' to TD. Drilling fluid properties will be maintained or upgraded in order to assure sample recovery. A mud logging unit will be on location.

No chromate additives will be used in the mud system on Federal Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

- a. No cores are planned.
- b. No drill stem tests are planned; however, one test is possible in the Basal Green River formation.
- c. DIL/SFL/SP will be run from base of surface to TD; BHC/Sonic with caliper and CNL/Litho-density logs will be run from approximately 3000' to TD.
- d. Planned completion involves selectivity perforating approximately 30' in the Basal Green River (4700-6100'), breakdown with 2000 gals 2% KCl, and frac with approximately 30,000 gals Versagel & 115,000# 20/40 sand.
- e. Productive zones will be swab tested. Gas will be flared during testing periods. Water produced during testing will be contained in the temporary reserve pit. All possible oil will be stored and sold.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures, pressures or potential hazards such as H₂S have been encountered in this area.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: June 1, 1984

Spud Date: June 10, 1984

It is estimated that completion for production from Basal Green River formation will be accomplished in an additional 10-12 days.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

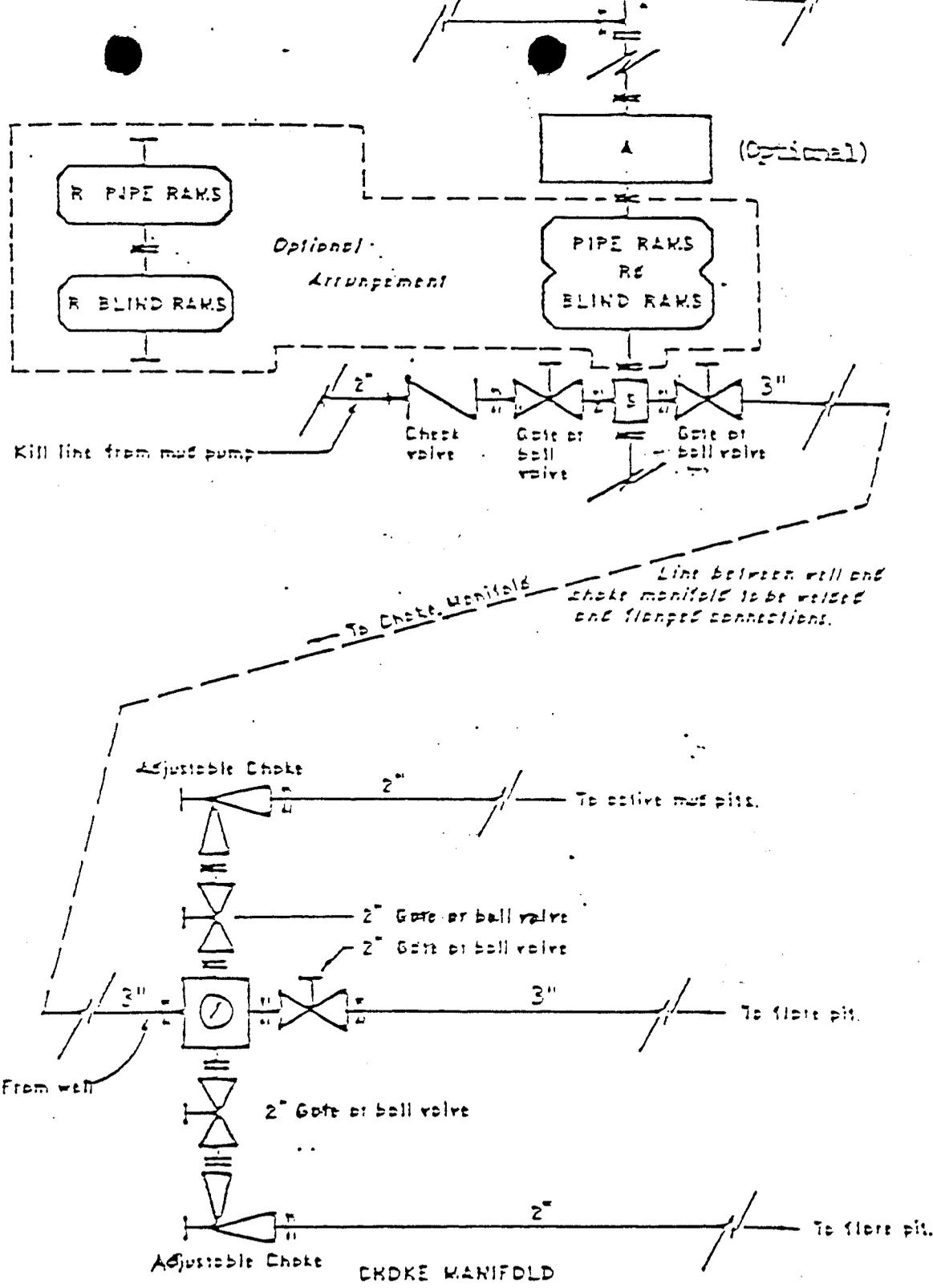
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



Rodney D. Smith
Petroleum Engineer

BUCKHORN PETROLEUM CO.
#16-26 PARIETTE-FEDERAL (U-51081)
BUCKHORN PETROLEUM COMPANY
SE SE SEC. 26 - T8S - R18E
UINTAH COUNTY, UTAH



- All equipment to be 3,000 psi working pressure except as noted.
- RE Double ram type preventer with two sets of rams.
 - R Single ram type preventer with one set of rams.
 - S Drilling spool with side outlet connections for choke and kill lines.
 - A Annular type blowout preventer. (Optional)

BUCKHORN PETROLEUM COMPANY
 Rocky Mountain Division
 Required Minimum Blowout
 Preventer and Choke Manifold
 DIAGRAM I

BUCKHORN PETROLEUM COMPANY
#16-26 PARIETTE-FEDERAL
SE SE SEC. 26- T8S - R18E
UINTAH COUNTY, UTAH

U-51081

THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads: See Exhibit A and B.

a. Location of proposed well in relation to town or other reference point: Location is approximately 25 miles from Myton, Utah. SE 1/4 SE 1/4 SEC. 26-T8S-R18E, Uintah County, Utah.

b. Proposed route to location: From Myton, Utah, go west on Highway 40 1.4 miles. Turn left onto paved road. Pavements ends after 5 miles but continues in a southeasterly direction for an additional 11.1 miles.

Turn left (northeasterly) onto a dirt road, and go 4.6 miles; turn left at "Y" intersection, and go 0.8 miles on dirt road to beginning of flagged road. Turn right and follow proposed flagged access road 0.7 miles to location.

c. Location and description of roads in the area: Same as above.

d. Plans for improvement and/or maintenance of existing roads:

2. Planned Access Roads:

a. Width: The average dirt width will be 30'. Average traveled width will be 20'.

b. Maximum grades: Maximum grade will be less than 6%.

c. Turnouts: None planned.

d. Location (centerline): Will follow existing jeep trail.

e. Drainage: The road surface will be center crowned with ditches on each side of road. Slopes will have a maximum slope of 3:1.

f. Surface materials (source): Native material.

g. Other: No cattle guards, gates or culverts are planned.

3. Location of Existing Wells:

Gulf Energy's producing wells: #36-11 Gulf State, NW NW Sec. 36-T8S-R18E; #36-13 Gulf State, NW SW Sec. 36-T8S-R18E.

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: NW end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

All water needed for drilling purposes will be obtained from Pariette Draw, (Sec. 27-8S-18E; State Filing #47-1711). It will be the responsibility of the water hauler to provide Buckhorn and the BLM a copy of a state approved permit to appropriate water before hauling starts.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from:

All construction material will be native material accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined: With plastic liner

If necessary, to determined after the location is built.

Burning (will/will not) be allowed. All trash must be contained and disposed of by: A trash cage

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located:

9. Well Site Layout: The reserve pit will be located: See Exhibits D, E and F.

The stockpiled topsoil will be stored: On the SW end of the location. See Exhibit D.

Access to the well pad will be from: See Exhibits A and B.

The trash pit will be located: See Exhibit F.

Reserve pits will be fenced with wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed should be proportionately larger to total 14 lbs per acre.

The following seed mixture will be used:

| | |
|------------------------|-----------|
| Oryzopsis hymenoides | 1 lb/acre |
| Agropyron Cristatum | 1 lb/acre |
| Poa secunda | 1 lb/acre |
| Kochia prostrata | 2 lb/acre |
| Atriplex confertifolia | 2 lb/acre |
| Ceratoides lanata | 2 lb/acre |
| TOTAL | 9 lb/acre |

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Federal

12. Other Information: The center hole will be moved 30' south so as to pull the pit away from the drainage, as decided on 4-10-84 on-site.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operators Representatives and Certification:

Representative

Name: Mr. Rod Smith, Petroleum Engineer
Address: Buckhorn Petroleum, P.O. Box 5928, T.A.
Denver, Colorado 80217
Phone: Office (303)-825-4771; Home (303)-278-2323

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

BUCKHORN PETROLEUM COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/30/84

Date

Rod Smith

Name and Title

Rodney D. Smith, Petroleum Engr.

On-Site

DATE: April 10, 1984

PARTICIPANTS:

TITLE:

Gary Slagel

BLM - Vernal, Utah

Rod Smith

Engr, Buckhorn Petroleum

BUCKHORN PETROLEUM COMPANY
#16-26 PARIETTE-FEDERAL (U-51081)
SE SE SEC. 26- T8S - R18E
UINTAH COUNTY, UTAH

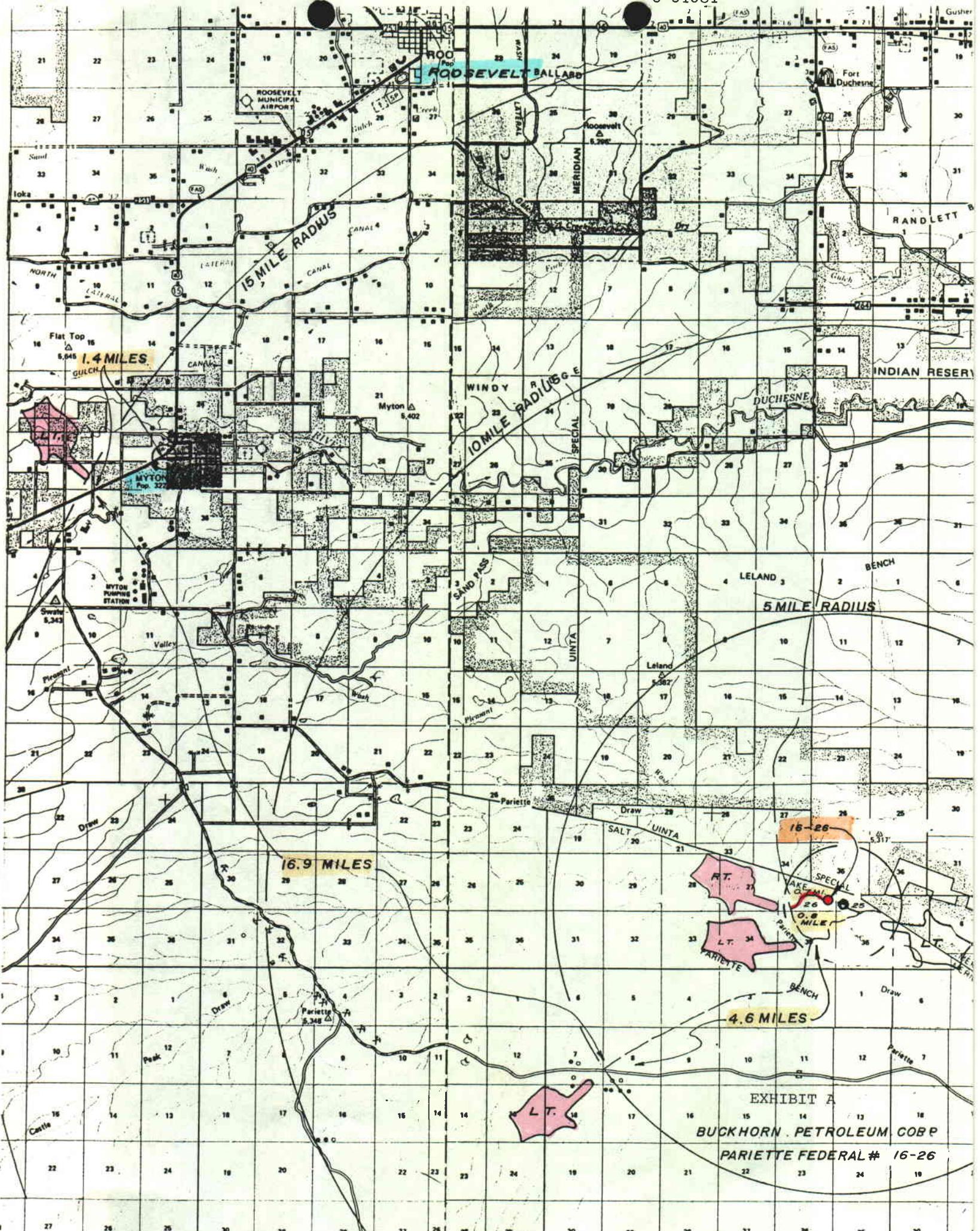
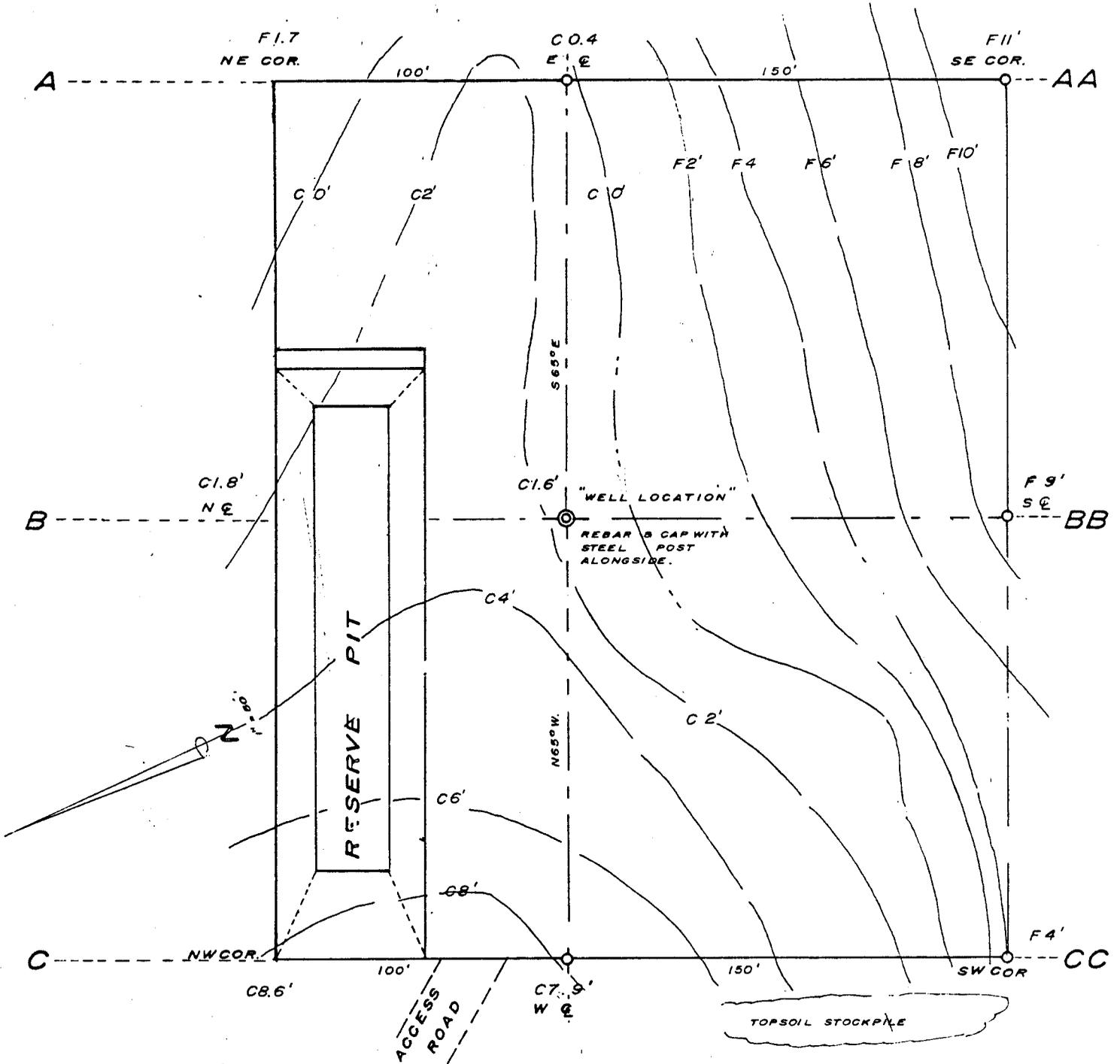


EXHIBIT A
 BUCKHORN PETROLEUM COBP
 PARIETTE FEDERAL # 16-26

PIT & PAD LAYOUT



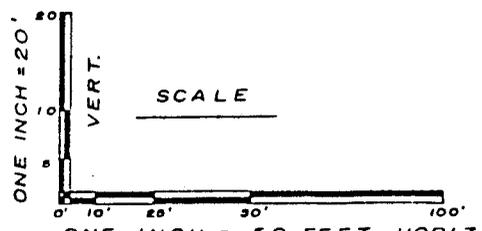
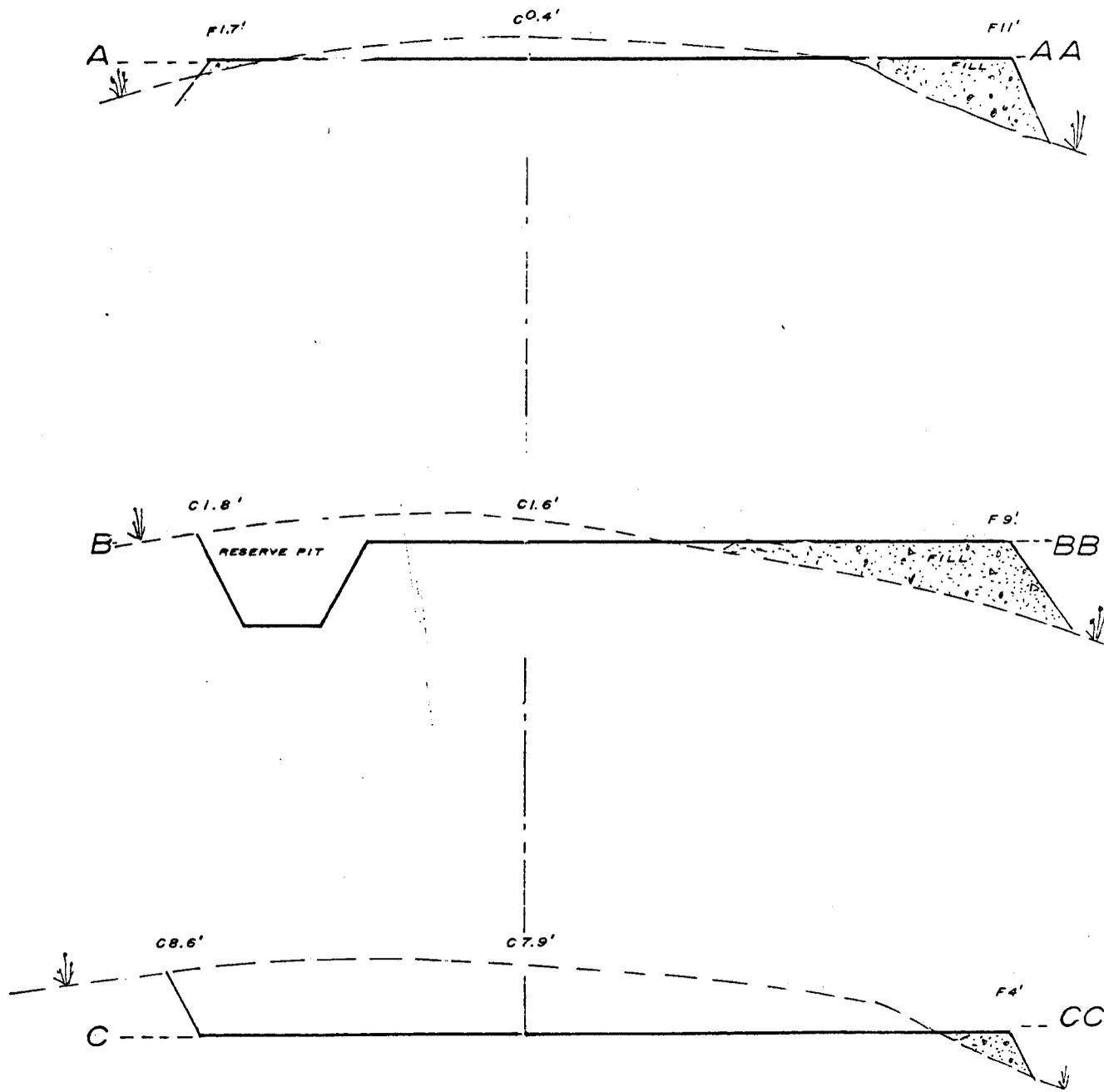
ESTIMATED QUANTITIES

| | CUT | FILL | TOPSOIL |
|-------|------|------|---------|
| PAD | 4541 | 4317 | 1111 |
| PIT | 2527 | — | 278 |
| TOTAL | 7068 | 4311 | 1389 |

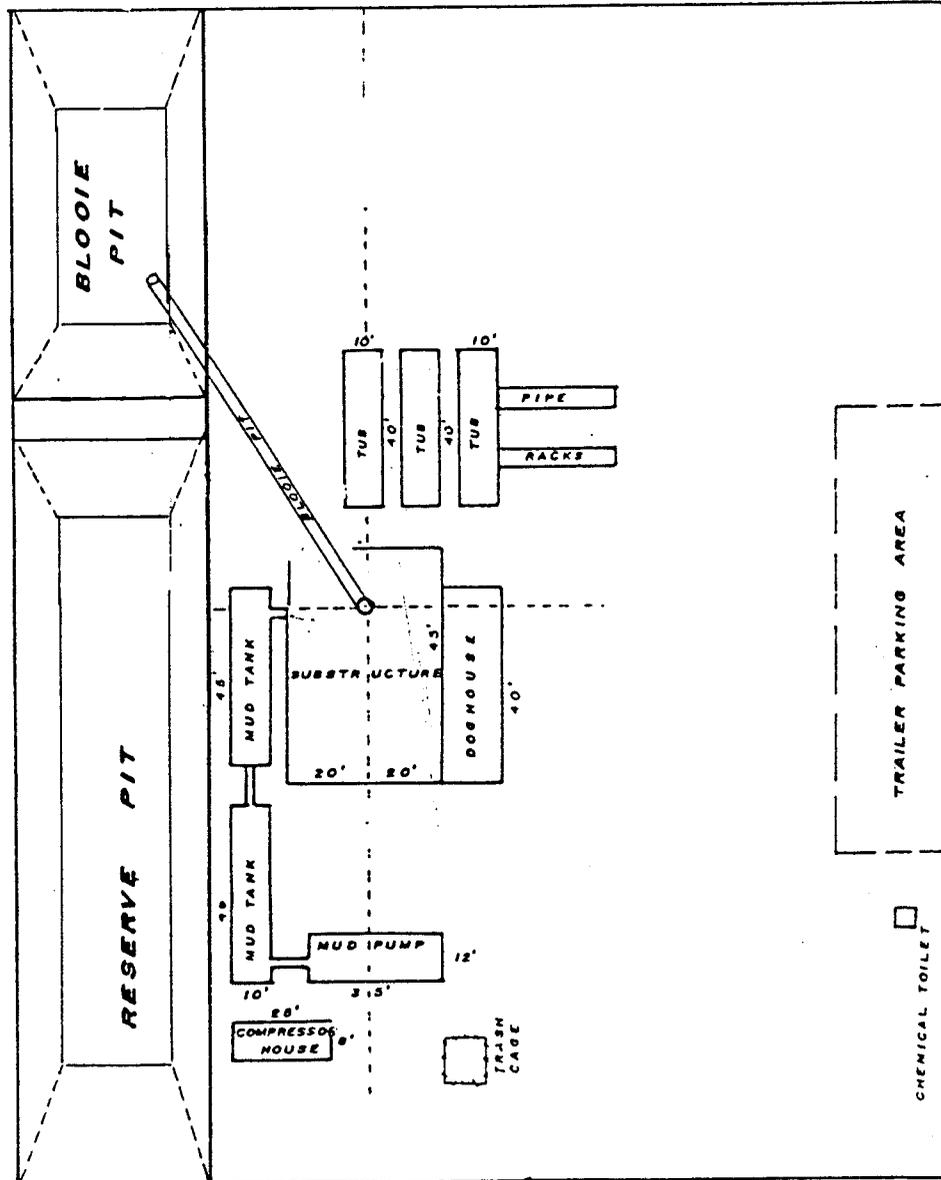
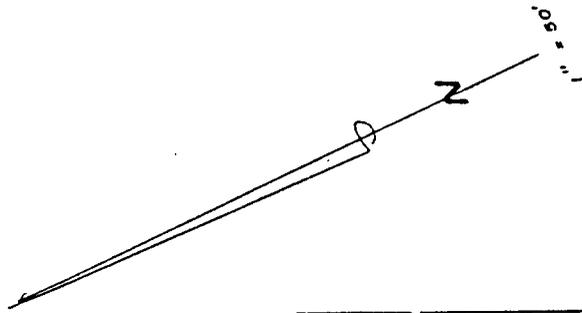
1368 EXCESS

BUCKHORN PETROLEUM CORP.
#16-26 PARIETTE FEDERAL

CROSS-SECTIONS
OF PIT & PAD



BUCKHORN PETROLEUM CORP
16-26 PARIETTE FEDERAL
EXHIBIT E



ACCESS ROAD.

ONE INCH = 50 FEET

(303) 825-4771

OPERATOR Buckhorn Petroleum DATE 5/8/84

WELL NAME Lavette Fed. #16-26

SEC SESE 26 T 85 R 18E COUNTY Wentz

43-047-3147B
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

| | | | | |
|--------------------------|-------|--------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID | <input type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP | <input type="checkbox"/> | | <input type="checkbox"/> |

PROCESSING COMMENTS:

No other wells in Sec. 26.

Need water permit / water OK P60021

47-1720

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1 - Water

2 - Elevation Location request

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 9, 1984

Continental Petroleum Company
P. O. Box 5928, T.A.
Denver, Colorado 80217

RE: Well No. Pariette Fed. 16-26
SESE Sec. 26, T. 8S, R. 18E
1059' PSL, 558' TTL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 660 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

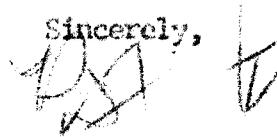
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OOC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify P. J. Firth, Associate Director, Telephone (301) 533-5771 (office), 571-6068 (home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Blackhorn Petroleum Company
Well No. Mariette Fed. 16-26
May 9, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31473.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJ/as

cc: Branch of Fluid Minerals

enclosures

43-047-31473

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Buckhorn Petroleum Company

3. ADDRESS OF OPERATOR
 P.O. Box 5928, T.A., Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 558' FEL and 1029' FSL
 At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 20 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 558'

16. NO. OF ACRES IN LEASE 1514.04

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6400' TD

19. PROPOSED DEPTH 6400' TD

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4915' GL

22. APPROX. DATE WORK WILL START* June 5, 1984

RECEIVED

MAY 16 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
PARIETTE-FEDERAL

9. WELL NO.
#16-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

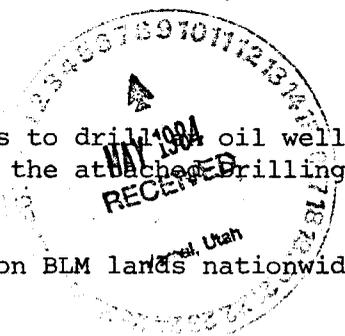
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T8S-R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 17-1/2" | 16" | Conductor | 40' Below GL | Redimix to surface |
| 12-1/4" | 8-5/8" | 24# | 350' | 275 sx "A" (circ'd) |
| 7-7/8" | 5-1/2" | 15.5# | 6400' TD | 250 sx Hi-Fill & 450 sxs "H" (circ'd to top of Green River fm) |



Buckhorn Petroleum Company proposes to drill 13-Point oil well to test the Green River formation as outlined above and in the attached Drilling Program and 13-Point Surface Use Plan.

Buckhorn is bonded for operations on BLM lands nationwide by Hartford Accident & Indemnity Company #441609.

Copies of Designation of Operator from Natural Gas Corporation of California to Buckhorn are enclosed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rodney D. Smith TITLE Petroleum Engineer DATE April 12, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 5/14/84
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATIONS COPY PERMIT OR VENTING OF GAS IS SUBJECT TO NLR-8-A DATED 1/1/80

Ut 080-4-M-160

State O.G.M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Buckhorn Petroleum Co. Well No. Pariette Fed. 16-26
Location Sec. 26, T 10 S, R 18 E Lease No. U-51081
Onsite Inspection Date 4-10-84

1. The Vernal District Archaeologist will be notified 48 hours in advance of any construction so as to be present when the pad and access road is built.
2. In accordance with API RP 53, 3000 psi BOP stacks shall include an Annular Bag-Type Preventer. Prior to drilling out the surface casing shoe, the Ram-Type Preventers shall be tested to 2000 psi, and the Annular-Type Preventer shall be tested to 1500 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HARPER OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 5928 T. A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 558' FEL & 1029' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Report of Drilling Activity</u> | |

5. LEASE
U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE-FEDERAL

9. WELL NO.
16-26

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T8S R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4915' GL

RECEIVED

JUL 26 1984

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are Drilling Recaps of drilling activity from 7-12-84 to 7-20-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Mgr. DATE July 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTAH - DEVELOPMENT WELL

HARPER OIL CO. #16-26 PARIETTE FEDERAL CONTR. - OLSEN DRILLING
 SPUD SE SE SEC 26-T8S-R18E UINTAH CO, UTAH PTD 6400'
 AFE 20104-14 GREEN RIVER FM
 HARPER INT - 33.34% OF TWC FOR A 43.34% WI W/A CORRESPONDING 35.7355%
 NRI.

CHORNEY "U" NO2 PROSPECT (LEASE #N02-173)

07-08-84

thru

07-09-84 BUILDING LOCATION.

07-10-84 BLDG LOCATION.

DAILY COST CUM. COST

07-11-84 50', BLD LOCATION AND PREDRILL SURF HOLE. DRLD 12-1/4" SURF HOLE TO 50'.

DAILY COST CUM. COST

07-12-84 365', BLD LOCATION AND WOC, MADE 315'. 24 HR. BREAKDOWN: 8 HRS. DRL 12-1/4" SURF HOLE TO 365'; 2 HRS. RAN 9 JTS 8-5/8" 24# CSG (362.85') SA 361' GL; 3 HRS. CIRC W/GELLED WTR AND CMT W/100 SXS PACESETTER LIGHT W/6% GEL AND 5#/SK HI-FILL, 3% CaCl AND 100 SXS CLASS "H" W/5#/SK HI-FILL AND 3% CaCl. PD @ 9:00 P.M. 7-11-84; 11 HRS. WOC.

DAILY COST CUM. COST

07-13-84 365', BLD LOCATION AND WELD ON WELLHEAD.

DAILY COST CUM. COST

07-14-84 P.O.: MIRU OLSEN RIG #5. 365'.

FINISHED LOCATION, WELD ON HEAD. DRLG RAT AND MOUSEHOLE.

DWC: CWC:

07-15-84 P.O.: DRLG @ 1045' (670').

PU ROTARY; TEST BOP TO 1000 psi O.K.; PU DCs; TEST BOP TO 1000 psi O.K.; DRL CMT; TRIP FOR PLUGGED BIT; DRL CMT SHOE; SRVY; AND DRLG. SRVY: 1/2 DEG @ 1045'. WOB 40M#. BHA - BIT, 20 DCs, X-O. LENGTH 642.75'.

DWC: CWC:

07-16-84 P.O.: DRLG @ 2110' (1065').

DRLG AND SRVY. SRVY: 1 DEG @ 1554'. WOB 40M#. BHA - SAME, 642.75'.

DWC: CWC:

07-17-84 P.O.: DRLG @ 2963' (853').

DRLD TO 2963' IN 21-3/4 HRS. BIT #1, 7-7/8", STC, F-4 (12-12-12) IN @ 375', MADE 2588' IN 59 HRS. 43.8'/HR. SN HA4461. WOB 40M#. BHA - SAME, 642.75'.

DWC: CWC:

PARIETTE FED. #16-26/CHORNEY "U"

HARPER OIL COMPANY

SE SE SEC. 26-T8S-R18E

UINTAH COUNTY, UTAH

6400' GREEN RIVER

8-5/8" SET AT 375'

HARPER WI: 33.34% OF TWC FOR
A 43.34% WI

HARPER NRI: 35.7355%

LEASE NO.: N02-173

SPUD DATE: 07-10-84

CONTRACTOR: OLSEN DRILLING

AFE NO.: 20104-14

07-18-84 P.O.: DRLG @ 3703' (740').

DRLD TO 3703' IN 22-3/4 HRS. DRLG W/ WTR. BIT #1, 7-7/8", STC, F-4 (12-12-12) IN @ 375', MADE 3328' IN 82-3/4 HRS. 40.2'/HR. SN HA4461. WOB 40M#. BHA - SAME, 642.75'.

DWC: CWC:

PARIETTE FED. #16-26/CHORNEY "U"
 HARPER OIL COMPANY
 SE SE SEC. 26-T8S-R18E
 UINTAH COUNTY, UTAH
 6400' GREEN RIVER
 8-5/8" SET AT 375'

HARPER WI: 33.34% OF TWC FOR
 A 43.34% WI
 HARPER NRI: 35.7355%
 LEASE NO.: N02-173
 SPUD DATE: 07-10-84
 CONTRACTOR: OLSEN DRILLING
 AFE NO.: 20104-14

07-19-84 P.O.: DRLG @ 4418' (715').

DRLD TO 4418' IN 23-3/4 HRS. DRLG W/WTR. WOB 40M#. BHA - SAME, 642.75'.

SHOW #1 3375-3400'

| | BEFORE | DURING | AFTER |
|----|-------------|-----------|-----------|
| | 30-40 UNITS | 620 UNITS | 480 UNITS |
| C1 | 2% | 4.3% | NONE |
| C2 | .01% | .062% | .05% |
| C3 | TRACE | .023% | .018% |

SHOW #2 4136-56'

| | BEFORE | DURING | AFTER |
|-----|------------|------------|------------|
| | 400 UNITS | 700 UNITS | 600 UNITS |
| | 1.4 MIN/FT | 1.4 MIN/FT | 1.8 MIN/FT |
| C1 | 2.4% | 3.6% | 3% |
| C2 | .06% | .15% | .14% |
| C3 | .042% | .12% | .11% |
| IC4 | .005% | .03% | .018% |
| NC4 | .013% | .04% | .025% |

PREDOMINATELY SHALE

SHOW #3 4380-94'

| | BEFORE | DURING | AFTER |
|-----|------------|------------|------------|
| | 660 UNITS | 860 UNITS | 680 UNITS |
| | 2.6 MIN/FT | 1.6 MIN/FT | 2.1 MIN/FT |
| C1 | 3.5% | 4.8% | 4.2% |
| C2 | .12% | 2% | .15% |
| C3 | .1% | .17% | .13% |
| IC4 | .011% | .06% | .02% |
| NC4 | .03% | .07% | .032% |

PREDOMINATELY SILTSTONE

DWC:

CWC:

07-20-84 P.O.: DRLG @ 4860' (442').

DRLD TO 4860' IN 16-1/2 HRS. SRVY: 1 DEG @ 4831'. DRLG W/WTR. WOB 40M#, BHA - SAME, 642.75'.

SHOW #4 4438-4444'

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| PENETRATION RATE | 2 MPF | 1.7 MPF | 2.9 MPF |
| | 670 UNITS | 860 UNITS | 640 UNITS |

SHOW #5 4480-4488'

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| PENETRATION RATE | 2 MPF | 1.7 MPF | 1.5 MPF |
| | 600 UNITS | 800 UNITS | 680 UNITS |

SHOW #6 4548-4554'

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| PENETRATION RATE | 2.5 MPF | 1.6 MPF | 2 MPF |
| | 640 UNITS | 860 UNITS | 680 UNITS |

SHOW #7 4580-4590'

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| PENETRATION RATE | 2 MPF | 1.5 MPF | 2.2 MPF |
| | 680 UNITS | 980 UNITS | 660 UNITS |

SHOW #8 4638-50'

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| PENETRATION RATE | 2 MPF | 1.75 MPF | 1.5 MPF |
| | 540 UNITS | 780 UNITS | 360 UNITS |

DWC:

CWC:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR HARPER OIL COMPANY, Successor by Merger to Buckhorn Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 5928 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 558' FEL & 1029' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|-----------------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) <u>Change of Operator</u> | | | |

| | |
|--|---|
| 5. LEASE <u>U-51081</u> | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME <u>PARIETTE-FEDERAL</u> | RECEIVED JUL 26 1984 |
| 9. WELL NO. <u>16-26</u> | DIVISION OF OIL GAS & MINING |
| 10. FIELD OR WILDCAT NAME <u>Wildcat</u> | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 26 T8S R18E</u> | |
| 12. COUNTY OR PARISH <u>Uintah</u> | 13. STATE <u>Utah</u> |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4915' GL</u> | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 1, 1984, Buckhorn Petroleum Company and Harper Oil Company, wholly-owned subsidiaries of Midcon Corporation, merged to become Harper Oil Company. Harper Oil Company's headquarters in Denver is: 1625 Broadway, Suite 1200, P. O. Box 5928 T. A., Denver, CO 80217.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Manager DATE July 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 30 1984

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR
DIVISION OF OIL & MINING
GEOLOGICAL SURVEY

5. LEASE
U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE-FEDERAL

9. WELL NO.
16-26

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T8S R18E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4915' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HARPER OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 5928 T. A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 558' FEL & 1029' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | |
|-------------------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Report of Operations</u> | | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was TD'd at 6270' on 7-23-84. Per instructions from Jerry Kenzka of the Vernal B.L.M. to Doug Bruner on 7-24-84, pipe was set @ ± 5000' with no plugs required below.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Manager DATE July 24, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

State of Utah oac
2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HARPER OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 5928 T. A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 558' FEL & 1029' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | |
|-------------------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Report of Drilling Activity | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are drilling recaps of drilling activity from 7-21-84 to 7-26-84.

5. LEASE
U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE-FEDERAL

9. WELL NO.
#16-26

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T8S R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4915' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

AUG 2 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. Nash, Jr.* TITLE Operations Mgr. DATE July 30, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

PARIETTE FED #16-26/CHORNEY "U"
 HARPER OIL COMPANY
 SE SE SEC. 26-T89-R19E
 MOUNTAIN COUNTY, UTAH
 6400' GREEN RIVER
 8-5/8" SET AT 375'

HARPER WI: 33.34% OF TWC FOR
 A 43.34% WI
 HARPER NRI: 35.7355%
 LEASE NO.: N02-173
 SPUD DATE: 07-10-84
 CONTRACTOR: OLSEN DRILLING
 AFE NO.: 20104-14

07-19-84 CONTINUED...

| | BEFORE | DURING | AFTER |
|---------------------|------------|------------|------------|
| SHOW #2 4136-56' | 400 UNITS | 700 UNITS | 600 UNITS |
| | 1.4 MIN/FT | 1.4 MIN/FT | 1.8 MIN/FT |
| C1 | 2.4% | 3.6% | 3% |
| C2 | .06% | .15% | .14% |
| C3 | .042% | .12% | .11% |
| IC4 | .005% | .03% | .018% |
| NC4 | .013% | .04% | .025% |
| PREDOMINATELY SHALE | | | |

| | BEFORE | DURING | AFTER |
|-------------------------|------------|------------|------------|
| SHOW #3 4380-94' | 660 UNITS | 860 UNITS | 680 UNITS |
| | 2.6 MIN/FT | 1.6 MIN/FT | 2.1 MIN/FT |
| C1 | 3.5% | 4.8% | 4.2% |
| C2 | .12% | 2% | .15% |
| C3 | .1% | .17% | .13% |
| IC4 | .011% | .06% | .02% |
| NC4 | .03% | .07% | .032% |
| PREDOMINATELY SILTSTONE | | | |

DWC:

CWC:

07-20-84 P.O.: DRLG @ 4860' (442').

DRLD TO 4860' IN 16-1/2 HRS. SRVY: 1 DEG @ 4831'. DRLG W/WTR.
 WOB 40M#, BHA - SAME, 642.75'.
 SHOW #4 4438-4444'

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| PENETRATION RATE | 2 MPF | 1.7 MPF | 2.9 MPF |
| | 670 UNITS | 860 UNITS | 640 UNITS |

| | BEFORE | DURING | AFTER |
|--------------------|-----------|-----------|-----------|
| SHOW #5 4480-4488' | 2 MPF | 1.7 MPF | 1.5 MPF |
| PENETRATION RATE | 600 UNITS | 800 UNITS | 680 UNITS |

| | BEFORE | DURING | AFTER |
|--------------------|-----------|-----------|-----------|
| SHOW #6 4548-4554' | 2.5 MPF | 1.6 MPF | 2 MPF |
| PENETRATION RATE | 640 UNITS | 860 UNITS | 680 UNITS |

| | BEFORE | DURING | AFTER |
|--------------------|-----------|-----------|-----------|
| SHOW #7 4580-4590' | 2 MPF | 1.5 MPF | 2.2 MPF |
| PENETRATION RATE | 680 UNITS | 980 UNITS | 660 UNITS |

| | BEFORE | DURING | AFTER |
|------------------|-----------|-----------|-----------|
| SHOW #8 4638-50' | 2 MPF | 1.75 MPF | 1.5 MPF |
| PENETRATION RATE | 540 UNITS | 780 UNITS | 360 UNITS |

DWC:

CWC:

07-21-84 P.O.: DRLG @ 5455' (595')

23-3/4 HRS DRLG, 1/4 HR SERVICE RIG & CHECK BOP. BIT #2, 7-7/8,
 UAREL, V-617, (12-12-12). IN @ 4831', MADE 624' IN 24-1/4 HRS,
 25.7'/HR. SN 11918. BIT WT 40 M#, 60 RPM, 1200 PSI PMP PR, 56
 SPM, 303 GPM. BHA - SAME, 642.75'.

DWC:

CWC:

07-22-84 P.O.: DRLG @ 6108' (653')

23-3/4 HRS DRLG, 1/4 HR SERVICE RIG & CHECK BOP. BIT #2, 7-7/8,
 VAREL, V617, (12-12-12). IN @ 4831', MADE 1277' IN 48 HRS,
 26.6'/HR. SN 11918. BIT WT 40 M#, 60 RPM, 1250 PSI PMP PR, 56
 SPM, 303 GPM. BHA - SAME, 642.75'.

DWC:

CWC:

PAGE -3-

PARIETTE FED. #16-26/CHORNEY "U"
HARPER OIL COMPANY
SE SE SEC. 26-T8S-R18E
UINTAH COUNTY, UTAH
6400' GREEN RIVER
8-5/8" SET AT 375'

HARPER WI: 33.34% OF TWC FOR
A 43.34% WI
HARPER NRI: 35.7355%
LEASE NO.: N02-173
SPUD DATE: 07-10-84
CONTRACTOR: OLSEN DRILLING
AFE NO.: 20104-14

07-23-84 P.O.: LOGGING @ 6270' (162')

7-1/4 HRS DRLG, 1/2 HR SERVICE RIG, 2 HRS CIRC, 1-1/4 HRS SHORT TRIP, 4 HRS TO, 9-1/4 HRS LOGGING. SURVEY: 1 DEG @ 6200'. DRLG W/GEL-CHEM. MW 9.7, VIS 36, WL 12, PH 9.5, FC 2/32, CL 2 MPPM, CA 80 PPM, SAND TR, PV 9, YP 7, GEL 3/7, SOLIDS 3%. BIT #2, 7-7/8, BAREL, V617, (12-12-12). IN @ 4831', OUT @ 6270', MADE 1439' IN 56-1/4 HRS, 25.5'/HR. SN 11918. BIT WT 40 M#, 60 RPM, 1250 PSI PMP PR, 56 SPM, 303 GPM. BHA - SAME, 642.75'
DWC: CWC:

07-24-84 P.O.: WO CSG @ 6270'.

LOGGED 5 HRS. CIRC AND WO CSG FOR 15-3/4 HRS. MW 8.7, VIS 36, WL 12, PH 9.5, FC 2/32.
DWC: CWC:

07-25-84 P.O.: ND AND SET CSG SLIPS @ 6270' TD.

CIRC, WO CSG AND UNLOAD SAME. LD PIPE AND COLLARS. RU AND RUN 125 JTS 5-1/2", 15.5#, K-55 CSG, SA 5104'. CIRC AND CMT CSG W/250 SXS PACESETTER LIGHT WITH 6#/SK GEL, 5#/SK HI-FILL AND 260 SXS PACESETTER LIGHT WITH 3#/SK GEL, 3#/SK HI-FILL AND 250 SXS CLASS "H" W/ .5% CF-10 AND 3#/SK HI-FILL. ND AND SET SLIPS. REC'D 119 JTS 5-1/2", 15.5#, K-55 CSG (4895'). RETURNED 36 JTS (1481'). MW 8.8, VIS 39, WL 11, PH 9.5, FC 2/32.
DWC: CWC:

07-26-84 P.O.: MOVING OUT OLSEN RIG.

ND AND CLEAN PITS, MOVE OUT RIG. REL OLSEN RIG #5 @ 9:30 A.M. 7-25-84.
DWC: CWC:

DROP FROM REPORT UNTIL COMPLETION COMMENCES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HARPER OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 5928 T. A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 558' FEL & 1029' FSL

14. PERMIT NO. API 43-047-31473
UT 080-4-M-160

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4915' GL

RECEIVED
SEP 17 1984
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE FEDERAL

9. WELL NO.
16-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T8S R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Well Placed on Production <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was placed on production on 9-10-84: 10 BO, 2 BW, MCF - tstm

18. I hereby certify that the foregoing is true and correct

SIGNED Alex Nash, Jr. TITLE Operations Manager DATE Sept. 11, 1984
Alex Nash, Jr.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
HARPER OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 5928 T.A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 558' FEL & 1059' FSL SESE

At top prod. interval reported below Same

At total depth Same

RECEIVED

SEP-17 1984

DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE FEDERAL

9. WELL NO.

16-26

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26 T8S R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO. 43-047-31473 DATE ISSUED 5-14-84

15. DATE SPUDDED 7-11-84 16. DATE T.D. REACHED 7-23-84 17. DATE COMPL. (Ready to prod.) 9-10-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4915' GL 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6270' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-6270' CABLE TOOLS ---

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4535-47' 4575-80' - Basal Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR CBL, DIL, BH Sonic, CNL/CDL 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" | 24# | 361' | 12-1/4" | 100 sx Pacesetter Light, 100 sx C1 "H" | --- |
| 5-1/2" | 15.5# | 5104' | 7-7/8" | 760 sx Pacesetter Light | --- |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| N/A | | | | | 2-7/8" | 4633' | --- |

31. PERFORATION RECORD (Interval, size and number)

| | | |
|----------|-------|----|
| 4535-47' | 4 spf | 4" |
| 4575-80' | 4 spf | 4" |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 4535-47' & 4575-80' | 4116 gal 3% KCl w/3 gal/1000 TEA-380 & 120 7/8" frac balls. Disp. w/1218 gal 3% KCl Frac w/ 24,000 gal YE4G Fluid (over) |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 9-10-84 | Pumping | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 9-9-84 | 24 | --- | → | 10 | Testing | 2 | --- |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| --- | --- | → | 10 | Testing | 2 | --- |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Darrell Hadden-Chase Indust.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alex Nash, Jr. TITLE Operations Manager DATE Sept. 12, 1984

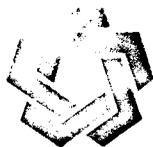
*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|---|
| | | | 32. (cont.) w/3% KCl containing 40# J-111 gelling agent, 3 gal/1000 TEA-380, 10 gal/1000 M-76, 10 gal/1000 gal D-47, 6 gal/1000 gal J-218, 40#/1000 gal J-238 in the pad and 75,000# 20-40 sand w/concentration of 1 ppg to 8 ppg. Disp. w/4498 gal 3% KCl. |
| | | | No DST's were run. |
| | | | No cores were cut. |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP VERT. DEPTH |
|---------------|-------------|-----------------|
| Green River | 6160' | |
| Limestone | 5650' | |
| Black Shale | 4693' | |
| Facies | | |
| Douglas Creek | | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Harper Oil Company
P O Box 5928 TA
Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Federal 16-26 - Sec. 26, T. 8S., R. 18E.
Uintah County, Utah - API #43-047-31473

According to our records, a "Well Completion Report" filed with this office September 12, 1984 on the above referred to well, indicates the following electric logs were run: GR CBL, DIL, BH Sonic, and CNL/CDL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/11



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 3, 1985

Harper Oil
P O Box 5928 TA
Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Fed. 16-26 - Sec. 26, T. 8S., R. 18E
Uintah County, Utah - API #43-047-31473

On your March Monthly Oil and Gas Production Report you listed the above-mention well as Temporarily Abandoned. In reviewing our well records, this office has not had any notification as to when and where the temporary plugs were set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned but shut in.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
cc: Dianne R. Nielson
R. J. Firth
John R. Baza
File
0063S-36



Harper Oil Company

Rocky Mountain Division

Dome Tower, Suite 1200
1625 Broadway
P.O. Box 5928, T.A.
Denver, Colorado 80217
(303) 825-4771

RECEIVED

NOV 12 1985

November 6, 1985

DIVISION OF OIL
GAS & MINING

Division of Oil & Gas Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

To Whom It May Concern:

As of October 1, 1985, Harper Oil Company has sold three wells in Uintah County, Utah, the description being:

| <u>WELL NAME</u> | <u>LAND</u> | <u>LEASE NO.</u> |
|-------------------------|--------------------------|------------------|
| 10-29 Pariette Federal | NWSE Section 29-T8S-R18E | N02-173 |
| 13-25 Pariette Federal | SWSW Section 25-T8S-R18E | N02-057 |
| ✓16-25 Pariette Federal | SESE Section 26-T8S-R18E | N02-173 |

The new operator is Matthew T. Rohret, address as follows:

2499 South Eldridge Street
Lakewood, CO 80228

If you have any questions, please don't hesitate to call.

Very truly yours,
HARPER OIL COMPANY

Yvonne M. Silva

Yvonne Silva
Production Statistician

YS:gw



MIDCON CORP

COMPANY: HADDEN, FENWELL & ROHRET UT ACCOUNT # N7225 SUSPENSE DATE: _____

WELL NAME: PARLETTE FED 16-26

API #: 4304731473

SEC, TWP, RNG: 26 8S 18E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MATTHEW ROHRET

CONTACT TELEPHONE NO.: 1-303-985-5426

SUBJECT: STATUS OF WELL?

(Use attachments if necessary)

RESULTS: WELL IS PLUGGED & ABANDONED WITH DRY HOLE
MARKER INSTALLED. SITE NEEDS TO HAVE SURFACE
RECLAMATION WHICH WILL BE DONE THIS SPRING IS BLM
APPROVES OR THIS FALL.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-11-88

status changes.

- 43-047 ✓ 15102 from stw to PA 4/80 99, ed 13-²⁰~~25~~-05 #2 Byllesby.
-22-48
Water Supply #20448 from wsw to PA. 2/87 6-25-36 Rogan et al #1
no file
~~16509 from wsw to PA 10/86 7-23-9 Pearl Road Harris #3.~~
filed in Prod 130579. from TA to PA 9/86 8-21-33 Duncan Rd #33 #8
✓ 30714 from sow to wsw 4/80 5-23-18 Cat Creek 18-1A.
✓ 15375 from sow to wsw 11/86 10-21-16 Uintah Unit #1
✓ 15376 from PA to wsw 12/86 10-21-23. Uintah Unit #4
✓ 15275 from Pow to wsw 10/86 7-23-26. RWU 165.
✓ 131473 from PA to Sow 8-18-26 Parrett Rd 16-26

from Carol Kubly 5 Oct 87
789-1388

12-11-87

JOHN - HERE ARE THE FILES FOR THE ABOVE LIST FROM CAROL.

CAN I USE THIS LIST TO CHANGE THE STATUS OR SHD WE REQUEST ADD'L INFO FROM THE OPERATORS?

PLEASE ADVISE!

Vicky C

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
U-51081 010887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Plugged and Abandoned.**

2. NAME OF OPERATOR
Hadden, Pennell, and Rohret Joint Venture

3. ADDRESS OF OPERATOR
2499 South Eldridge Street, Lakewood, Colorado 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
558' FEL and 1029' FSL Section 26

14. PERMIT NO.
43-047-31473
UT 080-4-M-160

15. ELEVATIONS (Show whether OF, ST, CR, or DIVISION OF)
4,915' GL OIL, GAS & MINING

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Pariette Federal

9. WELL NO.
#16-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALBA
Sec. 26-T8S-R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
JAN 05 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was plugged and abandoned November 5 and 6, 1986 as follows:

- Set cement plug #1 4594'-4394' w/ 25 sx class "A" cement, 2% CaCl₂.
- WOC 14 hours. Tagged top of plug #1 at 4474' w/ tubing. Displaced wellbore w/ 9.0 ppg drilling mud. TOH, laid down tubing.
- Set cement plug #2 482'-282' w/ 25 sx class "A" cement as above.
- Set cement plug #3 475'-275' down 5 1/2"-8 5/8" annulus w/ 45 sx class "A" as above.
- Cut off casing 4' below ground level.
- Set cement plug #4 180'-surface w/ 25 sx class "A" cement as above.
- Welded plate and Dry Hole Marker on top of casing stub.

Note: No casing was pulled from the wellbore. Well was abandoned with all casing remaining in place. Plugging operations were witnessed by Mr. Bill Elam from the Vernal District BLM office.

All surface pits have been previously been backfilled and contoured. All equipment will be removed from location as soon as possible. Recontouring and reseeding will be completed as soon as weather permits and/or upon receipt of BLM stipulations per condition 4 of Conditions of Approval for Well Abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED Matthew T. Rohret TITLE Operating Partner DATE November 12, 1986

(This space for Federal or State office use)

APPROVED BY Tom O. Little TITLE DISTRICT MANAGER DATE 12-8-86

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY