

RECEIVED

MAY 7 1984

DIVISION OF OIL
GAS & MINING



May 3, 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: Application for Permit
to Drill 2 Wells - CWU

Dear Sirs,

Attached, in triplicate, are two applications requesting approval to drill two new wells in the Chapita Wells Unit, Uintah County, Utah. Both wells are located in Section 16, T9S, R22E; State lease ML-3078. The surface rights are owned by the Uintah and Ouray Indian Reservation and appropriate permits and ROW's will be filed prior to beginning operations.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: BLM (unit purposes only)
BIA (attn: Bruce Maytubby)
Houston
Denver
Files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

M1-3078

6. If Indian, Allottee or Tribe Name

UTE TRIBE SURFACE

7. Unit Agreement Name

CHAPITA WELLS UNIT

8. Farm or Lease Name

9. Well No.

241-16

10. Field and Pool, or Wildcat

NATURAL BUTTES
CWU WASATCH

11. Sec., T., R., M., or Blk. and Survey or Area

SECTION 16, T9S, R22E

12. County or Parrish 13. State

UINTAH COUNTY, UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

BELCO DEVELOPMENT CORPORATION

3. Address of Operator

P.O. BOX X, VERNAL, UTAH 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.*) 1984

At surface 1495' FWL & 1440' FSL

At proposed prod. zone SAME

14. Distance in miles and direction from nearest town or post office*

15.7 MILES SOUTH EAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1440'

16. No. of acres in lease

640.00

17. No. of acres assigned to this well

160.00

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1735'+

19. Proposed depth

6300'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4843' NATURAL GL

22. Approx. date work will start*

JUNE 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36.0#	+ 200'	200 sx class "G" cement
8 3/4-7 7/8"	4 1/2"	11.6#	+6100'	Min 900 sx 50-50 poz-mix

Cement volumes will be adequate to protect all oil shale and water productive zones.

ESTIMATED LOG TOPS: Uinta:Surface Green River:1527' Wasatch:4892'

It is proposed to drill a 12 1/4" hole with air to about 200', 9 5/8" casing will be set to TD & cemented w/200 sx "G" cement. Drilling with continue with a 8 3/4" bit, deviation will be kept to a minimum. The hole will be reduced to 7 7/8" at about 3000' or when there is no more possibility of lost circulation and drilled to TD. All potential producing formations will be adequately evaluated. If shows warrant, 4 1/2" production casing will be set at TD and cemented with sufficient volumes to protect all productive zones. Safe equipment and operating methods will be used at all times. If a dry hole is indicated, a marker will be erected and the surface rehabilitated as per BIA specifications.

ATTACHMENTS: 10 POINT PROGRAM, BIA SURFACE USE PROVISIONS, LOCATION PLAT, LOCATION LAYOUT SHEETS, TOPO MAPS "A" & "B".

Conoco, having interest in this unit, has been notified of our intent to drill.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *J. Beel*

Title: DISTRICT ENGINEER

Date: 5-2-84

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: *5/11/84*

BY: *[Signature]*

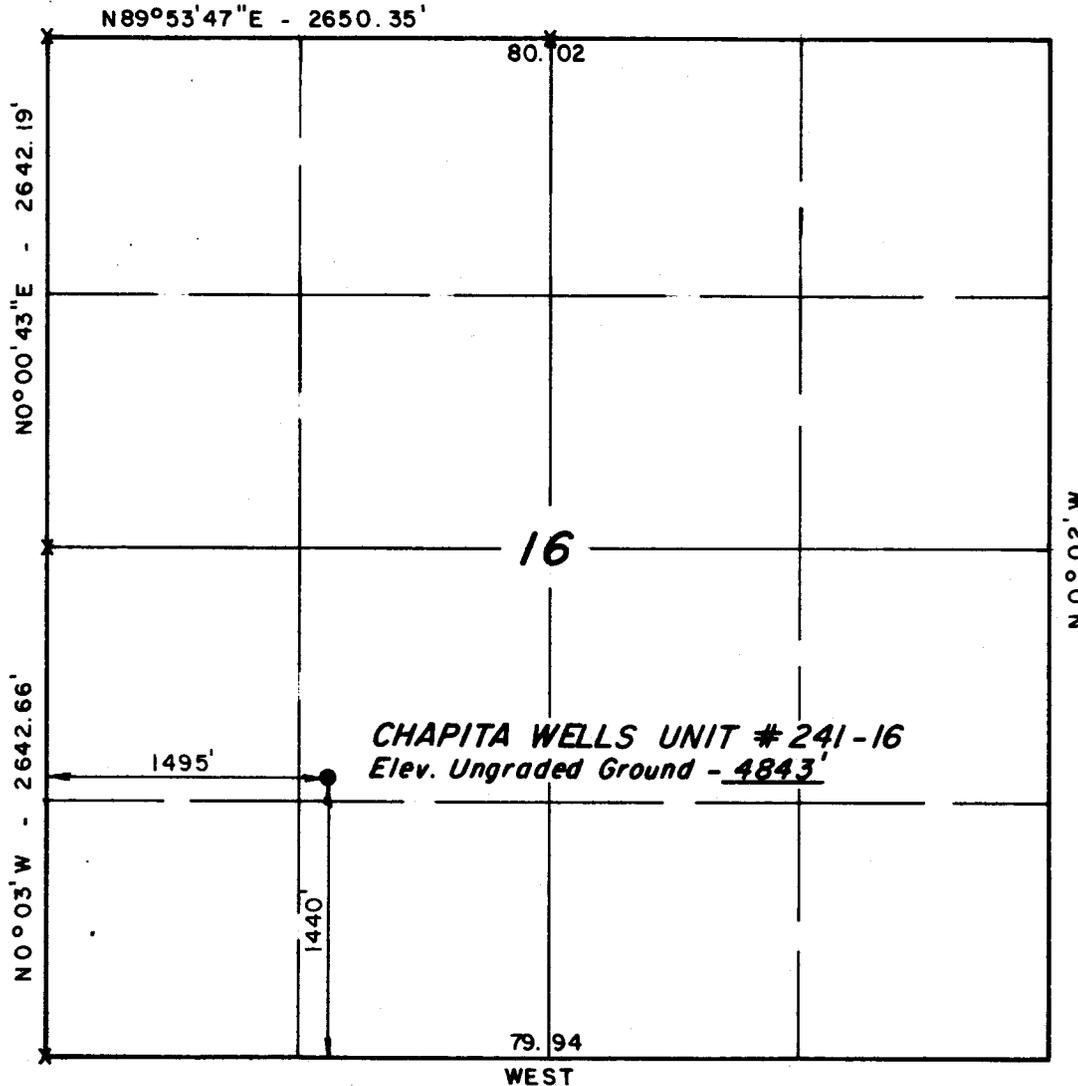
*See Instructions On Reverse Side

T 9 S , R 22 E , S.L.B.&M.

PROJECT

BELCO DEVELOPMENT CORP.

Well location, CWU #241-16, located as shown in the NE 1/4 SW 1/4 Section 16, T9S, R22E, S.L.B.&M. Uintah County, Utah.



N 0° 02' W



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/30/84
PARTY	GS MB RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO

X = Section Corners Located

10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uinta	Surface
Green River	1527'
Wasatch	4892'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River	1527'-4890'	Oil shale Zone
Wasatch	4890'-TD	Possible Gas

4. PROPOSED CASING PROGRAM

9 5/8" 36.0# K-55 csg set @ 200', cmted to surface w/200 sx class "G" cement.
4 1/2" 11.6# K-55 csg set @6095', cement w/min of 900 sx 50-50 poz-mix to adequately protect all productive intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

It is proposed that the hole will be drilled to approximately + 4500' with 3% KCL H₂O as necessary in order to clean the hole. From 4500' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg if required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. Logging will consist of Dll, CNL, FDC w/Caliper & Cyberlook.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES

It is not anticipated that abnormal hazards such as high pressures, temperatures or gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Anticipated starting date is June 1, 1984.
Drilling operations should be complete approximately 4 weeks from the date they commence.

BUREAU OF INDIAN AFFAIRS
SURFACE USE PROVISIONS

WELL NAME: CHAPITA WELLS UNIT 241-16

LOCATION: 1495' FWL & 1140' FSL NE/SW
SECTION 16, T9S, R22E
UINTAH COUNTY, UTAH

1. FIREARMS

Employees of BelNorth Petroleum, it's contractors and subcontractors will be instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFFROAD TRAFFIC

All employees of BelNorth, it's contractors and subcontractors will be instructed to remain only on established road and well sites.

3. FIREWOOD

Employees of BelNorth, it's contractors and subcontractors have been notified of the requirements of the BIA to obtain a wood permit from the Forestry Section prior to gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION

All topsoil will be stripped and stockpiled. When drilling and production activities end, or if the well is abandoned, the location site and access road will be reshaped to the original contour and the stockpiled soil will be spread over the entire disturbed area. Any drainages that were rerouted during the construction activities will be restored to as near as possible to their original line of flow. The pit will be allowed to completely dry prior to beginning restoration activities. Once activities have been completed, the location site and access road will be reseeded with a seed mixture recommended by the BIA at a time of year when the moisture content of the soil is adequate for seed germination. All production equipment and facilities will be painted to blend with the environment as per BIA specifications.

5. DISPOSAL OF PRODUCED WATER

No produced water is anticipated, however, if produced, we will comply with all requirements of NTL-2B.

6. SIGNS

A sign will be placed on the access road to the location site identifying the well by name and number, the operators name and that the well is on the Uintah and Ouray Indian Reservation.

7. RIGHT OF WAYS

Right of Way and damages will be paid as per the survey by Uintah Engineering prior to beginning any surface work.

8. PERMITS FOR WATER

Water for the drilling and completion of this well will be obtained from the White River at a point near the Mountain Fuel Bridge in Section 17, T9S, R22E. Permit for this water will be obtained from the BIA prior to beginning any work. A copy of this permit will be given the the water hauler and will be carried with him at all times.

9. WEED CONTROL

BelNorth Petroleum will initiate a plan for controlling noxious weeds alongside the location pad and access road in accordance with BIA specifications.

10. LITTER

All litter will be contained in trash cages and be removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS

A bench mark will be established near the well site. It will be set in cement with a brass cap showing the well number and the elevation of the site.

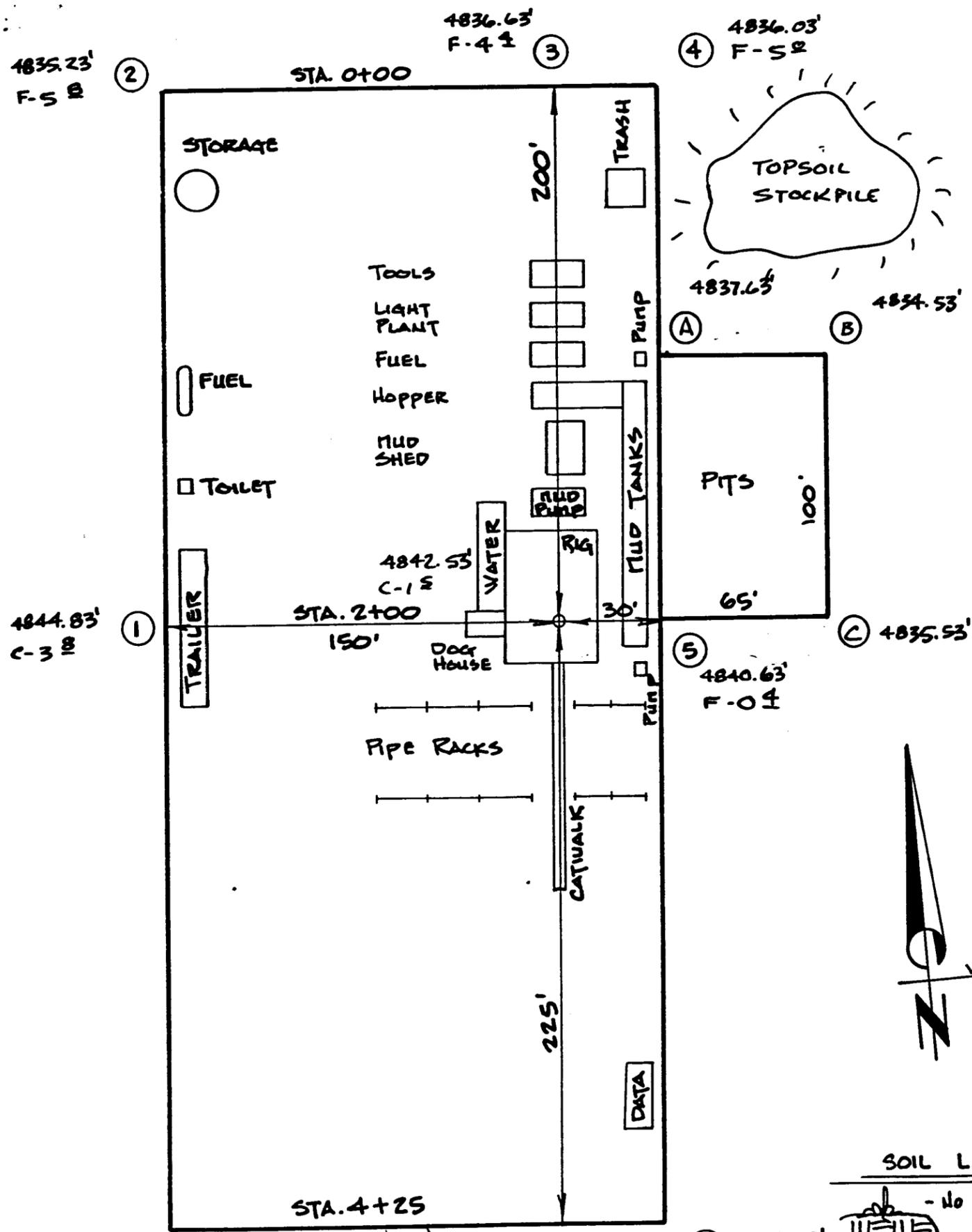
DATE

5/2/84

BY

J. Baell

BELCO DEVELOPMENT CORP.
CHAPITA WELLS UNIT # 241-16



4835.23' F-5 B

4844.83' C-3 B

4839.23' F-1 B

4836.63' F-4 A

4836.03' F-5 B

4837.63'

4834.53'

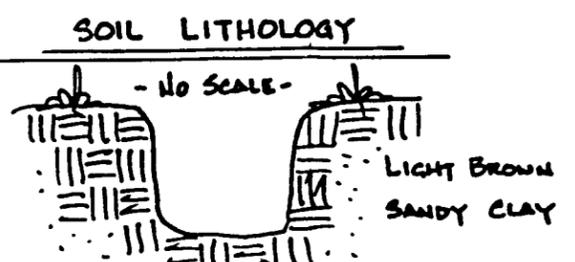
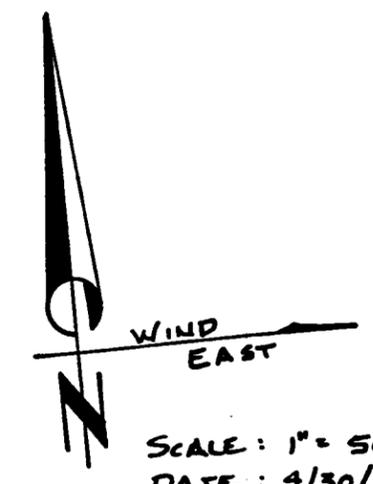
4842.53' C-1 B

4840.63' F-0 A

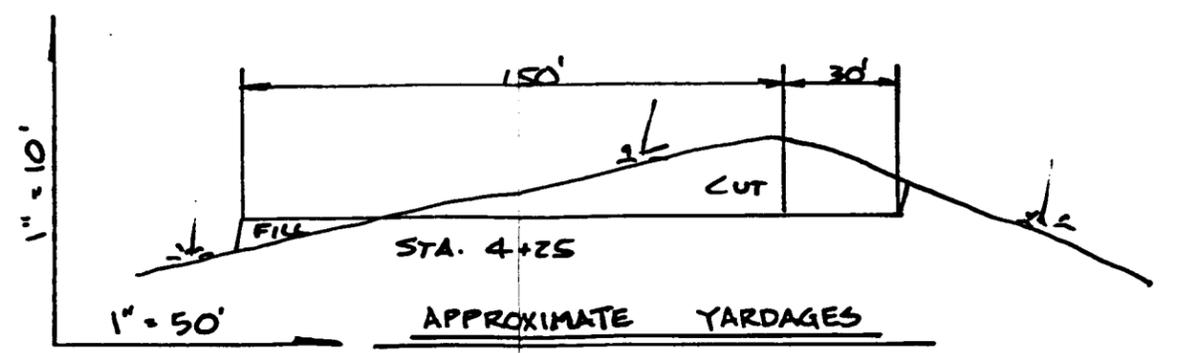
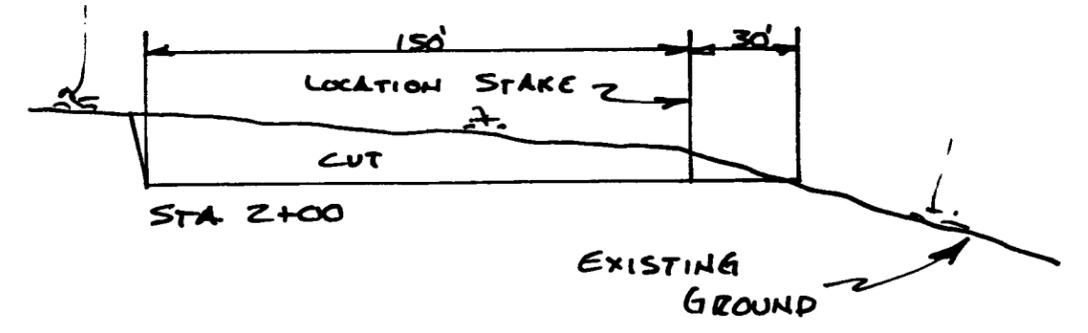
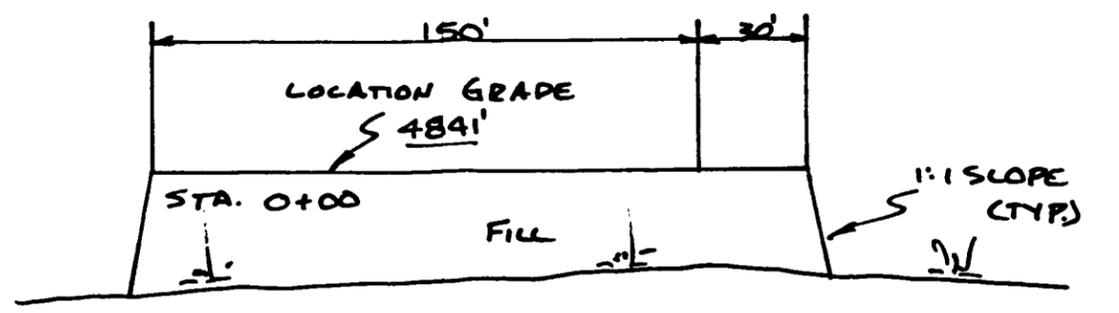
4835.53'

4845.22' C-4 B

4842.79' C-1 B



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APPROXIMATE YARDAGES

CU. YARDS CUT - 4820
 CU. YARDS FILL - 4070
 LOSSES AT 20% - 800
 UNBALANCE OF - 60 CU. YARDS CUT

BELCO DEVELOPMENT CORP.
CHAPITA WELLS UNIT #241-16
PROPOSED LOCATION

TOPO. MAP "B"

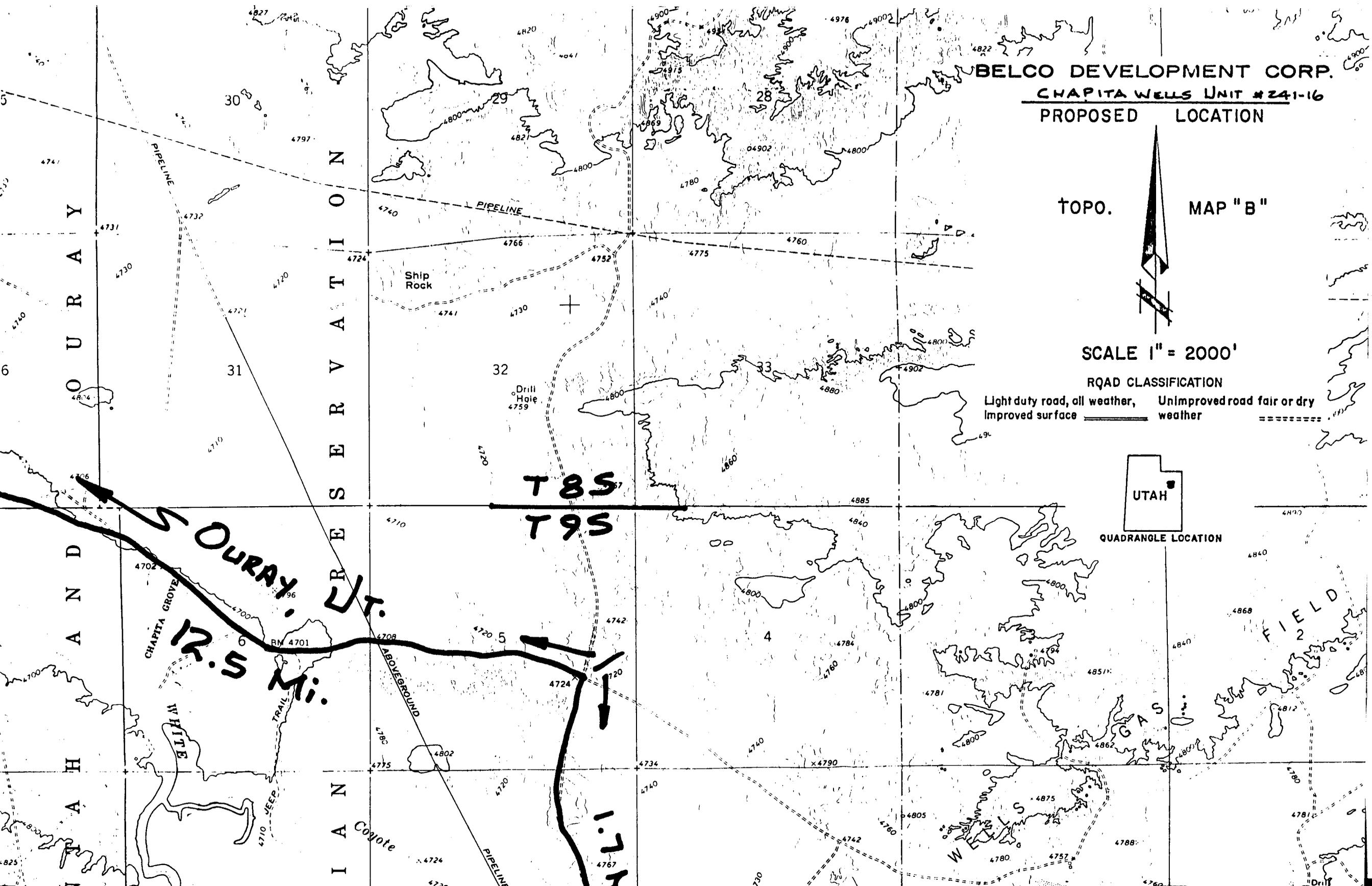


SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, Improved surface ————— Unimproved road fair or dry weather -----



QUADRANGLE LOCATION



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CHAPITA GROVE

12.5 Mi.

WHITE

TRAIL

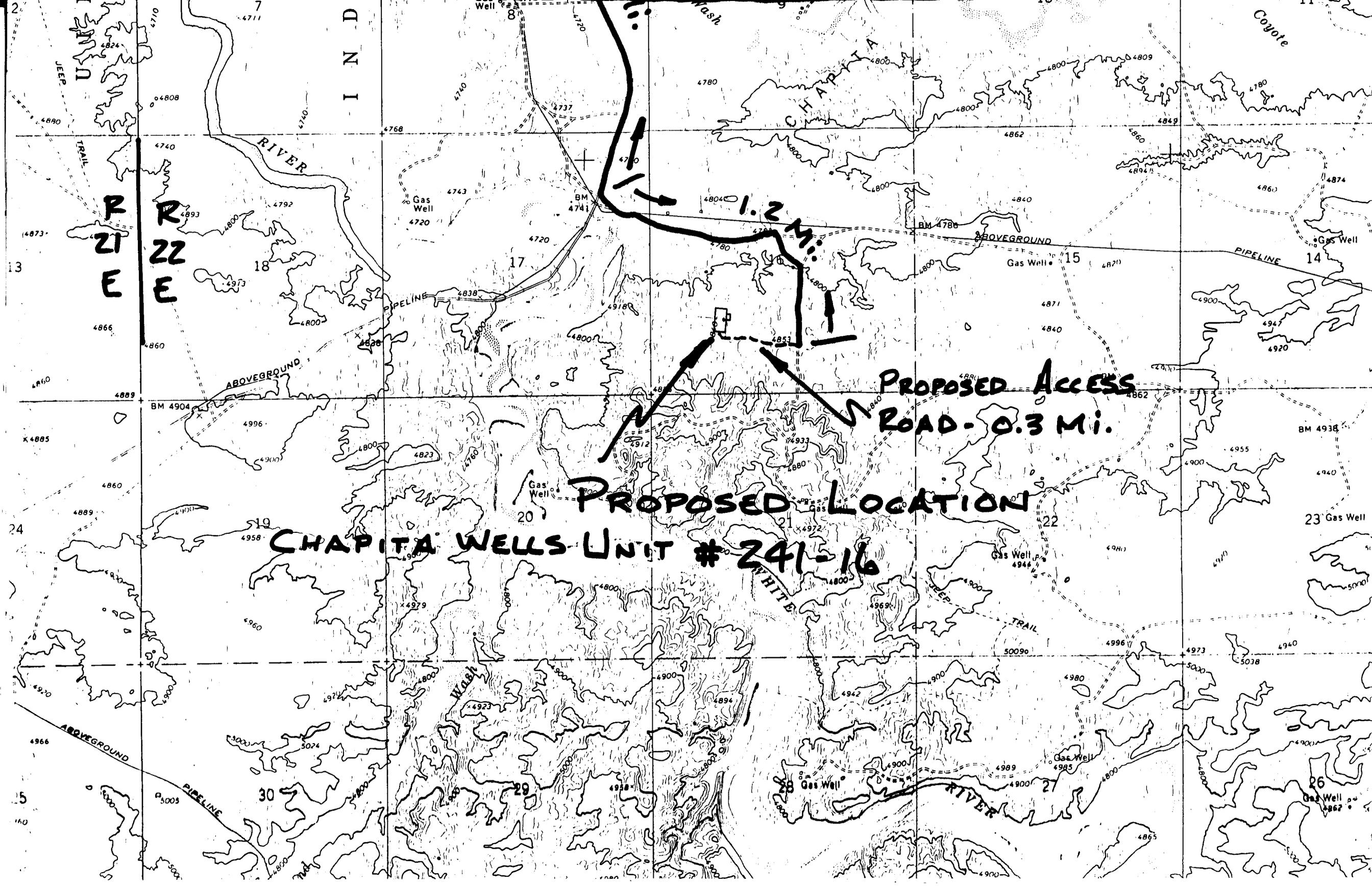
COYOTE

T8S
T9S

FIELD

GAS

141



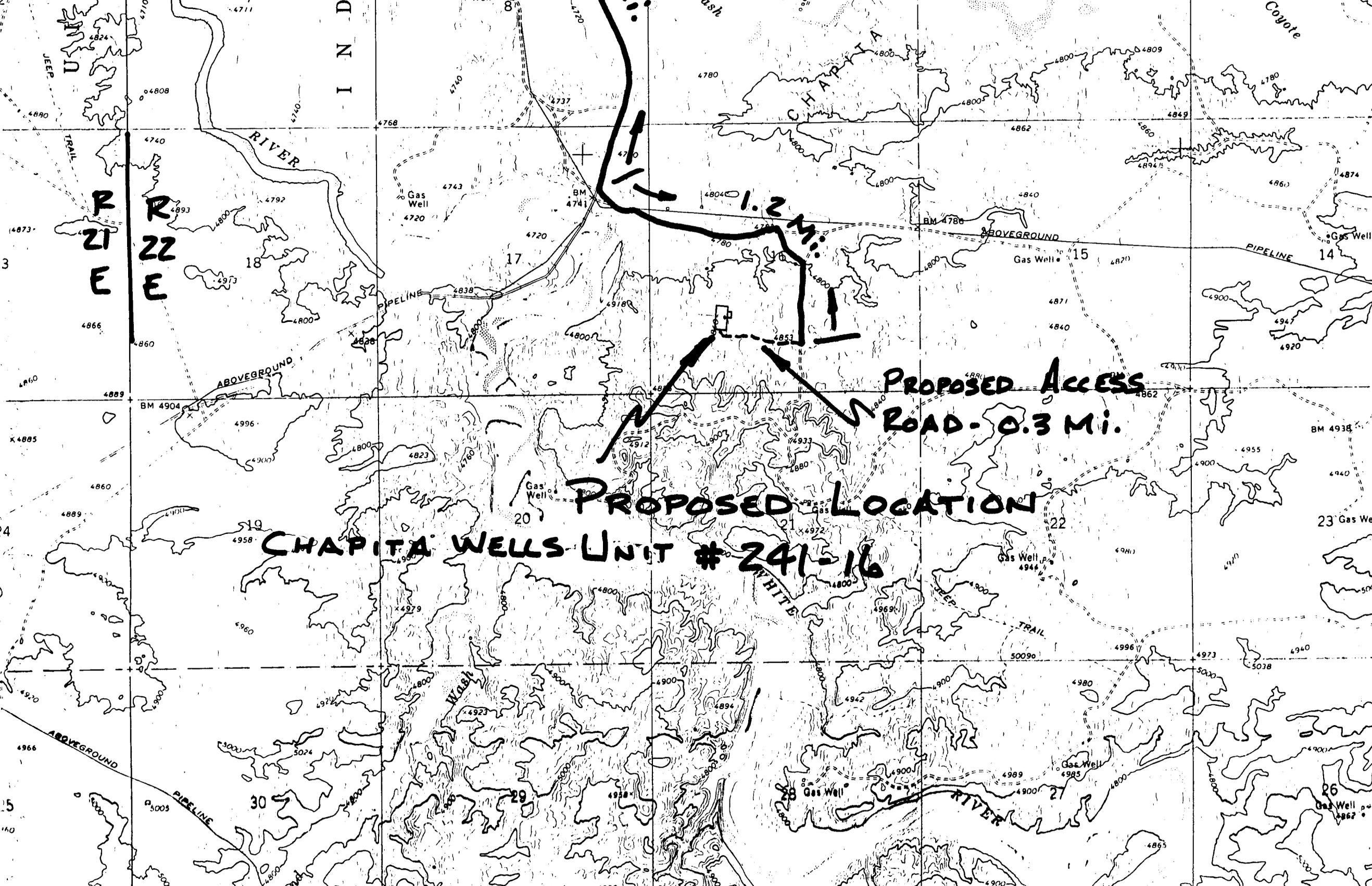
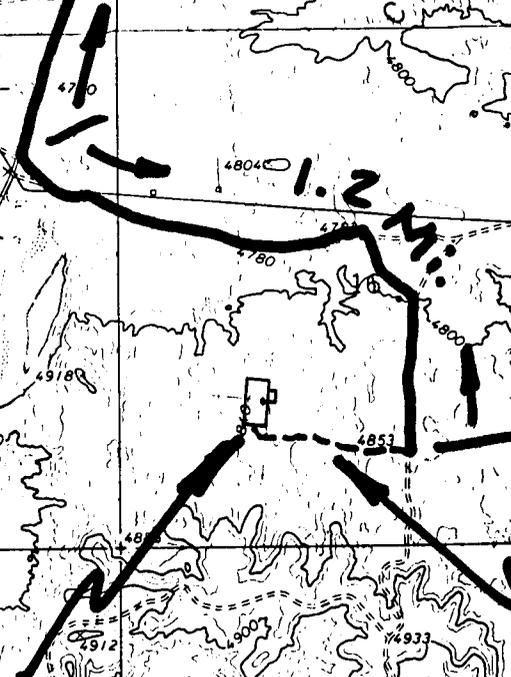
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**PROPOSED ACCESS
ROAD - 0.3 MI.**

**PROPOSED LOCATION
CHAPITA WELLS UNIT # 241-16**

1.2 MI.



BELCO DEVELOPMENT CORP.

CHAPITA WELLS UNIT #341-16

PROPOSED LOCATION

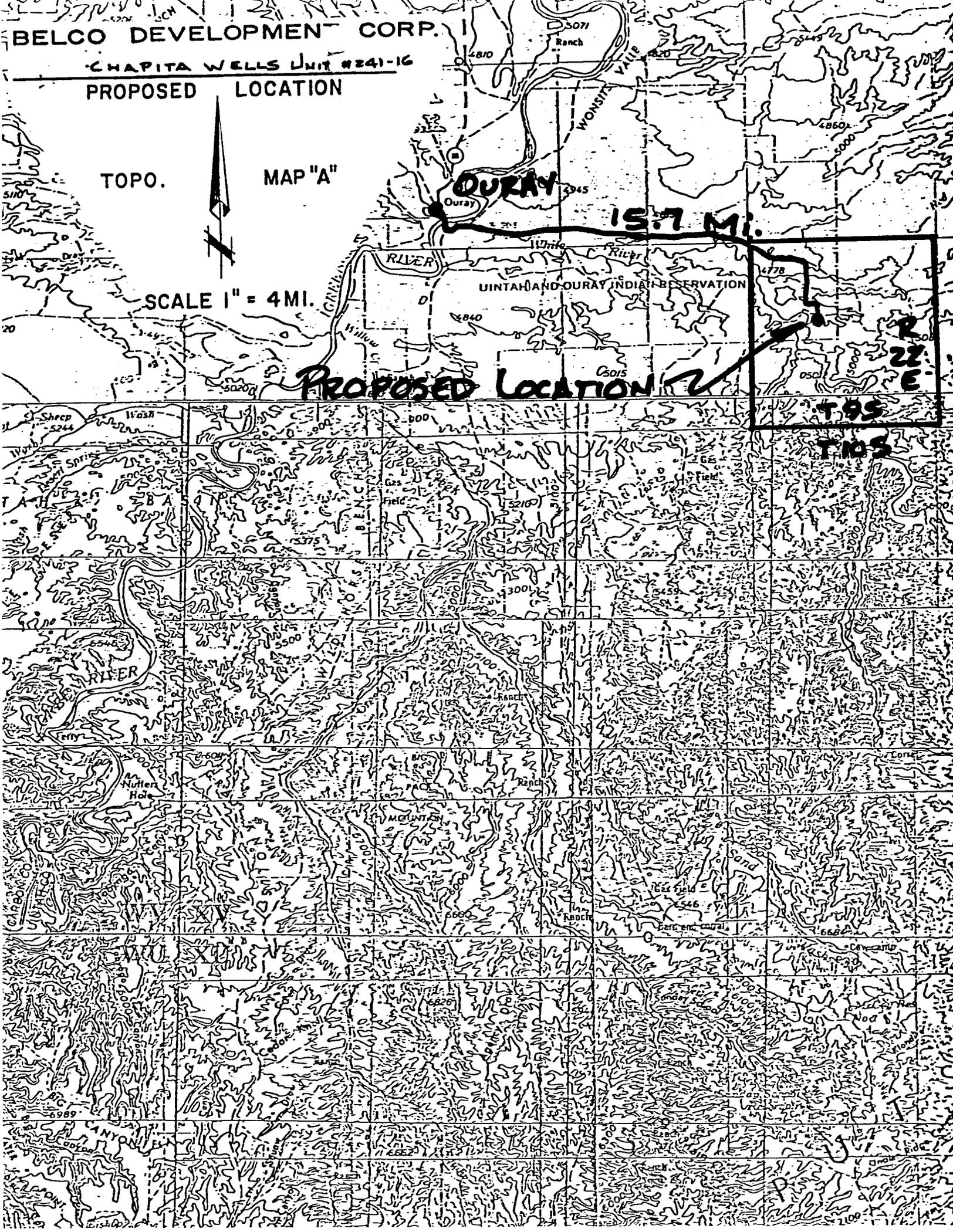
TOPO.

MAP "A"

SCALE 1" = 4 MI.

PROPOSED LOCATION

15.7 MI.



OPERATOR Deles Development Corp. DATE 5/8/84

WELL NAME Chapita Wells Unit 241-16

SEC NE SW 16 T 9S R 22E COUNTY Wintal

43-047-3147
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Unit Well

need water permit

APPROVAL LETTER:

SPACING: A-3 Chapita Wells c-3-a _____
UNIT CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

2- Oil Shale Stipulation (Cause #190-5)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *(State)*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 9, 1984

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

RE: Well No. Chapita Wells Unit 241-16
NESW Sec. 16, T. 9S, R. 22E
1440' FSL, 1495' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

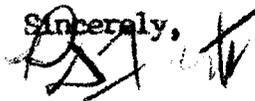
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31472.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: State Lands

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1495' FWL & 1440' FSL NE/SW

14. PERMIT NO. **43-047-31472**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4843' NGL

RECEIVED

JUN 28 1984

**DIVISION OF OIL
GAS & MINING**

5. LEASE DESIGNATION AND SERIAL NO.
ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 16, T9S, R22E

12. COUNTY OR PARISH **UINTAH** 13. STATE **UTAH**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to request that Sodium BiChromate be used to combat corrosion on the subject well. It is proposed to allow the reserve pit to dry and then be filled provided the following conditions are met:

1. The contents of the pit shall contain no more than 200 ppm chromates.
2. At the time the rig moves off, the reserve pit will be fenced using a wire mesh with 1 strand barbed wire at the top and tied to a fence post each 15'.
3. Pit will be lined with a black PVC liner 10 mils thick.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Buell* TITLE DISTRICT ENGINEER DATE 6-22-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

166

5. Lease Designation and Serial No. ML-3078

6. If Indian, Allottee or Tribe Name UTE TRIBE SURFACE

7. Unit Agreement Name CHAPITA WELLS UNIT

8. Farm or Lease Name _____

9. Well No. 241-16

10. Field and Pool, or Wildcat CWU - WASATCH

11. Sec., T., R., M., or Bk. and Survey or Area SECTION 16, T9S, R22E

12. County or Parrish 13. State UINTAH COUNTY, UTAH

14. Distance in miles and direction from nearest town or post office* 15.7 MILES SOUTH EAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1440'

16. No. of acres in lease 640.00

17. No. of acres assigned to this well 160.00

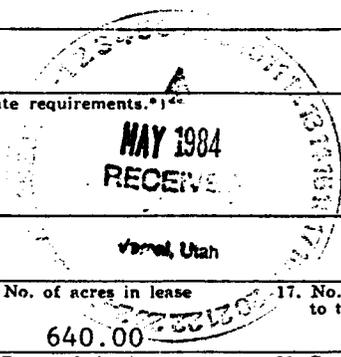
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19. Proposed depth 6300'

20. Rotary or cable tools ROTARY

21. Elevations (Show whether DF, RT, GR, etc.) 4843' NATURAL GL

22. Approx. date work will start* JUNE 1, 1984



23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
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24. Signed: J. Beel Title: DISTRICT ENGINEER Date: 5-2-84

Permit No. _____ Approval Date _____

Approved by: Donald C. Alvord Title: ASSOCIATE DISTRICT MANAGER Date: 06-25-84

Conditions of approval, if any: _____

APPROVED FOR UNIT PURPOSES ONLY

*See Instructions On Reverse Side

RECEIVED

JUN 26 1984

DIVISION OF OIL GAS & MINING

State
UT-080-4-M-196

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. (a) 10", 3000 psi spherical BOP will be part of the BOP stack.
(b) 10", 3000 psi spherical BOP will be pressure tested to a minimum pressure of 1500 psi.
(c) 10", 3000 psi hydraulic doublegate BOP will be pressure tested to a minimum pressure of 2400 psi.
2. No chromates will be used in the drilling mud system without prior BLM approval to ensure adequate protection of fresh waters.
3. Choke manifold design will be consistent with API RP53.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(On instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any **DIVISION OF OIL GAS & MINING** instructions. See also space 17 below.)
At surface
1495' FWL & 1440' FSL NE/SW

14. PERMIT NO.
43-047-31472

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
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UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA
SEC 16, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) NOTICE OF SPUD <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded at 4:00 p.m., June 27, 1984. Ram Air Drilling drilled a 12 1/4" hole with air to 205'. 5 joints 9 5/8", 36.0#, K-55 casing was set with 200 sacks class "G" cement at 193.50' GL. Bumped plug w/500/60 psi at 10:00 a.m., 6-28-84. Rig released at 3:00 p.m., 6-28-84. J. B. Roden Rig #5 moved on location and rigged up. Rotary spud July 2, 1984. Currently well is drilling at 320', Uinta formation.

NOTICE OF SPUD WAS CALLED TO ARLENE SOLLIS 6-28-84.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Baell TITLE DISTRICT ENGINEER DATE 7-3-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoir.
Use "APPLICATION FOR PERMIT" for such wells.)

RECEIVED

JUL 13 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 3078
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 48078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1495' FWL & 1440' FSL NE/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31472	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4843' NGL	9. WELL NO. 241-16
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA SEC 16, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BELCO DEVELOPMENT REQUESTS APPROVAL TO CHANGE THE TD ON THE ABOVE WELL FROM 6300' AS PERMITTED TO 6700'.

VERBAL APPROVAL FOR THE ABOVE CHANGE WAS GIVEN JULY 11, 1984 BY DAN ALVORD.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 7-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

241-16

10. FIELD AND POOL, OR WILDCAT

CWU - WASATCH

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SEC 16, T9S, R22E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

JUL 19 1984

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1495' FWL & 1440' FSL NE/SW

14. PERMIT NO.
43-047-31472

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4843' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-15-84: J. B. RODEN RIG #5 MOVED ON LOCATION AND SPUDDED 8 3/4" HOLE ON JULY 3, 1984. HOLE WAS REDUCED TO 7 7/8" AND WELL WAS TD AT 6630' ON 7-12-84. SCHLUMBER RAN FDC-CNL-GR W/CAL FROM 6629-3000' AND DLL-GR-CAL FROM 6629-206'. 4 1/2" CASING (151 JTS, 6182.25') WAS RUN IN HOLE AND LANDED @ 6150'KB AND CEMENTED WITH 650 SX 50-50 POZ-MIX PLUG DOWN @ 10:45 A.M. CIRC 1 HR, WOC 4 HOURS. CEMENT 2nd STAGE WITH 1080 SX 50-50 POZ-MIX. SLIPS SET @8:30 P.M.; RIG RELEASED 8:30 P.M., 7-15-84.

CURRENTLY WELL IS WAITING ON COMPLETION UNIT.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE

DISTRICT ENGINEER

DATE

7-15-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Request to Use Sodium Bichromate in Drilling Fluids.

This office recently received Sundry Notices requesting approval to utilize sodium bichromate to inhibit corrosion on the following wells:

Chapita Wells Unit 240-16, Lease No. ML-3078
Chapita Wells Unit 241-16, Lease No. ML-3078
Chapita Wells Unit 239-9, Lease No. U-0283A
Chapita Wells Unit 242-22, Lease No. U-0284A
Chapita Wells Unit 243-24, Lease No. U-0282
Chapita Wells Unit 244-25, Lease No. U-0285A
White River Unit 46-9, Lease No. U-43915

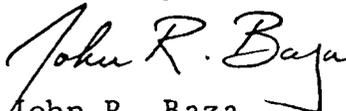
It has been determined that approval cannot be granted for the proposed action as stated on your Sundry Notice. Please note that the use of sodium bichromate is not prohibited. However, because of its toxicity even in small concentrations, the handling and disposition of this substance must be carefully controlled to avoid environmental contamination.

Therefore, the utilization of sodium bichromate for the listed wells can be allowed only if the operator complies strictly with federal stipulations regarding the use of chromium-based substances. Specifically, drilling fluids containing sodium bichromate must be removed from all reserve pits within 72 hours following the termination of drilling operations and disposed of in appropriate hazardous waste disposal sites. In addition, because the subject wells are located on Ute Tribal land, Tribal regulations regarding disposal of hazardous wastes are also applicable.

Page 2
Belco Development
July 17, 1984

If you have further questions concerning this matter, please do not hesitate to contact this office.

Sincerely,



John R. Baza
Petroleum Engineer

JRB/sb

Enclosure

cc: D.R. Nielson, DOGM
R.J. Firth, DOGM
B.L.M. Vernal District Office
92280-15-16

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML 3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 16, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1495' FWL & 1440' FSL NE/SW

14. PERMIT NO.
43-047-31472

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4843' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) STATUS REPORT <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 8-13-84: WELL SERVICE UNIT MOVED ON LOCATION AUGUST 13, 1984.
CURRENTLY RUNNING CEMENT BOND LOG.

RECEIVED
AUG 14 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bell TITLE DISTRICT ENGINEER DATE 8-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

SEP 14 1984

DIVISION OF OIL
GAS & MINING

September 13, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Well Completion Report
Chapita Wells Unit 241-16
Report of Initial Production
Chapita Wells Unit 238-16

Gentlemen:

Attached is the completed form reporting the completion of the Chapita Wells Unit 241-16 well located in Section 16, T9S, R22E, Uintah County, Utah. This well is currently shut in awaiting on connection to Mountain Fuels pipeline.

Also attached is a Sundry reporting first gas sales from the Chapita Wells Unit 238-16 well located in Section 16, T9S, R22E, Uintah County, Utah. All future reports on this well will be carried on production form 9-329.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Conoco, Inc.
NCRA
Mountain Fuel (CWU 241-16 only)
Houston (M. Papa & P. Darras)
Denver
Files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Belco Development Corporation

3. ADDRESS OF OPERATOR
P.O. Box X, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil Gas & Mining. See also space 17 below.)
At surface
1495' FWL & 1440' FSL NE/SW

14. PERMIT NO.
43-047-31472

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4843' NGL

RECEIVED

SEP 13 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLEK. AND SUBVY OR AREA
SEC 16, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Status Report

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-12-84: Cmt top @ 5966', drl out to 6090'. C-13 zone (5942-47') was perf'd and frac'd then flow tested. C-9 zone (5354-62') and C-11 zone (5759-69') was perf'd and frac'd then flow tested. Put well on test @ 10:30 a.m., 8-24-84. Well tested 1150 MCF, 13/64 ch, TP-50, CP-1050, 500# BP. TIH, land 2 3/8" tbg @ 5978.7'. Shut in well 8-30-84.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 9-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

ML 3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

241-16

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 16, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

4855' KB

23. INTERVALS DRILLED BY

ALL

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1495' FWL & 1440' FSL NE/SW

At top prod. interval reported below

At total depth

Same

14. PERMIT NO. DATE ISSUED

43-047-31472

5-9-84

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6-28-84 (sur)

7-12-84

8-28-84

4843' NCI

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6630'

6090'

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5947-5354' (C-9, C-11, C-13 zones of the Wasatch)

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR w/cal; DLL-GR/cal & CBL-CCL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	193.50	12 1/4"	200 sx class "G"	No
4 1/2"	11.6#	6150.00'	8 3/4" 7 7/8"	1730 sx 50-50 poz-mix	NO

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	5978.71'KB	N/A

31. PERFORATION RECORD (Interval, size and number)

5942-47' (C-13) 2 SPF
5759-69' (C-11) 2 SPF
5354-62' (C-9) 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5942-47'	28,380 g Versagel, 16,160 g tr fl
	39,200# 20/40 sd
5769-5354'	49,480 g tr fluid, 85,000# 20/40

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

8-24-84

FLOWING

SHUT IN

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

8-24-84

21

13/64

0

0

1150

0

0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

950

1050

0

0

1314

0

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST

TEST WITNESSED BY

AL MAXFIELD

35. LIST OF ATTACHMENTS

CBL LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE District Engineer

DATE 9-13-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
Uinta Greenriver Wasatch	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	Surface 1154' 4555'		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
ML 3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 16, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER **OCT 19 1984**

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
DIVISION OF OIL GAS & MINING
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1495' FWL & 1440' FSL NW/SW

14. PERMIT NO. 43-047-31472

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4843' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-15-84:

SHUT IN WAITING ON CONNECTION TO MOUNTAIN FUELS PIPELINE.
WELL WILL BE REPORTED ON PROD FORM 9-329 IN FUTURE.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE DISTRICT ENGINEER DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 5 1985

DIVISION OF OIL
& GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1495' FWL & 1440' FSL

14. PERMIT NO. 43-047-31472

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
4843' NGL

5. LEASE DESIGNATION AND SERIAL NO.
ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.
241-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) NTL-2B Approval

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE REQUEST APPROVAL TO DISPOSE OF WATERS PRODUCED FROM THIS WELL INTO AN UNLINED PIT. THIS WELL QUALIFIES UNDER SECTION IV, PART 4, NTL-2B.

1. Subject well produces less than 5 BWPD. Water is from the Wasatch formation.
2. The pit is located on the location pad of the well site.
3. Evaporation rate for this area, compensated for annual rainfall, is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approximately 20' x 20', tapering to 15' x 15' at a depth of approximately 5'.
7. Attached is a representative water sample for subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE July 11, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Belco Development Inc. ADDRESS Vernal, Utah DATE: 9-20-83

SOURCE Chapita Wells 47-30 DATE SAMPLED _____ ANALYSIS NO. 123D

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>6.8</u>	
2. H ₂ S (Qualitative)	<u>None Detected</u>	
3. Specific Gravity	<u>1.0225</u>	
4. Dissolved Solids	_____	
5. Suspended Solids	_____	
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	<u>380</u>	
8. Bicarbonate (HCO ₃)	<u>464</u>	<u>8</u>
9. Chlorides (Cl)	<u>17,700</u>	<u>499</u>
10. Sulfates (SO ₄)	<u>3,900</u>	<u>81</u>
11. Calcium (Ca)	<u>576</u>	<u>29</u>
12. Magnesium (Mg)	<u>288</u>	<u>24</u>
13. Total Hardness (CaCO ₃)	<u>2,625</u>	
14. Total Iron (Fe)	<u>13</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals	_____	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

29	Ca	←	HCO ₃	8	→	Ca (HCO ₃) ₂	81.04	x	8	=	Mg/l	648
24	Mg	→	SO ₄	81	→	Ca SO ₄	68.07		21		1,429	
535	Na	←	Cl	499	→	Ca Cl ₂	55.50					
						Mg (HCO ₃) ₂	73.17					
						Mg SO ₄	60.19		24		1,445	
						Mg Cl ₂	47.62					
						Na HCO ₃	84.00					
						Na ₂ SO ₄	71.03		36		2,557	
						Na Cl	58.46		499		29,172	

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3
11

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Belco Development Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box X Vernal, Utah 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1495' fw1 & 1440' fs1</p> <p>14. PERMIT NO. 43-047-31472</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. MC3078</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute tribe Surface</p> <p>7. UNIT AGREEMENT NAME Chapita Wells Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 241-16</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16-T9S-R22E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
---	---

RECEIVED
OCT 17 1985
**DIVISION OF OIL
GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Initial Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status: 10-11-85 Initial Production: 831 MCFD, 11/64" ch.
TP-2000, CP-2040, Turned to sales at 2:10 PM
10-11-85.

NOTE: CWU 39-16 has been shut in, locked and seal as this well is a replacement well.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Bell* TITLE District Engineer DATE 10/16/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

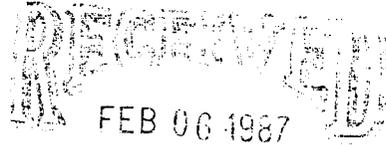
*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

A handwritten signature in cursive script that reads "John Thomas". The signature is written in black ink and is positioned above the typed name and title.

John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
X CWU 230-14								
X 4304731311	04905 O9S	22E 14	WSTC	0	REPAIRED BY BELCO IN NOV ✓			INTENT TO JUNE ✓
X CWU 226-3								
X 4304731312	04905 O9S	22E 3	WSTC					
X CWU 227-3								
X 4304731313	04905 O9S	22E 3	WSTC					
X CWU 229-12								
X 4304731315	04905 O9S	22E 12	WSTC					
X CWU 228-9								
X 4304731317	04905 O9S	22E 9	WSTC					
X CWU 231-14								
X 4304731318	04905 O9S	22E 14	WSTC					
X CWU 234-23								
X 4304731319	04905 O9S	22E 23	WSTC					
X CWU 233-15								
X 4304731320	04905 O9S	22E 15	WSTC					
X CWU 238-16								
X 4304731385	04905 O9S	22E 16	WSTC					
X CWU 237-22								
X 4304731392	04905 O9S	22E 22	WSTC					
X CWU 236-13								
X 4304731393	04905 O9S	22E 13	WSTC					
X CHAPITA WELLS UNIT 240-16								
X 4304731471	04905 O9S	22E 16	WSTC					
X CHAPITA WELLS UNIT 241-16								
X 4304731472	04905 O9S	22E 16	WSTC					
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Telephone _____

Authorized signature _____

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 2em;">RECEIVED</div> <div style="font-size: 1.5em; margin-top: 5px;">OCT 16 1987</div>	5. LEASE DESIGNATION AND SERIAL NO. ML 3078 PGW
2. NAME OF OPERATOR ENRON OIL & GAS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, UT 84078		7. UNIT AGREEMENT NAME Chapita Wells Unit	8. FARM OR LEASE NAME 102638
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1495' FWL & 1440' FSL NE/SW		DIVISION OF OIL, GAS & MINING	
9. WELL NO. 241-16	10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 16, T9S, R22E	12. COUNTY OR PARISH Uintah
13. STATE Utah	14. PERMIT NO. 43-047-31472	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4843' NGL	16. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned to production on 10-13-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE District Superintendent

DATE 10-14-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

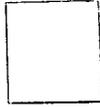
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

N

access

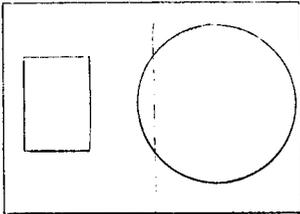
stock pile



dehydrator



separator



tank & pit w/ precip

well head

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 05 1990
DIVISION OF
OIL & GAS MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 3078
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84678		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1495' FWL & 1440' FSL NE/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 31472	15. ELEVATIONS (Show whether DF, ST, OR, etc.) 4843' NGL	9. WELL NO. 241-16
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 16, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION ON 5-26-90 AFTER BEING SHUT IN 88 DAYS.

OIL AND GAS	
DNM	SEP
JRC	DLH
DNM	SLS
1-DMEV ✓	
2-MICROFILM ✓	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Raymond R. Abbott* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
ML-3078

6. If Indian, Allottee or Tribe Name
UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation
CHAPITA WELLS UNIT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495' FWL & 1440' FSL NE/SW
SEC. 16, T9S, R22E

8. Well Name and No.
CWU 241-16

9. API Well No.
43-047-31472

10. Field and Pool, or Exploratory Area
CWU-WASATCH

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by _____ State
of Utah Dept. of
Oil, Gas & Mining
Date: 6-21-93
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Quinn S. Davis Title Sr. Admin. Clerk Date 6/15/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 15 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

RE: CHAPITA WELLS UNIT 241-16
SEC. 16, T9, R22E
UINTAH COUNTY, UTAH

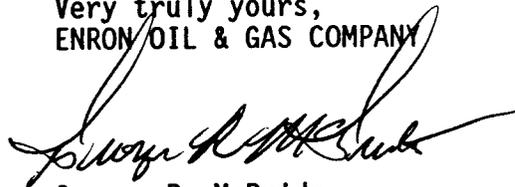
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston EB-2369
Diane Cross - Houston EB-2370
File

/lwSundry



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

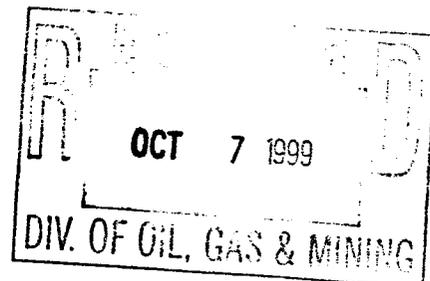
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



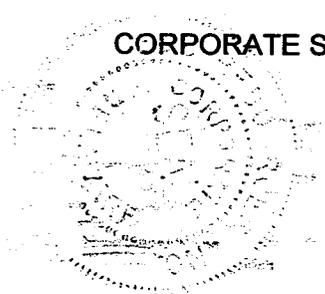
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

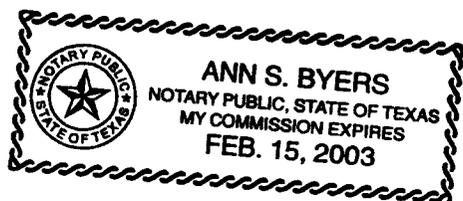


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

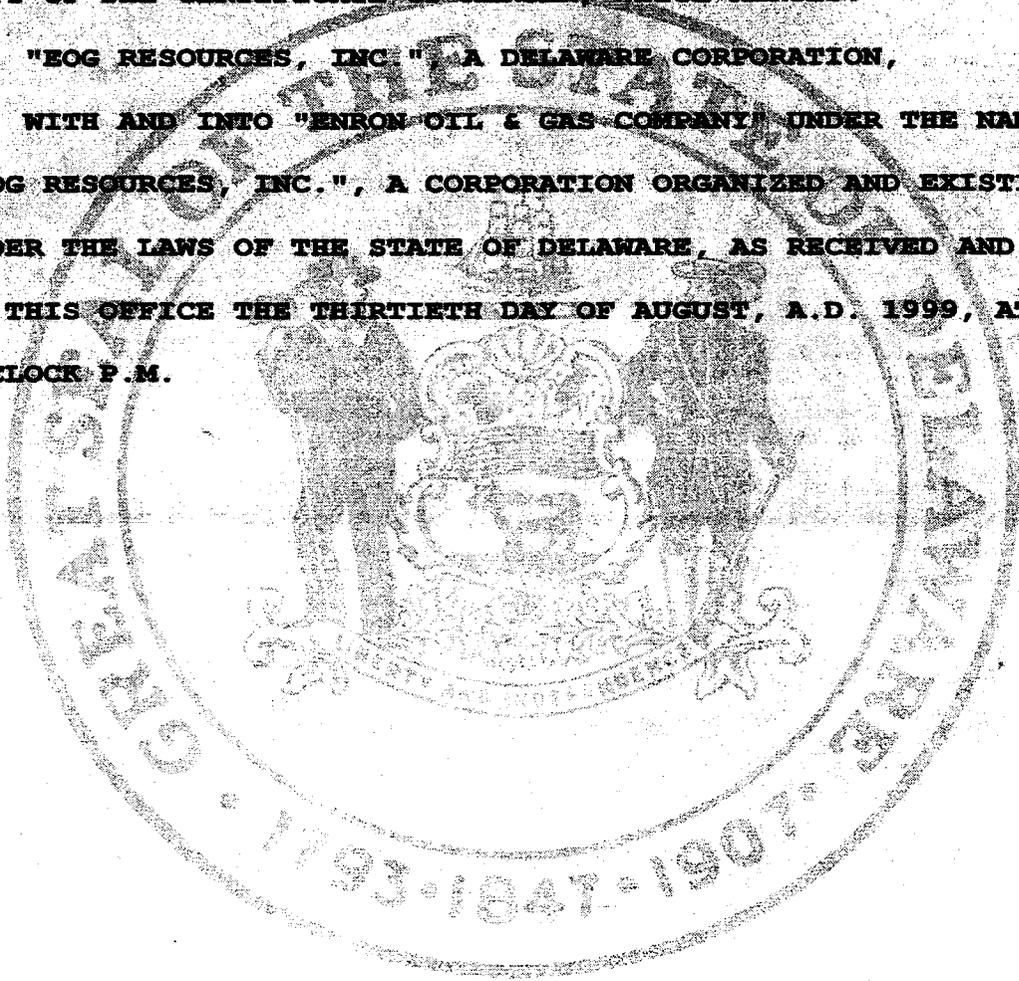


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc. : Oil and Gas Leases
Attn: Debbie Hamre :
P.O. Box 4362 :
Houston, TX 77210-4362 :

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

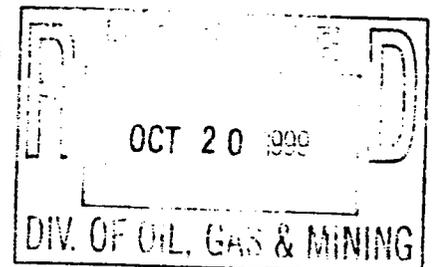
For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

~~Robert Lopez~~
Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 233-15									
4304731320	04905	09S 22E 15	WSTC				U-0283A	CHAP HA WELLS UNIT	APPR 10-20-99
CWU 238-16							ML-3078		
4304731385	04905	09S 22E 16	WSTC						
CWU 237-22							U-0284		
4304731392	04905	09S 22E 22	WSTC						
CWU 236-13							U-0282		
4304731393	04905	09S 22E 13	WSTC						
CWU 240-16							ML-3078		
4304731471	04905	09S 22E 16	WSTC						
T 241-16							ML-3078		
4304731472	04905	09S 22E 16	WSTC						
CWU 239-9							U-0283A		
4304731483	04905	09S 22E 09	WSTC						
CWU 244-25A							U-0285A		
4304731559	04905	09S 22E 25	WSTC						
CWU 304-13							U-0282		
4304731999	04905	09S 22E 13	WSTC						
CWU 303-22							U-0284A		
4304732000	04905	09S 22E 22	WSTC						
CWU 301-26							U-01095L		
4304732002	04905	09S 22E 26	WSTC						
CWU 312-23							U-0282		
4304732091	04905	09S 22E 23	WSTC						
CWU 319-14							U-0282		
4304732096	04905	09S 22E 14	WSTC						

TOTALS

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COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D05296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-0281	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43.07.32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	U-3405	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	File	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576	02386500001
NATURAL COTTON 43-16	ML-3282	02520700001
NBU 1-07B		00447800001
NBU 2-15B		00448900001
NBU 3-02B		00452400001
NBU 4-35B		00453800001
NBU 5-36B		00455000001
NBU 7-09B		00457300001
NBU 8-20B		00457600001
NBU 10-29B		00447900001
NBU 11-14B	U-0577A	00448000002
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A	00448100002
NBU 13-08B		00448200001
NBU 14-30	U-0581	00448300001
NBU 15-29B		00448400001
NBU 16-06B		00448500001
NBU 17-18B		00448600001
NBU 19-21B		00448800001
NBU 20-01B		00449000001
NBU 21-20B WDW		00449700001
NBU 25-20B		00451600001
NBU 26-13B		00451700001
NBU 27-01B	U-02270A	00451800002
NBU 28-04B		00452100001
NBU 29-05B		00452300001
NBU 30-18		00452600001
NBU 31-12B BC		00452800002
NBU 31-12B ISL	—	00452800001
NBU 33-17B		00453100001
NBU 34-17B		00035000001
NBU 35-08B		00453300001
NBU 36-07B		00453400001
NBU 37-13B	U-0579	00453500001
NBU 38-22B	U-0577A	00453600001
NBU 48-29B		00454700001
NBU 48-29B	—	00454700002
NBU 49-12B		00454800001
NBU 52-01B		00455300001
NBU 53-03B		00455500001
NBU 54-02B		00455600001
NBU 55-10B		00455700001
NBU 57-12B		00455900001
NBU 58-23B		00456000001
NBU 62-35B		00456500001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>And. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019302A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019302</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only (MERGER)

ROUTING:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-31472</u>	Entity: <u>04905 S/G</u>	T: <u>095</u>	R: <u>225</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 13.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 [?] 3.16.00 *by DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No Yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Order. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. **E-mail** sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- VDR 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS
