

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 4-20-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-53861 INDIAN _____

DRILLING APPROVED: 4-26-84 OIL

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: NA. Application Rescinded 9-9-80

FIELD: HORSESHOE BEND

UNIT: _____

COUNTY: UINTAH

WELL NO. FEDERAL 34-1-L API NO 43-047-31466

LOCATION 1700' FSL FT. FROM (N) (S) LINE. 516' FWL FT. FROM (E) (W) LINE. NWSW 1/4 - 1/4 SEC. 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				6S	21E	34	ALTA ENERGY CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

12

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Alta Energy Corp.

3. ADDRESS OF OPERATOR
164 North 850 West, Vernal, Utah 84078 (801) 789-5390

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
516' FWL 1700' FSL Section 34, T6S, R21E, S.L.M.
At proposed prod. zone
Same

NW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 miles South of Vernal, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
516'

16. NO. OF ACRES IN LEASE
590

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
7300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4997'

22. APPROX. DATE WORK WILL START*
A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-40	350'	Cement to surface
7 7/8"	5 1/2"	15.5# J-55	7300'	Cement to above top of oil shale

See Attachments

- 10 Point
- B.O.P.
- Location Plat
- 13 Point Surface Use Plan
- Cut Sheet
- Topo. Map "A"
- Topo. Map "B"

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/16/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Prod. Supt. DATE 4-18-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

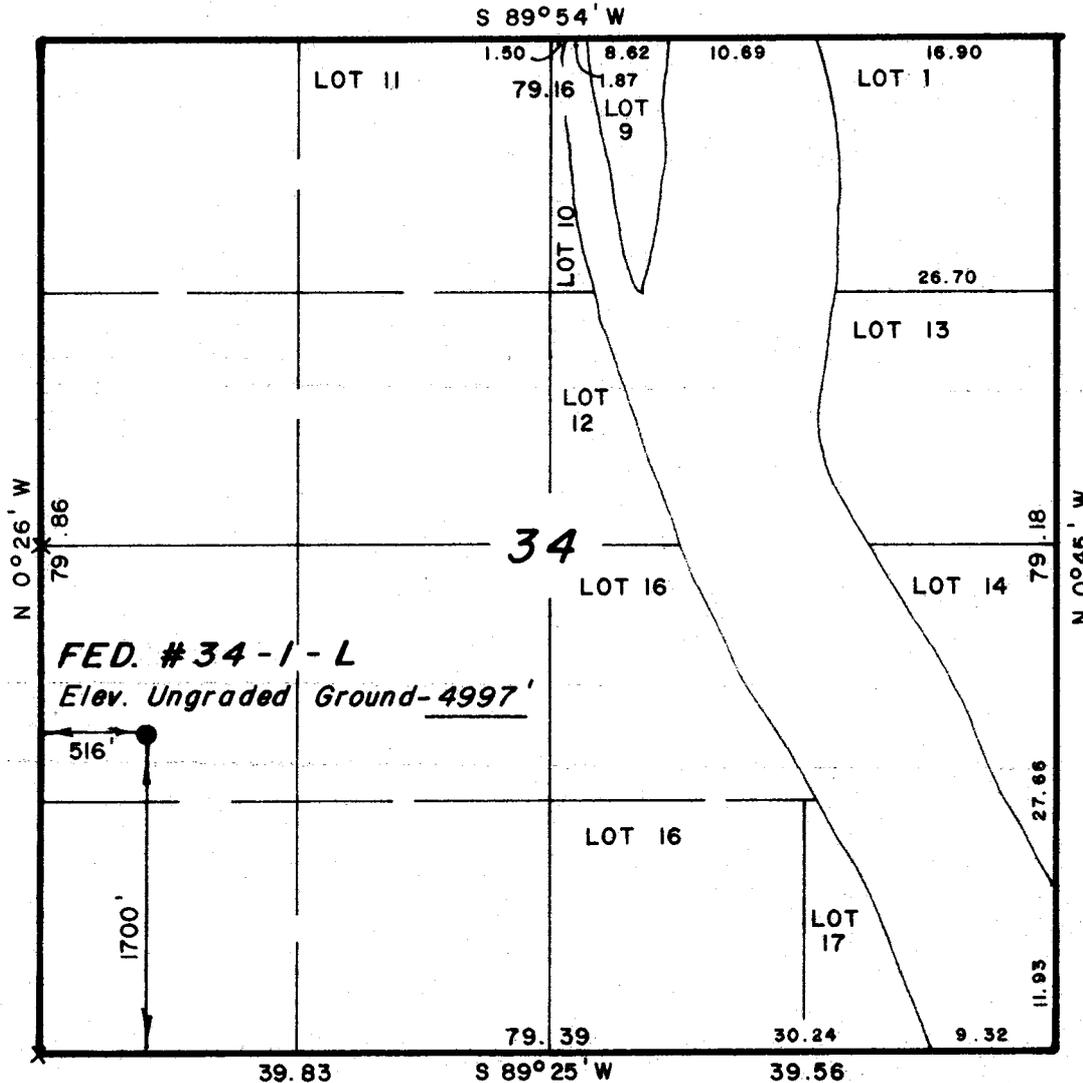
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 6 S, R 21 E, S.L.B.&M.

PROJECT
ALTA ENERGY CORP.

Well location, **FED.#34-1-L**,
located as shown in the NW1/4 SW1/4,
Section 34, T 6 S, R 21 E, S.L.B.&M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

X = Corners Located

SCALE	1" = 1000'	DATE	4/9/84
PARTY	DA, GS JH	REFERENCES	GLO PLAT
WEATHER	WARM	FILE	ALTA

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ALTA ENERGY CORP. (Texas Domestic) D-B-A Alte Corp.

Well No. 34-1-L

Location: Section 34, T6S, R21E, S.L.M.

Lease No.: U-53861

Onsite Inspection Date: April 13, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Surface Uinta, Green River 3787'; Basal H 6231'; Basal I 6438'; Basal J 6715'; Basal K 6862'; Basal L 7158'; T.D. 7300'.

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Basal	H - L
Expected Gas Zones:	Basal	H - L
Expected Water Zones:	None	
Expected Mineral Zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

3000# Double gate BOP with Pipe Rams & Blind Rams 8 5/8"

5 1/2 Production Single Stage from T.D. to above Oil Shale.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 350' 32 # K-40 cement to surface

5 1/2" 7375' 15.5 # J-55 cement to above Oil Shale Base + 2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 4000' 3% KCL to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface.

Compensated Density T.D. surface. Neutron Log, Bond Log T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

ALTA ENERGY CORP. (as Domestic)
D-B-A Alte Corp. Fed. #34-1-L
Section 34, T6S, R21E, S.L.B. & M.

Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

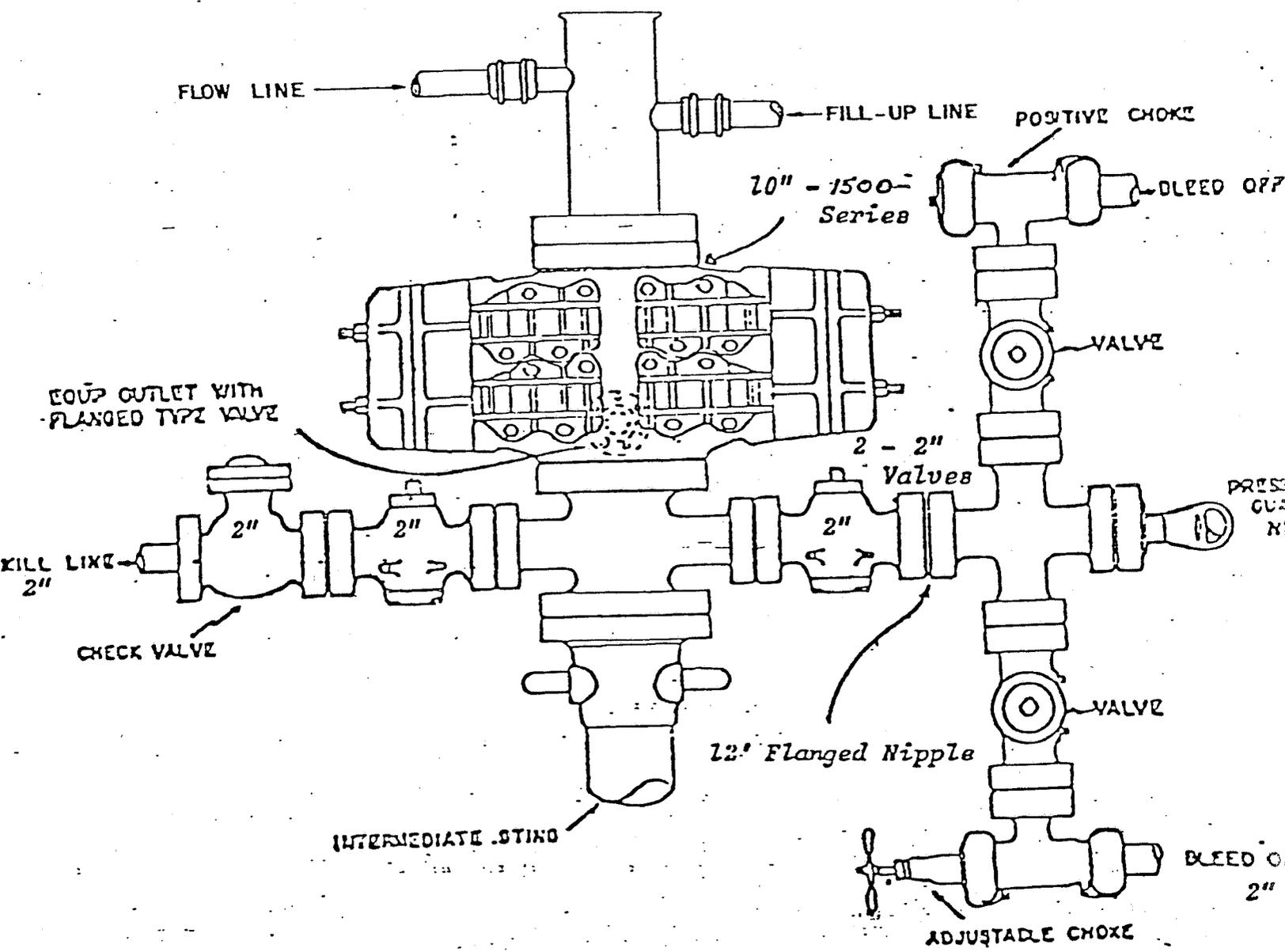
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Section 34, T6S, R21E, S.L.B. & M.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

ALTA ENERGY CORP.
(Texas Domestic) D-B-A Alte Corp.

13 Point Surface Use Plan

For

Fed. #34-1-L

Located in

Section 34, T6S, R21E, S.L.B.&M.

Uintah County, Utah

ALTA ENERGY CORP.
(Texas Domestic) D-B-A Alte Corp.
Fed. #34-1-L
Section 34, T6S, R21E, S.L.B. & M.

1. EXISTING ROADS:

- a. Location of proposed well in relation to town or other reference point: approximately 14 miles South of Vernal, Utah.
- b. Proposed route to location: Proceed South from Vernal on Bonanza Highway 17 miles; proceed West on dirt road 8.7 miles to the location site.
- c. Location and Description of roads in the area: Bonanza Highway Bituminous Surfaced. Dirt road made from native materials.
- d. Plans for improvement and/or maintenance of existing roads: The dirt road will be upgraded to standards in Item #2.
- e. Other: None

2. PLANNED ACCESS ROADS:

- a. Width: 24' disturbed area, 18' road surface.
- b. Maximum grades: 8%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: None
- f. Surface materials (source): Existing materials
- g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS: There are 2 existing oil wells and one drill hole within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

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Fed. #34-1-L
Section 34, T6S, R21E, S.L.B. & M.

State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: Southeast corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

The Green River at a point North of the location site.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from: Existing materials accumulated during the construction.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will be lined: with plastic.

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Fed. #34-1-L
Section 34, T6S, R21E, S.L.B. & M.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: Holding a wire cage and hauling to the nearest sanitary landfill.

Produced waste water will be confined to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: On the Southwest side of the location.

The stockpiled topsoil will be stored: Near corner 2 and access road.

Access to the well pad will be from: The East.

The trash pit will be located: N/A

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

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Fed. #34-1-L
Section 34, T6S, R21E, S.L.B. & M.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Consult with BLM for an appropriate seed mixture prior to rehabilitation of the location.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. SURFACE AND MINERAL OWNERSHIP

Federal

12. OTHER INFORMATION

There will be no deviation from the proposed drilling and/or workover program without prior approval from the A0. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the A0 will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Earl Staley

Address: 164 North 850 West Vernal, Utah

Phone No. (801) 789-5390

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Fed. #34-1-L
Section 34, T6S, R21E, S.L.B. & M.

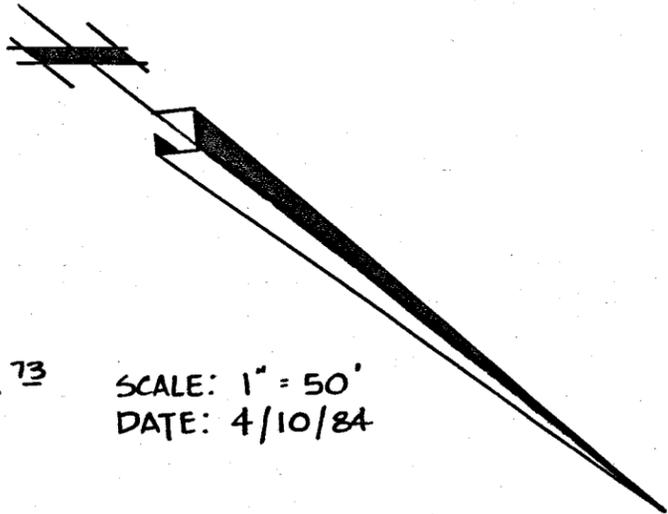
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Alta Energy Corp. (Texas Domestic D-B-A Alte Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

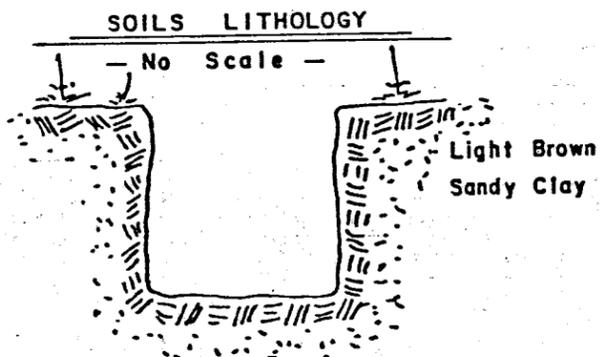
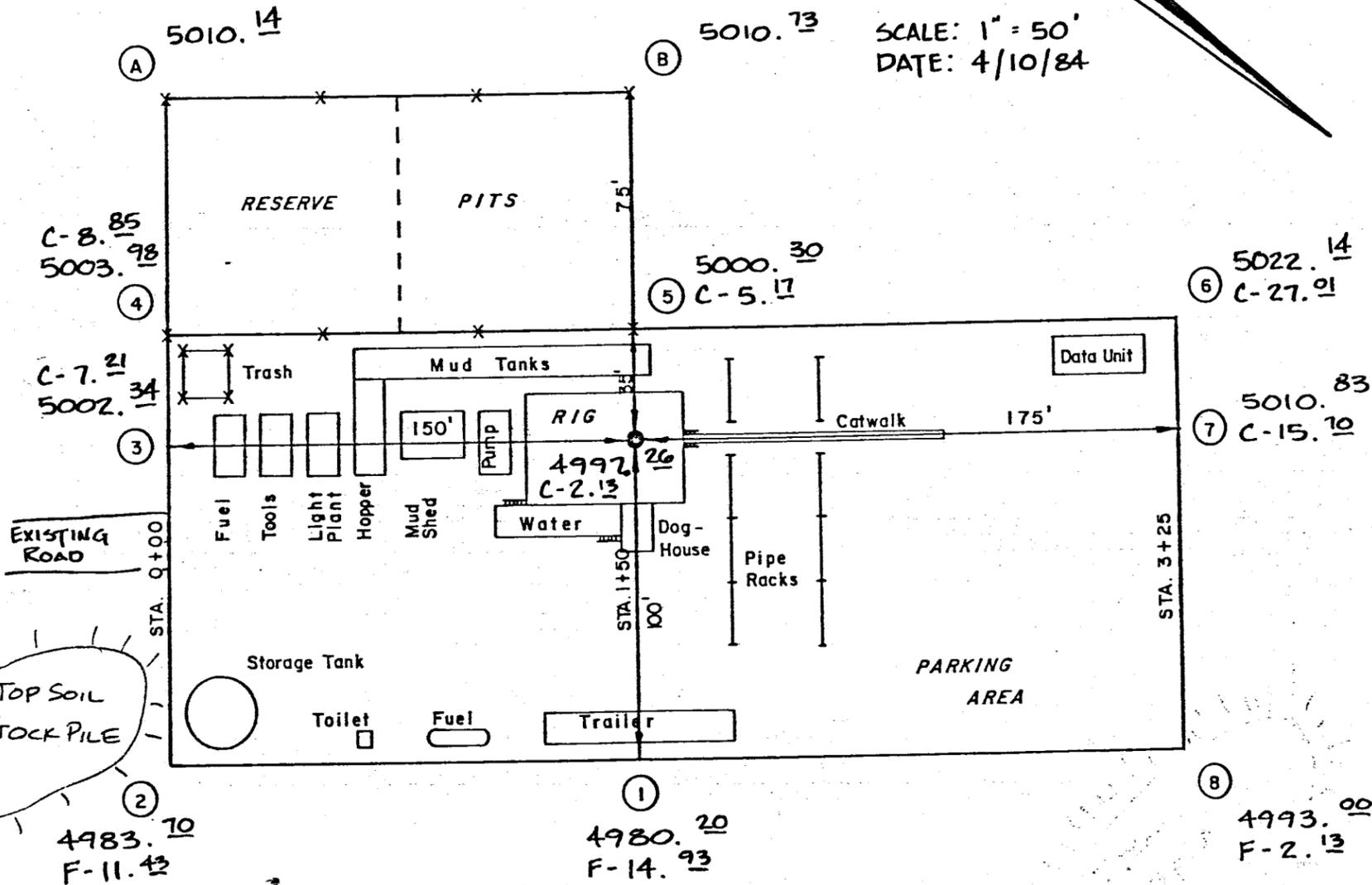
4-18-84

Date

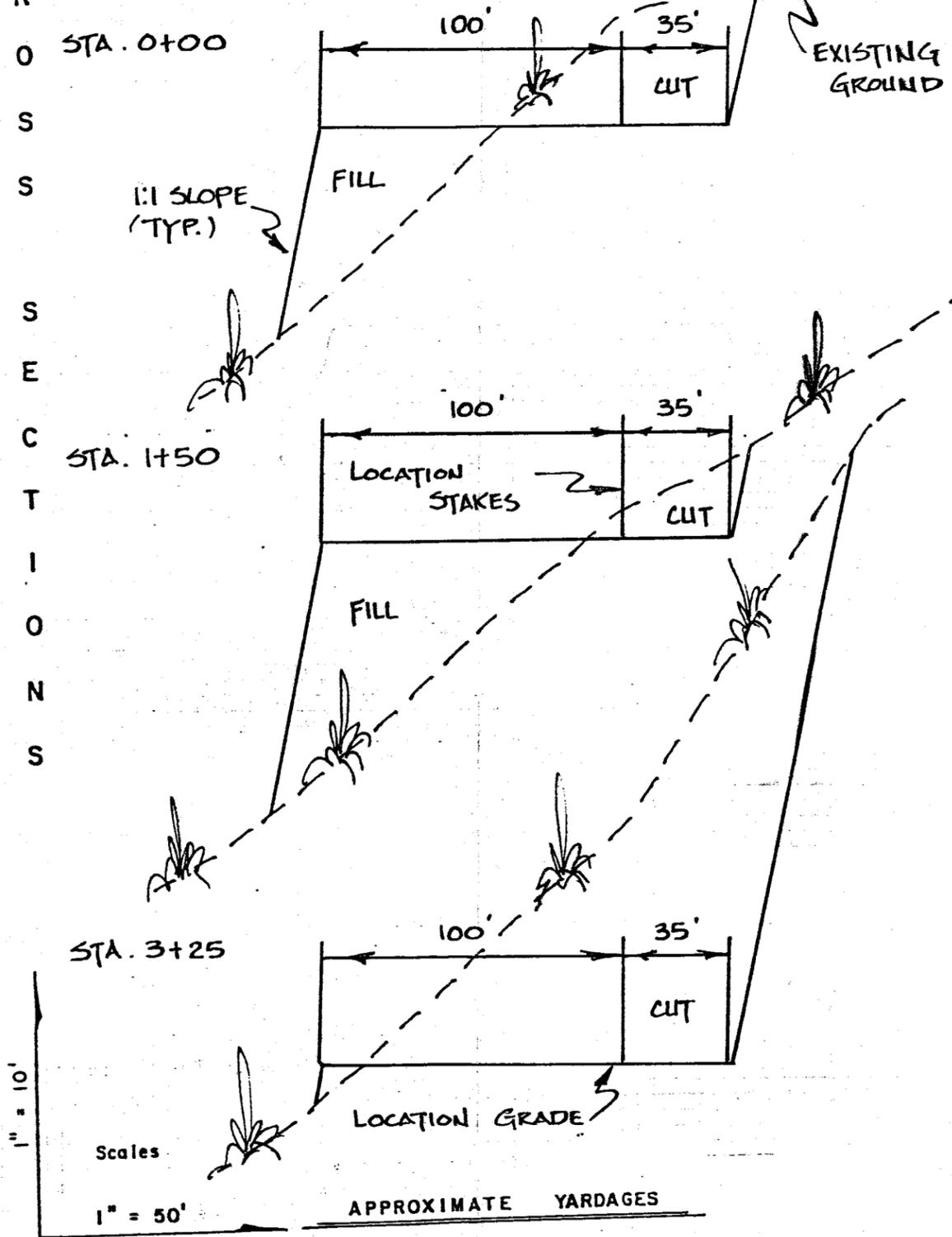
Paul Steen



SCALE: 1" = 50'
DATE: 4/10/84



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APPROXIMATE YARDAGES

Cu. Yds. Cut = 13,157

Cu. Yds. Fill = 6,814

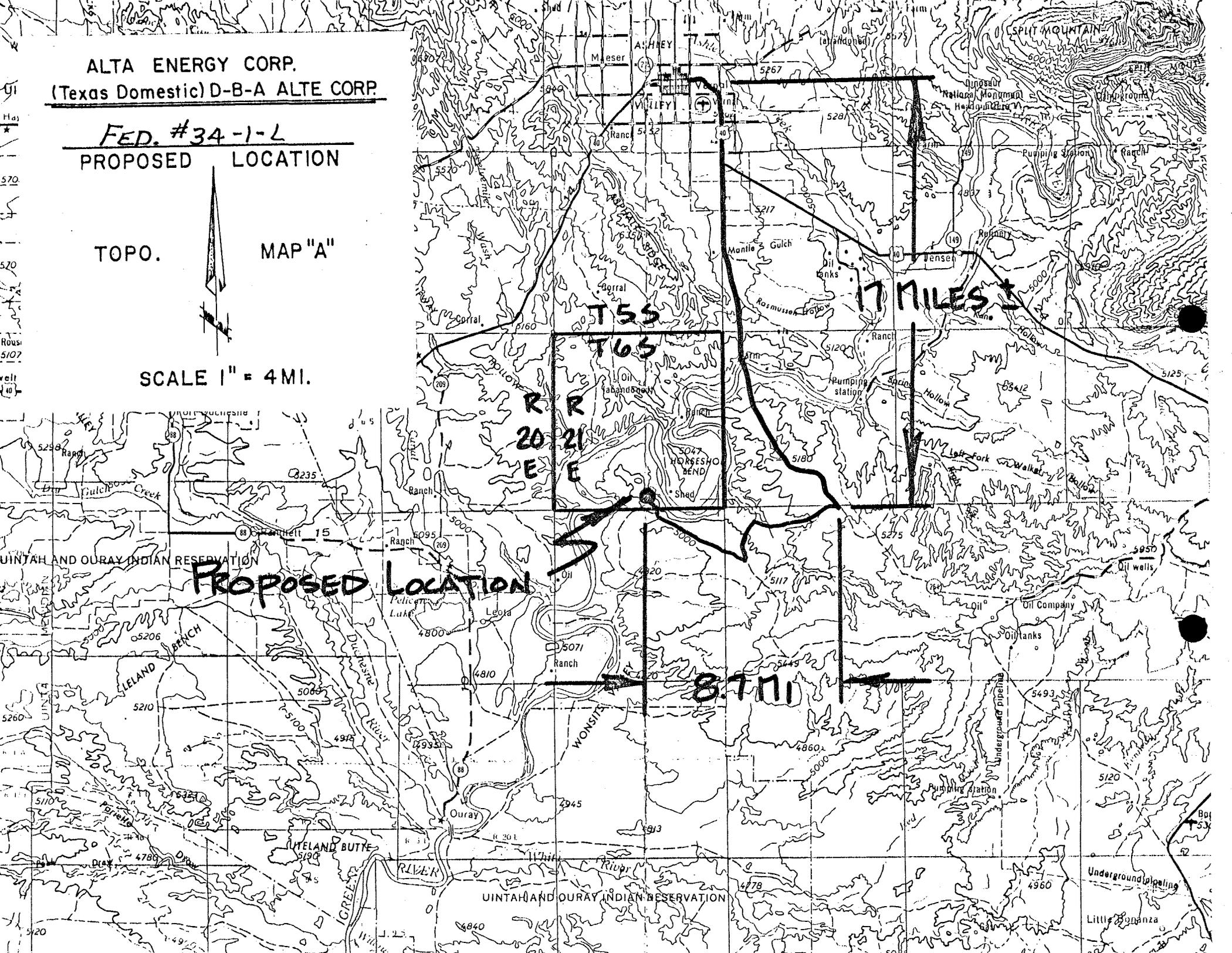
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FED. #34-1-L
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



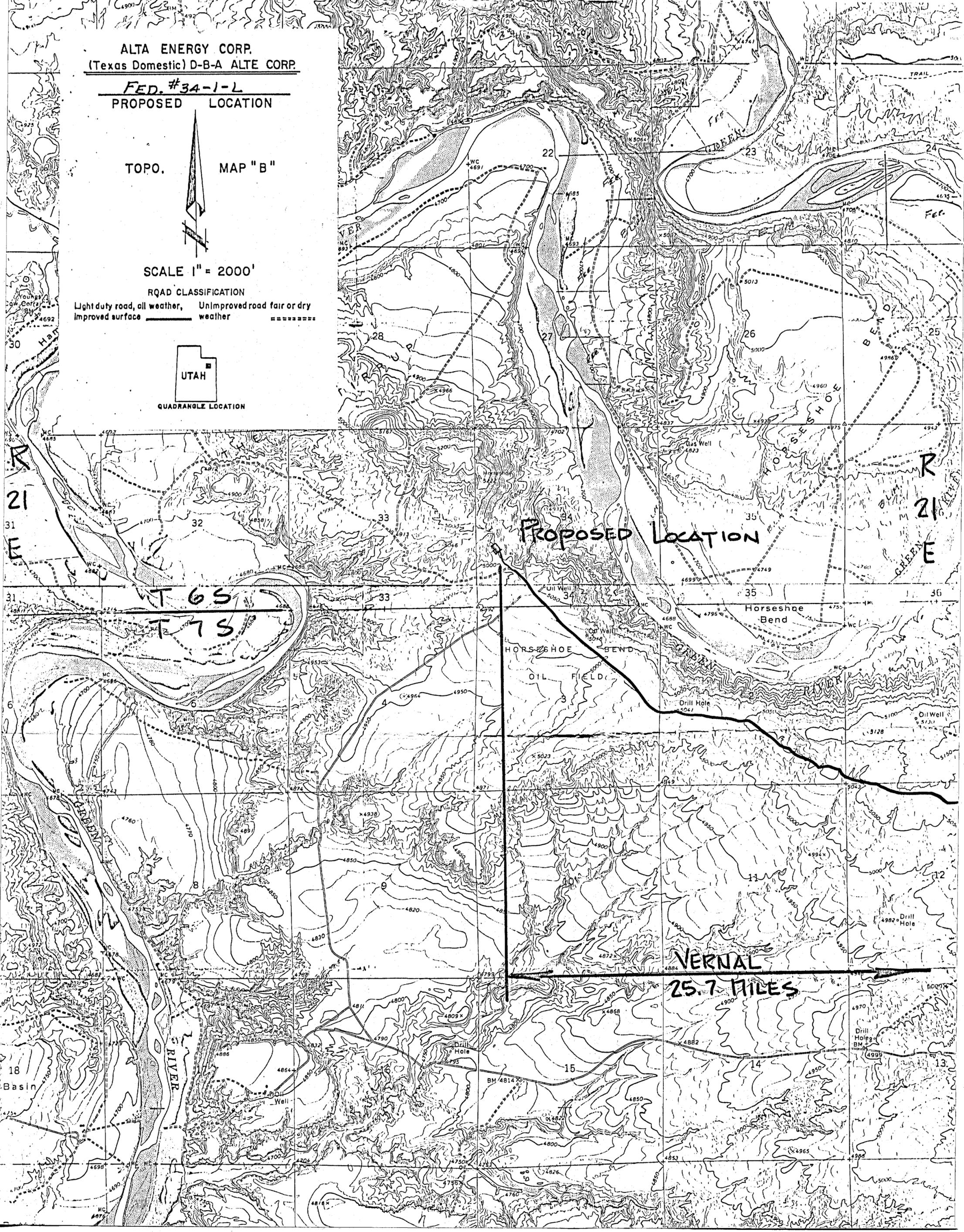
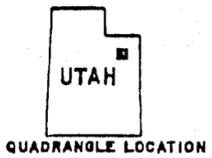
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FED. #34-1-L
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



OPERATOR Alta Energy Corp. DATE 4-23-84

WELL NAME Federal 34-1-L

SEC NWsw 34 T 6S R. R1E COUNTY Wintab

43-047-31466
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'

Red Water

✓ Exception location request needed

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

✓ 1 - Water

✓ 2 - Exception location

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 26, 1984

Alta Energy Corporation
164 North 850 West
Vernal, Utah 84078

RE: Well No. Federal 34-1-L
NWSW Sec. 34, T. 6S, R. 21E
1700' FSL, 516' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 660 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

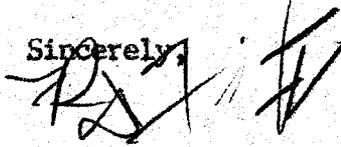
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Alta Energy Corporation
Well No. Federal 34-1-L
April 26, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31466.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/gi

cc: Branch of Fluid Minerals

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-53861
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Alta Energy Corp.			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 164 North 850 West, Vernal, Utah 84078 (801) 789-5390			8. FARM OR LEASE NAME Fed.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 516' FWL 1700' FSL Section 34, T6S, R21E, S.L.M. At proposed prod. zone Same			9. WELL NO. 34-1-L
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 miles South of Vernal, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 516'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T6S, R21E, S.L.M.
16. NO. OF ACRES IN LEASE 590		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	12. COUNTY OR PARISH Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 7300'	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4997'			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-40	350'	Cement to surface
7 7/8"	5 1/2"	15.5# J-55	7300'	Cement to above top of oil shale

See Attachments

- 10 Point B.O.P.
- Location Plat
- 13 Point Surface Use Plan
- Cut Sheet
- Topo. Map "A"
- Topo. Map "B"

RECEIVED

JUL 10 1984

DIVISION OF OIL GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Prod. Supt. DATE: 4-18-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY: [Signature] TITLE: DISTRICT MANAGER DATE: 7/5/84

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IN THE FIELD IS PROHIBITED BY FEDERAL LAW

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Alta Energy Corp. Well No. 34-1-L
Location Section 34, T6S, R21E Lease No. U-53861
Onsite Inspection Date April 13, 1984

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. In accordance with API RP 53, 3,000 psi well control equipment shall include an Annular Bag-Type Preventer. Prior to drilling out the surface casing shoe, the Ram-Type Preventers shall be tested to 2,000 psi, and the Annular-Type Preventer shall be tested to 1,500 psi.
2. No chromate additives will be used in the drilling fluid without prior approval from the BLM, Vernal District Office, Branch of Fluid Minerals.

Drilling

RECEIVED

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR 1985
GEOLOGICAL SURVEY

DIVISION OF OIL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Alta Energy Corp.

3. ADDRESS OF OPERATOR
P.O. Box 777 Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-53861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fed.

9. WELL NO.
34-1-L

10. FIELD OR WILDCAT NAME
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T6S, R21E, S.L.M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31466

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4997'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please grant one (1) year extension.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/85
BY: *[Signature]*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Prod. Supt. DATE 6-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

3162.35
U-820
U-53861

August 29, 1986

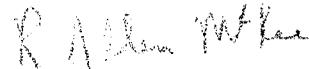
Alta Energy Corp.
Drawer 777
Vernal, Utah 84078

RE: Rescind Application for Permit to Drill
Well No. 34-1-L
Section 34, T6S, R21E
Uintah County, Utah
Lease No. U-53861

The Application for Permit to Drill the referenced well was approved on July 5, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year, with an additional one year extension. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice as of July 5, 1986. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Craig M. Hansen
ADM for Minerals

mh

bcc: State Div. O G & M
well file
U-922/943



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertel, Governor
Cee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

091002

September 9, 1986

Alta Energy Corporation
Drawer 777
Vernal, Utah 84078

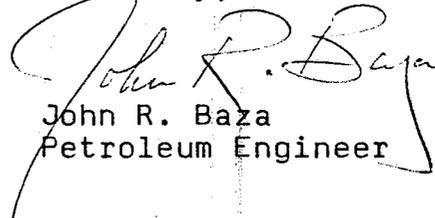
Gentlemen:

RE: Well No. Federal 34-1-L, Sec.34, T.6S, R.21E,
Uintah County, Utah, API NO. 43-047-31466

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
~~Well file~~
0278T-110

Margie Harrison

VERNAL DISTRICT OFFICE

091118

ALTA ENERGY CORPORATION
Federal Well No. 26-1-M
Sec. 26, T. 6S, R. 21E,
Uintah County, Utah
API NO. 43-047-31620

*Never approved
Ret. 8-29-85*

~~Federal Well No. 34-1-L~~
Sec. 34, T. 6S, R. 21E,
Uintah County, Utah
API NO. 43-047-31466

Rescinded

DEL RIO RESOURCES
Oil Canyon Well No. 11-1A
Sec. 11, T. 14S, R. 20E
Uintah County, Utah
API No. 43-047-31420

*Susp. of oper. } On indef. hold
Never approved*

EP OPERATING COMPANY
Bitter Creek Federal Well No.
Sec. 3, T. 11S, R. 22E,
Uintah County, Utah
API NO. 43-047-31640

*Never approved
Ret. 11-19-85*

GILMORE OIL AND GAS COMPANY
Federal Well No. 1-27
Sec. 27, T. 8S, R. 24E
Uintah County, Utah
API No. 43-047-31685

*Never approved
App'd: 12-6-85*

LINMAR ENERGY CORPORATION
Roosevelt Unit Badger Well No.
Sec. 21, T. 1S, R. 1E,
Uintah County, Utah
API NO. 43-047-31662

*Never approved
Ret. 12-27-85*

Roosevelt Unit Badger Well No.
Sec. 20, T. 1S, R. 1E,
Uintah County, Utah
API NO. 43-047-31661

*Never approved
Ret. 12-27-85*

LUNDSFORD ENTERPRISES
Antelope Peak Federal Well No. 24-23
Sec. 23, T. 9S, R. 15E,
Duchesne County, Utah
API NO. 43-013-31084

lease terminated - will send us paperwork

NATURAL GAS CORPORATION OF CALIFORNIA
Glen Bench Unit Well No. 33-19
Sec. 19, T. 8S, R. 22E,
Uintah County, Utah
API NO. 43-047-31544

*Never approved
Ret. 11-14-85*