

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chris L. Christensen, Jr.

3. ADDRESS OF OPERATOR
 444 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1972' FNL 1892' FEL
 At proposed prod. zone
 Same

SWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15.4 miles south of Randlett, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 120

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A
 19. PROPOSED DEPTH
 6200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4860'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	8-5/8"	24# K-55	250'
7-7/8"	5 1/2"	15.5# K-55	T.D. 6200'

Circulate to surface cementing will be two staged set D.V. tool 200' below the Mahogany Base, cement to 200' above the Mahogany, quantity of cement will be determined by electrical logs.

Drill 12 1/2" hole to approximately 250' set 8-5/8" casing, set up BOP as required and pressure test. Drill 7-7/8" hole to approximately 6200' if production is found feasible set 5 1/2" production casing.

RECEIVED

APR 6 1984

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Chris L. Christensen, Jr. TITLE President DATE 4/5/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY :

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 4/9/84
 BY: [Signature]

5. LEASE DESIGNATION AND SERIAL NO.
 U-53995 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Fed.

9. WELL NO.
 #3-35

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat north Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 35 - T8S - R18E, S.L.M.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

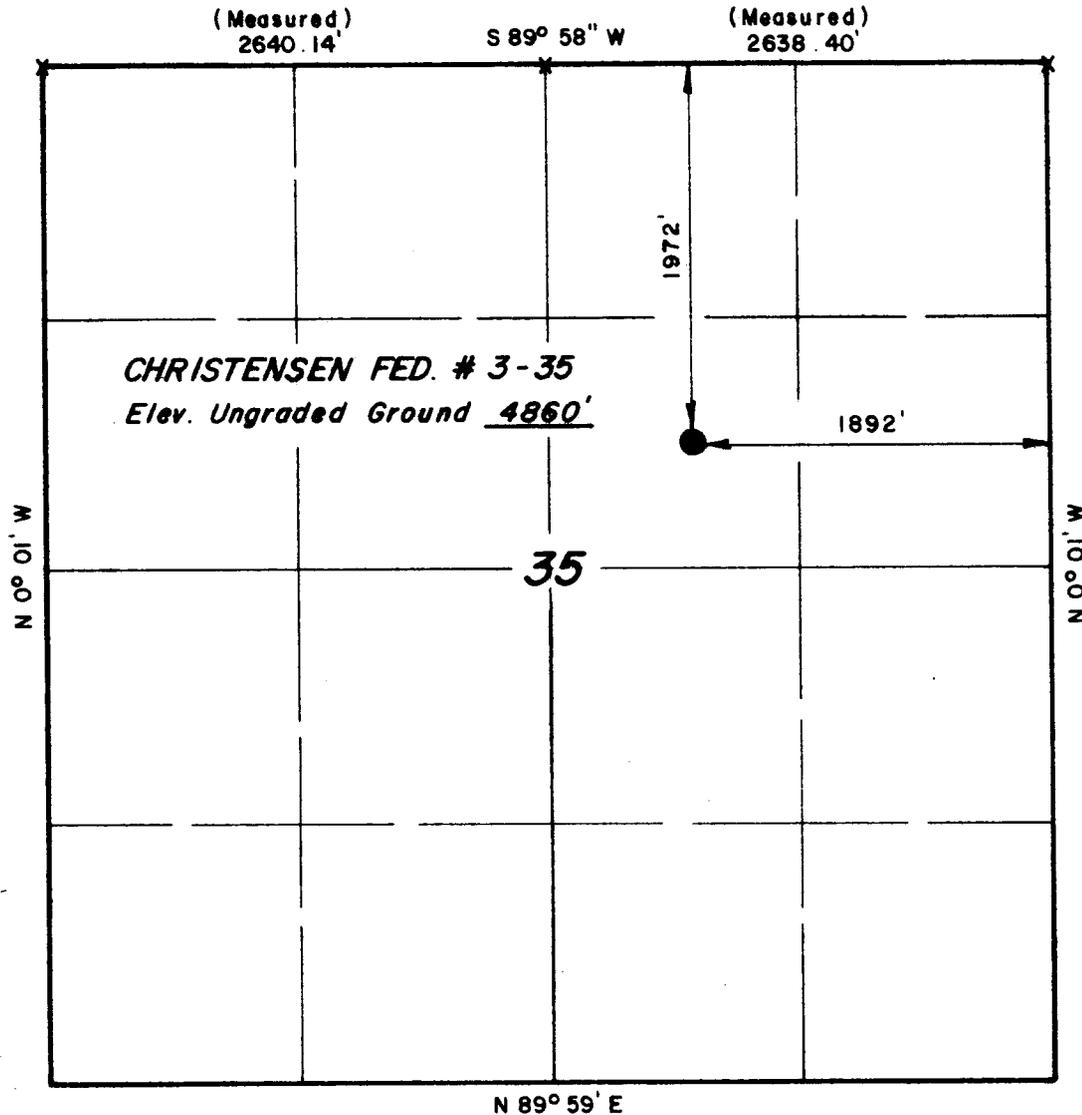
20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 April 20, 1984

T 8 S, R 18 E, S.L.B. & M.

PROJECT
MILLER - CHRISTENSEN

Well location, **CHRISTENSEN**
FED. # 3-35, located as shown in
the SW 1/4 NE 1/4 Section 35, T8S,
R 18 E, S.L.B. & M. Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson D. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 4/4/84
PARTY G.S. J.F. BFW	REFERENCES GLO Plat
WEATHER Cold	FILE MILLER - CHRISTENSEN

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

- (A) Green River 1567'
- (B) Mahogany Zone 3062'
- (C) Green Shale Facies 4076'
- (D) Marker A 4434'
- (E) Douglas Creek 4801'
- (F) Marker C 5592'
- (G) Green River Lime 5977'
- (H) Wasatch 6132'
- (I) T. D. 6300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

(A) Oil anticipated in Green Shale Facies, Douglas Creek, Marker C, Green River Lime.

4. PROPOSED CASING PROGRAM

(A) 250' of 8-5/8" surface casing 32# per foot.
6300' of 5 1/2" 15.5# per foot. (K-55).

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Double Hydraulic BOP with Pipe Rams and Blind Rams and Spherical BOP.
- (B) BOP to be pressure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

(A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as need to control pressure.

7. AUXILLIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drilling pipe
- (D) Gas Detector Logging Unit - 2 man logging 3500' to T.D.

8. TESTING, LOGGING AND CORING PROGRAM

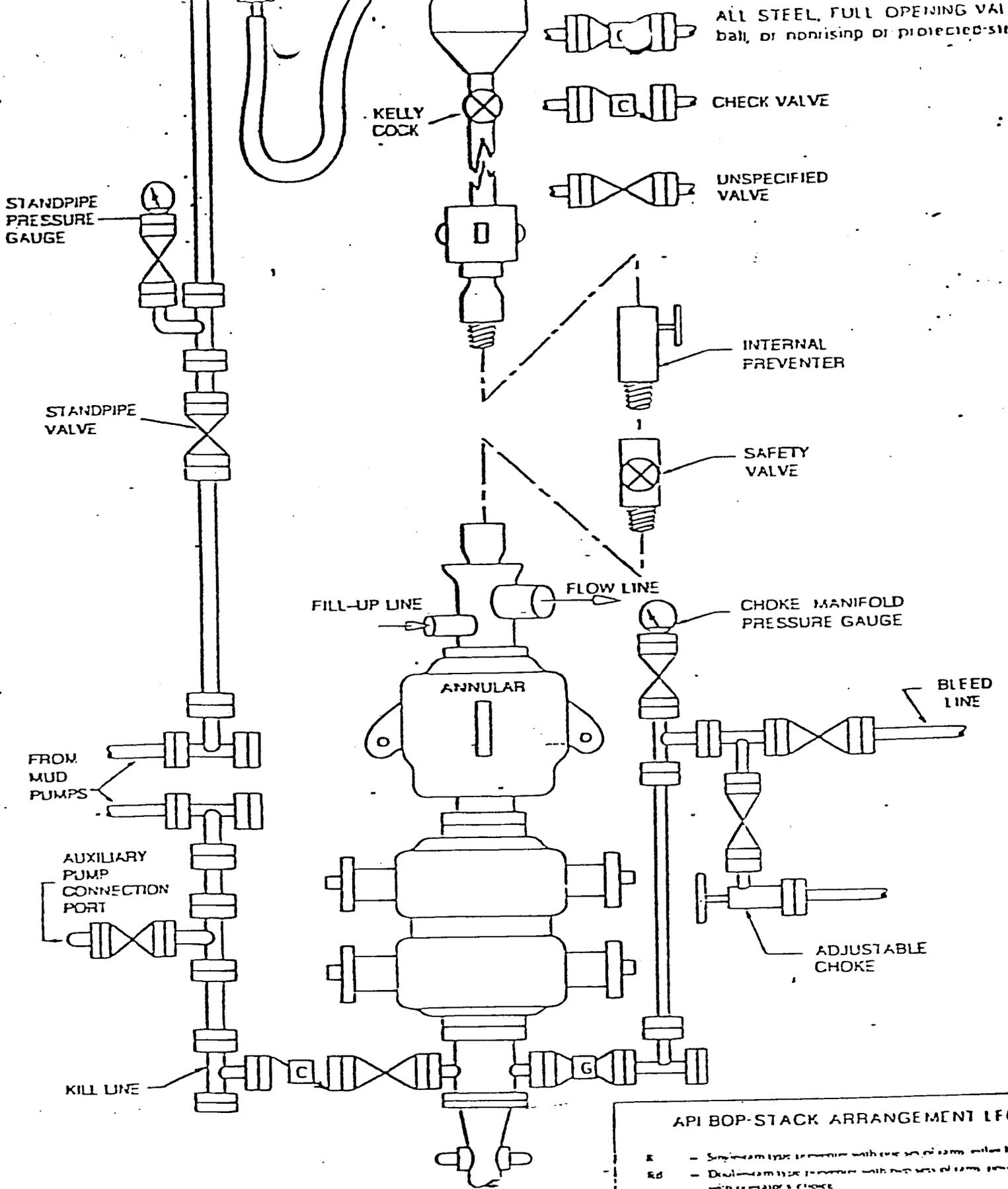
- (A) DIL w/GR & SP - surface casing to T.D.
- (B) LDT-CNL w/GR & Caliper 3500' to T.D. (caliper to surface)
- (C) PML w/GR & Caliper 3500' to T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.



EXAMPLE CLASS III BOPE INSTALLATION
API ARRANGEMENT SRRA OR SRdA

MILLER - CHRISTENSEN OIL CORPORATION

13 Point Surface Use Plan

For

Well Location

Christensen Fed. #3-35

Located In

Section 35, T8S, R18E, S.L.B.& M.

Uintah County, Utah

MILLER - CHRISTENSEN OIL CORPORATION
Christensen Fed. #3-35
Section 35, T8S, R18E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach MILLER - CHRISTENSEN OIL CORPORATION well location site Christensen Fed. #3-35, located in the SW 1/4 NE 1/4 Section 35, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 + 14.0 miles to its junction with State Highway 209 to the South; proceed in a Southerly direction along this road 11.0 miles to its junction with State Highway 88; proceed Westerly along this highway 10.0 miles to its junction with an existing dirt road to the South; proceed Southerly along this road 12.4 miles to the proposed location site.

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where the existing dirt road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road, the existing road goes to the proposed location site.

3. LOCATION OF EXISTING WELLS

There is one known existing well and no known abandoned wells within a one-mile radius of this location site. (See Topographic Map "B").

There are no known water wells and no known abandoned wells within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing MILLER - CHRISTENSEN wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Reahilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road from Pariette Draw wash in Section 35, T8S, R18E, S.L.B. & M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

MILLER - CHRISTENSEN OIL CORPORATION
Christensen Fed. #3-35
Section 35, T8S, R18E, S.L.B. & M.

The Topography of the Immediate Area - (See Topographic Map "B")

CHRISTENSEN FED. #3-35 is located approximately 7.0 miles North of the Green River; and approximately 1200' North of Pariette draw.

The terrain in the vicinity of the location slopes from the Northeast through the location site to the Southwest at approximately 1% grade.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grassed, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

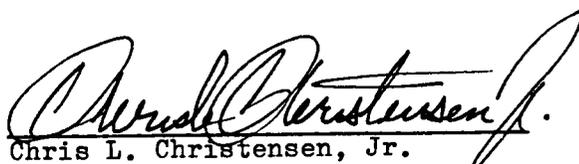
Chris L. Christensen, Jr.
MILLER - CHRISTENSEN OIL CORPORATION
444 Denver Club Building
Denver, Colorado 80202

1-303-825-8828

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by MILLER - CHRISTENSEN OIL CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date


Chris L. Christensen, Jr.

MILLER - CHRISTENSEN

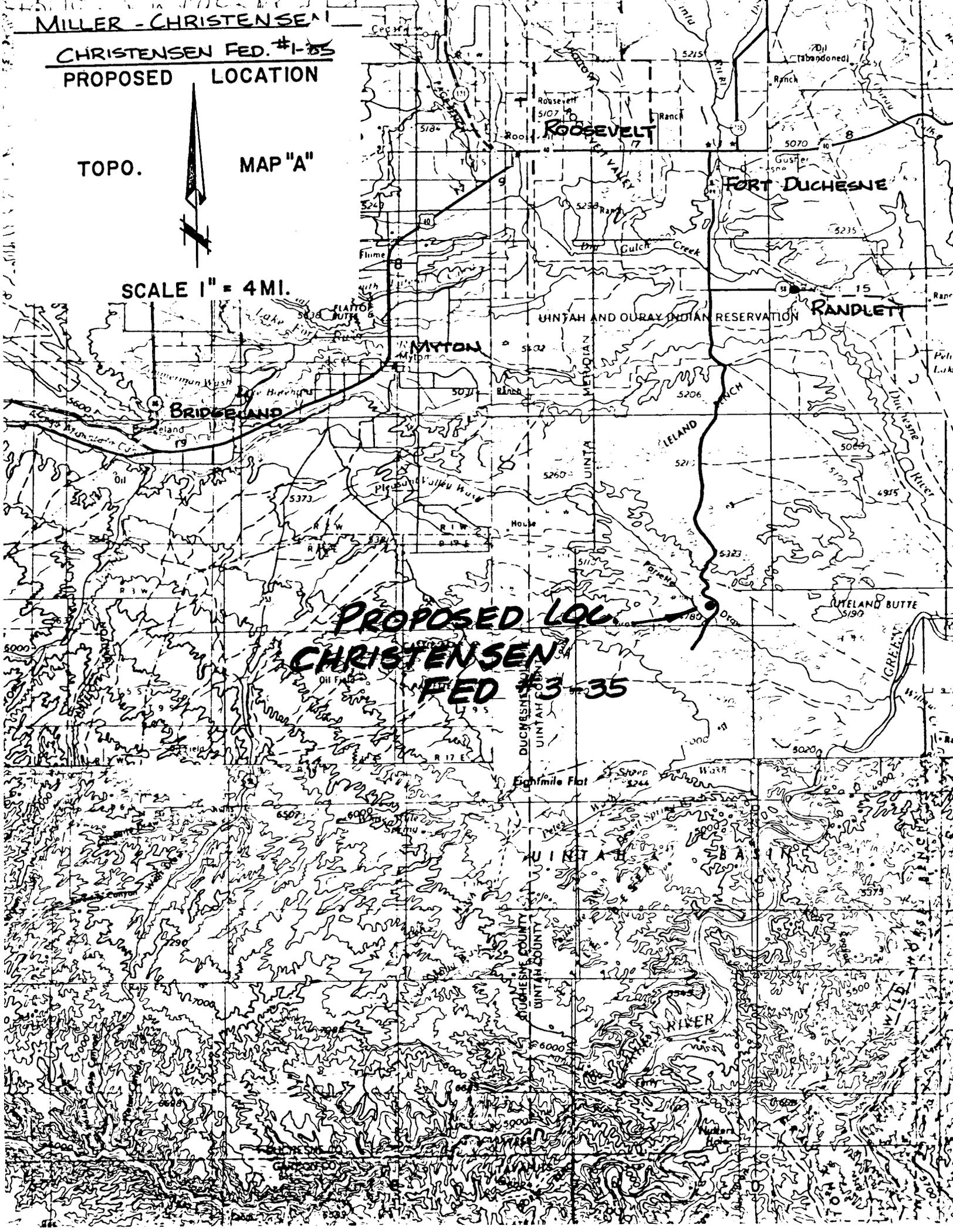
CHRISTENSEN FED. #1-35

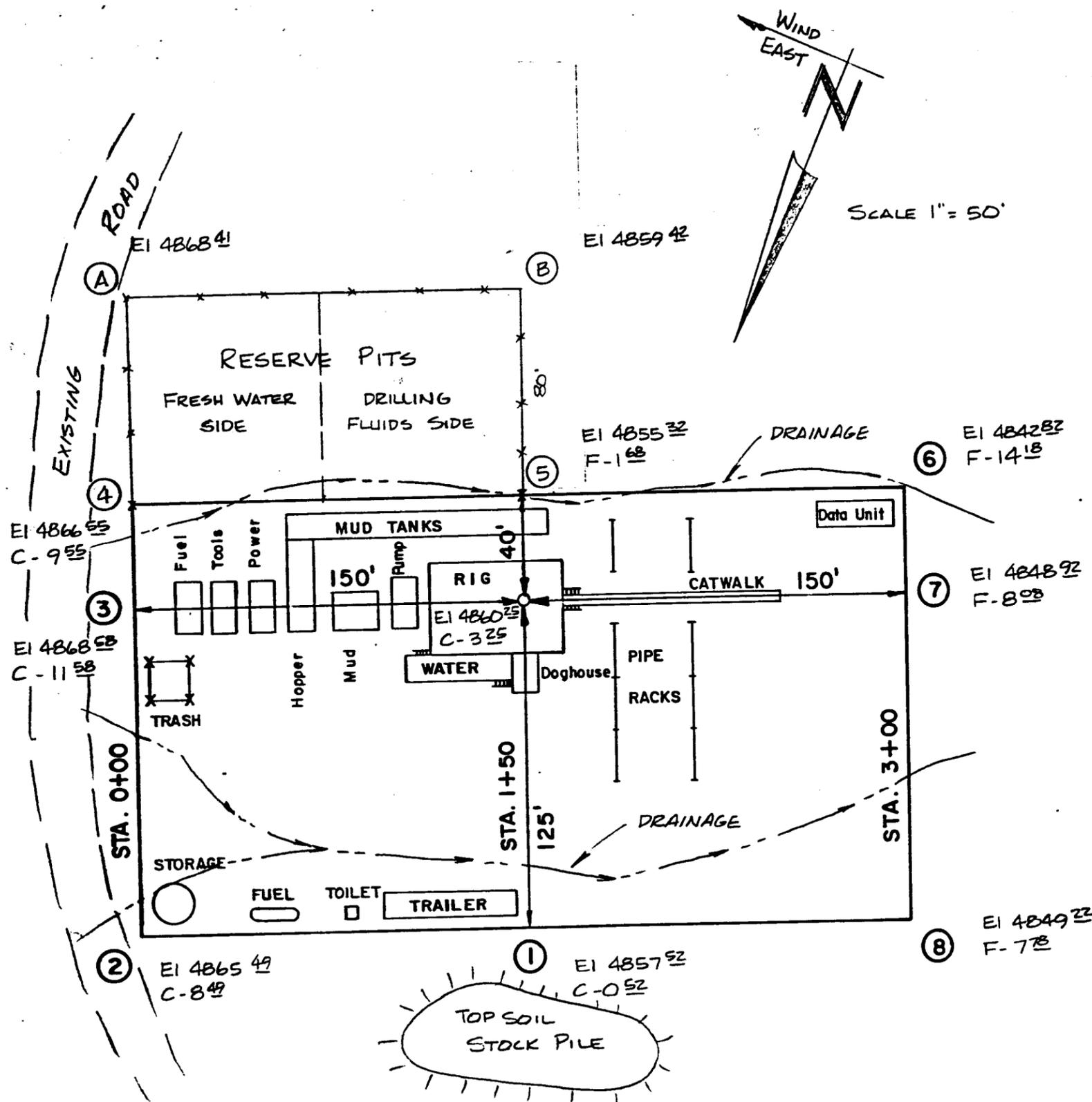
PROPOSED LOCATION

TOPO.

MAP "A"

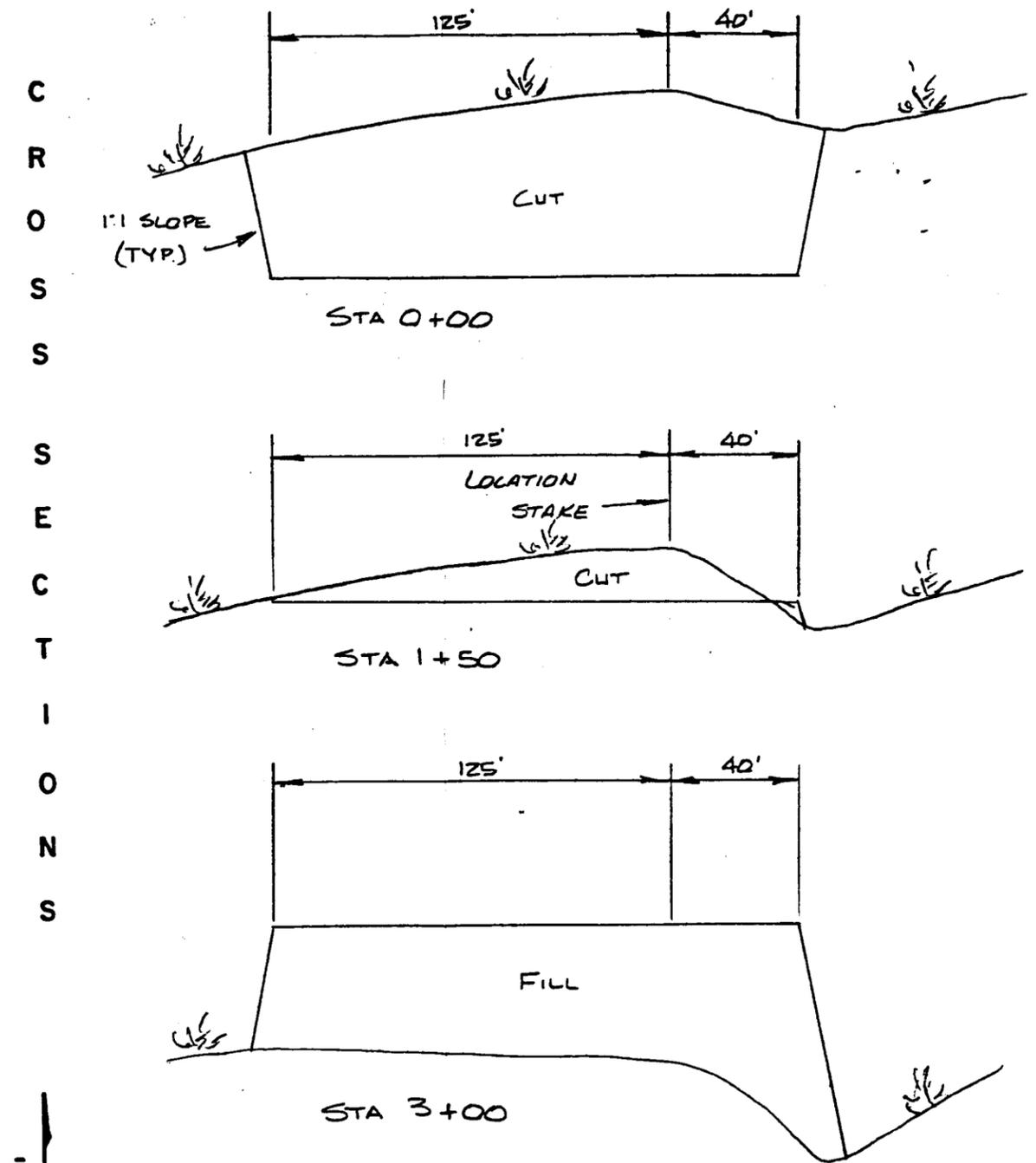
SCALE 1" = 4 MI.





SOILS LITHOLOGY

- No Scale -



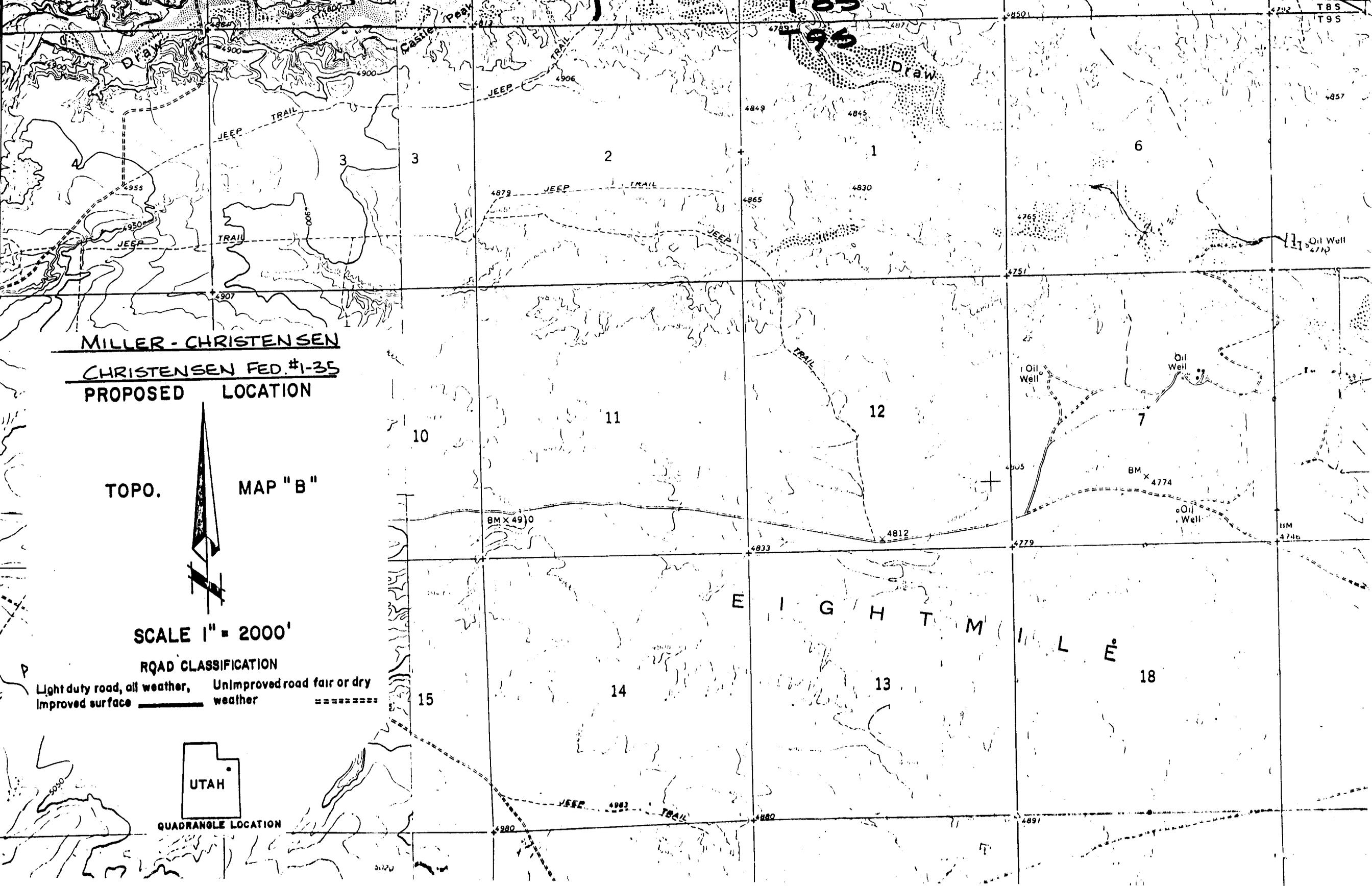
Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 7237

Cubic Yards Fill - 6678



MILLER - CHRISTENSEN
CHRISTENSEN FED. #1-35
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

RQAD CLASSIFICATION

Light duty road, all weather, improved surface **—————** Unimproved road fair or dry weather **=====**



QUADRANGLE LOCATION

3

2

1

6

10

11

12

7

15

14

13

18

E I G H T M I L E

Castle Peak

103
T95

Draw

Oil Well

Oil Well

Oil Well

Oil Well

Oil Well

BM X 4930

BM X 4774

BM 4746

4980

4880

4891

4879

4865

4830

4765

4906

4849

4845

4857

4955

4930

4907

4900

4900

4912

4783

487

4851

4851

T8S
T9S

OPERATOR Chris L. Christensen, Jr. DATE 4-7-84

WELL NAME Fed. 3-35

SEC SWNE 35 T 85 R 18E COUNTY Uteral

43-047-31456
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Prod Water

No other wells within 1000'

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

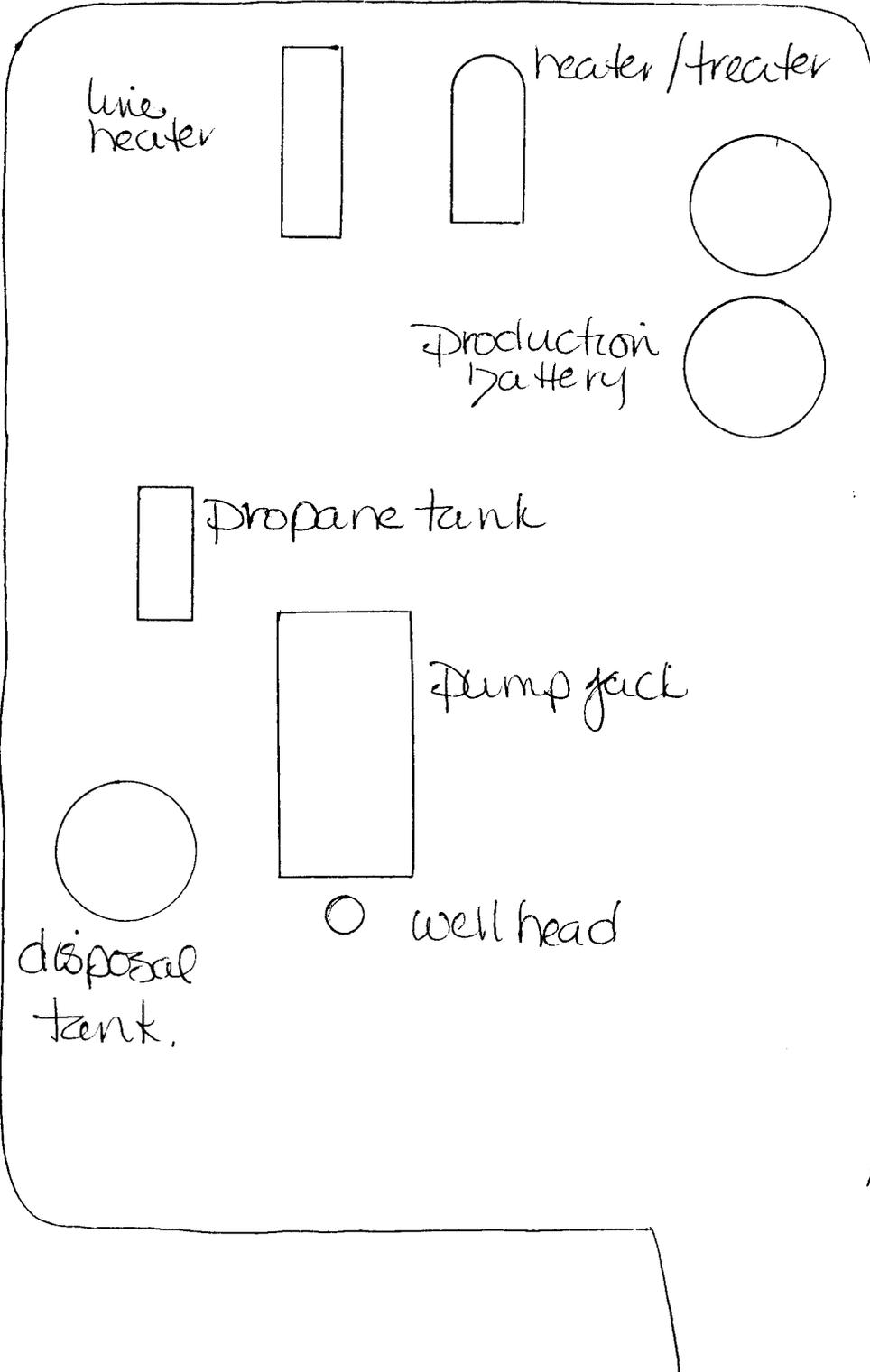
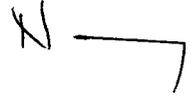
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

31456

Sec 3-35

Sec 35, T8S0, R18E

Subly 5/15/89



April 9, 1984

Chris I. Christensen
444 Denver Club Bldg.
Denver, Colorado 80202

RE: Well No. Federal 3-35
SWNE Sec. 35, T. 8S, R. 18E
1972' FHL, 1892' FEL
Utah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Chris L. Christensen
Well No. Federal 3-35
April 9, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31456.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-53995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

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Sec. 35 - T8S - R18E, S.L.M.

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13. STATE
Utah

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16. NO. OF ACRES IN LEASE
120

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April 20, 1984

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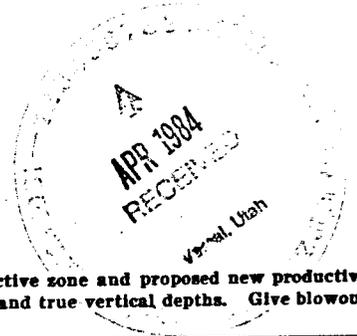
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RECEIVED

MAY 21 1984

DIVISION OF OIL
GAS & MINING



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24. SIGNED Chris L. Christensen, Jr. TITLE President DATE 4/5/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY L.H. Ferguson TITLE DISTRICT MANAGER DATE 5/15/84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
State Oil & Gas
UT-080-4-M-158
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chris L. Christensen Well No. 3-35
Location Sec. 35 T 8S R 18E Lease No. U-53995
Onsite Inspection Date 4-10-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment:

Prior to drilling out the surface casing shoe, the double ram-type preventers shall be tested to 2,700 psi, and the spherical-type preventers shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment:

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium:

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program:

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Anticipated Starting Dates and Notifications of Operations:

Location construction: 5-10-84

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

1. Location of Existing Wells:

East 1/2 of 34.

2. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the north edge of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Source of Construction Material:

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

4. Methods of Handling Waste Disposal:

The reserve pit will be lined with a clay and plastic liner to prevent leakage.

Burning will not be allowed. All trash must be contained and disposed of by trash cage to a sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Ancillary Facilities:

Camp facilities will not be required.

6. Well Site Layout:

The stockpiled topsoil will be stored on the northwest corner of the location.

Access to the well pad will be from the northeast corner of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

7. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

8. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Change of Procedure		5. LEASE DESIGNATION AND SERIAL NO. U-53995
2. NAME OF OPERATOR Miller-Christensen Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 444 Denver Club Building, Denver, CO 80202		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1972' FNL & 1892' FEL Section 35-T8S-R18E		8. FARM OR LEASE NAME Federal
14. PERMIT NO.	13. ELEVATIONS (Show whether DV, ST, OR, etc.) 4860' GL	9. WELL NO. 3-35
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 35-T8S-R18E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to change the primary cementing procedure (5 1/2" production casing string) from a 2-stage to a single stage job. The original MTL-6 and well permit specified a 2-stage cement job with DV tool set 200' below the Mahogany Base and cement raised 200' above the top of Mahogany zone. The Operator has determined it would be a much better procedure to cover the Mahogany zone utilizing a single stage cement job. Cement volume would be computed from the caliper log and the type of cement would be a special design of low-density, light-weight, RFC, high-lift materials. This procedure has been utilized on offset wells and has been completely successful in raising cement over 1000' above the Mahogany zone.

Conditions of acceptance:
① Cement top should be confirmed with CBL or other log following cementing of 5 1/2" string

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/6/84
BY: John R. Bay

RECEIVED
JUL 5 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNATURE: Miller-Christensen TITLE: President DATE: July 2, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-53995
2. NAME OF OPERATOR Chris L. Christensen, Jr.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 444 Denver Club Building, Denver, CO 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1972' FNL & 1892' FEL		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-31456	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4860'	9. WELL NO. 3-35
		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T8S-R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Start production</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Federal #3-35 was completed 8/28/84. Production equipment was installed and the well officially commenced production at 1 PM on 9/8/84.

RECEIVED
SEP 12 1984
**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent for Chris L. Christensen DATE 9/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

McILNAY-ADAMS & CO., INC.**McILNAY-ADAMS**2305 OXFORD LANE • CASPER, WYOMING 82604
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

September 24, 1984

REGISTERED PROFESSIONAL ENGINEERS

RECEIVED**SEP 26 1984****DIVISION OF OIL
GAS & MINING**State of Utah, Natural Resources
Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Mr. John Baza, Petroleum Engineer

Re: Gas/Oil Ratio Test
Miller/Christensen Federal #3-35
SW NE Section 35-T8S-R18E
Uinta Co., UT (E. Pleasant Valley)

Dear Sir:

As Agent for Miller/Christensen and in compliance with Rule C-27 "Associated Gas Flaring" (New Well), we are hereby submitting the results of the Official GOR Test conducted on subject well during September, 1984. Date of first production from this well was September 7, 1984.

<u>DATE</u>	<u>OIL PROD BOPD</u>	<u>GAS PROD MCFD</u>
9-12-84	75	19.9
9-13-84	80	21.7
9-14-84	76	23.5
Totals	231	65.1

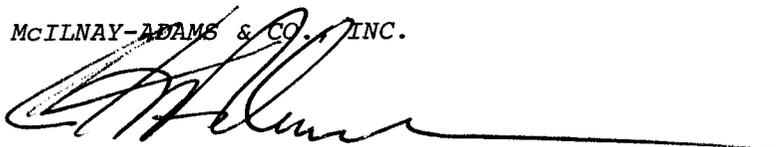
$$\text{GOR} = \frac{65,100 \text{ cf}}{231 \text{ bbl}} = 282 \text{ cf/bbl}$$

In accordance with rule C-27, the Operator intends to produce the well for one (1) calendar month at the above levels of oil and gas production. At the end of this period, the Operator will re-evaluate oil and gas production and take whatever action deemed necessary to comply with the flaring regulations.

Please advise if you have any questions or need additional information.

Very truly yours,

McILNAY-ADAMS & CO., INC.


C. K. Adams, P.E.

CKA/lh

cc: Miller/Christensen
Mayers and Company
BLM - Vernal District Office

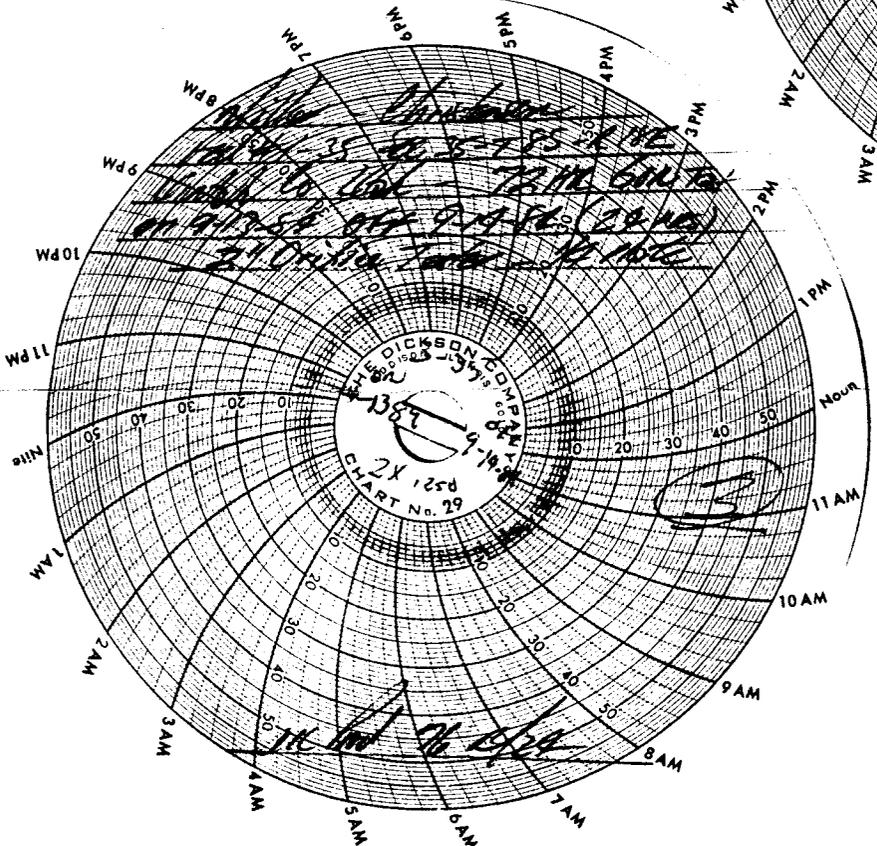
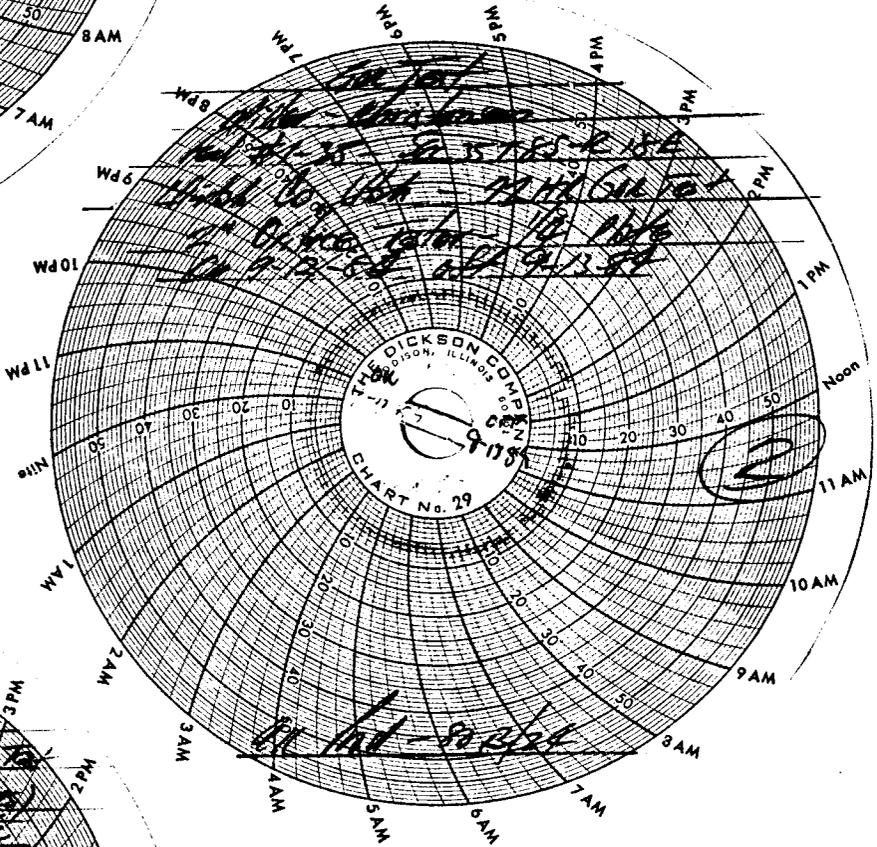
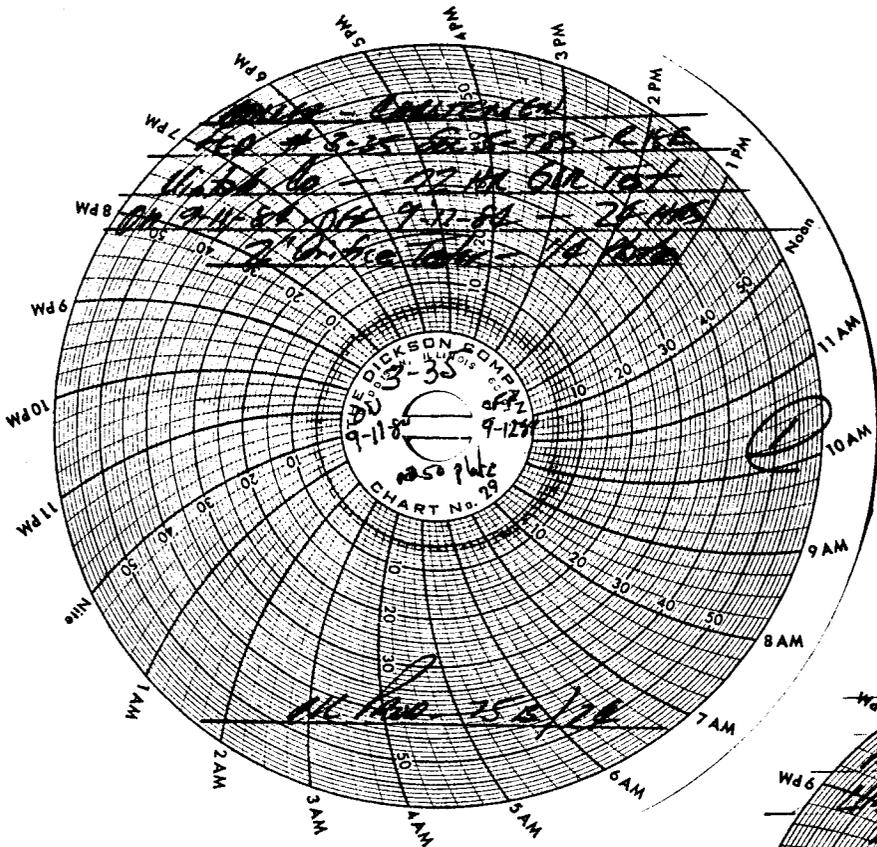
MILLER / CHRISTENSEN / MAYERS

FEDERAL #3-35

SW NE Section 35-T8S-R18E

Uintah County, Utah

GOR TEST DATA



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

7

5. LEASE DESIGNATION AND SERIAL NO.
U-53995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
3-35

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat North

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35-T8S-R18E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RES. Other _____

RECEIVED

OCT 22 1984

2. NAME OF OPERATOR
Chris L. Christensen, Jr.

3. ADDRESS OF OPERATOR
c/o McIlnay-Adams & Co., Inc.
2305 Oxford Lane, Casper, Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any GAS & MINING)
At surface 1972' FNL & 1892' FEL (SW NE)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-3145614-9-84
DATE ISSUED 4-9-84

12. COUNTY OR PARISH Uintah
13. STATE Utah

15. DATE SPUDDED 7-15-84
16. DATE T.D. REACHED 7-24-84
17. DATE COMPL. (Ready to prod.) 8-28-84
18. ELEVATIONS (DF, RB, RT, GR, ETC.)* 4860' GL; 4875' KB
19. ELBV. CASINGHEAD 4860'

20. TOTAL DEPTH, MD & TVD 6250'
21. PLUG, BACK T.D., MD & TVD 6205'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. ROTARY TOOLS 0 - 6250'
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lower Green River — 5703' - 5884'; Middle Green River — 5246'-5364'
Upper Green River — 4898' - 4996'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR - Litho Density - CBL - VDL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	248'	12 1/4"	cemented to surface	none
5 1/2"	17	6250.33'	7 7/8"	100 sx HiLift, 375 sx Thixotropic	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5827.64'	

31. PERFORATION RECORD (Interval, size and number)

5703' - 5884'	-- 31'	-- 37 holes
5246' - 5364'	-- 14'	-- 30 holes
4898' - 4996'	-- 16'	-- 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5703' - 5884'	400 gal 5% HCl, 70000 gal YF4PSD, 180,000# sd.
5246' - 5364'	300 gal acid, 32000 YF4PSD, 87000
4898' - 4996'	500 gal acid, 32000 YF4PSD, 87000

33.* PRODUCTION

DATE FIRST PRODUCTION 9-8-94
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Sucker Rod System)
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-12/14-84	72	2"	→	231	65.1	130*	282

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
25	25	→	77	21.7	35*	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Lease fuel and vented

TEST WITNESSED BY
C. K. Adams

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. K. Adams, P.E. TITLE Consultant - Agent DATE October 19, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side) * Load (frac) water

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			TOP
Green River	1,617		
Mahogany Zone	3,140		
Green Shale	4,147		
"A" Marker	4,508		
Douglas Creek	4,877		
"C" Marker	5,652		
Green River ls	6,040		
Wasatch	6,174		
T.D.	6,250		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Mr. Chris L. Christensen, Jr.
C/O McIlroy-Adams & Company, Inc.
2305 Oxford Lane
Casper, Wyoming 82604

Gentlemen:

Re: Well No. Federal 3-35 - Sec. 35, T. 8S., R. 18E.
Uintah County, Utah - API #43-047-31456

According to our records, a "Well Completion Report" filed with this office October 19, 1984 on the above referred to well, indicates the following electric logs were run: GR - Litho Density - CBL - VDL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 21, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

12201984/17

file



MILLER-CHRISTENSEN

OIL CORPORATION
444 DENVER CLUB BUILDING
DENVER, COLORADO 80202
(303) 825-8828

January 7, 1985

RECEIVED
JAN 11 1985

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia L. Jones

Re: Well No. Federal 3-35
Sec. 35, T8S - R18E
Uintah Co., Utah
Your SPI #43-047-31456

Gentlemen:

Pursuant to your request of December 21, 1984, we are enclosing herewith the following logs:

- Natural Gamma Tool
- Dual Induction - SFL Gamma Ray
- Compensated Neutron Litho Density

Thank you for bringing this matter to our attention.

Very truly yours,

Chris L. Christensen, Jr.

CLC:lt

Encl.

cc: McIlnay-Adams & Company, Inc.
2305 Oxford Lane
Casper, Wyoming 82604



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Mr. Chris L. Christensen, Jr.
C/O McIlnay-Adams & Company, Inc.
2305 Oxford Land
Casper, Wyoming 82604

Gentlemen:

Re: Well No. 3-35 - Sec. 35, T. 8S., R. 18E.,
Uintah County, Utah - API #43-047-31456

Thank you for sending the requested logs on the above referenced well however, we are still in need of the DNR and CBL.

Please take care of this matter as soon as possible, but not later than April 24, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/27

McILNAY-ADAMS & CO., INC.**McILNAY-ADAMS**2305 OXFORD LANE • CASPER, WYOMING 82601
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

April 16, 1985

Pam Kenna
Well Records Specialist
State of Utah, Natural Resources
Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

APR 18 1985

DIVISION OF OIL
GAS & MINING

Re: Miller/Christensen
Federal #1-35 and #3-35
Section 35-T8S-RL8E
Uintah County, Utah

Dear Pam:

This letter is being written in response to your request for CBL and DNR logs on the above referenced wells.

We did not have extra copies of the CBL in our files, so I am having Oil Well Perforators in Vernal send you copies as soon as possible. However, the DNR log was not run on these wells.

If you should have any questions or need additional information, please contact our office.

Sincerely,

McILNAY-ADAMS & CO., INC.



Lisa Hildebrand
Engineering Technician

lh



UTAH
NATURAL RESOURCE:
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

• MILLER-CHRISTENSEN OIL
2305 OXFORD LANE
CASPER WY 82604
ATTN: MICKIE M LAM

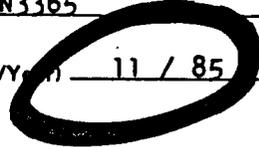
JAN 09 1986

DIVISION OF OIL
GAS & MINING

Utah Account No. N3365

Report Period (Month/Year) 11 / 85

Amended Report



Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume			
					Oil (BBL)	Gas (MSCF)	Water (BBL)	
FEDERAL 1-35 4304731454	09580	OBS 18E 35	GRRV	30	345.26	810	NONE	
FEDERAL 3-35 ✓ 4304731456	09640	OBS 18E 35	GRRV	30	623.01	1050	NONE	
FEDERAL 2-35 4304731455	09715	OBS 18E 35	GRRV	29	809.43	928	NONE	
					<i>Effective 1-1-86</i>			
JAN - 9 1986					TOTAL	1777.70	2788	

copy

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date Jan 2, 1986

Kathleen Murphy
Authorized signature

Telephone 303-740-7052

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: U-53995

and hereby designates

NAME: Mayers & Company
ADDRESS: 5500 South Syracuse Circle, Suite 118
Englewood, Colorado 80111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable): 3-35 (Federal)

Township 8 South, Range 18 East
Section 35: SW $\frac{1}{4}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.


(Signature of lessee)

January 1, 1985
(Date)

444 Denver Club Building, Denver, Colo. 80202
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

TREK EXPLORATION COMPANY

5690 DTC Boulevard, Suite 400 West
Englewood, Colorado 80111

082012

(303) 741-5030

RECEIVED
AUG 18 1986

August 15, 1986

**DIVISION OF
OIL, GAS & MINING**

Ms. Claudia Jones
Utah Natural Resources
Div. of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Federal Lease 53995 *BS. 1BE.*
Sec. 35 S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$

Dear Claudia:

Attached are the copies of the signed letters removing Mayers and Company as operator and approving TREK Exploration Company as successor operator.

If you have any additional questions, please call.

Sincerely yours,

Kenneth W. Tribbey
Kenneth W. Tribbey
Executive Vice President/Finance

KWT/mrs

Enc.

Federal 1-35 430473454
2-35 4304731455
3-35 4304731456



RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007
Telex: 4322043

March 17, 1986

Mr. Larry Mayers
Mayers and Company
5500 S. Syracuse Circle, S. 118
Englewood, CO 80111

Re: Operations, Utah 53995
Township 8 South, Range 18 East
Section 35: S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$
Containing 120 Acres More or Less

Dear Mr. Mayers:

At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ ^{WACT} ~~April~~ ^{JUNE} 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,


Steven H. Miller
President

By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective ~~April~~ ^{In} April 1, 1986.

5/1/86
Date

Date

Date

Date

Date


Baylon Oil Company

Floyd H. Miller

Chris L. Christensen, Jr.

Allan Olsen

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dan Sweetser

TREK

Exploration Company

RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

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Containing 120 Acres More or Less

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From June This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective April 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

Steven H. Miller

Steven H. Miller
President

From June By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective April 1, 1986.

Date

3-24-86
Date

Date

Date

Date

Baylon Oil Company

X Floyd H. Miller

Floyd H. Miller

Chris L. Christensen, Jr.

Allan Olsen

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dane Sweetser



RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

(303) 572-9007
Telex: 4322043

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

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Englewood, CO 80111

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Call June

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Sincerely yours,

Steven H. Miller
Steven H. Miller
President

Call June

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Date

Baylon Oil Company

Date

Floyd H. Miller

Date

Chris L. Christensen, Jr.

Chris L. Christensen, Jr.

Date

Allan Olsen

Date

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Daw Sweetser

TREK

Exploration Company

RECEIVED

AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007
Telex: 4322043

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This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ ^{June} 1, 1986.

June
AO
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Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

Steven H. Miller
Steven H. Miller
President

June
AO
By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective ~~April~~ 1, 1986.

Date

Baylon Oil Company

Date

Floyd H. Miller

Date

Chris L. Christensen, Jr.

3/25/86

Date

Allan L. Olsen

Allan Olsen

Date

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dax Sweetser



RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007
Telex: 4322043

March 17, 1986

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Mayers and Company
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Englewood, CO 80111

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Steven H. Miller

Steven H. Miller
President

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Date

Baylon Oil Company

Date

Floyd H. Miller

Date

Chris L. Christensen, Jr.

Date

Allan Olsen
WHEATLEY OIL COMPANY, A COLORADO PARTNERSHIP

Date

BY: *Tom Wheatly*

Tom Wheatly - General Partner 3/25/86

cc: Chevron U.S.A., Inc., Attn: Dana Sweetser

MAYERS & COMPANY

ENERGY DIVISION

RECEIVED
DEC 29 1986

December 23, 1986

DIVISION OF
OIL, GAS & MINING

To Whom It May Concern:

In accordance with that certain Operating Agreement dated August 21, 1985, concerning Utah Federal Lease 53995, Mayers & Company officially resigns as Operator effective December 31, 1986.

Accordingly, please be advised that Mayers & Company has no authority nor responsibility connected with these three wells beyond the date of our resignation.

L. Mayers

<i>Fed 1-35</i>	<i>43.047.31454</i>	} <i>8s 18E Sec. 35</i>
<i>Fed 2-35</i>	<i>43.047.31455</i>	
<i>Fed 3-35</i>	<i>43.047.31456</i>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-53995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. 1-35, 2-35 & 3-35

9. API Well No.

13-047-31456

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

2555 Cherryridge Road, Englewood, CO 80110 (303)-761-9831

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1-35: SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

2-35: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

3-35: SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wildrose Resources Corporation has taken over as Operator of the above wells effective January 13, 1992, Wildrose has taken a Record Title Assignment on the above lease and has forwarded the original Assignments to your state office for approval.

Wildrose has a Statewide Federal Oil and Gas Bond in effect to cover these wells. Our Bond Number is 229352 with Allied Mutual Insurance Company and was approved by the " B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-761-9831.

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title V.P.

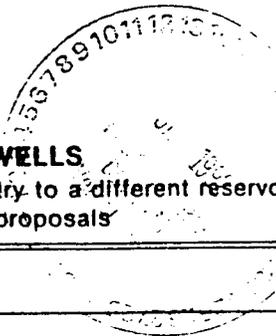
Date January 14, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Wildrose Resources Corporation	8. Well Name and No. Fed. 1-35, 2-35 & 3-35
3. Address and Telephone No. 2555 Cherryridge Road, Englewood, CO 80110 (303)-761-9831	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1-35: SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM 2-35: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM 3-35: SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM	10. Field and Pool, or Exploratory Area 8 Mile Flat North
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Change of Operator
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has taken over as Operator of the above wells effective January 13, 1992, Wildrose has taken a Record Title Assignment on the above lease and has forwarded the original Assignments to your state office for approval.

Wildrose has a Statewide Federal Oil and Gas Bond in effect to cover these wells. Our Bond Number is 229352 with Allied Mutual Insurance Company and was approved by the " B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-761-9831.

VERNAL DIST
NO. 229352
GEOL _____
R.S. _____
P.B.T. _____
A.M. _____

MAR 03 1992
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Kary J. Kaltenbacher Title V.P. Date January 14, 1992

(This space for Federal or State office use)
Approved by [Signature] Title ASSISTANT DISTRICT Date FEB 27 1992
Conditions of [Signature] MANAGER MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-53995

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Federal 3-35

10. API Well Number

43-047-31456

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

TREK Exploration Company

3. Address of Operator

680 Atchison Way, #800, Castle Rock, CO 80104

4. Telephone Number

303-688-3060

5. Location of Well

Footage

QQ, Sec. T., R., M. : S35-R18E-T8S SW4/NE4

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>sell interest</u> | |

Approximate Date Work Will Start 11/25/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 25, 1991, sold interest to:

Eagle Drilling Program 1984-1, Mid-Atlantic I Drilling Program, Eagle Drilling Program 1985-1, Wheatley Oil Company and Allan L. Olsen.

New Operator is: Wildrose Resources Corporation
2555 Cherryridge Road
Englewood, Colorado 80110

RECEIVED

MAR 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

James W. Wilder

Title

U.P.

Date

3/2/92

(State Use Only)

Routing:

1- LCR	7- LCR
2- DTS	TS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-13-92)

TO (new operator)	<u>WILDROSE RESOURCES CORP.</u>	FROM (former operator)	<u>TREK EXPLORATION COMPANY</u>
(address)	<u>2555 CHERRYRIDGE RD.</u>	(address)	<u>680 ATCHISON WAY #800</u>
	<u>ENGLEWOOD, CO 80110</u>		<u>CASTLE ROCK, CO 80104</u>
	<u>KARRY KALTENBACHER</u>		<u>KENNETH TRIBBEY, VP</u>
	phone <u>(303) 761-9831</u>		phone <u>(303) 688-3060</u>
	account no. <u>N 9660</u>		account no. <u>N 7395</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-35/GRRV</u>	API: <u>43-047-31454</u>	Entity: <u>9580</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: <u>FEDERAL 2-35/GRRV</u>	API: <u>43-047-31455</u>	Entity: <u>9715</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: <u>FEDERAL 3-35/GRRV</u>	API: <u>43-047-31456</u>	Entity: <u>9640</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-20-92) (Rec'd 3-6-92)
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 1-16-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-9-92)
- 1 6. Cardex file has been updated for each well listed above. (3-9-92)
- 1 7. Well file labels have been updated for each well listed above. (3-9-92)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-9-92)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____.
- Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 11 1992.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

920309 Otm/Vernal Approved 2-27-92.



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEET

DATE: 10/28/96

TO:

COMPANY: Utah Oil, Gas & Mining Div.

ATTN: Lisha

FAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kemp Kettenbecher

FAX # (303) 770-6568

PHONE # (303) 770-6566

NUMBER OF PAGES (Including Cover Sheet): 4

COMMENTS: 3 Entity Action Forms covering
12 wells into Pariette Unit

Oct. 28 1996 10:25AM P2

FROM : Wildrose Resources Corporation PHONE NO. : 303 770 6568

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. H 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					09	SC	TP	RG	COUNTY		
	00390	12021	4304731346	Fed. 1-34	NE/SE	34	8S	18E	Uintah		9/8/96
WELL 1 COMMENTS: Group w/ Pariaette GRRU Entity Entitled d/g'd 10-29-96. See											
	00391	12021	4304731347	Fed. 2-34	SW/SE	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Pariaette GRRU Entity											
	00392	12021	4304731497	Fed. 3-34	NE/SW	34	8S	18E	U.atah		9/1/96
WELL 3 COMMENTS: Group w/ Pariaette GRRU Entity											
	06052	12021	4304731410	Fed. 43-34D	NE/SE	34	8S	18E	U.atah		9/1/96
WELL 4 COMMENTS: Group w/ Pariaette GRRU Entity											
	06061	12021	4304731423	Fed. 14-35D	SW/SW	35	8S	18E	U.atah		9/1/96
WELL 5 COMMENTS: Group w/ Pariaette GRRU Entity											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well. (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Kang Kattenbach
Signature
V. P. : 10/20/96
Title : Date
Phone No. 303 770-6566

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 PERMIT ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
 ADDRESS 4949 South Alton Street
Littleton, CO 80121

OPERATOR ACCT. NO. H 9660

ACTION CODE	CURRENT SITE NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION			COUNTY	SPUD DATE	EFFECTIVE DATE
					W	E	TP			
	12021	06178	4304731529	Fed. 33-34D	NE/SE	37	8S	18E	Utah	9/1/96
NEW 1 COMMENTS: Group w/ Perrette SRRU Entity Entities chgd 10-29-96. See										
	12021	06181	4304731208	Fed 13-35 D	NE/SE	35	8S	18E	Utah	9/1/96
NEW 2 COMMENTS: Group w/ Perrette SRRU Entity										
	12021	06197	4304731458	Fed 42-34D	SE/NE	34	8S	15E	Utah	9/1/96
NEW 3 COMMENTS: Group w/ Perrette SRRU Entity										
	12021	07580	4304731454	Fed. 1-35	SE/NE	35	8S	18E	Utah	9/1/96
NEW 4 COMMENTS: Group w/ Perrette SRRU Entity										
	12021	09640	4304731456	Fed. 3-35	SE/NE	35	8S	18E	Utah	9/1/96
NEW 5 COMMENTS: Group w/ Perrette SRRU Entity										

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well - single well only
 - D - Add new well to existing entity (group or well)
 - C - Reassign well from one existing entity to another existing entity
 - R - Reassign well from one existing entity to a new entity
 - E - Other - explain in comments section

Use COMMENTS section to explain why each Action Code was selected.

Kerry Keltanbach
 Signature
 V. P. 10/20/96
 Title Oiler
 Phone No. (303) 770-6566

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. H 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APC NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	12021	09715	4304731455	Fed. 2-35	SE/NW	35	8S	18E	Uintah		9/1/96
WELL 1 COMMENTS: Group w/ Perrette GRRU Entity Entities cly'd 10-29-96. Jec											
	12021	90525	4304731637	Fed. 24-34D	SE/SW	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Perrette GRRU Entity											
											9/1/96
WELL 3 COMMENTS: Group w/ Perrette GRRU Entity											
											9/1/96
WELL 4 COMMENTS: Group w/ Perrette GRRU Entity											
											9/1/96
WELL 5 COMMENTS: Group w/ Perrette GRRU Entity											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kary Ketterbach
Signature
V. P. : 10/20/96
Title Date
Phone No. (303) 770-6566



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. **Bond information** entered in RBDMS on: 2/28/2005
4. **Fee/State wells** attached to bond in RBDMS on: 2/28/2005
5. **Injection Projects** to new operator in RBDMS on: 2/28/2005
6. **Receipt of Acceptance of Drilling Procedures for APD/New** on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR
Chris L. Christensen, Jr.

3. ADDRESS OF OPERATOR c/o McIlroy-Adams & Co., Inc.
2305 Oxford Lane, Casper, Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1972' FNL & 1892' FEL (SW NE)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-31456 | DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
U-53995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - - -

7. UNIT AGREEMENT NAME
- - - -

8. FARM OR LEASE NAME
Federal

9. WELL NO.
3-35

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35-T8S-R18E

12. COUNTY OR PARISH Uintah | 13. STATE Utah

15. DATE SPUNDED 7-15-84 | 16. DATE T.D. REACHED 7-24-84 | 17. DATE COMPL. (Ready to prod.) 8-28-84 | 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4860' GL; 4875' KB | 19. ELEV. CASINGHEAD 4860'

20. TOTAL DEPTH, MD & TVD 6250' | 21. PLUG, BACK T.D., MD & TVD 6205' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS 0 - 6250' | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lower Green River — 5703' - 5884'; Middle Green River — 5246'-5364'
Upper Green River — 4898' - 4996' | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Litho Density - CBL - VDL | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	248'	12 1/4"	cemented to surface	none
5 1/2"	17	6250.33'	7 7/8"	100 sx HiLift, 375 sx Thixotropic	none

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5827.64'	

31. PERFORATION RECORD (Interval, size and number)

5703' - 5884'	31'	37 holes
5246' - 5364'	14'	30 holes
4898' - 4996'	16'	34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5703' - 5884'	400 gal 5% HCl, 70000 gal YF4PSD, 180,000# sd.
5246' - 5364'	300 gal acid, 32000 YF4PSD, 87000
4898' - 4996'	500 gal acid, 32000 YF4PSD, 87000

33. PRODUCTION
DATE FIRST PRODUCTION 9-8-94 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Sucker Rod System) | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-12/14-84	72	2"	→	231	65.1	130*	282

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
25	25	→	77	21.7	35*	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel and vented | TEST WITNESSED BY C. K. Adams

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C. K. Adams, P.E. | TITLE Consultant - Agent | DATE October 19, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side) * Load (frac) water

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	1,617		
Mahogany Zone	3,140		
Green Shale	4,147		
"A" Marker	4,508		
Douglas Creek	4,877		
"C" Marker	5,652		
Green River Ls	6,040		
Wasatch	6,174		
T.D.	6,250		

38.

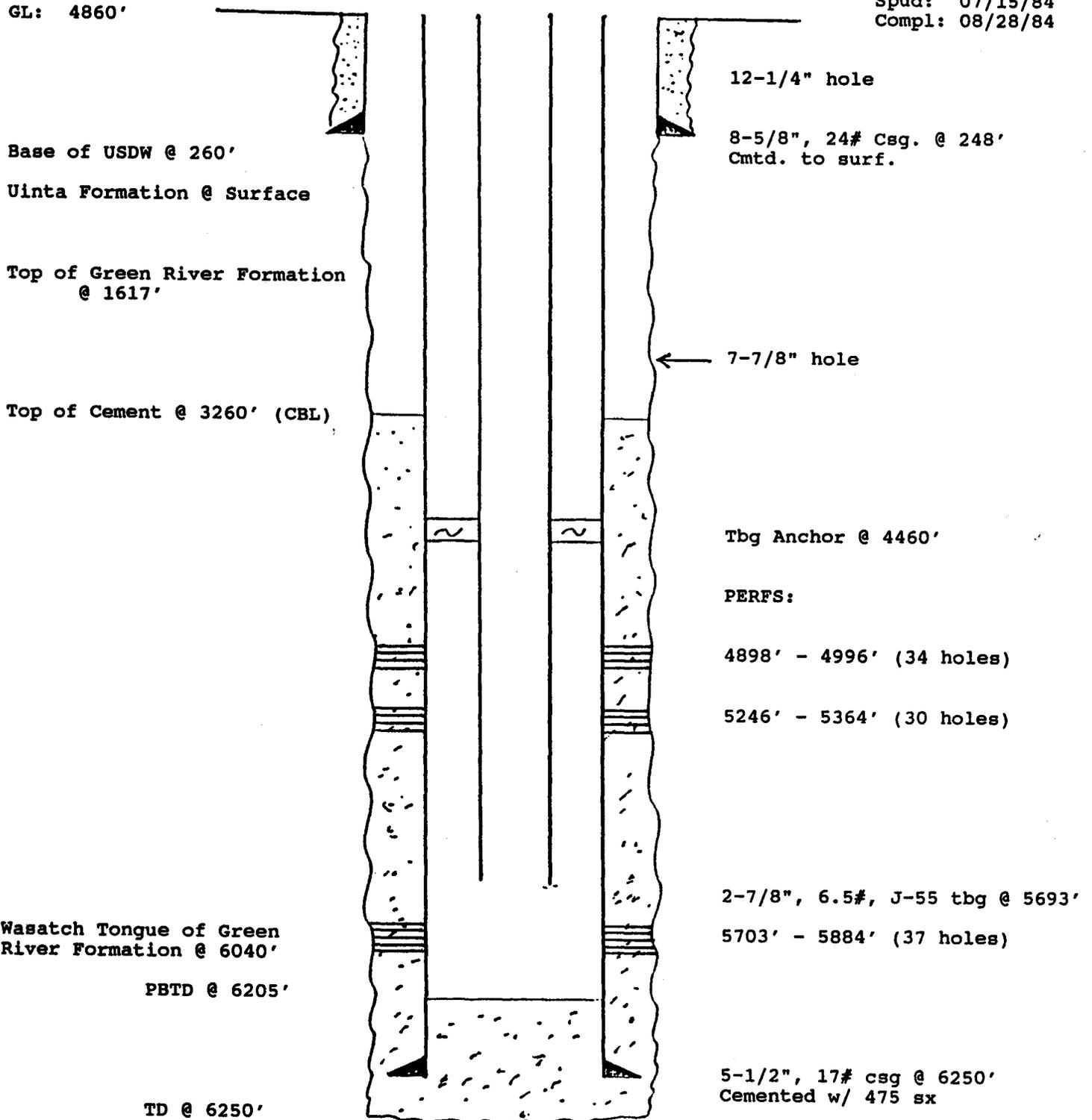
GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

FEDERAL 3-35
1972' FNL & 1892' FEL (SW/NE)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

Spud: 07/15/84
Compl: 08/28/84

GL: 4860'



Base of USDW @ 260'

Uinta Formation @ Surface

Top of Green River Formation @ 1617'

Top of Cement @ 3260' (CBL)

Wasatch Tongue of Green River Formation @ 6040'

PBD @ 6205'

TD @ 6250'

12-1/4" hole

8-5/8", 24# Csg. @ 248'
Cmtd. to surf.

7-7/8" hole

Tbg Anchor @ 4460'

PERFS:

4898' - 4996' (34 holes)

5246' - 5364' (30 holes)

2-7/8", 6.5#, J-55 tbg @ 5693'

5703' - 5884' (37 holes)

5-1/2", 17# csg @ 6250'
Cemented w/ 475 sx

CURRENT WELLBORE DIAGRAM