



STATE OF UTAH
 NATURAL RESOURCES
 Water Rights

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

February 17, 1984
RECEIVED
 WESTERN PRODUCTION DIVISION

MAPCO Inc. Production Co.
 P.O. Box 1360
 Roosevelt, UT 84066

JDH TLR DJB MJ
 BH GB AH FILE

Dear Applicant:

RE: TEMPORARY APPLICATION
 NUMBER 47-1714 (T59608)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire February 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Carl M. Staker
 FOR Dee C. Hansen, P. E.
 State Engineer

DCH:slm

Enclosure

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

- 12. The land is leased from the BLM by MAPCO.
- 19. All the wells will be 5000' to 7000' deep. Water used will be 3/4 to 1.0 acre ft. per well.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Mapco oil & Gas
Signature of Applicant
Warren Kalland

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH }
County of *Rich* } ss

On the *5* day of *January*, 19*84*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Warren Kalland
Notary Public

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 MAPCO Oil and Gas Company

3. ADDRESS OF OPERATOR
 P. O. Box 2115, 705 S. Elgin Ave., Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
 At surface: 431' FWL & 2088' FSL (NW SW)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles SW of Ouray, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 431'

16. DIVISION OF OIL, GAS & MINING

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320'

19. PROPOSED DEPTH
 5100'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5030 GL 5045 KB

22. APPROX. DATE WORK WILL START*
 April 15, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 ML-26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 State Lease

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 12-2D

10. FIELD AND POOL, OR WILDCAT
~~Antelope Knolls~~ *Updington*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 2-T10S-R18E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24# K-55	400'	Cmt to Surface
7-7/8"	5-1/2"	17# K-55	5100'	Cmt to Surface

1. Drill a 12 1/4" hole with an air rig to 400'. Run 8-5/8" 24# K-55 csg and cmt to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 5100' with a fresh water mud system. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 5 1/2" 17# K-55 casing. Release drilling rig. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zone of interest is the Green River section.
7. RU completion rig to test in a normal prudent manner, all zones that indicate a potential for economically, recoverable reserves. (see back for log tops)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Ang Bachtel* TITLE Sr. Engineer Tech. DATE 3-21-84

(This space for Federal or State office use)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: *[Signature]*
 BY: *[Signature]*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

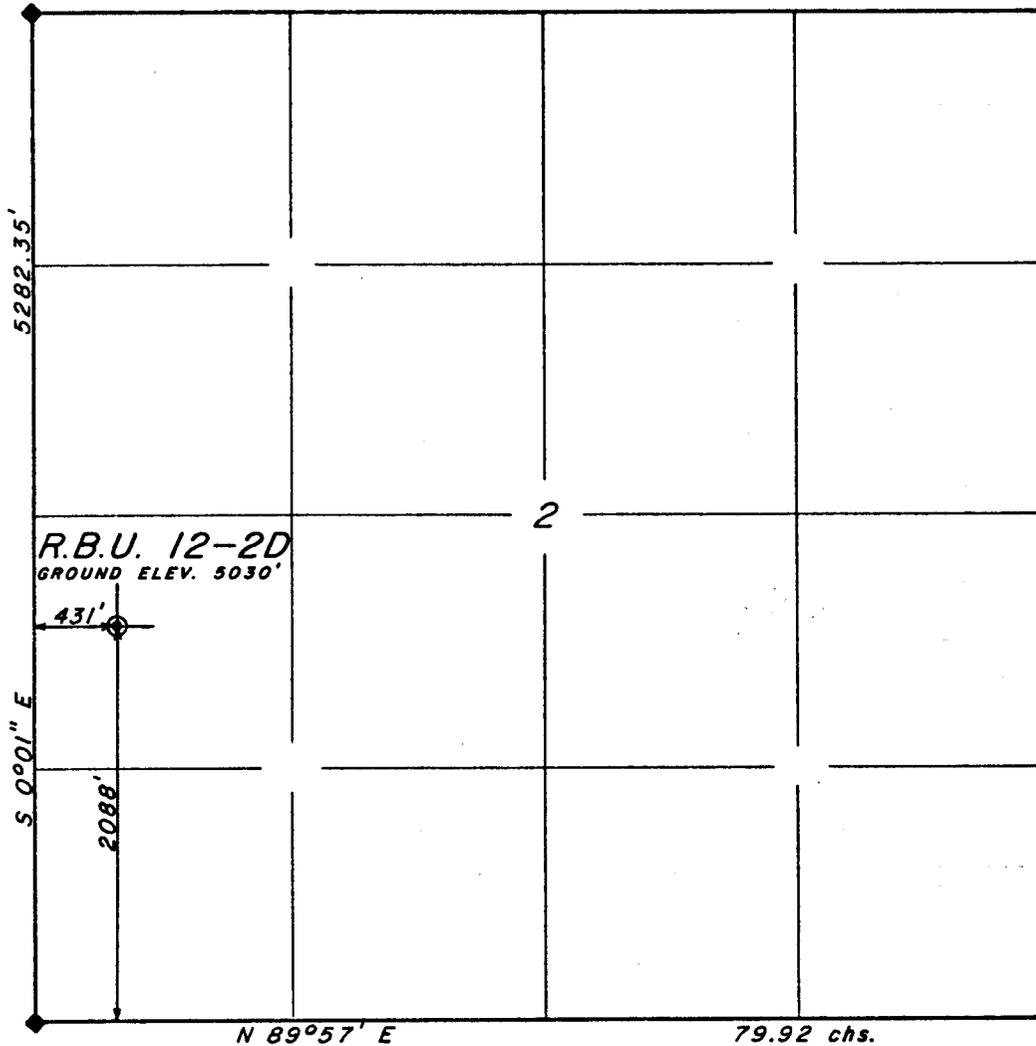
Remarks:

Remarks:	<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
1. AFE's have been submitted to all working interest partners in the drilling unit.	Uintah	Surface	
	Green River	1369	+3676
	X-Marker	2119	+2426
2. Due to topographical considerations, this well could not be centered in the middle of the forty acres.	Dss	3213	+1832
	Gss	3483	+1562
	Kss	4001	+1044
3. A 2", 125# plastic line to carry 30# of casing gas will be laid from MAPCO's RBU #13-2D. Laying of this line would eliminate any air pollution caused by venting.	Wasatch Tongue	4455	+ 590
	*1st Pay	4485	+ 560
	Green River Tounge	4845	+ 280
	*1st Pay	4963	+
	*Main Pay	4993	+
	Wasatch	5013	+
	Total Depth	5100	-

OFFICE AND FIELD
 OF THE STATE
 ENGINEER
 DENVER, COLORADO

**MAPCO, INC.
WELL LOCATION PLAT
R.B.U. 12-2D**

LOCATED IN THE NW¼ OF THE SW¼ OF
SECTION 2, T10S, R18E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

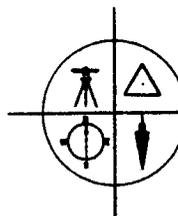
- ◆ FOUND ORIGINAL MONUMENTS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

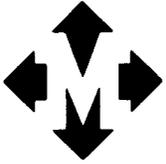
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



MAPCO OIL & GAS COMPANY

RECEIVED
MAR 22 1984

DIVISION OF
OIL, GAS & MINING

March 21, 1984

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

Submitted in duplicate is the Application for Permit to Drill, form OGC-1A, for MAPCO's River Bend Unit well #12-2D.

Should any additional information be required, please contact me at (918) 599-4008.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/ah

Attachments

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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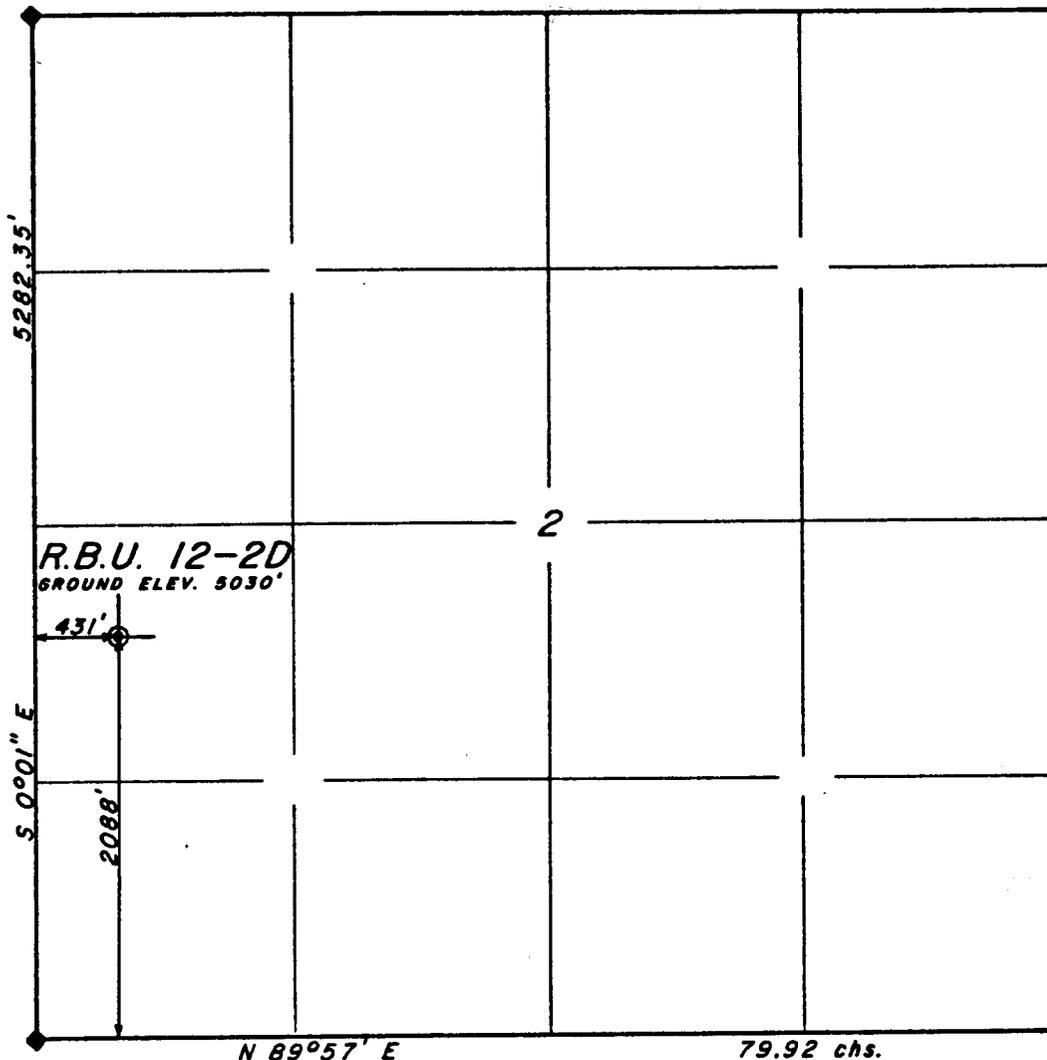
Remarks:

Remarks:	<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
1. AFE's have been submitted to all working interest partners in the drilling unit.	Uintah	Surface	
	Green River	1369	+3676
2. Due to topographical considerations, this well could not be centered in the middle of the forty acres.	X-Marker	2119	+2426
	Dss	3213	+1832
	Gss	3483	+1562
3. A 2", 125# plastic line to carry 30# of casing gas will be laid from MAPCO's RBU #13-2D. Laying of this line would eliminate any air pollution caused by venting.	Kss	4001	+1044
	Wasatch Tongue	4455	+ 590
	*1st Pay	4485	+ 560
	Green River Tounge	4845	+ 200
	*1st Pay	4963	+ 82
	*Main Pay	4993	+ 52
	Wasatch	5013	+ 32
	Total Depth	5100	- 65

DISTRICT MANAGER

**MAPCO, INC.
WELL LOCATION PLAT
R.B.U. 12-2D**

LOCATED IN THE NW¼ OF THE SW¼ OF
SECTION 2, T10S, R18E, S.L.B.&M.



LEGEND & NOTES

- ◆ FOUND ORIGINAL MONUMENTS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form OGC-1a
Company: MAPCO Oil and Gas Company
Well: RBU 12-2D
Well Location: 431' FWL & 2088' FSL
Section: 2
Township: 10S
Range: 18E
County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1369'
X-Marker	2119'
D ss	3213'
G ss	3483'
K ss	4001'
Wasatch Tongue	4455'
* First Pay	4485'
Green River Tongue	4845'
* First Pay	4963'
* Main Pay	4993'
Wasatch	5013'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4455'	Oil Zone
Green River Tongue	4845'	Oil Zone

4. The Proposed Casing Program

<u>Size of Casing</u>	<u>Weight & Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cmt</u>
8-5/8"	24# K-55	400'	Cmt. to Surface
5-1/2"	17# K-55	±5100'	Cmt. to Surface

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested to 1000 psi and Hydril tested to 500 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

Areated fresh water gel system with KCL. Use LCM as required to control loss circulation. Mud system to have proper rheological properties to maintain sufficient viscosity to clean hole, run logs and to land and cement casing.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used on mud tanks.
- 4.) A rotating head will be used in lieu of a drilling nipple.

8. The Testing, Logging, and Coring Programs to be Followed

A two (2) man mud logging unit will be in operation from surface to T.D. The following open hole logs will be run:

- 1.) DIL - MSFL - GR - Caliper
- 2.) FDC - CNL - GR - Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

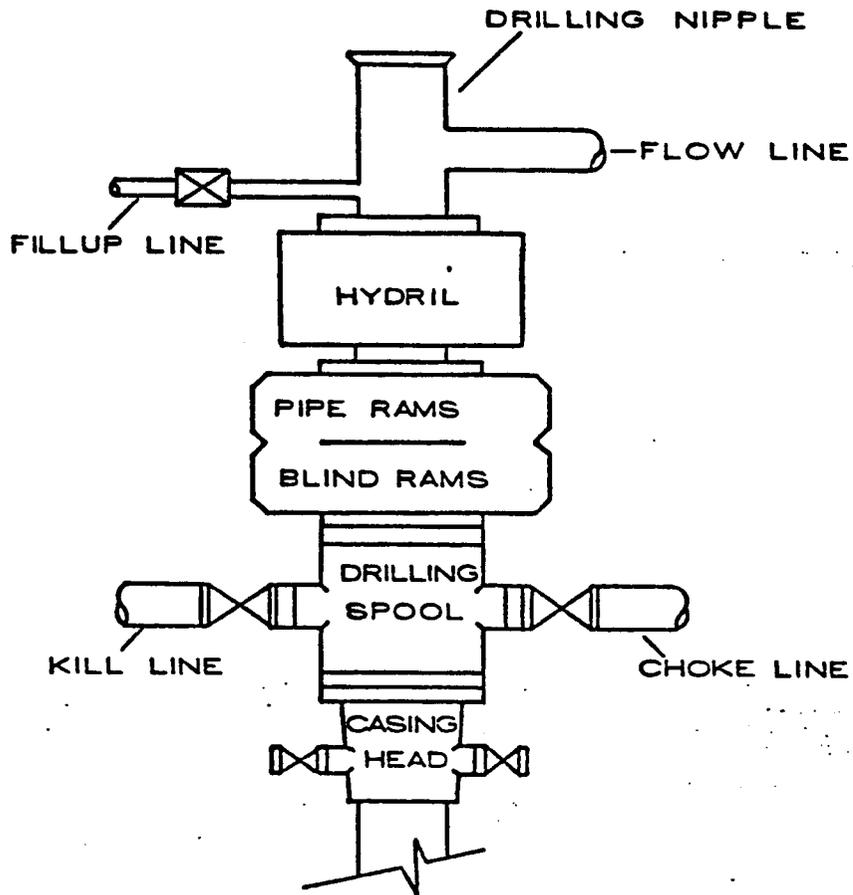
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: April 15, 1984

Duration: 15 days

BOP STACK



CHOKE MANIFOLD

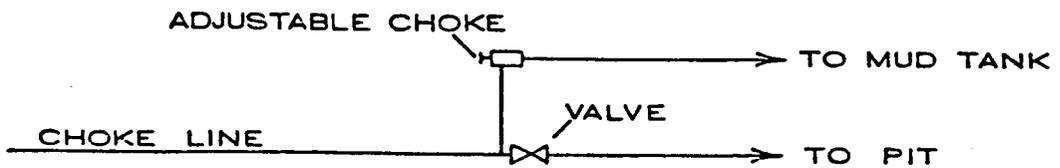


FIGURE 1

OPERATOR Mapeo Oil & Gas Co. DATE 7-23-84

WELL NAME RBU 12-2D

SEC NW 1/4 T 10S R 18E COUNTY Unita

43-047-31452
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Water OK - #47-1714
Unit Well

APPROVAL LETTER:

SPACING: A-3 River Bend Unit c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT Perseus Pool Unit

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 29, 1984

MAPCO Oil & Gas Company
P. O. Box 2115
705 South Elgin Avenue
Tulsa, Oklahoma 74101-2115

RE: Well No. RRU 12-2D
NMSW Sec, 2, T. 10S, R. 16E
2088 FSL, 431' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicted on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form CGC-6-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Mapco Oil & Gas Company
Well No. RBU 12-2D
March 27, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31452.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Division of State Lands

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: MAPCO OIL & GAS

WELL NAME: RBU 12-2D

SECTION NWSW 2 TOWNSHIP 10S RANGE 18E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross drilling

RIG #

SPUDDED: DATE 4-8-84

TIME 10:45 AM

HOW Dry Hole Digger

DRILLING WILL COMMENCE Approx. 4-10-84

REPORTED BY Darwin Kulland

TELEPHONE # 722-4521

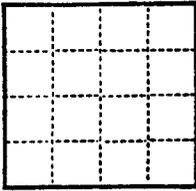
DATE 4-9-84 SIGNED AS

file

Form 9-598a
(September 1944)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Section 2
T. 10S
R. 18E
SLB & Mer.



INDIVIDUAL WELL RECORD

PATENTED LAND
STATE LAND

Date April 11, 1984

Reference No. _____

State Utah

Lessee or owner State Lease

County Uintah

ML-26968

Field River Bend Unit

Operator Mapco Oil & Gas Company

District Vernal

Well No. 12-2D

Subdivision NW SW

Location 431' FWL & 2088' FSL

Drilling approved April 11, 1984

Well elevation 5030' GL 5045 KB feet

Drilling commenced April 8, 1984

Total depth _____ feet

Drilling ceased _____, 19____

Initial production _____

Completed for production _____, 19____

Gravity A.P.I. _____

Abandonment approved _____, 19____

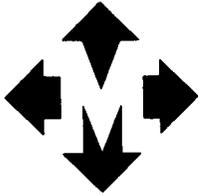
Initial R.P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	Nov.	Dec.
<u>1984</u>				<u>SPUD</u>								

REMARKS



mapco
INC.

PRODUCTION DIVISION

State of Utah
Division of Oil, Gas & Mining
ATTN: Ron Firth
4241 State Office Bldg.
Salt Lake City, Utah 84111

April 16, 1984

RECEIVED

APR 26 1984

DIVISION OF OIL
GAS & MINING

This is to inform you that the River Bend Unit 12-2D, lease # ML-26968, located in the NW 1/4 of the SW 1/4 of Section 2, T 10 S, R 18 E, Uintah County, Utah, was spudded 4-8-84 at 10:45 ^{am} ~~pm~~ by Leon Ross Drilling Co. (dry hole driller).

They drilled 405 feet of 12-1/4 inch hole then ran 9 joints of 8-5/8", 24#, K-5 casing with 4 centralizers, ~~FOOT CEMENT~~ insert float at 356', and shoe at 386'.

Cemented with B.J. Hughes using 340 sacks of class/type "G" cement with no additives.

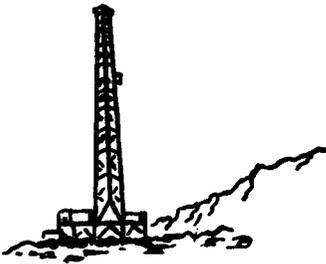
Yield 1.15, weight 15.8, 69 bbls slurry. Cement to surface (yes/~~no~~).

Sincerely,

Darwin Kulland
District Superintendent

DK/sf

cc: JDH



L. D. "Vern" HUNTER
Consulting Geologist

TELEPHONE
(406) 656-5197
2903 PARKHILL DRIVE
BILLINGS, MONTANA, 59102

RECEIVED

May 7, 1984

MAY 9 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
Department of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Dear Sirs:

Enclosed is one copy of my well report on the MAPCO,
RBU No. 12-2D, NW SW Section 2, T 10 S, R 18 E, Uintah Co.,
Utah.

Yours truly,

A handwritten signature in cursive script that reads "L. D. Hunter". The signature is fluid and elegant, with a prominent flourish at the end.

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML - 26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
State Lease

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME
RBU

9. WELL NO.
12-2D

10. FIELD AND POOL, OR WILDCAT
Antelope Knolls

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2-T10S-R18E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. PERMIT NO. 43-047-31452 | DATE ISSUED 3-29-84

15. DATE SPUDDED 4-13-84 | 16. DATE T.D. REACHED 4-18-84 | 17. DATE COMPL. (Ready to prod.) 6-7-84 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5030'-GL 5045'-KB | 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5100' | 21. PLUG, BACK T.D., MD & TVD 5044' | 22. IF MULTIPLE COMPL., HOW MANY* -- | 23. INTERVALS DRILLED BY Surface to TD | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River Tongue 4980'-4988' | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNS, GR-DLL-MSFL, Laserlog | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	386'	12 1/4"	Cement to surface	
5-1/2"	17#	5085'	7-7/8"	Cement to surface	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5000'	N/A

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-7-84	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-7-84	720	N/A		1081	2100'	0	1944

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
N/A	--		36	70	0	36.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease | TEST WITNESSED BY Darwin Kulland

35. LIST OF ATTACHMENTS
Perforations and stimulation reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harold C. Ballal TITLE Sr. Engr. Tech. DATE 7-11-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

12

RECEIVED

JUL 16 1984

DIVISION OF OIL GAS & MINING

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
X-Marker	2080'	2080'	2080'
Gr. River Dss	3190'	3190'	3190'
Wasatch Tg	4442'	4442'	4442'
Gr. River Tg	4832'	4832'	4832'
Wasatch	5004'	5004'	5004'

RECEIVED

MAY 9 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number MAPCO, RBU # 12-2D

Operator Mapco Address Box 1360 Roosevelt, UT 84066

Contractor Brinkerhoff Address 555 17th St Denver, CO 80202

Location NW 1/4 SW 1/4 Sec. 2 T. 10S R. 18E ^{Site 3400} County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>2425 - TD</u>	<u>2" stream</u>	<u>Salty</u>
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops Est. Green River 1370'

Remarks Drilling with aerated water -

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis ~~has been~~ made of the above reported zone, please forward a copy along with this form.

MAPCO OIL AND GAS COMPANY
COMPLETION REPORT ATTACHMENT
WELL: RBU 12-2D

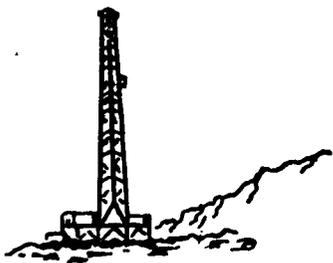
PERFORATION RECORD
ZONE AND DEPTH SIZE NO.

Green River Tongue

4980'-4988' .5 16

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
AMOUNT AND KIND OF MATERIAL USE

Acidized with 750 gal. 15% HCl
Frac'd with 15,700 gal 67/75
quality N₂ foam and 19,000#
20/40 sand.



L. D. "Vern" HUNTER
Consulting Geologist

TELEPHONE
(406) 656-5197

2903 PARKHILL DRIVE
BILLINGS, MONTANA, 59102

MAPCO PRODUCTION COMPANY

RBU No. 12-2D

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 2, T 10 S, R 18 E

Uintah Co., Utah

Prepared for: MAPCO PRODUCTION CO.

By: L. D. 'Vern' Hunter
Consulting Geologist
Billings, Montana

A handwritten signature in cursive script, reading "L. D. Hunter". The signature is written in black ink and is positioned below the typed name and title.

OPERATOR: MAPCO OIL & GAS COMPANY
WELL: RBU #12-2D
LOCATION: NW/4 SW/4 Section 2, T. 10 S., R. 18 E.
 2,088' FSL & 431' FWL
 Uintah County, Utah
TOPOG REFERENCE: Nutters Hole
ELEVATIONS: 5,033' Grd; 5,047' K.B.
SPUD DATE: April 12, 1984 (2:30 p.m.)
SURFACE CASING: 8-5/8" set at 386'
HOLE SIZE: 12-1/4" to 400'
 7-7/8" from 386' to T.D.
TD AND DATE: 5,100' drl. (10:20 p.m., 4/17/84)
 5,099.69' SLM
 5,100' logger
CORES: None
WATER FLOWS: 2,425' 4/16 made 3600 bbl water
SAMPLES: 30' samples from 3,000' to 4,850'
 10' samples from 4,850' to T.D.
DRILL STEM TESTS: None
ELECTRIC LOGS: Gearhart Engineer: Mike D'Itri
 DLL/GR/Cal from 5,095' to 400'
 FDC/CNL from 5,098' to 2,600'
 Laserlog from 5,080' to 2,600'

SAMPLE AND/OR PENETRATION RATE TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Wasatch Tongue	4,425'	+ 622
Green River Tongue	4,834'	+ 213
Wasatch	4,990'	+ 57

LOG TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
X-marker	2,080'	+2,967
D ss	3,190'	+1,857
H ss	3,586'	+1,461
Upper K	3,992'	+1,055
Oil sh marker	4,240'	+ 807
Wasatch Tongue	4,442'	+ 605
Green River Tongue	4,832'	+ 215
Wasatch	5,004'	+ 43

MUD LOGGING UNIT: None

CONTRACTOR: Brinkerhoff-Signal #85 Pusher: Jerry Johnson
Radio #9682 (789-5000)

MUD: Davis Mud & Chemical Inc. Engineer: Gary Knothe
P. O. Box 396 Tp 722-2183
Roosevelt, UT 84066

AIR: Air Drilling Specialties
P. O. Box 240
Duchesne, UT 84021 Tp 801-738-2517

WELL-SITE DRILLING SUPERVISOR: Dennis Ivie Mapco Unit #14
801-722-4521 office
801-722-5740 home

MAPCO PRODUCTION COMPANY: Terry Reeves 918-252-9201 home
Dennis Brabec 918-371-9424 home
P. O. Box 2115
Tulsa, OK 74101 918-599-4001 office

WELL-SITE GEOLOGIST: L. D. 'Vern' Hunter
2903 Parkhill Drive
Billings, MT 59102
Tp 406-656-5197

STATUS: To complete as a Green River Tongue oil well.

Ran 136 joints of 5½" 17# K-55 casing (5085.65, shoe 1.2, float 3.4). Total 5090.25 (4' up on 14' KB). Shoe at 5085.25, float at 5044.25, short joint at 4257.17.

Cemented with B. J. Hughes: pump 20 bbl water lead, 265 sx Class G with 3% A-2 Lodense, ¼# sx celloflake. Tail with 390 sx Class G with 10% A-10 Gypseal. Flush with 118 bbl 3% KCl with claytrol in first 50 bbl. Plug down at 2:15 a.m., April 19, 1984.

RIG RELEASED: April 19, 1984 (7:00 a.m.)

CHRONOLOGICAL HISTORY

<u>DATE</u>	<u>PTD</u>	<u>ACTIVITY</u>	<u>FOOTAGE</u>
	8:00 a.m.		
April 13, 1984	1,445'	Drilling	1,060'
14	2,720'	Drilling	1,275'
15	3,449'	Drilling	729'
16	4,246'	Drilling	797'
17	4,903'	Drilling	657'
18	5,100'	Logging	197'

DEVIATIONS

<u>DATE</u>	<u>DEPTH</u>	<u>AMOUNT</u>
April 13, 1984	395'	1/2°
	910'	1/2°
	1,190'	1/2°
14	1,498'	2°
	1,591'	2°
	2,424'	1-3/4°
15	3,006'	1-3/4°
16	3,995'	1-1/2°

MUD CHECKS

<u>DATE</u>	<u>DEPTH</u>	<u>WT.</u>	<u>VIS.</u>	<u>TYPE</u>	<u>WL</u>	<u>CHLORIDES</u>	<u>PH.</u>	<u>SOLIDS</u>	<u>LCM</u>
April 13, 1984	1,385'	---	----	Air-Mist	--	-----	---	---	---
14	2,636'	8.3	27	Aerated water	--	800	9.5	½%	---
15	3,532'	8.4	27	Aerated water	--	800	9.5	¼%	---
16	4,210'	8.4	27	Aerated KCl water	--	11,000	9.0	---	---
17	4,878'	8.5	27	Aerated KCl water	--	12,000	9.0	---	---
18	5,100'	8.4	27	Aerated KCl water	--	14,000	9.0	---	---

BIT RECORDS

<u>NO.</u>	<u>SIZE</u>	<u>CO.</u>	<u>TYPE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>	<u>AVE. FT/HR</u>
1	7-7/8"	Smith	F-4	3,446'	3,060'	55	55.6
2	7-7/8"	Smith	F-3	4,903'	1,457'	46½	31.3
3	7-7/8"	Smith	F-4 RR(#1)	5,100'	197'	9	21.9

SAMPLE DESCRIPTIONS

<u>NOTE:</u>	Sample descriptions are not lagged; however, the descriptions are adjusted on the enclosed interpretative log to match drilling time and electric logs. Sample quality in this aerated water/mist system is quite variable and erratic.
3000-3030	Ss, lt gry, vf, calc, tr por, s. ang, ti, no shows
3030-3060	As above with sh. med gry to gry-grn, calc
3060-3090	Sh, med gry, calc, firm, abd ostracods with ls, buff, lith, no shows
3090-3150	Sh, gry-grn to med gry, calc, silty; ls, tan to buff, lith
3150-3180	Ss, lt gry, vf, calc, free drlg in pt to ti, ang to sub ang, tr pyrite, no shows
3180-3210	Sh, med gry to gry-grn, calc, silty in pt with ls, tan, lithographic, no shows
3210-3240	Ss as 3150-3180
3240-3300	Sh aa with trace ostracods
3300-3330	Sh & ss as above with ostracods
3330-3360	Sh, med gry, calc, silty
3360-3390	Ss/sh as above with tr gilsonite and <u>black oil blebs</u>
3390-3450	Sh, med gry to gry-grn calc, tr ss as above
3450-3600	Sh, gry-grn, calc, firm, silty with trace ss as above, no shows
3600-3620	No sample
3620-3680	Sh, gry-grn, calc, firm
3680-3710	Very poor samples; sh? as above
3710-3770	Sh, med gry, calc, with some ss, lt gry, vf, ti, ang to sub-ang, no shows
3770-3860	Sh as above with some gry-grn sh
3860-3890	Ss, lt gry, vf, free drlg to ti, sub-ang, no shows
3890-3920	Sh, med gry to gry-grn, calc, with trace ls, buff, tan lithographic, no shows
3920-3950	Sh, med gry, calc
3950-3980	No sample

3980-4010 Sh as above with trace ss, lt gry, vf, calc, ti, no shows;
tr ls, buff, lith, no shows

4010-4040 No sample

4040-4070 Sh as above

4070-4100 Ss, wht, vf, free drlg, no shows

4100-4220 Sh, med gry to gry-grn, calc, firm; trace ls, brn, arg, ti

4220-4250 Ss, as above

4250-4460 Oil sh, dk brn, calc, dull gold SF, weak milky cut and CF
SAMPLE TOP: WASATCH TONGUE 4,425'

4460-4490 Sh, gry-grn, calc, soft, bent'c

4490-4520 As above with sh, rd-brn, calc, bent'c, soft

4520-4550 Sh as above with ss, wht, firm, ang, sl calc, wht clay infill,
ti, no shows

4550-4670 Sh as above with tr ss as above

4670-4820 Sh, gry-grn, rd-brn, calc, firm to bent'c, soft with tr ls,
dol'c, med brn, lith, ti, no shows

4820-4850 Sh as above with tr siltstone, gry-grn, pyritic
SAMPLE TOP: GREEN RIVER TONGUE 4,834'

4850-4880 Sh/ls as above

4880-4900 Ls, dk brn, dol'c, lith, ti, dull gold SF, oily odor, tr blk oil
blebs in spl wash water, no cut or CF

4900-4950 As above with sh, gry-grn, calc, firm

4950-4980 Ls as above, dk brn

4980-5000 Ls med to dk brn with tr sh, med gry, dol'c; Ostracods were not
detected in any portion of the samples throughout the Green River
Tongue. This could have been a function of the air drilling process.
SAMPLE TOP: WASATCH 4,990'

5000-5040 Sh, gry-grn, calc, firm

5040-5100 Sh, rd-brn, calc, firm, tr sh as above

MAPCO, RBU 12-2D
NW SW 2-10S-18E
Uintah Co., Utah



46 0782

10 X 10 TO THE INCH .7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.



Minta Research and Analytical Services

P.O. BOX 1488 - ROOSEVELT, UTAH 84066

James F. Smith

WATER ANALYSIS REPORT

(801) 722-2532

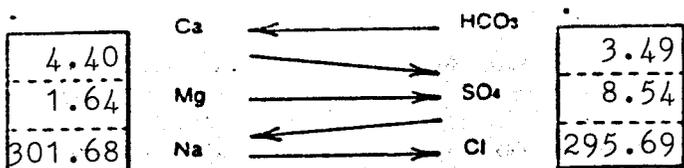
COMPANY MAPCO ADDRESS Roosevelt, Utah DATE May 3, 1984
 SOURCE RBU 12-2D DATE SAMPLED _____ ANALYSIS NO. W799

Analysis	Mg/L	*Meq/L
1. PH	<u>8.89</u>	
2. H ₂ S (Qualitative)	<u>Neg.</u>	
3. Specific Gravity	<u>1.010</u>	
4. Dissolved Solids	<u>18,154.99</u>	
5. Suspended Solids	<u> </u>	
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>50</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>350</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>213</u>	+ 61 <u>3.49</u> HCO ₃
9. Chlorides (Cl)	Cl <u>104.97</u>	- 35.5 <u>295.69</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>410</u>	- 48 <u>8.54</u> SO ₄
11. Calcium (Ca)	Ca <u>88</u>	+ 20 <u>4.40</u> Ca
12. Magnesium (Mg)	Mg <u>20</u>	- 12.2 <u>1.64</u> Mg
13. Total Hardness (CaCO ₃)	<u>240</u>	
14. Total Iron (Fe)	<u>0.6</u>	
15. Barium (Qualitative)		
16. Conductivity	mmHos <u>48000</u>	ppm _____

*Milli equivalents per liter

Resistivity 0.30 @ 66 x F

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2.090 Mg/L
Mg CO ₃	103 Mg/L

Remarks: Carbon Dioxide = .44 mg/l
 Total Sodium = _____

Compound	Equiv. Wt. X	Meq/L	Mg/L
Ca (HCO ₃) ₂	81.04	<u>3.49</u>	<u>282.83</u>
Ca SO ₄	68.07	<u>.91</u>	<u>61.94</u>
Ca Cl ₂	55.50	<u>0</u>	<u>0</u>
Mg (HCO ₃) ₂	73.17	<u>0</u>	<u>0</u>
Mg SO ₄	60.19	<u>1.64</u>	<u>98.71</u>
Mg Cl ₂	47.62	<u>0</u>	<u>0</u>
Na HCO ₃	84.00	<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03	<u>5.99</u>	<u>425.47</u>
Na Cl	58.46	<u>295.69</u>	<u>17,286.04</u>

Thank you for the business:



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 22 1985

February 15, 1985

**DIVISION OF OIL
& GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly
owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should
there be any question regarding this matter, I may be contacted at
(918)599-4005.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

February 25, 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.
Manager of Accounting

JCL/cf

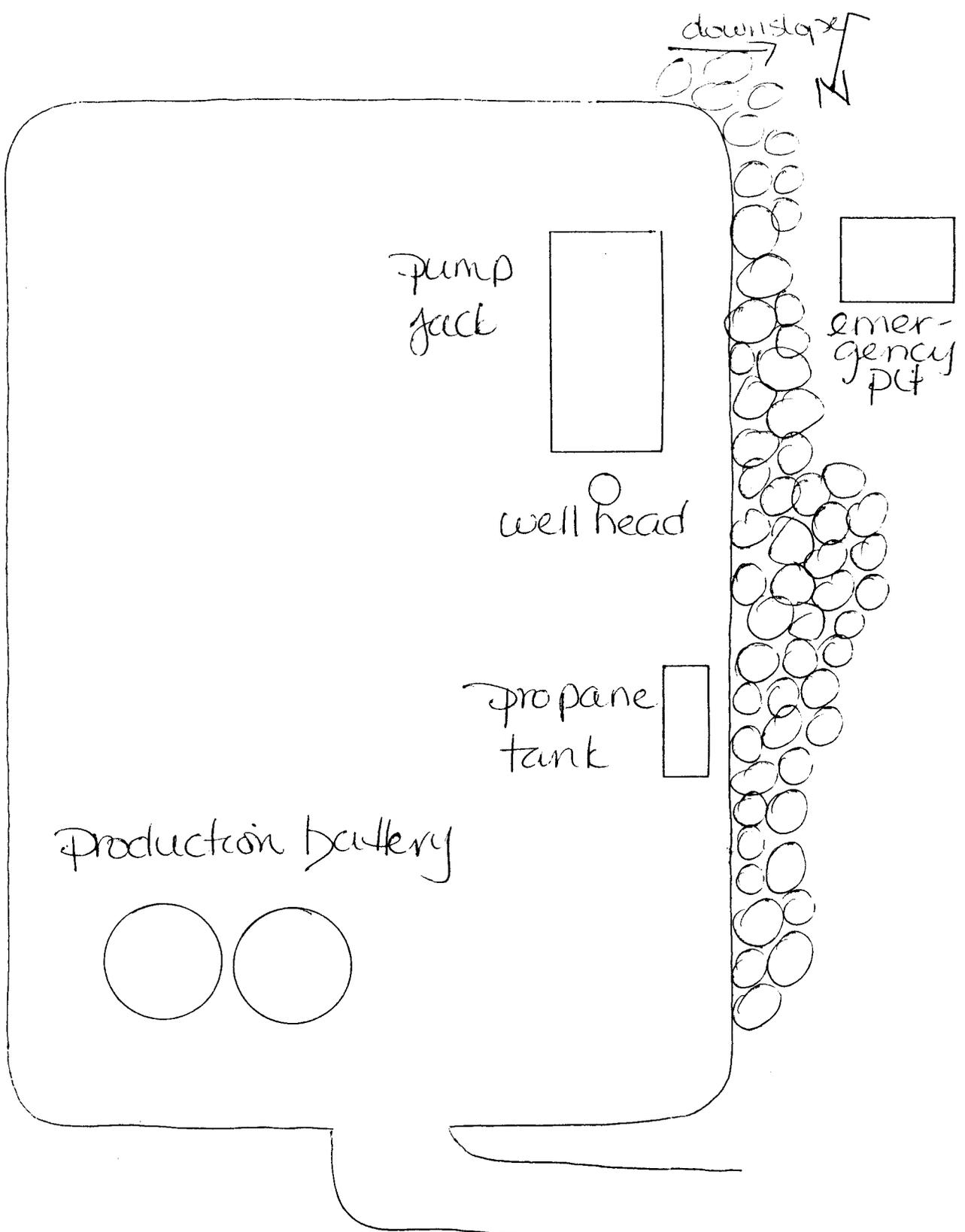
Attachment

31452

RBU 12-27

Sec 2, T10S0, R18E

Hubby 5/11/89



31452

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

I-26968

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 12-2D

10. API Well Number

43-047-31452

11. Field and Pool, or Wildcat

Antelope Knolls

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG Producing Company

3. Address of Operator
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
Footage : 431' FWL & 2,088' FSL County : Uintah
QQ, SEC., T., R., M.: NW SW of Sec. 2-T10S-R18E State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion

[Handwritten Signature]
FEB 06 1992
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Scott Childress Title Supervisor, Prod. Engineering Date January 31, 1992
W. Scot Childress

(State Use Only)

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
46. RBU 14-2D	SE SW Sec. 2 T10S-R18E	Producing oil well
47. RBU 6-11D	SE NW Sec. 11-T10S-R18E	Producing oil well
48. RBU 7-3E	SW NE Sec. 3 T10S-R19E	Producing gas well
49. RBU 13-2D	SW SW Sec. 2-T10S-R18E	Producing oil well
50. RBU 8-4E	SE NE Sec. 4-T10S-R19E	Producing gas well
51. RBU 16-3D	SE SE Sec. 3-T10S-R18E	Producing oil well
52. RBU 12-18F	NW SW Sec. 18-T10S-R20E	Producing gas well
53. RBU 10-15E	NW SE Sec. 15-T10S-R19E	Producing gas well
54. RBU 8-11D	SE NE Sec. 11-T10S-R18E	Producing oil well
55. RBU 1-19F	NE NE Sec. 19-T10S-R20E	Producing gas well
56. RBU 3-14E	NE NW Sec. 14-T10S-R19E	Producing gas well
57. RBU 16-2D	SE SE Sec. 2-T10S-R18E	Producing oil well
58. RBU 10-11D	NW SE Sec. 11-T10S-R18E	Producing oil well
59. RBU 1-20F	NE NE Sec. 20-T10S-R20E	Producing gas well
60. RBU 8-10D	SE NE Sec. 10-T10S-R18E	Producing oil well
61. RBU 3-13E	NE NW Sec. 13-T10S-R19E	Producing gas well
62. RBU 12-2D	NW SW Sec. 2-T10S-R18E	Producing oil well
63. RBU 15-3D	SW SE Sec. 3-T10S-R18E	Producing oil well
64. RBU 3-15E	NE NW Sec. 15-T10S-R19E	WOC gas well
65. RBU 16-3E	SE SE Sec. 3-T10S-R19E	WOC gas well
66. RBU 5-10E	SW NW Sec. 10-T10S-R19E	Shut-in gas well
67. RBU 9-10E	NE SE Sec. 10-T10S-R19E	Shut-in gas well
68. RBU 9-14E	NE SE Sec. 14-T10S-R19E	Shut-in gas well
69. RBU 3-23E	NE NW Sec. 23-T10S-R19E	Shut-in gas well
70. RBU 9-23E	NE SE Sec. 23-T10S-R19E	WOC gas well
71. RBU 3-24E	NE NW Sec. 24-T10S-R19E	Shut-in gas well
72. RBU 1-17F	NE NE Sec. 17-T10S-R20E	WOC gas well
73. RBU 11-11F	NE SW Sec. 11-T10S-R20E	WOC gas well
74. RBU 10X-15E	NW SE Sec. 15-T10S-R19E	Plugged & abandoned

WOC - Waiting on completion

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

December 1, 1993

RECEIVED

DEC 06 1993

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Recompletion Report
RBU 12-2D NW SW of Sec. 2-T10S-R18E

Dear Ed:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
V. Corpening
D. Daly
D. Davis
D. Kulland
R. Mueller
RBU Well Files
RBU Well Book
PG&E Resource Company

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				LEASE DESIGNATION AND SERIAL NO. ML-26968	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME STATE LEASE	
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input checked="" type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME RIVER BEND UNIT	
2. NAME OF OPERATOR CNG Producing Company				8. FARM OR LEASE NAME RBU	
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000				9. WELL NO. 12-2D	
4. LOCATION OF WE (Report location clearly and in accordance with any State requirements) At surface 431' FWL & 2,088' FSL of Sec. 2-T10S-R18E At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Antelope Knolls	
14. API NO. 43-047-31452 DATE ISSUED 03/29/84				12. COUNTY Uintah	
				13. STATE Utah	
15. DATE SPUDDED 04/13/84		16. DATE T.D. REACHED 04/18/84		18. ELEV. (DF, RKB, RT, GR, ETC) 5,030' GR 5,045' KB	
17. DATE COMPL. (Ready to prod.) 11/28/93 <i>or (Plug & Abd.)</i>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5,100'		21. PLUG BACK T.D., MD & TVD 4,500'		23. INTERVALS DRILLED BY Rotary	
22. IF MULTIPLE COMPL., HOW MANY 1 Zone		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) Green River Formation 4,190-4,214'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) WELL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	

CONFIDENTIAL

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	386'	12 1/4"	Cement to surface			
5 1/2"	17#	5,085'	7 7/8"	Cement to surface			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	4,200'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Zone #1 4,980-4,988'				DEPTH INTERVAL (MD)			
Zone #2 4,190-4,214'				AMOUNT AND KIND OF MATERIAL USED			
				Zone #1 19,000 lbs of 20/40 frac sand			
				Zone #2 150,000 lbs of 16/30 frac sand			

33. PRODUCTION							
DATE FIRST PRODUCTION 11/19/93		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/28/93	HOURS TEST 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD ----->	OIL-BBL 59	GAS-MCF -	WATER-BBL 23	GAS-OIL RATIO -
FLOW. TUBING PRESS. 50	CASING PRESSURE -	CALCULATED 24-HOUR RATE ----->	OIL-BBL 59	GAS-MCF -	WATER-BBL 23	OIL GRAVITY API (CORR.) 36°	
34. DISPOSITION OF G. (Sold, used for fuel, vented, etc.) Pumped to tanks and then sold						TEST WITNESSED BY Mitch Hall	

35. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 11/30/93

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservaton General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

7. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. **GEOLOGIC MARKERS**

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical D.
Green River	4,186'	4,216'	ss, vfgr, wh-gy, gr, subang-submd, calcareous, heavies	X-Marker	2,080'	2,080'
				Green River Dss	3,190'	3,190'
				Wasatch Tongue	4,442'	4,442'
				Green River Tongue	4,832'	4,832'
				Wasatch	5,004	5,004

UTAH OIL AND GAS
DIVISION

5661 9 11 1991

UTAH OIL AND GAS
DIVISION

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: C.N.G. Lease: State: Federal: Indian: Fee:

Well Name: RBU 12-2D API Number: 43-047-31452

Section: 2 Township: 10S Range: 18E County: Uintah Field: Butte

Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: CENTRAL BATTERY:

Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated Separator
 VRU Heater Treater(s)

PUMPS:

Triplex Chemical Centrifugal

LIFT METHOD:

Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER

SIZE

<u>2</u>	Oil Storage Tank(s)	<u>300</u>	BBLS
<u> </u>	Water Tank(s)	<u> </u>	BBLS
<u> </u>	Power Water Tank	<u> </u>	BBLS
<u> </u>	Condensate Tank(s)	<u> </u>	BBLS
<u> </u>	Propane Tank	<u> </u>	

REMARKS: Pumping unit not running at time of inspection but burner in one production tank was burning. Valves on tanks were sealed and tanks had an adequate berm.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: David W. Hackford Date: 12/15/93

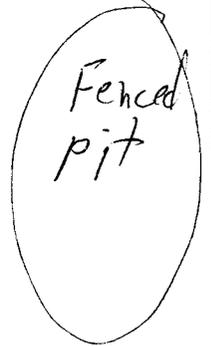
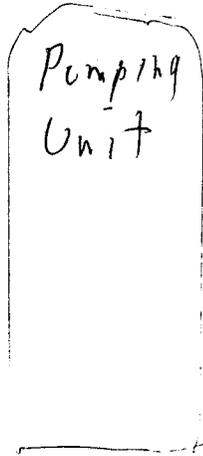
U3-047-31452

CNG Producing

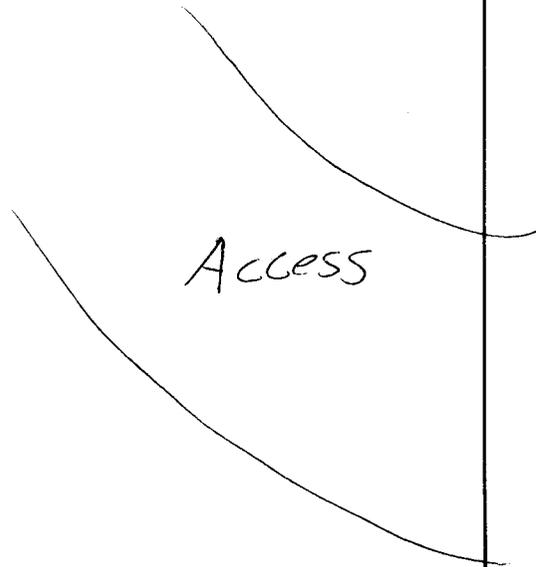
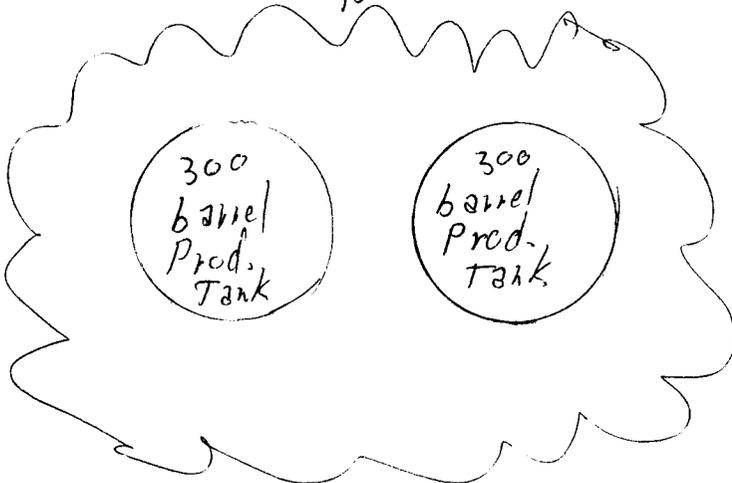
RBU 12-2D

sec 2 10S 18E

North
Gas line



Benm



**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

February 24, 1995

Mr. Don Staley
Administrative Supervisor, Oil & Gas
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Annual Status Report of Shut-in, Temporarily-abandoned,
and Suspended Drilling Wells

Dear Mr. Staley:

Enclosed please find Sundry Notices for all of CNG Producing
Company wells that are required to be reported annually. These
wells are either shut-in or temporarily abandoned.

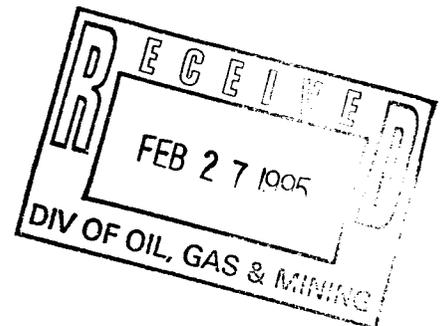
If you have any questions please feel free to contact me at
(504) 593-7260 or our project engineer, Scot Childress, at (504)
593-7574.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosures

cc: Ed Forsman - Bureau of Land Management



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS & MINING

6. Lease Designation and Serial Number

AL-26968

7. Indian Allotment or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 12-20

10. API Well Number

43-047-31452

11. Field and Pool, or Wildcat

Antelope Knolls

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG Producing Company

3. Address of Operator
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
 Footage : 431' FWL & 2,088' FSL
 County : Uintah
 QQ, SEC., T., R., M.: NW SW of Sec. 2-T10S-R18E
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | <u>Annual Status Report</u> |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

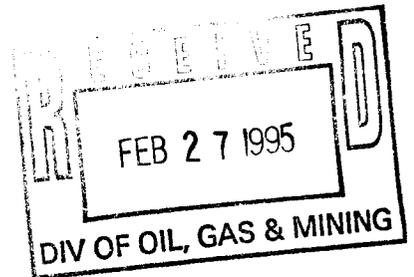
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion



14. I hereby certify that the foregoing is true and correct

Name & Signature Scott Childress Title Supervisor, Prod. Engineering Date February 15, 1995
W. Scott Childress

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



6. Lease Designation and Serial Number ML-26968
7. Indian Allottee or Tribe Name
8. Unit or Communization Agreement River Bend Unit
9. Well Name and Number RBU 12-2D
10. API Well Number 43-047-31452
11. Field and Pool, or Wildcat Antelope Knolls

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator CNG Producing Company
3. Address of Operator 1450 Poydras St., New Orleans, LA 70112-6000
4. Telephone Number (504) 593-7260
5. Location of Well Footage : 431' FWL & 2,088' FSL QQ, SEC., T., R., M.: NW SW of Sec. 2-T10S-R18E County : Uintah State : UTAH

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Annual Status Report |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

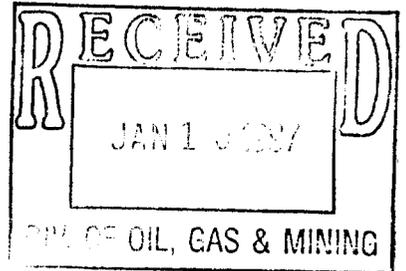
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion



14. I hereby certify that the foregoing is true and correct

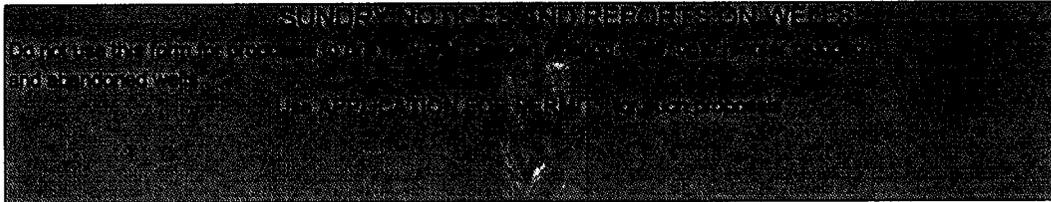
Name & Signature W. Scot Childress
W. Scot Childress

Title Manager, Prod. Engineering

Date January 3, 1997

(State Use Only)

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**



6. Lease Designation and Serial Number ML-26968
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement River Bend Unit
9. Well Name and Number RBU 12-2D
10. API Well Number 43-047-31452
11. Field and Pool, or Wildcat Antelope Knolls

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG Producing Company

3. Address of Operator
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
Footage : 431' FWL & 2,088' FSL
QQ, SEC., T., R., M.: NW SW of Sec. 2-T10S-R18E
County : Uintah
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Annual Status Report

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

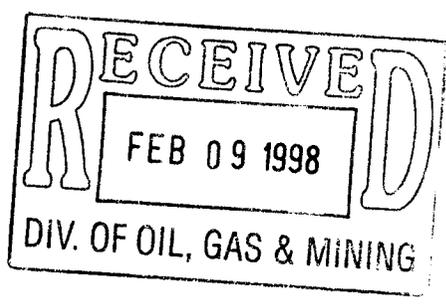
Shut-in

EXPLANATION FOR STATUS OF WELL

Well was recompleted in 1995 into an upper zone with no results.

FUTURE PLANS

1998 workover to restimulate.



14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph Hamrick Title Production Engineer Date January 20, 1998
 Ralph Hamrick

(State Use Only)

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

March 18, 1999

Mr. John Basa
Associate Director
State of Utah
Division of Oil Gas & Mining
1594 West North Temple
Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Mr. Basa:

In response to your letter of February 19, 1999, CNG Producing Company is submitting sundry notices for the eight (8) wells to be address in the Shut-in and Temporarily Abandoned Wells Compliance Review. The sundry notices state the reason the wells are inactive, prove mechanical integrity, and outline our future plans for each well.

If you have any questions or require additional information, please contact me at (504) 593-7260 or our Senior Production Engineer, Ralph Hamrick, at (281) 873-1562.

Sincerely,

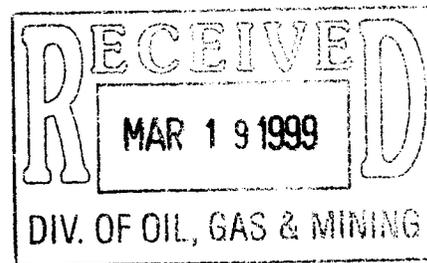
CNG PRODUCING COMPANY

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Ralph Hamrick
Nelda Decker
Mitch Hall
Well Files



STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

- 5. Lease Designation and Serial Number:
U-013821-A
- 6. If Indian, Allottee or Tribe Name:
- 7. Unit Agreement Name:
Riverbend Unit
- 8. Well Name and Number:
RBU 12-2D
- 9. API Well Number
43-047-31452
- 10. Field and Pool, or Wildcat:
Natural Buttes 630

- 1. Type of Well :
OIL GAS OTHER:
- 2. Name of Operator:
CNG PRODUCING COMPANY
- 3. Address and Telephone Number:
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

- 4. Location of Well
Footages: 2,069' FSL & 1,118' FWL
QQ, Sec. T., R., M.: NW SW Sec. 12-T10S-R18E
County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Respond to Shut-in & Temporarily Abandoned Compliance Review
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reason for Inactivity

Poor economics to recomplete & stimulate marginal oil zone.

Evidence of Mechanical Integrity

The wellhead is visually inspected, SITP and casing pressures are checked and recorded monthly.

January	1999	SITP	0 PSI	Csg.	0 PSI
February	1999	SITP	0 PSI	Csg.	0 PSI
March	1999	SITP	0 PSI	Csg.	0 PSI

Plans

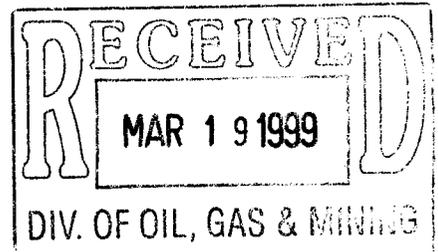
Request the State of Utah Department of Natural Resources approval for continuance to keep well Shut in until oil prices improve to justify economics to recomplete to untested marginal oil interval.

This well is part of a study area of a future field wide Greenriver oil formation water flood project that is being planned for implementation after depletion of the lower producing gas intervals.

13.

Name & Signature: Ralph Hamrick / ss Title: Senior Production Engineer Date: March 17, 1999
Ralph E. Hamrick

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

- 5. Lease Designation and Serial Number:
U-013821-A
- 6. If Indian, Allottee or Tribe Name:
- 7. Unit Agreement Name:
Riverbend Unit
- 8. Well Name and Number:
RBU 12-2D
- 9. API Well Number
43-047-31452
- 10. Field and Pool, or Wildcat:
Natural Buttes 630

- 1. Type of Well :
OIL GAS OTHER:
- 2. Name of Operator:
CNG PRODUCING COMPANY
- 3. Address and Telephone Number:
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260
- 4. Location of Well
Footages: 2,069' FSL & 1,118' FWL
QQ, Sec, T., R., M.: NW SW Sec. 12-T10S-R18E

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Respond to Shut-in & Temporarily Abandoned Compliance Review
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Approximate date work will start _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reason for Inactivity

Poor economics to recomplete & stimulate marginal oil zone.

Evidence of Mechanical Integrity

The wellhead is visually inspected, SITP and casing pressures are checked and recorded monthly.

January	1999	SITP	0 PSI	Csg.	0 PSI
February	1999	SITP	0 PSI	Csg.	0 PSI
March	1999	SITP	0 PSI	Csg.	0 PSI

Plans

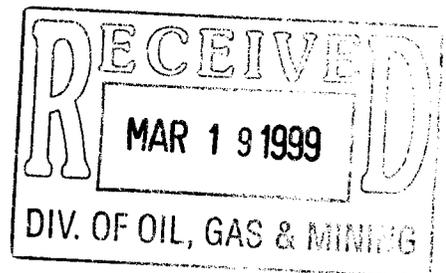
Request the State of Utah Department of Natural Resources approval for continuance to keep well Shut in until oil prices improve to justify economics to recomplete to untested marginal oil interval.

This well is part of a study area of a future field wide Greenriver oil formation water flood project that is being planned for implementation after depletion of the lower producing gas intervals.

13.

Name & Signature: Ralph Hamrick / ss Title: Senior Production Engineer Date: March 17, 1999
Ralph E. Hamrick

(This space for State use only)



CNG PRODUCING COMPANY

RIVERBEND UNIT 12-2D

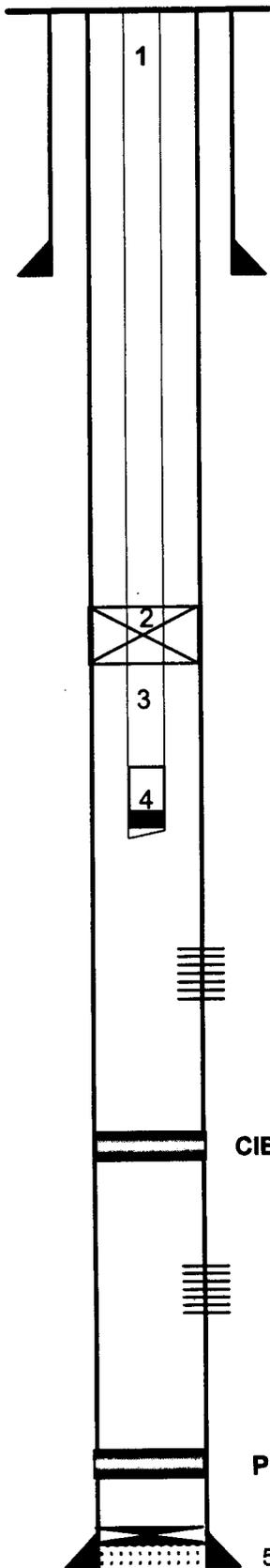
SEC: 2, T: 10S R: 18E

API: 43-047

COMPLETED:
WORKED OVER:

DATE: March 9, 1999

PRESENT



8 5/8", 24# H-40 @ 386'.
Cmt'd w/ 220 sks. "G"

1. 123 JTS 2-7/8", J-55, 8RD TUBING.
2. 5-1/2" MTN STATES TBG ANCHOR TOP @ 4161'.
3. 1 JT 2-7/8", J-55, 8RD TUBING.
4. 2-7/8" +45 SEAT NIPPLE @ 4199'.

EOT @ 4200'

PERFS: 4,190' - 4,214' 4 SPF

CIBP @ 4,500'

PERFS: 4,940' - 4,958'

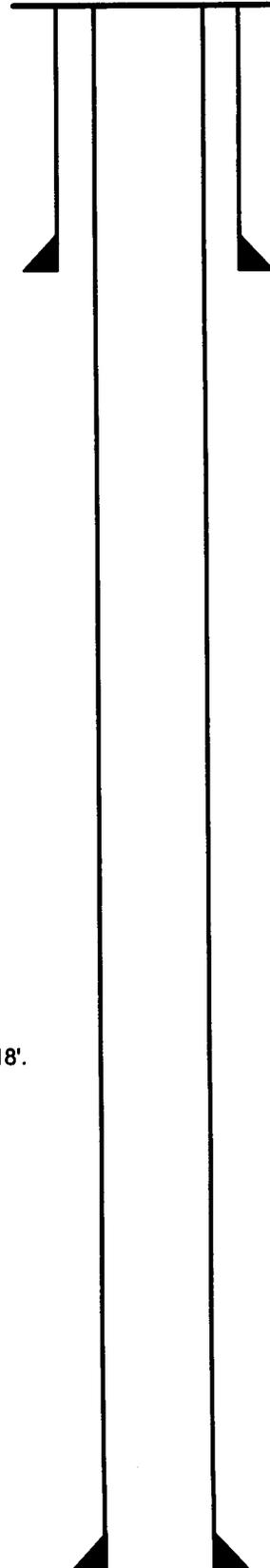
PBTD @ 5,044'

5 1/2", 17# N-80 8RD @ 9,086'

NOTE: Unless Stated All Depths
are Measured.

NOT DRAWN TO SCALE.

PROPOSED



TOTAL DEPTH: 9,086' MD

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL GAS OTHER:

2. Name of Operator:
CNG PRODUCING COMPANY

3. Address and Telephone Number:
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages: 2,069' FSL & 1,118' FWL
QQ, Sec. T., R., M.: NW SW Sec. 12-T10S-R18E

5. Lease Designation and Serial Number:
U-013821-A

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Riverbend Unit

8. Well Name and Number:
RBU 12-2D

9. API Well Number
43-047-31452

10. Field and Pool, or Wildcat:
Natural Buttes 630

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other Respond to Shut-in & Temporarily Abandoned Compliance Review	Date of work completion _____
Approximate date work will start _____	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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March	1999	SITP	0 PSI	Csg.	0 PSI

Plans

Request the State of Utah Department of Natural Resources approval for continuance to keep well Shut in until oil prices improve to justify economics to recomplete to untested marginal oil interval.

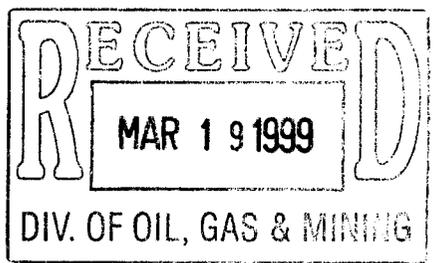
This well is part of a study area of a future field wide Greenriver oil formation water flood project that is being planned for implementation after depletion of the lower producing gas intervals.

13. Name & Signature: Ralph Hamrick/ss Title: Senior Production Engineer Date: March 17, 1999
Ralph E. Hamrick

(This space for State use only)
APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

[Signature]
Date: 3-22-99

(See Instructions on Reverse Side)



CNG PRODUCING COMPANY

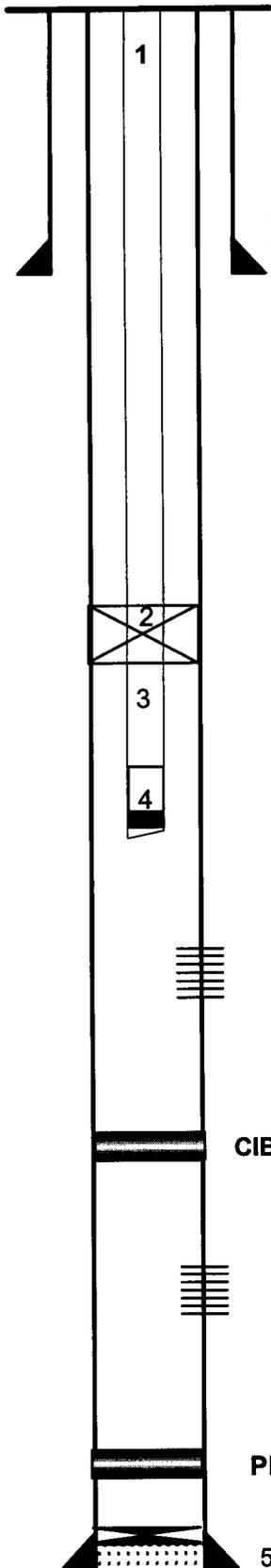
RIVERBEND UNIT 12-2D

COMPLETED:
WORKED OVER:

SEC: 2, T: 10S R: 18E
API: 43-047

DATE: March 9, 1999

PRESENT



8 5/8", 24# H-40 @ 386'.
Cmt'd w/ 220 sks. "G"

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2. 5-1/2" MTN STATES TBG ANCHOR TOP @ 4161'.
3. 1 JT 2-7/8", J-55, 8RD TUBING.
4. 2-7/8" +45 SEAT NIPPLE @ 4199'.

EOT @ 4200'

PERFS: 4,190' - 4,214' 4 SPF

CIBP @ 4,500'

PERFS: 4,940' - 4,958'

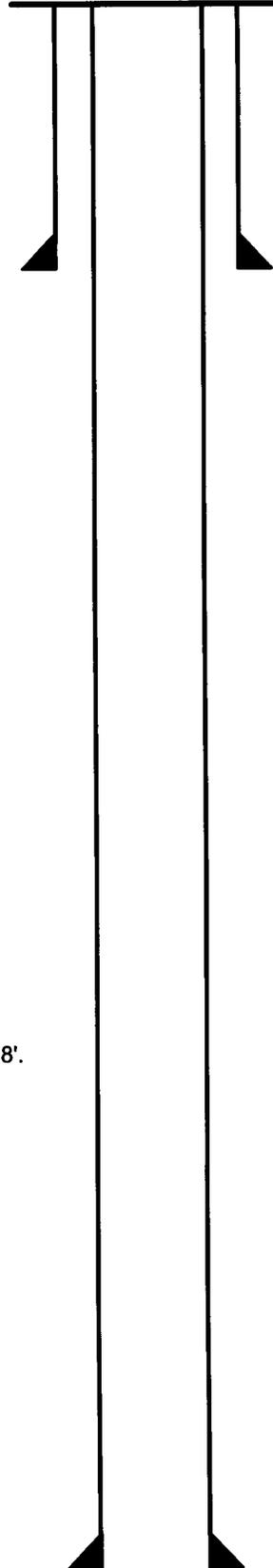
PBTB @ 5,044'

5 1/2", 17# N-80 8RD @ 9,086'

NOTE: Unless Stated All Depths
are Measured.

NOT DRAWN TO SCALE.

PROPOSED



TOTAL DEPTH: 9,086' MD

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-013821-A

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Riverbend Unit

8. Well Name and Number:
RBU 12-2D

9. API Well Number
43-047-31452

10. Field and Pool, or Wildcat:
Natural Buttes 630

1. Type of Well : OIL GAS OTHER:

2. Name of Operator:
CNG PRODUCING COMPANY

3. Address and Telephone Number:
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages: 2,069' FSL & 1,118' FWL
QQ, Sec. T., R., M.: NW SW Sec. 12-T10S-R18E

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon New Construction

Repair Casing Pull or Alter Casing

Change of Plans Recomplete

Convert to Injection Reperforate

Fracture Treat or Acidize Vent or Flare

Multiple Completion Water Shut-Off

Other WATER DISPOSAL

Abandon* New Construction

Repair Casing Pull or Alter Casing

Change of Plans Reperforate

Convert to Injection Vent or Flare

Fracture Treat or Acidize Water Shut-Off

Other _____

Date of work completion _____

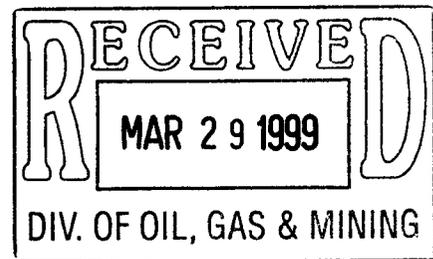
Approximate date work will start _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Water produced from the above referenced well will be held in tanks until there is enough water to be hauled by a water truck. The water truck will then dispose of the water at Ace Water Disposal facility.



13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: March 23, 1999
Susan H. Sachitana

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [x] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 4/20/00



Signature: [Signature] Title: Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

From: Dawnyell Gallien
To: Jim Thompson
Date: 6/22/00 2:38PM
Subject: Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 (bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 (bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

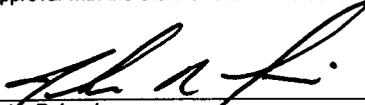
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

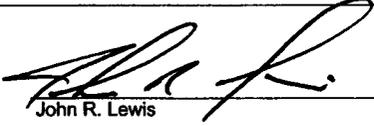
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ <small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>*Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2	4304730129	DOMINION EXPLORATION & PR	PR	BLM
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	BLM
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

RECEIVED

JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

	4-KAS ✓
2-CDW ✓	5- 570 ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 14-2D</u>	API: <u>43-047-31191</u>	Entity: <u>7070</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 13-2D</u>	API: <u>43-047-31280</u>	Entity: <u>7070</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 12-2D</u>	API: <u>43-047-31452</u>	Entity: <u>9041</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 1-16E</u>	API: <u>43-047-31740</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 16-2F</u>	API: <u>43-047-32026</u>	Entity: <u>7050</u>	<u>S 02 T 10S R 20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBU 9-16E</u>	API: <u>43-047-32042</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 11-36B</u>	API: <u>43-047-30583</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.23.01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope
Dominion Exploration & Production, Inc.
14000 Quail Springs Pkwy #600
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),
and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

PA
PA

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

Attachment A

Well File
43-047-31452



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope
Dominion Exploration & Production, Inc.
14000 Quail Springs Pkwy #600
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

Attachment A



February 18, 2004

Mr. Dustin Doucet, Petroleum Engineer
State of Utah - Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Certified Mail #7002 0510 0003 8602 4767
Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State
Leases

Dear Mr. Doucet:

In accordance with the above-captioned letter and our telephone conversation on February 12, 2004, this response to your request was prepared. Dominion currently plans to plug and abandon seven (7) of the wells and to recompleate four (4) of the wells that were detailed in your listing of 11 wells in the January 22, 2004 letter referenced above. The work is scheduled to be completed between now and approximately October 1, 2004 in conjunction with an active drilling program now underway in the same geographic area. By coordinating the proposed recompleation and P&A activities with the drilling program, Dominion should be able to complete the work in a prompt, orderly, compliant, and economic manner during good weather utilizing existing personnel and equipment resources. Additional engineering review or results of well performance or testing in the interim may change Dominion's current plan for specific wells, but the current plan is detailed in the attached tabulation.

We will need your continued input and assistance during both the design and execution phases of the proposed work to ensure that work plans and job execution fulfill regulatory requirements. Please contact me via email at Richard_A_Brown@dom.com or Dominion's office phone, 405-748-2716 or cell phone, 405-826-6679 for additional discussion, if needed.

Thank you for your assistance with this work.

Very truly yours,
Dominion Exploration & Production, Inc.

Richard A. Brown, P.E.
Consulting Petroleum Engineer
RABPEI/RAB/dim
Attachment

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FEB 20 2004

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production, Inc. Extended Shut-in and Temporary Abandoned Well Requirements - Fee and State Leases - Utah INC notice dated January 22, 2004							
Well Name	API No.	S-T-R	Prod Data in HIS	Lease Type	Years Inactive	Remarks	
	43-047-32224	36-9S-19E	Yes	State	4 years 8 months	P&A if no utility as SWD. No utility as SWD. Prep'g P&A AFE 2/12/04; schematic to Dustin Doucet for P&A reqts 2/12/04.	
5	State 9-36B	43-047-32249	36-9S-19E	Yes	State	3 years 7 months	Verified last ETD 7506' on 7/18/92; flowed 2 days 500-700 MCFD, no ilg, then installed CT. Checked EUR in ARIES - 2 good zones need refrac (Confirmed cum gas <2 MMCF - RAB 2/5/04). Prep'g AFE for tag w/ 2 3/8" tbg; then PL to dewater; this well tested favorably and is likely loaded up. SITP 1900 psi; SSCP 1700 psi?? 2/9/04
	43-047-32292	16-10S-19E	Yes	State	1 year 2 months	P&A. Perfs below 8500' did not perform as well as appeared on logs; Cum Gas = 145 MMCF in late '02	
	43-047-32245	16-10S-19E	Yes	State	2 years 5 months	P&A. No recompletion potential, existing 2 intervals looked better on logs than performance indicated	
6	Hill Creek ST 1-32	43-047-31580	32-10S-20E	Yes	State	3 years 8 months	JB will review LAS file an calc logs. Log review indic'd 6 intervals to recomplate and 2 intervals to refrac.
7	State 9-36A	43-047-32225	36-9S-18E	Yes	State	3 years 9 months	Verify whether GR perfs were pump-tested. GR perfs were pump tested. Check cost to recomplate 4954-5066' OA against potential reserve.
	43-047-31353	2-10S-18E	Yes	State	6 years 0 months	P&A. Thick, crappy zone right above Green River completion interval.	
10	RBU 12-2D	43-047-31452	2-10S-18E	Yes	State	9 years 11 months	Is 4345-50' wf h=5', Por = 17% & Sw = 39% worth testing; show was "blk oil blobs". If no PU on well, not worth testing.
	43-047-31191	2-10S-18E	Yes	State	10 years 9 months	P&A. Everything has been tested; no recompletion potential.	
	43-047-32940	2-12S-23E	No	State	2 years 4 months	JB will rework logs using LAS files; have Craig S. mark logs for pay; evaluate w/ DEPI parameters. JB sees no good recompletion potential per review of LAS files and previous testing.	
	43-047-33176	16-12S-21E	No	State	2 years 4 months	RAB verify quality of G function test for 7468'-78'. Low EUR R/C interval 8332-38'; risky R/C interval 6536'-42'. Zones look thin, wet, or tight.	
Denotes likely P&A candidate per Mitch's group's review 1/30/04 & JDB/RAB review 2/4,5/04							
Req'd well and log files - all wells 2/2/04							
Find elec. File for J. Barnett list, sort by API, double check above list against J. Barnett list							
Double check list above against Craig S. list							



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4866

Mr. Richard Brown
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Brown,

The Division of Oil, Gas and Mining (DOG M) is in receipt of your letter dated February 9, 2004 in regards to the eleven (11) shut-in wells operated by Dominion Exploration & Production, Inc. (Dominion). DOGM accepts Dominion's plan of action to plug and abandon seven (7) of the wells and recomple te four (4) of the wells by October 1, 2004. Based upon the plan of action and other information provided, DOGM approves the eleven wells for extended shut-in until October 1, 2004. Please submit recomple tion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		8. WELL NAME and NUMBER: RBU 12-2D
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134	PHONE NUMBER: (405) 749-1300	9. API NUMBER: 43-047-31452
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL & 431' FWL		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 10S 18E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to P&A the RBU 12-2D, per the attached procedure.

COPY SENT TO OPERATOR
 Date: 10-25-04
 Initials: CHO

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>10/12/2004</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/21/04
 BY: [Signature] (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

**RECEIVED
OCT 15 2004**

DIV. OF OIL, GAS & MINING

Plug & Abandon Procedure

RBU 12-2D

2,088' FSL & 431' FWL, Sec. 2. T-10-S, R-18-E

Uintah Co., Utah

API# 43-047-31452, KB: 5,045' (15' AGL)

State of Utah P&A Approval _____

1. State P&A requirements are outlined in attached '**Conditions of approval to plug and abandon well**'. Obtain verbal approval from State of Utah engineer, Dan Jarvis 801-538-5338 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down csg. MIRU WOR. Set pipe racks and unload 4,200' of 2-7/8" workstring. ND wellhead. NU BOP.
3. PU 2-7/8" workstring & GIH w/ **Weatherford 5-1/2", 14#, 10K tubing-set CIBP on MST setting tool, set CIBP @ 4,150'**, pressure test tbg. to 1000 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU **Halliburton** cementing equipment, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump **12 sx cement (Class G - 1.15 cu.ft./sx)** to spot cement plug from 4,050' to 4,150', pull setting tool above cement plug, reverse circulate to clean tbg., POOH w/ tbg. standing back 2,500' and laying down the remainder.
5. Run **Weatherford 5-1/2", 14#, 10K tubing-set CIBP on MST setting tool** on 2-7/8" tbg., **set CIBP @ +/- 2,500'**, rotate out of CIBP, pull EOT 2' off bottom, press test csg. & CIBP to 200 psi, mix and pump **13 sx cement (Class G - 1.15 cu.ft./sx)** to spot cement plug from +/- 2,400' to 2,500', pull setting tool above cement plug, reverse circulate to clean tbg., POOH w/ tbg. standing back 1,250' tbg. & laying down the remainder.
6. RU Schlumberger ELU with packoff only, run 4" HSC gun, perforate four (4) squeeze holes @ +/-1,250', RD ELU. Run **Weatherford 5-1/2", 14# cement retainer on MST setting tool** and 2-7/8" tbg., **set retainer @ +/-1,200'**, rotate out of retainer, test tbg. to 2000 psi, sting out of retainer, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, sting in and open retainer, EIR w/ 10 bbls FW, mix and pump **41 sx cement (Class G - 1.15 cu.ft./sx)**: squeeze 35 sx through retainer, sting out and spot 6 sx on top of retainer (TOC in annulus and csg. calc. @ 1,187'). Pull stinger above cement plug and reverse circulate to clean tbg. w/ minimum 9.0 ppg non-corrosive fluid. POOH w/ tbg. standing back 450' tbg. & laying down the remainder.
7. RU Schlumberger ELU with packoff only, run 4" HSC gun, perforate four (4) squeeze holes @ 436', RD packoff. Run **Weatherford 5-1/2", 15.5# cement retainer on MST setting tool** and 2-7/8" tbg., **set retainer @ 430'**, rotate out of retainer, test tbg. to 2000 psi, open retainer and EIR w/ 10 bbls FW, mix and pump **140 sx cement (Class G - 1.15 cu.ft./sx)**: squeeze 90 sx through retainer, sting out and spot 50 sx on top of retainer (TOC in csg. calc. @ 18' [3' BGL]). Pull and LD tbg., setting tool and stinger. RDMO cementing equip. and WOR.
8. Cut off casing, install dryhole marker per State of Utah specs (**attached**), clean and restore location.

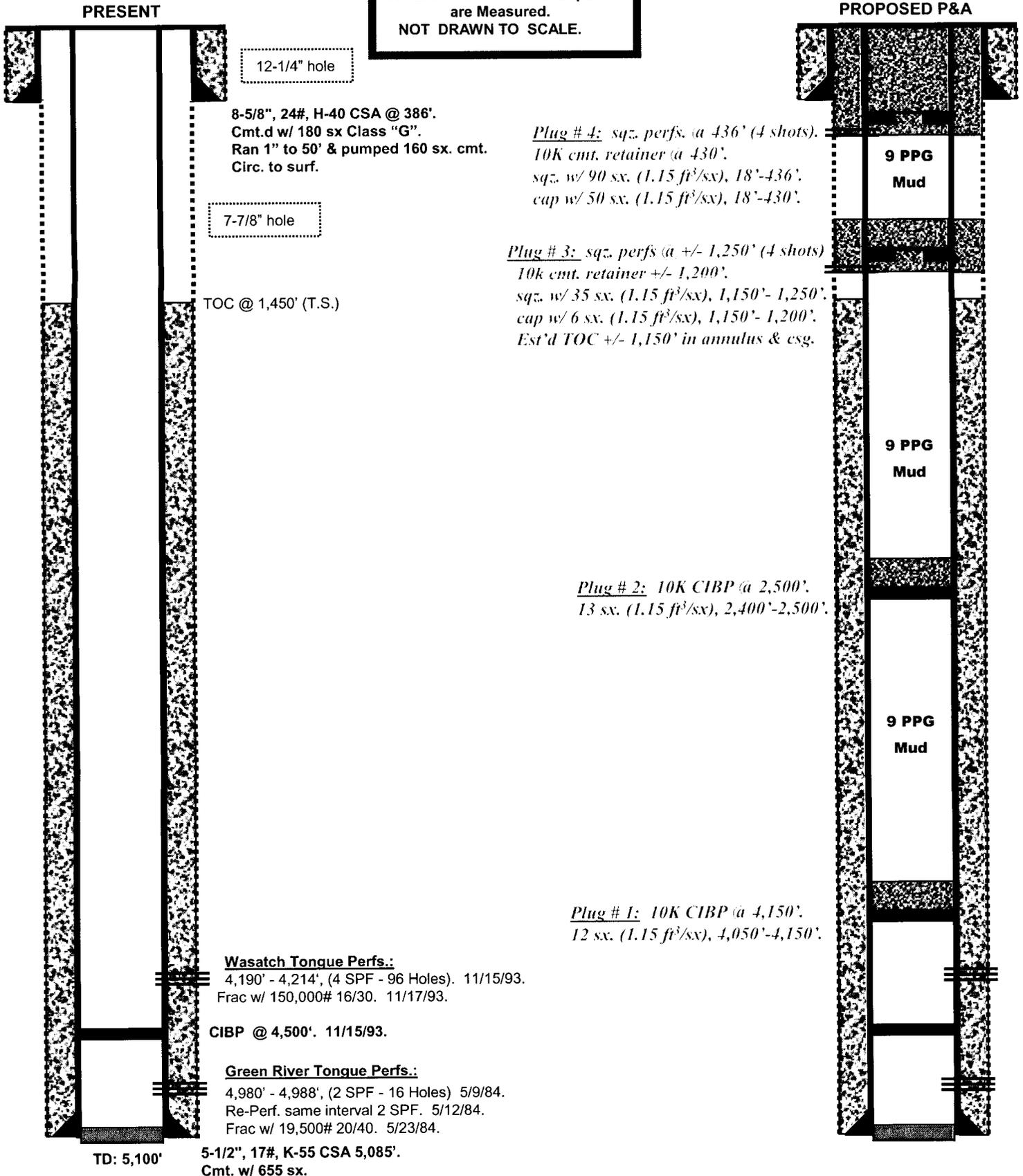
DC UNION EXPLORATION & PRODUCTION RIVERBEND UNIT 12-2D

SPUD: 04/09/84
COMPLETED: 06/07/84

SEC: 2, T-10-S, R-18-E, Uintah Co., Utah
API: 43-047-31452

ELEV.: 5,030' GL
5,045' K.B. (15' AGL)

NOTE: Unless Stated All Depths
are Measured.
NOT DRAWN TO SCALE.





State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: RBU 12-2D
API Number: 43-047-31452
Operator: Dominion Exploration & Production
Reference Document: Original Sundry Notice Dated October 12, 2004
Received by DOGM on October 15, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 21, 2004

Date

API Well No: 43-047-31452-00-00 Permit No:
 Company Name: DOMINION EXPL & PROD INC
 Location: Sec: 2 T: 10S R: 18E Spot: NWSW
 Coordinates: X: 596642 Y: 4424994
 Field Name: UTELAND BUTTE
 County Name: Uintah

Well Name/No: RBU 12-2D

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	386	12.25		
SURF	386	8.625	24	2.797
HOL2	5085	7.875		
PROD	5085	5.5	17	7.661
CIBP	4500			

5.192

Surface plug ok

Cement from 386 ft. to surface

Surface: 8.625 in. @ 386 ft.

Hole: 12.25 in. @ 386 ft.

plug #4 c/cr @ 430' parts @ 436

Inside - $436 / (1.15)(7.661) = 50.5 \text{ sks}$
 outside $436 / (1.15)(5.192) = 73 \text{ sks}$

$$\frac{[(1.12)(7.875)]^2 - 5.5^2}{183.35} = 3.10$$

+1030 ansu
 1369' CR
 TOC
 1450

plug 3 ok c/cr 1250' parts 1250 protect Bmsw

above I $50 / (1.15)(7.661) = 6.5 \text{ sks}$
 below I $50 / (1.15)(7.661) = 6.5 \text{ sks}$
 below O $100 / (1.15)(3.10) = 28.5 \text{ sks}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5085	1450		
SURF	386	0		

plug 2 ok CIBP 2500 - 2400
 $100 / (1.15)(7.661) = 12.5 \text{ sks}$

Perforation Information

parts 4190 - 4214

ok Protect parts

Formation Information

Formation	Depth
WSTC	5004

plug 1 ok CIBP 4150 - 4050
 $100 / (1.15)(7.661) = 12.5 \text{ sks}$

Cement from 5085 ft. to 1450 ft.
 Production: 5.5 in. @ 5085 ft.
 Hole: 7.875 in. @ 5085 ft.
 Hole: Unknown

TD: 5100 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL & 431' FWL		8. WELL NAME and NUMBER: RBU 12-2D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 10S 18E		9. API NUMBER: 43-047-31452
COUNTY: Uintah		10. FIELD AND POOL, OR WMLDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

RECEIVED
FEB 14 2005
DIV. OF OIL, GAS & MINING

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/9/04 & 11/10/04. Set CIBP @ 4148, spotted 12 sks of cmt on top. Set CIBP @ 2521, spotted 13 sks of cmt on plug. Perf'd 4 holes @ 1250, set cmt. retainer @ 1204, pumped 41 sks of cmt, under displaced, stung out of retainer, leaving 6 sks of cmt on retainer. Perf csg @ 436, 4 holes. Set cmt retainer @ 421', circulated 148 sks of cmt up the 8 5/8" csg., lost circulation, stung out of retainer, pumped 33 sks of cmt to fill 5 1/2" csg. 12/15/04 Filled 5 1/2" csg w/25 sks of "G", 15.8 ppg, 1.15 yld, cmt. and annulus w/50 sks of the same cmt. Cmt held to the surface. Cleaned location, installed dry hole marker. Plugging witnessed by Dave Hackford (DOGM).

RECEIVED
FEB 14 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>2/10/2005</u>

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **7/1/2006**

FROM: (Old Operator): N1095-Dominion E&P, Inc. 14000 Quail Springs Pkwy, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2575-Gasco Production Company 8 Inverness Dr E, Suite 100 Englewood, CO 80112 Phone: 1 (303) 483-0044
---	--

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
RBU 2-11D	11	100S	180E	4304730826	7070	Federal	OW	S
SQUAW CROSSING U 5	02	100S	180E	4304730129	7070	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	GW	P
RBU 4-11D	11	100S	180E	4304730718	7070	Federal	OW	S
RBU 6-2D	02	100S	180E	4304731190	7075	State	OW	S
RBU 14-2D	02	100S	180E	4304731191	7070	State	OW	PA
RBU 6-11D	11	100S	180E	4304731192	7070	Federal	OW	P
RBU 13-2D	02	100S	180E	4304731280	7070	State	OW	P
RBU 16-3D	03	100S	180E	4304731352	7070	Federal	OW	P
RBU 16-2D	02	100S	180E	4304731353	7091	State	OW	PA
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	OW	S
RBU 8-11D	11	100S	180E	4304731358	7054	Federal	OW	S
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	OW	P
RBU 12-2D	02	100S	180E	4304731452	9041	State	OW	PA
RBU 15-3D	03	100S	180E	4304731539	9965	Federal	OW	S
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	GW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	OW	P
RBU 3-10D	10	100S	180E	4304731832	4955	Federal	NA	PA
RBU 1-10D	10	100S	180E	4304734312	14493	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/17/2004
- Is the new operator registered in the State of Utah: YES Business Number: 1454161-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/30/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/30/2006
- Bond information entered in RBDMS on: 8/30/2006
- Fee/State wells attached to bond in RBDMS on: 8/30/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT1233 State/Fee Wells 4127763

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. <i>N1095</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2006, Dominion Exploration & Production, Inc. has sold the wells on the attached list to:

Gasco Production Company *N 2575*
8 Inverness Drive East, Suite 100
Englewood, CO 80112

John D. Longwell
John D. Longwell - V.P. Operations
(303) 483-0044

UT1233 - State Wide BLM Bond
4127763 - Blanket Drilling Bond

RECEIVED

AUG 24 2006

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jason Garner</u>	TITLE <u>Asset Manager - Rocky Mountain Division</u>
SIGNATURE <i>J.A. Garner</i>	DATE <u>8/10/2006</u>

(This space for State use only)

APPROVED *8/30/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)