

BRAVO OIL COMPANY
IN UTAH DBA

Rio Bravo Oil Company

Pacific Gateway Building • 201 Mission Street • San Francisco, California 94105 • (415)974-4675

UT-0027-C005.00

January 10, 1984

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: R. J. Firth

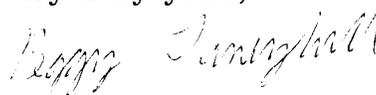
Re: Designation of Agent
Roosevelt Unit #10-W
Uintah County, Utah
Roosevelt Unit

Dear Sirs:

Enclosed in duplicate please find forms entitled "Designation of Agent", dated January 10, 1984 submitted by Rio Bravo Oil Company, Unit Operator for Roosevelt Unit. Said Designation appoints Energy Reserves group as agent with regard to the Roosevelt Unit #10-W Well in Uintah County, Utah.

If there are any questions with regard to said Designation, please contact us.

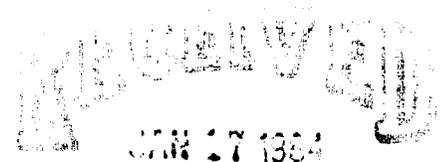
Very truly yours,



Peggy S. Taneyhill
Landman

Enclosure

cc: Mr. Daniel P. Kropp (w/encl)



DIVISION OF
OIL, GAS & MINING

a **Southern Pacific** subsidiary

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement date November 7, 1950, No. I - Sec. No. 886 approved October 30, 1951, and hereby designates:

NAME: ENERGY RESERVES GROUP, INC.
ADDRESS: P. O. Box 1407
Denver, CO 80201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit #10 - W Well in the **SWNE Sec. 21 - Twp. 1 South - Rge. 1 East** Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees to promptly notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This Designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this Designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

RIO BRAVO OIL COMPANY

Date: January 10, 1984

By: *R. A. Berger*
R. A. Berger

Title: Vice-President
and General Manager

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280; Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1864' FNL 2183' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
1-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
10 Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5425' GR (ungraded)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Revised casing program

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 1984
RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Size of Hole	Size of Casing	Wt. per Ft.	Setting Depth	Quantity of Cement
24"	20"	Conductor	80'	Cement to surface
12 1/4"	9 5/8"	36#	2500'	Cement to surface
8 3/4"	7"	26#, 29# & 32#	10,900'	Cement to 6,500'
6"	5"	18#	13,800'	Cement to 10,600'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Services Administrator DATE January 24, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

operator copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 3280; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone 1864' FNL 2183' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8 miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 544'
 16. NO. OF ACRES IN LEASE 1205'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500'
 19. PROPOSED DEPTH 13,800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5425' GR (ungraded)

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-5242
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal
 7. UNIT AGREEMENT NAME
 Roosevelt Unit
 8. FARM OR LEASE NAME
 Roosevelt Field
 9. WELL NO.
 10 Wasatch
 10. FIELD AND POOL, OR WILDCAT
 Roosevelt Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T1S-R1E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 February 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	80'	Cement to surface
12 1/4"	9 5/8"	36#	2500'	Cement to surface
8 3/4"	7"	16# & 29#	10000'	Cement to 6,500'
6"	5"	18#	13800'	Cement to 6,500'

RECEIVED
 FEB 23 1984

DIVISION OF
 OIL, GAS & MINING

RECEIVED
 FEB 23 1984
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William J. Hines TITLE Field Services Administrator DATE January 4, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE ASSOCIATE
 APPROVED BY Donald C. Alvord TITLE DISTRICT MANAGER DATE 02-17-84
 CONDITIONS OF APPROVAL, IF ANY: * See changes in Surface Use Plan

NOTICE OF APPROVAL
 State Oil Gas & Mining
 UT-080-4M-065

FLARING OR VENTING OF
 GAS IS SUBJECT TO THE
 DATE 1984

Assumed North (BofB.)

2643.13'

TIS, RIE, U.S.B. & M.

S 89° 52' 17" W - 2562.54'

S 89° 32' 08" E - 2711.16'

1864'

2183'

N 0° 09' 30" E - 5285.18'

ROOSEVELT UNIT # 10 WASATCH
Elev. Ungraded Ground - 5425'

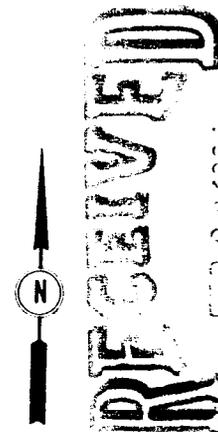
21

X = Section Corners Located

PROJECT

ENERGY RESERVES GROUP

Well location, ROOSEVELT UNIT # 10 WASATCH, located as shown in the SW 1/4 NE 1/4 Section 21, TIS, RIE, U.S.B. & M. Uintah County, Utah.



DIVISION OF
OIL, GAS & MINING

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Helen Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED - 1/3/84

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/7/83
PARTY	LT TJ DK RP	REFERENCES	GLO Plat
WEATHER	Cold/ Clear	FILE	ENERGY RES



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

Energy Reserves Group, Inc.
Well No. 10 Wasatch
Section 21, T1S, R1E
Lease No. I-109-5242

ADDITIONAL STIPULATIONS

1. No chromates will be used in the drilling mud program without prior approval of the BLM District Office.
2. An operational BOP check will be made at least once every 24 hours.
3. The operator will rehabilitate the old road so there will be no further traveling or disturbance.

RECEIVED
MARCH 22 1984

DIVISION OF
OIL, GAS & MINING

Received 2-25-82

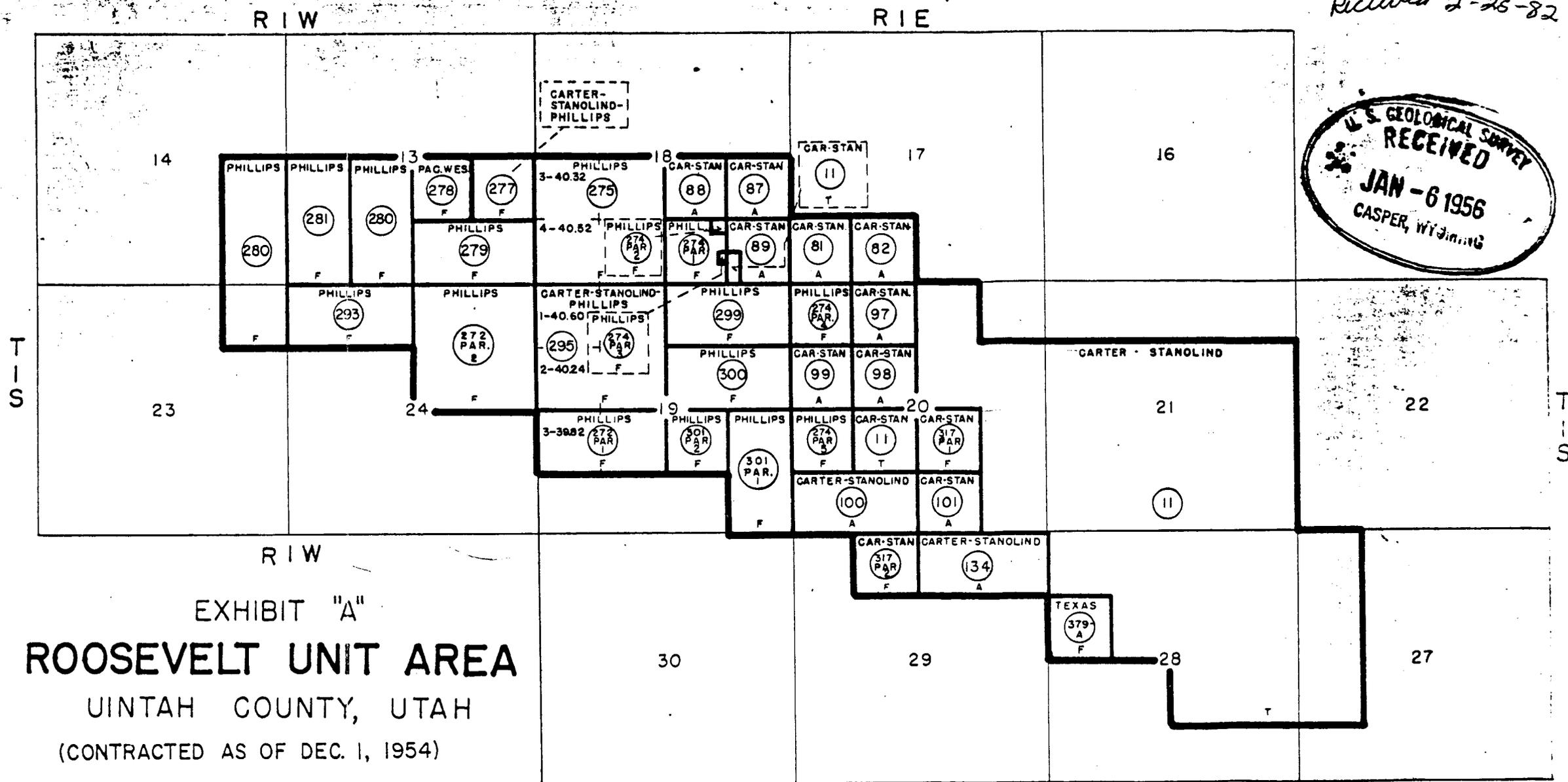


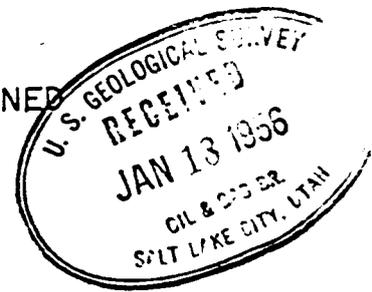
EXHIBIT "A"
ROOSEVELT UNIT AREA
 UINTAH COUNTY, UTAH
 (CONTRACTED AS OF DEC. 1, 1954)

LAND TYPES

T - TRIBAL INDIAN LAND	1,205.00	36.2788%
A - ALLOTTED INDIAN LAND	515.00	15.5050%
F - FEE LAND	1,601.50	48.2162%
TOTAL	3,321.50	100.0000%

(ANY INT. SHOWN AS STAN. OR STANOLIND ABOVE, IS OWNED STANO. OIL & GAS CO. 3/4 - UTAH OIL REF. CO. 1/4)

○ TRACT NUMBERS

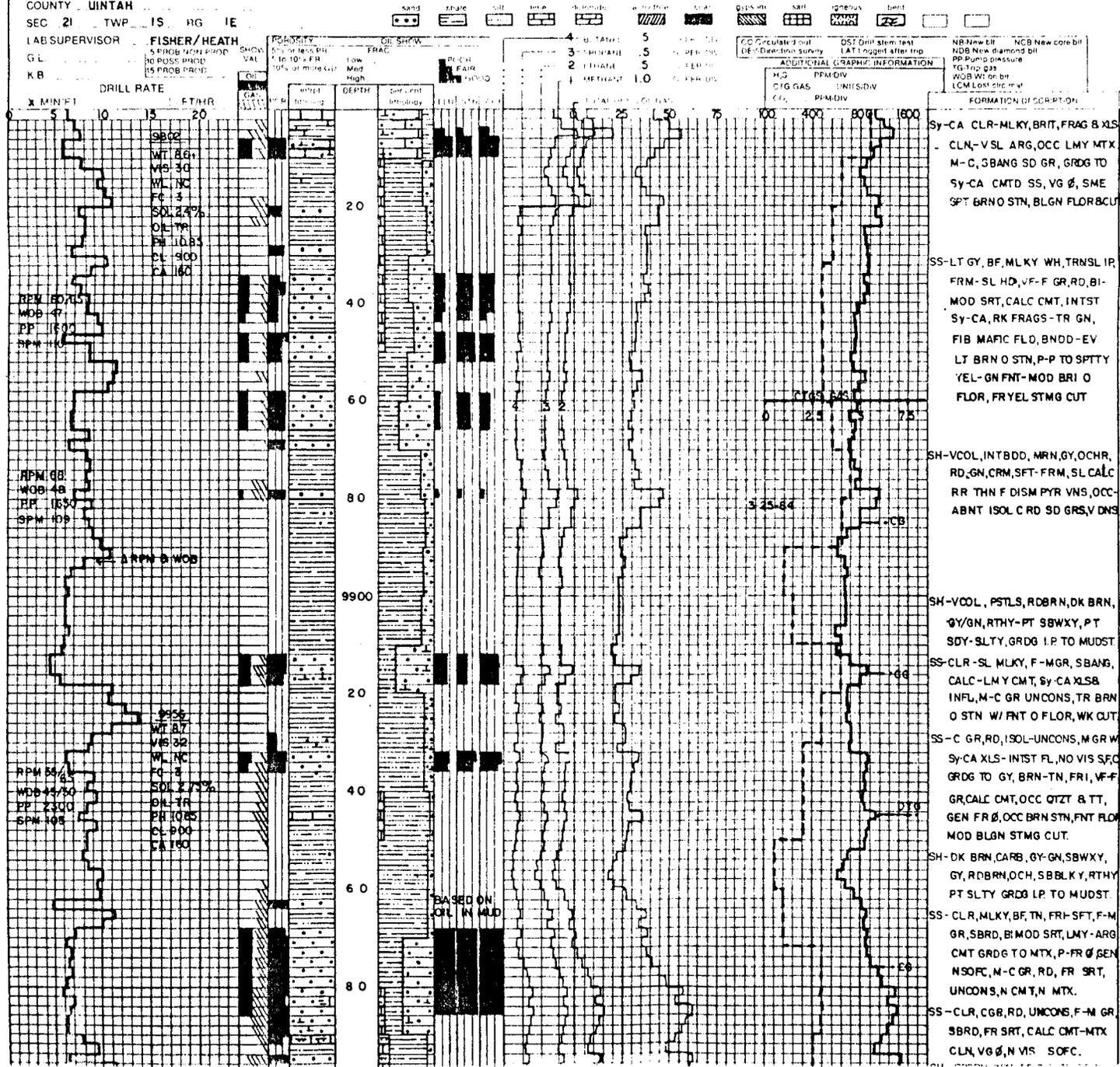


ENERGY RESERVES GROUP

WELL ROOSEVELT UNIT NO. 10 W
 STATE UTAH
 COUNTY Uintah
 SEC 21 TWP 15 N R16 E
 LAB SUPERVISOR FISHER/HEATH
 5 PROB NOV 1960
 NO ROSS HARD
 IS PROB PROD
 G.L.
 K.B.

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results

BALAB, INC.



FORMATION DESCRIPTION

PERTINENT DATA

BROWN OIL OVER SHAKER & IN SAMPLE.

OIL IN MUD INCREASING.

OIL IN MUD INCREASING.

ABNT BRN PARAFFIN CUT OIL IN MUD & SPLS.

9945' RG SERVICE & /ROP 30M

DRILL RATE

MIN FT/HR

5 10 15 20

SB02
 WT 86+
 VS 30
 WL NC
 FC 3
 SOL 2.4%
 OIL TR
 PH 10.85
 CL 900
 CA 160

REV BOOTS
 MDD 47
 PP 1630
 SPW 108

1 RPM @ WOB

RPM 85
 WOB 48
 PP 1630
 SPW 108

9956
 WT 87
 VS 32
 WL NC
 FC 3
 SOL 2.73%
 OIL TR
 PH 10.85
 CL 900
 CA 160

RPM 85
 WOB 48
 PP 1630
 SPW 108

OIL SHOW

FRAC

DEPTH

Percent Hydrogen

Low Med High

Oil

Gas

Water

Solids

Other

9900

20

40

60

80

BASED ON OIL IN MUD

CC Calculated out
 DE Direction survey
 DST Drill stem test
 LAT Logged after trip

ADDITIONAL GRAPHIC INFORMATION

H.G. PEN DIV
 C/G GAS UNITS/DIV
 P/M DIV

0 25 75 100 400 800 1600

5 25 64

CB

DTG

EB

Sy-CA CLR-MLKY,BRIT,FRAG & XLS
 - CLN-V SL ARG, OCC LMY MTX
 M-C, SBANG SD GR, GRDG TO
 Sy-CA CMTD SS, VG Ø, SME
 SPT BRNO STN, B LGN FLOR&CUT

SS-LT GY, BF, MLKY WH, TRNSL IR,
 FRM- SL HD, VF-F GR, RD, BI-
 MOD SRT, CALC CMT, INTST
 Sy-CA, RK FRAGS- TR GN,
 FIB MAFIC FLD, BNDD-EV
 LT BRN O STN, P-P TO SPTTY
 YEL-GN FNT-MOD BRI O
 FLOR, FRYEL STMG CUT

SH-VCOL, INTBDD, MRN, GY, OCHR,
 RD, GN, CRM, SFT-FRM, SL CALC
 RR THN F DISM PYR VNS, OCC-
 ABNT ISOL C RD SD GRS, V DNS

SH-VCOL, PSTLS, RDBRN, DK BRN,
 ØY, GN, RTHY-PT SBWXY, PT
 SDY-SLTY, GRDG I.P. TO MUDST

SS-CLR-SL MLKY, F-MGR, SBANG,
 CALC-LMY CMT, Sy-CA XLSB
 INFL, M-C GR UNCONS, TR BRN
 O STN W/ FNT O FLOR, WK CUT

SS-C GR, RD, ISOL-UNCONS, MGR W
 Sy-CA XLS-INTST FL, NO VIS SFC
 GRDG TO GY, BRN-TN, FRI, VF-F
 GR, CALC CMT, OCC QTZT & TT,
 GEN FR Ø, OCC BRN STN, FNT FLOR, 9945' RG SERVICE & /ROP 30M
 MOD B LGN STMG CUT.

SH-DK BRN, CARB, GY-GN, SBWXY,
 GY, RDBRN, OCH, SBBLKY, RTHY
 PT SLTY GRDG I.P. TO MUDST.

SS-CLR, MLKY, BF, TN, FRH-SFT, F-M
 GR, SBRD, BI-MOD SRT, LMY-ARG
 CMT GRDG TO MTX, P-FR Ø GEN
 NSOFC, M-C GR, RD, FR SRT,
 UNCONS, N CMT, N MTX.

SS-CLR, CGB, RD, UNCONS, F-M GR,
 SBRD, FR SRT, CALC CMT-MTX
 CLN, VG Ø, N VIS SOFC.

COMPANY ENERGY RESERVES GROUP

WELL ROOSEVELT UNIT NO. 10 W

STATE UTAH

COUNTY Uintah

SEC 21 TWP 13 S RG 1 E

LAB SUPERVISOR FISHER/HEATH

G.L. _____

K.B. _____

DRILL RATE

MIN/FT FT/HR

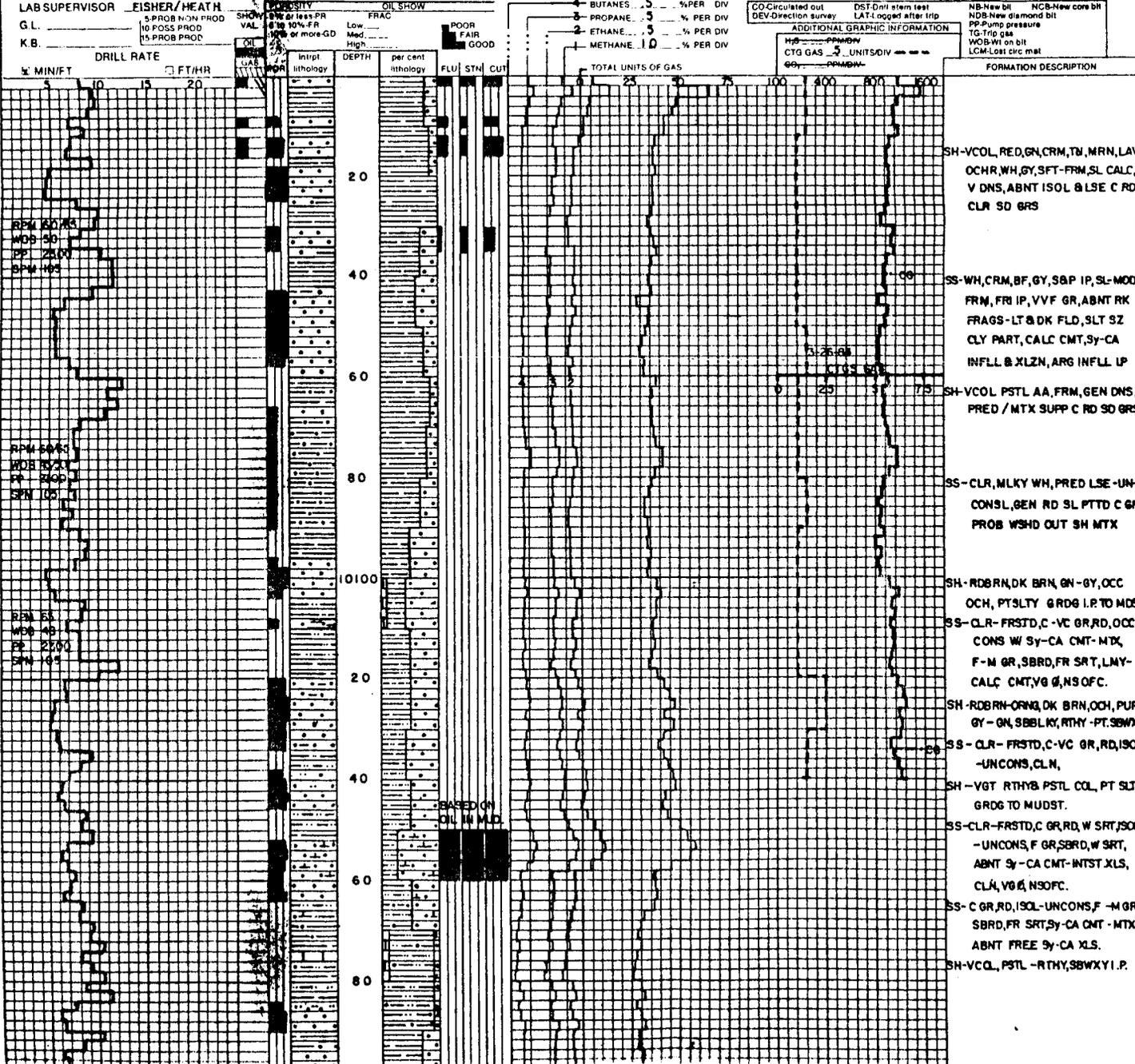
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer. Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



CO-Circulated out
DEV-Direction survey
DST-Dnt stem test
LATI-logged after trip
NB-New bit
NDB-New diamond bit
PP-Pump pressure
TG-Trip gas
WOB-Wt on bit
LCM-Lost circ mat

ADDITIONAL GRAPHIC INFORMATION



NOTE: INCR PP, DRLS / PLUGGED JET

TOTAL GAS ANALYZER UNDER REPAIR

ABNT BROWN FREE & PARAFFIN CUT OIL IN POSSUM BELL.

10/166 SURVEY DEV-2° (10/138) BOP - 30 MIN.

BASED ON OIL IN M.D.

COMPANY ENERGY RESERVES GROUP, INC.
 WELL ROOSEVELT UNIT, NO. 10W
 STATE UTAH
 COUNTY UNTAH
 SEC 21 TWP 18 RG 1E
 LAB SUPERVISOR FISHER/HEATH
 G.L. 3423
 K.B. 3448

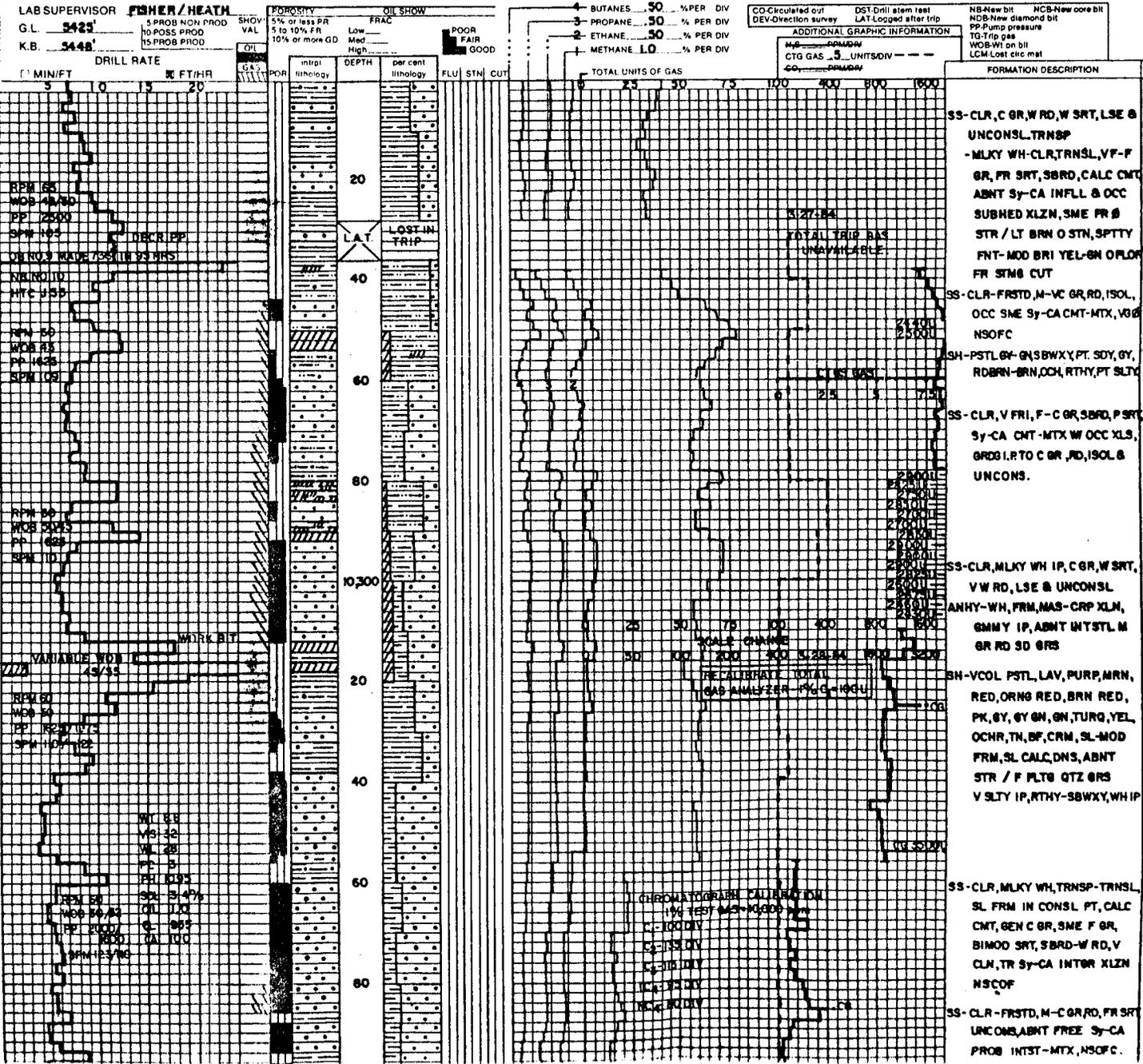
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.

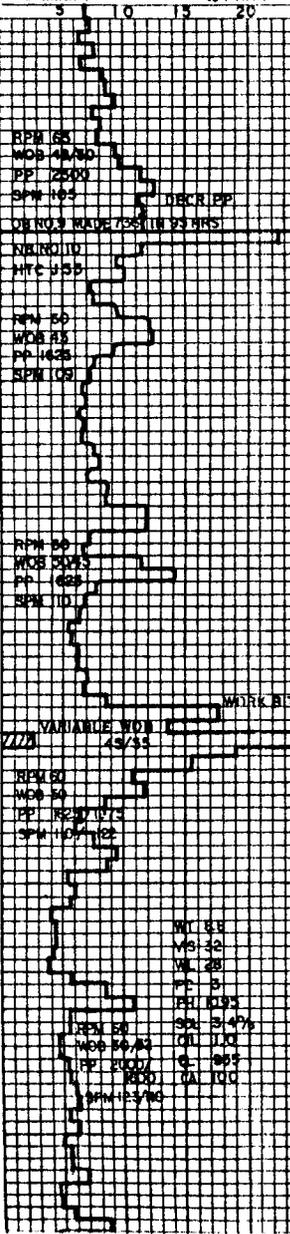


Legend for rock types: sand, shale, silt, lime, dolomite, anhydrite, coal, gypsum, salt, igneous, bent.

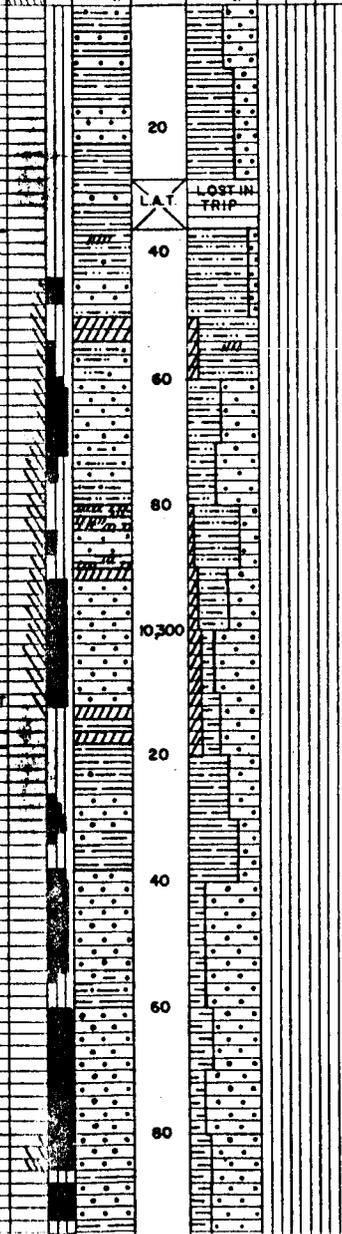
CO-Circulated oil
 DEV-Direction survey
 DST-Drill stem test
 LAT-Logged after trip
 NB-New bit
 NCB-New core bit
 NDB-New diamond bit
 PP-Drill pressure
 TG-Trip gas
 WOB-Wt on bit
 LCM-Lost circ mat



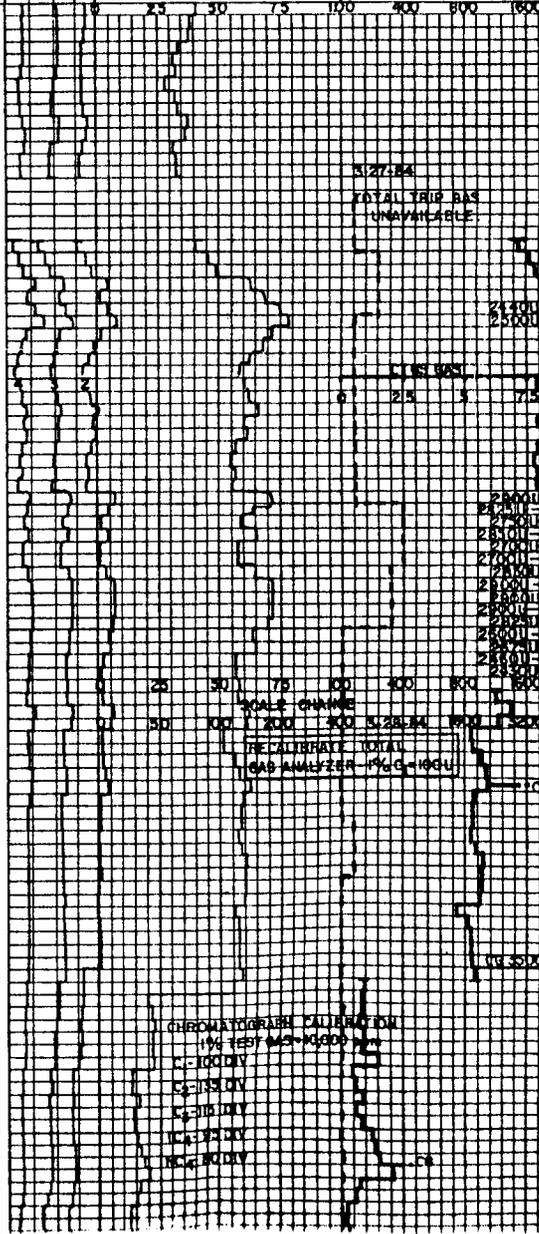
DRILL RATE
 MIN/FT
 FT/HR



POROSIMY
 5% or less PR
 5 to 10% FR
 10% or more GD



FLU STN CUT
 BUTANES .50 % PER DIV
 PROPANE .50 % PER DIV
 ETHANE .50 % PER DIV
 METHANE 1.0 % PER DIV



FORMATION DESCRIPTION

SS-CLR, C GR, W RD, W SRT, LSE & UNCONSL, TRNSP
 -MLKY WH-CLR, TRNSL, VF-F GR, FR SRT, SBRD, CALC CMT, ABNT Sy-CA INFL & OCC SUBHED XLZN, SME FR # STR / LT BRN O STN, SPTTY FRN-MOD BRN YEL-GR O FLOW FR STMS CUT
 SS-CLR-FRSTD, M-VC GR, RD, ISOL, OCC SME Sy-CA CMT-MTX, VGR NSCOF
 SH-PSTL GR-GRSBWXY, PT, SOY, GY, RDBRN-BRN, OCH, RTHY, PT SLTY
 SS-CLR, V FRI, F-C GR, SBRD, P SRT, Sy-CA CMT-MTX W OCC XLS, BRD I, R TO C GR, RD, ISOL & UNCONS.
 SS-CLR, MLKY WH IP, C GR, W SRT, V W RD, LSE & UNCONSL ANHY-WH, FRM, MAS-CRP XLN, GRMY IP, ABNT INTSTL M GR RD SD GRs
 SH-VCOL PSTL, LAV, PURP, MRN, RED, ORNG RED, BRN RED, PK, GY, GY GR, GN, TURQ, YEL, OCHR, TN, BF, CRM, SL-MOD FRM, SL CALC, DNS, ABNT STR / F PLTS QTZ GRs V SLTY IP, RTHY-SBWXY, WH IP
 SS-CLR, MLKY WH, TRNSP-TRNSL, SL FRM IN CONS. PT, CALC CMT, GEN C GR, SME F GR, BIMOD SRT, SBRD-W RD, V CLN, TR Sy-CA INTOR XLZN NSCOF
 SS-CLR-FRSTD, M-C GR, RD, FR SRT UNCONSL, ABNT FREE Sy-CA PROB INTST-MTX, NSCOF.

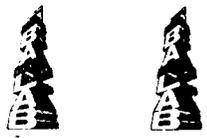
PERTINENT DATA

10,232 - / F / PRESS. LOSS-55 MIN.
 POSS HOLE IN PIPE
 10,236-PUMP MILL, DROP SURVEY-DEV- 2" , T.O.M. F / BIT & HOLE IN D.C, SVC RIG & / B.O. TTH, CUT DRLS LINE, FIN. TTH, DOWN - 9 HRS.
 TRIP GAS BREAKDOWN
 TOTAL GAS - N/A
 C1 - 170 DIV = 17.4%
 C2 - 430 DIV = 33%
 C3 - 330 DIV = 2.8%
 IC4 - 50 DIV = .5%
 NC4 - 75 DIV = .9%
 ABNT BRN FREE & PARAFIN CUT OIL CONTINUOUSLY COMING OVER SHAKER
 REBUILD TOTAL GAS ANALYZER

COMPANY ENERGY RESERVES GROUP
 WELL ROOSEVELT UNIT NO. 100
 STATE UTAH
 COUNTY HINAH
 SEC 21 TWP 15 RG 1E
 LAB SUPERVISOR FISHER/HEATH
 G.L. 5-PROB NON PROD
 10-POSS PROD
 15-PROB PROD
 K.B.

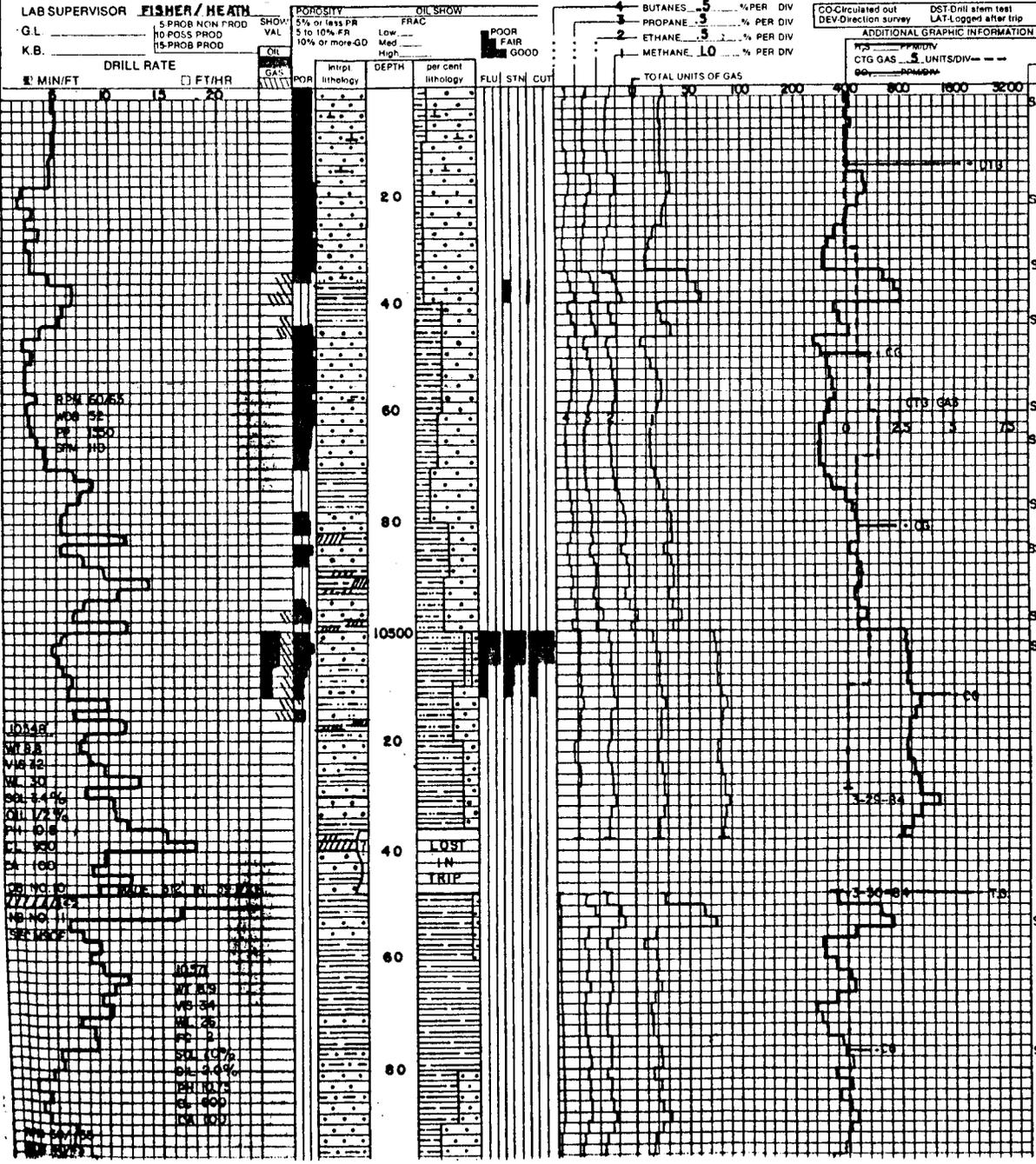
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer. Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



Legend for rock types: sand, shale, silt, lime, dolomite, anhydrite, coal, gypsum, salt, igneous, bent.

CO-Circulated out
 DEV-Direction Survey
 DST-Drill stem test
 LAT-Logged after trip
 NB-New bit
 NDB-New diamond bit
 NCB-New core bit
 PP-Pump pressure
 TG-Trip gas
 WOB-Wt on bit
 LCM-Last clog mat



FORMATION DESCRIPTION

SS-M-C GR, RD, G SRT, UNCONS, OCC Sy-CA CMT/MTX POSS INTST XLS, CLN, VG δ , NSOFC.

SS-CLR-FRSTDI P, M-C GR, SBANG -RD, FR BIMOD SRT, CLN UNCON OCC Sy-CA CMT/MTX, VG δ NSOFC.

SH-DK BRN-BLK, SFLTY-PLTY, CARB-PET W/ FR BLDN CUT.

SS-CLR, M-C GR, RD, UNCONS, SME XLN Sy-CA CMT-MTX, SME F-M GR, SBRD, BIMOD SRT W/ LMY CMT/MTX.

SH-RDBRN-BRN, δ -GN, PUR, OCH.

SS-CLR, M-C GR, RD, ISOL, SBRD-SBANG, Sy-CA - LMY CMT, CLN, VG δ , NSOFC.

SH-RDBRN-BRN, δ -GN, PUR, OCH.

SS-CLR-FRSTD, M-C GR, RD, FR SRT, UNCONS-ISOL, TR CALC - LMY CMT, δ , NSOFC.

SH-GN, SBWXY, RDBRN, OCH, PUR, δ .

SS-GYBF-TRNSL TN, VF-F GR, WSRT, Sy-CA CMT, TR LT δ YBF OSTN, N-FNT GN FLOR, WK RESD CUT TT I.P. GRD6 TO CALC SLTST M-C GR, RD, UNCONS-ISOL.

SH-VCOL, INTBDD, RED, BRN RED, ORNG RED, GN, δ -GN, SL FRM, SL CALC, STR / ANHY IP, DNS.

SS-CLR, TRNSP, HD QTZ, LSE δ UNCONSL, WRD, WSRT, M GR, VG δ , NSOFC.

PERTINENT DATA

RIG SERVICE @ BOP - 45 MIN.

AENT BRN & TR ANB/GOLD PARAFFIN CUT OIL CONTINUOUS OVER SHAKER. SME CONTAM. OF SPLS.

10548' - 1/4" PRESS LOSS - 30 MIN.

PUMP RATS NEST, PUMP LIGHT PILL, TRIP F/ HOLE IN STRING, T.O.H., RIG SVC. LAY DOWN 2DX RVU BET SUB, D.C. δ BIT NO. 11, T.I.H. - STAGE IN LOOK δ F/ HOLE, T.I.H., REAM 5497-5834 FIN T.I.H. - DOWN 21-1/2 HRS.

TRIP GAS BREAKDOWN

TOTAL GAS - 2100 U
 C₁ - 1910 DIV 48.1
 C₂ - 830 DIV - 39.1
 C₃ - 440 DIV - 3.7
 C₄ - 10 DIV - 0.5

WPM 6055
 WOB 52
 DE 1550
 STN WD

10548
 WTB 8
 VIB 22
 MC 30
 SBL 3.44%
 OIL 1/2 1/4
 PH 0.18
 CL 350
 SA 100
 DRINO 0
 MADE 514 IN 32 3/4
 VIB NO 11
 SE 150FC

10577
 WTB 8
 VIB 34
 MC 25
 FC 2
 SBL 1.07%
 OIL 3.44%
 PH 0.175
 CL 400
 SA 100

LOST IN TRIP

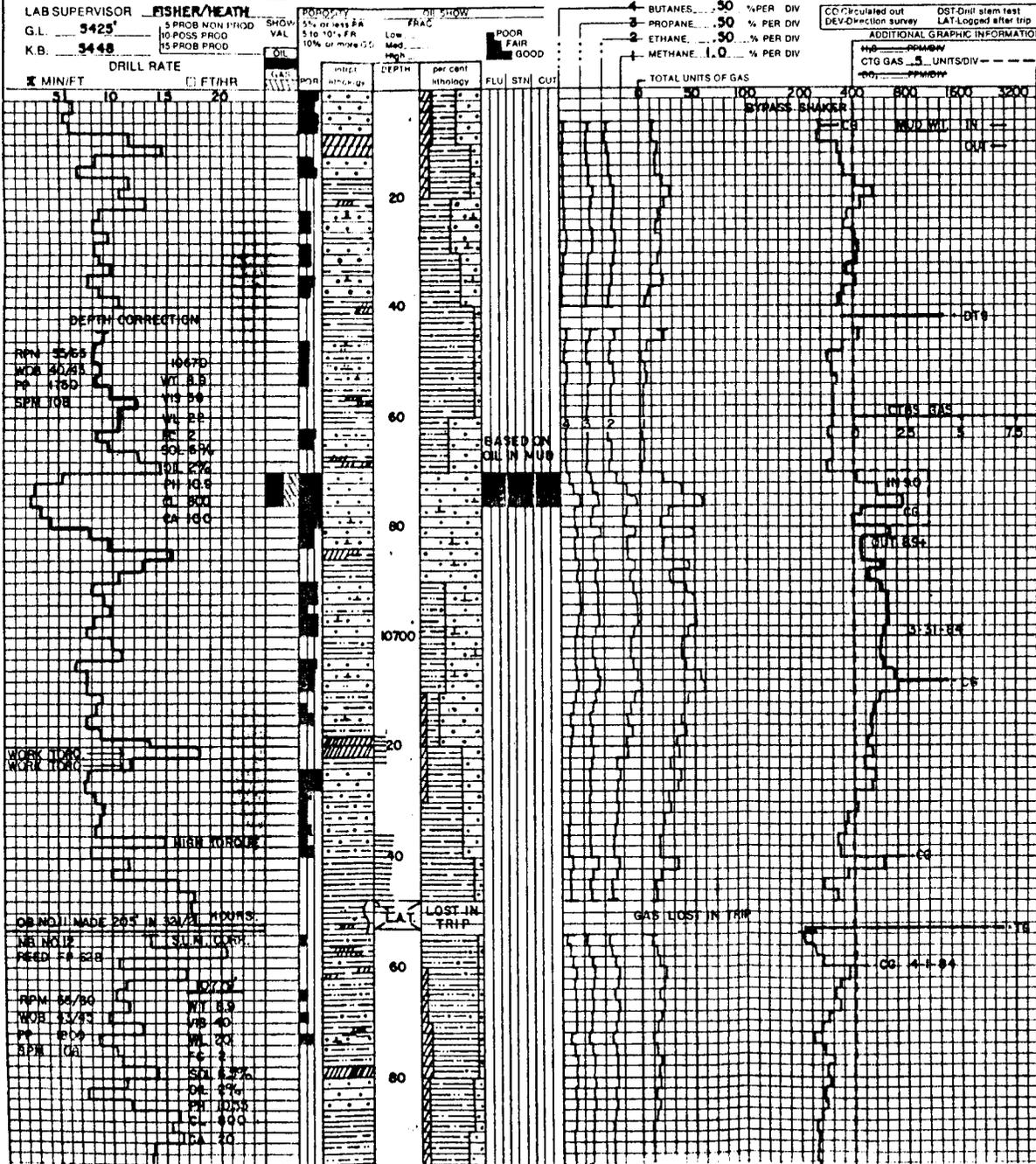
COMPANY **ENERGY RESERVES GROUP, INC.**
 WELL **ROOSEVELT UNIT NO. 10W**
 STATE **UTAH**
 COUNTY **UINTAH**
 SEC **21** TWP **19** RG **1E**
 LAB SUPERVISOR **FISHER/HEATH**
 G.L. **3425'** 5 PROB NON PROD
 10 POSS PROD
 15 PROB PROD
 K.B. **3448'**

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc.
 assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.

sand shale silt lime dolomite anhydrite coal gypsum salt igneous bent

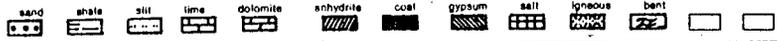
CO Circulated out
 DEV Direction survey
 DST-Ohil stem test
 LAT Logged after trip
 NB-New bit
 NCB-New core bit
 NDB-New diamond bit
 PR- Pump pressure
 TG-Trip gas
 WOB-W on bit
 LCM-Lost circ mat



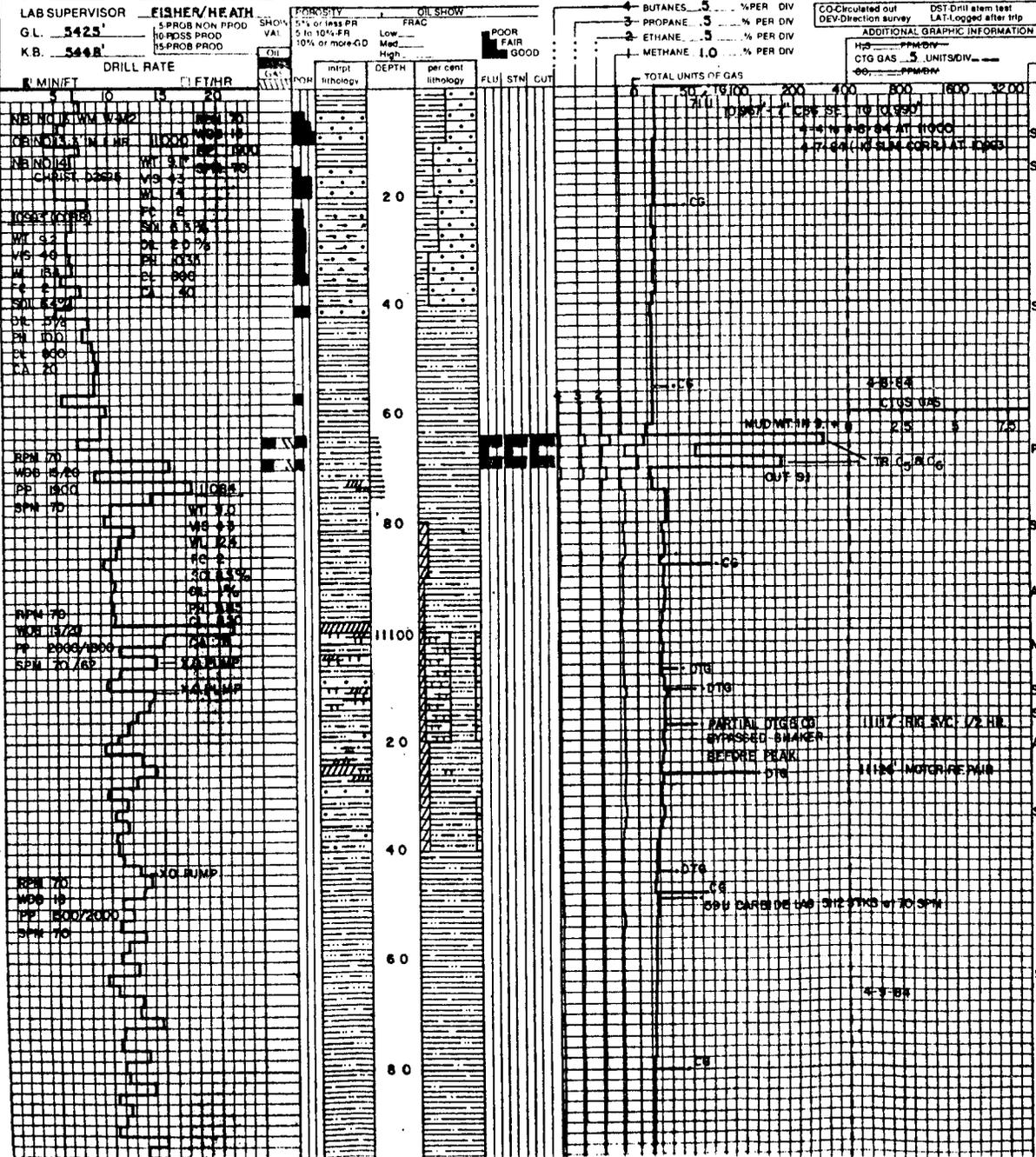
ANHY-WH, SL FRM, ISOL SD GR,
 MAS-CRP XLN, SL CALC
 SS-CLR-FRSTD OCC MLKY, M-C GR
 RD, FR SRT, XLN Sy-CA-LMY CMT
 G, GEN NSOFC, GRDS TO VF-P
 GR, SB RD, W SRT, L MY-CALC, LN
 -SL ARG, VG 6, NSOFC.
 SH-RDBRN, BRN, OCH, PURP, GY, GY,
 SBBLKY, RTHY, PT. SBWXY
 SLTY-SDY GR 6-MUDST.
 ANHY-TR, MLKY, XLN, SL ARG.
 SS-CLR-FRSTD, MLKY, F-M GR,
 SBANG, BIMOD SRT, CA-LMY,
 CMT, CLN, VG 6, NSOFC, GRDS
 TO M-C GR, SB RD-SBANG,
 UNCONS, ABNT FREE XLN CA
 PROB CMT, VG 6, NSOFC
 SS-CLR, M-C GR, SB RD-SB RD,
 UNCONS, ABNT Sy-CA CMT.
 SH-RD/BRN, PURP, OCH, GY, SLTY/SDY
 SS-CLR, MLKY-WH, M-CGR, SB RD-
 RD, FR SRT, UNCONS, ABNT FREE
 XLN Sy-CA PROB CMT, ANTST,
 OCC LMY GY CMT, 6 6, NO
 VLS STN, G FLOR, CUT
 SH-RED, ORNG RED, BRN RED, PURP,
 LAV, OCHR, MRN, GN, GY, GY, GN, WH,
 SL-MOD FRM, SL-MOD CALC, STR
 IP, RTHY-SBWXY TEX, ABNT
 FLTG ISOL M-C W RD QTZ SD
 GR, V SLTY
 SH-RD/BRN, MRN, PURP/LAV, GY, DK
 BRN CARB STR, FRM, SBBLKY-
 SBPLTY, RTHY-PT. SBWXY, N-
 SL CALC, M-C, RD SD GR,
 SLTY GRDS TO MUDST.
 ANHY-WH-LT GY, SAL-ORNG, SFT,
 AMOR, SL CALC, TR ASSOC
 EVAP DOL STR, LT GY, HD

PERTINENT DATA
 DEPTH CORRECTION FROM TRIP
 +3'
 ABNT BRN OIL IN MUD AT POSN
 BELLY
 NO. 735-PUMP PILL, T.O.H., SVC RIG,
 PU B.H. COLLARS & N.B. NO 12
 TIH, REAM TO BOTTOM 10 HRS
 TRIP GAS BREAKDOWN
 TOTAL GAS 2760 U
 C1 260 DIV 26
 C2 615 = 44.6%
 C3 470 = 41.9%
 C4 60 = 6.3%
 NC 4 100 = 12.5%

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.



C-Circulated out DST-Drill stem test
 DEV-Direction survey LAT-Logged after trip
 NB-New bit NDB-New diamond bit
 PP-Pump pressure TG-Trip gas
 WOB-Weight on bit LCM-Lost circ mat
 ADDITIONAL GRAPHIC INFORMATION
 CTG GAS .5 UNITS/DIV



FORMATION DESCRIPTION	PERTINENT DATA
SH-GN GY, FRM, DNS, SLTY TEX IP	CIRC. F/ LOGS, TON F/ INTERM. E- LOGS, SLM, RIG UP LOGGERS
SS-TRNSP CLR-WH, SL FRM, SBANG, F GR, FR SRT, SL CALC, SMC CLR	LOG 8 3/4" HOLE, RIG DOWN LOGGERS, T.I.H., CIRC @ COND
SH-RED, ORNG RED, BRN RED, GN, GY GN, WH CRM, FRM, SBWXY IN GN PT, RTHY-V SLTY IN VOL RED PT, APR INTBDD	MUD F/ CSG, PUMP PILL, BRK KELLY, T.O.H. SIDENRYS, PULL WEAR RING & CHANGE RAMS, RIG UP CSG CREW, RUN 7" CSG, WASH & CIRC OUT GAS, CMT, SET SLIPS / 8 8 TOOL, SET 13 5/8" & 7" SPOOL NIPPLE UP B.O.P., PRESSURE TEST, LAY DOWN 4 1/2" KELLY, 4 1/2" KELLY, RUN TEMP LOG, CMT @ 5600', SET WEAR BUSHING, RIG TO RUN PIPE, PU BHA, PU 3 1/2" D.P., RIG DOWN LAY DN TRUCK, TORQUE KELLY, SURV-1 3/4"-1100'(10964)
P SPL- PRED SH AA, V CONTM / GOLD SPEC HYY PARAF CUT GN O OVER SHAKER	BRK CIRC, DRLS CMT (TAG CMT AT 10936', PULL RUBBER OUT OF PUMP, DRLS FM AT 10960' TO 10968', CIRC @ PRESS TEST FM, WORK JUNK BASKET & PUMP PILL, TOH, PU NEW BHA & N.B NO. 14 (S.L.M.), X.O. TONGS, PU NEW BHA, T.H., CUT DRLS LINE, T.H. INSTL'G D.P. RUBBERS, BRK CIRC AT 6500', FIN T.H., WASH TO BOTTOM, 10985'-TRIP F/ PLUGGED BIT, CLN BIT & T.WASH TO BOTTOM F/ DIAM. BIT NO. 14, DRLS 6" HOLE - DN 1111/2'
SH-RED - REDBRN, SFT-SL FRM, SBLL, RTHY, SMC SLTY GRDG TO MUDST GN - TR GY, SBWXY	
ANHY-ORNG-SAL, WH STR, SFT, AMOR, SL-MOD ARG.	
MRLST-ORNG-ORNG BRN, WH CRUST, FRM, TR CALC, ANHY, SL-MOD ARG	
SS-CLR-FRSTD, M-C GR, RD, FR SRT.	
SH-RED - REDBRN, RTHY, GN, SBWXY.	
ANHY-WH-LT GY, PK-SAL, SFT, AMOR, SL CALC, PT SL-MOD ARG, OCC MRLST CRUST.	
SH-RED - REDBRN, PURP-LAY, SFT-FRM, SBLLKY, RTHY, SL CALC, SLTY GRDG TO MUDST, GN-GY, SBWXY	
SH-VOL RED, LAV, MRLN, GY, GN, GY, GN, FRM, V SLTY IN RED PT, SBWXY	

COMPANY ENERGY RESERVES GROUP, INC.

WELL ROOSEVELT UNIT NO. 10W

STATE UTAH

COUNTY LINCOLN

SEC 21 TWP 13 RG 1E

LAB SUPERVISOR FISHER/HEATH

G.L. 0420

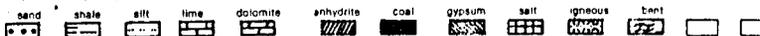
K.B. 0448

DRILL RATE

MIN/FT FT/HR

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



CC Circulated out
DEV Direction survey
DST Drill stem test
LAT Logged after trip
NB New bit
NB-D New diamond bit
PP Pump pressure
TG Trip gas
WOB-WI on bit
LCM Lost circ mat

ROCKSITY
5% or less PR
5 to 10% FR
10% or more GD

OIL SHOW
FRAC
Low
Med
High
POOR
FAIR
GOOD

SHOW VAL
5-PROB NON PROD
10-POSS PROD
15-PROD PROD

DRILL RATE

MIN/FT FT/HR

10 15 20

RPM 60/70

WOB 18/20

PP 8000

SPM 70

RPM 70/80

WOB 18/20

PP 8000

SPM 70

INTRPT lithology

DEPTH

per cent lithology

FLU STN CUT

10 15 20

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

20

40

60

80

11300

4 BUTANES .50 % PER DIV
3 PROPANE .50 % PER DIV
2 ETHANE .50 % PER DIV
1 METHANE 1.0 % PER DIV

TOTAL UNITS OF GAS

50 100 200 400 800 1600 3200

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

0 218 4 78

SH-RED - REDBRN, BRN, ORNG - SAL, GY,

SFT, SL FRM, SBPLTY, N-SL CALC

PT SLTY GRDS TO MUDST ABNT

ANHY STRGS.

SH-RED - BRN, ORNG - SAL, SFT, SB-

BLKY, RTHY, N-SL CALC, PT. SLTY

GRDG I.P. TO MUDST, OCC ANHY

GRDG TO ANHY STRGS, GN - GY

SEWXY, OCC F-M ISOL SD GR, V

OCC M-C SD STRGS.

SH-RED, BRN RED, ORNG RED, LAV,

MRN, SALM, SL FRM, N-SL CALC,

V SLTY, OCC ISOL INCLD F SB-

ANG QTZ GRG, RTHY GRAN TEX

-GY, GY GN, GN, FRM, SL BRIT, SL

CALC, OCC SLTY, TR SD GRG,

SEWXY SM TEX, TR WH ANHY

SH-15% WH, LT GY, BF, SL FRM, PTLY

SLTY, GEN GMMY, APP MRLY, SL

CALC, TR STR, DNS, LT GY-GN,

SBWXY-BENT, TR LT GY-WH ANHY

WI MRLST CRUST, STRGS.

SH-RED - BRN, OCC MRN, ORNG - SAL

SFT, SBBLKY, RTHY, PT SLTY

GRDG TO MUDST, PT. ANHY STRG

LT GY-GN, SBWXY-BENT SH

SS - CLR-FRSTD, CBR, RD, INCONS

SH-ORNG - SAL - PK, BRN - RED, FRM,

SBBLKY-SBPLTY, RTHY, PT MRLY

PRED ANHY C. TR REDBRN SLTJ

SS - TR, MLK, VF-M GR, PSRT, CA -

LNY CNT, FR-6 G, NSOFC.

SH-RED, BRN RED, SALM, GY, LAV, MRN

GN, SLTY, TR SD, SL CALC, DNS

SH-RED, BRN RED, ORNG - SAL, GY,

SFT, SBBLKY, RTHY, PT SLTY

GRDG TO MUDST, PT. ANHY STRG

LT GY-GN, SBWXY-BENT SH

SS - CLR-FRSTD, CBR, RD, INCONS

SH-ORNG - SAL - PK, BRN - RED, FRM,

SBBLKY-SBPLTY, RTHY, PT MRLY

PRED ANHY C. TR REDBRN SLTJ

SS - TR, MLK, VF-M GR, PSRT, CA -

LNY CNT, FR-6 G, NSOFC.

SH-RED, BRN RED, SALM, GY, LAV, MRN

GN, SLTY, TR SD, SL CALC, DNS

SH-RED, BRN RED, ORNG - SAL, GY,

SFT, SBBLKY, RTHY, PT SLTY

GRDG TO MUDST, PT. ANHY STRG

LT GY-GN, SBWXY-BENT SH

SS - CLR-FRSTD, CBR, RD, INCONS

SH-ORNG - SAL - PK, BRN - RED, FRM,

SBBLKY-SBPLTY, RTHY, PT MRLY

PRED ANHY C. TR REDBRN SLTJ

SS - TR, MLK, VF-M GR, PSRT, CA -

LNY CNT, FR-6 G, NSOFC.

SH-RED, BRN RED, SALM, GY, LAV, MRN

GN, SLTY, TR SD, SL CALC, DNS

SH-RED, BRN RED, ORNG - SAL, GY,

SFT, SBBLKY, RTHY, PT SLTY

GRDG TO MUDST, PT. ANHY STRG

LT GY-GN, SBWXY-BENT SH

SS - CLR-FRSTD, CBR, RD, INCONS

SH-ORNG - SAL - PK, BRN - RED, FRM,

SBBLKY-SBPLTY, RTHY, PT MRLY

PRED ANHY C. TR REDBRN SLTJ

SS - TR, MLK, VF-M GR, PSRT, CA -

LNY CNT, FR-6 G, NSOFC.

COMPANY ENERGY RESERVES GROUP, INC.

WELL ROOSEVELT UNIT NO 10W
 STATE UTAH
 COUNTY MOUNTAIN
 SEC 21 TWP 1S RG 1E
 LAB SUPERVISOR FISHER/HEATH
 G.L. 5425 5-PROB NON PROD VAL 5% or less PR
 10-POSS PROD 5 to 10% PR
 15-PROB PROD 10% or more GD
 K.B. 5448

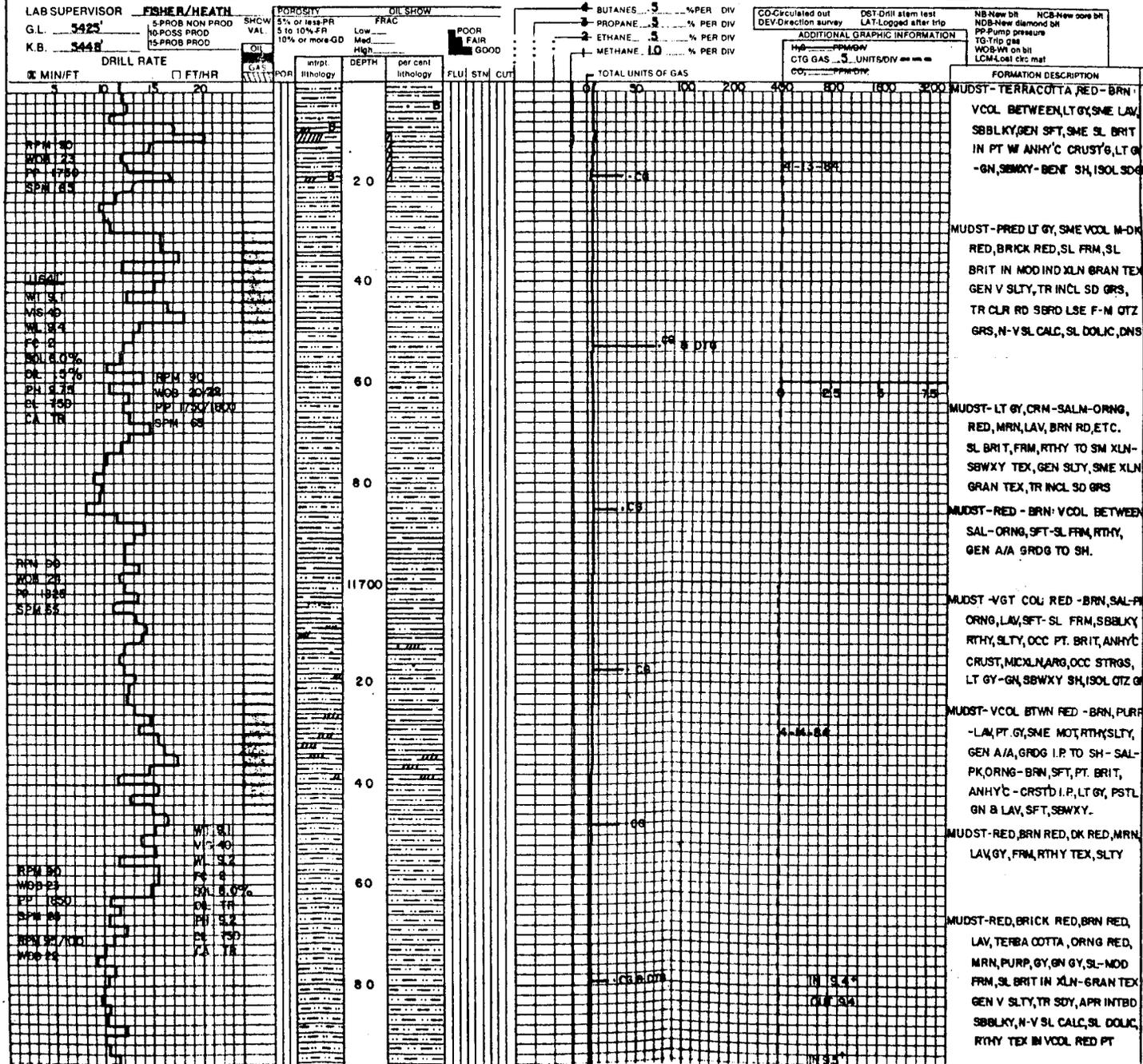
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



Legend for rock types: sand, shale, silt, lime, dolomite, anhydrite, coal, gypsum, salt, igneous, bent.

CO-Circulated out DEV-Direction survey
 D61-Drill stem test LAT-Logged after trip
 NB-New bit NCB-New core bit
 NDB-New diamond bit PP-Pump pressure
 TO-Trip gas WOB-Wt on bit
 LCM-Load ckt mat



DRILL RATE
 MIN/FT FT/HR

LOGGING DATA:
 RPM 30, WOB 20, PP 1750, SPW 85
 RPM 40, WOB 20, PP 1750, SPW 85
 RPM 50, WOB 20, PP 1750, SPW 85
 RPM 60, WOB 20, PP 1750, SPW 85
 RPM 70, WOB 20, PP 1750, SPW 85
 RPM 80, WOB 20, PP 1750, SPW 85

GAS ANALYSIS:
 BUTANE .5 % PER DIV
 PROPANE .3 % PER DIV
 ETHANE .3 % PER DIV
 METHANE 1.0 % PER DIV

FORMATION DESCRIPTION:
 MUDST-TERRACOTTA RED-BRN
 VCOL BETWEEN LT GY, SME LAV, SBBLK, GEN SFT, SME SL BRIT IN PT W ANHYC CRUSTS, LT GR -GN, SBWX -BENE SH, ISOL SDGR

MUDST-PRED LT GY, SME VCOL M-OK RED, BRICK RED, SL FRM, SL BRIT IN MOD IND XLN GRAN TEX GEN V SLTY, TR INCL SD GRS, TR CLR RD SBRO LSE F-M QTZ GRS, N-V SL CALC, SL DOLIC, DNS

MUDST-LT GY, CRM-SALM-ORNG, RED, MRN, LAV, BRN RD, ETC. SL BRIT, FRM, RTHY TO SM XLN-SBWX TEX, GEN SLTY, SME XLN GRAN TEX, TR INCL SD GRS

MUDST-RED-BRN: VCOL BETWEEN SAL-ORNG, SFT-SL FRM, RTHY, GEN A/A GRDG TO SH.

MUDST-VGT COL RED-BRN, SAL-PK, ORNG, LAV, SFT-SL FRM, SBBLK, RTHY, SLTY, OCC PT. BRIT, ANHYC CRUST, MICH, NARG, OCC STRGS, LT GY-GN, SBWX SH, ISOL QTZ GR

MUDST-VCOL BTWN RED-BRN, PURP-LAV, PT GY, SME MOT, RTHY, SLTY, GEN A/A, GRDG I.P. TO SH-SAL-PK, ORNG-BRN, SFT, PT. BRIT, ANHYC-CRSTD I.P., LT GY, PSTL GN B LAV, SFT, SBWX.

MUDST-RED, BRN RED, DK RED, MRN, LAV, GY, FRM, RTHY TEX, SLTY

MUDST-RED, BRICK RED, BRN RED, LAV, TERBA COTTA, ORNG RED, MRN, PURP, GY, GN GY, SL-MOD FRM, SL BRIT IN XLN-GRAN TEX GEN V SLTY, TR SDY, APR INTBD SBBLK, N-V SL CALC, SL DOLIC, RTHY TEX IN VCOL RED PT

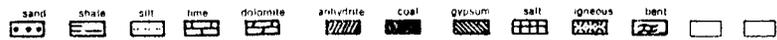
LOGGER'S NOTE:
 BEGIN INCR MUD WT.

RIG SVC

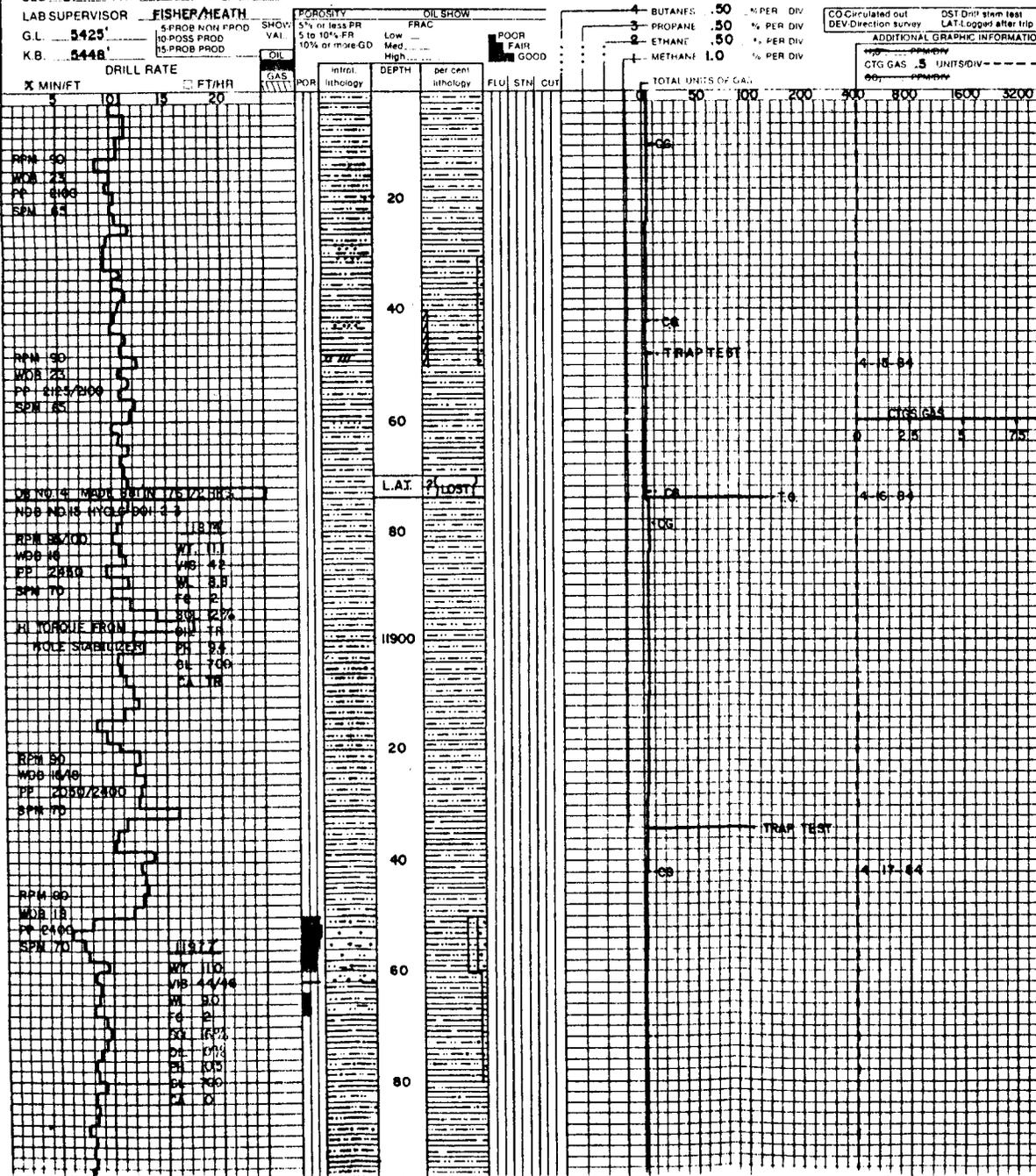
WELL ROOSEVELT UNIT NO. 10W
 STATE UTAH
 COUNTY Uintah
 SEC. 21 TWP. 15 S. RG. 1E
 LAB SUPERVISOR FISHER/HEATH
 G.L. 5425
 K.B. 5448

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer. Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



CO Circulated out
 DEV Direction survey
 DST Drill stem test
 LAT Logged after trip
 NB New bit
 NDB New diamond bit
 PP Pump pressure
 TG Trip gas
 WOB Wt on bit
 LCM Lost circ mat

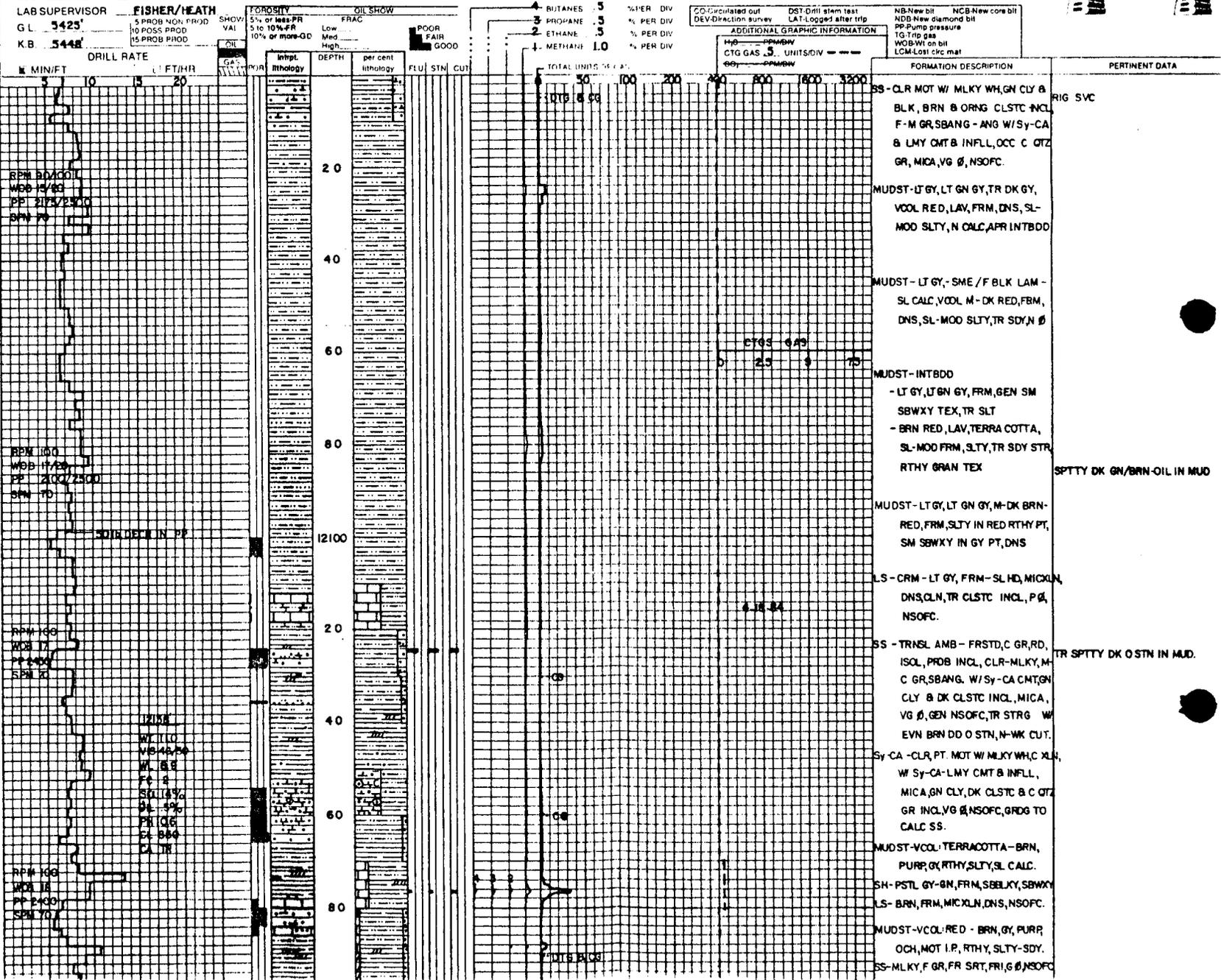


FORMATION DESCRIPTION	PERTINENT DATA
MUDST - VCOL TERRACOTTA-BRN, SAL-ORNG, GY, SFT-SL FRM, RTHY, N-SL DOLIC, PSTL GY-GN, SBWXY SH.	
CMT-TRNSL TN, TRNSL GY-BLK, BRIT	
MUDST-BRICK RED-BRN, TERRACOT, SAL-ORNG, SBBLKY, N-SL DOLIC SLTY, PSTL GY-GN SH, SBWXY.	
SS-CLR-PT MLKY, FRI, VF-M GR, P SRT, FR-G Ø, NSOFC, APP STRGS	
ANHY-TRNSL GY-CLR, XLN-MAS. (BIT - BLK-TRNSL GY, TRNSL TN, BRIT)	
SD-ABNT C, ANG-SBANG QTZ GR.	
SH/MUDST-RED - BRN, PURRGY, RTHY, PSTL GY-GN SFT, SBWXY, GEN A/M	
MUDST-GY, VCOL RED, FRM, SLTY, TR SDY, DNS, N Ø	11874 - WORK BIT, DROP SURVEY & PUMP PILL, TFNDB NO. 15, MAGNAFLUX B.H.A., WAIT ON FISHING TOOL, MAKE UP OVRSH PU 4 DC, TUL, FISHING, CHAIN OUT OF HOLE W FISH, FIN. TO LAY DN. FISH & OVERSHOT, TSH W/ NDB NO. 15 & NEW B.H.A., TOTAL DOWN TIME - 28 HRS.
MUDST-LT GY, VCOL RED, GY GN, LAV FRM, GEN SLTY, RTHY IN RED PT, SBWXY IN GY GN PT, TR V SDY STR, N Ø	TRIP GAS BREAKDOWN TOTAL GAS ----- 134 UNITS C1 ----- 1.2% C2 ----- .06% C3 ----- .02% IC4 ----- .01% NC4 ----- .02%
SH- 70% PSTL GY-GYGN, FRM, PT. RTHY-SBWXY, SL CALC, TERRA. COT - BRKRED/BRN MUDST	
SLTST-LT-TRNSL GY, SME MOT W/ LAV-REDFRN (GRDG TO TERRACOT MUDST), FRI, SBBLKY, SL CALC, ARE SDY GRDG TO SS-CLR-MLKY, TRNSL GY, VF-F Ø, RW SRT, SL CALC, SLTY, SME F-M GR W Sy-CA CMT, G Ø, NSOFC.	
MUDST-TERRACOT-BRN RED, RTHY, SLTY-SOY, INTBDD W/ PSTL GY-GN, SBBLKY, SBWXY, SL CALC.	
MUDST-TERRACOT-BRN RED, LAV-PURP, LT-M GY, FRM, SBBLKY, RTHY, PT SLTY-SOY, INTBDD W/	

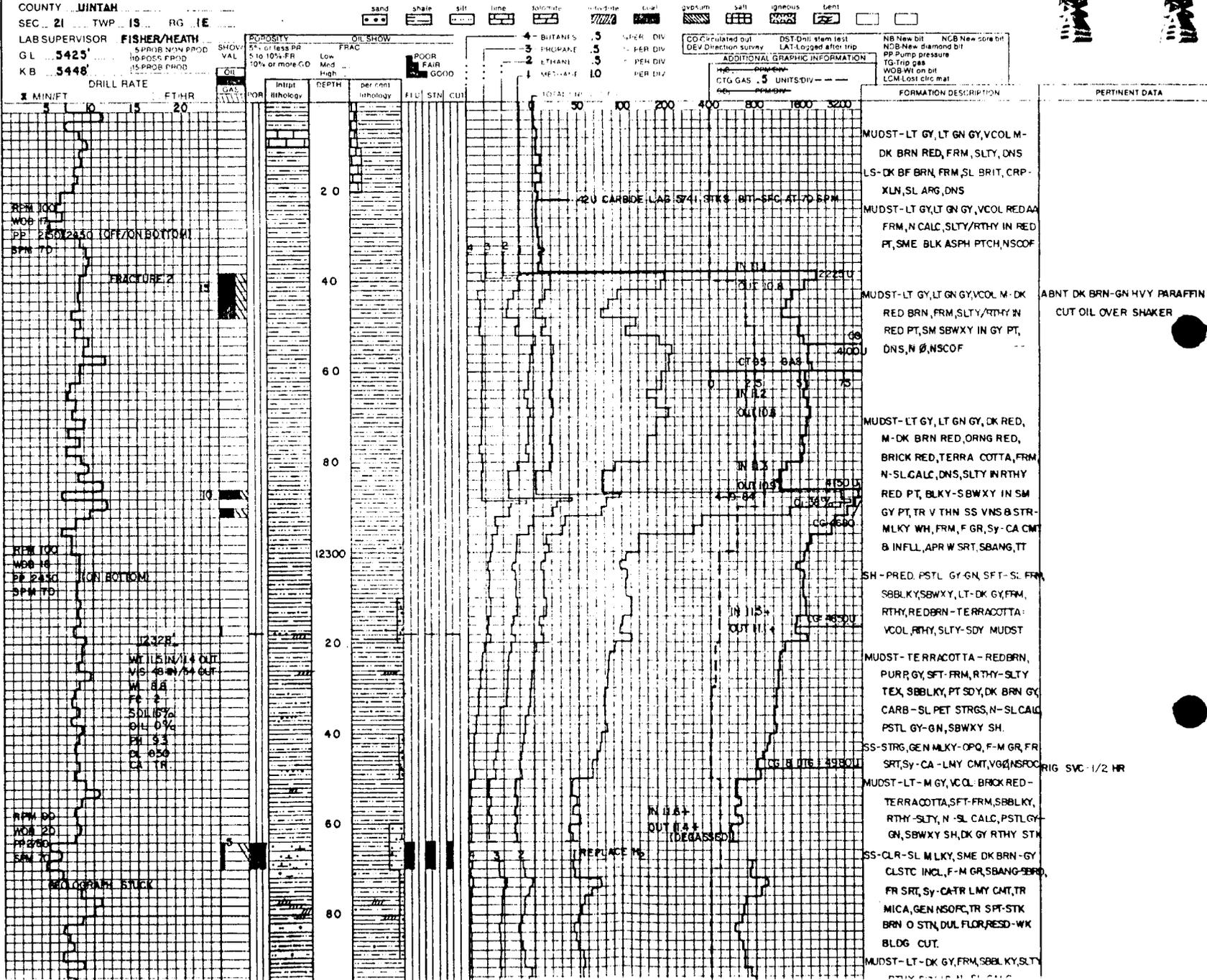
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.



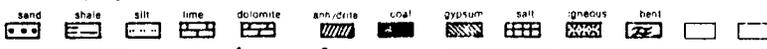
CO-Circulated out
DEV-Direction survey
DST-Drill stem test
LAT-Logged after trip
NB-New bit
NCB-New core bit
NDB-New diamond bit
PP-Pump pressure
IG-Trip gas
WOB-Wt on bit
LCM-Lost circ mat



Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc., assumes no responsibility or guarantee of production associated with this record to the end results.



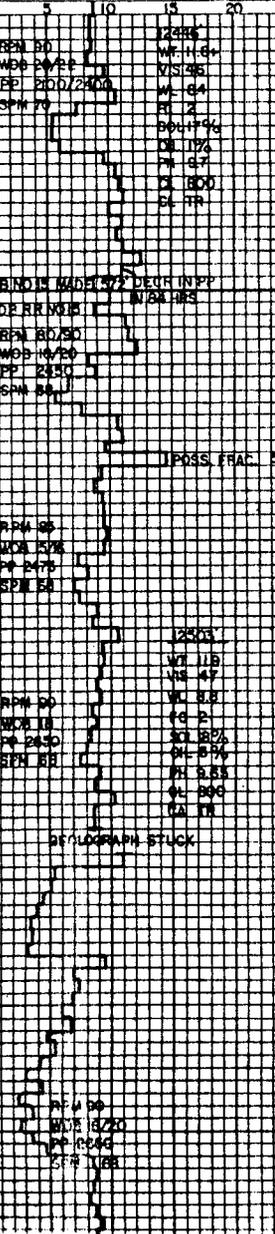
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer. Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.



SHOW VAL 5% or less FR
 5 to 10% FR Low
 10% or more GD Med
 POOR FAIR GOOD

CO Circulated out
 DEV Direction survey
 DST-Drill stem test
 LAT Logged after trip
 NB New bit
 NDB New diamond bit
 NCB New core bit
 PP Pump pressure
 TG Tip gas
 WOB Weight on bit
 LCM Lost Circ mat

DRILL RATE
 MIN/FT FT/HR



COMPANY ENERGY RESERVES GROUP, INC.

WELL ROOSEVELT UNIT NO. 10W

STATE UTAH

COUNTY Uintah

SEC 21 TWP 13 S RG 1E

LAB SUPERVISOR FISHER/HEATH

G.L. 5425'

K.B. 5448'

DRILL RATE

MIN/FT

FT/HR

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.

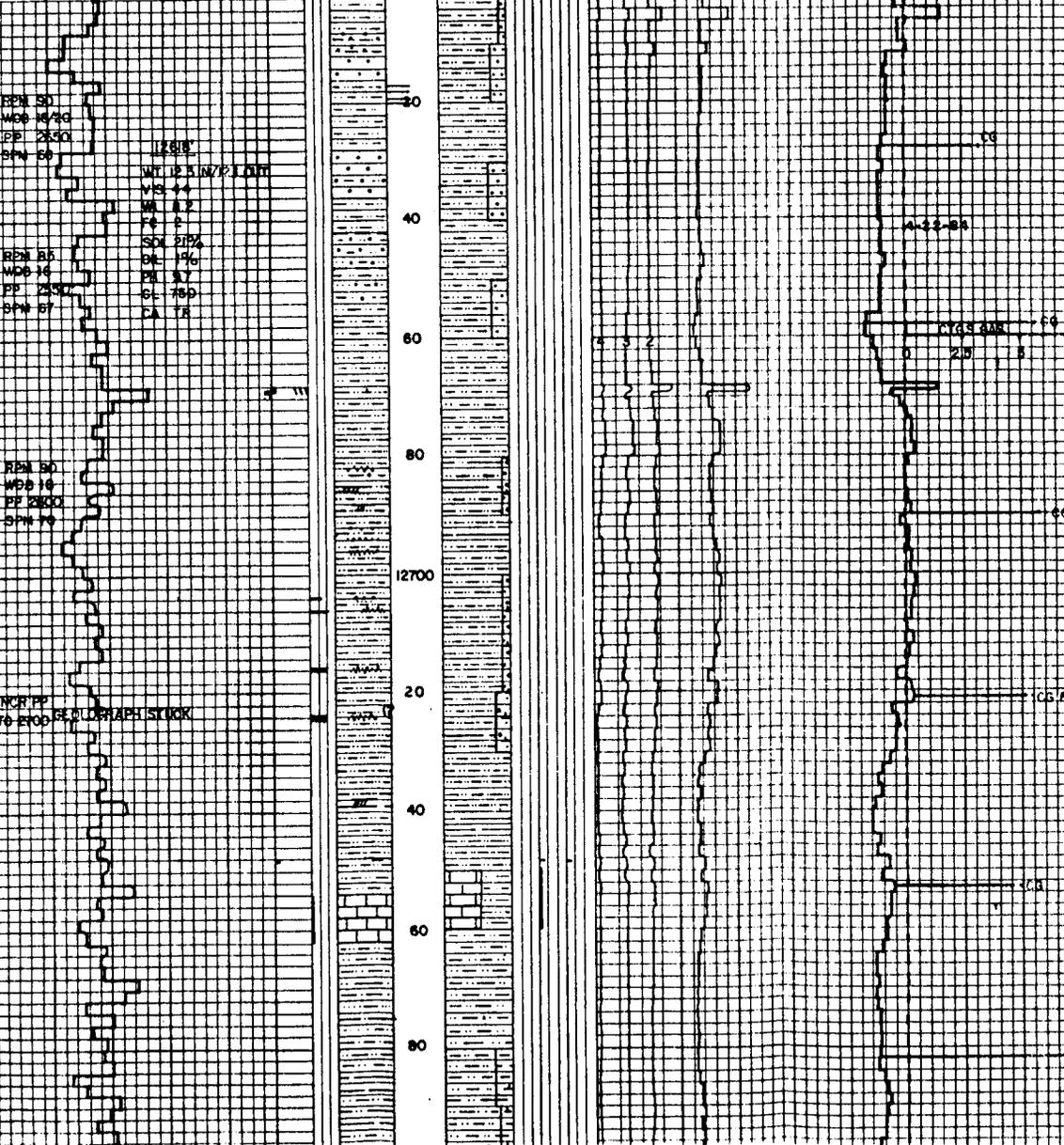


Legend for rock types: sand, shale, silt, lime, dolomite, anhydrite, coal, gypsum, salt, igneous, bent.

CO Circulated out, DST Drill stem test, NB New bit, NDB New diamond bit, PP Pump pressure, TG Trip gas, WOB/W on bit, LCM Lost circ mat.

Additional information: BUTANES .50 PER DIV, PROPANE .50 PER DIV, ETHANE .50 PER DIV, METHANE 1.0 PER DIV. Also includes 'OIL SHOW' and 'POOR FAIR GOOD' indicators.

Graphical scales for DRILL RATE (MIN/FT and FT/HR) and TOTAL UNITS OF GAS (0 to 3000).



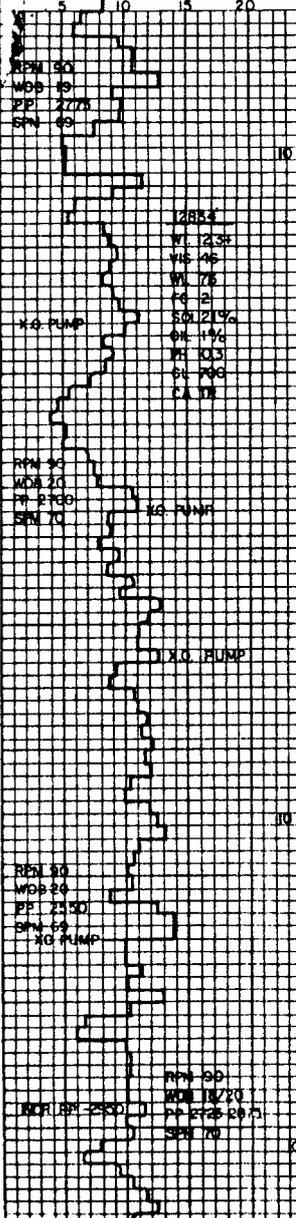
FORMATION DESCRIPTION: MUDST-LT-M GY, RED, LAV, BF, SME CRP-XLN TEX, SM TO RTHY TEX, SLTY IP, DNS, TR SDY STR. SS-CLR TO MLKY WH / DK SPEC, FRM, VF GR, Sy-CA CMT & INTST. INFL, VP VIS Ø, TR DK BRN STTY TT STN, NORC. MUDST-LT-M GY, LAV, M-DK RED, BRN RED, FRM, SL CALC, MOD SLTY IN BRN RED RTHY TEX, TR SDY STR-WH, LT GN, VF GR, SBANG TR RK FRAG, Sy-CA CMT & INFL. MUDST-INTBDD, VCOL RED & GY. AA, TEX AA. SH-BF, BRN, SME CRP-XLN TEX-MOD CALC, SME MOD CARB. SS-LT GY-MLKY, F GR, RD, W SRT, LMY CMT, FR-P Ø CLR MOT W/ DK CLSTC INCL, MICA, M GRANG G SRT, Sy-CA CMT, GØ, NSOFC. MUDST-SH-LT-DK GY INTBDD W RED. SS-CLR-MLKY, VF GR, RD, W SRT, LMY, FØ, F-M GR, SBANG, FR SRT, Sy-CA CMT DK CLSTC INCL, MICA, FR-G Ø, NSOFC. MUDST-SH-INTBDD GY & RED BRN. SS-CLR-MLKY, MOT IP W DK CLSTC FRAG & MICA, F GR, GEN A/A. MUDST/SH-VGT GY-GR INTBDD W/ RED BRN-TERRACOTTA, SBLKY, RTHY & SBWXY IN GY GN PT, OCC STR DK GY BRN, SL CARB SH. SH-TR, STR, DK BRN-GY BRN, SFT, SB-BLKY, GR, SY, SL CARB-PET, RESD C. LS-BRN TN, FRM, SL BRIT, CRP-MIC XLN, FRAG, FOS, MICROSPAR/MICRITE, SL DOLIC / V FNT ORNG MNRL FLDR, VSL ARG, P Ø, TR SPTTY BRN INTFRAG TT Ø STM. SH-M-DK BRN, GY BRN, SFT-SL FRM, RTHY, SL CALC, P IND. MUDST-LT-M GY, LT GN GY, M-DK BRN RED, INTBDD, N-SL CALC, SLTY.

RIGHT SVC - 1/4 HR.

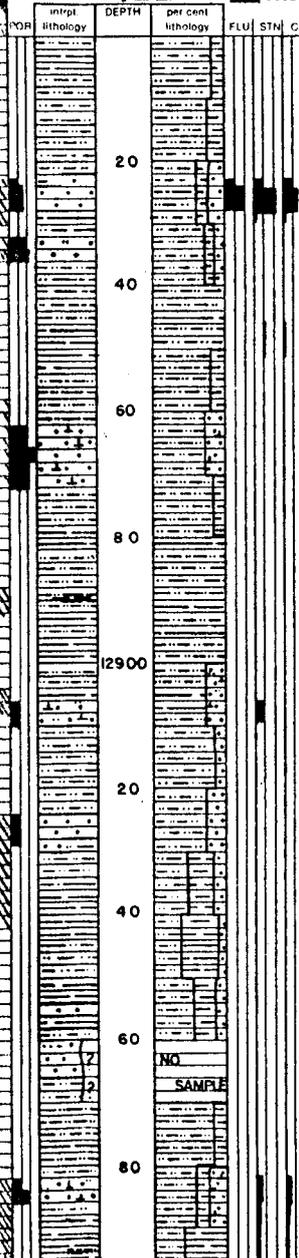
GL 5425' 5 PROB NON PROD
10 POSS PROD
KB 5448' 15 PROB PROD

DRILL RATE

% MIN/FT FT/HR

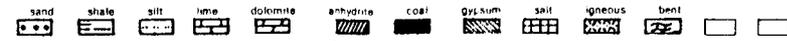


POROSIITY 5% or less PR
5 to 10% FR
10% or more GD



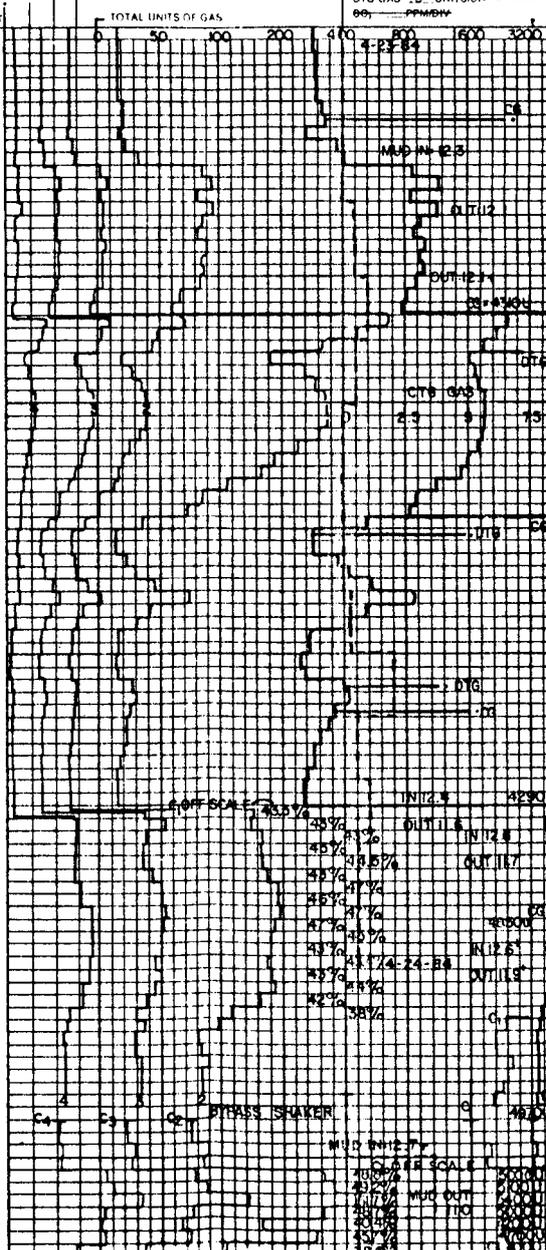
Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc. assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



BUTANES .5 % PER DIV
PROPANE .5 % PER DIV
ETHANE .5 % PER DIV
METHANE 1.0 % PER DIV

CO2: isolated out
DEV: Direction survey
DST: Drill stem test
LAT: Logged after trip
NB: New bit
NDB: New diamond bit
PP: Pump pressure
TG: Trip gas
WOB: Wt on bit
LCM: Lost circ mat



FORMATION DESCRIPTION	PERTINENT DATA
SH-M-DK BRN, BRN BLK, SBBLKY-SPLTY, CALC, SFT-FRM, RTHY-CARB, TR PYR	INCR PARAFFIN CUT OIL OVER SHAKER
MUDST-LT-M GY, GN GY, LAV, R, ED, TR WH ANHY STR & SWRL, FRM	
SS-CLR, MOD HD IP, GEN P CONSL, M GR, P-FR SRT, SBANG, P INTGR Ø, Ø M BRN O STN, EVEN MOD BRN GN O FLOR, FR YEL HALD CUT, CONSL PT=15% IN SPL	
MUDST-VGT REDBRN-TERRACOTTA, SBBLKY, INTBDD W/ LT-M GY, SLTY GRD TO SLTST STRGS.	
SH-LT-M GY, FRM, SBWXY, DK GY-BL RTHY, CARB, DK BRN, GRSK, PET W/ N FLOR, TR RESD CUT.	
SS-CLR - FRSTD, ISOL, C GR, RD, F-M GR, SBANG, FR SRT, S-C A CMT Ø INFLL, MCA B RK FRAGS, FR Ø, NSOFC.	RIG SVC-1/4 HR.
SH-LT-M GY-PSTL GN, SME DK GY-BLK, SBBLKY, SBWXY-RTHY IN M-DK GY, PT SLTY, CARB IN DK PT, SME DK BRN, GRSY, PET, INTBDD REDBRN-PURP, SLTY MUDST.	
SS-CLR W/ SPT-STR BRN, FRI, VF-F GR, W SRT, S-C A CMT, PT SLTY, PØ SPT-STR BRN DDO STN, NFOC.	
SS-CLR, S&P, BRIT-FRI, PCMT, SB-ANG, FR SRT, P INTGR Ø, TR TT BRN STN, NFOC	V GASSY MUD, SL INCR OIL
SH-BRN, BRN BLK, FRM, CARB-PET, FIS-SPLTY, SL CALC, TR PYR	CONNECTION GAS PERCOLATING
SS-CLR, FRST, C, W RD, MOD W SRT, LSE & UNCONSL	POSSUM BELLY DISRUPTING ACCURATE GAS READING
MUDST-VCOL LT-M GY, LAV, RED, GY GN, INTBDD, FRM, SLTY IP	INSUFFICIENT SPL F/CTGS GAS
SH-M-DK GY/BLK-DK BRN, SBBLKY, RTHY, CARB-PET IN BRN, GRSY PT	SAMPLE WASHED OFF SHAKER
MUDST-GY INTBDD W/ RDBRN, RTHY-SBWXY IN GYGN PT., PT. SLTY.	
SS-PRED CLR-MLKY MOT W/ SPT-STR BRN, W GR, W SRT, P COMP, SLTY, SL- MOD CALC, P Ø DDO STN, NF, RESD CUT, F-MGR, SBRD, S-C	GAINING PIT VOLUME SL INCR OF OIL OVER SHAKER, HIGHLY GAS CUT MUD.

ENERGY SERVICES GROUP INC.
WELL ROOSEVELT UNIT NO. 10 W
STATE UTAH

Opinions, evaluations and interpretations are expressed by the best judgment of the logging engineer, Balab, Inc.
assumes no responsibility or guarantee of production associated with this record to the end results.

BALAB, INC.



COUNTY MOUNTAIN
SEC. 21 TWP. 13 S. RG. 1 E
LAB SUPERVISOR FISHER/HEATH
S.L. 3423
K.B. 3444

PROSODY
% or less PR
% or more PR
% or more GD

OIL SHOW
FRAC
Low
Med
High
POOR
FAIR
GOOD

LEGEND
sand shale silt lime dolomite anhydrite coal gypsum salt igneous bent

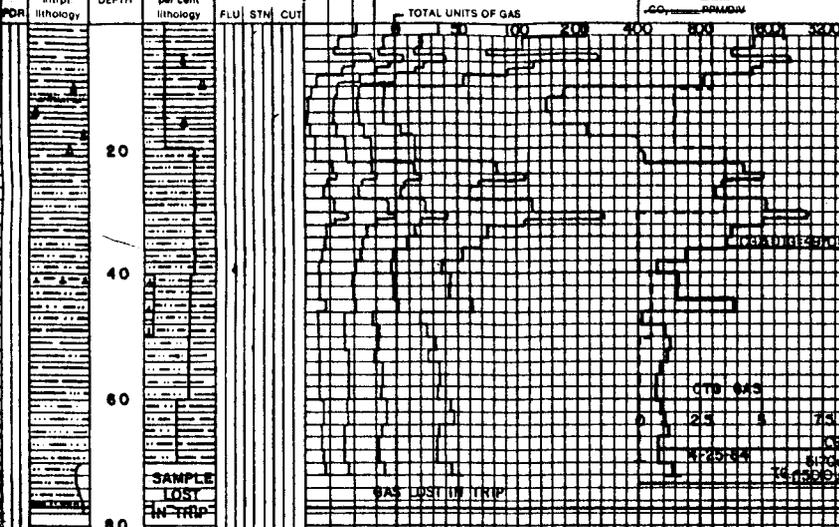
ADDITIONAL GRAPHIC INFORMATION
CO-Circulated out
DEV-Direction survey
DST-Drill stem test
LAT-Logged after trip

UNIT GAS
CTG GAS 1.5 UNITS/DIV
ARMSUM

PERCENTAGE BREAKDOWN
BUTANES .5 % PER DIV
PROPANE .5 % PER DIV
ETHANE .5 % PER DIV
METHANE 1.0 % PER DIV

DRILL RATE
MIN/FT FT/HR

10	15	20
12	14	13
11	13	12
10	12	11
9	11	10
8	10	9
7	9	8
6	8	7
5	7	6
4	6	5
3	5	4
2	4	3
1	3	2



FORMATION DESCRIPTION

SH - BLK/DK GY-GYBRN, SFT - FRM SB
BLKY, RTHY TEX, CARB, PT MRLY
DK BRN, PT LAM W/ PYR, PET.
CHT-ABNT ANG FRAGS, MLKY-OPO,
HD, BRIT.
MUDST - LT-M GY, REDBRN, INTBDD,
RTHY, GYGN, SBWX, SL-MOD CAL
SH - M-DK GY, RTHY, CALC - MRLY I.P.,
PT. CARB, SNE GYBRN, SL PET.
LS-SH-CRM, TN, SL FRM, SL MRLY,
FRAG, MOD ARG, N B
SH-DK BRN, BRN BLK, FRM, FIS-
SPLTY, CARB - PET, RTHY-GRSY
TEX, SL-MOD CALC, F DISM TO
THN VN MIC-XLN SUGHED PYR

PERTINENT DATA

RIB SVC-1/2 HR

13077 - / F PRESSURE LOSS: DROP
RAIS NEST, TRIP F/ HOLE IN
DRILL STRING, LAY DN 2 DC's,
SVC RIG T.L.H., MAGNAFLUX D.C.,
LAY DN 2 DC's, P.U. 4 DC's, WELL
DETERMINED TO BE TD AT
START OF T.O.H. 02:00 HRS. ON
4-25-84, CIRC. AND COND. MUD
F/ LOSS,

TRIP GAS BREAKDOWN:

TOTAL GAS	5010 UNITS
C ₁	4910 DIV=98%
C ₂	1460 DIV=10.6%
C ₃	690 DIV=6.3%
IC ₄	85 DIV= .9%
NC ₄	130 DIV=1.7%

NOTE: MUD PERCOLATING WILDLY IN
FOSS'M BELLY PARTIALLY
BYPASSING EXTRACTOR AND
DISRUPTING ACCURATE GAS
READINGS.
T.O.H., RUN ELECTRIC LOGS

SURFACE USE AGREEMENT

The intent of this agreement is to satisfy the requirements of the Department of the Interior that the surface owner has agreed to the action proposed by this company.

Whereas Energy Reserves Group, Inc. proposes to drill a Wasatch test well in the SW $\frac{1}{4}$, NE $\frac{1}{4}$ of Section 21, T1S-R1E, Uintah County, Utah. The surface is owned by Mr. Morris Jenkins who resides on the subject property.

Energy Reserves Group, Inc. has agreed to move the well to its current location of 1,864' FNL 2,183' FEL to accomodate the wishes of Mr. Jenkins.

Energy Reserves Group, Inc. agrees to reconstruct the existing road to a location east of the current route. This is due to the proposed drilling pad placement. The road will be constructed to equal conditions of the existing road.

Energy Reserves Group, Inc. agrees to fence the entire disturbed area with a sheep wire fence with two (2) strands of barbed wire on top. A cattle guard will be installed at the entrance to the site.

Energy Reserves Group, Inc. agrees to paint all above ground facilities with earth tone paint so as to minimize visual impacts.

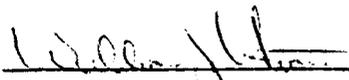
Energy Reserves Group, Inc. agrees to enter into a maintenance agreement with all compainies and/or individuals to assist in maintenance of existing roads.

In the event the well becomes non-productive or is a dry hole, Energy Reserves Group, Inc. agrees to rehabilitate the land to the specifications of the landowner. It is agreed that the surface will be recon-toured to its original contour. The disturbed areas will be reseeded using the landowners recommended mixture which will be decided at the time of abandonment. The access road will remain for the landowners use.

The landowner is familiar with the surface which will be disturbed. He has agreed to waive any rights to have the area inspected for cultural or historical inventories.

The landowner agrees to sell Energy Reserves Group, Inc. water to be used for drilling and completion of the subject well. The method of transportation will be by pump and surface pipeline across landowners surface.

Energy Reserves Group, Inc. agrees to compensate the landowner for surface damages involved with this well. Payment will be made by Energy Reserves Group, Inc. after receiving BLM/BIA approval of subject well and prior to commencement of construction.

Signed: 
Energy Reserves Group, Inc.

Signed: 
Landowner
Morris Jenkins

Date: Jan 4, 1984

(3) LOCATION OF EXISTING WELLS: Cont'd.

producing from the Green River formation. See attached plat showing the location of Unit wells. There are two (2) Green River formation wells nearby. Bravo operates wells located in Section 21.

7. There are no known shut-in wells in the immediate vicinity.
8. There are no injection wells in the area.
9. There are no monitoring or observation wells in the area.

(4) LOCATION OF EXISTING and/or PROPOSED FACILITIES:

A. Energy Reserves Group, Inc. operates two (2) wells in the Roosevelt Unit, SW $\frac{1}{4}$ Section 20, NW $\frac{1}{4}$ Section 21.

B. New Production Facilities:

(1) Proposed Tank Battery:

It is planned to start the installation of the tank battery and related production equipment immediately after the construction of the location. The proposed tank battery will consist of three (3) 500 bbl. welded storage tanks, a production treater, hydraulic pump and related equipment and a steam generator.

(2) The production facilities will be constructed along the northwest side of the drilling location. The tanks will be situated on the north end of the location. All facilities will be placed in accordance with federal and the State of Utah regulations. The area shown on the attached plat will be adequate for the installation of all necessary equipment.

(3) The production storage tanks will be elevated approximately 1' to allow for trace system returns. Foundations will consist of crushed rock or gravel. Pump and treater bases will consist of reinforced concrete.

(4) No pits are planned. All produced fluids not stored in the tank battery will be placed in a buried tank equipped with fittings to allow for pumping.

PRODUCTION STIPULATIONS

1. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

C. All areas applied for will be used during the producing phase of the operation. The reserve pit area will be the only area reclaimed.

(5) LOCATION AND TYPE OF WATER SUPPLY:

A. & B. It is planned to purchase water for drilling purposes from the land owner. A pump will be placed at a small pond approximately 1/4 mile east of the site. A 2" surface line will be used.

C. No water wells are planned.

(6) SOURCE OF CONSTRUCTION MATERIALS:

A. & B. It is planned to purchase fill material from Dave Murray which is located approximately 1/2 mile south.

C. Any additional material such as crushed rock or gravel will be purchased from Johnny Faucett.

D. All roads used involve Indian or fee lands.

(7) METHODS OF HANDLING WASTE DISPOSAL:

1. & 2. Cuttings and drilling fluids will be placed in the reserve pit. It is planned to line the pit with a sealed liner (perma lon) to prevent contamination of surface waters. Upon termination of drilling and completion activities the pit will be pumped dry and the waste material removed to an approved disposal site.

3. A buried tank will be used to handle any produced fluids not sold. These fluids will be removed as frequently as dictated by the volumes produced. All fluids will be disposed of in accordance with NTL-2B.

4. Sewage will be contained in portable chemical toilets. The toilets will be used during the drilling and completion and construction phases of the operation.

5. Garbage and other waste material will be placed in portable trash baskets and periodically removed to an approved sanitary landfill or other appropriate disposal sites.

6. Prior to installation of the drilling rig the entire disturbed area will be fenced with sheep wire and a minimum of one (1) strand of barbed wire. Upon termination of drilling and completion activities, the pit will be pumped dry (weather allowing). The entire location will be cleaned with all excess material removed.

(8) ANCILLARY FACILITIES:

No camps or other ancillary facilities will be necessary.

(9) WELLSITE LAYOUT:

1. Cuts and fills: (See attached diagram)
2. Location of reserve pit and stock pile. (See attached diagram)
The reserve pit will be located on the southwest side of the location. Topsoil will be placed along the northwest edge of the drill site.
3. Pad orientation: (See attached diagram)
4. It is planned to line the pit with a sealed liner. The liner will be removed after pumping the pit dry and prior to the pit being backfilled.
5. Adequate room is available on the proposed disturbed areas to conform with all applicable state and federal requirements while perforating, fracturing and producing the well.
6. All construction and maintenance of disturbed areas shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil & Gas Exploration and Development".
7. 48 hours prior to any dirt work the Vernal District BLM, Diamond Mountain Resource Area and the BIA will be contacted.
8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

(10) PLANS FOR RESTORATION OF THE SURFACE:

REHABILITATION STIPULATIONS

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. All disturbed areas must be recontoured to the approximate natural contours.
3. The stockpiled topsoil will be evenly distributed over the disturbed area.
4. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
5. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the landowner at the time of abandonment.
6. The access will be left for the landowners use.
 1. Immediately upon termination of drilling and completion operations, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
 2. ERG will contact the Vernal BLM, Diamond Mountain Resource Area and the BIA 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
 3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash must be removed.
 4. All disturbed areas will be recontoured to the approximate natural contour.
 5. The topsoil will be evenly spread over the disturbed area.
 6. Prior to reseeding the disturbed areas will be scarified and left with a rough surface.
 7. Seed will be drilled or broadcast at a time specified by BLM. If broadcast a drag or harrow will be used to assure coverage.
 8. Access routes will be removed and the fence restored.
 9. If any cultural resources are found during construction, all work will stop and the BLM notified.
10. If the well is productive the reserve pit will be reclaimed with the methods described in this section, within 90 days of completion.
11. All permanent structures, pumping unit, tanks, treaters, etc., will be painted with ERG's company colors which are Dunes Tan with Chestnut Brown trim. This color arrangement balances well with any natural environment and provides excellent eye appeal. Facilities which are required to be painted other colors for federal or state regulations will be excluded.

(11) OTHER INFORMATION:

The surface if fee land.

This area is considered as rural agricultural land. There are many small ranches within the immediate area. The general topography is a south sloping bench down from the Uintah Mountains to the Duchesne and Green River bottoms. Topsoil is very thin but because of substantial moisture and good growing conditions most areas are very productive for livestock grazing. Underlying soils are alluvial in nature with many areas showing substantial amount of rock. Primary surface use is agriculture. Wildlife is sparce, consisting of primarily birds and small rodents.

The nearest dwelling is located approximately 1/4 mile east of the drill hole.

(12) LESSEE OR OPERATOR'S REPRESENTATIVE:

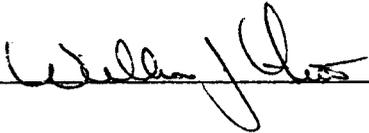
Energy Reserves Group, Inc.
P. O. Box 3280
Casper, WY 82602

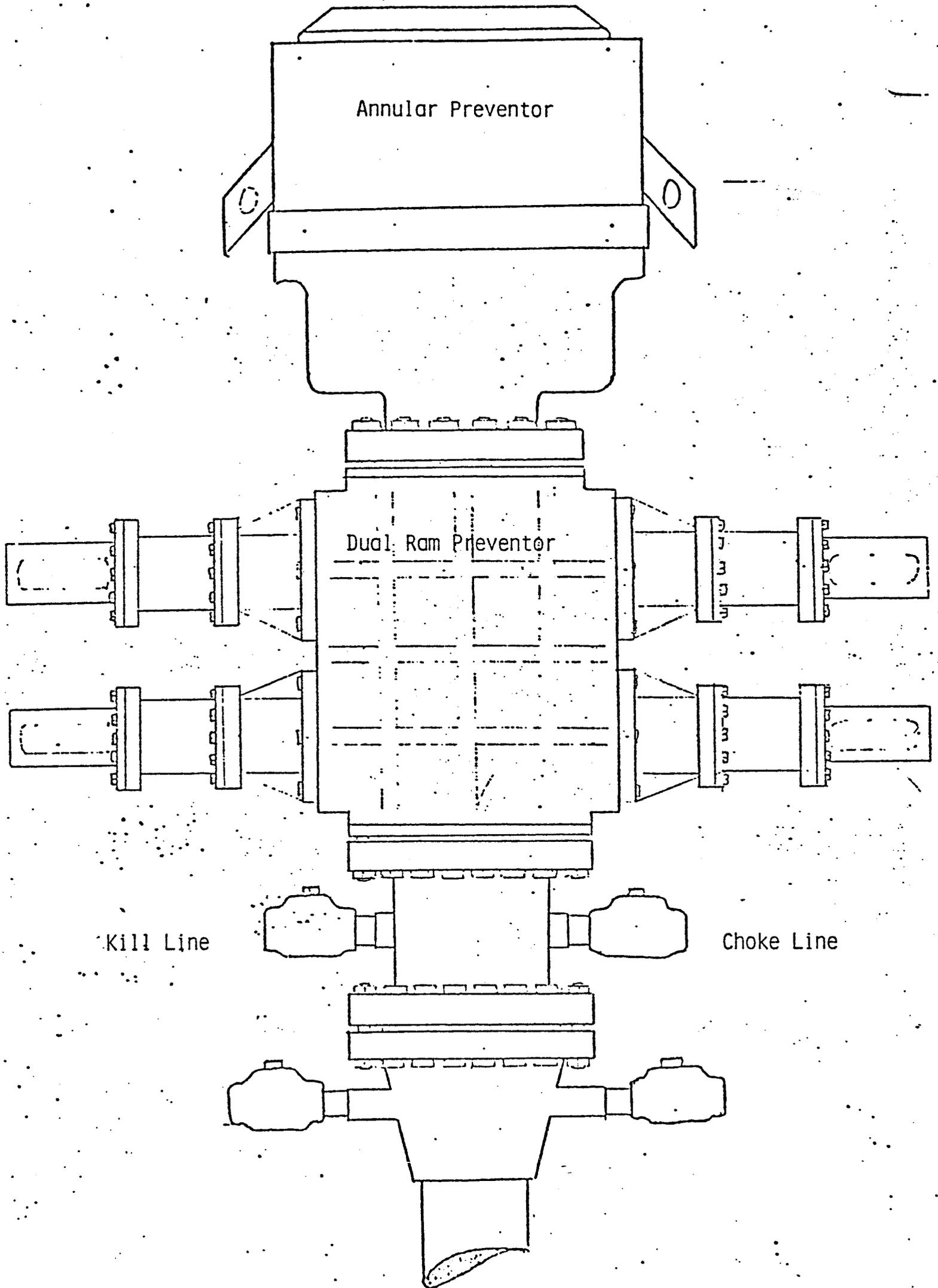
(307) 265-7331

Bill Fiant, Field Services Administrator
Roscoe Gillespie, District Manager
N. D. Thomas, Drilling Supervisor

(13) CERTIFICATION:

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which may presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by ERG, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Signed:  _____



GREEN POINT DRILLING PROGRAM

- 1) SURFACE FORMATION: Duchesne River
- 2 & 3) ESTIMATED TOPS: Green River - 6,500' - oil and gas
Wasatch - 9,900' - oil and gas
T.D. Wasatch - 13,800'

4) CASING PROGRAM:

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers.

0-80'-16" conductor pipe set with dry hole digger and cemented to surface.

0-2500'-12 $\frac{1}{4}$ " hole - set 9 5/8", 36#, J-55, ST & C - cmt to surface

0-10,000' - 8 3/4" hole

0-2,750'-7"-26#-S95,LT & C
2,750'-6,400'-7"-26#-N-80,LT & C
6,400'-9,800'-7"-26#-S95,LT & C
9,800'-10,000'-7"-29#-S95,LT & C

10,000'-13,800'-6" hole, set 5"-18#-N-80 & P110 FJ liner cement back to 6,500'

(BLM - Vernal Dist. will be notified 24 hrs. prior to csg jobs)

5) PRESSURE CONTROL EQUIPMENT:

(see attached schematic)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield strength of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every thirty days.

6) MUD PROGRAM:

0-2500' - Gel-Lime Slurry
2500'-8000' - Water
8000'-11,000' - Low solids non-dispersed
11,000'-13,800' - Weighted low solids (partially dispersed)

Mud logger to be used from 9,000' - T.D.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowouts will be available at the well site.

7) AUXILLIARY EQUIPMENT:

Upper Kelly Cock
Lower Kelly Cock
Drill Pipe Safety Valve
Pit Volume Totalizer and Flow Sensor
Super Choke - Gas Buster

8) LOGGING:

DIL-SFL-SP-GR Base of surface csg to T.D.

CNL-FDC-GR from intermediate to T.D.

CORING: None planned.

TESTING: None planned.

STIMULATION:

35,000 gallons 15% non-emulsified Hcl acid, benzoic acid flakes and ball sealers for diversion.

9) ABNORMAL PRESSURES: None

Estimated bottom hole pressure 9,500 psi.

10) ANTICIPATED STARTING DATE: As soon as approved.

Duration of operation: 65 days

(1) EXISTING ROADS:

- A. See attached topo map.
- B. Route and distance from nearest town: Go east from Roosevelt, Utah on U.S. Hwy. 40 for approximately five (5) miles. Turn north on a Uintah County improved road to Todd elementary school. Proceed north for eight (8) miles.
- C. Turn east for approximately 2.6 miles or just beyond a well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$, of Section 21. Turn north for approximately 1/2 mile.
- D. & E. This well is considered a development well. See attached topo map for existing roads.
- F. No improvements will be required for the existing roads. Maintenance is performed by the Uintah County road department, and the various oil companies operating the wells in the area.

(2) PLANNED ACCESS ROADS:

No new road will be required to reach the well site. The existing road will be relocated to allow for location placement. The relocated road will be installed as per landowners agreement and to the satisfaction of all parties. The maximum width of the road will be 30' total disturbed area. Construction and maintenance of roads, rehabilitation of disturbed areas and other construction shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil & Gas Exploration and Development".

CONSTRUCTION STIPULATIONS

- 1. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.
- 2. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
- 3. Trash, litter, construction materials, etc., will not be littered along roadways or dilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a near and professional condition.
- 4. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
- 5. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).
- 6. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.
- 7. The top 6-10 inches of topsoil will be removed and stockpiled on the NW end of the location.
- 8. The reserve pit will be lined with native clay, commercial bentonite and a plastic liner sufficient to prevent seepage.
- 9. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
- 10. Location will be elevated for proper drainage.
- 11. A cattleguard will be installed where the access road enters the location.

(3) LOCATION OF EXISTING WELLS:

- 1. Water wells: There are two (2) water wells located approximately 1/4 mile east of the proposed site. One approximately 180' in depth and the other approximately 420'. Both produce only small amounts of water.
- 2. & 3. Abandoned wells: There are no known abandoned or temporary abandoned wells in the immediate vicinity of the proposed site.
- 4. There are no disposal wells nearby.
- 5. There are two (2) wells currently being drilled in Section 28.
- 6. These wells are within the Roosevelt Unit. All wells within the unit are

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Paiute Oil & Mining Corp.

3. ADDRESS OF OPERATOR
 1901 Prospector Sq., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface

 SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 21 T. 1 S. R. 1 E.

14. PERMIT NO.
 API 43-047-31429

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
 5373

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
 RUI #10

10. FIELD AND POOL, OR WILDCAT
 Roosevelt

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T.1S.R.1E.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-84 Spud well

2-29-84 Well drilling @ 3796'

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 2-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1864' FNL & 2183' FEL (SW/NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
10 Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 21 T1S-R1E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5425' - KB 5448'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded 2-18-84 with Dry-hole Digger. Set 20" conductor casing at 73' G.L.M. w/9 yd. Redi-Mix cement. RURT Spudded main hole at 4:00 P.M. 2-26-84 w/ American Drilling Co. -Rig No. 2.

Drilled 12-1/4" hole to 2475' KB.

Ran 59 jts 9-5/8" O.D., 36#, J-55, R-3, ST&C new casing set @ 2475' KB. Cmt'd w/790 sx Lite cement w/3% CaCl₂, followed by 250 sx Class "G" cmt w/2% CaCl₂. Plug down @ 1:00 A.M., 3-3-84. Good circulation throughout w/no cement to surface. WOC. Tagged cement w/wireline @ 95'-100' from surface. Cemented 9-5/8" x 20" annulus through 1" pipe w/100 sx Class "G" w/3% CaCl₂. Good cement returns. Completed 9:30 A.M. 3-3-84.

(SEE BACK)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 3-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 3280; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 At proposed prod. zone 1864' FNL 2183' FEL *SW & NE 1/4*

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal

7. UNIT AGREEMENT NAME
 Roosevelt Unit

8. FARM OR LEASE NAME
 Roosevelt Field

9. WELL NO.
 10 Wasatch

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T1S-R1E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8 miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 544'

16. NO. OF ACRES IN LEASE
 1205'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1500'

19. PROPOSED DEPTH
 13,800' *Wasatch*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5425' GR (ungraded)

22. APPROX. DATE WORK WILL START*
 February 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	80'	Cement to surface
12 1/4"	9 5/8"	36#	2500'	Cement to surface
8 3/4"	7"	16# & 29#	10000'	Cement to 6,500'
6"	5"	18#	13800'	Cement to 6,500'

RECEIVED
 FEB 5 1984

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE:
 BY:

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William J. [Signature] TITLE Field Services Administrator DATE January 4, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT Roosevelt

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 6, 1984

Energy Reserves Group, Inc.
P. O. Box 3280
Casper, Wyoming 82602

RE: Well No. Roosevelt Unit #10-Wasatch
SWNE Sec. 21, T. 1S, R. 1E
1864' FNL, 2183' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation:

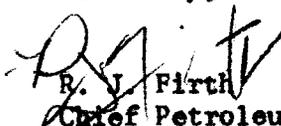
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31446.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Roosevelt

8. FARM OR LEASE NAME

9. WELL NO.
 RUI #10

10. FIELD AND POOL, OR WILDCAT
 Roosevelt

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
 Sec. 21 T.1S.R.1E.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Paiute Oil & Mining Corp.

3. ADDRESS OF OPERATOR
 1901 Prospector Sq., P. O. Box 1329, Park City, Ut. 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface
 SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 21 T. 1 S. R. 1 E.

14. PERMIT NO.
 API 43-047-31429

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
 5373

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-28-84 Well T.D. @ 10,358'

3-31-84 Waiting on completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 3-31-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1864' FNL & 2183' FEL (SW/NE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Well History

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-
-

RECEIVED

APR 12 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

5. LEASE
I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe of Indians

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
10 Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 21 T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5448' K.B. (GRD + 23')

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was drilled to 11,000' w/8 3/4" bits.

Ran open hole logs. Ran 270 jts 7" O.D., 29#, 26# & 23# P-110, S-95 & N-80 LT&C new R-3 casing set @ 10,978' K.B. Cemented w/274 sx of Dowell High-Lift cmt, followed by 536 sx of Class "G" w/0.2% D-13. Plug down @ 4:15 A.M. 4-5-84. Good returns throughout job.

Ran temperature survey and top of cement @ 5600' K.B.

Pressure tested blind rams, pipe rams, choke manifold & kelly cock to 5000 psi. Hydril to 2500 psi-all held O.K. PU 6" bit, BHA, and 3 1/2" drill pipe and prepare to drill ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 4-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
 RUI #10

10. FIELD AND POOL, OR WILDCAT
 Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21 T.1S.R.1E.

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Paiute Oil & Mining Corp.

3. ADDRESS OF OPERATOR
 1901 Prospector Sq., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface
 SE 1/4 SW 1/4 Sec. 21 T. 1 S. R. 1 E.

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, OR, etc.)
 API 43-047-31429 5373

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-84 Rig on location for completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 4-30-84
 Donald J. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1864' FNL & 2183' FEL (SW/NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe of Indians

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
10-W

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 21 T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5448' (GRD + 23')

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Well History</u> <input type="checkbox"/>	<u>X</u> <input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was drilled to 13,077' K.B w/6" bit & logs were ran; ran 60 jts 5", 18# P-110 & N-80 flush joint liner & set @ 13,074' K.B. Liner top @ 10,680' K.B. Cemented liner w/400 sx 50-50 pozmix w/35% SSA-1, 1% CFR-2, 0.40% Halad-24 & 1/4# Flocele/sx. Plug down @ 10:00 P.M. 4-27-84. Good circulation throughout. Top of cement @ 9904' K.B. Drld cement to 10,509' K.B w/rotary. Released rotary 5-1-84. W.O.C.T.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 4-30-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1864' FNL & 2183' FEL (SW/NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) First Production <input checked="" type="checkbox"/>	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production from the subject well was on June 15, 1984 at 2:30 P.M.
Form 9-330, Well Completion or Recompletion Report will follow after the well is acidized and production stabilizes.

5. LEASE
I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe of Indians

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
10-Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21 T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5448' KB (GRD + 23')

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 21 1984
DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED ^{BP} Bobby Patrick TITLE Petroleum Engineer DATE 6-19-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



4241 State Office Building, Salt Lake City, UT 84114, 801-533-5171

COPY

July 1984 Page 1 of 1

PRODUCING ENTITY ACTION FORM

Operator Name Energy Reserves Group, Inc.
 Address P.O. Box 3280
 City Casper state Wyoming Zip 82602
 Utah Account No. N0390

Authorized Signature Nannette McCann
 Effective Date July, 1984 Telephone 307-265-7331

ACTION CODE
 A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)
BRACKET WELLS TO BE GROUPED TOGETHER

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				County	Producing Formation
					Sec.	T	R	QQ		
* F	09300	XXXXX	4304731446	Roosevelt Unit #10 <i>WSTC</i>	21	1S	1E	SW NE	Uintah	WSTC
C	00221	XXXXX	4304731455	Roosevelt Unit #9	28	1S	1E	NE NW	Uintah	WSTC
D	00221	XXXXX	4304731455	Roosevelt Unit #9	28	1S	1E	NE NW	Uintah	WSTC
*F	This well is currently being reported under Rio Bravo Utah ACCT # N9510 Please be advised that Energy Reserves Group, Inc. will be the wells operator as of immediately Utah ACCT # N0390. Please assign a new entity number for this well.									

*new well
P93*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Of Indians

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

10 Wasatch

10. FIELD AND POOL, OR WILDCAT

Bluebell
Roosevelt Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 21 T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1864' FNL & 2183' FEL (SW/NE)
At top prod. interval reported below
At total depth

RECEIVED

JUL 26 1984

DIVISION OF OIL GAS & MINING

14. PERMIT NO. 43-047-31446 DATE ISSUED

15. DATE SPUNDED 2-26-84 16. DATE T.D. REACHED 4-25-84 17. DATE COMPL. (Ready to prod.) 6-15-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5448' (Grd +23')

19. ELEV. CASINGHEAD ----- 20. TOTAL DEPTH, MD & TVD 13,077' KB 21. PLUG, BACK T.D., MD & TVD 13,052' KB 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-T,D. CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,942'-12,994' KB Wasatch 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, BHC Acoustilog, CNL/FDC, Spectralog & BHC Acoustic Frac 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2475' KB	12 1/4"	790 sx Lite w/3% CaCl ₂ & 250 sx Class "G" w/2% CaCl ₂ .	0
7"	29,26 & 23#	10978' KB	8 3/4"	274 sx Hi-Lite & 536 sx Class "G" w/2% D-13.	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"-18#	10,680' KB	13,074' KB	400 sx		2 7/8"	11,830' KB	11,830' KB 10,616' KB

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

11,970'-12,994' gross, 140' net, 3JSPF, 420 perfs & 0.47" hole. 11,942'-12,957' gross, 312' net, 2 & 3 JSPF, 826 perfs & 0.36" hole. (SEE ATTACHMENTS W/PERFORATIONS)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11970'-12994' KB	28,000 gals 15% HCL w/add. plus B.S. & B.A.F.
11942'-12,994' KB	52,000 gals 15% HCL w/add. plus B.S. & B.A.F.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-15-84	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-17-84	24	20/64"	→	160	319	17	1994
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0	→	160	319	17	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Brent Farnsworth

35. LIST OF ATTACHMENTS
Sample Descriptions & Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 7-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38
GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NO DST'S				LOG TOPS		
				Duchesne River Green River Wasatch	@ Surface @ ± 5900' @ ± 9900'	

2nd SET

LOWER WASATCH

<u>INTERVALS</u>	<u>FEET</u>	<u>JSPF</u>	<u># HOLES</u>
12,952'-12,957'	5	3	15
12,900'-12,938'	38	3	114
12,878'-12,896'	18	3	54
12,850'-12,866'	16	3	48
12,834'-12,842'	8	3	24
12,810'-12,828'	18	3	54
12,790'-12,798'	8	2	17
12,744'-12,752'	8	2	17
12,724'-12,728'	4	2	9
12,712'-12,715'	3	2	7
12,691'-12,693'	2	2	5
12,682'-12,688'	6	2	13
12,656'-12,666'	10	2	21
12,633'-12,639'	6	2	13
12,450'-12,470'	20	2	41
12,430'-12,442'	12	2	25
12,410'-12,412'	2	2	5
12,400'-12,404'	4	2	9
12,337'-12,378'	41	3	123
12,322'-12,326'	4	3	12
12,300'-12,304'	4	3	12
12,272'-12,290'	18	3	54
12,178'-12,182'	4	2	9
12,166'-12,176'	10	2	21
12,152'-12,155'	3	2	7
12,144'-12,148'	4	2	9
12,121'-12,126'	5	2	11
12,116'-12,118'	2	2	5
12,106'-12,108'	2	2	5
12,091'-12,094'	3	2	7
12,068'-12,076'	8	2	17
12,050'-12,056'	6	2	13
11,950'-11,956'	6	3	18
11,942'-11,946'	4	3	12
	<u>312</u>		<u>826</u>

Use 2" select fire expendable hollow carrier thru tubing gun w/JRC SSB-II 6.5 gram charge or equal w/0° phasing and magnetically decentralized. 0.36" hole & 8" penetration in Berea.

ROOSEVELT UNIT # 10W PERFORATIONS
1st SET

LOWER WASATCH

<u>INTERVALS</u>	<u>FEET</u>	<u>JSPF</u>	<u># HOLES</u>
11,970'-12,024'	54	3	162
12,030'-12,040'	10	3	30
12,202'-12,252'	50	3	150
12,968'-12,994'	26	3	78
	<u>140</u>		<u>420</u>

Gross Interval = 1,024'
 Net Interval = 140'
 Perforations = 420

Use 3-3/8" select fire retrievable hollow carrier expendable casing gun w/OWP Powr-Pak 20.5 gram charge or equal w/90° or 120° phasing. 0.47" hole & 12.09" penetration in Berea.

Marker joints @ 11,032' KB - 39.50' and the 2nd joint above that located @ 10,949' KB - 42.08'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
~~XXXXXXXXXXXXXXXXXXXX~~ 4241 State Office Building
Salt Lake City, Utah ~~84114~~ 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Roosevelt Unit # 10-W

Operator Energy Reserves Group, Inc. Address P. O. Box 3280, Casper, Wyoming 82602

Contractor American Drilling Company Address P. O. Box 3353 Casper, Wyoming 82602

Location SW 1/4 NE 1/4 Sec. 21 T. 1S R. 1E County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty

1. (During drilling operations no water flows were encountered. The drilling fluid
2. was essentially water from surface to ± 9743' and weighted/deflocculant from ± 9743'
3. to TD, w/mud weights ranging from 8.6 to 13.5 ppg).
4. _____
5. _____

(Continue of reverse side if necessary)

Formation Tops

Duchesne River @ surface.
Green River ± 5900'
Wasatch ± 9900'.

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*#10 Wasatch
15. 1 & 21 Uintah Co.*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC., to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

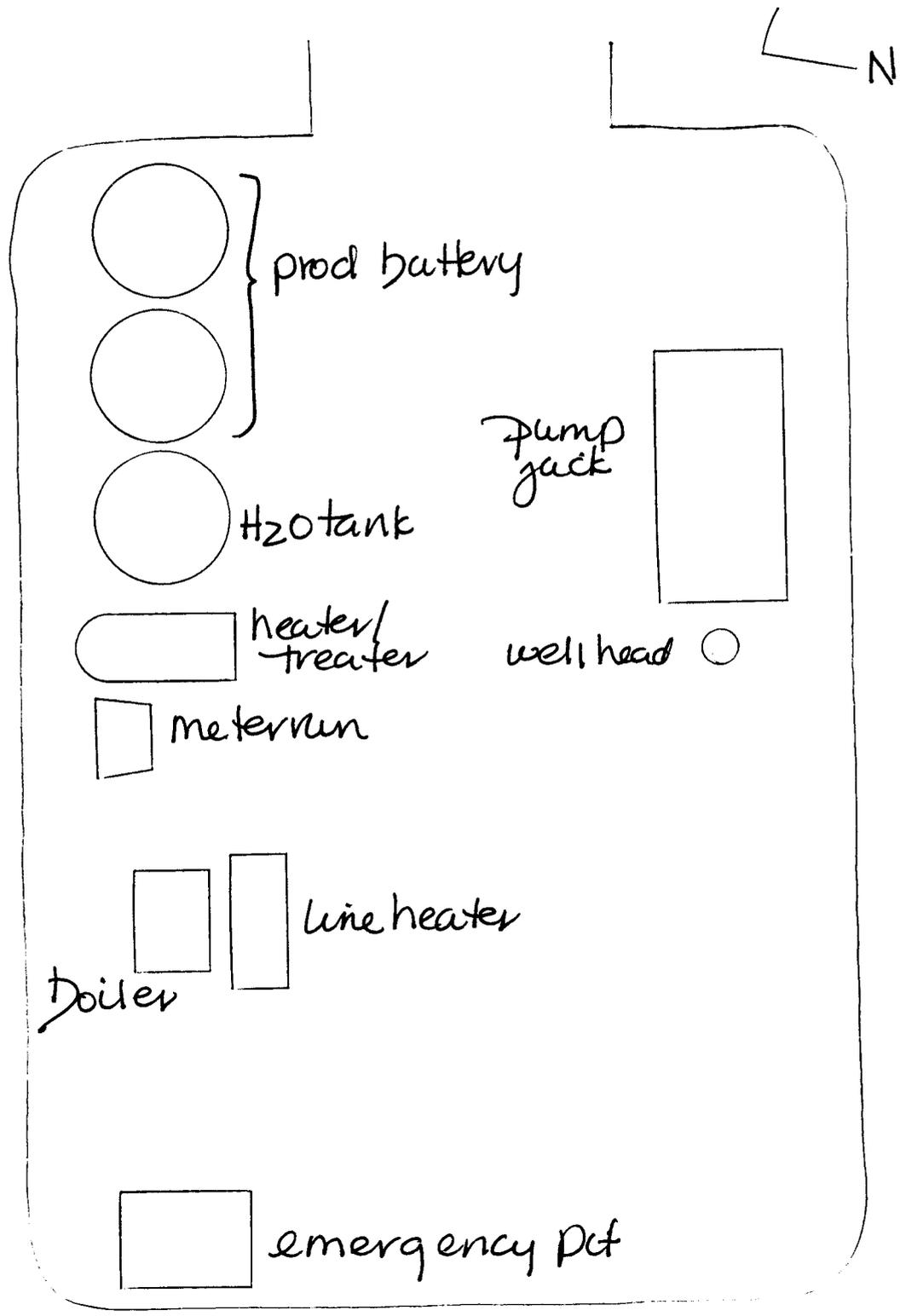
DB/mz

Enclosure

OCT 25 1985

Wagatch #10 Sec 21, T15, R1E Buhly 12/5/88

42,381 50 SHEETS 3 SQUARE
42,382 100 SHEETS 3 SQUARE
42,383 200 SHEETS 3 SQUARE
NATIONAL
MILWAUKEE, WIS.



RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF
OIL GAS & MINING

June 9, 1993

Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7
Roosevelt C11
Mary Roosevelt Unit #278
Wasatch #6
Wasatch #9
Wasatch #10
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby
Cathleen Colby
Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Indian

7. Indian Allottee or Tribe Name

I-109-IND-5242

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Wasatch #10

10. API Well Number

43-047-31446

11. Field and Pool, or Wildcat

Bluebell Field

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

Richardson Operating Company

3. Address of Operator

P.O. Box 9808, Denver, CO 80209

4. Telephone Number

(303) 698-9000

5. Location of Well

Footage : 1864' FNL, 2183' FEL
QQ, Sec. T., R., M. : SW/4NE/4-Sec 21-T1S-R1E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Operator change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
Effective July 1, 1993, subject to Bureau of Land Management, Bureau of Indian Affairs and/or Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, approval, Richardson Operating Company will succeed BHP Petroleum (Americas) Inc. as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

RECEIVED

JUN 11 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

RICHARDSON OPERATING COMPANY

Name & Signature

Cathleen Colby

Acquisitions
Title Land Manager

Date _____

(State Use Only)

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE BELOW

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

SEE BELOW

8. FARM OR LEASE NAME

9. WELL NO.

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 5/01/93

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst
USA Pan American
Roosevelt Unit Wasatch

LEASE #: UTU02651A
UTSL065759
892000886A

RECEIVED

JUN 17 1993

DIVISION OF OIL, GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Kalle

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
✓ Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 13	43-047-31845

RICHARDSON OPERATING COMPANY
1700 LINCOLN, SUITE 1700
DENVER, CO. 80202
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF
OIL GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,



David B. Richardson
President

RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
3 TRIAD CENTER
SALT LAKE CITY, UT 84180-1203

UOT 25 1993

RE: ENVIRONMENTAL COMPLIANCE
OIL AND GAS PROPERTIES

Division of
OIL, GAS & MINING

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY


Shelley L. Bird

PRESID2.XLS

REV: 10/21/1993					EXHIBIT "A"		
					RICHARDSON OPERATING COMPANY		
WELL NAME	NO.	API No.	OPERATOR	FIELD	Location-Sec-T-R	COUNTY	STATE
UBL-ROOSEVELT	#6		?????	BLUEBELL	SWSW 20-2S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#9		?????	BLUEBELL	SWNW 19-1S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#7		?????	BLUEBELL	NENW 28-1S-1E	UINTAH	UTAH
✓ UCA-CHAMPLIN 846	#B-1	43-043-30253	Richardson	CAVE CREEK	NWNE 25-5N-7E	SUMMIT	UTAH
✓ UL-BLONQUIST	#26-3	43-043-30235	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
UL-BLONQUIST <i>WDW</i>	#25-4/26-4?	43-043-30268	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
✓ UNPV-LOGAN FED	#1	43-043-30186	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH
UNPV-LOGAN FED	#1A / 2-A?	43-043-30223	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH



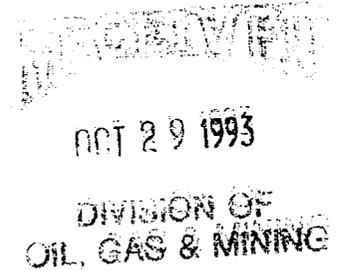
State of Utah

DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

October 28, 1993



Shelley L. Bird
Richardson Operating Company
1700 Lincoln, Suite 1700
Denver, Colorado 80203

RE: Environmental Problems at Utah
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.
Ted Allen, District Engineer
Division of Oil, Gas & Mining

P:BIRD.LTR
FILE:

ef



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993

Number of Pages (Including Cover Sheet): 2

TO: Row Firth

AGENCY/BRANCH: UT Oil, Gas

Fax Number: (801) 359 - 3940

FROM: Charlie Cameron

Office Telephone Number: (801) 722-2406 ext: 52

REMARKS: _____





IN REPLY REFER TO:
Minerals and Mining

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESENE, UTAH 84026
(801) 722-2406 Ex. 51/52/54

JUL 22 1993

NOTICE OF INTENT TO
CANCEL INDIAN OIL AND GAS LEASES
IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

Lease No.	Latest Lessee or Assignee of Record
I-109-IND-5145	Bravo Oil Company
I-109-IND-5160	dba Rio Bravo Oil Company
I-109-IND-5185	
I-109-IND-5206	
✓ I-109-IND-5248	Roosevelt Unit, Inc.
I-109-IND-5251	
✓ I-109-IND-5242	Utah-Westar Drilling Ventures, Ltd.

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

Lessee Number (Ute Allottee Leases)	Total Amount
I-109-IND-5145	\$ 1,318.50
I-109-IND-5160	1,318.50
I-109-IND-5185	1,318.50
I-109-IND-5206	1,157.44
I-109-IND-5226	1,318.50
I-109-IND-5247	1,318.50
✓ I-109-IND-5248	2,607.97
✓ I-109-IND-5249	1,318.50
✓ I-109-IND-5251	2,607.08
(Ute Tribe/Ute Distribution Corporation Lease)	
I-109-IND-5242	34,364.51
	\$48,648.00
Accrued Interest thru 8/31/93	\$15,000.00
TOTAL AMOUNT DUE	\$63,648.00

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

Kialet M. Belcher
Superintendent
Uintah and Ouray Agency
Fort Duchesne, Utah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-SJ	✓
2-DTB/FILE	✓
3-VLC	✓
4-RJE	✓
5-LEA	✓
6-PL	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<u>RICHARDSON OPERATING CO</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>1700 LINCOLN ST STE 1700</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77057</u>
	<u>CATHLEEN COLBY, LANDMAN</u>		<u>BECKY ERMIS</u>
	phone <u>(303) 830-8000</u>		phone <u>(713) 961-8650</u>
	account no. <u>N2400</u>		account no. <u>N0390</u>
		<u>GENERAL ATLANTIC RES INC.</u>	
		<u>410 17TH ST STE 1400</u>	
		<u>DENVER CO 80202</u>	
		<u>JIM WOLF/(303)573-5100</u>	
		<u>(5/93 TO 12/93) *N0910</u>	

****ROOSEVELT UNIT/WSTC P.A.****

Well(s) (attach additional page if needed):

Name <u>ROOSEVELT A-7/WSTC</u>	API <u>43-047-31402</u>	Entity: <u>221</u>	Sec <u>19</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name <u>ROOSEVELT C11/WSTC</u>	API <u>43-047-31500</u>	Entity: <u>221</u>	Sec <u>18</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name <u>MARY-R.U. 278/WSTC</u>	API <u>43-047-31845</u>	Entity: <u>221</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name <u>WASATCH #6/WSTC</u>	API <u>43-047-31366</u>	Entity: <u>221</u>	Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name <u>WASATCH #9/WSTC</u>	API <u>43-047-31445</u>	Entity: <u>221</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
* Name <u>WASATCH 10/WSTC</u>	API <u>43-047-31446</u>	Entity: <u>221</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name <u>ROOSEVELT U #5/WSTC</u>	API <u>43-047-31447</u>	Entity: <u>221</u>	Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (BHP 6-17-93) (Gen. Atlantic 6-17-93)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (6-11-93)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #1165864.
- * 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-18-94)
- 6 6. Cardex file has been updated for each well listed above. (3-18-94)
- 7 7. Well file labels have been updated for each well listed above. (3-18-94)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-18-94)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #123971917 / 80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 18, 1994 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: April 7 1994 .

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940318 B/m/s.Y. (Recommended Approval/See letter dated 7-26-93)
 * Changing operator at this time per Admin. All parties involved notified.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS
 BHP PETROLEUM/AMERICAS INC
 1360 POST OAK BLVD #500
 HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
WASATCH #6			WSTC					
4304731366	00221	01S 01E 20						
ROOSEVELT A-7			WSTC					
4304731402	00221	01S 01E 19						
WASATCH #9			WSTC					
4304731445	00221	01S 01E 28						
WASATCH 10			WSTC					
4304731446	00221	01S 01E 21						
ROOSEVELT UNIT #5			WSTC					
4304731447	00221	01S 01E 20						
ROOSEVELT C11			WSTC					
4304731500	00221	01S 01E 18						
Y-R.U. 278			WSTC					
4304731845	00221	01S 01W 13						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg.

1. Date of Phone Call: 3-24-94 Time: 2:00

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:

Name Cathy Colby (Initiated Call) - Phone No. (303) 830-8000
of (Company/Organization) Richardson Operating Co.

3. Topic of Conversation: Operator change "BHP - Gen. Atlantic - Richardson".
(Does the state mail out St. Approved copies of sundries?)

4. Highlights of Conversation: Approved based on Bim's recommendation to
BIA to approve the change of operator request. Final approval
needs to come from BIA. (Roosevelt Unit)

* Greg / Gary Williams Energy - Confirmed state approval over the
phone, relayed above.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Operator Change

1. Date of Phone Call: 3-15-94 Time: 10:10

2. DOGM Employee (name) L. Cordova (Initiated Call
Talked to:

Name Becky Ermi's (Initiated Call - Phone No. (713) 961-8650
of (Company/Organization) BHP Petroleum / America's

3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to
Richardson Operating.

4. Highlights of Conversation: _____

DOGm changing operator at this time based on Btm's recommendation
to BIA to change operator. Apprised BHP that official approval from
the BIA is still pending. (BHP Operated the wells up to 4/93)

* 940315 Kathy Colby / Richardson Operating - Apprised of the above.
Change effective date from 7-1-93 to 1-1-94 at which time Richardson
took over operations from Gen. Atlantic.

* 940315 Jim Wolf / General Atlantic - Apprised of the above.
General Atlantic assumed operations of the wells from 5/93 to 12/93.

Bureau of Land Management
Branch of Fluid Minerals (UT-922)
P.O. Box 45155
Salt Lake City, Utah 84145-0155

July 26, 1993

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County, Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby
Richardson Operating Company

bcc: Roosevelt Unit
DM - Vernal
Agr. Sec. Chron.
Fluid Chron

922:TATHOMPSON:tt:01-07-92

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To	From <i>CAULTWARD</i>	
Co. <i>Division of Oil & Gas Min</i>	Co. <i>BLM</i>	
Dept.	Phone <i>(801) 539-4042</i>	
Fax <i>9-359-3940</i>	Fax # <i>4200</i>	

LISA =
Sundry Notices will be
filed when I return to
UTAH next week.

CAREER #4
HOUSTON
PETERSON
LEETON

ROOSEVELT UNIT WELLS

SECTIONS 13, 14, 23, 24 T1S, R1W, UINAH County, UTAH
SECTIONS 17, 18, 19, 20, 21, 27, 28, 29, T1S, R1E UINAH County, UTAH

Richardson -

UNIT WELL	API NUMBER	OPERATOR
R.U. MARY R.U. 278		QUINEX
R.U. 1	43-047-15550	GAVILAN
R.U. 2	43-047-15551	GAVILAN
R.U. 3	43-047-15552	GAVILAN
R.U. 4	43-047-15549	GAVILAN
R.U. 9	43-047-31384	GAVILAN
R.U. 10	43-047-31429	GAVILAN
R.U. 11	43-047-31428	GAVILAN
R.U. 12 GR	43-047-31427	GAVILAN
R.U. 13	43-047-31414	GAVILAN
R.U. 15 AIE	43-047-31698	GAVILAN
R.U. 18 AIE	43-047-31687	GAVILAN
R.U. POST 1-19	43-047-30902	GAVILAN
R.U. 20-2	43-047-31422	GAVILAN
R.U. B2	43-047-31187	INTREPID
R.U. 5	43-047-31447	RICHARDSON
R.U. 6W	43-047-31366	RICHARDSON
R.U. A-7	43-047-31402	RICHARDSON
R.U. 9W	43-047-31445	RICHARDSON
R.U. 10W	43-047-31446	RICHARDSON
R.U. C-11	43-047-31500	RICHARDSON

Including all
Indian Leases and
Allotted Interests
Therein.
Attachment of the
Indian Leases will
be filed as exhibits
after approvals.

GREAT WESTERN Energy Co. (GWECO) & AMTECH
BIRCH 1-25 (Houston Roosevelt Unit)
Sorenson 1-5 (Leeton Roosevelt Unit)
Sorenson 1-6
North Duchesne 1-7
Post 1-19

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Indian
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: I-109-IND-5242
		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Wasatch #10	
2. NAME OF OPERATOR: Richardson Operating Company		9. API NUMBER: 4304731446
3. ADDRESS OF OPERATOR: 4601 DTC Blvd #470 CITY Denver STATE CO ZIP 80237	PHONE NUMBER: (303) 830-8000	10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1846 FNL & 2183 FEL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 21 1S 1E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator.

Effective February 1, 1998, Road Runner Oil Inc. succeeded Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

NAME (PLEASE PRINT) <u>Charles H. Williams</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Charles H. Williams</i></u>	DATE <u>2/24/2004</u>

(This space for State use only)

MAR 01 2004

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **7/21/2004**

FROM: (Old Operator): N7575-Road Runner Oil, Inc. 2011 Little Kate Road PO Box 1329 Park City, UT 84060 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500
--	--

CA No. **Unit:** Roosevelt Unit

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ROOSEVELT C11	18	010S	010E	4304731500	13586	Fee	OW	P
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	OW	S
MARY-R U 278	13	010S	010W	4304731845	12560	Fee	OW	P
WASATCH 6	20	010S	010E	4304731366	221	Indian	OW	P
ROOSEVELT U 5	20	010S	010E	4304731447	221	Indian	OW	S
WASATCH 10	21	010S	010E	4304731446	221	Indian	OW	S
WASATCH 9	28	010S	010E	4304731445	221	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Road Runner Oil, Inc. <i>N7575</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL (See Attached Sheet) <i>84060</i>		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: _____
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NAME (PLEASE PRINT) <i>VIRGINIA N. PINDER</i>	TITLE <i>President</i>
SIGNATURE <i>Virginia N. Pinder</i>	DATE <i>8/8/2004</i>

(This space for State use only)

RECEIVED
AUG 11 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Road Runner Oil, Inc.

3. ADDRESS OF OPERATOR:
2011 Little Kate Road, PO Box 1329, Park City, UT
CITY STATE ZIP

PHONE NUMBER:

4. LOCATION OF WELL See Attached Sheet 84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

Dated this _____ day of _____, 2004

Dated this 27th day of July, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NEW OPERATOR:
ELK PRODUCTION, LLC. N2650
a Texas limited liability company

770 South Post Oak Lane, Suite 320
Houston, TX 77056

(713) 751-9500

SIGNATURE _____

Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Wasatch 6 43-047-31366	T1S-R1E § 20: SWSW	INDIAN
Roosevelt A-7 43-047-31402	T1S-R1E § 19: SWNW	FEE
Wasatch 9 43-047-31445	T1S-R1E § 28: NENW	INDIAN
Wasatch 10 43-047-31446	T1S-R1E § 21: SWNE	INDIAN
Roosevelt U 5 43-047-31447	T1S-R1E § 20: SWSE	INDIAN
Roosevelt Unit C 11 43-047-31500	T1S-R1E § 18: NESW	FEE
Mary - R U 278 43-047-31845	T1S-R1W § 13: NWSE	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

RECEIVED
AUG 11 2004
 DIV. OF OIL, GAS & MINING

Elk Production, LLC

1401 17th Street, Suite 700
Denver, Colorado 80202

Telephone (303) 296-4505

Facsimile (303) 296-4506

October 19, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a copy of a "Sundry Notice" for workover changes necessitated by a casing part on the Roosevelt Unit 10-W well. These changes were discussed with and verbally approved by Ed Forsman on 10/18/04. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at (303) 296-4505 or on my cellular (303) 868-9944.

Regards,



Tom Young
Vice President – Operations

OCT 22 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Elk Production LLC**

3a. Address **1401 17th. St. Suite 700 Denver, Colorado, 80202** 3b. Phone No. (include area code) **303 296 4505**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1864' FNL & 2183' FEL, (SW/NE) Section 21, T1S, R1E

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit - #892000886A

8. Well Name and No.
Wasatch 10

9. API Well No.
4304731446

10. Field and Pool, or Exploratory Area
Bluebell/ Wasatch

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The workover on this well was begun 9/29/04. In order to release the anchor and pull the tubing, the stuck tubing had to be cut below the anchor. The anchor was released and tubing pulled. But while attempting to recover the cut off tubing segment much sediment from behind the 7" casing was filling in on top the fish. From an impression block run, it was determined that a casing part existed at 3014' in addition to additional problems at 3220'. (While pulling an overshot the tool snagged in the casing at 3220' apparently pulling in a lip of deteriorated pipe.)

To remedy the situation a string of 5 1/2" flush joint casing will be set just above the liner top at approximately 10,500' and cemented back up to 7000'. This will allow the fish to be recovered and the workover as previously outlined on the previous Sundry notice, dated 9/15/04, to be completed.

SENT TO OPERATOR
10-29-04
CJD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tom C. Young

Title **VP Operations**

Signature

[Handwritten Signature]

Date

10-19-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to knowingly withhold information from any such department or agency within its jurisdiction.

(Instructions on page 2)

Accepted by
Utah Division of
Oil, Gas and Mining

Date:

By:

10/28/04
[Handwritten Signature]

Federal Approval Of This
Action Is Necessary



January 19, 2005

RECEIVED
JAN 21 2005
DIV. OF OIL, GAS & MINING

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work completed on the Roosevelt Unit #6-W and the #10-W wells. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303-296-4505 or on my cellular 303-868-9944.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Young", with a stylized flourish at the end.

Tom Young
Vice President – Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864' FNL & 2183' FEL, (SW/NE) Section 21, T1S, R1E		8. Well Name and No. Wasatch 10
		9. API Well No. 4304731446
		10. Field and Pool, or Exploratory Area Bluebell/ Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The workover on this well was begun 9/29/04. In order to release the anchor and pull the tubing, the stuck tubing had to be cut below the anchor. The anchor was released and tubing pulled. But while attempting to recover the cut off tubing segment much sediment from behind the 7" casing was filling in on top the fish. From an impression block run, it was determined that a casing part existed at 3014' in addition to additional problems at 3220'. (While pulling an overshot the tool snagged in the casing at 3220' apparently pulling in a lip of deteriorated pipe.)

To remedy the situation a string of 5 1/2", 17#, P-110 flush joint and LTC casing was set just above the liner top at 10,372' and cemented back up to a calculated 6500' with 190 sx 50/50 poz "G" containing 2% gel, 10% salt, .4% dispersant, and .2% fluid loss. Following drillout, the tubing fish was recovered and the wellbore cleaned out to 13,046'.

The existing Lower Wasatch perforations were fracture stimulated with 3351 bbls gelled water carrying 172,600# 20/40 and 30/50 sand.

After flow back the well was put on pump 12/15/04 at a rate of 120 bopd. After load recovery water has declined to 15 BWPD with oil presently at 100 BOPD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom C. Young	Title VP Operations
Signature 	Date 1-18-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 21 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420 H62 4692
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe/ Uintah and Ouray Res.
3. ADDRESS OF OPERATOR: 1401 17th. St Denver CO 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864' FNL, & 2183' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 T1S R1E		8. WELL NAME and NUMBER: Wasatch 10
PHONE NUMBER: (303) 296-4505		9. API NUMBER: 4304734466 31446
		10. FIELD AND POOL, OR WILDCAT: Bluebell/ Wasatch

COUNTY: Uintah

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/11/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

With this Sundry Notice Elk Production is requesting authority to commingle Upper Wasatch and Green River production in the referenced well. A workover of the well is planned involving the addition of several Upper Wasatch intervals behind pipe in the bottom portion of the cased predominately Green River wellbore.

Elk Production LLC has complied with order R649-3-22 by sending a copy of this application to the owners of all contiguous oil and gas leases within one half mile of this well along with a plat showing the relative locations of offsetting wells and leases.

The proposed commingling action will have no adverse affect on the Royalty Owners for this well because according to the information that is available to Elk Production, LLC, indicates that the Royalty owners and Royalty percentage is consistent for both zones being commingled. In the event that additional information is obtained by Elk that indicates a discrepancy in the Royalty/Overriding Royalty calculations, Elk will pay the higher of the Royalty/Overriding Royalty percentages from whichever Pool (the Green River or the Wasatch) is determined to have the highest attributable Royalty/Overriding Royalty rate.

NAME (PLEASE PRINT) Tom C Young TITLE VP Operations
SIGNATURE [Signature] DATE 3/22/2005

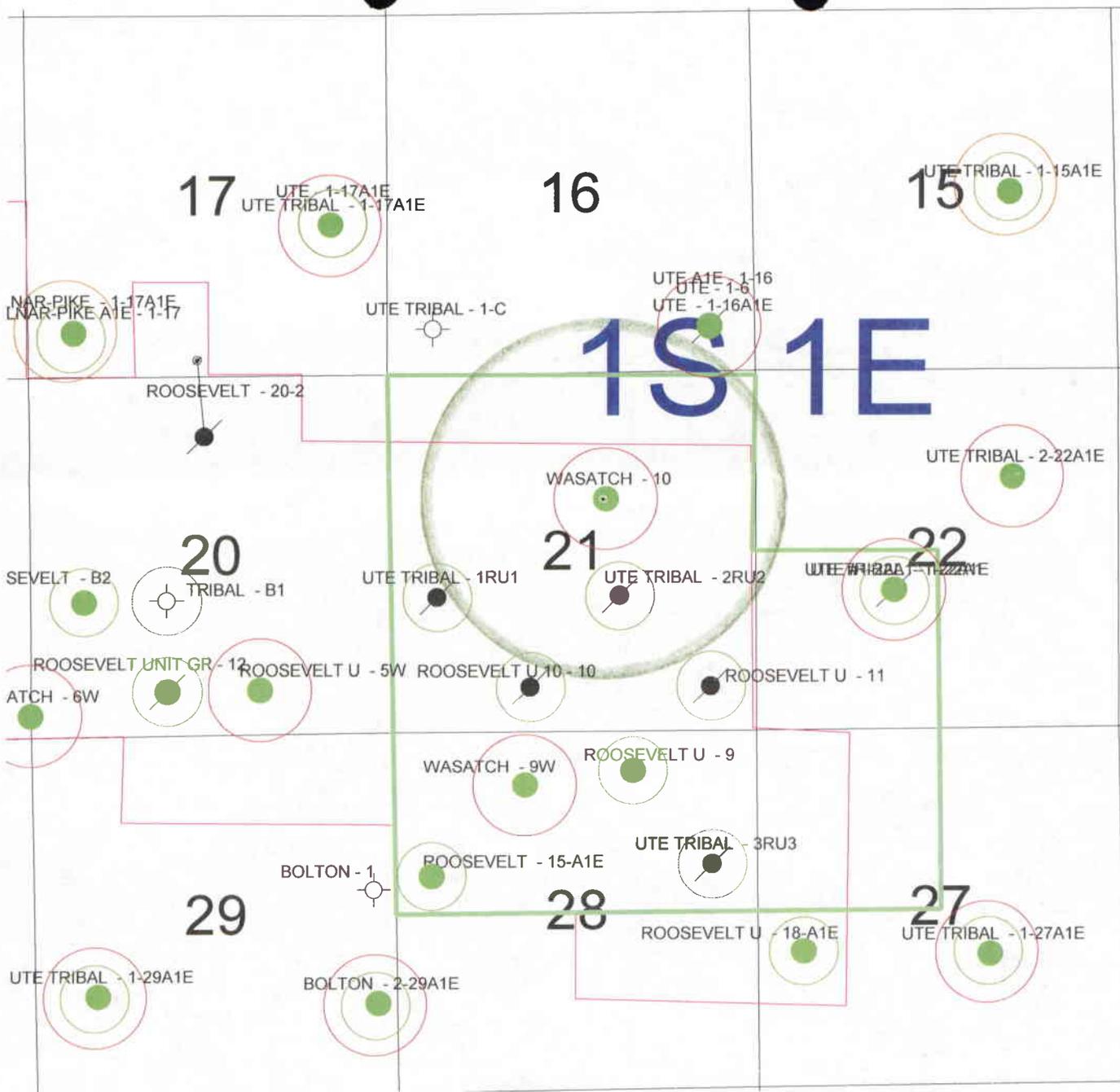
(This space for State use only)

SENT TO OPERATOR
4-15-05
CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval
Action Is Necessary

Date: 4/12/05
By: [Signature]



RU-10 and RU-11
Commingle Notification Area

WSTC PRODUCER

Straight hole well
 Straight hole well

GRRV PRODUCER

Straight hole well
 Straight hole well

Roosevelt Unit

 Line

ELK RESOURCES, INC.		
		
UINTA BASIN ROOSEVELT UNIT		
REP COPY	Date:	Date:
GREEN BOOK WASATCH	02/21/05	02/21/05



March 22, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Wasatch 10 Well

Dear Mr. Baza:

Please find attached one original and 2 copies of Form 9 which details the commingling request for the Wasatch 10 well in Section 21, SWNE, T.1S., R.1E. This well is in the Roosevelt Unit now operated by Elk Production LLC.

Please call me at 303-339-1920 if you have any questions.

Sincerely,

Tom Young
Vice President - Operations

RECEIVED
MAR 25 2005
DIV. OF OIL, GAS & MIN.

Wasatch 10
Section 21, SWNE T.1S., R.1E.

Owners Within One-Half ½) Mile

Elk Production, LLC (Operator)
1401 17th Street, Suite 700
Denver, CO 80202

Flying J Oil & Gas Inc.
333 W. Center Street
North Salt Lake City, UT 84054-2805
Attn: Chris Malan

El Paso Production Company
1001 Louisiana Street
Houston, TX 77002

Devon Energy Corporation
20 N. Broadway Avenue
Oklahoma City, OK 73102-8260

Bowers Oil and Gas, Inc.
2532 Patterson Road, Suite 11
Grant Junction, CO 81501-1098

Oilfield Analysts Inc.
11775 South Nicklaus Road
Sandy, UT 84092

GGO Enterprises
11775 South Nicklaus Road
Sandy, UT 84092

Tipps Limited
c/o Betsy Tipps
3550 W. Wagon Wheel Way
Park City, UT 84098

Alan Schroedl
2759 South 300 West, Suite A
Salt Lake City, UT 84115-2955

Dennis A. Hullinger
535 Oakridge Drive
Tooele, UT 84074



April 26, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

**RE: Wasatch 10
Uintah County, Utah
4304731446**

Dear Mr. Baza:

Attached is a sundry notice describing Elk Production LLC's intent to perforate and frac stimulate additional Wasatch and Green River zones.

If you have any questions, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

RECEIVED

APR 29 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe/Uintah and Ouray Res.

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit - #892000886A

8. Well Name and No.
Wasatch 10

9. API Well No.
43 047 31446 00 00

10. Field and Pool, or Exploratory Area
Bluebell/ Wasatch

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production LLC

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 80202

3b. Phone No. (include area code)
303 296 4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1864' FNL & 2183' FEL, (SWNW) Section 21, T1S, R1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate additional
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Wasatch and add
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Green River

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

From a prior workover several months earlier, a string of new 5 1/2" casing was run to tie back the 5" liner to surface. The well was returned to production following frac of the existing lower Wasatch perforations.

The proposed workover would perforate middle/upper Wasatch and Green River zones. All zones would be frac stimulated and the well would be returned to production with zones commingled. A commingling request was approved by the State for this well bore 4/12/05.

SENT TO OPERATOR
DATE: 5-4-05
BY: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Karin Kuhn** Title **Engineering Technician**

Signature *Karin Kuhn* Date **04/25/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the** Date _____ Federal Approval Of This
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office **Utah Division of** Action Is Necessary
 certify that the applicant holds legal or equitable title to those rights in the subject lease **Oil, Gas and Mining**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: 5/10/05
By: *[Signature]*

APR 29 2005



April 27, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

**RE: Wasatch 10
Uintah County, Utah
4304731446**

Dear Mr. Baza:

Enclosed is a sundry notice describing Elk Production LLC's intent to perforate and frac stimulate additional Wasatch zones for the subject well. This sundry is different than one submitted dated April 25, 2005 as only the Wasatch is to be perforated and produced at the present.

If you have any questions, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

RECEIVED
MAY 02 2005
DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe/Uintah and Ouray Res.

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit - #892000886A

8. Well Name and No.
Wasatch 10

9. API Well No.
43 047 31446 00 00

10. Field and Pool, or Exploratory Area
Bluebell/ Wasatch

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production LLC

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 80202

3b. Phone No. (include area code)
303 296 4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1864' FNL & 2183' FEL, (SWNW) Section 21, T1S, R1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate additional
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Wasatch
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

From a prior workover several months earlier, a string of new 5 1/2" casing was run to tie back the 5" liner to surface. The well was returned to production following frac of the existing lower Wasatch perforations.

The proposed workover would now perforate Middle/Upper Wasatch. All new zones would be frac stimulated and the well would be returned to production with the entire Wasatch interval open. Perf schedule is attached.

This workover is a different plan from that submitted 4-25-05 as only the Wasatch is to be perforated and produced at the present; consequently, commingling is not an issue at this time.

OPERATOR
DATE: 5-4-05
BY: CKD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Karin Kuhn** Title **Engineering Technician**

Signature *Karin Kuhn* Date **04/27/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ Date: 5/2/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 02 2005

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS & MINING



RECEIVED
JUN 20 2005
DIV. OF OIL, GAS & MINING

June 16, 2005

Mr. Dustin Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

**RE: Wasatch 10
Uintah County, Utah
4304731446**

Dear Mr. Doucet:

Enclosed is a sundry for recent work performed on the subject well to add additional Wasatch perforations and frac stimulate.

Should you require additional information, please feel free to contact me or Tom Young at (303) 296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 20 2005
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe/Uintah and Ouray Res.
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864' FNL & 2183' FEL., (SWNW) Section 21, T1S, R1E		8. Well Name and No. Wasatch 10
		9. API Well No. 43 047 31446 00 00
		10. Field and Pool, or Exploratory Area Bluebell/ Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Perforate additional
			Wasatch

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work begun on 5/3/2005 to add additional perms and frac stimulate the Wasatch. Set 5" 10K bridge plug @ 11738' and pressure tested plug to 4500#, good test. RU Halliburton and spotted 24 bbls 15% acid over interval from 10404'-11638'. Ran a GR/CCL from 8000' - 11738'. Perforated from 11272'-11638', 10822'-11602', 10494'-10814', 10404'-10488' (a total of 123 holes, 3 SPF, 120 deg. phasing, 23 gram shots). Frac stimulated with 2453 bbls slick water and 158,200# 30/50 sand plus 102 ball sealers. Set bridge plug @ 10349'. Perforated 10279'-10337', 10154'-10269', 9952'-10049, 9810'-9898' (a total of 81 holes, 120 deg. phasing, 23 gram shots). Frac stimulated with 1328 bbls slick water and 82,000# 30/50 sand plus 40 ball sealers. Flowed back load. Drill out plug @ 10349' and drill out second plug @ 11738'. Circulate hole clean Tagged PBTD @ 13038'. Ran production equipment, put well on pump and returned well to production on 5/19/2005.

Well initially was making an average of 155 BOPD, 36 BWPD, and 50 MCFPD.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title **Engineering Technician**

Signature



Date **06/16/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

**Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300**

43047-31446
TIS RIE Sec 21

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864' FNL, 2183' FEL, (SWNE) Section 21, T1S, R1E		8. Well Name and No. Wasatch 10
		9. API Well No. 4304731446
		10. Field and Pool, or Exploratory Area Bluebell/ Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk proposes to set a composite bridge plug @ approximately 9805'. Perforate the Green River // 8628' to 9786' with a 3 1/8" OD carrier gun with 23-gram charges and 120-deg phasing (227 shots total). Acidize Green River perfs with 35,000 gals 15% HCl plus additives and 350 bio-balls. Swab back acid residue. The Green River will be tested for approximately two months prior to drilling out plug @ 9805' and commingling the Wasatch and Green River. An application for permission to commingle is being prepared. Elk will wait for approval to commingle prior to drilling out the plug.

COPY SENT TO OPERATOR
Date: 7-11-07
Initials: RM

RECEIVED

JUN 18 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature <i>Karin Kuhn</i>	Date 06/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date	Federal Approval Of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Accepted by the Utah Division of Oil, Gas and Mining		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: 7/19/07
By: *[Signature]*



September 14, 2007

Mr. John Baza, Director
Utah, Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: COMMINGLING APPLICATION
ROOSEVELT UNIT 10W (AKA WASATCH 10)
SWNE SEC. 21-T1S-R1E
UINTAH COUNTY, UTAH**

Dear Mr. Baza:

Please find enclosed one original and one copy of a Form 9 which details the commingling request for the Roosevelt Unit #10W well in Section 21-T1S-R1E in the Roosevelt Unit.

Please call Layle Robb at (303) 296-4505 if you have any questions.

Sincerely,

Karin Kuhn
Sr. Engineering Technician

Enclosures

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864' FNL, 2183' FEL, (SWNE) Section 21, T1S, R1E		8. Well Name and No. Wasatch 10
		9. API Well No. 4304731446
		10. Field and Pool, or Exploratory Area Bluebell/ Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle Green</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>River and Wasatch</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Production</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

With this Sundry Notice, Elk Production LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. A workover of the well is planned, setting a composite bridge plug @ approximately 9805', and perfring and testing the Green River formation from 8628' to 9786'. The well was originally drilled and cased to a total depth of 13077' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation since completion. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to drill out the composite plug separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. CONTINUED ON ATTACHED PAGE TWO.

14. I hereby certify that the foregoing is true and correct		COPY SENT TO OPERATOR	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician	Date: 10/25/07	Initials: PM
Signature: <i>Karin Kuhn</i>	Date: 09/10/2007		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Accepted by the Utah Division of Oil, Gas and Mining Office	Date	Federal Approval Of This Action Is Necessary
--	--	------	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 1 / 2007

DIV. OF OIL, GAS & MINING

These participating areas cover identical lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

EXHIBIT 1

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



EXHIBIT 2

UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit - Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

ROOSEVELT 10-W

36 FLYING J OIL & GAS INC 333 WEST CENTER NORTH SALT LAKE, UT 84054	0.946874
15370 FOREST OIL CORPORATION ATTN: SCOT WOODALL 707 17TH ST SUITE 3600 DENVER, CO 80202	0.00625
18120 EL PASO E&P COMPANY LP 1001 LOUISIANA STREET SUITE 2132A HOUSTON, TX 77002	0.046876
CRESTON RESOURCES, LTD C/O FRED PAYNE 8791 BLUE JAY LANE SALT LAKE CITY, UT 84121	

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 047 31446
 Wasatch 10
 IS IE 21*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to: 43 047 31446
 (801) 359-3940 Wasatch 10
 IS IE 21

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

ENTITY ACTION FORM

Operator: Elk Production, LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650

Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731446	Wasatch 10	SWNE	21	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	00221	13586			9/23/2008	
Comments: Recompleted to Green River; producing from <u>Green River only</u> . Plan to drill out CIBP and commingle w/ Wasatch in approx. 2 mos. — 9/30/08						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
Name (Please Print)
Karin Kuhn
Signature
Sr. Engineering Technician
Title
9/26/2008
Date

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

8. Well Name and No.
Wasatch 10

9. API Well No.
4304731446

10. Field and Pool or Exploratory Area
Bluebell/Green River

11. Country or Parish, State
Uintah County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1804' PNL, 2183' FEL
SWNE Section 21-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on 8/29/08 to recomplete to the Green River for the subject well. Set a CIBP @ 9800'. Perf'd f/ 9523'-9584', 2 SPF (122 shots). Frac GR: Pad = 34,318 gals, treating fluid = 125,811 gals, flush = 8097 gals, White 100M sand = 14986#, tempered LC 2/40 sand = 313,684#. MTP @ 5022 psi. ATP @ 4690 psi. Max Rate @ 80 bpm. Frac grad @ 0.82 psi/ft - ISIP 7788. Set frac plug @ 9150'. Perf f/ 8851'-8877', 4 SPF (104 shots). Frac w/ Pad = 35,889 gals, treating fluid = 85,709 gals, flush = 8198 gals, White 100M sand = 14847#, tempered LC 2/40 sand = 199,297#. MTP @ 5674 psi. ATP @ 5284 psi. Max Rate @ 78 bpm. Frac grad @ 0.81 psi/ft - ISIP 7175. Flow back frac. Drilled out frac plug @ 9150'. Cleaned well to 9750'. Run production equipment. Returned well to production on 9/23/08. Well producing from the Green River only.

The Green River will be tested for approximately two months prior to removing the plug @ 9800' and commingling the Wasatch with the Green River. Our application for permission to commingle was approved by the State on 10/27/07 and the BLM on 10/24/07. Elk will submit a sundry with the production allocations of the two zones.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature *Karin Kuhn*

Date 09/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WASATCH 10
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047314460000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 2183 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work began on 7/22/09 to drill out the plug @ 9800' and commingle the Wasatch and the Green River production zones in the subject well bore. Drilled out scale and fill. Drilled out plug set @ 9800'. Drilled out scale and cleaned out well bore to 12957'. Ran in hole with production equipment. Returned well to production on 8/1/09. Wasatch and Green River production is now commingled. Elk will allocate production between the two zones as follows: 59.2% to Green River, 40.8% to Wasatch. Attached is a graph showing the production breakout.

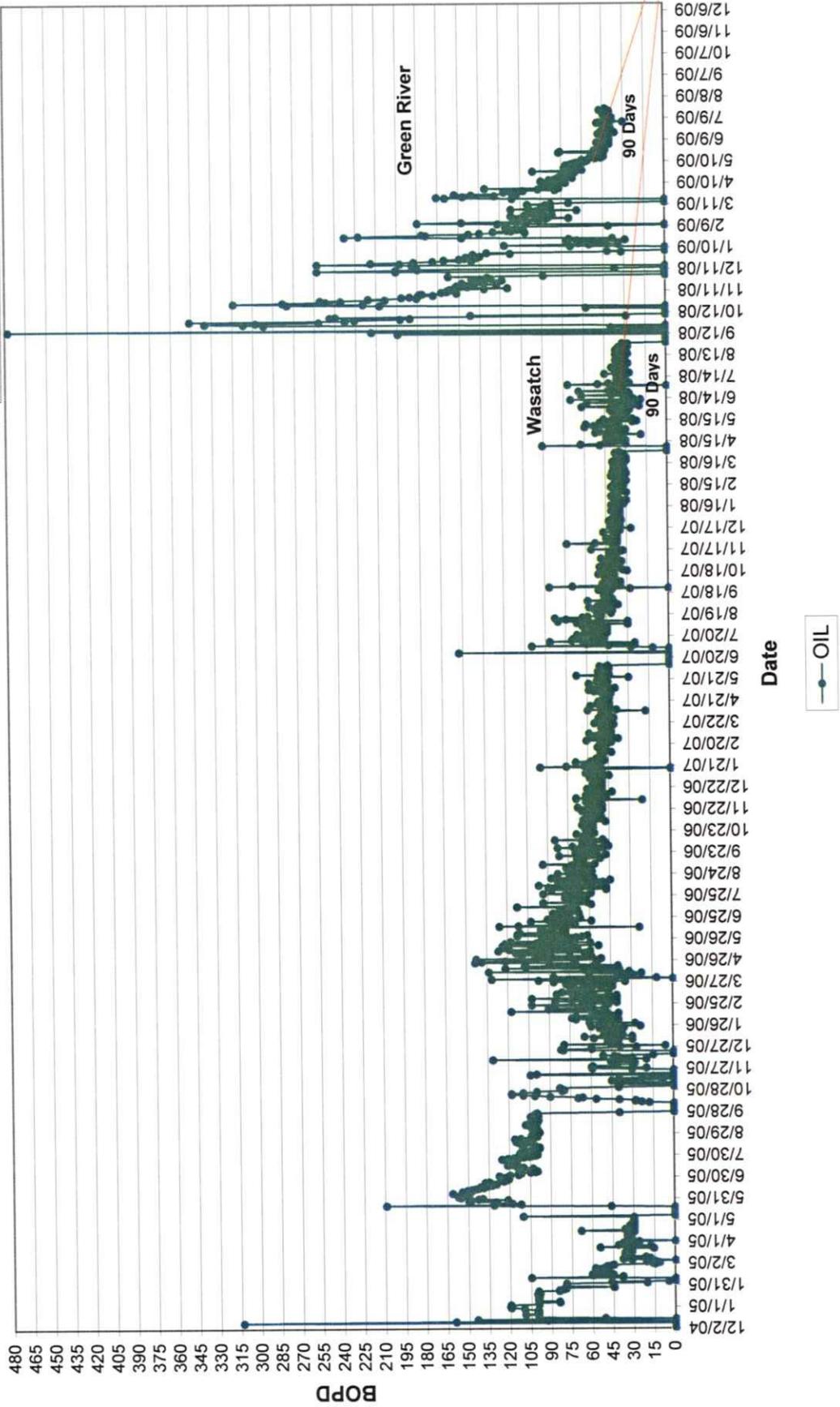
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 04, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 8/3/2009

Roosevelt Unit 10W (aka Wasatch 10) Daily Production

$$\text{Wasatch} = \frac{34}{34 + 49.4} = 40.8\%$$

$$\text{Green River} = \frac{49.4}{34 + 49.4} = 59.2\%$$



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME: Roosevelt Unit		
8. WELL NAME and NUMBER: see attached		
9. API NUMBER: see attach		
10. FIELD AND POOL, OR WILDCAT: see attached		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		
2. NAME OF OPERATOR: Elk Production Uintah, LLC		
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 27 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED
JAN 20 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
8. WELL NAME and NUMBER: WASATCH 10	
9. API NUMBER: 43047314460000	
9. FIELD and POOL or WILDCAT: BLUEBELL	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	
PHONE NUMBER: 303 312-8134 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 2183 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

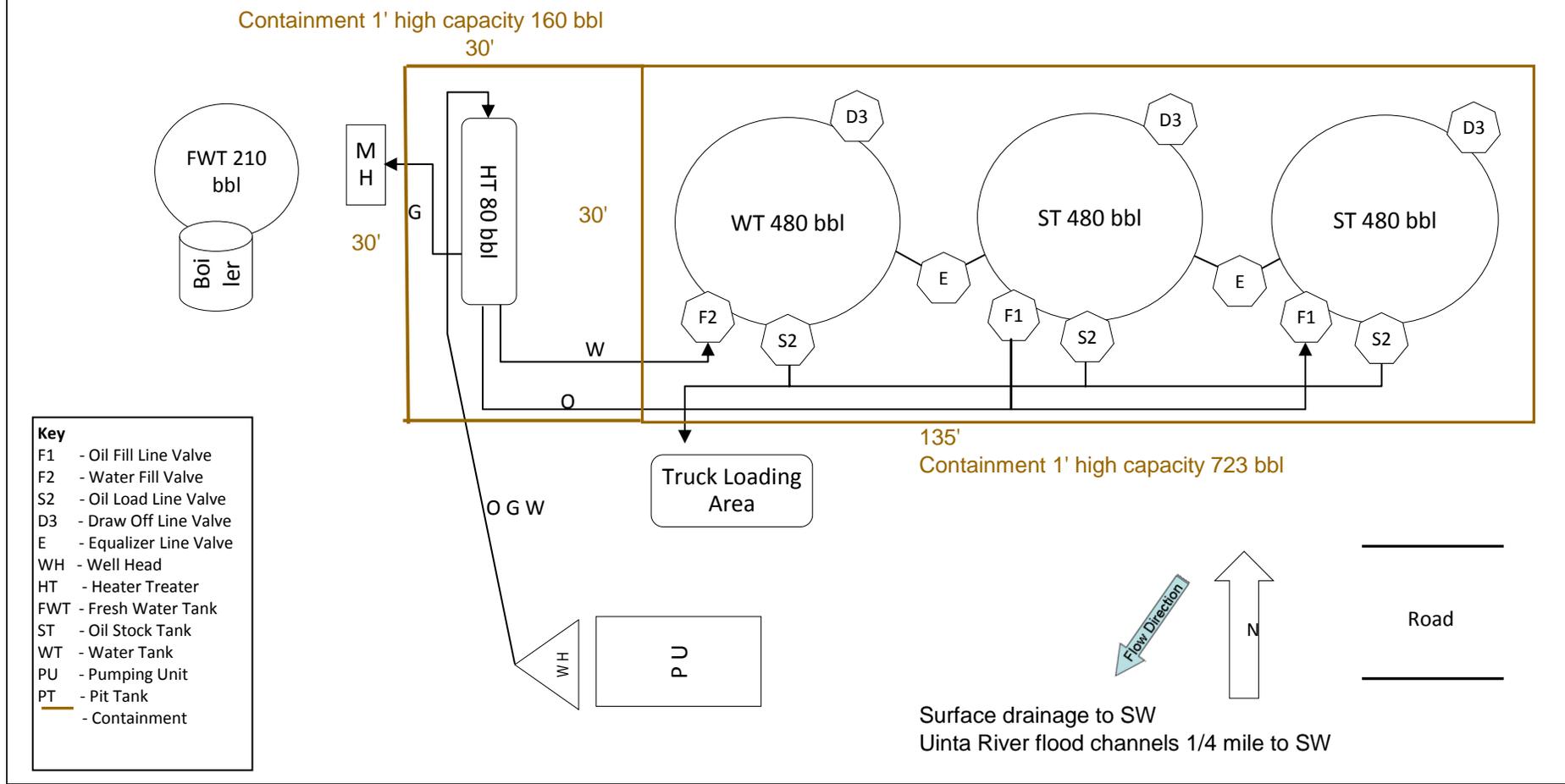
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: SITE FACILITY DIAGRAM

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 02, 2015**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Site Facility Diagram



- Key**
- F1 - Oil Fill Line Valve
 - F2 - Water Fill Valve
 - S2 - Oil Load Line Valve
 - D3 - Draw Off Line Valve
 - E - Equalizer Line Valve
 - WH - Well Head
 - HT - Heater Treater
 - FWT - Fresh Water Tank
 - ST - Oil Stock Tank
 - WT - Water Tank
 - PU - Pumping Unit
 - PT - Pit Tank
 - - Containment

Bill Barrett Corporation
Roosevelt Unit #10-W
 SW/NE Sec. 21-T1S-R1E
 API # 43-047-31446
 Lease: Indian #1420-H62-4692
 Unit # 892000886A
 Uintah County, Utah

General sealing of valves, sales by tank gauging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E).
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, E).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066