

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 2-29-84

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 2-29-84 - OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.J. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5491' gw

DATE ABANDONED: LA 5.8.85 Application rescinded

FIELD: 3/86 BLUEBELL

UNIT: ROOSEVELT

COUNTY: UINTAH

WELL NO. R. U. 19-1 Roosevelt Unit 19-1 API #43-047-31443

LOCATION: (BHL) 660' ENL FT. FROM (N) (S) LINE. 1980' FEL FT. FROM (E) (W) LINE. NWNE 1/4 - 1/4 SEC. 19

(Surface) 660' ENL - 580' FEL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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1S	1E	19	RIQ BRAVO OIL CO,
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Rio Bravo Oil Company

3. Address of Operator
 30th Floor, 201 Mission Street San Francisco, CA 94105

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface: 660 FNL 580' FEL Section 19, T1S, R1E, U.S.M.
 At proposed prod. zone: Bottom Hole 1980' FEL 660 FNL (Green River)

14. Distance in miles and direction from nearest town or post office*
 11.5 Miles Northeast of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 580'

16. No. of acres in lease 80

17. No. of acres assigned to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

19. Proposed depth 10,800'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5495' Ungraded Ground

22. Approx. date work will start*
 March 1984

5. Lease Designation and Serial No.
 Fee - John Hall

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
 Roosevelt

8. Farm or Lease Name
 Roosevelt Unit

9. Well No.
 R.U.-19-1

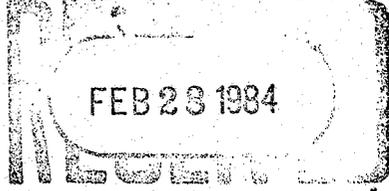
10. Field and Pool, or Wildcat
 Roosevelt Field

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec 19, T1S, R1E, U.S.M.

12. County or Parrish 13. State
 Uintah County, Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

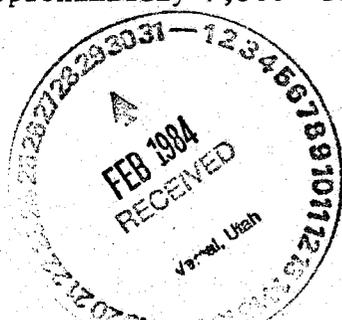
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5# H 40 STC	2500'	To Surface
9 7/8"	7"	23# 26# N-80 & S-95	10,800'	DEP 600 Sacks INTERIOR



Proposed Green River formation completion

See proposed drilling program attached.

Note: Directionally drilling will begin at approximately 7,500' to 10,800' with 9 7/8" hole.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *B.L. Graham* Title: Division Drilling Engineer Date: 2/28/84

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by: *J.H. Jensen* Title: DISTRICT MANAGER Date: FEB 29 1984

Conditions of approval, if any: _____

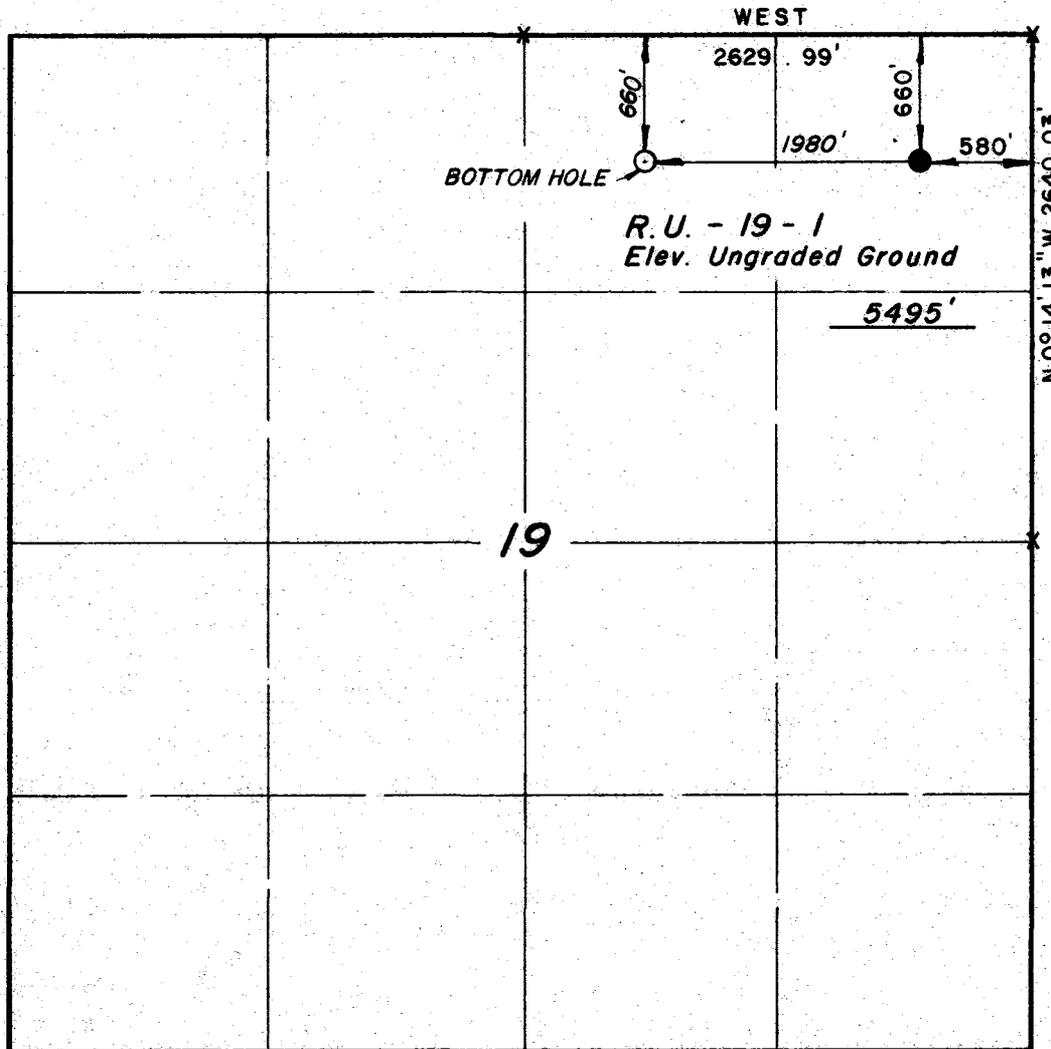
FOR UNIT PURPOSES ONLY

*See Instructions On Reverse Side

TIS, RIE, U.S.B. & M.

PROJECT
RIO BRAVO OIL COMPANY

Well location, R.U. 19 - 1, located as shown in the NE 1/4 NE 1/4 Section 19, TIS, RIE, U.S.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Randall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 2 - 24 - 84
PARTY R.K. D.B.	REFERENCES GLO Plat
WEATHER Cold	FILE RIO BRAVO

EXHIBIT "A"

TEN POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

OPERATOR: Rio Bravo Oil Company

WELL NAME: RU-19-1

LOCATION: Section 19, T1S, R1E, U.S.B. & M., Uintah County, State of Utah.

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Surface Formation - surface
Uintah Formation 2300'
Green River 5870'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

No water flows anticipated
Oil and Gas 7500' to 10,300' T.D.

4. PROPOSED CASING PROGRAM

(a) 10-3/4" to 2500', 40.5#, H-40, cement to surface
7" 23# and 26#, N-80 and S-95, surface to 10,300,
1400 sacks cement.

(b) Production Casing: 2 7/8" tubing 6.5# N-80

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-2500' - Gel Lime
2500 T.D. - Low solids non-dispersed fluid

7. AUXILIARY EQUIPMENT TO BE USED

5000# Hydrill Spherical Safety Valve inside BOP, 4-1/2" pipe ram and Blind Rams (see Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Test: DST's possible 8500' - 9500'
- (b) Logging Program:
 - DIL, Sonic, Dipmeter, Surface - T.D.
 - VDL, FDC-CNL, 5000' - T.D.
 - Mud Logging 2500' - T.D.
- (c) Coring:
 - Possible 8500' - 9500'
- (d) Production:
 - If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperatures are anticipated.

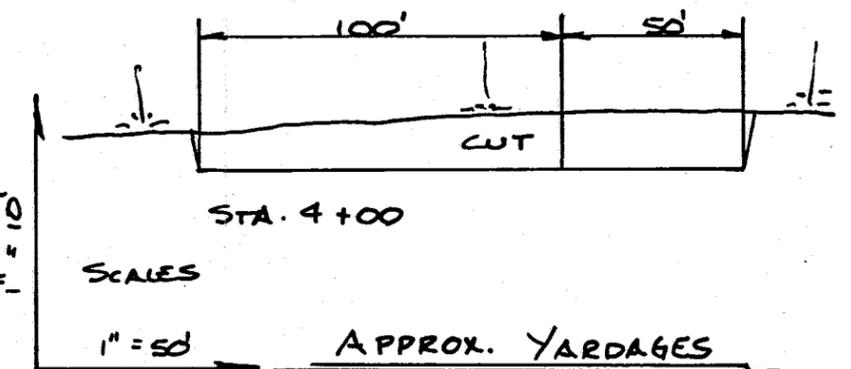
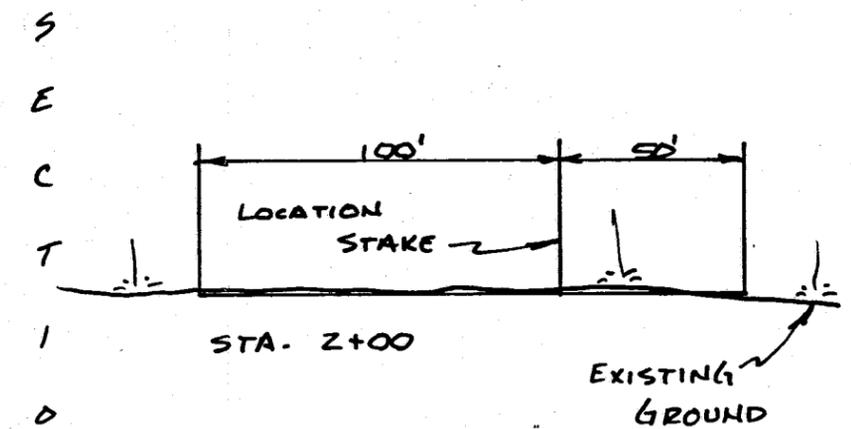
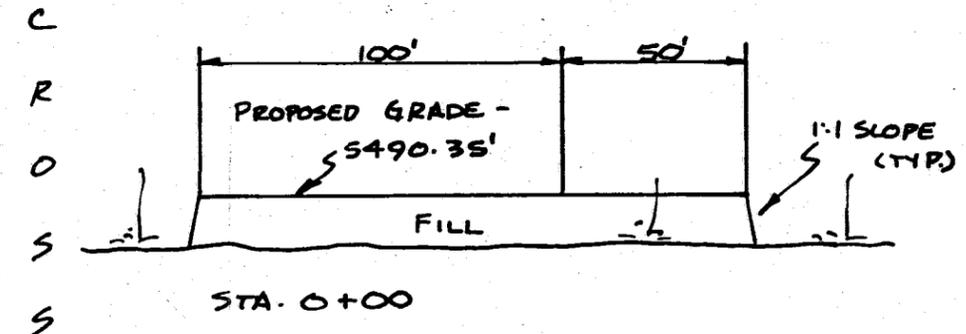
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated starting date is to be approximately or soon as possible after examination and approval of drilling requirements. Operation should be completed within 60 days from spudding to rig release.

RIO BRAVO OIL COMPANY

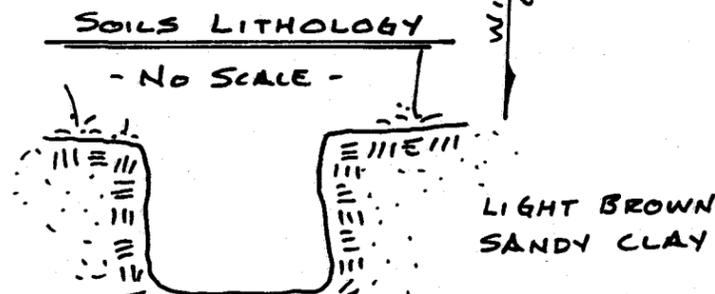
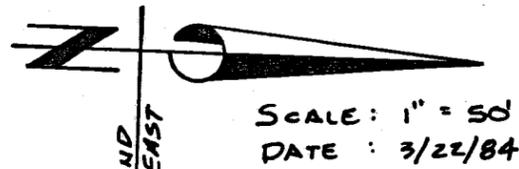
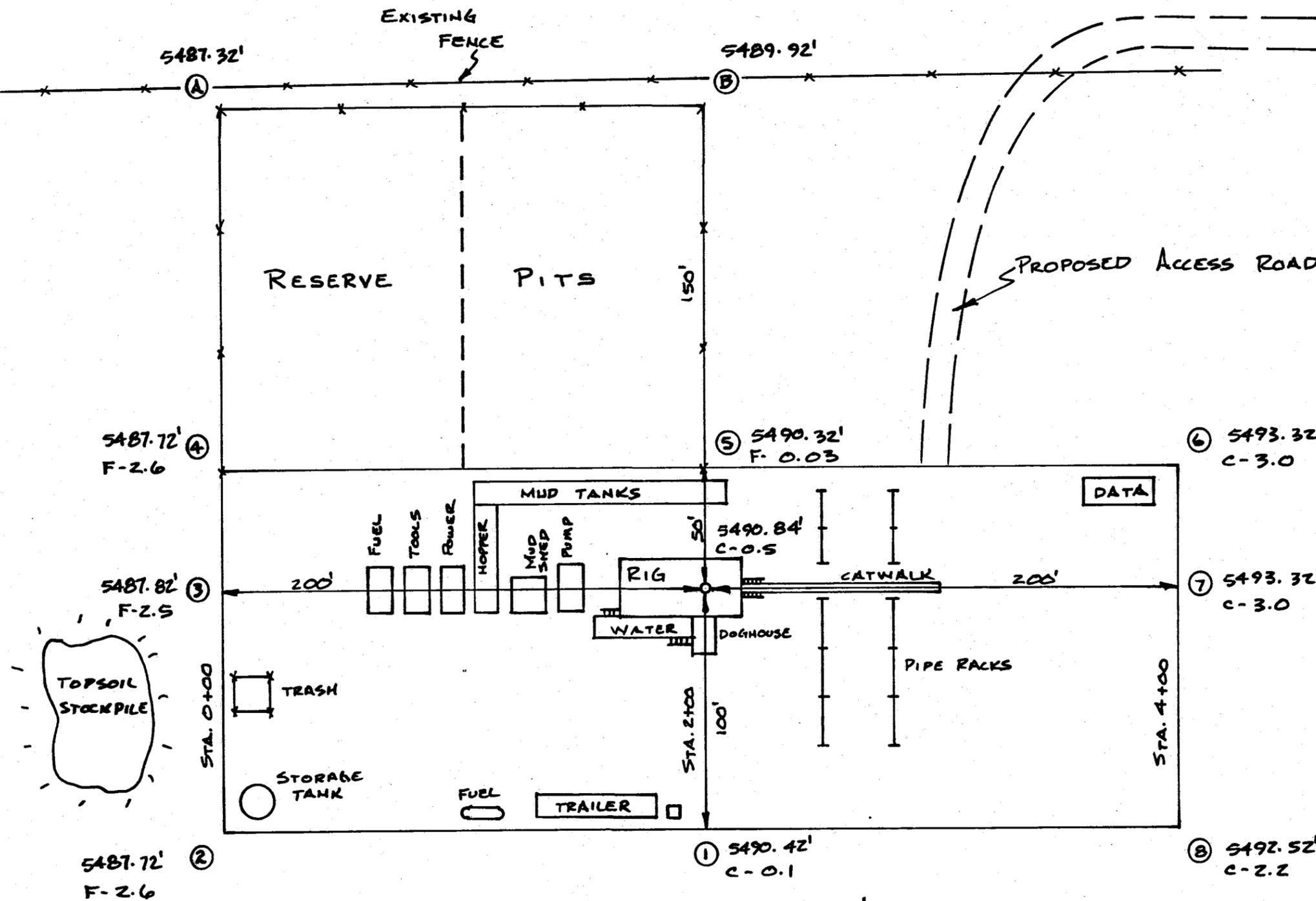
R.U. # 19-1

LOCATION LAYOUT & CUT SHEET



CU. YDS. CUT = 2,010

CU. YDS. FILL = 1,640



RIO BRAVO OIL COMPANY

R.U. #19-1

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

PROPOSED LOCATION



RIO BRAVO OIL COM. INC.

R.U. # 19-1

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather



UTAH

QUADRANGLE LOCATION

PROPOSED LOCATION
R.U. # 19-1

ROOSEVELT, WY. - 12.3 MI.
U.S. HWY. 40 - 7.0 MI.

PROPOSED ACCESS ROAD 0.3 MI.

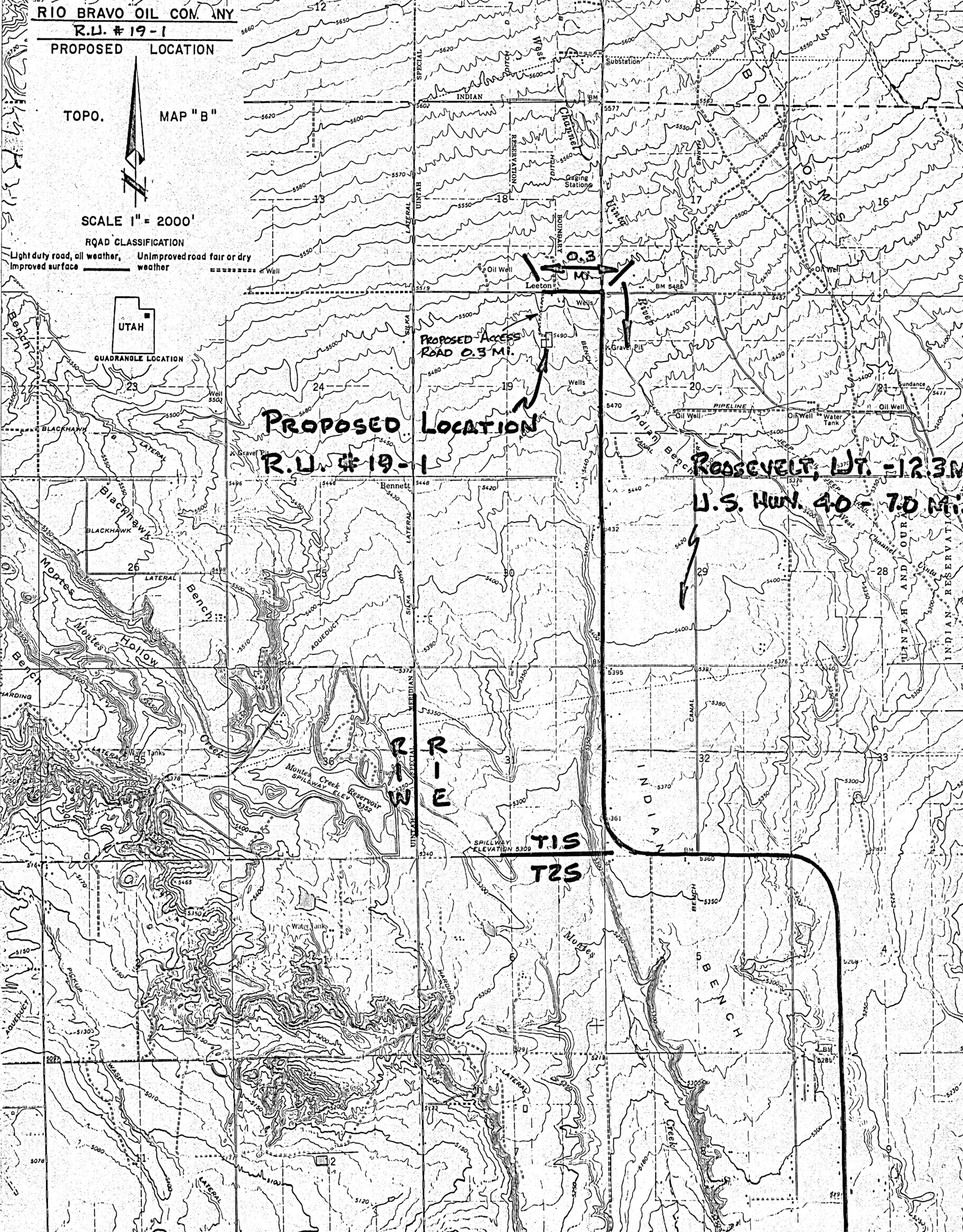
0.3 MI.

R R I E

TIS
T2S

INDIAN

BENCH



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee - John Hall

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

Roosevelt

8. Farm or Lease Name

Roosevelt Unit

9. Well No.

R.U.-19-1

10. Field and Pool, or Wildcat

~~Roosevelt Field~~ Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 19, T1S, R1E, U.S.M.

2. Name of Operator

Rio Bravo Oil Company

3. Address of Operator

30th Floor, 201 Mission Street San Francisco, CA 94105

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface

660 FNL 580' FEL Section 19, T1S, R1E, U.S.M.

At proposed prod. zone

Bottom Hole 1980' FEL 660 FNL (Green River)

14. Distance in miles and direction from nearest town or post office*

11.5 Miles Northeast of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

580'

16. No. of acres in lease

80

17. No. of acres assigned to this well

80 ✓

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

10,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5495' Ungraded Ground

22. Approx. date work will start*

March 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5# H 40 STC	2500' ✓	To Surface
9 7/8"	7"	23# 26# N-80 & S-95	10,800'	600 Sacks

Proposed Green River formation completion

See proposed drilling program attached.

Note: Directionally drilling will begin at approximately 7,500' to T.D. of 10,800' with 9 7/8" hole.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: B.L. Graham Title: Division Drilling Engineer Date: 2/28/84

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

EXHIBIT "A"

Ten Point Compliance Program

NTL 6

Attached to Form 9-331C

OPERATOR: Rio Bravo Oil Company

WELL NAME: RU-19-1

LOCATION: Section 19, T1S, R1E, U.S.B. & M., Uintah County, State of Utah.

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Surface Formation - surface
Uintah 2300'
Green River 5900'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

No water flows anticipated.
Oil & Gas 6000' to 10,800 T.D.

4. PROPOSED CASING PROGRAM

(a) 10-3/4" to 2500', 40.5#, H-40, cement to surface.
7" 23# and 26#, N-80 and S-95, surface to 10,800,
600 sacks cement.

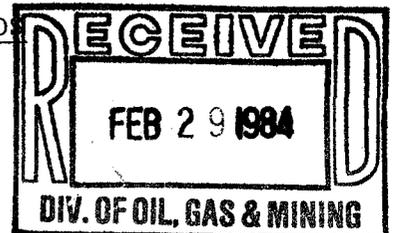
(b) Production Casing: 2 7/8" tubing 6.5# N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipling up and after any use under pressure. Pipe rams will be operationally checked each 24-hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUD

0-2500' - Gel Lime
2500' T.D. - Low solids non-dispersed fluid.



7. AUXILIARY EQUIPEMENT TO BE USED

500# Hydril Spherical Safety Valve inside BOP, 4 1/2" pipe ram and Blind Rams (See Exhibit "A").

Note: Directionally drilling will begin at approximately 7,500' to T.D. of 10,800 with 9-7/8" hole.

8. TESTING, LOGGING AND CORING PROGRAMS

(a) Test: DST's possible, 8500' - 10,800'

(b) Logging Program:

DIL, Sonic Dipmeter, 5000' - T.D.

VDL, FDC-CNL, 5000' - T.D.

Mud logging 5000' - T.D.

(c) Coring:

Possible 8500' - 10,000'

(d) Production:

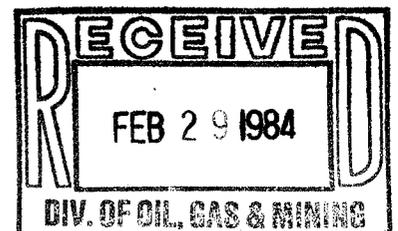
If production is obtained, producing formation will be selectively perforated and treated.

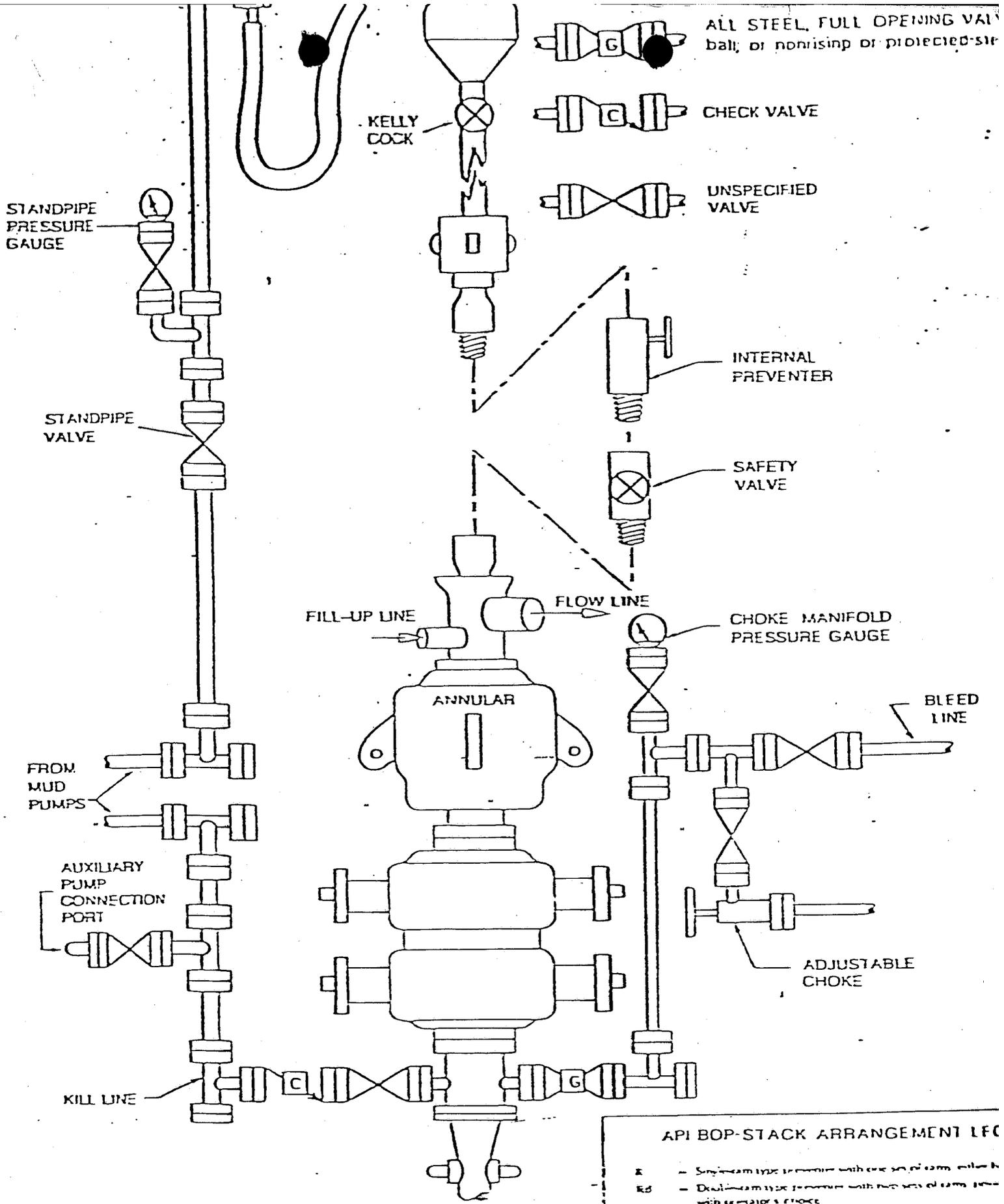
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated starting date is be approximately or soon as possible after examination and approval of drilling requirements. Operation should be completed within 60 days from spudding to rig release.





EXAMPLE CLASS III BOPE INSTALLATION
 API ARRANGEMENT SRRA OR SRdA

- API BOP-STACK ARRANGEMENT LFC
- E - Single-ram type preventer with one set of cam rollers
 - Ed - Dual-ram type preventer with two sets of cam rollers with operator's choice
 - A - Annular type preventer
 - S - Drilling spool with two cam connections for closure

OPERATOR Rio Bravo Oil Co DATE 2-29-84

WELL NAME R. U. 19-1

SEC NWNE 19 T 1S R 1E COUNTY Utah

43-047-31443
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

CHIEF PETROLEUM ENGINEER REVIEW:

2/29/84 Unit development well, GREEN RIVER FM.
 Rio Bravo is unit operator.
 NO Plan of Development is Available.

APPROVAL LETTER:

SPACING: A-3 Roosevelt Unit c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

1 - Unit
2 - Directional survey data.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT Roosevelt

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 29, 1984

Rio Bravo Oil Company
30th Floor, 201 Mission Street
San Francisco, California 94105

RE: Well No. R. U. 19-1
(Surface) NENE Sec. 19, T. 1S, R. 1E
660' FNL, 580' FEL
(BHL) NWNE Sec. 19, T. 1S, R. 1E
660' FNL, 1980' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Submittal of directional drilling data upon completion of drilling operations to properly ascertain the location of the producing formation.

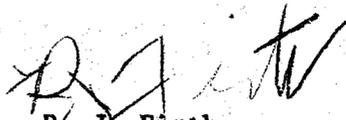
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Rio Bravo Oil Company
Well No. R. U. 19-1
February 29, 1984
Page 2

The API number assigned to this well is 43-047-31443.

Sincerely,



B. J. Firth
Chief Petroleum Engineer

RJF/as
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rio Bravo Oil Company

3. ADDRESS OF OPERATOR
 Bravo Oil Company, 30th Floor, 201 Mission St., CA 94105
 San Francisco

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1320' S. and 1520' W. from the NE Corner of Sec. 19, T1S, R1E,
 At proposed prod. zone U.S.B. & M.
 Green River **BHL 1480' FEL, 660' FNL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 1/2 miles from Roosevelt, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1320'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5491' GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24 1/2"	16"	60#	50'	To surface
14-3/4"	10-3/4"	40.5#	2000'	To surface
8-3/4"	7"	23-26#	10,300'	1450 Sx.

5. LEASE DESIGNATION AND SERIAL NO.
~~UT 0027-0012-00~~
FEE - JOHN HALL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
~~Ute & Ouray~~

7. UNIT AGREEMENT NAME
 Roosevelt

8. FARM OR LEASE NAME
 Roosevelt Unit

9. WELL NO.
 RU-19-1

10. FIELD AND POOL, OR WILDCAT
 Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 19, T1S, R1E, U.S.B. &

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED B. L. Graham TITLE DIV. PERILLING ENGR DATE 3-23-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 3/26/84
 BY: [Signature]
SURFACE LOCATION CHANGE, ONLY

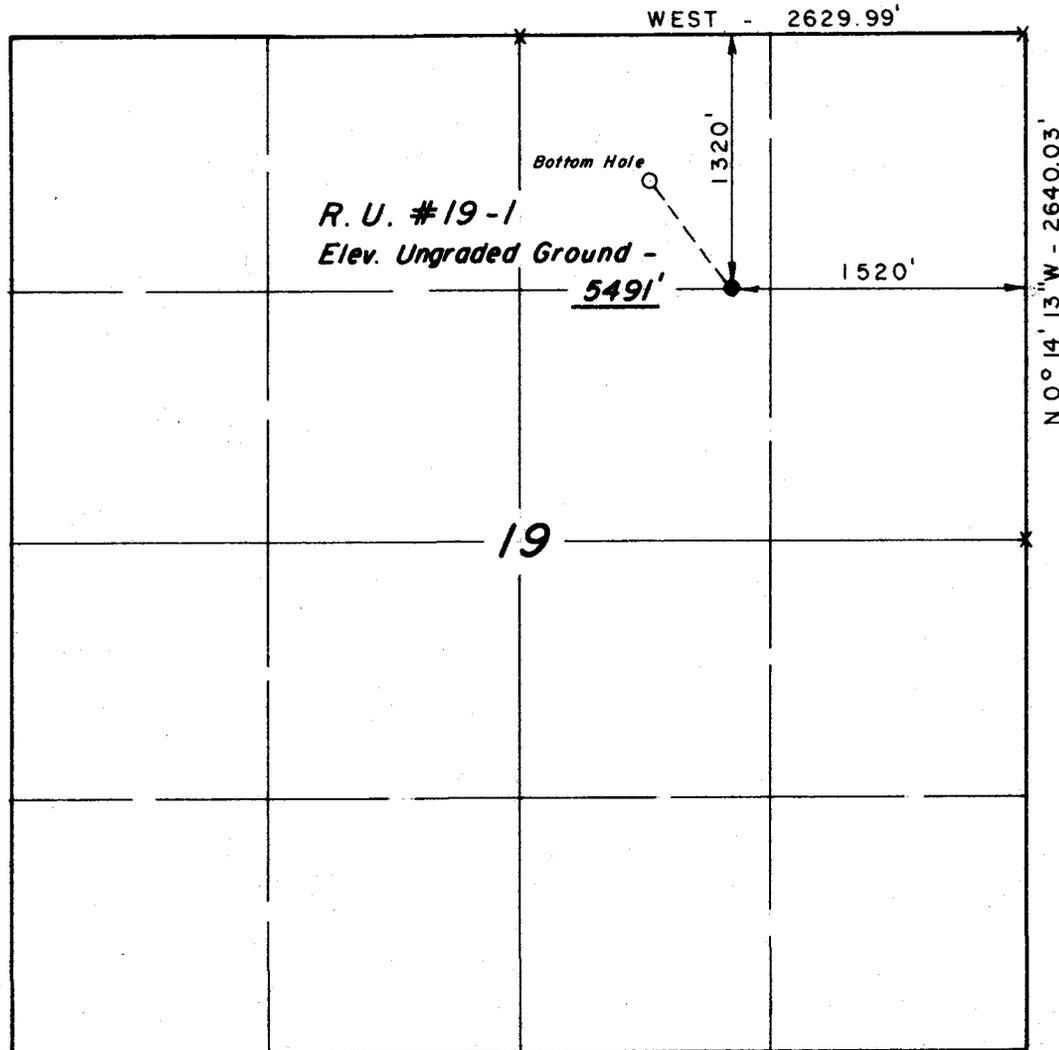
*See Instructions On Reverse Side

TIS , RIE , U.S.B. & M.

PROJECT
RIO BRAVO OIL COMPANY

Well location, R.U. #19-1, located as shown in the NE 1/4 Section 19, TIS, RIE, U.S.B. & M. Uintah County, Utah.

NOTE: BOTTOM HOLE BEARS N37°W - 700.00' FROM TOP HOLE. 10,120.00' VERTICAL DISTANCE.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	3/22/84
PARTY	GS EY RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	RIO BRAVO

3100
O & G

March 29, 1984

Rio Bravo Oil Company
30th Floor
201 Mission Street
San Francisco, CA 94105

Re: Rescind Application for Permit to Drill
Well No 19-1
Section 19, T1S, R1E, U.S.M.
Uintah County, Utah
Fee Lease - John Hall

Gentlemen:

The Application for Permit to Drill the referenced well was approved on February 29, 1984. Since that date, it has come to our attention that you wish to change the surface location and rescind the approved location. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. Your cooperation in this matter is appreciated.

Sincerely,


Lloyd H Ferguson
District Manager

cc: SMA
State O&G
Well File

JKenczka/blc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Fee - Gary Sprouse

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt

8. FARM OR LEASE NAME
Roosevelt Unit

9. WELL NO.
RU-19-1

10. FIELD AND POOL, OR WILDCAT
Roosevelt Field

11. SEC., T. R., M., OR BLE. AND SURVEY OR AREA
Sec. 19, T1S, R1E, U.S.B.&M.

12. COUNTY OR PARISH | 13. STATE
| Uintah | Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Rio Bravo Oil Company

3. ADDRESS OF OPERATOR
Bravo Oil Company, 30th Floor, 201 Mission St., San Francisco CA 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1320' S. and 1520' W. from the NE Corner of Sec. 19, T1S, R1E,
At proposed prod. zone U.S.B. & M.
Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 1/2 miles from Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1320'

16. NO. OF ACRES IN LEASE 80 ±

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 10,300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5491' GR

22. APPROX. DATE WORK WILL START* As soon as possible

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24 1/2"	16"	60#	50'	To surface
14-3/4"	10-3/4"	40.5#	2000'	To surface
8-3/4"	7"	23-26#	10,300'	1450 Sx.

This rescinds and replaces the 19-1 Application accepted Feb. 29, 1984



RECEIVED

APR 6 1984

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. L. Graham TITLE Div. DRILLING ENGR DATE 3-23-84

(This space for Federal or State office use)

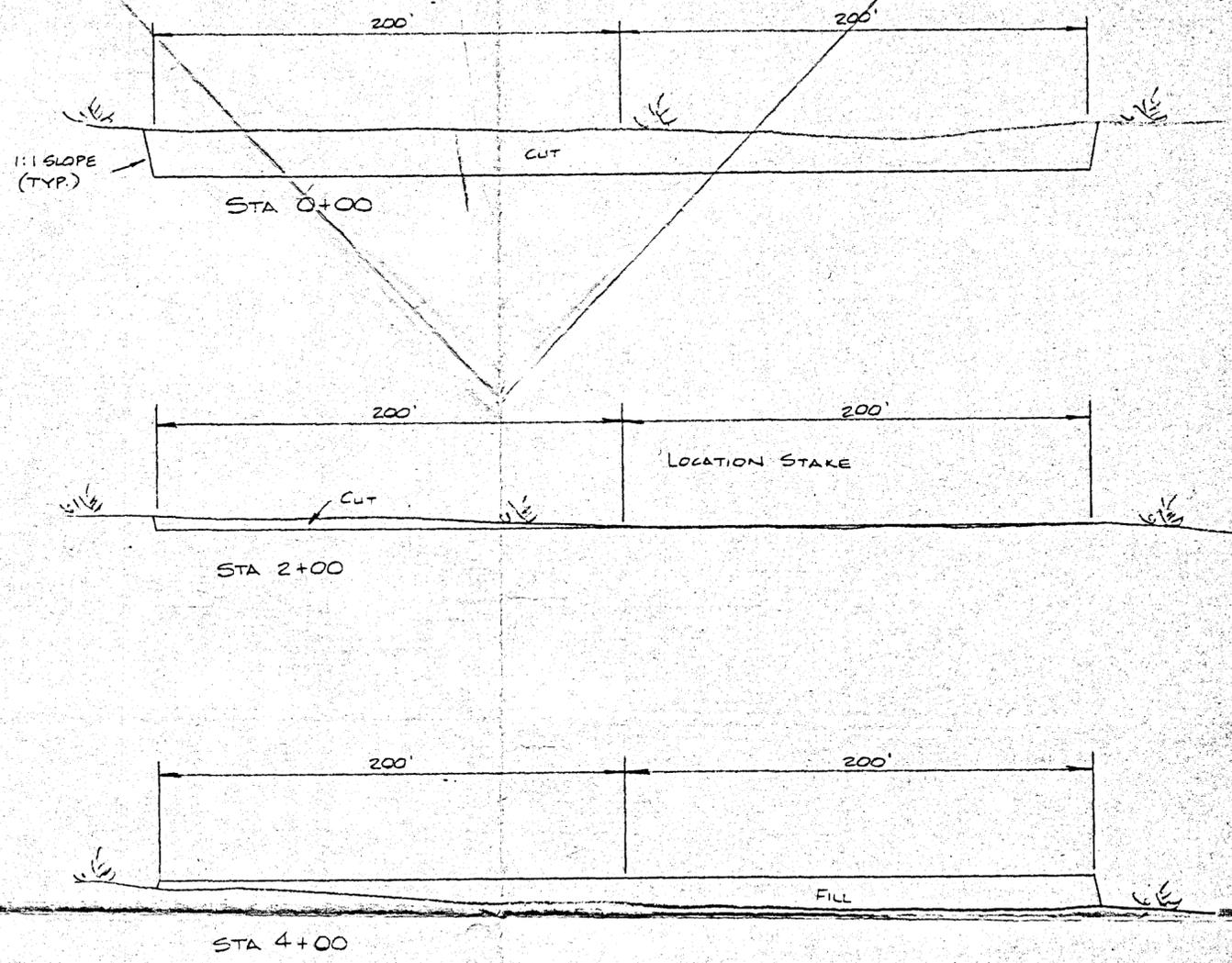
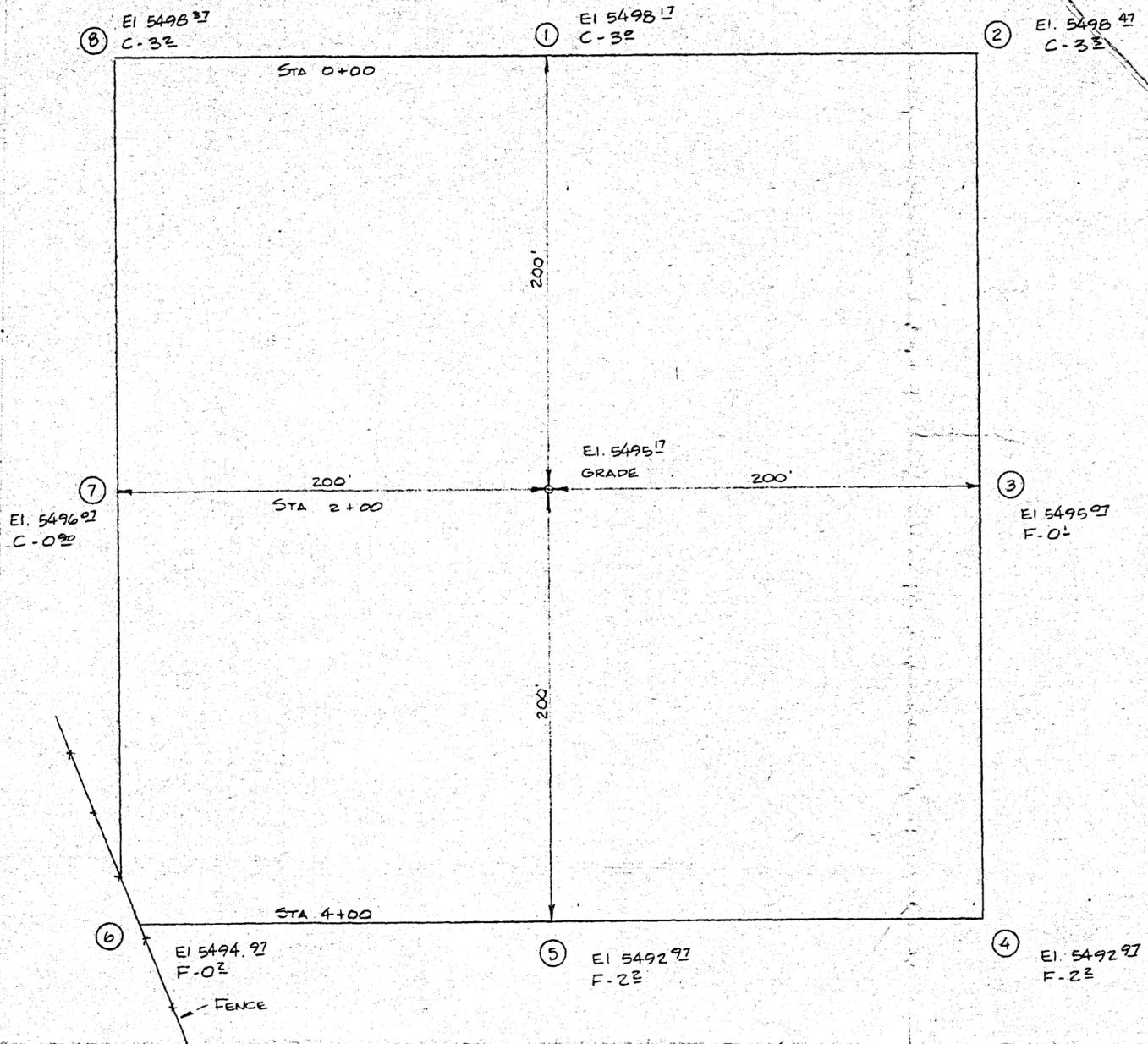
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 3-29-84

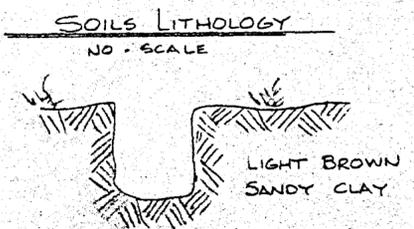
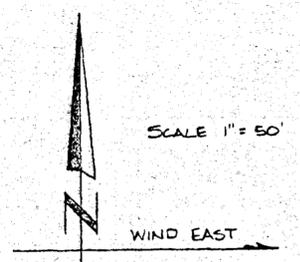
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR UNIT PURPOSES ONLY
*See Instructions On Reverse Side

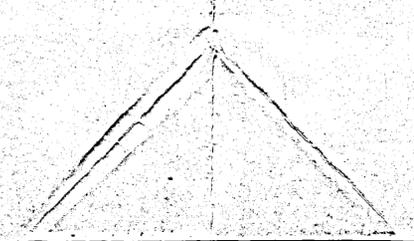
State Oil Gas & Mining
1004-4-M-148



RIO BRAVO OIL COMPANY
R.U. 19 - 1



APPROX YARDAGES
CU. YDS. CUT 5,921
CU. YDS. FILL 2,919



RIO BRAVO OIL CO.
R.U. 19-1

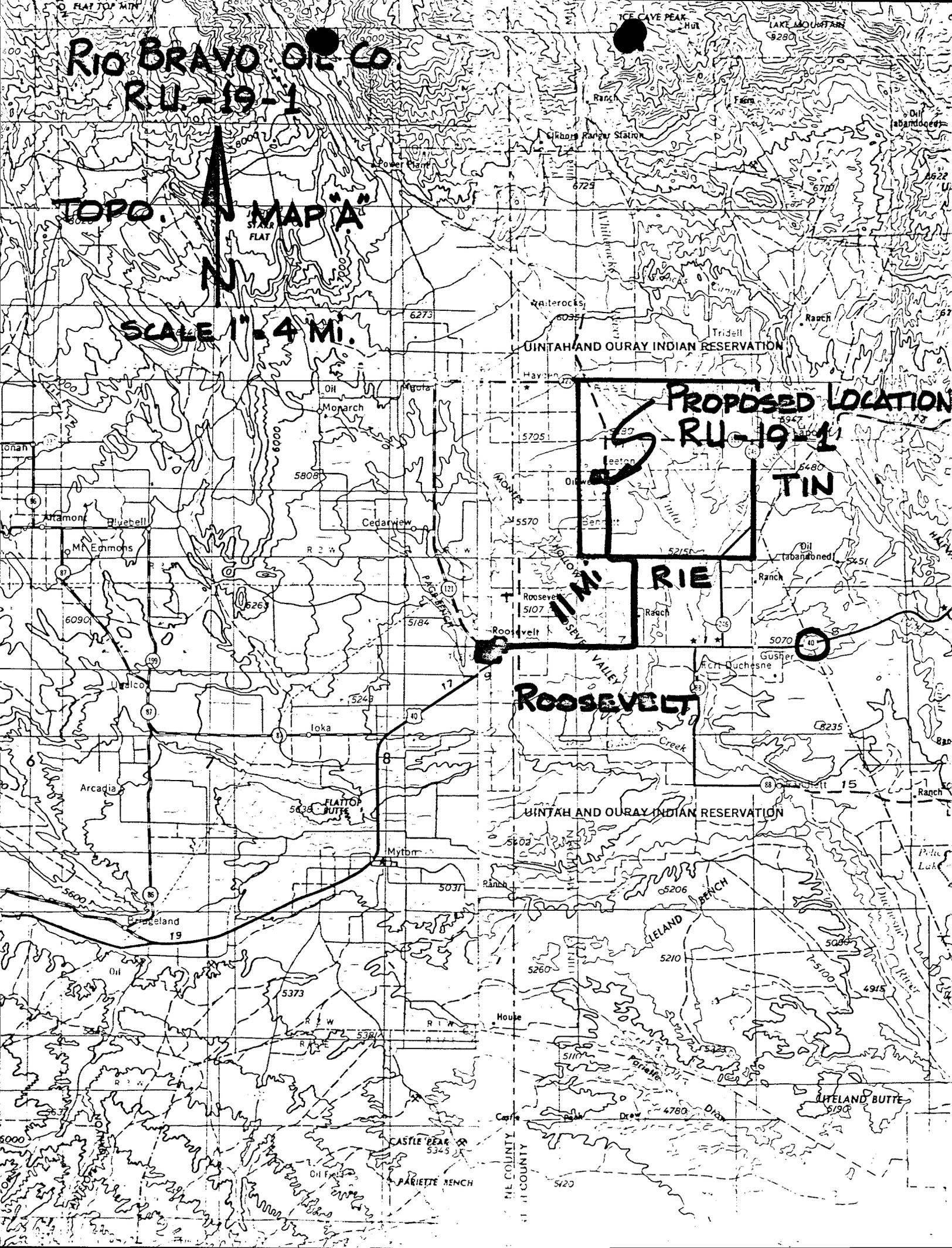
TOPO. MAP "A"



SCALE 1" = 4 MI.

PROPOSED LOCATION
R.U. 19-1
TIN

11 MI. RIE
ROOSEVELT



**PROPOSED ROAD
± 450'**

**PROPOSED LOCATION
R.U. - 19-1**

**ROOSEVELT UT.
± 11.6 Mi.
US. 40 8.25 Mi.**

**RIO BRAVO OIL CO.
R.U. - 19-1**

TOPO MAP

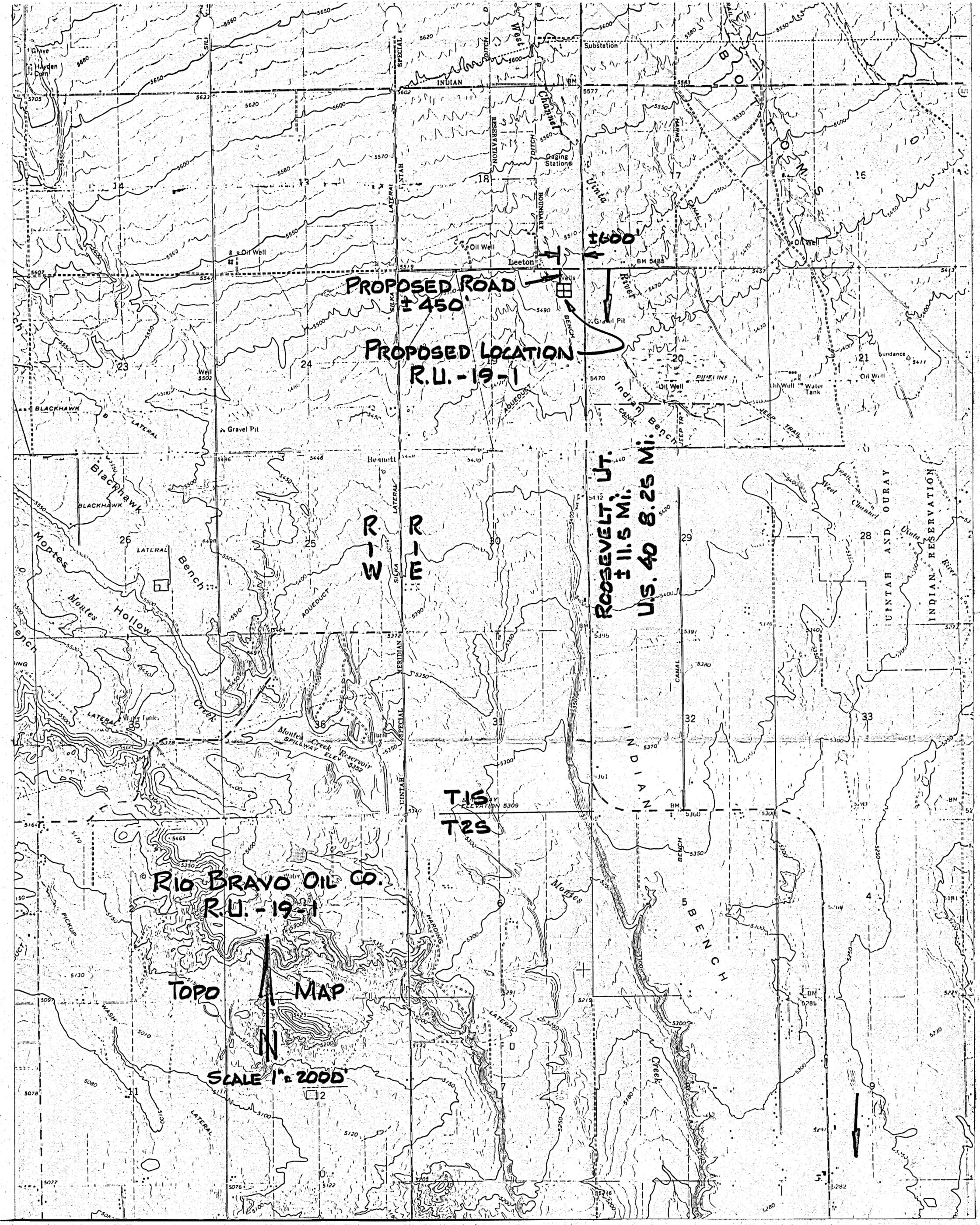
SCALE 1" = 2000'

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STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 8, 1985

Rio Bravo Oil Company
201 Mission Street 30th Floor
San Francisco, California 94105

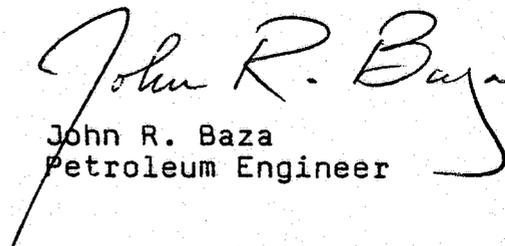
Gentlemen:

Re: Well No. RU 19-1 - Sec. 19, T. 1S, R. 1E,
Uintah County, Utah - API #43-047-31443

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby **rescinded**, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

cc: Dianne R. Nielson
Ronald J. Firth
File

0161S/46

Santa Fe Energy Company

3



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

RECEIVED

April 29, 1985

MAY 01 1985

State of Utah
Oil Gas & Mining Division
Attn: John R. Baza
Petroleum Engineer
355 W North Temple
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

DIVISION OF OIL
GAS & MINING

Re: Roosevelt Unit 19-1; Sec. 19 T1S-R1E
Uintah County, Utah API: 43-047-31443

Dear Mr. Baza:

Santa Fe Energy does not intend to drill the above captioned well at the present time.

We will submit another Application for Permit to Drill prior to our future plan to drill the well. No operations have been performed on this well location to date.

If you have any questions, please don't hesitate to call.

Sincerely,

SANTA FE ENERGY COMPANY

Jack H. White
District Drilling Superintendent

JHW/jas
encl.

