

Roosevelt

11 GP

#83 43 35

Water permit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 11 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

DIVISION OF

OIL, GAS & MINING

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

PAIUTE OIL & MINING CORPORATION

3. ADDRESS OF OPERATOR

1901 Prospector/Box 1329/Park City, UT 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

Sec. 21 - T-1S R-1E USM SESE

At proposed prod. zone

Green River 657 FSL 662 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.50 Miles From Roosevelt Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

662'

16. NO. OF ACRES IN LEASE

1205

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1820'

19. PROPOSED DEPTH

+ - 10,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5379

22. APPROX. DATE WORK WILL START*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36	20"	60#	50'	To Surface
13-3/4	9-5/8"	36#	2000'	To Surface
7-7/8	5-1/2"	17	+ - 10,000'	400 Sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald F. Johnson

TITLE

Vice President

DATE

10-5-83

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T1S, R1E, U.S.M.

N 89° 56' E

5286.6

21

5297.16

S 89° 43' W

Elev.
5379

662'

657'

PAIUTE OIL & MINING CORP.

Well location as shown in the
SE 1/4, SE 1/4, Section 21, T1S,
R1E, U.S.M., Uintah County, Utah.

RUI - 11GR

DIVISION OF
GAS & MINING

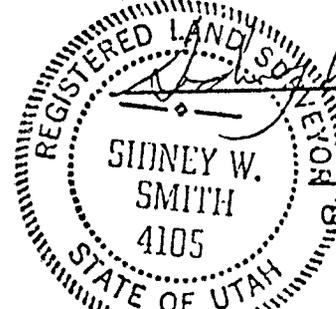


SCALE:
1" = 1000'

CERTIFICATE

This is to certify that this survey
was done by me or under my supervision
as prescribed by the laws of the State
of Utah, and the contents are true and
correct to the best of my knowledge and
belief.

Sidney W. Smith Oct. 4, 1923
SIDNEY W. SMITH
4105
Certificate Number

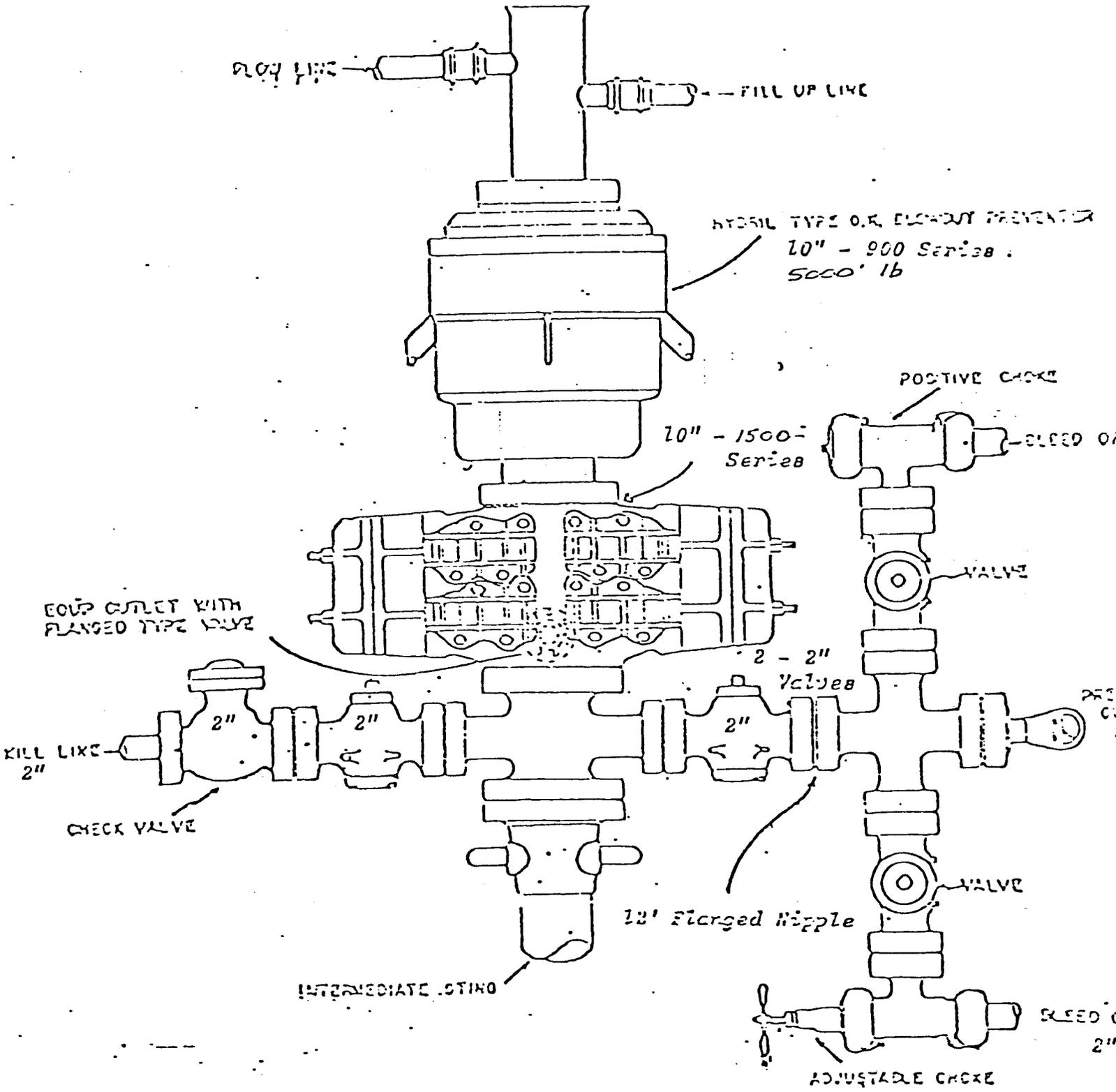




Paiute Oil and Mining Corporation

NTL - 6

1. Duchesne River @ Surface
2. Uintah top 1000 +/-
Green River top 4300 +/-
3. Green River upper 4500 +/-
Green River lower 6350 +/-
5. Diagram enclosed
6. Gel Chemical mud, about 9#pg, 40 vis and water loss about 2
7. Kelly Cock, float at bit, flow control monitoring equipment on mud tanks and in mud logging trailer, and a sub on the floor with a full opening valve which can be stabbed in to drill pipe.
8. No drill stem tests are planned. No cores planned on this well. Mud log, Gamma Ray, DIL, BC Sonic, CNFD. Logs will be run.
9. Nothing abnormal in preserves or no Hydrogen sulfide, although we will be monitoring gases at all times to be safe.
10. As soon as permitted.



NOTE: BLOWOUT PREVENTER HAS SCREW RAMS;
 ONE BLIND AND ONE PIPE RAM.

Diag. A

PAIUTE OIL & MINING CORPORATION

13 Point Surface Use Plan

for

Well Location

Located In

Section 28, T1S, R1E, U.S.B. & M.

Uintah County, Utah

?

Paiute Oil and Mining Corporation
Well Location
Section 28, T1S, R1E. U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach Paiute Oil & Mining Corp. well location site, located in the NW 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., Uintah County, Utah:

Proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 2.8 miles to the junction of this Highway and an existing road to the North; proceed North along this road 9.56 miles to its junction with the beginning of the proposed access road (to be discussed in Item #2).

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., and proceeds in a Westerly direction 0.2 miles + to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be no culverts required along this access road.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

Paiute Oil & Mining Corporation
Well Location
Section 28, T1S, R1E, U.S.B. & M.

There are no fences encountered along this access road, there will be no gates or cattguards required.

The terrain that this access road traverses is relatively flat.

All lands involved uner this action are under Private Ownership.

The vegetation of this route consists of sparce amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are 2 known producing wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site).

There are no known water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there no other LINMAR ENERGY CORPORATION production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection line or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private sources.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Paiute Oil & Mining Corporation
Well Location
Section 28, T1S, R1E. U.S.B. & M.

Water to be used for the drilling and production of this well will be pumped from the Uintah River to the Southwest corner of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies will be notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

Paute Oil & Mining Corporation
Well Location
Section 28, T1S. R1E, U.S.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

Paiute Oil & Mining Corporation
Well Location
Section 28, 1S, 1E, U.S.B. & M.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintan Mountains to the North. and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the North, of which the numerous washes, draws, and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

Paiute Oil & Mining Corporation
Well Location
Section 28, T1S, R1E, U.S.B. & M.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

This well location site sits on a relatively flat area approximately 1200' Northeast of the West channel of the Uintah River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the North through the site to the South at approximately a 1.0% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is owned by the Western Petroleum.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Donald J. Johnson
PAIUTE OIL & MINING CORPORATION
P.O. Box 1329
Park City, Utah 84060

(801) 649-8212

Paiute Oil & Mining Corporation
Well location
Section 28. T1S. R1E, U.S.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Donald J. Johnson

PAINTE OIL & MINING CORPORATION

(35)

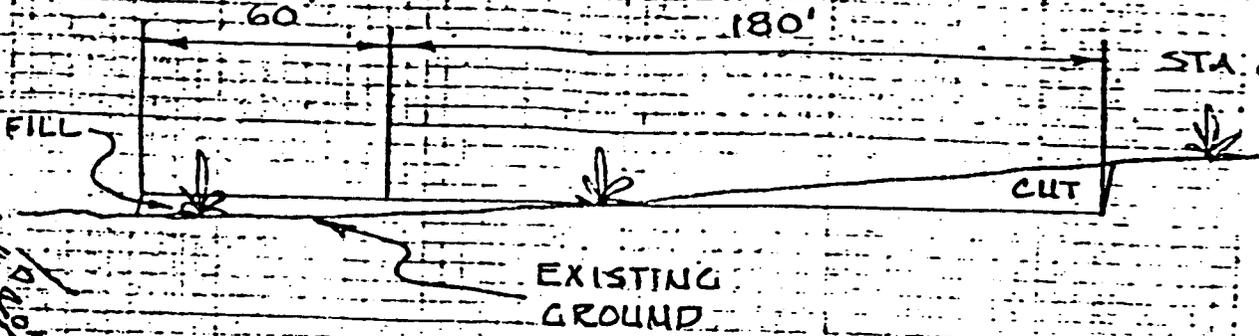
EI. 5345. 81

(2)

C-3 27

STA. 4+00

PROPOSED ROAD ACCESS



STA. 0+

C
R
O
S
S

60'

180'

STA. 2+0

(3)

EI. 5342. 50
F-0. 11

FILL

LOCATION STAKES

CUT

1:1 SLO (TYP)

S

(4)

EI. 5341. 76
F-0. 85 C

S
T
I
O
N

60'

180'

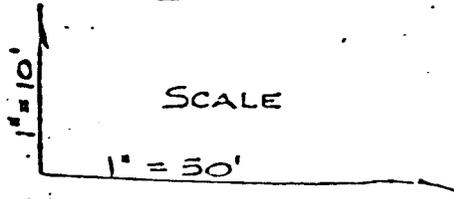
STA. 4+00

FILL

LOCATION GRADE

CUT

EI. 5336. 02



SCALE

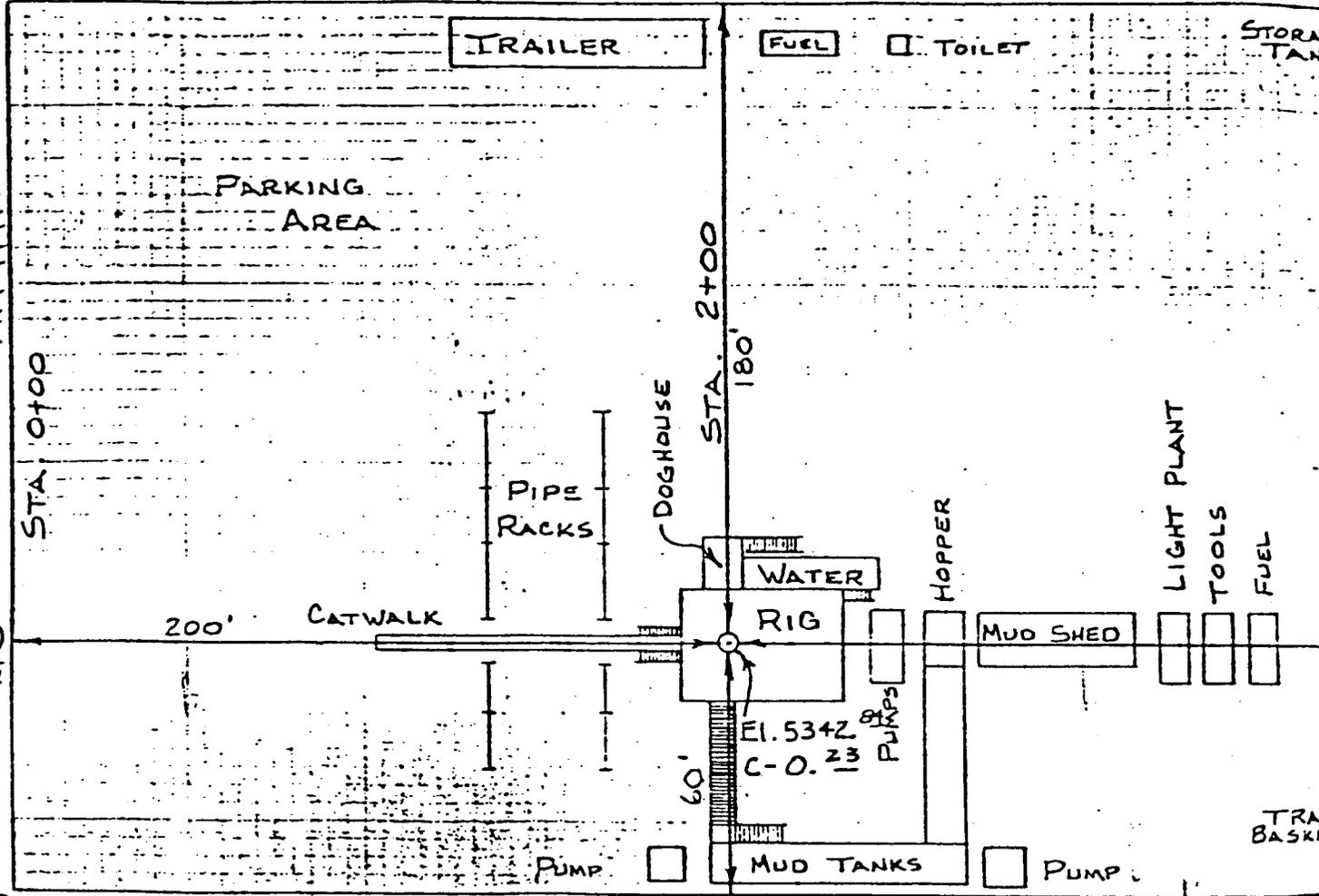
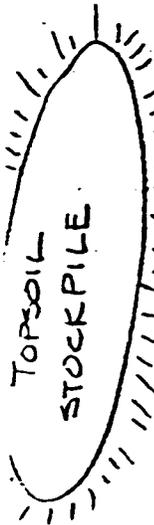
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CU. YDS - CUT 4896

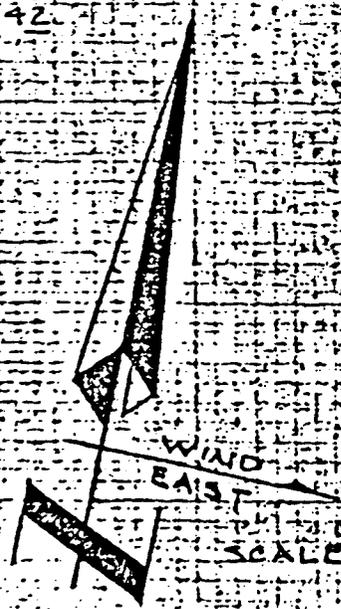
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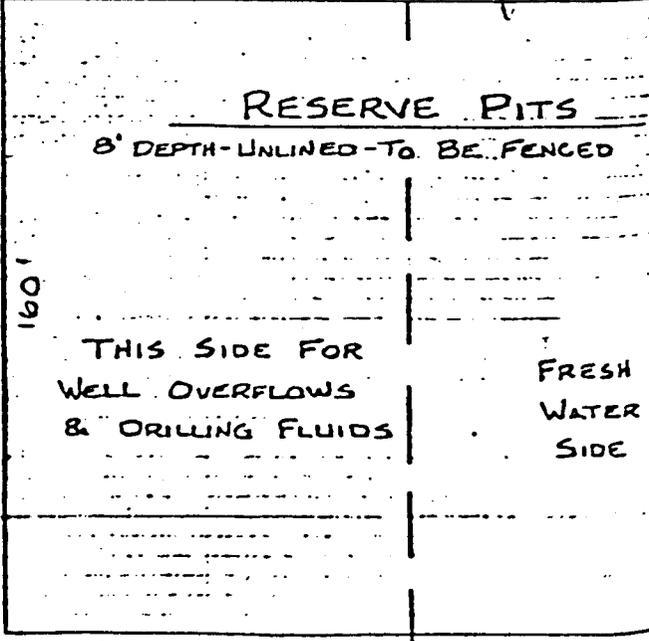
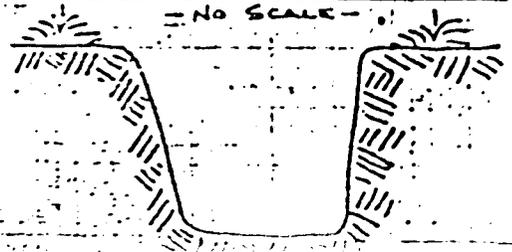
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EI. 5341.76
F. 0.85 5



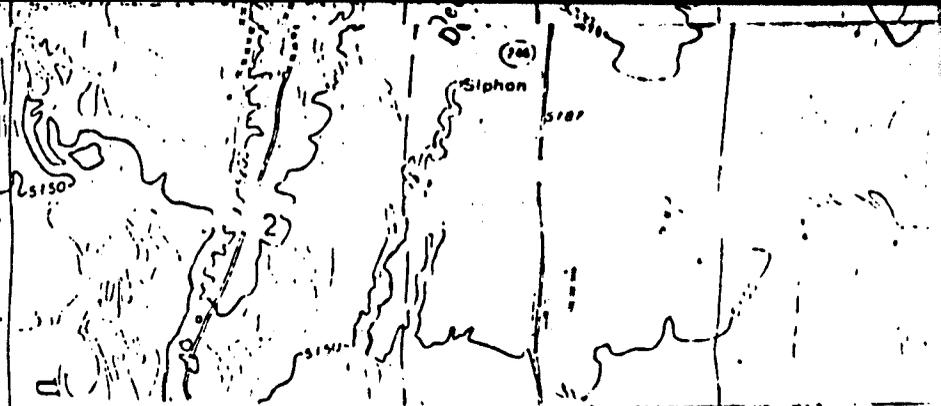
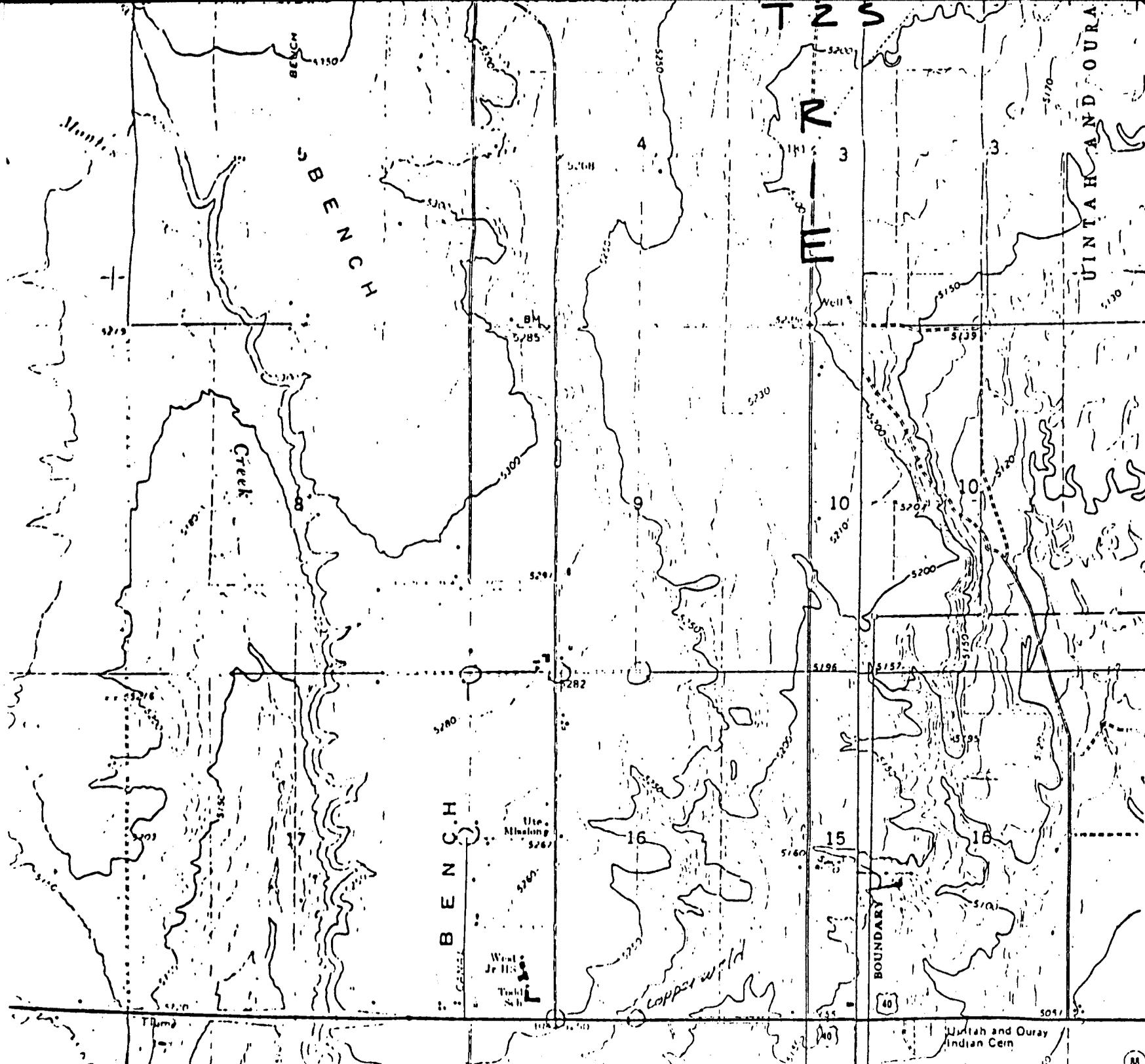
SCALE 1"=50'

SOILS LITHOLOGY

- NO SCALE -



EI. 5338.91

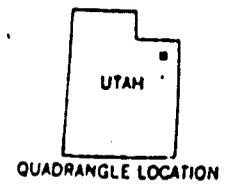


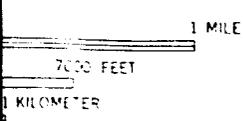
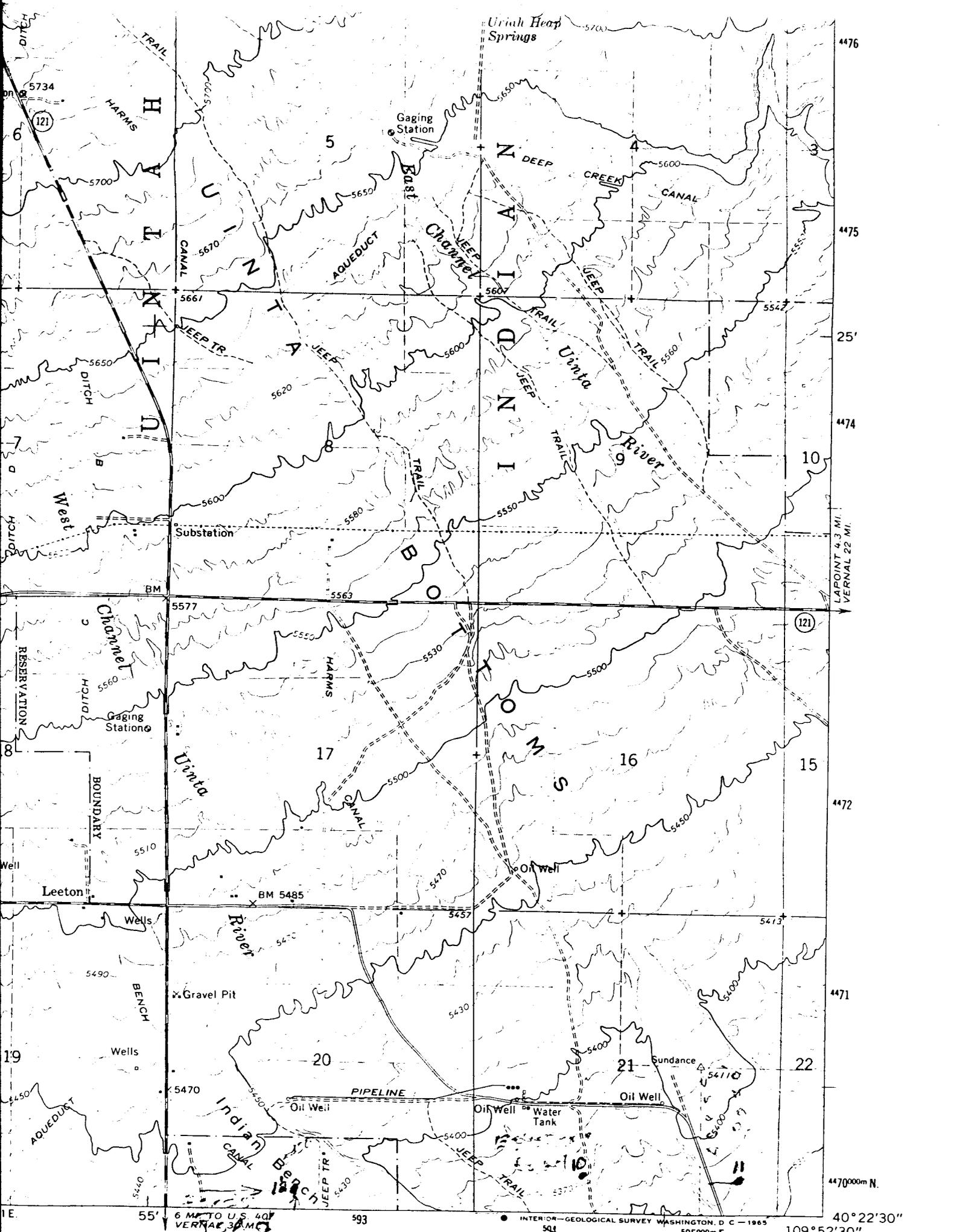
PAIUTE OIL & MINING CORPORATION
PROPOSED LOCATION



Scale 1" = 2000'

- ROAD CLASSIFICATION
- Medium-duty ————
 - Light-duty - - - - -
 - Unimproved dirt ······
 - State Route





ROAD CLASSIFICATION

- Medium-duty ————
- Light-duty - - - - -
- Unimproved dirt - - - - -
- State Route ○

WHITEROCKS, UTAH

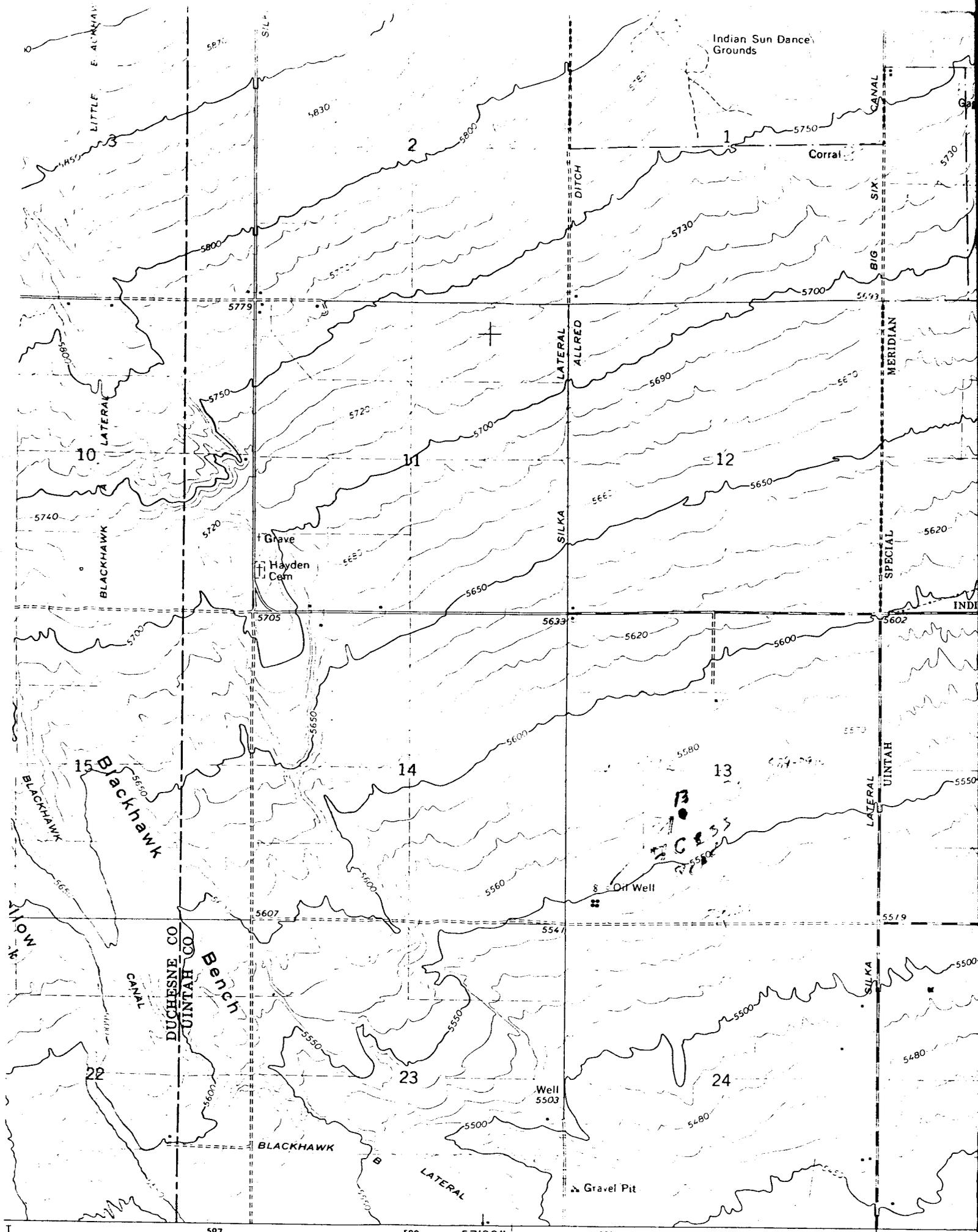
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1964

AMS 4064 IV NW—SERIES V897

WASHINGTON, D. C. 20242
ON REQUEST

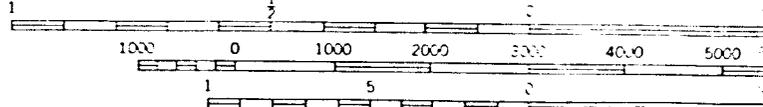
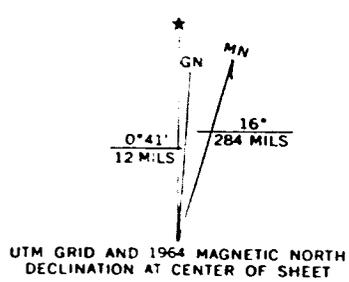
(FT. DUCHESNE)
1064 IV SE



Map by the Geological Survey
Department of Reclamation

Methods from aerial
checked 1964
American datum
coordinate system, central zone
Mercator grid ticks.

Dotted fence lines



SCALE 1:24,000
CONTOUR INTERVAL 10 FEET
DATUM IS MEAN SEA LEVEL

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225.
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE

OPERATOR Piute Oil & Mining Corp DATE 10-27-83

WELL NAME RUI #11 GR

SEC SE 21 T 15 R 1E COUNTY Uintah

43-047-31428
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

- INDEX
- MAP
- HL
- NID
- PI

PROCESSING COMMENTS:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-22-83
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

[Signature]

APPROVAL LETTER:

- SPACING: A-3 ROOSEVELT UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE: 1

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

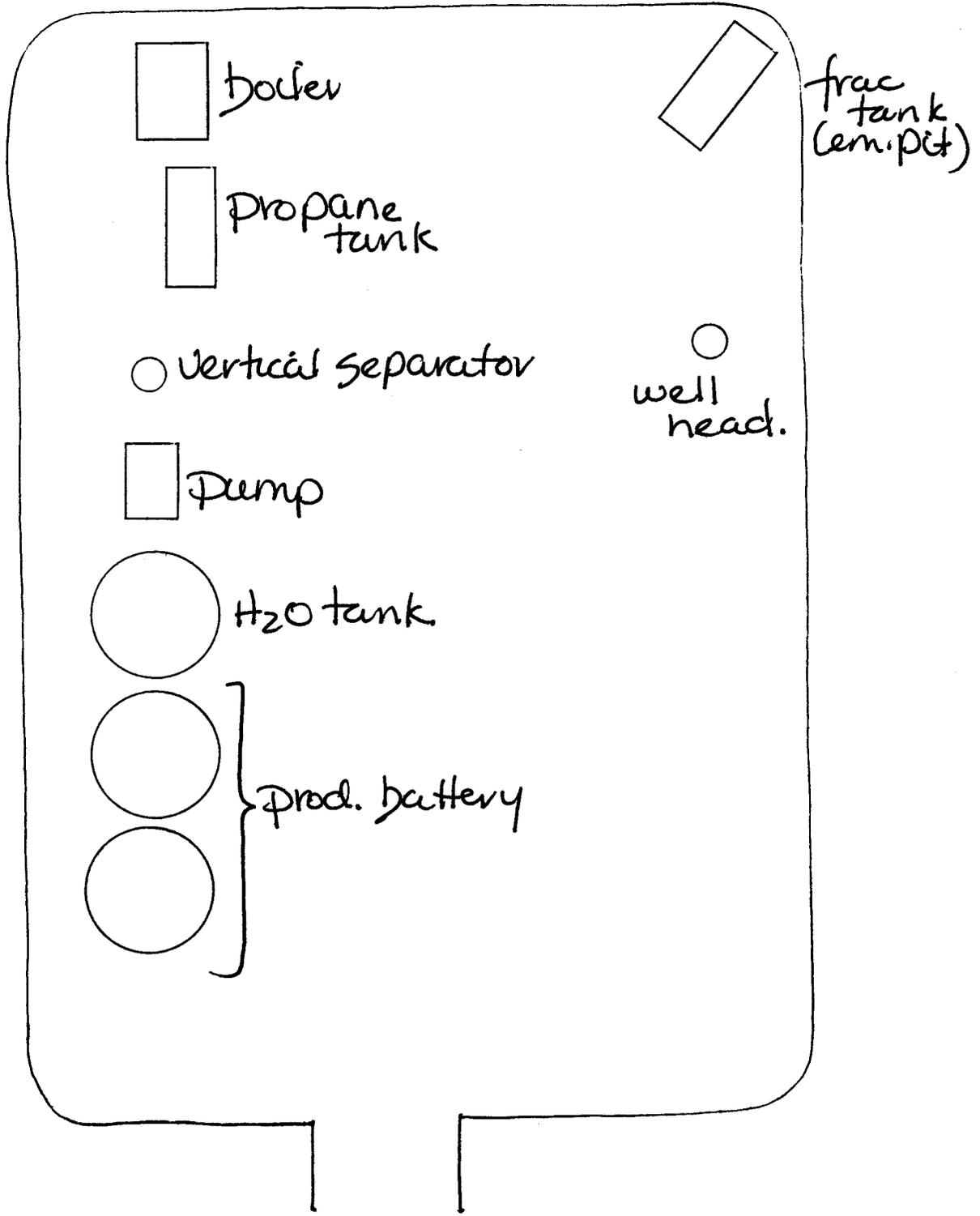
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Roosevelt Unit #11 Sec 21, T15, R1E Buhly 12/5/88

L N

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 3 SQUARE
42.383 200 SHEETS 5 SQUARE
NATIONAL MADE IN U.S.A.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 PAIUTE OIL & MINING CORPORATION

3. ADDRESS OF OPERATOR
 1901 Prospector/Box 1329/Park City, UT 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 562' FEL, 662' FSL Sec. 21 - T-1S R-1E USM
 At proposed prod. zone: Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.50 Miles From Roosevelt Utah

10. DISTANCE FROM PROPOSED LOCATION* TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 562'
 662'

16. NO. OF ACRES IN LEASE
 1205

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1820'

19. PROPOSED DEPTH
 + - 10,000'

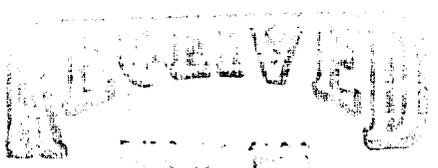
20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5379

22. APPROX. DATE WORK WILL START*
 ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

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13-3/4	9-5/8"	36#	2000'	To Surface
7-7/8	5-1/2"	17	+ - 10,000'	400 Sacks



DIVISION OF
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donald J. Johnson TITLE Vice President DATE 10-5-83
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Donald C. Alford Acting DISTRICT MANAGER DATE 12-15-83
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Ut 080-4 m-016
State Oil, Gas & Mining

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-
DATED 1/1/90

PER _____
NOS _____
APD _____
COMPANY Paiute Oil Company
WELL 11-GR
SECTION 21 T 1S R 1E
LEASE I-109-IND-5247
ONSITE DATE 11/8/83

DIVISION OF
OIL, GAS & MINING

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

GENERAL

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. No prospecting will be allowed on tribal lands.
4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
5. A cultural resource clearance is required before any construction begins. The clearance has been done. Clearance has been granted by BIA.
6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area.
3. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.

4. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.
5. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
6. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
7. All artifacts found on tribal lands shall be left in place and the BIA promptly notified.
8. Production water will be disposed of a approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
9. It is the policy of the BIA to make rights-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity.
10. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
11. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).
13. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.

14. The top 6-10 inches of topsoil will be removed and stockpiled on the southwest corner of the location.
15. The reserve pit shall be lined with a sealed liner to prevent seepage into the ground water. All liquids shall be removed from the pit prior to the spring runoff or April 1, 1984. Liquids shall be hauled to an approved disposal facility. The pit liner shall be removed from the pit and the pit rehabilitated by April 1, 1984.
16. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
17. The operator or his contractor will contact the BIA and the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land.
18. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
19. Location will be moved east 100' to stay away from power line.
20. Access road will enter from the northwest corner of the location.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. The operator or his contractor will contact the BIA and Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.

8. The access will be blocked to prevent any vehicle use.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
3. Tank batteries will be placed on the northwest edge of the location.
4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

December 22, 1983

Paute Oil & Mining Corporation
1901 Prospector
Box 1329
Park City, Utah 84060

RE: Well No. RUI #11 GR
SESE Sec. 21, T. 1S, R. 1E
657' FSL, 662' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31428.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PAIUTE OIL & MINING CORP.

WELL NAME: RUI #11 GR

SECTION SESE 21 TOWNSHIP 1S RANGE 1E COUNTY UINTAH

DRILLING CONTRACTOR TWT

RIG # 57

SPUDDED: DATE 12-28-83

TIME P.M.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DON JOHNSON

TELEPHONE # _____

DATE 12-28-83 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
I-SEC-NO-886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO. RWI 1,2,3,4,B-2,
9,10,11,12,13

10. FIELD AND POOL, OR WILDCAT
T. 1 S & R. 1 E & 1 W

11. SEC. T., R., M., OR BLK. AND SURVEY OR ABRA

12. COUNTY OR PARISH | 13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Rio Bravo Oil Company (Paiute Oil & Mining - Agent)

3. ADDRESS OF OPERATOR
Pacific Gateway Gldg., 201 Mission St., San Francisco, CA 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See instructions below

#12 SEC 20 SESE API 43-047-31427	# 13 SEC 13 NESW API 43-042-31414
#1 SEC 21 NWSW API 43-047-15550	#B-2 SEC 20 NWSW API 43-047-31187
#2 SEC 21 NWSE API 43-047-15551	# 9 SEC 28 NWSE API 43-047-31384
#3 SEC 28 SESE API 43-047-15552	# 10 SEC 21 SESW API 43-047-31429
#4 SEC 13 SWSW API 43-047-15549	# 11 SEC 21 SESE API 43-047-31428

14. PERMIT NO. | 15. ELEVATIONS (Show whether DT, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE V.P. Oil & Gas Operations DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Rio Bravo Oil Company
201 Mission Street
Pacific Gateway Building
San Francisco, California 94105

Gentlemen:

SUBJECT: Well No. Roosevelt Unit #11GR, Sec. 21, T. 1S., R. 1E.,
Uintah County, Utah, API #43-047-31428.

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the subject well is due and has not been filed with this office as required by our rules and regulations.

Our records also indicate that you have not filed the monthly drilling reports for the months of December 1983 to completion.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cTj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



Paiute Oil and Mining Corporation

October 1, 1984

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia Jones
Well Records Specialist

RE: Roosevelt Unit #11 GR
Sec. 21, T 1S, R 1 E
Uintah County, Utah
Permit No. 43-047-31428

Dear Ms. Jones:

Enclosed please find three (3) copies of "Well Completion or
Recompletion Report and Log" for the above subject well.

Also enclosed is a duplicate copy of this letter and a self
addressed envelope for the purpose of acknowledging receipt
of said reports.

Sincerely,

Donald J. Johnson

Donald J. Johnson
Vice President - Oil & Gas
PAIUTE OIL & MINING CORPORATION

State of Utah Natural Resources
Oil, Gas & Mining

Date: _____

By: *Sent 10-11-84* _____

S. Baraka

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6

5. LEASE DESIGNATION AND SERIAL NO.

1-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Tract #11

9. WELL NO.

Paiute/Walker #11 GR

10. FIELD AND POOL, OR WILDCAT

Roosevelt Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 21 T. 1S R. 1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with instructions)*
At surface SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of 657' FSL, 662' FEL
At top prod. interval reported below
At total depth

RECEIVED

OCT 02 1984

14. PERM. NO. 43-047-2122
15. DATE SPUDDED 1-11-84
16. DATE T.D. REACHED 2-16-84
17. DATE COMPL. (Ready to prod.) 4-7-84
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5379
19. ELEV. CASINGHEAD 5378

20. TOTAL DEPTH, MD & TVD 10,386
21. PLUG, BACK T.D., MD & TVD 10,340
22. IF MULTIPLE COMPL., HOW MANY? As below
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Green River 8992-9748

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	40	80	36	To surface	
9-5/8	36	2366	12-3/4	To surface	
7"	26.29 & 32	10385	8-3/4	730 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
9720-48, 9688-9710, 9650-62, 9610-44, 9594-9604, 9574-86, 9532-42, 9520-30, 9384-90, 9274-94, 9220-30, 9050-60 and 8992-9006.
2 shots per foot. Size .410"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9274-9294	Squeezed W/100 SNS

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-7-84	Pumping	P					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-7-84	24	None	→	16	11,000	250	687-1
FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	16	11,000	250	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jack Dotter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald Johnson TITLE VP Oil & Gas DATE 4-17-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	10302	10350	Oil & gas
	10230	10254	
	10220	10224	
	10110	10120	
	10074	10080	
	10010	10020	
	9984	10000	
	9908	9944	
	9854	9872	
	9720	9748	
	9688	9710	
	9650	9662	
	9610	9644	
	9594	9604	
	9574	9586	
	9532	9542	
	9520	9530	
	9484	9490	
	9384	9390	
	9274	9294	
	9220	9230	
	9050	9060	
	9024	9034	
	8992	9006	
	8926	8936	
	8892	8902	
	8802	8812	
	8728	8756	
	8690	8700	
	8654	8664	
	8630	8640	
	8616	8626	
	8602	8612	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	4040	
Green River	5742	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 5, 1987

Mr. Dave Emmert
Rio Bravo Oil Company
Post Office Box 1329
Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #11 GR Well API # 4304731428 SEC. 21, T. 1 S, R. 1 E,
Uintah County, Utah

The Well Completion Report dated April 17, 1984, for the above referenced well does not indicate that any electric or other logs were run. Please verify this or send copies of any logs that might have been run if they are available.

Any mailing in response to this request should be sent to my attention.

Respectfully,

A handwritten signature in cursive script, appearing to read "Norman C. Stout".

Norman C. Stout
Records Manager, Oil & Gas

vlc
cc: Dianne R. Nielson
Ronald J. Firth
Well Files
Suspense File
0511S-33



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 5, 1987

*Dave,
 Please take a
 moment to respond.
 Thanks,
 Norm
 11-23-87*

Mr. Dave Emmert
 Rio Bravo Oil Company
 Post Office Box 1329
 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #11 GR Well API # 4304731428 SEC. 21, T. 1 S, R. 1 E,
Uintah County, Utah

The Well Completion Report dated April 17, 1984, for the above referenced well does not indicate that any electric or other logs were run. Please verify this or send copies of any logs that might have been run if they are available.

Any mailing in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout
 Records Manager, Oil & Gas

vlc
 cc: Dianne R. Nielson
 Ronald J. Firth
 Well Files
 Suspense File
 0511S-33

*rec'd
 1-28-88*

March 17, 1988

Gavilan Petroleum, Inc.
4885 South 900 East, Suite 305
Salt Lake City, Utah 84117

Re: Successor of Operator
Roosevelt Unit
Green River Participating Area
Uintah County, Utah

Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas and Mining
Branch of Lands and Minerals Operations (U-942)
File - Roosevelt Unit (w/enclosure)
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88
0013U

RECORDED
MAR 18 1988

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
 1680 W. Highway 40, Suite 1230, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone SE/4SE/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

API # 43-047-31428
 Entity # 9311

This is to advise that the Operator of this well has been changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Land Manager DATE 3/30/88
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3160

July 19, 1988

RECEIVED
AUG 10 1988

Caloco Energy, Inc.
P. O. Box 131505
Dallas, TX 75218

DIVISION OF
OIL, GAS & MINING

Re: Operations Within Roosevelt Unit
Uintah County, Utah

Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.
2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

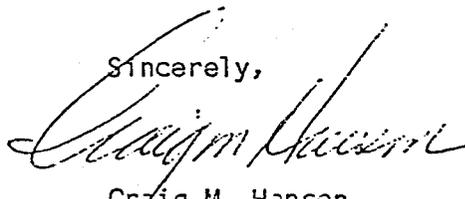
Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen
ADM for Minerals

cc: U-922
BIA
Gavilan
DOGM



Caloco Energy, Inc.

Oil & Gas Exploration & Production

Dallas - Cisco

P.O. Box 901053
Dallas, Texas 75390
(214) 692-6511

P.O. Box 286
Cisco, Texas 76437
(817) 442-4174

November 8, 1988

RECEIVED
NOV 10 1988

PRODUCTION DEPARTMENT
Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Re: Roosevelt Unit #18-A1E, Roosevelt Unit #15-A1E

To Whom It May Concern:

Enclosed please find the Production Reports for the above referenced wells. Per your instructions, we were told not to submit these reports until we had our bonds in place. Our bonds are in place and therefore we have submitted the reports to date.

Also enclosed are the Sundry Notices for the Roosevelt Unit #13, #1, #11, #2, #4 and the East Gusher 1-2A. We would appreciate getting Production Reports for the RU #13 as soon as possible, so we may show the status of that well.

If you have any questions or require any additional information, please do not hesitate to contact me.

Sincerely,

M. Denise Hannan
M. Denise Hannan

Production Coordinator

/dh
enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

GRRV

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
N/A

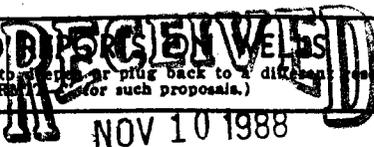
9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
T1S R1E, USM
Sec. 21: SE/4 SE/4

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to re-enter or plug back to a different reservoir. Use "APPLICATION FOR PERMITS" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gavilan Operating, Inc.

3. ADDRESS OF OPERATOR
4885 South 900 East, Ste. 305, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Section 21, T1S-R1E, USM; 662' FEL, 657' FSL

14. API NUMBER
43-047-31428

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5279' GL'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Operator is: Caloco Energy, Inc.
P.O. Box 181505
Dallas, Texas 75218
(214)692-6511

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 11-8-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

~~6-12-91~~ ~~6-30-91~~

DTS

GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

RECEIVED

May 23, 1991

MAY 24 1991

DIVISION OF
OIL GAS & MINING

Mr. Calvin Wallen
CALOCO ENERGY, INC.
1919 South Shiloh Road, Suite 625
Garland, TX 75042

*Called Gavilan 5-29-91.
Spoke w/ receptionist.
She said Gavilan is now operating these wells.
Caloco is working to clear up the matter.
Gavilan will notify us if/when Caloco becomes operator again.
DTS 5-29-91*

Re: Roosevelt Unit Royalty Payments

Dear Mr. Wallen:

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

<u>WELL NAME</u>	<u>API NO.</u>
Roosevelt Unit #1	4304715550
Roosevelt Unit #2	4304715551
Roosevelt Unit #4	4304715549
Roosevelt Unit #11	4304731428
Roosevelt Unit #13	4304731414
Roosevelt Unit #15-A1	4304731696
Roosevelt Unit #18-A1	4304731687
Roosevelt Unit #20-2	4304731422

333

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

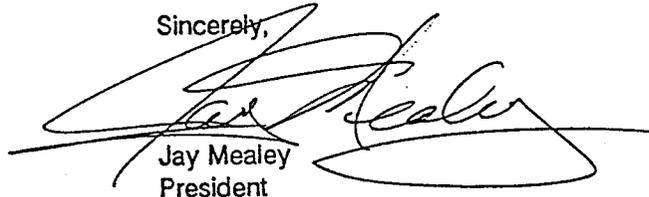
If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

1. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

2. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.
3. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.
4. A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Sincerely,



Jay Mealey
President

JM/sjb

cc: Bureau of Land Management
Mr. R. A. Hendricks
324 South State
Salt Lake City, UT 84111

Bureau of Land Management
Mr. Howard B. Cleavinger, II
Vernal District Office
170 South 500 East
Vernal, UT 84078

Mr. Grant Bleazard
Sundown Oil & Gas
P. O. Box 33
Mountain Home, UT 84051

Ute Indian Tribe
Mr. Ferron Secakuku
P. O. Box 190
Ft. Duchesne, UT 84026

Bureau of Indian Affairs
UNN/Ouray Agency
Mr. Charles Cameron
P. O. Box 130
Ft. Duchesne, UT 84026

Division of Oil, Gas & Mining
Mr. R. J. Firth
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

Mr. Tom Bachtell
Pruitt, Gushee and Bachtell
1850 Beneficial Life Tower
Salt Lake City, UT 84111



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 9, 1991

Mr. Joe Wallen
Caloco Energy, Inc.
P.O. Box 181505
Dallas, Texas 75218

Dear Mr. Wallen:

Re: Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No. 43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTB	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91)

TO (new operator) <u>GAVILAN PETROLEUM, INC.</u>	FROM (former operator) <u>CALOCO ENERGY, INC.</u>
(address) <u>3030 S. MAIN, SUITE 500</u>	(address) <u>P. O. BOX 181505</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>DALLAS, TX 75218</u>
<u>JAY MEALEY or BOB JEWITT</u>	<u>JOE WALLEN</u>
phone <u>(801) 466-8960</u>	phone <u>(214) 271-4172</u>
account no. <u>N 2275</u>	account no. <u>N 3410</u>

Hell(s) (attach additional page if needed):

Name: <u>RU #1/GRRV</u>	API: <u>4304715550</u>	Entity: <u>9302</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #2/GRRV</u>	API: <u>4304715551</u>	Entity: <u>9303</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #4/GRRV</u>	API: <u>4304715549</u>	Entity: <u>9300</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: <u>RU #11/GRRV</u>	API: <u>4304731428</u>	Entity: <u>9311</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #13/GRRV</u>	API: <u>4304731414</u>	Entity: <u>9312</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #15-A1E/GRRV</u>	API: <u>4304731696</u>	Entity: <u>10506</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: <u>RU #18-A1E/GRRV</u>	API: <u>4304731687</u>	Entity: <u>10505</u>	Sec <u>27</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
<u>RU #20-2/GRRV</u>	<u>4304731422</u>	<u>9301</u>	<u>20</u> <u>1S</u> <u>1E</u>	<u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See BLM letters dated 3-17-88 and 7-19-88)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(5-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-91)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Not, as of yet!*
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date August 7, 1991. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *by 8/30/91 WOI 201*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: August 13 1991. *RWM*

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

See Btm letters dated 3-17-88 and 7-19-88.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL See Attached Sheet 84060		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. *N2275*
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, *N2650*
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) <u>R. J. Pinder</u>	TITLE <u>V.P. Richard P. Crist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/21/04</u> (713) 751-9500

(This space for State use only) Robert Pinder, Vice President Richard P. Crist, Vice President

RECEIVED
AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
 3. Bond information entered in RBDMS on: 8/31/2004
 4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
 5. Injection Projects to new operator in RBDMS on: n/a
 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061
-

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
 2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004
-

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420-H62-4692

6. If Indian, Allottee or Tribe Name
UTE

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit # 8920008860

8. Well Name and No.
Roosevelt Unit #11

9. API Well No.
43-047-31428-00-00

10. Field and Pool, or Exploratory Area
Bluebell / Green River

11. County or Parish, State
Wintah, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production LLC

3a. Address **770 So. Post Oak Ln #320 Houston TX 77056** 3b. Phone No. (include area code) **713 751 9500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
657' FSL & 662' FEL, Section 21, 1S, 1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Perforate additional GR and Wasatch.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plan to start workover in mid-September 2004. Expect work to require 3-4 weeks. Will use 5000psi BOPE.

- 1. Inspect Casing. Squeeze or repair as required**
- 2. Drill out ~~BOPE~~ CIBP at 9184'.**
- 3. Add infill perforations 8589' to 9740'. Perforate various upper Wasatch intervals 9750-10,345'**
- 4. Break down and free stimulate all intervals.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tom E. Young

Title **V.P. Operations**

RECEIVED

Signature **TEYoung**

Date **8-31-04**

SEP 02 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the Utah Division of Oil, Gas and Mining

Date _____ Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **COPIES SENT TO OPERATOR**
Date: **1-6-05**
Initiator: **CHD**

*** For workover procedure only, Commingling Application (BLM-3-22) must be submitted & approved prior to commencing production.**

Elk Production, LLC
770 South Post Oak Lane, Suite 320
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

August 31, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work being proposed on the Roosevelt Unit #11 Well. While Elk Production, LLC is not the current operator of record for the Roosevelt Unit, the company's application has been filed for Elk Production, LLC to replace the present operator in the Unit.

This well was originally drilled +/- 600' into the Upper Wasatch but was completed in only Green River intervals. A number of potentially productive Wasatch intervals exist behind pipe between the top of Wasatch at 9750' and the wells total depth at 10,390'. As royalty interests in both intervals are identical, with your approval it is Elk's desire to perforate and commingle production from both intervals in order to conserve natural resources and improve production economics.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 720-895-1412 or on my cellular 435-724-1583.

Regards,



Tom Young
Vice President – Operations

RECEIVED

SEP 02 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe/ Uintah and Ouray Res.
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #8920008860
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 657' FSL & 662' FEL, (SE/SE) Section 21, T1S, R1E		8. Well Name and No. Roosevelt Unit #11
		9. API Well No. 4304731428
		10. Field and Pool, or Exploratory Area Bluebell/ Green River
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-open Lower
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Green River Perfs.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The workover on this well was begun on 10/8/04. A casing caliper log was run but log did not identify specific holes in casing. A packer and RBP was run. Holes were confirmed in the casing between 3466 and 4481'. These holes were squeezed first with 310 sacks lt. wt. w/ 2% gel mixed at 12.4 ppg followed by 500 sx premium "G" mixed at 15.8 ppg. Cement was circulated to surface. A second job of 300 sacks premium "G" mixed at 15.8 ppg was pumped in which a squeeze pressure of 2500 psi was obtained. After drill out the squeeze tested to 1850 psi.

A RBP left in the well from a mid 1980's workover at a depth of 9134' was milled over and recovered following unsuccessful attempts to release and pull the plug. A CIBP set in the wellbore at a depth of 9176' was drilled out and the well bore was cleaned out to the original BPTD of 10,353'. Production equipment was run and the well was put on a pre-frac pump test while preparing necessary documents to obtain commingling of this interval with behind pipe Upper Wasatch intervals. By separate Sundry Notice Elk will request both commingling and frac approval.

The well was put on pump 12/15/04 with an initial rate of 40 bopd but has declined to a present 13 bopd and 6 bwpd.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom C. Young	Title VP Operations
Signature 	Date 1-20-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 24 2005

DIV. OF OIL, GAS & MINING



January 20, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work completed on the Roosevelt Unit #11 well. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303-296-4505 or on my cellular 303-868-9944.

Sincerely,

Tom Young
Vice President – Operations

RECEIVED

JAN 24 2005

OPERATIONS & TRAINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
1420 H62 4692

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Tribe/ Uintah and Ouray Res.

7. UNIT or CA AGREEMENT NAME:
Roosevelt Unit- #8920008860

8. WELL NAME and NUMBER:
Roosevelt Unit #11

9. API NUMBER:
4304731428

10. FIELD AND POOL, OR WILDCAT:
Bluebell/ Green River & Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Elk Production LLC

3. ADDRESS OF OPERATOR:
1401 17th. St. Suite 700, CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 296-4505**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **657' FSL, & 662' FEL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 21 T1S R1E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

With this Sundry Notice Elk Production is requesting authority to commingle Upper Wasatch and Green River production in the referenced well. A workover of the well is planned involving the addition of several Upper Wasatch intervals behind pipe in the bottom portion of the cased predominately Green River wellbore.

Elk Production LLC has complied with order R649-3-22 by sending a copy of this application to the owners of all contiguous oil and gas leases within one half mile of this well along with a plat showing the relative locations of offsetting wells and leases.

The proposed commingling action will have no adverse affect on the Royalty Owners for this well because according to the information that is available to Elk Production, LLC, indicates that the Royalty owners and Royalty percentage is consistent for both zones being commingled. In the event that additional information is obtained by Elk that indicates a discrepancy in the Royalty/Overriding Royalty calculations, Elk will pay the higher of the Royalty/Overriding Royalty percentages from whichever Pool (the Green River or the Wasatch) is determined to have the highest attributable Royalty/Overriding Royalty rate.

COPIES SENT TO OPERATOR
DATE: 2-22-05
BY: CHD

NAME (PLEASE PRINT) Tom C. Young TITLE VP Operations

SIGNATURE *Tom C. Young* DATE 1-21-05

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

RECEIVED
JAN 28 2005

Date: 2/18/05 (See Instructions on Reverse Side)
By: *Debi Krout*

(5/2000)

RU-11 Well
Section 11, T.1S., R.1E.

Owners Within One-Half (1/2) Mile

Elk Production, LLC (Operator)
1401 17th Street, Suite 700
Denver, CO 80202

Flying J Oil & Gas Inc.
333 W. Center Street
North Salt Lake City, UT 84054-2805
Attn: Chris Malan

El Paso Production Company
1001 Louisiana Street
Houston, TX 77002

Devon Energy Corporation
20 N. Broadway Avenue
Oklahoma City, OK 73102-8260

Bowers Oil and Gas, Inc.
2532 Patterson Road, Suite 11
Grant Junction, CO 81501-1098



January 24, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: RU-11 Well

Dear Mr. Baza:

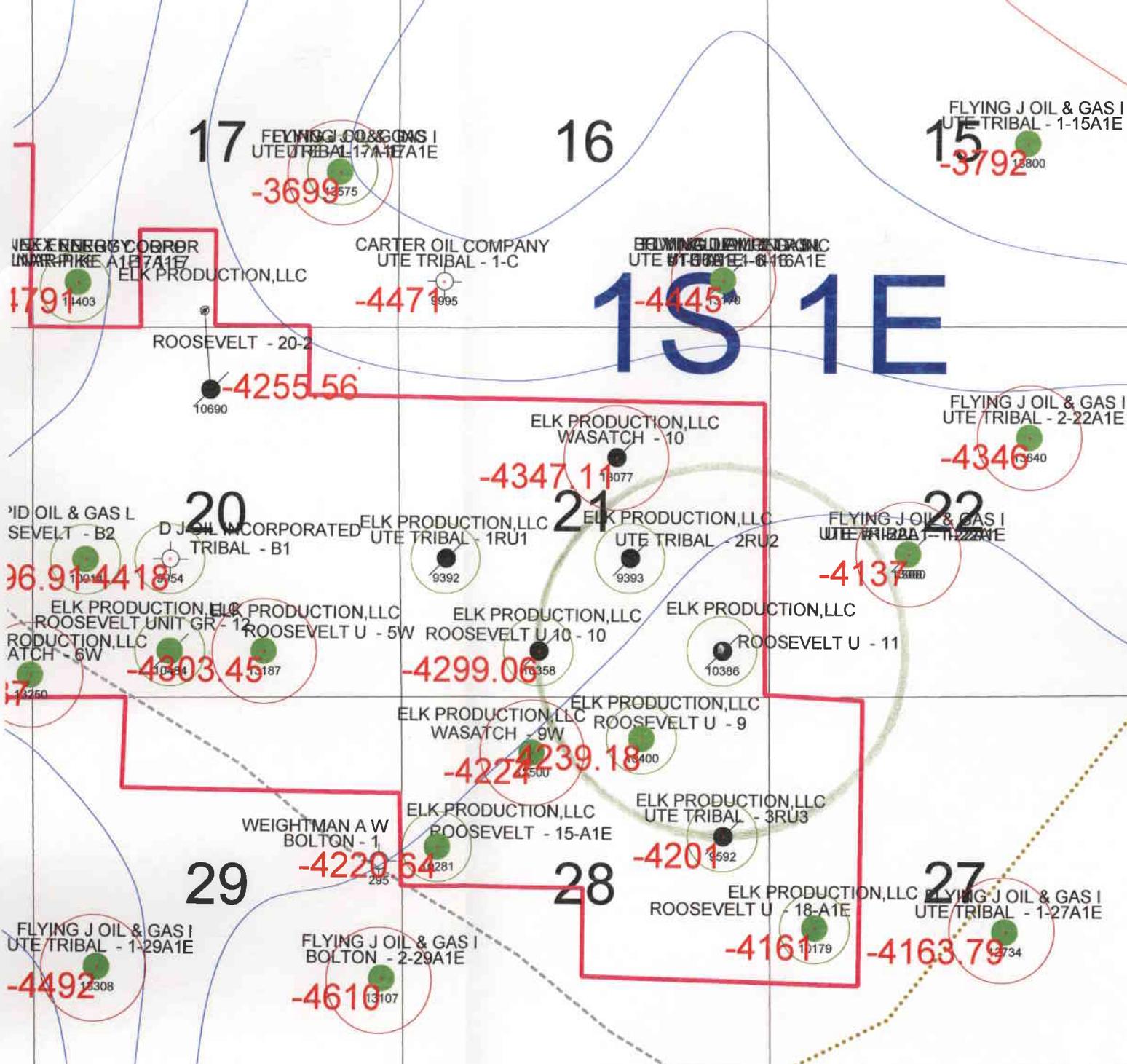
Please find attached one original and 2 copies of Form 9 which details the commingling request for the RU-11 well in Section 21, T.1S., R.1E. This well is in the Roosevelt Unit now operated by Elk Production LLC.

Please call me at 303-339-1920 if you have any questions.

Sincerely,

Tom Young
Vice President - Operations

RECEIVED
JAN 28 2005



RU-10 and RU-11
Commingle Notification Area

- WSTC PRODUCER
- Straight hole well
- Straight hole well
- GRRV PRODUCER
- Straight hole well
- Straight hole well
- Roosevelt Unit
- Line

RECEIVED
JAN 28 2005

DIV. OF OIL, GAS & MINING

ELK RESOURCES, INC		
UINTA BASIN ROOSEVELT UNIT		
RIC KOPP	Scale: 1:2000 -scale-	Date: 17 January, 2005
GREEN RIVER/ WASATCH		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production LLC

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 80202

3b. Phone No. (include area code)
303 296 4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
657' FSL & 662' FEL, (SE/SE) Section 21, T1S, R1E

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe/ Uintah and Ouray Res.

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

8. Well Name and No.
Roosevelt Unit #11

9. API Well No.
4304731428

10. Field and Pool, or Exploratory Area
Bluebell/ Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perf Add'l Zones and Frac Stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work was started on 2/21/05. Ran Caliper Log f/ 8690'-10352'. Cleaned out wellbore to 10358' w/ 6" bit. Perforated new intervals between 8464'-10343'. Acidized lower portion of perforated interval w/ 500 gal 15% FE retarded acid. Frac w/ 670 bbls gelled water and 30/50 sand. Frac upper portion of perforated interval w/ 1537 gelled water carrying 100000# 20/40 and 30/50 sand. Flowed back load. RIH w/ tubing and packer. Set packer @ 8416'. Put well on pump. Well returned to production 3/13/05.

Initially well produced an average 53 BOPD, 18 MCFPD, and 49 BWPD. Currently well produces an average 31 BOPD, 20 MCFPD, 16 BWPD.

**RECEIVED
MAY 13 2005**

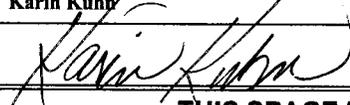
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Karin Kuhn

Title **Engineering Technician**

Signature



Date

05/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



May 11, 2005

Mr. Dustin Doucet
Petroleum Engineer
Utah Division of Oil, Gas, & Mining
Box 145801
Salt Lake City, UT 84114-5801

**RE: Roosevelt Unit #11
4304731428
Uintah County, UT**

Dear Mr. Doucet:

Enclosed is a sundry describing recent work Elk performed to add additional perforations and frac stimulate the perforated zones for the subject well.

Should you require additional information, please contact me or Tom Young at (303) 296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

Enclosure

RECEIVED

MAY 13 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

**Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300**

43 047-31428
TIS RIE Sec 21

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe/ Uintah and Ouray Res.
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #8920008860
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 657' FSL & 662' FEL, (SE/SE) Section 21, T1S, R1E		8. Well Name and No. Roosevelt Unit #11
		9. API Well No. 4304731428
		10. Field and Pool, or Exploratory Area Bluebell/Green River
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Fish Hydraulic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Eqpt & Replace w/
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Rod Pmp Eqpt

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On May 2, 2007, Elk began work to check well for a possible casing leak. Attempt to POOH with tbg hydraulic pump cavity and packer. Went in hole with freepoint tools. Tbg partially stuck. Chemical cut tbg. Top of fish @ 8298'. Wash over pkr, GIH with overshot. Latched onto tbg fish and pulled out of hole. One - 16' piece of pump cavity and packer left in hole. Pushed packer and pump cavity piece down to 10251' (bottom of fish @ 10281'). Swab well; no indication of fluid entering casing above producing perms. Run production tubing, rods and rod pump; changed status of well from producing-hydraulic system to producing rod-pump system. Return well to production June 2, 2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 07/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)

RECEIVED

JUL 16 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company Merger/Name Chg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	DIV. OF OIL, GAS & MINING
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 11	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 4304731428000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0657 FSL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well is being returned to production 5/15/2013 after being shut in since 5/15/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2013		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/15/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
8. WELL NAME and NUMBER: ROOSEVELT U 11	
9. API NUMBER: 43047314280000	
9. FIELD and POOL or WILDCAT: BLUEBELL	
9. STATE: UTAH	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	
PHONE NUMBER: 303 312-8128 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0657 FSL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is being returned to production 6/6/2014 after being shut in since 11/5/2013.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 June 25, 2014

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/9/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 11
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047314280000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0657 FSL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/25/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THIS WELL WAS RETURNED TO PRODUCTION 11/25/2014 AFTER BEING SHUT IN SINCE 8/11/14.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2014		
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE	DATE	
N/A	11/26/2014	

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 11
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 4304731428000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0657 FSL 0662 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

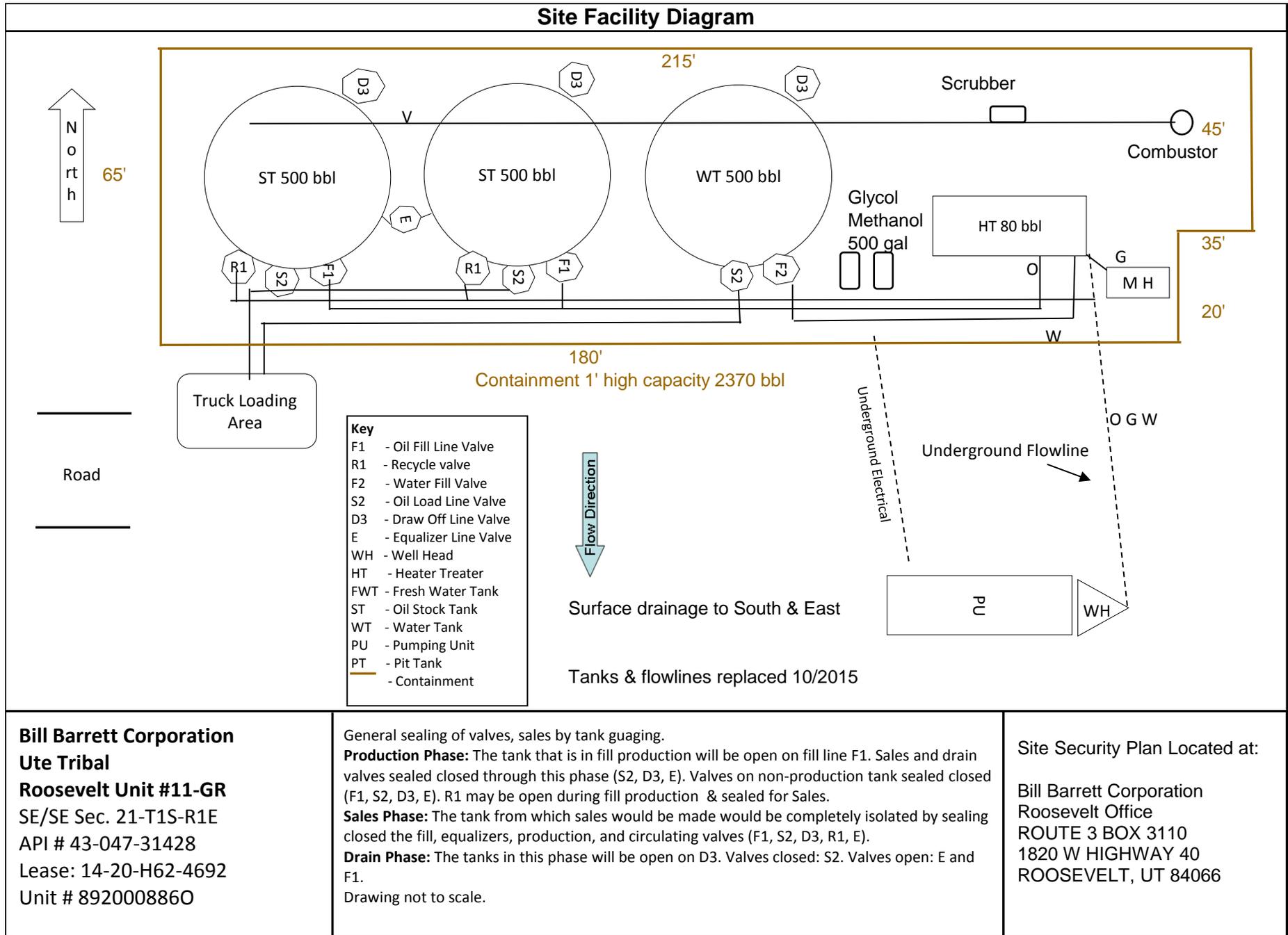
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2015**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	



Bill Barrett Corporation
Ute Tribal
Roosevelt Unit #11-GR
 SE/SE Sec. 21-T1S-R1E
 API # 43-047-31428
 Lease: 14-20-H62-4692
 Unit # 8920008860

General sealing of valves, sales by tank gauging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E). R1 may be open during fill production & sealed for Sales.
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, R1, E).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066