

cp

UTAH OIL AND GAS CONSERVATION COMMISSION

2

REMARKS WELL LOG ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

DATE FILED 12-1-83

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-10163 INDIAN

DRILLING APPROVED: 12-5-83 - OIL/GAS

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 01A - Application Rescinded 11-16-86

FIELD: WILDCAT

UNIT: OIL CANYON

COUNTY: UINTAH

WELL NO. OIL CANYON 11-1A 43-047-31420

LOCATION 676' FNL FT. FROM (N) (S) LINE. 1420' FWL FT. FROM (E) (W) LINE. NENW 1/4 - 1/4 SEC. 11

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

 14S , 20E 11 DEL-RIQ RESOURCES, INC.

3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Del-Rio Resources, Inc.

3. ADDRESS OF OPERATOR
Ut. 84111
448 East 400 South Suite 203 Salt Lake City,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1420' FWL 676 FNL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
41 Miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 676'

16. NO. OF ACRES IN LEASE
2,120

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
6900'

19. PROPOSED DEPTH
6900'

20. ROTARY OR CABLE TOOLS
Rotary

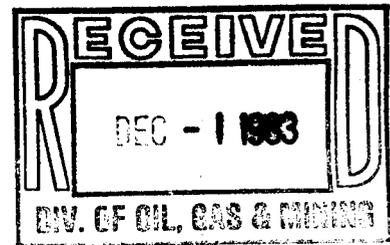
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,703' GR

22. APPROX. DATE WORK WILL START*
July 30, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	40#N	300'	Circ. to Surface
7 7/8"	5 1/2"	15.5# N	6900	530 sxs.

Drill 12 1/4" hole to depth of 300' and set 8 5/8" casing.
 Set up B,O.P. and pressure test. Drill 7 7/8" hole to 6900'
 If production is found to be feasible set 5 1/2" production casing.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kent Anderson TITLE Explor. Mgr. DATE 11/28/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

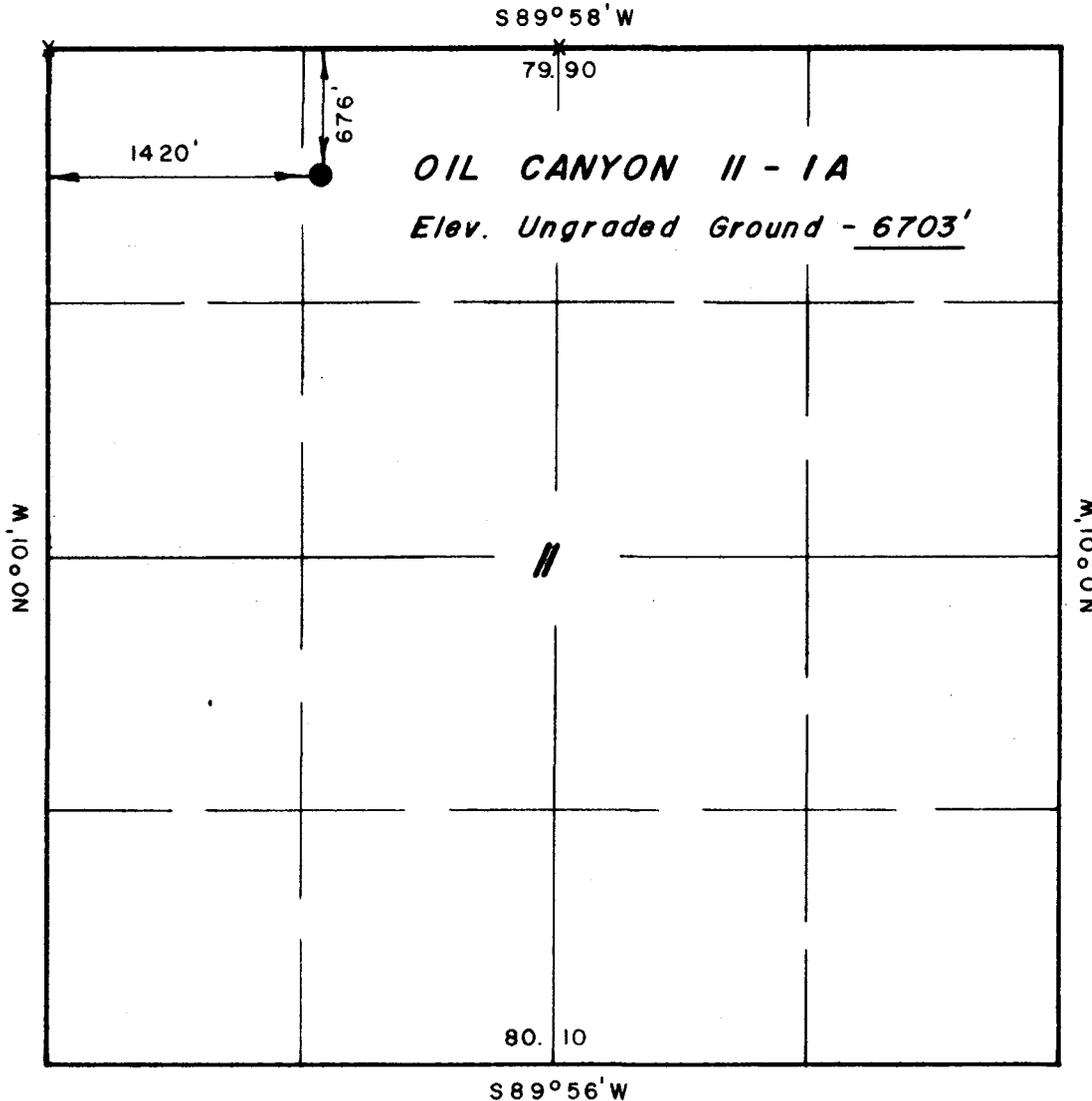
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 14 S, R 20 E, S. L. B. & M.

PROJECT
DEL RIO DRILLING PROGRAMS INC.

Well location, *OIL CANYON II-1A*,
 located as shown in the NE1/4 NW1/4
 Section II, T 14 S, R 20 E, S. L. B. & M.
 Uintah County, Utah.



OIL CANYON II - 1A
 Elev. Ungraded Ground - 6703'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	12 / 15 / 82
PARTY	G.S. R.T. T.J. S.B.	REFERENCES	GLO Plat
WEATHER	Cloudy & Cold	FILE	DEL RIO DRILLING

DEL-RIO RESOURCES, INC.

OIL CANYON 11-1A
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 11, T14S-R20E, SLM
Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the tertiary Green River Formation.
2. Estimated tops of important geologic markers are as follows:

Green River Formation:	Surface
Wasatch Formation:	2250'
Mesaverde Formation:	5300'
Total Depth:	6900'
3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.
4.

<u>Size of Hole</u>	<u>Size of Casing & Wt./ ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 $\frac{1}{4}$ "	8 5/8", 40.0#, new	300'	Circ to Surface
7 7/8"	5 $\frac{1}{2}$ ".15.50#, new	6900'	530 sx
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly Cocks
 - (2) Bit Floats
 - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

Drilling Plan Contd.
Del-Rio Resources, Inc.
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 11, T14S-R20E, SLM
Uintah Co., Utah

Page Two

8. Commercial Shows of oil and gas will be tested. We are anticipation drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

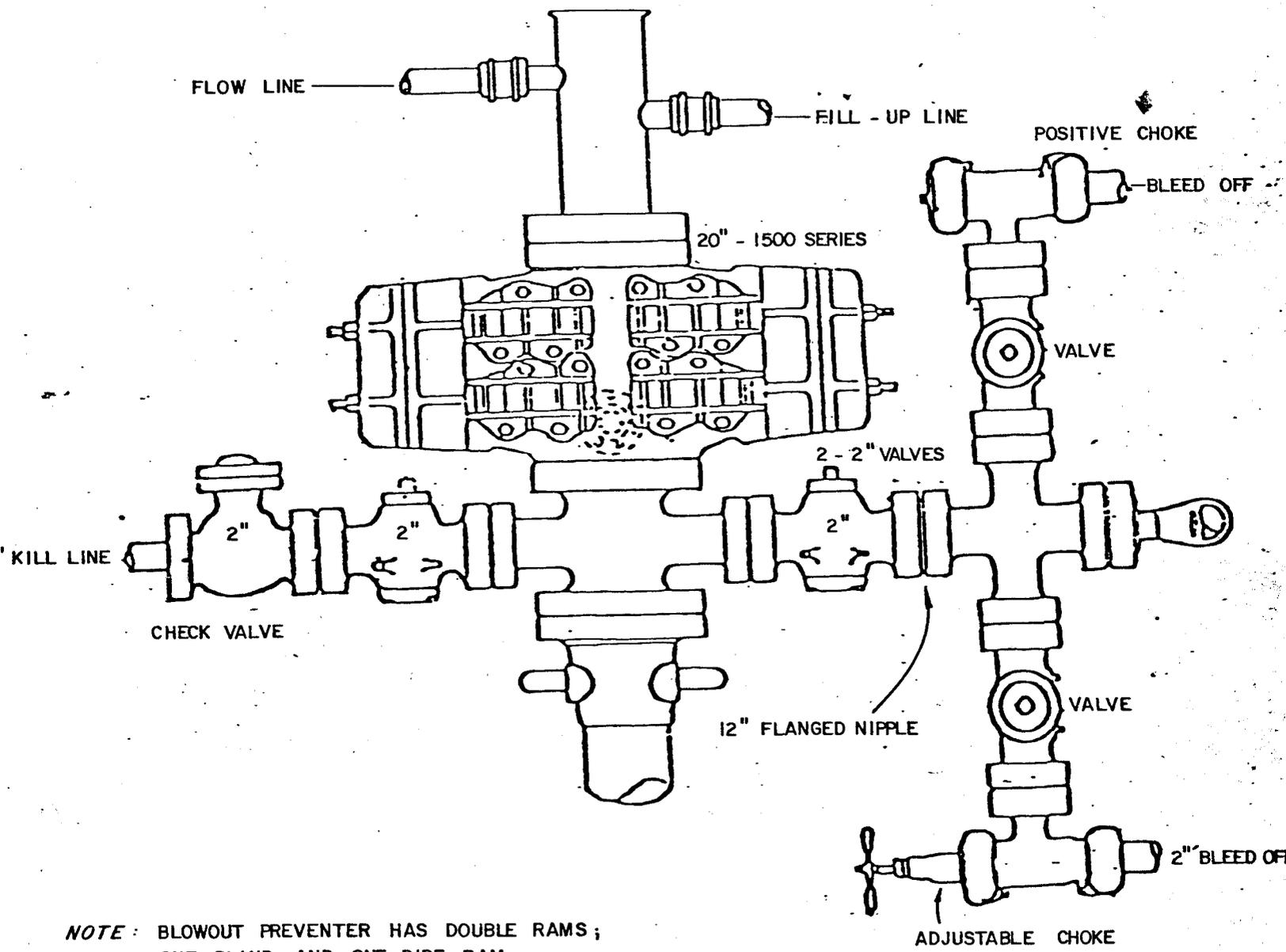
The logging program is as follows:

- (1) Mud logging unit: From 300' to T.D.
 - (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Intergrated T.D. to base of surface casing.
 - (4) Formation Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such a hydrogen sulfide are expected, based upon well experience in area.
10. The anticipated starting date: July 30, 1984



Kent A. Swanson
Exploration Manager

Salt Lake City, Utah
November 28, 1983



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

DIAGRAM "C" - B.O.P.

DEL-RIO DRILLING PROGRAMS, INCORPORATED

13 Point Surface Use Plan

for

Well Location

Oil Canyon #11-1A

Located In

Section 11, T14S, R20E, S.L.B.& M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach DEL-RIO DRILLING PROGRAMS, INCORPORATED, well location site Oil Canyon #11-1A. located in the NE 1/4 NW 1/4 Section 11, T14S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed West from Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this Highway and Utah State Highway 209; proceed Southerly on this Highway \pm 7.5 miles to the junction of this highway and Utah State Highway 88; proceed Southerly on this highway \pm 10.0 miles to Ouray, Utah; proceed South out of Ouray, Utah, on the Seep Ridge Road \pm 8.0 miles to the point where the Willow Creek Road exits to the South; proceed Southerly on the Willow Creek road \pm 20.4 miles to the point of where an improved dirt road exits to the Southwest; proceed Southwesterly on this road \pm 2.5 miles to the junction of this road and an existing dirt road to the Southwest; Proceed Southwesterly along this road 10.4 miles to the point where the planned access road (to be disucssed in Item #2) leaves the existing road and proceeds in a Easterly direction to the proposed location site.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to the Seep Ridge Road at which point the roads are dirt and constructed of native materials acquired during construction. These materials range from a sandy-clay material to a sandstone and shale material with some gravel.

There will be no construction on the above described roads. These roads will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase, of this well at such time that production is established.

The highways mentioned above are under Utah State jurisdiction and are maintained by State Road Crews. All of the other roads described above are Uintah County roads and are maintained by their crews. Some of the areas of road furthest South receive a minimum of maintenance from County crews and may require some minor maintenance by Del-Rio Drilling or their sub-contractors. This maintenance will consist of some minor grader work to smooth road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing road described in Item #1 in the NW 1/4 NW 1/4 Section 11, T14S, R20E, S.L.B. & M. and proceeds in a Easterly direction approximately 350' \pm to the proposed location site.

This road runs relatively flat. The grade of this road will not exceed a 8% grade. The vegetation along this road consists of sparce amounts of sagebrush and grasses with large amounts of bare earth devoid of vegetation.

The proposed road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this road.

There will be no turnouts required along this access road.

The road will be centerline flagged prior to the commencement of construction.

There are no fences encountered along this access road. There will be no gates or cattleguards required.

All lands involved on this action are under Bureau of Land Management jurisdiction.

3. EXISTING WELLS

There are no known producing wells, abandoned wells, water wells, disposal wells, drilling wells, shut in wells, injection, monitoring or observation wells, for other resources within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no known DEL-RIO DRILLING PROGRAMS, INCORPORATED producing well locations within a one mile radius of this location site.

At the present time there are no gas gathering lines, injection or disposal lines within a one mile radius of this location site belonging to DEL-RIO DRILLING PROGRAMS, INCORPORATED.

In the event that production of oil from this well is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Item #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used for the drilling of this well will be hauled by truck from Towave Reservoir located in Section 25, T14S, R19E, S.L.B. & M. Water will be hauled over the existing roads and the proposed access road.

In the event this is not a suitable source an alternate source will be decided upon and all concerned agencies will be notified.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site shall be borrow material accumulated during construction. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

All surface disturbance area is on B.L.M. Administered Lands.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

As mentioned in Item #7, the reserve pits will be completely fenced with wire and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed the location site will be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the South to the Green River to the North and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerate, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being Willow Creek to the East and Hill Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries.

All drainages in the immediate areas are non-perennial streams, flowing to the Southwest and are tributaries to Hill Creek.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The soils of this semi-arid area are of the Green River Formation from the Eocene Epoch (Tertiary Period) and the visible geologic structures of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerate and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, cedar and juniper trees, areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth. In the areas in the vicinity of perennial streams, cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

Oil Canyon #11-1A is located in Agency Draw above a large mesa known as Flat Rock Mesa. This mesa extends in a Northwest-Southeast direction and the sides are relatively steep.

The majority of the drainages in the area around this location are non-perennial in nature and run in a Northerly direction into Hill Creek.

The geologic structure of the area immediately surrounding the location site is of the Green River Formation and consists of light brownish-gray sandy clay with some sandstone outcrops.

The terrain in the vicinity of the location site slopes from the Southeast through the location site to the Northwest at approximately a 3.0% grade.

The vegetation in the immediate area surrounding the location site is predominately sagebrush and grasses.

All lands disturbed by this location site and road are under B.L.M. jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Larry Caldwell
448 East 4th South, Suite 203
Salt Lake City, UT 84111

1-801-355-8028

R1

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DEL-RIO DRILLING PROGRAMS, INCORPORATED and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

12/28/82
Date

Larry Caldwell
Larry Caldwell

PROPOSED LOCATION
OIL CANYON II-1A

TOPO.

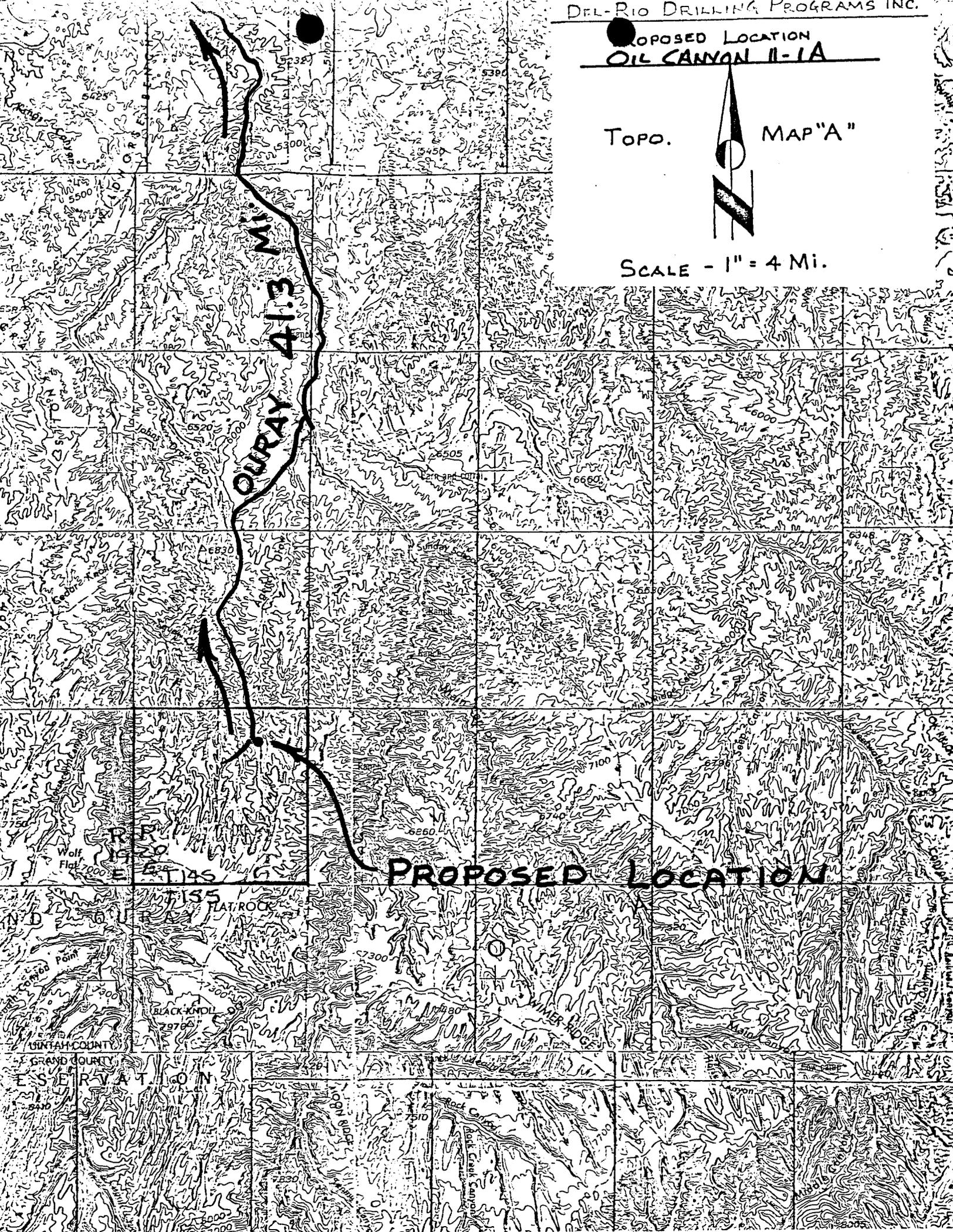
MAP "A"



SCALE - 1" = 4 Mi.

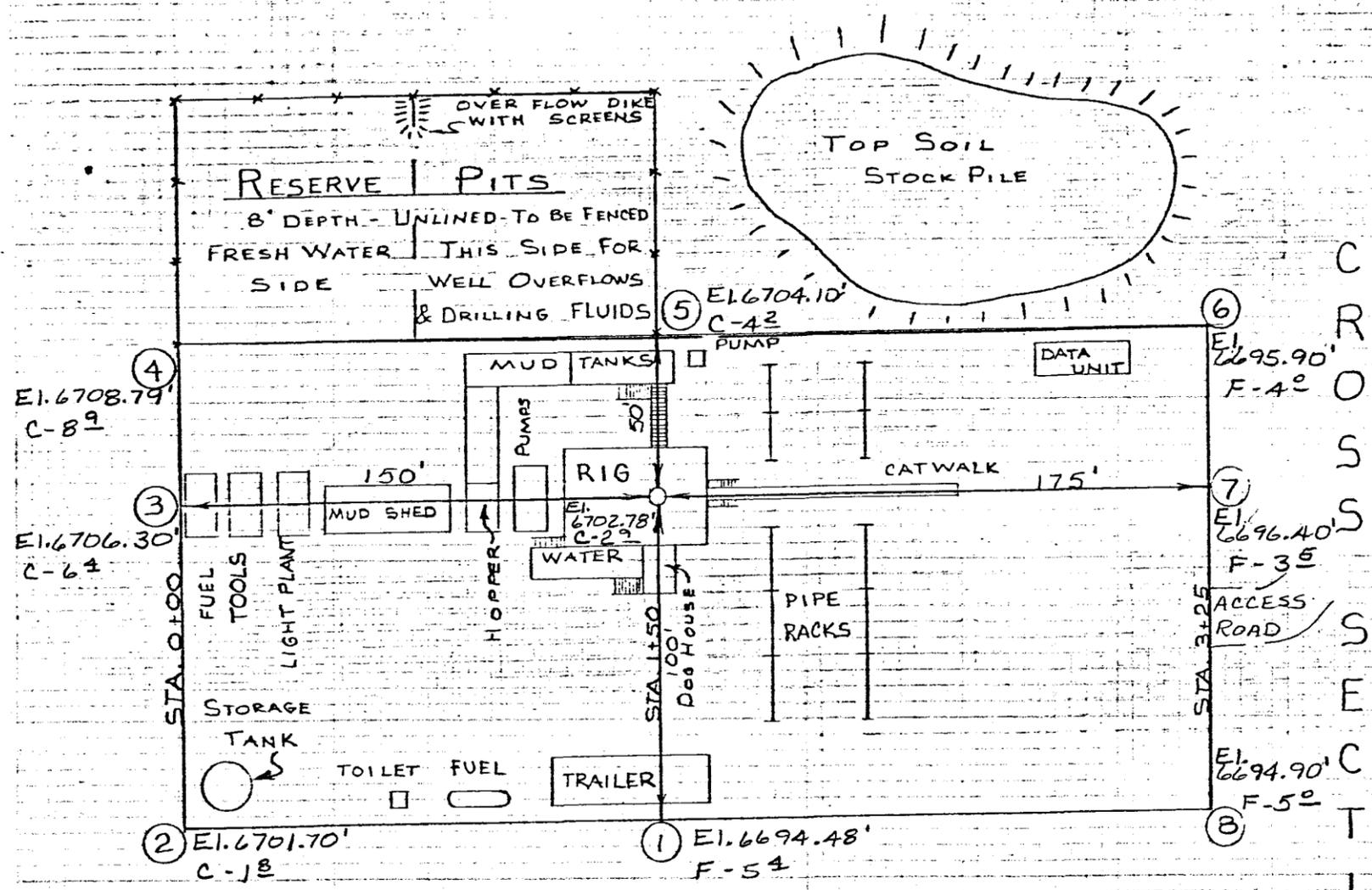
OURAY 413 MI

PROPOSED LOCATION

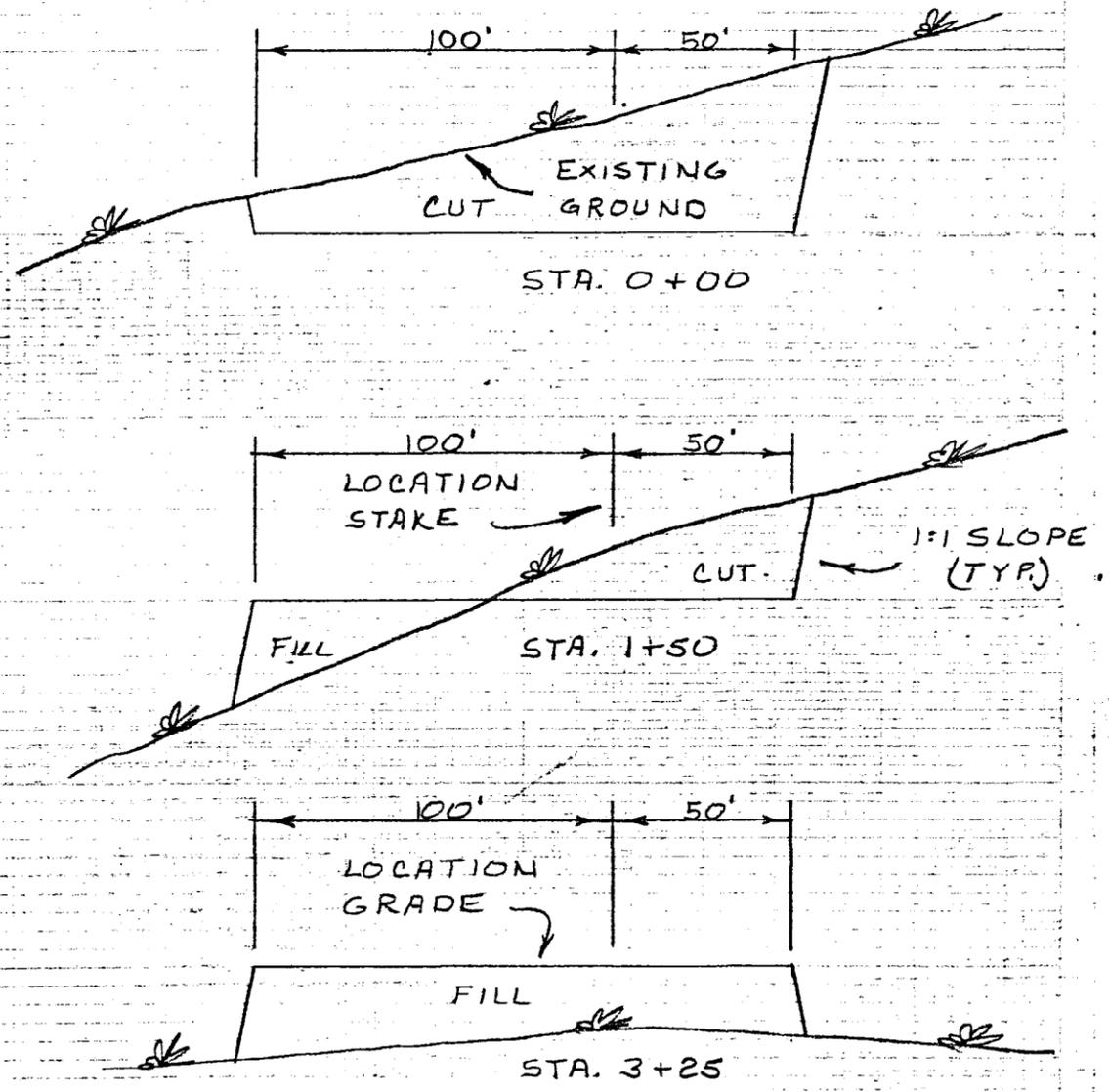


DEL RIO DRILLING PROGRAMS INC.

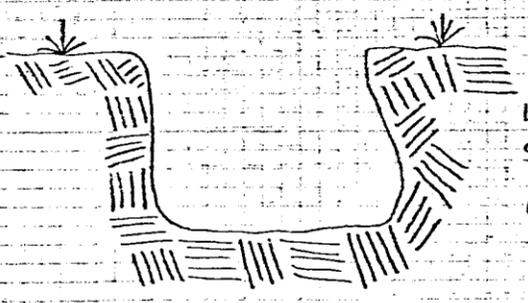
OIL CANYON II-1A



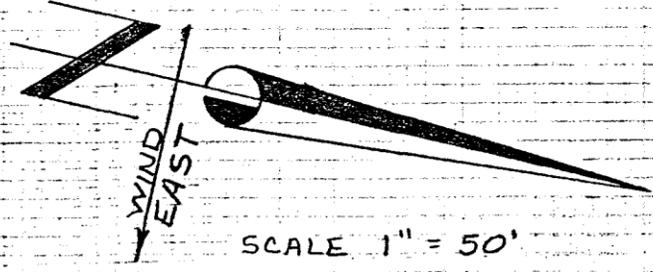
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SOILS LITHOLOGY
- NO SCALE -



LIGHT BROWN SANDY CLAY
(SC-ML)



1" = 10'

SCALES

1" = 50'

APPROX. YARDAGES

CU. YDS. CUT - 3,923
CU. YDS. FILL - 3,213

OPERATOR DEL-RIO RESOURCES INC DATE 12-5-83

WELL NAME OIL CANYON 11-1A

SEC N211W 11 T 14S R 20E COUNTY UNIATAH

43-047-31420
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 12-5-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:
1/15/83

APPROVAL LETTER:

SPACING:

A-3 OIL CANYON
UNIT

c-3-a _____
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

APPROVED AND FORWARDED
BY THE SUPERVISOR OF
MINING OF THE STATE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 5, 1983

Del-Rio Resources, Inc.
448 East 400 South, Suite 203
Salt Lake City, Utah 84111

RE: Well No. Oil Canyon 11-1A
NENW Sec. 11, T. 14S, R. 20E
676' FNL, 1420' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone NO. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

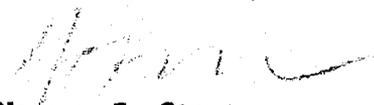
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31⁴²⁰20.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Oil Canyon 11-1A - Sec. 11, T. 14S., R. 20E
Uintah County, Utah - API #43-047-31420 - Lease #U10163
Operator of Record - Del Rio Resources, Inc.

The above referred to well in your district was given state approval to drill December 5, 1983. This office has not received a federal approval or notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/30



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3162
U-820

RECEIVED

NOV 05 1985

October 29, 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Pam Kenna

RE: Requests on Status of Wells

We are replying to your requests for status on the following wells:

<u>Referenced Well</u>	<u>Status</u>
1. TXO Production Corporation Well No. Oil Springs Unit #9 Section 4, T12S, R24E Lease No. U-08424A	Rescinded October 10, 1985
2. Koch Exploration Company Well No. Cedar Rim 12-A Section 28, T3S, R6W Lease No. 14-20-462-1323	Rescinded September 16, 1985
3. Uintah Management Corporation Well No. EMFU #12-13 Section 13, T9S, R18E Lease No. U-18048	Rescinded October 22, 1985
4. Lomax Exploration Co. Well No. Castle Peak Federal 8-23 Section 23, T9S, R16E Lease No. U-15855	Rescinded October 29, 1985
5. Del-Rio Resources, Inc. <u>Well No. Oil Canyon 11-1A</u> Section 11, T14S, R20E Lease No. U-10163	Still pending

To: John Baza
From: Ed Deputy

Alta Energy Corp.
Getty 7B
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30927

APD rescinded:
06-20-85

Alta Energy Corp.
Getty 7E
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30928

APD rescinded:
06-20-85

Beartooth Oil & Gas Co.
Federal 35-6
Sec. 35 - 155 - 22E
Uintah Co.
API No. 43-047-31495

APD returned to operator
Not approved
08-07-84

Crestone Energy Corp.
Wells Federal 3-1
Sec. 3 - 115 - 23E
Uintah Co.
API No. 43-047-31602

APD returned to Operator
Not approved
no date

Del-Rio Resources
Oil Canyon 11-1A
Sec. 11 - 145 - 20E
Uintah Co.
API No. 43-047-31420

Suspended Operations
APD not approved
trouble getting surface approval from
Tribe
APD will be approved sometime
in July, 1986

To: John Baza
From: Ed Deputy

Alta Energy Corp.
Getty 7B
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30927

APD rescinded:
06-20-85

Alta Energy Corp.
Getty 7E
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 3092

APD rescinded:
06-20-85

4-15-86

Per Bureau of Vernal BLM:
APD not approved. Expect
approval by July, 1986.

Beartooth Oil & Gas Co.
Federal 35-6
Sec. 35 - 15 S - 22 E
Uintah Co.
API No. 43 - 047 - 31491

Crestone Energy Corp.
Wells Federal 3-1
Sec. 3 - 11 S - 23 E
Uintah Co.
API No. 43 - 047 - 31602

APD returned to Operator
Not approved
no date

Del-Rio Resources
Oil Canyon 11-1A
Sec. 11 - 14 S - 20 E
Uintah Co.
API No. 43 - 047 - 31420

Suspended Operations
APD not approved
trouble getting surface approval from
Tribe
APD will be approved sometime
in July, 1986

Ironwood Exploration Co.

Ute Tribal 25-1

Sec. 25 - 55 - 4W

Duchesne Co.

API No. 43-013-30943

APD not approved

Returned to operator

Lomax Exploration Co.

B.C. Ute Tribal 16-14

Sec. 14 - 55 - 4W

Duchesne Co.

API No. 43-013-31017

APD Expires April 16, 1986

Lomax Exploration Co.

W. Monument Federal 11-28

Sec. 28 - 85 - 16E

Duchesne Co.

API No. 43-013-31062

Extension granted

APD expires

March 26, 1987

Lomax Exploration Co.

Castle Peak Federal 3-23

Sec. 23 - 95 - 16E

Duchesne Co.

API No. 43-013-31063

Extension granted

APD expires

Dec. 11, 1986

VERNAL DISTRICT OFFICE

ALTA ENERGY CORPORATION
Federal Well No. 26-1-M
Sec.26, T.6S, R.21E,
Uintah County, Utah
API NO. 43-047-31620

Never approved
Ret. 8-29-85

Federal Well No. 34-1-L
Sec.34, T.6S, R.21E,
Uintah County, Utah
API NO. 43-047-31466

Rescinded

DEL RIO RESOURCES
Oil Canyon Well No. 11-1A
Sec.11, T.14S, R.20E
Uintah County, Utah
API No. 43-047-31420

Susp. of oper. } On indef. hold
Never approved

EP OPERATING COMPANY
Bitter Creek Federal Well No.
Sec.3, T.11S, R.22E,
Uintah County, Utah
API NO. 43-047-31640

Never approved
Ret. 11-19-85

GILMORE OIL AND GAS COMPANY
Federal Well No. 1-27
Sec.27, T.8S, R.24E
Uintah County, Utah
API No. 43-047-31685

Never approved
App'd: 12-6-85

LINMAR ENERGY CORPORATION
Roosevelt Unit Badger Well No.
Sec.21, T.1S, R.1E,
Uintah County, Utah
API NO. 43-047-31662

Never approved
Ret. 12-27-85

Roosevelt Unit Badger Well No.
Sec.20, T.1S, R.1E,
Uintah County, Utah
API NO. 43-047-31661

Never approved
Ret. 12-27-85

LUNDSFORD ENTERPRISES
Antelope Peak Federal Well No. 24-23
Sec.23, T.9S, R.15E,
Duchesne County, Utah
API NO. 43-013-31084

lease terminated - will send us paperwork

NATURAL GAS CORPORATION OF CALIFORNIA
Glen Bench Unit Well No. 33-19
Sec.19, T.8S, R.22E,
Uintah County, Utah
API NO. 43-047-31544

Never approved
Ret. 11-14-85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

101633

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 16, 1986

Del-Rio Resources Inc.
448 East 400 South
Suite #203
Salt Lake City, Utah 84111

Gentlemen:

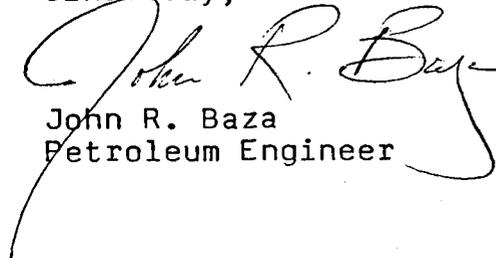
RE: Well No. Oil Canyon 11-1A, Sec.11, T.14S, R.20E,
Uintah County, Utah, API NO. 43-047-31420

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
✓ Well file
0327T-13