

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

OCT 11 1983

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

OIL, GAS & MINING

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

PAIUTE OIL & MINING CORPORATION

3. ADDRESS OF OPERATOR

1901 Prospector/Box 1329/Park City, UT 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NE 1/4, SW 1/4 Sec. 13 T-1S R-1W USM

At proposed prod. zone

1983 FSL 1976 FWL

Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 Miles NE Roosevelt, Utah

9. WELL NO.

RUI #13 HR

10. FIELD AND POOL, OR WILDCAT

Roosevelt BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13 T-1S R1W USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1840'

19. PROPOSED DEPTH

+ - 10300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5560'

22. APPROX. DATE WORK WILL START\*

11-20-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36	20"	60#	50'	To Surface
13-3/4	9-5/8"	36#	2000'	To Surface
7-7/8	5-1/2"	17#	10,300'	450 Sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donald J. Johnson TITLE Vice President DATE 10-5-83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

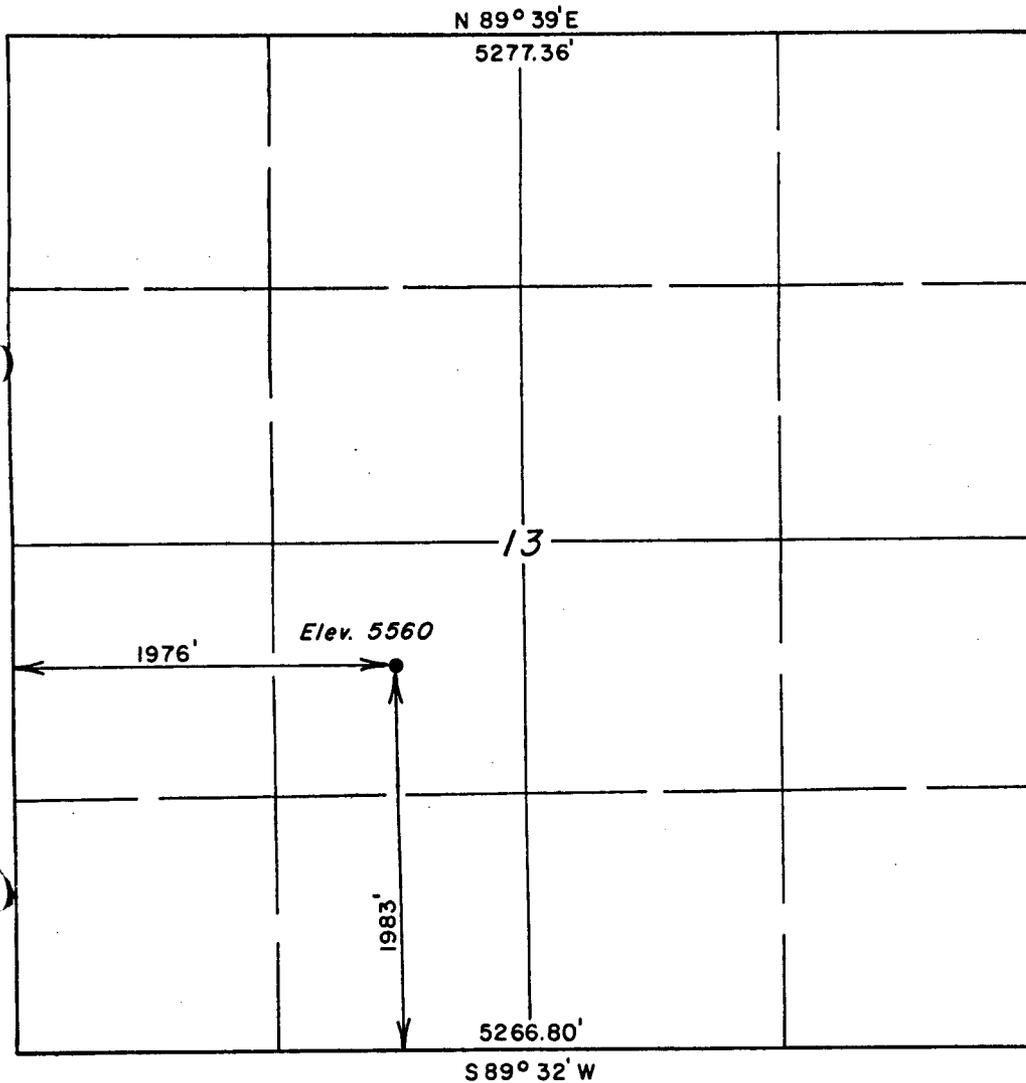
CONDITIONS OF APPROVAL, IF ANY:

T1S, R1W, U.S.M.

PAIUTE OIL & MINING CORP.

Well location as shown in the  
NE 1/4, SW 1/4, Section 13, T1S,  
R1W, U.S.M., Uintah county, Utah.

RUI - 13GR



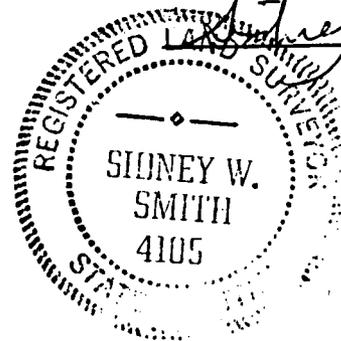
SCALE:  
1" = 1000'

CERTIFICATE

This is to certify that this survey  
was done by me or under my supervision  
as prescribed by the laws of the State  
of Utah, and the contents are true and  
correct to the best of my knowledge and  
belief.

*Sidney W. Smith* Oct. 4, 1983  
SIDNEY W. SMITH

4105  
Certificate Number



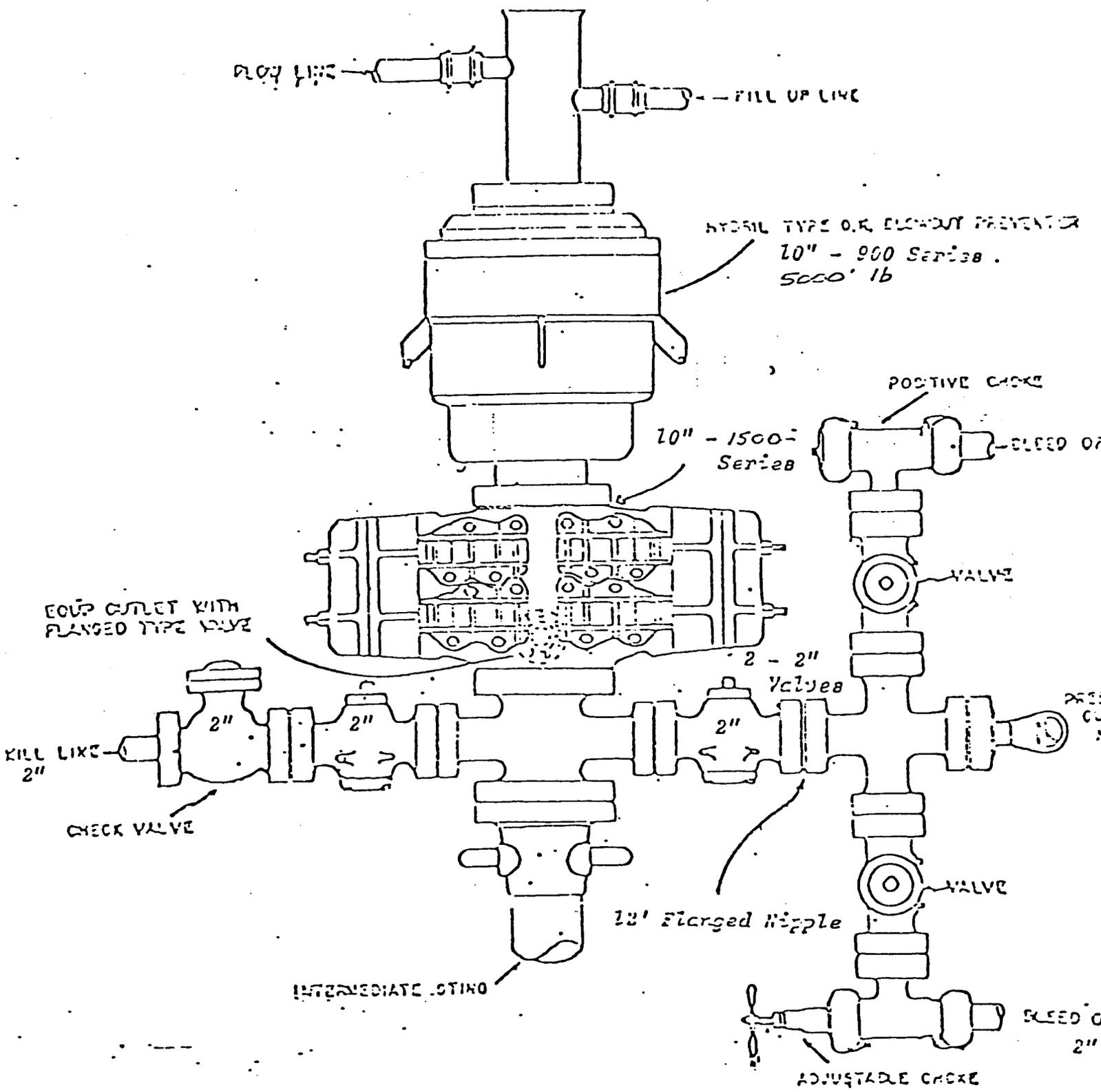


# Paiute Oil and Mining Corporation

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## NTL - 6

1. Duchesne River @ Surface
2. Uintah top 1000 +-  
Green River top 4300 +-
3. Green River upper 4500 +-  
Green River lower 6350 +-
5. Diagram enclosed
6. Gel Chemical mud, about 9#pg, 40 vis and water loss about 2
7. Kelly Cock, float at bit, flow control monitoring equipment on mud tanks and in mud logging trailer, and a sub on the floor with a full opening valve which can be stabbed in to drill pipe.
8. No drill stem tests are planned. No cores planned on this well. Mud log, Gamma Ray, DIL, BC Sonic, CNFD. Logs will be run.
9. Nothing abnormal in preserves or no Hydrogen sulfide, although we will be monitoring gases at all times to be safe.
10. As soon as permitted.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
ONE BLIND AND ONE PIPE RAM.

Dir. A

PAIUTE OIL & MINING CORPORATION

13 Point Surface Use Plan

for

Well Location

Located In

Section 28. T1S, R1E, U.S.B. & M.

Uintah County, Utah

Paiute Oil and Mining Corporation  
Well Location  
Section 28, T1S, R1E. U.S.B. & M.

## 1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach Paiute Oil & Mining Corp. well location site, located in the NW 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., Uintah County, Utah:

Proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 2.8 miles to the junction of this Highway and an existing road to the North; proceed North along this road 9.56 miles to its junction with the beginning of the proposed access road (to be discussed in Item #2).

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., and proceeds in a Westerly direction 0.2 miles + to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be no culverts required along this access road.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

There are no fences encountered along this access road, there will be no gates or cattguards required.

The terrain that this access road traverses is relatively flat.

All lands involved uner this action are under Private Ownership.

The vegetation of this route consists of sparce amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

### 3. EXISTING WELLS

There are 2 known producing wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site).

There are no known water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

### 4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there no other LINMAR ENERGY CORPORATION production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection line or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private sources.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Paiute Oil & Mining Corporation  
Well Location  
Section 28, T1S, R1E. U.S.B. & M.

Water to be used for the drilling and production of this well will be pumped from the Uintah River to the Southwest corner of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies will be notified.

There will be no water well drilled at this location site.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

#### 7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

Paute Oil & Mining Corporation  
Well Location  
Section 28, T1S. R1E, U.S.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintan Mountains to the North. and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

Paiute Oil & Mining Corporation  
Well Location  
Section 28, T1S, R1E, U.S.B. & M.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

This well location site sits on a relatively flat area approximately 1200' Northeast of the West channel of the Uintah River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the North through the site to the South at approximately a 1.0% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is owned by the Western Petroleum.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Donald J. Johnson  
PAIUTE OIL & MINING CORPORATION  
P.O. Box 1329  
Park City, Utah 84060

(801) 649-8212

Paiute Oil & Mining Corporation  
Well location  
Section 28. T1S. R1E, U.S.B. & M.

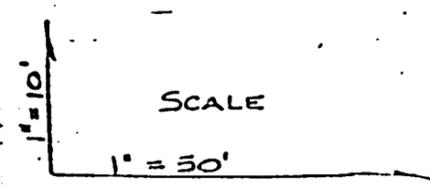
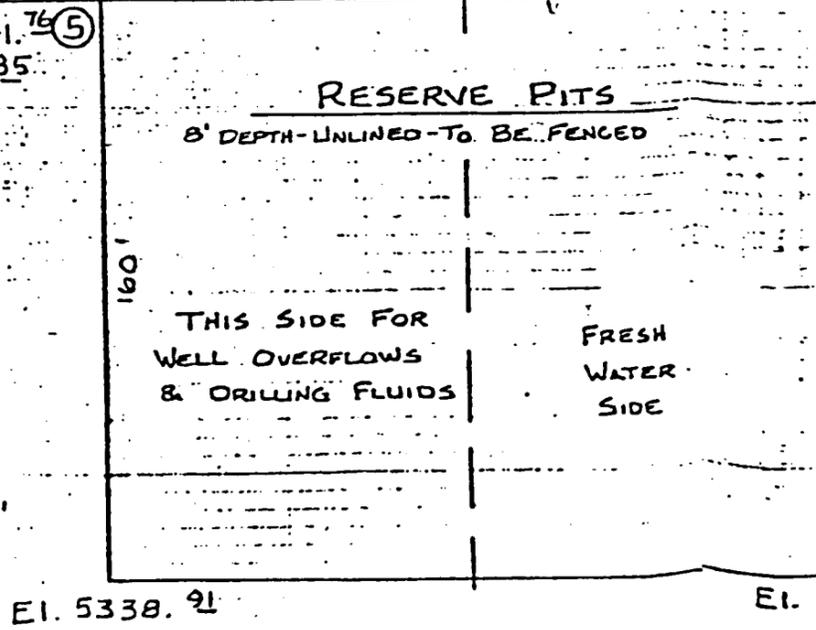
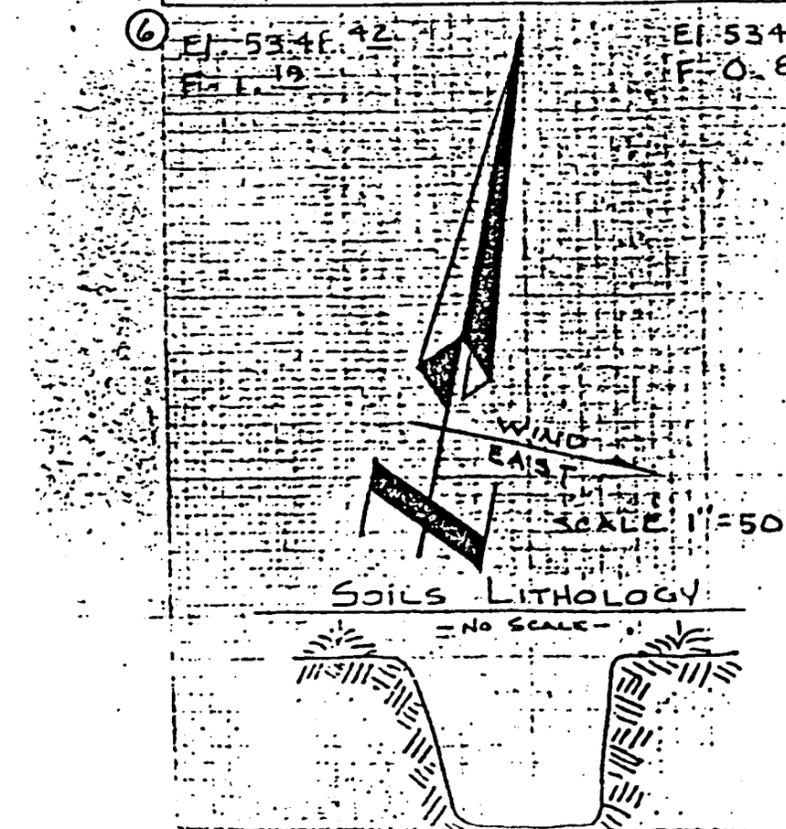
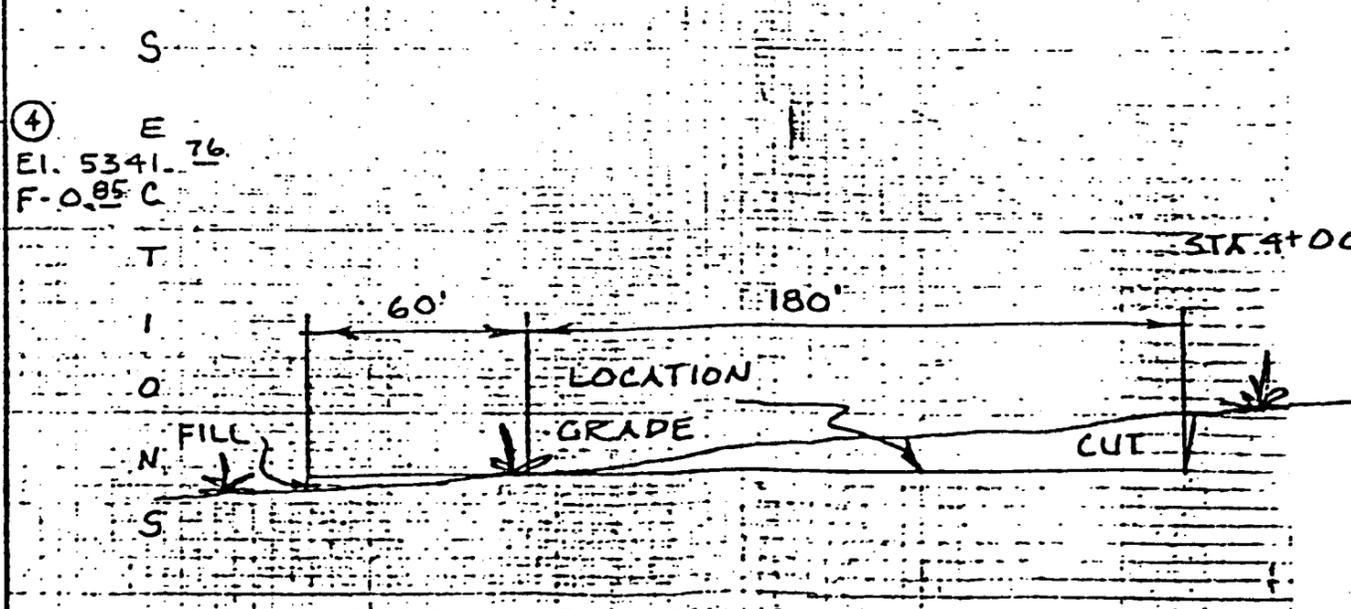
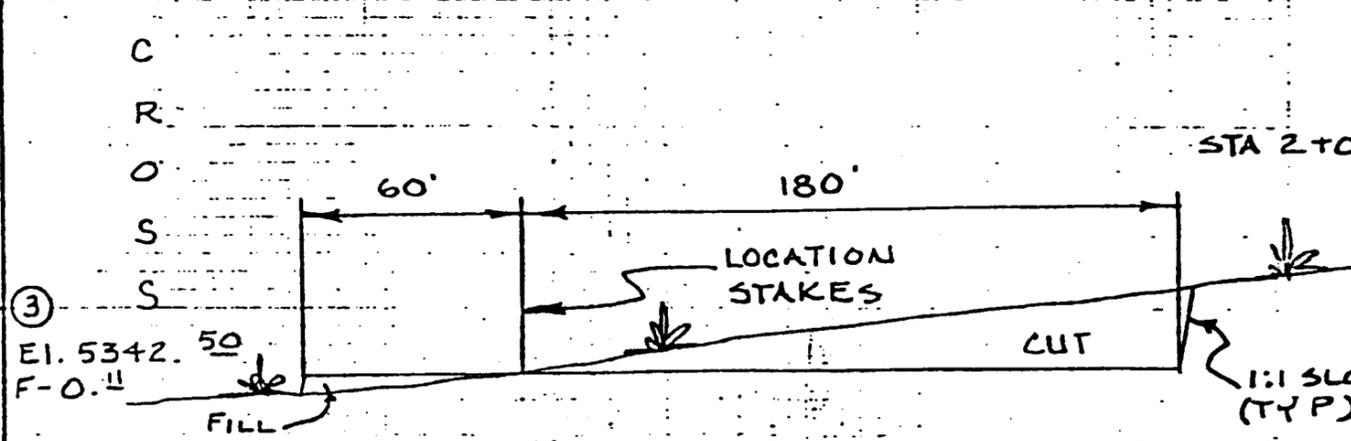
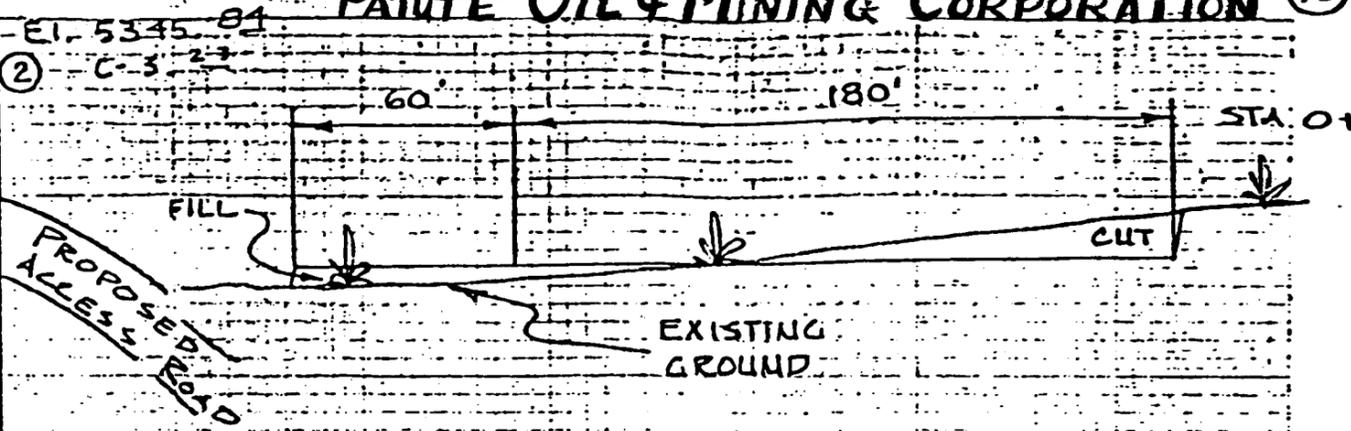
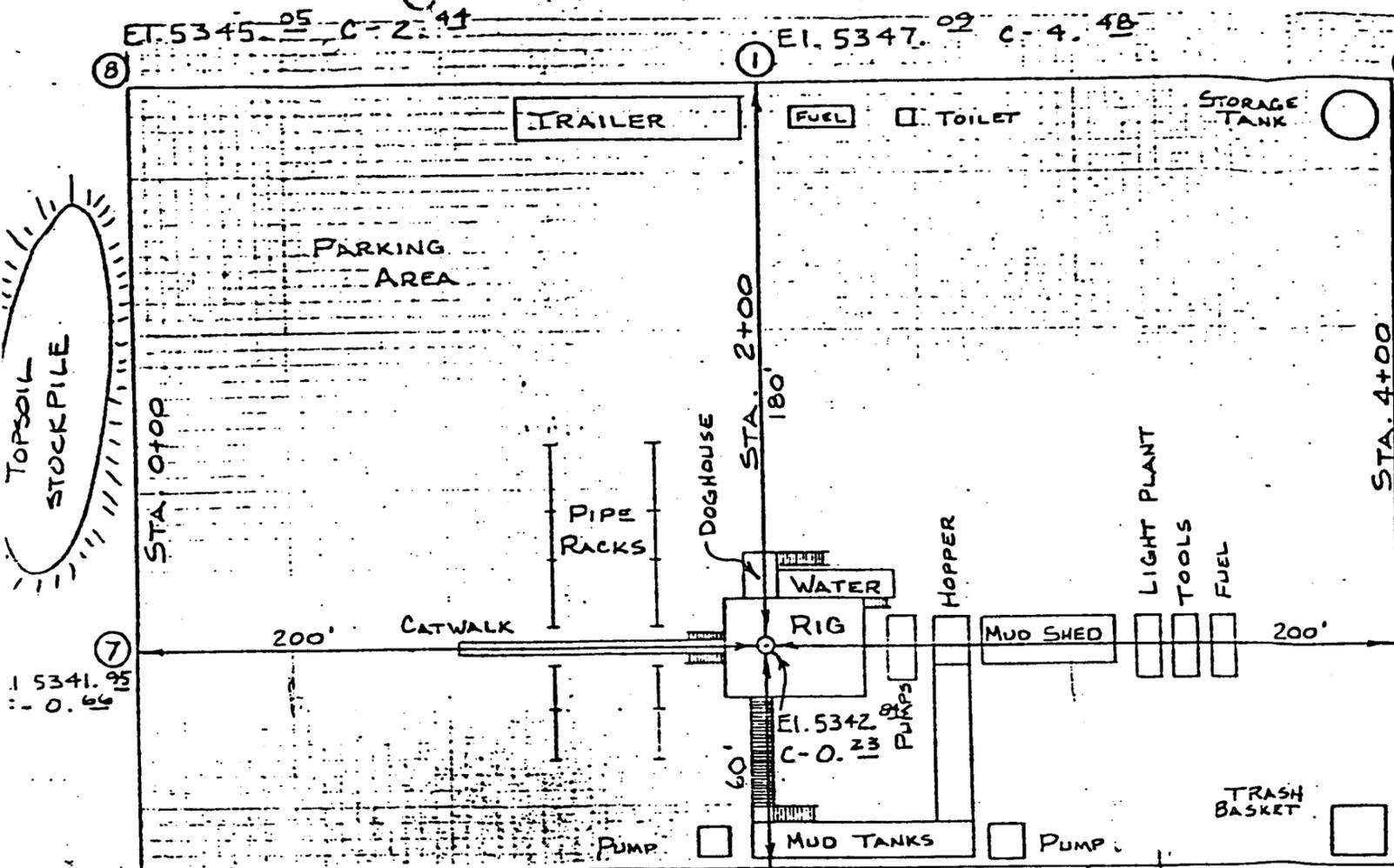
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Donald J. Johnson

# FAIRTE OIL & MINING CORPORATION 35



**APPROX. YARDAGES**

CU. YDS - FILL 553

CU. YDS - CUT 4896

OPERATOR Pacific Oil & Mining Corp DATE 10-27-83

WELL NAME RUI #13 GR

SEC NE SW ~~NE NW~~ 13 T 15 R 1W COUNTY Uinta

43-047-2144  
API NUMBER

See  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

APPROVED BY THE CHIEF  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-10-83  
BY: [Signature]

11/10/83 ✓  
CHIEF PETROLEUM ENGINEER REVIEW:  
Roosevelt Unit

APPROVAL LETTER:

SPACING:  A-3 Roosevelt  
UNIT

c-3-a \_\_\_\_\_  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

OPERATOR Private Oil & Mining Corp DATE 10-27-83  
 WELL NAME RHI #13 GR  
 SEC NESW ~~NE NW~~ 13 T 15 R 1W COUNTY Wint

43-047-3144  
 API NUMBER

See  
 TYPE OF LEASE

POSTING CHECK OFF:

INDEX  MAP  
 NID

*John,  
 Davila asked  
 me to get a copy  
 of the completion log  
 I know they don't have  
 a copy of it. AS*

PROCESSING COMMENTS:

*This well produces on a  
 semi-regular basis during  
 '84 & '85. Then 0's for '86 & '87.  
 Card states began prod  
 2-84. 1st prod in computer  
 4-84.*

APPR  
 OF  
 OIL  
 DATE  
 BY: -

*JOHN  
 WHAT SHD  
 WE DO WITH  
 THIS WELL?  
 VC  
 2-3-88*

*NO COMPLETION REPORT.  
 NOW WHAT ACTION?*

c-3-c

*1-22  
 J*

*see if Son wants to go  
 to the next compliance step,  
 if we still have a good  
 address etc. M 1-27-88*

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

*Ed (Fluid Minerals) advises they have despatch from Roosevelt to Paitte, and that the POD is being approved. 11-10-63*

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

~~NO PAITTE COPY IN FILE~~  
CD #

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT ROOSEVELT

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

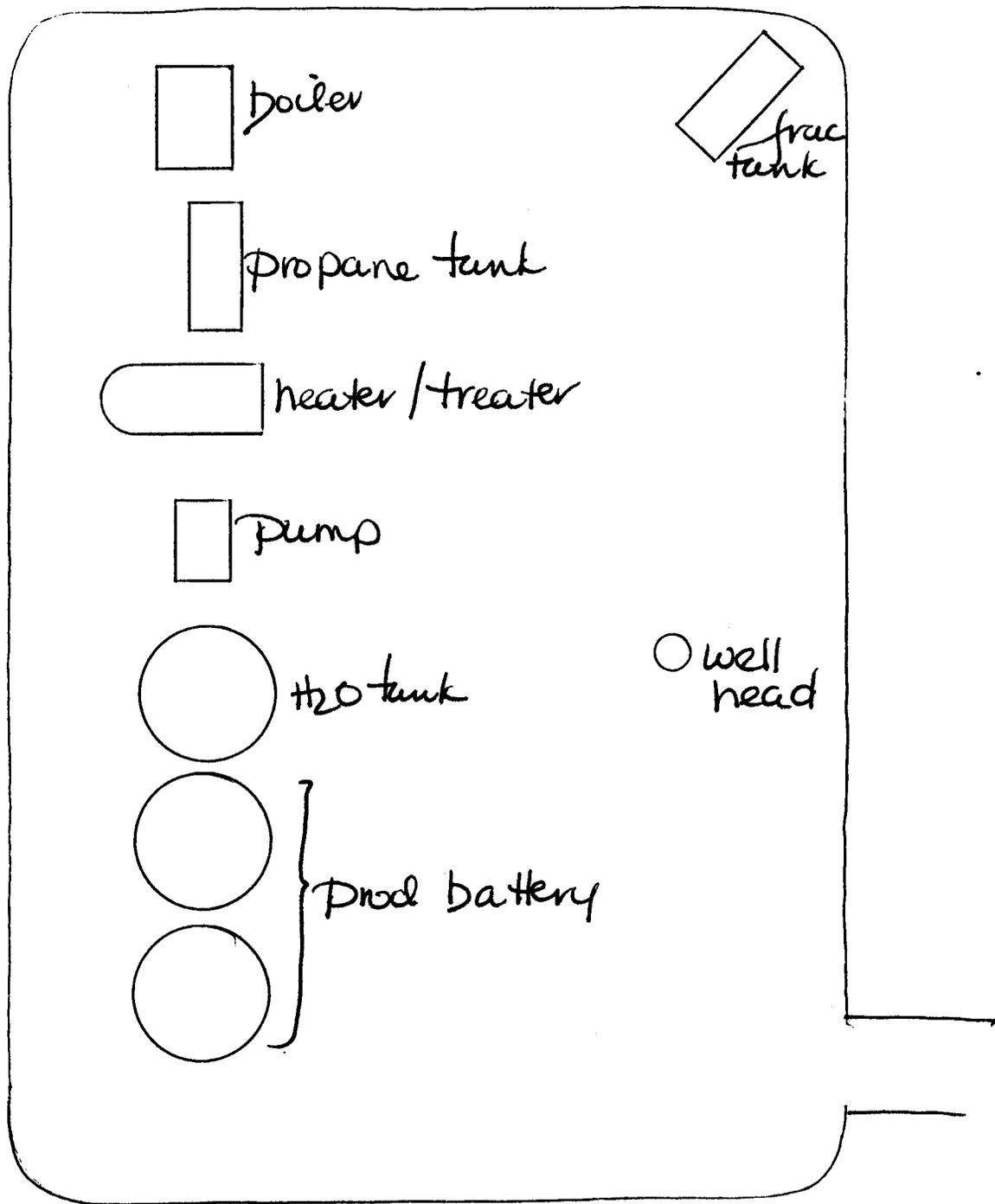
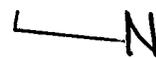
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

R.U. #13

Sec 13, T15, R1W

Brubly 12/5/88



November 10, 1983

Paute Oil & Mining Corporation  
1901 Prospector  
P. O. Box 1329  
Park City, Utah 84060

RE: Well No. RUI #13 GR  
NESW Sec. 13, T. 1S, R. 1W  
1983' FSL, 1976' FWL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31414.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PAIUTE OIL & MINING

WELL NAME: RUI #13

SECTION NESW 13 TOWNSHIP 1S RANGE 1W COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 57

SPUDDED: DATE 12-4-83

TIME 1:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Don Johnson

TELEPHONE # 801-649-8212

DATE 12-5-83 SIGNED MAP

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

Fee  
7. Unit Agreement Name  
Roosevelt Unit

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator  
PAIUTE OIL & MINING CORPORATION

9. Well No.  
RUI #13 118

3. Address of Operator  
1901 Prospector/Box 1329/Park City, UT 84060

10. Field and Pool, or Wildcat  
Roosevelt

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface  
NE 1/4, SW 1/4 Sec. 13 T-1S R-1W USM  
At proposed prod. zone  
Green River

11. Sec., T., R., M. or Blk. and Survey or Area  
Sec. 13 T-1S R-1W USM

14. Distance in miles and direction from nearest town or post office\*  
14 Miles NE Roosevelt, Utah

12. County or Parrish 13. State  
Uintah Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1976'  
16. No. of acres in lease 160  
17. No. of acres assigned to this well 80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 1840'  
19. Proposed depth + - 10,300'  
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5560'  
22. Approx. date work will start\* 11-20-83

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	20"	60#	50'	To Surface
13-3/4"	9-5/8"	36#	2000'	To Surface
7-7/8"	5-1/2"	17#	10,300'	450 Sacks

RECEIVED  
DEC 13 1983

DIVISION OF  
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Ronald J. Johnson Title: Vice President Date: 10-5-83

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_  
Approved by: Donald C. Alford Title: associate DISTRICT MANAGER Date: 12-12-83  
Conditions of approval, if any:

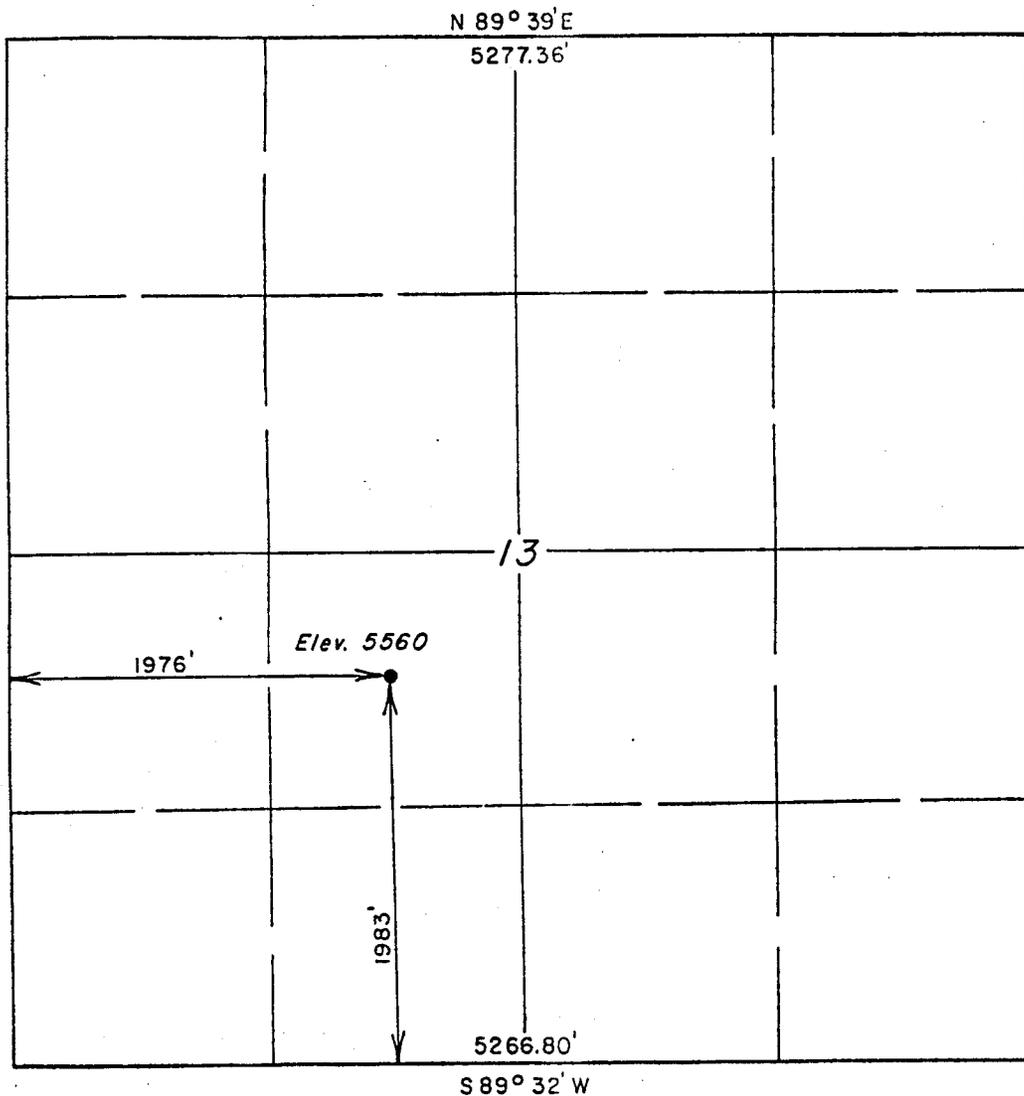
APPROVED FOR UNIT PURPOSES ONLY

\*See Instructions On Reverse Side

714 050 - 9 - M - 078  
State Oil, Gas & Mining

T1S, R1W, U.S.M.

PAIUTE OIL & MINING CORP.



Well location as shown in the  
NE 1/4, SW 1/4, Section 13, T1S,  
R1W, U.S.M., Uintah county, Utah.

RUI - 13GR



SCALE:  
1" = 1000'

CERTIFICATE

This is to certify that this survey ( was done by me or under my supervision as prescribed by the laws of the State of Utah, and the contents are true and correct to the best of my knowledge and belief.

*Sidney W. Smith* Oct. 4, 1983  
SIDNEY W. SMITH  
4105  
Certificate Number

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Paiute Oil &amp; Mining Corporation</p> <p>3. ADDRESS OF OPERATOR 1901 Prospector Sq., P. O. Box 1329, Park City, Utah 84060</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math> Sec. 13, T1S, R1W</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Roosevelt Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. #13 GR</p> <p>10. FIELD AND POOL, OR WILDCAT Roosevelt</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 13, T1S, R1W</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. Water 84-43-26 Utah 080-4-M-078</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5560 GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-6-84 Well T.D. 10,750'

1-31-84 Waiting on completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 1-31-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PAIUTE OIL & MINING CORPORATION

3. ADDRESS OF OPERATOR  
1901 Prospector Sq. - P.O. Box 1329 Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NE 1/4, SW 1/4 Sec. 13, T1S, R1W

14. PERMIT NO. Water 84-43-26 15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
Utah 080-4-M-078 5560 GL

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.  
#13 GR

10. FIELD AND POOL, OR WILDCAT  
Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA  
Sec. 13, T1S, R1W

12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

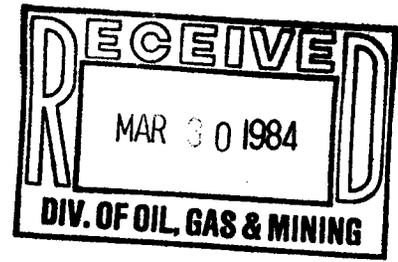
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate 10,702-708, 10,686-694, 10,636-644, 10,544-548, 10,516-522, 10,478-490, 10,466-476, 10,344-354, 10,224-240, 10,198-204, 10,186-190, 10,024-034, 10,008-016, 9,996-10,006 and 9874-884, with casing gun - 2 shots per foot, on 2-9-84.

Acidize with 2000 gals HCL 15% acid on 2-16-84.



18. I hereby certify that the foregoing is true and correct

SIGNED Donald Johnson TITLE Vice President/Operations DATE 2-24-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PAIUTE OIL & MINING CORPORATION

3. ADDRESS OF OPERATOR  
1901 Prospector Sq. - P.O. Box 1329 - Park City, UT 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NE $\frac{1}{4}$ , SW $\frac{1}{4}$  Sec. 13, T1S, R1W

14. PERMIT NO. Water 84-43-26  
Utah 080-4-M-078

15. ELEVATIONS (Show whether OF, ST, OR, etc.)  
5560 GL

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.  
#13 GR

10. FIELD AND POOL, OR WILDCAT  
Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T1S, R1W

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate - 10,702-708, 10,686-694, 10,636-644, 10,544-550, 10,480-486  
 10,464-476, 10,420-430, 10,404-410, 10,384-388, 10,370-374  
 10,346-352, 10,266-280, 10,236-250, 10,224-230, 10,208-218  
 10,196-200, 10,184-190, 10,050-060, 10,024-034, 10,004-014  
 9974-980 and 9,942-946.

**RECEIVED**

APR 5 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Donald Johnson TITLE Vice President/Operations DATE April 3, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

I-SEC-NO-886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO. RUI 1, 2, 3, 4, B-2,  
 9, 10, 11, 12, 13

10. FIELD AND FOOT, OR WILDCAT

T. 1 S & R. 1 E & 1 W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Rio Bravo Oil Company (Paiute Oil & Mining - Agent)

3. ADDRESS OF OPERATOR  
 Pacific Gateway Bldg., 201 Mission St., San Francisco, CA 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

#12 SEC 20 SESW API 43-047-31427	# 13 SEC 13 NESW API 43-042-31414
#1 SEC 21 NWSW API 43-047-15550	#B-2 SEC 20 NWSW API 43-047-31187
#2 SEC 21 NWSE API 43-047-15551	# 9 SEC 28 NWSE API 43-047-31384
#3 SEC 28 SESE API 43-047-15552	# 10 SEC 21 SESW API 43-047-31429
#4 SEC 13 SWSW API 43-047-15549	# 11 SEC 21 SESE API 43-047-31428

14. PERMIT NO.

15. ELEVATIONS (Show whether of, ft., or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson

TITLE V.P. Oil & Gas Operations

DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Rio Bravo Oil Company  
201 Mission Street  
Pacific Gateway Building  
San Francisco, California 94105

Gentlemen:

SUBJECT: Well No. Roosevelt Unit #13GR, Sec. 13, T. 1S., R. 1W.,  
Uintah County, Utah API #43-047-31414.

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the subject well is due and has not been filed with this office as required by our rules and regulations.

Our records also indicate that you have not filed the monthly drilling reports for the months of May 1984 to completion.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

2  
11

5. Lease Designation and Serial No.  
1-109-IND-5242

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

RUI #13

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 13, T 1 S, R. 1 W.

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
PAIUTE OIL & MINING CORPORATION

3. Address of Operator  
1901 Prospector Sq. P.O. Box 1329 Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface  
NE 1/4, SW 1/4 Sec. 13, T. 1 S, R. 1 W.  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
9 MILES SOUTH & WEST OF LAPOINT, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease  
160

17. No. of acres assigned to this well  
80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth  
T.D. 10,750

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

PERMIT # 080-4-M-078

BPTD 10,360 PERFORATIONS OPEN AS FOLLOWS: 9190-9200, 9214-24, 9228-38, 9280-9300, 9402-9412, 9424-9434, 9444-9454, 9878-9886, (9874-9884 SQUEEZED OFF 8-3-84), 9940-9950, 9952-9960, 9996-10016, 10024-100034, 10186-10190, 10198-10204, 10224-10240, AND 10,344-10354.

SIZE 4 1/2 2 SHOTS PER FOOT.

Note:

Federal approval of this action is required.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/20/84  
BY: John R. Darr

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Donald J. Johnson Title: VP oil & Gas Date: 8-16-84

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1984

Paiute Oil & Mining Corporation  
1901 Prospector Avenue  
Park City, Utah 84060

Gentlemen:

Re: Well No. Roosevelt Unit #<sup>13</sup>~~11~~ - Sec. 21, T. 1S., R. 1E.  
Uintah County, Utah - API #43-047-31414

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

Thank you for your prompt attention to the above matter.

Sincerely,

Claudia Jones  
Well Records Specialist

clj  
Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0000009/14

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(For instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Paiute Oil &amp; Mining Corp.</p> <p>3. <b>ADDRESS OF OPERATOR</b> 1901 Prospector Sq., P.O. Box 1329, Park City, Utah 84060</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE 1/4 SW 1/4 Sec. 13, T.1S. R.1W.</p> <p>14. <b>PERMIT NO.</b> Water 84-43-26 Utah 080-4-M-078</p>		<p>5. <b>LEASE DESIGNATION (IND SERIAL NO.)</b> Fee</p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b> Roosevelt Unit</p> <p>8. <b>FARM OR LEASE NAME</b></p> <p>9. <b>WELL NO.</b> #13 GR</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Roosevelt</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SUBST OR AREA</b> Sec. 13, T.1S., R.1W.</p> <p>12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Uintah Utah</p>
<p>15. <b>ELEVATIONS</b> (Show whether OF, FT, OR, etc.) 5560 GL</p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-27-83 Spud well

11-30-83 Well drilling @ 1991'

18. I hereby certify that the foregoing is true and correct

SIGNED Donald I. Johnson TITLE Vice Pres., Oil & Gas Operations DATE 11-30-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

#13 GR

10. FIELD AND POOL, OR WILDCAT

Roosevelt

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 13, T1S, R1W

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR  
1901 Prospector Sq., P.O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NE $\frac{1}{4}$  SW $\frac{1}{4}$  Sec. 13, T1S, R1W

14. PERMIT NO. Water 84-43-26  
Utah 080-4-M-078

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5560 GL

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-31-83 Well drilling @ 10,530'

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald J. Johnson*  
Donald J. Johnson

TITLE Vice Pres., Oil & Gas Operations

DATE 12-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

Rio Bravo Oil Company  
201 Mission Street  
San Francisco, CA 94105

Gentlemen:

Re: Well No. R.U.I. #13GR - Sec. 13, T. 1S, R. 1W  
Uintah County, Utah - API #43-047-31414

A records review indicates that the referenced well has been in a waiting on completion status since approximately February 1984. Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", along with copies of logs and tests run, be filed with this office not later than 90 days after completion or termination of drilling.

Please complete and return the enclosed Form DOGM-3, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas, and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

A handwritten signature in black ink, appearing to read "Norman C. Stout".

Norman C. Stout  
Records Manager

ta  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0385S/20



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 3, 1986

RETURN RECEIPT REQUESTED  
P 402 458 676

Rio Bravo Oil Company  
201 Mission Street  
San Francisco, CA 94105

## 2nd NOTICE

Gentlemen:

Re: Well No. R.U.I. #13GR - Sec. 13, T. 1S, R. 1W  
Uintah County, Utah - API #43-047-31414

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", along with copies of logs and tests run, be filed with this office not later than 90 days after completion or termination of drilling.

Please complete and return the enclosed Form DOGM-3 or the equivalent federal form, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the response to:

Utah Division of Oil, Gas, and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager

ta  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
~~Well File~~  
Suspense File

0385S/20

March 17, 1988

Gavilan Petroleum, Inc.  
4885 South 900 East, Suite 305  
Salt Lake City, Utah 84117

Re: Successor of Operator  
Roosevelt Unit  
Green River Participating Area  
Uintah County, Utah

Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

*for* Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas and Mining  
Branch of Lands and Minerals Operations (U-942)  
File - Roosevelt Unit (w/enclosure)  
Accounts - Denver  
Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88  
0013U

RECORDED  
MAR 18 1988

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
POW/BRN

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.  
#13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Section 13-T1S R1W

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR  
1680 W. Highway 40, Suite 1230, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
At proposed prod. zone NE/4SW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
43-047-31414

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

API # 43-047-31414  
Entity # 9312

This is to advise that the Operator of this well has been changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Land Manager DATE 3/30/88

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 SOUTH 500 EAST  
VERNAL, UTAH 84078



IN REPLY REFER TO:  
3160

July 19, 1988

RECEIVED  
AUG 10 1988

DIVISION OF  
OIL, GAS & MINING

Caloco Energy, Inc.  
P. O. Box 131505  
Dallas, TX 75218

Re: Operations Within Roosevelt Unit  
Uintah County, Utah

Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.
2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

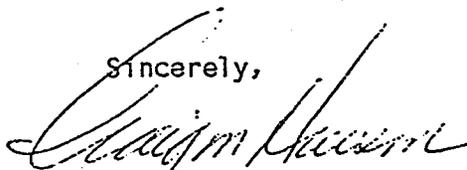
Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen  
ADM for Minerals

cc: U-922  
BIA  
Gavilan  
DOGM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

GRRV

**RECEIVED**  
NOV 10 1988

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or plug back to a different reservoir.  
Use "APPLICATION FOR PERMITS" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gavilan Operating, Inc. DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
4885 South 900 East, Ste. 305, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Section 13; T1S-R1W, USM; 1976' FW1, 1983' FSL

14. API NUMBER  
43-042-31414

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5560' GL

5. LEASE DESIGNATION AND SERIAL NO.  
I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Roosevelt Unit

8. FARM OR LEASE NAME  
N/A

9. WELL NO.  
13

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALBA  
T1S R1W, USM  
Sec. 13; NE/4 SW/4

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

New Operator is: Caloco Energy, Inc.  
P.O. Box 181505  
Dallas, Texas 75218  
(214)692-6511

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Walker III TITLE President DATE 8-8-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

~~6-12-91~~ ~~6-30-91~~

DTS

RECEIVED

MAY 24 1991

DIVISION OF OIL GAS & MINING

operator again.  
DTS 5-29-91

# GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500  
Salt Lake City, UT 84115  
(801) 466-8960

May 23, 1991

Called Gavilan 5-29-91.  
Spoke w/ receptionist.  
She said Gavilan is now operating these wells.  
Caloco is working to clear up the matter.  
Gavilan will notify us if/when Caloco becomes operator again.

Mr. Calvin Wallen  
CALOCO ENERGY, INC.  
1919 South Shiloh Road, Suite 625  
Garland, TX 75042

Re: Roosevelt Unit Royalty Payments

Dear Mr. Wallen:

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

<u>WELL NAME</u>	<u>API NO.</u>
Roosevelt Unit #1	4304715550
Roosevelt Unit #2	4304715551
Roosevelt Unit #4	4304715549
Roosevelt Unit #11	4304731428
Roosevelt Unit #13	4304731414
Roosevelt Unit #15-A1	4304731696
Roosevelt Unit #18-A1	4304731687
Roosevelt Unit #20-2	4304731422

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

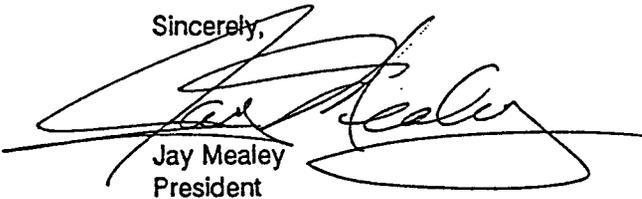
If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

1. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

2. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.
3. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.
4. A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Sincerely,



Jay Mealey  
President

JM/sjb

cc: Bureau of Land Management  
Mr. R. A. Hendricks  
324 South State  
Salt Lake City, UT 84111

Bureau of Land Management  
Mr. Howard B. Cleavinger, II  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

Mr. Grant Bleazard  
Sundown Oil & Gas  
P. O. Box 33  
Mountain Home, UT 84051

Ute Indian Tribe  
Mr. Ferron Secakuku  
P. O. Box 190  
Ft. Duchesne, UT 84026

Bureau of Indian Affairs  
UNN/Ouray Agency  
Mr. Charles Cameron  
P. O. Box 130  
Ft. Duchesne, UT 84026

Division of Oil, Gas & Mining  
Mr. R. J. Firth  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, UT 84180-1203

Mr. Tom Bachtell  
Pruitt, Gushee and Bachtell  
1850 Beneficial Life Tower  
Salt Lake City, UT 84111

A:CALO0523.91



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertor

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 9, 1991

Mr. Joe Wallen  
Caloco Energy, Inc.  
P.O. Box 181505  
Dallas, Texas 75218

Dear Mr. Wallen:

Re: Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No. 43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc

cc: R.J. Firth

WOI201

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LQR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91)

TO (new operator) <u>GAVILAN PETROLEUM, INC.</u>	FROM (former operator) <u>CALOCO ENERGY, INC.</u>
(address) <u>3030 S. MAIN, SUITE 500</u>	(address) <u>P. O. BOX 181505</u>
<u>SALT LAKE CITY, UT 84115</u>	<u>DALLAS, TX 75218</u>
<u>JAY MEALEY or BOB JEWITT</u>	<u>JOE WALLEN</u>
phone <u>(801) 466-8960</u>	phone <u>(214) 271-4172</u>
account no. <u>N 2275</u>	account no. <u>N 3410</u>

Well(s) (attach additional page if needed):

Name: <u>RU #1/GRRV</u>	API: <u>4304715550</u>	Entity: <u>9302</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #2/GRRV</u>	API: <u>4304715551</u>	Entity: <u>9303</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #4/GRRV</u>	API: <u>4304715549</u>	Entity: <u>9300</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: <u>RU #11/GRRV</u>	API: <u>4304731428</u>	Entity: <u>9311</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #13/GRRV</u>	API: <u>4304731414</u>	Entity: <u>9312</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>INDIAN</u>
Name: <u>RU #15-A1E/GRRV</u>	API: <u>4304731696</u>	Entity: <u>10506</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: <u>RU #18-A1E/GRRV</u>	API: <u>4304731687</u>	Entity: <u>10505</u>	Sec <u>27</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
<u>RU #20-2/GRRV</u>	<u>4304731422</u>	<u>9301</u>	<u>20</u> <u>1S</u> <u>1E</u>	<u>INDIAN</u>

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see bfm letters dated 3-17-88 and 7-19-88)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(5-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-91)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Not, as of yet!*
- lee 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon completion of routing.*
- lee 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date August 7, 1991. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- lee 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *by 8/30/91 WOI 201*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- lee *RWM* 1. All attachments to this form have been microfilmed. Date: August 13 1991.

FILED

- lee 1. Copies of all attachments to this form have been filed in each well file.
- lee 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

See 8 form letters dated 3-17-88 and 7-19-88.

Division of Oil, Gas and Minerals  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File Roosevelt Unit #13  Suspense  Other  
(Return Date) \_\_\_\_\_  
(Location) Sec 13 Twp 15 Rng 1W (To - Initials) \_\_\_\_\_  
(API No.) 43-047-31414 \_\_\_\_\_

1. Date of Phone Call: 1-14-92 Time: 2:25

2. DOGM Employee (name) Debra Eatchel (Initiated Call   
Talked to:  
Name Bob Jewitt (Initiated Call  - Phone No. 801, 466-8960  
of (Company/Organization) Gavilan Petroleum, Inc.

3. Topic of Conversation: Need WCR - Gavilan could not find any WCR information.

4. Highlights of Conversation: 1-14-92 3:00pm  
Contacted - Caloco Energy, Inc (214) 271-4172  
Talked with Tammy - Said to Fax a copy of WCR (FAX) (214) 271-8432

\*Rec'd WCR 1-27-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR GAVILAN Petroleum Inc.  
PAIUTE OIL & MINING

3. ADDRESS OF OPERATOR  
1901 Prospector - P.O. Box 1329 Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NE 1/4 of SW 1/4  
At top prod. interval reported below \_\_\_\_\_  
At total depth As Above

14. PERMIT NO. 080-4-M-078 DATE ISSUED 12-12-83

15. DATE SPUDDED 11-17-83 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) 2-16-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5560 G.R. 19. ELEV. CASINOHEAD 5560

20. TOTAL DEPTH, MD & TVD 10,750 21. PLUG, BACK T.D., MD & TVD 10,710 22. IF MULTIPLE COMPL., HOW MANY\* Green River 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GREEN RIVER 1,584 @ 1-28-83 27. WAS WELL CORED No  
LBL, BHC, DL, GR, CDN, DIFFERENTIAL TEMP, FRAC DETECTION, FRAQLOG

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	60	50'	36	To Surface	
9-5/8	36	2000'	13-3/4	To Surface	
5-1/2	17	10,750	7-7/8	450 Sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9850	9853

31. PERFORATION RECORD (Interval, size and number)

10,702-708, 10,686-694, 10,636-644, 10,544-548, 10,516-522, 10,478-490, 10,466-476, 10,344-354, 10,224-240, 10,198-204, 10,186-190, 10,024-034, 10,008-016, 9996-10,006 & 9874-884 2 SPF .410

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2000 Gals HCL acid on 2-16-84

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) P

PUMPING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-22-84	6	NA	→	76.8	90	10	1180-1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA	NA	→	304	360	40	31

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel TEST WITNESSED BY Jack Dotter

35. LIST OF ATTACHMENTS NONE

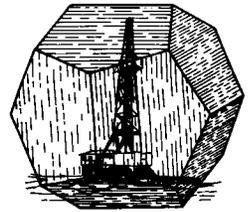
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald J. Johnson TITLE VP Oil & Gas DATE 2-24-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

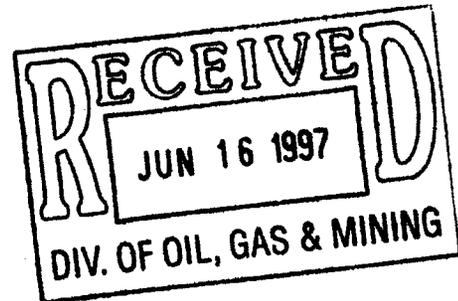
# QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858



12 June 1997

Mr. Howard Cleavinger  
Bureau of Land Management  
170 S. 500 E.  
Vernal, Utah 84078



Dear Mr. Cleavinger:

I am writing this letter as a formal protest to work being started on the Roosevelt Unit # 13 well located in Section 13, Township 1 South, Range 1 West. The Roosevelt Unit 13 well is located within the Roosevelt Federal Unit. The R.U. 13 well is a direct west offset to our Mary R. U. 278, which is located in the SW1/4, NW1/4, SE1/4, Section 13, T. 1 S., R. 1 W. Uintah Co., Utah.

The R.U. #13 was drilled about 600 feet too deep, and has a current status of being Temporarily Abandoned. Quinex Energy requests that if work is to be done on this well, that it be plugged back to the Green River Formation, before any production from the well is permitted. We recognize that the Green River Operator, Gavallan Petroleum, Inc. controls the Green River production within the Roosevelt Fed. Unit.

Sincerely,

  
DeForrest Smouse, PhD  
President

cc: Mike Hebertson, Utah Div. O.G. & M.  
John Chasel



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL See Attached Sheet 84060		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:  
GAVILAN PETROLEUM, INC. N2275  
a Utah corporation

NEW OPERATOR:  
ELK PRODUCTION, LLC, N 2650  
a Texas limited liability company  
770 South Post Oak Lane, Suite 320  
Houston, TX 77056

NAME (PLEASE PRINT) <u>R. J. Pinder</u>	TITLE <u>V.P. Richard P. Crist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/21/04</u> (713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

<b>Well Name API Number</b>	<b>Location</b>	<b>Mineral Ownership</b>
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

**RECEIVED**

**AUG 11 2004**

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		<b>7/21/2004</b>
<b>FROM: (Old Operator):</b> N2275-Gavilan Petroleum, Inc. 2011 Little Kate Road PO Box 1329 Park City, UT 84060 Phone: 1-(	<b>TO: (New Operator):</b> N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500	

**CA No. Unit: Roosevelt Unit**

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001061

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969

2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004  
The Division sent response by letter on: 3/24/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

**COMMENTS:**

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RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

March 15, 2005

Mr. John Baza  
Associate Director of Oil & Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work planned on the Roosevelt Unit #13, a well recently acquired by Elk Production LLC. This well has not produced since 1990. Looking at production volumes at the time the well ceased to produce it is assumed the well was uneconomic at the time and was shut in. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303-296-4505.

Sincerely,

Tom Young  
Vice President – Operations

Cc: Mr. Kirk Fleetwood  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED  
MAR 21 2005  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N.A.</b>
			7. UNIT or CA AGREEMENT NAME: <b>Roosevelt Unit- #8920008860</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</b>	8. WELL NAME and NUMBER: <b>Roosevelt Unit #13</b>		9. API NUMBER: <b>4304731414</b>
2. NAME OF OPERATOR: <b>Elk Production LLC</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/ Green River</b>	
3. ADDRESS OF OPERATOR: <b>1401 17th. St. CITY Denver STATE CO ZIP 80202</b>		PHONE NUMBER: <b>(303) 296-4505</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1983' FSL &amp; 1976' FWL</b>			COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 13 T1S R1W</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <b>3/21/2005</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion:	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Add new Green River intervals</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Expect to commence operations March 20,2005. Expect workover will require three weeks.  
Plan for workover:

1. Pull tubing and recover pump cavity.
2. Clean out scale and paraffin in casing.
3. Inspect casing and squeeze or repair as required.
4. Add perforations within Green River interval.
5. Breakdown and frac stimulate all Green River intervals.
6. Return well to pump production

**COPY SENT TO OPERATOR**  
Date: 3-23-05  
Initials: CHD

**RECEIVED**  
**MAR 21 2005**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tom C. Young</u>	TITLE <u>VP Operations</u>
SIGNATURE <u><i>Tom C. Young</i></u>	DATE <u>3-15-05</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 3/22/05  
By: *[Signature]*



April 12, 2005

Mr. John Baza  
Associate Director of Oil & Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

**RE: Roosevelt Unit 13  
4304731414  
NESW 13-1S-1W  
Uintah County, UT**

Dear Mr. Baza:

Please find attached a "Sundry Notice" for change to previous plans for work planned on the Roosevelt Unit 13.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

A handwritten signature in black ink, appearing to read "Karin Kuhn". The signature is fluid and cursive.

Karin Kuhn  
Engineering Technician

cc: Mr. Kirk Fleetwood  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

**RECEIVED**

**APR 15 2005**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N.A.**

7. UNIT or CA AGREEMENT NAME:  
**Roosevelt Unit- #8920008860**

8. WELL NAME and NUMBER:  
**Roosevelt Unit #13**

9. API NUMBER:  
**4304731414**

10. FIELD AND POOL, OR WILDCAT:  
**Bluebell/ Green River**

1. TYPE OF WELL  
**OIL WELL  GAS WELL  OTHER \_\_\_\_\_**

2. NAME OF OPERATOR:  
**Elk Production LLC**

3. ADDRESS OF OPERATOR:  
**1401 17th. St. CITY Denver STATE CO ZIP 80202**

PHONE NUMBER:  
**(303) 296-4505**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1983' FSL & 1976' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 13 T1S R1W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/25/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Add new Green River intervals</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Expect to resume operations April 25, 2005. Expect workover will require 16 days. The tubing was pulled and casing checked for integrity. Multiple holes were identified between 2000' and 5700' with the more severe problems noted in the lower 500' of this interval. Because of the extensiveness of the problem, it was decided the best option would be to run and cement a new string of pipe inside the existing production string.

Plan for workover:

- Clean out wellbore to original PBTD.
- Run a tapered string of 4" and 4-1/2" flush joint casing to PBTD. Attempt to circulate cement as high as practical (to +/- 4000' or higher if able) behind both the new string and the existing 5-1/2" string in an attempt to cover the corrosive water zones.
- Perforate Green River interval.
- Breakdown and frac stimulate all Green River intervals.
- Return well to production.

**RECEIVED**  
**APR 15 2005**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tom C. Young TITLE VP Operations

SIGNATURE [Signature] DATE 4-12-05

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Federal Approval Of This  
Action Is Necessary

COPIES SENT TO OPERATOR  
Date: 4-18-05  
Initials: CHD

(5/2000) Date: 4/15/05 By: [Signature] (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
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			7. UNIT or CA AGREEMENT NAME: <b>Roosevelt Unit- #8920008860</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</b>	2. NAME OF OPERATOR: <b>Elk Production LLC</b>		8. WELL NAME and NUMBER: <b>Roosevelt Unit #13</b>
3. ADDRESS OF OPERATOR: <b>1401 17th. St. CITY Denver STATE CO ZIP 80202</b>		PHONE NUMBER: <b>(303) 296-4505</b>	9. API NUMBER: <b>4304731414</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1983' FSL, 1976' FWL</b>			10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/ Green River</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 13 T1S R1W</b>			COUNTY: <b>Uintah</b>
			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>6/24/2005</b>	<input checked="" type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Add new Green River intervals</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work began on 5/25/05 to run 4 and 4 1/2" csg in existing 5 1/2" csg and to add new Green River perms. Ran 127 jts 4" L-80 10.46# ULTFJ csg in hole. Change over to 4 1/2" tools. Ran 130 jts 4 1/2" P-110 ULTFJ csg. Cement csg, lead w/ 50 sx 65/35/6 "G" + 10#/sk Gilsonite + 3% Salt + 1/4#/sk cellophane. Tail w/ 175 sx 50/50 "G" + 2% gel + .3% FL + .2% dispersent + .1% retarder + 1/4#/sk cellophane. Displace w/ 12 bbls acetic acid & 132 bbls 2% KCL wtr. Plug dn. Set csg slips w/ 98,000# tension. Cut off csg. Install new Cameron "B" section. Pressure tst to 3000 psi, tst good.

Ran GR/CCL correlation log. Perf Green River zone f/ 9079'-10352' (total of 162 holes, 3 SPF, 120 deg phasing, 12 gm charges). Frac f/ 9079'-10352' w/ 2769 gals 15% HCL w/ 20/40 sand w/ 120 ball sealers. Flow back frac load. Clean out well to PBTD @ 10706'. Ran 280 jts 2 1/16" tbg & set Arrowset pkr @ 9036'. Returned well to production 6/24/05.

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician

SIGNATURE *Karin Kuhn* DATE 7/21/2005

(This space for State use only)

**RECEIVED**  
**AUG 01 2005**



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency  
P.O. Box 130, 988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
(435) 722-4300

43047-31414  
T15 R10 Sec 13

IN REPLY REFER TO:  
MS - 410 Real Estate Services  
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.  
Richard P. Crist, Executive Vice President  
1401 17<sup>th</sup> Street, Suite 700  
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills  
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining  
Bureau of Land Management, Utah State Office  
Bureau of Land Management, Vernal Field Office  
Branch and Chrono Files

RECEIVED  
NOV 04 2005  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N.A.</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</b>		7. UNIT or CA AGREEMENT NAME: <b>Roosevelt Unit- #8920008860</b>
2. NAME OF OPERATOR: <b>Elk Production LLC</b>		8. WELL NAME and NUMBER: <b>Roosevelt Unit #13</b>
3. ADDRESS OF OPERATOR: <b>1401 17th. St. CITY Denver STATE CO ZIP 80202</b>		9. API NUMBER: <b>4304731414</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1983' FSL, 1976' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/ Green River</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 13 T1S R1W</b>		COUNTY: <b>Uintah</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>9/15/2006</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk acidized subject well with 2500 gals 15% HCl w/ paraffin solvent, iron sequestrers & scale inhibitors. The well was put on pump and returned to production on 9/15/2006.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>9/18/2006</u>

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 1. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/8/2011**

<b>FROM: (Old Operator):</b> N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	<b>TO: ( New Operator):</b> N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

**CA No.**

**Unit:**

**ROOSEVELT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

**COMMENTS:**

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)  
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: <b>Roosevelt Unit</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>see attached</b>
2. NAME OF OPERATOR: <b>Elk Production Uintah, LLC</b>			9. API NUMBER: <b>see attach</b>
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300    CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 312-8134</b>	10. FIELD AND POOL, OR WILDCAT: <b>see attached</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>see attached</b>			COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300  
Denver, CO 80202

Bonds: BIA LPM4138175    State/Fee LPM4138148    (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

**APPROVED** 7/27/2011  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**

**JUL 27 2011**

**DIV. OF OIL, GAS & MINING**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-13
<b>API number:</b>	43047515010000
<b>Location:</b>	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/03/2011
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
 Signature *Tracey Fallang* Date 07/22/2011  
 Representing (company name) Elk Production Uintah, LLC

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 28-14
<b>API number:</b>	43047388820000
<b>Location:</b>	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/21/2007
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**  
**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**  
 Representing (company name) Elk Production Uintah, LLC

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 21-41
<b>API number:</b>	43047383330000
<b>Location:</b>	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
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Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**  
**JUL 27 2011**

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	<b>DIV. OF OIL, GAS &amp; MINING</b>

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-24
<b>API number:</b>	43047383290000
<b>Location:</b>	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? <span style="float: right;">N/A</span>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
 Signature *Tracey Fallang* Date 07/22/2011  
 Representing (company name) Elk Production Uintah, LLC

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-109-IND-5242
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> ROOSEVELT U 13
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43047314140000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8134 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1983 FSL 1976 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 13 Township: 01.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/31/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b> <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> <b>SI TA STATUS EXTENSION</b> <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting permission for this well to remain in SI/TA status until 7/31/2014 when we will clean out the tubing, recover tubing anchor, re-run tubing and pump and then the well will be returned to production. Attached are the proposed procedures.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**Date:** February 24, 2014

**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/24/2014	



**Roosevelt Unit #13**  
**Return Well to Production**  
NESW Section 13-T1S-R1W  
API # 43-047-31414

**OBJECTIVE**

Acidize GR perms from 9,079' – 10,352'. Recomplete the Pelican Bench and return well to production.

**CURRENT WELL STATUS**

Currently shut in.

**WELL DATA**

Location: NESW of Section 13, T1S, R1W, Uintah Co. Utah.  
Elevation: GL/KB: 5560'/5575'  
TD/ PBTD: 10,750'/10,706'  
Completion: 2/16/84  
Pay Intervals: Green River  
Perforations: 9079' to 10,352' 162 shots  
Prod. Casing: 4½", 13.5#, P110, 0' – 5,441': ID 3.92"/ Drift 3.795"  
When New: Collapse 10691#, Burst 12409#  
Capacity: 0.6269 gal/ft., 0.0149 bbl/ft., or 0.0838 ft<sup>3</sup>/ ft  
4", 10.46#, L80, 5,441' – 10,750': ID 3.476"/ Drift 3.351"  
When New: Collapse 8800#, Burst 9170#  
Capacity: 0.49297 gal/ft., 0.01174 bbl/ft., or 0.06590 ft<sup>3</sup>/ ft

Tubing: 2 3/8" 4.7#, L-80.  
ID 1.995/ Drift 1.901  
When new: Collapse 11,780#/ Burst 11,200#, Tensile 104K  
Capacity: 0.16239 gal/ft., 0.00387 bbl/ft., or .02171 ft<sup>3</sup>/ ft.

**RTP PROCEDURE**

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and equipment to perform the work outlined below.

4. Move in and rig up workover rig.
5. Nipple up and test BOP.
6. POOH with Rods and LD.
7. POOH w/ 2-3/8" 4.7# L80 tubing.
8. Pick up 3-1/4" bit on 2-3/8" 4.7# L80 tubing. RIH and clean out to 10,500'.
9. POOH. LD 3-1/4" bit.
10. PU 4" PKR on 2-3/8" tbg. RIH and set PKR @ +/- 9,000.
11. Pump 15,000 gals 15% HCL w/ additives. Pump 3, 5000 gal stages, with 60 - 7/8" balls dropped between 2<sup>nd</sup> and 3<sup>rd</sup> stage.
12. Swab well to recover spent acid and well test.
13. Release 4" PKR. POH.
14. RU Wireline. RIH w/ 4" CIBP set at 9,060 and perf 8,925' – 9'050'. 3 SPF 120 degree phase 39 holes. POOH. RD wireline.

Stage	TOP	BASE	Formation	Perfs
1	8925	8926	L4	3
1	8937	8938	Pelican Bench	3
1	8947	8948	Pelican Bench	3
1	8953	8954	Pelican Bench	3
1	8960	8961	Pelican Bench	3
1	8966	8967	Pelican Bench	3
1	8980	8981	R4	3
1	8986	8987	R4	3
1	8995	8996	R4	3
1	9014	9015	R4	3
1	9024	9025	R4	3
1	9037	9038	R4	3
1	9049	9050	R4	3

15. PU 4" PKR on 2-3/8" tbg. RIH and set PKR @ +/- 8,880.
16. RU Stimulation Company.
17. Pump 3000 gals 15% HCL dropping 20 balls. Pump 1500 gals before dropping balls.
18. RDMO Stimulation Company.

19. Rig up to swab. Swab test.
20. Release PKR. POOH.
21. Evaluate well for pumping unit.
22. RIH w 3-1/4" bit and drill out CIBP @ 9,060'. POOH and LD bit.
23. RIH with rods and tbg, put well on pump. RTP.
24. ND BOP. RDMO workover rig.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-109-IND-5242
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> ROOSEVELT U 13
<b>2. NAME OF OPERATOR:</b> ELK PRODUCTION UINTAH, LLC	<b>9. API NUMBER:</b> 43047314140000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8128 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1983 FSL 1976 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 13 Township: 01.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>10/2/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find procedures to plug and abandon the RU 13 wellbore. Elk will reclaim the wellsite and access road to UDOGM/BLM specifications following the plugging. Elk plans to plug as soon as possible following the approval to plug.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: October 07, 2014  
 By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/2/2014	



**Roosevelt Unit #13**  
NESW-13-T1S-R1W  
API # 43-047-31414

**June 11, 2014**

**OBJECTIVE**

Plug and abandon the Roosevelt Unit #13 wellbore, reclaim the wellsite and access road to UDOGM/BLM specifications

**P&A Procedure**

1. Notify UDOGM and BLM of P&A at least 24 hours before starting work
2. Prior to MIRU blow the well down and check diagram
3. MIRU
4. POOH with tubing (none shown on well diagram, have workstring available)
5. PU, RIH with 4" CICR set at 8,900'
6. Sting into CICR and pressure test
7. Establish rate, and inject 50 sx Class G, 1.15 Y, 15.8 PPG under and 10 sx on top (cement plug all producing intervals)
8. WOC
9. Tag cement plug to ensure proper depth
10. Roll hole with inhibited fluid
11. POOH
12. RU Wireline, RIH perf 4 shots @ 6,512' top of Green River (6,512'). POOH.
13. PU RIH set 4" CIRC @ 6,462'.
14. Sting into CICR, pressure test.
15. Establish rate, set a 100' plug at the top of Green River (6,512'). Inject 30 sx Class G, 1.15 Y, 15.8 PPG under and 10 sx on top (est 6,412').
16. POOH
17. RU Wireline, RIH perf 4 shots @ 2,806' top of Uintah (2,806'). POOH.
18. PU RIH set 4-1/2" CIRC @ 2,756'.
19. Sting into CICR, pressure test.

20. Establish rate, set a 100' plug at the top of Uinta (2,806'). Inject 30 sx Class G, 1.15 Y, 15.8 PPG under and 10 sx on top (est 2,706').
21. POOH.
22. RU Wireline, RIH perf 4 shots @ 2,480' top of USABLE WATER (2,480'). POOH.
23. PU RIH set 4-1/2" CIRC @ 2,430'.
24. Sting into CICR, pressure test.
25. Establish rate, set a 100' plug at the top of USABLE WATER (2,480'). Inject 30 sx Class G, 1.15 Y, 15.8 PPG under and 10 sx on top (est 2,380').
26. POOH
27. RU Wireline, RIH perf 4 shots @ 2,050' bottom of Surface Shoe (2,000'). POOH.
28. PU RIH set 4-1/2" CIRC @ 2,000'.
29. Sting into CICR, pressure test.
30. Establish rate, set a 100' plug at the bottom of Surface Shoe (2,000'). Inject 150sx Class G, 1.15 Y, 15.8 PPG under and 10 sx on top (est 1,900').
31. POOH
32. RU Wireline, RIH perf 4 shots @ 100'. POOH
33. Tie on to casing and circulate 50sx Class G, 1.15 Y, 15.8 PPG to surface.
34. Cut off wellhead, to off cement
35. A dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate (with a weep hole) not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) foot below re-contoured surface level.
  - a. The dry hole marker shall contain the following information:
    - i. Bill Barrett Corporation
    - ii. I-109-IND-5242
    - iii. RU 13
    - iv. API: 43-047-31414-00-S1
    - v. Sec 13 T1S R1W NESW 1983FSL 1976FWL
36. Surface reclamation will be done in accordance with R649-3-24.



**WELLBORE DIAGRAM**

<b>Company:</b>	Elk Production LLC	<b>Well No.:</b>	13 GR	<b>API:</b>	4304731414
<b>Lease:</b>	Roosevelt Unit	<b>County:</b>	Uintah	<b>Field:</b>	Altamont/Blubell
<b>Location:</b>	NESW Sec 13-T1S- R1W	<b>State:</b>	Utah	<b>Well Status:</b>	Shut In
<b>Spud Date:</b>	17-Nov-83	<b>Compl Date:</b>	16-Feb-84		

KB: 5575  
 DF:  
 GL: 5560  
 15

**Surface Casing**

Size: 9 5/8  
 Wght: 36.0#  
 Type: UNKN  
 Set @: 2,000  
 Csg ID: 8,921  
 Csg Drift: 8.765  
 TOC: Surface  
 Hole Size: 13 3/4

**Production Casing**

Size: 5 1/2  
 Wght: 17.0#  
 Type: J-55  
 Set @: 10,750  
 Csg ID: 4,892  
 Csg Drift: 4.653  
 TOC: 5,940  
 Hole Size: 7 7/8

**Production Liner (casing leak)**

Size: 4 1/2                      4  
 Wght: 13.5#                    10.46#  
 Type: P-110                    L-80  
 Set @: 5,441                    10,750  
 Csg ID: 3.92                    3.476  
 Csg Drift: 3.795                3.351  
 TOC: 5,940  
 Hole Size: 7 7/8

4" CIBP @ 9060'

**PERFORATIONS:**

8,925 - 9,050
9,190 - 10,204
9,874 - 10,708
9,079 - 10,352

**Updated:** 11-Sep-14  
**By:**

TOF:  
 PBTD: 10,706  
 TD: 10,750



**TUBING DETAILS**

# Jnts	Size/Description	Footage
320	<b>Pump Intake &gt;&gt;</b>	<b>0.00</b>
	<b>EOT &gt;&gt;</b>	<b>0.00</b>
Tubing Detail Notes: Tbg: 2 3/8" 7# L-80 8rd EUE		

**ROD DETAILS**

# Rods	Size/Description	Footage
0		<b>0.00</b>
Rod Detail Notes: Weatherford Pump No.: 1830		

**FISH DETAILS**

Length	Description	Depth

**SIDE TRACK DETAILS (if applicable)**

Depth





<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-109-IND-5242
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT
<b>2. NAME OF OPERATOR:</b> ELK PRODUCTION UINTAH, LLC		<b>8. WELL NAME and NUMBER:</b> ROOSEVELT U 13
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047314140000
<b>PHONE NUMBER:</b> 303 312-8128 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1983 FSL 1976 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/18/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the actual plugging procedures that took place 10/10-18/2014. Elk will reclaim the wellsite and access road to UDOGM/BLM specifications following the plugging.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
October 20, 2014**

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/20/2014	



P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

7399

### JOB SUMMARY REPORT

Customer <b>Barrett</b>			Date <b>10-15-14</b>		Ticket Number	
Lease & Well Name <b>Roosevelt Unit 13</b>			Sec.	Twp.	Range	County <b>Uintah</b>
Job Type <b>PTA</b>			Drilling Contractor <b>Stone</b>			
Surface CSG Size <b>9 5/8</b>	Wt./Grade <b>36</b>	Thread <b>8rd</b>	Depth From <b>0</b>	To <b>2000</b>		
Inter CSG Size	Wt./Grade	Thread	Depth From	To		
Prod. CSG Size <b>4 1/2</b>	Wt./Grade <b>135</b>	Thread <b>8rd</b>	Depth From <b>0</b>	To <b>5441</b>		
Liner CSG Size <b>4"</b>	Wt./Grade <b>10.5</b>	Thread	Depth From <b>5441</b>	To <b>+ 8890'</b>		
TBG or D.P. Size <b>2 3/8</b>	Wt./Grade <b>47</b>	Thread	Depth From <b>0</b>	To <b>8890'</b>		

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT <sup>3</sup>	Water Gal./Sk.
<b>400</b>	<b>100% Neat G Cement</b>	<b>15.8</b>	<b>1.15</b>	<b>5</b>

Float Equipment

Equipment & Personnel  
**Matt 1173, Brandon 69, Wade 08-03**

- Notes
- #1 Retainer set @ 8890' / pump 12.2 bbl's, 50 sks below, left 10 sks Above
  - #2 Retainer set @ ~~6442'~~<sup>6462'</sup> / pump 8.2 bbl's, 30 sks below, left 10 sks Above
  - #3 Retainer set @ 2760' / pump 8.2 bbl's, 30 sks below, left 10 sks Above
  - #4 Retainer set @ 2430' / pump 8.2 bbl's, 30 sks below, left 10 sks Above
  - #5 Retainer set @ 2000' / pump 32.7 bbl's, 150 sks below, left 10 sks Above
  - #6 Part 100' of casing / pump 12.2 bbl's / 60 sks / Cased to Surface





P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

8324

Date 10-15, 20 14

For Barrett  
Lease Roosevelt Unit 13 Rig No. Stone

## JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
0700	On Location, Rig up, Safety meeting			
#1	Retainer @ 8890'			
807	Start H <sub>2</sub> O to Get Inj. Rate	2.8	40	0
	<del>Rate</del> Caught Pressure	2.5	700	20
	End	2.3	750	24
821	Start Cmt @ 15.8 <sup>16</sup> / <sub>gal</sub>	2.0	60	0
	End			12.2
828	Start Disp	1.9	60	0
847	End / Sting out / P.O.O.H.	1.4	800	32.4
#2	Retainer Set @ 6412'			
1535	Start H <sub>2</sub> O to Get Inj. Rate	2.0	0	0
	End	1.8	920	5
1541	Start Cmt @ 15.8 <sup>16</sup> / <sub>gal</sub>	1.5	650	0
	End			8.2
1554	Start Disp	1.0	1200	0
	Rate, Pressure	1.1	2000	10
	" "	<del>1.7</del>	2400	17
1618	End / Sting Out / P.O.O.H.	1.0	2200	23
(10-16-14) #3	Retainer @ 2760'			
1258	Start H <sub>2</sub> O to Get Inj. Rate	2.0	900	0
	End	2.0	900	5
1305	Start Cmt @ 15.8 <sup>16</sup> / <sub>gal</sub>	2.0	700	0
	End			8.2
1309	Start Disp	2.2	10	0
	End / Sting out / P.O.O.H.	2.2	440	8.7
#4	Retainer @ 24130'			
1938	Start H <sub>2</sub> O to Get Inj. Rate	2.0	330	0
	End	2.0	330	3
	(Continue Next Page)			

Operator

Matt [Signature]

Accepted and approved by

**RU 13 7/31/2014 10:01 - 8/1/2014 10:01**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com

**RU 13 8/4/2014 06:00 - 8/5/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew Travel, Safety Meeting
07:00	3.00	10:00	RMOV	Rig Move	Move rig to location and rig up.
10:00	3.00	13:00	PURP	Pull Rod Pump	Pump 40 bbls hot water down csg. Jar on pump for 1 hr, rods came free. Lay down 3 rods and pump hot water down tbg. tbg pressured up. Pull rods and pump plunger out of the hole. Pump came apart on top of barrel.
13:00	2.00	15:00	BOPI	Install BOP's	Remove wellhead and Work 2 3/8" tbg. Release tbg anchor, Install BOP. work tbg to free up,
15:00	1.00	16:00	CTUW	W/L Operation	Rig up wireline and run tbg punch in the hole. shoot holes at 9650', rig down wireline.
16:00	1.50	17:30	PULT	Pull Tubing	Pull out of the hole with 30 stands of tbg. Shut well in for night. Tbg still hanging up.
17:30	1.00	18:30	CTRL	Crew Travel	Secure well and crew travel.

**RU 13 8/5/2014 06:00 - 8/6/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	SMTG	Safety Meeting	Company safety meeting
07:00	1.00	08:00	CTRL	Crew Travel	Crew travel, 0 psi on well. Pump 70 bbls hot water down tbg.
08:00	3.50	11:30	PULT	Pull Tubing	Pull remaining 110 stands tbg out of the hole. bottom 6600' Hydrill tbg. Tbg still dragging, Lay down bottom hole assembly.
11:30	2.00	13:30	inactive	inactive	Wait on 3 1/4" bit and 4" scraper.
13:30	2.50	16:00	RUTB	Run Tubing	Make up bit and scraper and run in the hole with tbg to 9100'.
16:00	1.50	17:30	PULT	Pull Tubing	Pull out of the hole with 100 stands of tbg. Shut well in for night.
17:30	1.00	18:30	CTRL	Crew Travel	Lock and secure well. crew travel.

**RU 13 8/6/2014 06:00 - 8/7/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. well head pr 0 psi.
07:00	1.50	08:30	PULT	Pull Tubing	Pull remaining 56 stands of tbg. out of the hole.
08:30	0.50	09:00	HOIL	Hot Oil Well	Pump 50 bbls hot water down csg to heat well. Rig up wireline.
09:00	4.00	13:00	CTUW	W/L Operation	Run in the hole with gamma ray-ccl tool and log well from 9070 to 8800 for corilation. Had trouble falling thru paraffin.
13:00	1.50	14:30	CTUW	W/L Operation	Make up 4" CIBP and run in the hole. set plug at 9060'. Pull tool out of the hole.
14:30	0.50	15:00	BOPT	Pressure Test BOP's	Fill csg with water and close blind rams. Pressure test csg to 2000 psi, bleed off 500 psi in 2.5 min. each of 3 times. bleed off pr and rig down hot oil truck.
15:00	1.00	16:00	PFRT	Perforating	Run in the hole with 2 7/8" perforating gun and perforate with 3 spf the following 1' zones. 8925-26, 8937-38, 8947-48, 8953-54, 8960-61, 8966-67, 8980-81, 8986-87, 8995-96, 9014-15, 9024-25, 9037-38, 9049-50. rig down wireline.
16:00	2.00	18:00	RUTB	Run Tubing	Make up 4" packer on tbg and run in the hole with 90 stands of tbg. Shut well in for night.
18:00	12.00	06:00	CTRL	Crew Travel	Lock and secure wellhead. Crew travel.

**RU 13 8/7/2014 06:00 - 8/8/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel. Safety meeting. wellhead pr 0 psi.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
07:00	2.00	09:00	RUTB	Run Tubing	Run remaining tbg and set packer at 8845'. Fill backside with hot oil truck and hold 1000 psi. rig up Halliburton for acid job.
09:00	2.00	11:00	ACID	Acid Wash/Squeeze	Pump 4000 gals of 15% hcl with 50 balls in last 2500 gals of acid. Perfs broke at 2600 psi. at 1 bpm. pressure droped when acid hit, increased rate to 3.2 bpm, 2500 psi. had good ball action, balled out at 3000 psi. pumped 51 bbls of flush. ( 15 bbls over). avg rate 1.5 bpm, avg pr 2800 psi, max rate 3.2 bpm, max pr 3009 psi. 5 min, 1145. 10 min, 959. 15 min, 828 psi. droped to 0 in 30 min.
11:00	1.50	12:30	SWAB	Swab Well Down	Run lines to swab tank and rig up swab equipment. Rig down acid crew and hot oil truck.
12:30	5.50	18:00	SWAB	Swab Well Down	Swab well. IFL surface. FFI 6000'. made 14 runs, recovered 100 bbls fluid. 30% oil on last run, weak gas. shut well in for night.
18:00		18:00	LOCL	Lock Wellhead & Secure	Crew travel.

**RU 13 8/8/2014 06:00 - 8/9/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	2.00	09:00	SWAB	Swab Well Down	R/U SWAB EQ. MAKE 3 RUN STARTING FLUID LEVEL @ 3900' 3RD RUN SWAB LINE HAS BROKEN STAND
09:00	6.00	15:00	DTIM	Downtime	CUT AND STRIP SAND LINE OUT POOR NEW ROPE SOCKET NEW FLAGS
15:00	3.00	18:00	SWAB	Swab Well Down	STARTED SWABING BEG. FLUID 4100' MAKE 7 MORE RUNS ENDING FLUID LEVEL @ 4600' RECOVERED 36 BBLs FOR DAY 80% OIL CUT
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORNING

**RU 13 8/9/2014 06:00 - 8/10/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	8.00	15:00	SWAB	Swab Well Down	SWAB WELL RUNS 1 FLUID LEVEL 5600' MADE 11 RUNS RECOVERED 54 BBLs ENDING FLUID LEVEL 6400' AROUND THERE LAST 4 RUNS ONLY ABLE TO PULL FROM 7600' BECAUSE OF SAND LINE CUT OFF FROM STRAND
15:00	15.00	06:00	GOP	General Operations	DOWN TIL MONDAY

**RU 13 8/10/2014 06:00 - 8/11/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com

**RU 13 8/11/2014 06:00 - 8/12/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. Tbg pr 20 psi.
07:00	1.00	08:00	SWAB	Swab Well Down	Pick up swab equipment and make 2 runs. IFL 4200', Recovered 20 bbls of oil, moderate gas. Lay down swab.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:00	3.00	11:00	PULT	Pull Tubing	Release packer and pull tbg out of the hole. lay down packer.
11:00	4.50	15:30	RUTB	Run Tubing	Make up and run in the hole with 1 jt 8rd tbg, 4" tbg anchor, 1 jt 8rd tbg, 2 3/8" tbg seating nipple, 1- 8 rd pin, Hydrill box change over, 192 jts of 2 3/8" hydrill, Hydrill pin, 8rd box, change over, and 96 jts of 2 3/8" 8-rd tbg. Laid down 31 jts of hydrill tbg.
15:30	1.50	17:00	BOPR	Remove BOP's	Remove bop and set tbg anchor. land tbg with 12,000# tension. eot at 8663'. S,N, at 8632'. Make up wellhead.
17:00	1.00	18:00	RURP	Run Rods & Pump	Run in the hole with 32-3/4" rods, and 7-7/8" rods. Lay down same. shut well in for night.
18:00	12.00	06:00	CTRL	Crew Travel	Crew travel Lock and secure wellhead.

**RU 13 8/12/2014 06:00 - 8/13/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety Meeting. wellhead pr o psi.
07:00	1.00	08:00	HOIL	Hot Oil Well	Pump 60 bbls of hot water down tbg to flush.
08:00	2.00	10:00	RURP	Run Rods & Pump	Pick up and run 1.5" pump, 6 wt bars, 228 3/4" rods, and 110 7/8" rods. Space rods out and add 1-8' pony rod, and 30 ' polish rod.
10:00	1.00	11:00	PTST	Pressure Test	Fill tbg with 5 bbls water and pressure test to 500 psi. stroke test pump, test ok. Hang rods off.
11:00	1.00	12:00	RMOV	Rig Move	Rig down rig and move off location.

**RU 13 10/10/2014 06:00 - 10/11/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Abandon Well

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.50	13:30	DTIM	Downtime	WAITING ON RIG
13:30	1.50	15:00	SRIG	Rig Up/Down	ROAD RIG TO LOCATION. RUSU. UNHANG RODS AND HEAD. SDFN
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

**RU 13 10/13/2014 06:00 - 10/14/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Abandon Well

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	travel to location
07:00	1.00	08:00	HOIL	Hot Oil Well	flush casing w 100 bbls water
08:00	4.00	12:00	PURP	Pull Rod Pump	Unseat pump, flush w/ 40 BW, POOH w/ rods. flush tbg w/ 30 bw, shut down to repair rig transmission.
12:00	1.00	13:00	RRIG	Repair Rig	repair rig transmission
13:00	2.00	15:00	PURP	Pull Rod Pump	POOH w/ remaining rods & pump.
15:00	1.30	16:18	BOPI	Install BOP's	ND/NU bop's, x over for tbg, release TAC, POOH
16:18	2.00	18:18	PULT	Pull Tubing	POOH w/ 96 jts 2 3/8" tbg Hydril, 36 jts 2 3/8" 8rd, SDFN
18:18	1.00	19:18	CTRL	Crew Travel	travel to Yard

**RU 13 10/14/2014 06:00 - 10/15/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Abandon Well

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	travel to location
07:00	3.00	10:00	TRIP	Tripping	TOH w/ tbg
10:00	2.00	12:00	CTUW	W/L Operation	run GR-set #1 CICR
12:00	3.00	15:00	TRIP	Tripping	TIH w/stinger
15:00	3.00	18:00	PTST	Pressure Test	roll hole with inhibited water & test csg
18:00	1.00	19:00	CTRL	Crew Travel	travel to yard

**RU 13 10/15/2014 06:00 - 10/16/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Abandon Well

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	travel to location
07:00	1.00	08:00	CEMT	Cement Squeeze	pump #1 plug
08:00	1.00	09:00	TRIP	Tripping	POOH w/ tbg
09:00	2.00	11:00	CTUW	W/L Operation	perf & set CICR
11:00	2.00	13:00	TRIP	Tripping	TIH w/ stinger
13:00	2.00	15:00	CEMT	Cement Squeeze	pump # 2 plug
15:00	3.00	18:00	TRIP	Tripping	POOH laying down tbg & stand back
18:00	1.00	19:00	CTRL	Crew Travel	travel to yard

**RU 13 10/16/2014 06:00 - 10/17/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Abandon Well

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	travel to location
07:00	2.00	09:00	CTUW	W/L Operation	Attempt to run GR, parrifin POOH
09:00	2.00	11:00	TRIP	Tripping	TIH w/ tbg open ended appx 2750', hook up HO unit pump 50 BW @ 250 deg., POOH w/ tbg.
11:00	1.00	12:00	CTUW	W/L Operation	RIH w/ 4 SPF perf gun, corrolate @ LT, tag cement @ 6270', pull up to 2806', perforate, POOH. pickup 4 1/2" CICR & RIH set @ 2760' POOH,
12:00	1.00	13:00	TRIP	Tripping	TIH w/ Weatherford stinger on 2 3/8" tbg, prep to cement
13:00	30.00	19:00	CEMT	Cement Squeeze	cemnet plug #3
19:00	30.00	01:00	TRIP	Tripping	POOH w/ tbg & stinger
01:00	1.00	02:00	CTUW	W/L Operation	perforate & set CICR plug #4
02:00	30.00	08:00	TRIP	Tripping	TIH w/ Stinger
08:00	30.00	14:00	CEMT	Cement Squeeze	pump cement for plug #5
14:00	30.00	20:00	TRIP	Tripping	TOH w/ tbg & stinger
20:00	45.00	17:00	CTUW	W/L Operation	Perf & set plug #6
17:00	30.00	23:00	TRIP	Tripping	TIH w/ Stinger & tbg
23:00	30.00	05:00	CEMT	Cement Squeeze	pump cement for plug #6
05:00	45.00	02:00	TRIP	Tripping	TOH w/ tbg & stinger
02:00	30.00	08:00	CTUW	W/L Operation	perf plug #6 100'
08:00	30.00	14:00	CEMT	Cement Squeeze	pump cement on #6 plug with full cement returns
14:00	1.00	15:00	CTRL	Crew Travel	travel to yard

**RU 13 10/17/2014 06:00 - 10/18/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	Abandoned Oil and Gas		Abandon Well

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	travel to location
07:00	3.00	10:00	GOP	General Operations	rig down, load out pump & tank, MOB rig.
10:00	5.50	15:30	GOP	General Operations	dig out well head, jack hammer concrete, cut off casing, 5 1/2" did not drop when cut, 4 1/2" dropped when cut, checked with line, over 30'.
15:30	1.30	16:48	inactive	inactive	waiting on cementers
16:48	30.00	22:48	CEMT	Cement Squeeze	run 100' 1" pump 15 Bbls class G cement w/ full returns
22:48	30.00	04:48	IWHD	Install Wellhead	weld on ID plate

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-109-IND-5242	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT	
<b>8. WELL NAME and NUMBER:</b> ROOSEVELT U 13	
<b>9. API NUMBER:</b> 43047314140000	
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
<b>9. COUNTY:</b> UINTAH	
<b>9. STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Oil Well	
<b>2. NAME OF OPERATOR:</b> ELK PRODUCTION UINTAH, LLC	
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	
<b>PHONE NUMBER:</b> 303 312-8128 Ext	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1983 FSL 1976 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 13 Township: 01.0S Range: 01.0W Meridian: U	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/15/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find the return to production procedures following the tubing repair.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 January 12, 2015**

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/26/2014	

**RU 13 7/31/2014 10:01 - 8/1/2014 10:01**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TESTING	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com

**RU 13 8/4/2014 06:00 - 8/5/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TESTING	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew Travel, Safety Meeting
07:00	3.00	10:00	RMOV	Rig Move	Move rig to location and rig up.
10:00	3.00	13:00	PURP	Pull Rod Pump	Pump 40 bbls hot water down csg. Jar on pump for 1 hr, rods came free. Lay down 3 rods and pump hot water down tbg. tbg pressured up. Pull rods and pump plunger out of the hole. Pump came apart on top of barrel.
13:00	2.00	15:00	BOPI	Install BOP's	Remove wellhead and Work 2 3/8" tbg. Release tbg anchor, Install BOP. work tbg to free up,
15:00	1.00	16:00	CTUW	W/L Operation	Rig up wireline and run tbg punch in the hole. shoot holes at 9650', rig down wireline.
16:00	1.50	17:30	PULT	Pull Tubing	Pull out of the hole with 30 stands of tbg. Shut well in for night. Tbg still hanging up.
17:30	1.00	18:30	CTRL	Crew Travel	Secure well and crew travel.

**RU 13 8/5/2014 06:00 - 8/6/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TESTING	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	SMTG	Safety Meeting	Company safety meeting
07:00	1.00	08:00	CTRL	Crew Travel	Crew travel, 0 psi on well. Pump 70 bbls hot water down tbg.
08:00	3.50	11:30	PULT	Pull Tubing	Pull remaining 110 stands tbg out of the hole. bottom 6600' Hydrill tbg. Tbg still dragging, Lay down bottom hole assembly.
11:30	2.00	13:30	inactive	inactive	Wait on 3 1/4" bit and 4" scraper.
13:30	2.50	16:00	RUTB	Run Tubing	Make up bit and scraper and run in the hole with tbg to 9100'.
16:00	1.50	17:30	PULT	Pull Tubing	Pull out of the hole with 100 stands of tbg. Shut well in for night.
17:30	1.00	18:30	CTRL	Crew Travel	Lock and secure well. crew travel.

**RU 13 8/6/2014 06:00 - 8/7/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TESTING	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. well head pr 0 psi.
07:00	1.50	08:30	PULT	Pull Tubing	Pull remaining 56 stands of tbg. out of the hole.
08:30	0.50	09:00	HOIL	Hot Oil Well	Pump 50 bbls hot water down csg to heat well. Rig up wireline.
09:00	4.00	13:00	CTUW	W/L Operation	Run in the hole with gamma ray-ccl tool and log well from 9070 to 8800 for corilation. Had trouble falling thru paraffin.
13:00	1.50	14:30	CTUW	W/L Operation	Make up 4" CIBP and run in the hole. set plug at 9060'. Pull tool out of the hole.
14:30	0.50	15:00	BOPT	Pressure Test BOP's	Fill csg with water and close blind rams. Pressure test csg to 2000 psi, bleed off 500 psi in 2.5 min. each of 3 times. bleed off pr and rig down hot oil truck.
15:00	1.00	16:00	PFRT	Perforating	Run in the hole with 2 7/8" perforating gun and perforate with 3 spf the following 1' zones. 8925-26, 8937-38, 8947-48, 8953-54, 8960-61, 8966-67, 8980-81, 8986-87, 8995-96, 9014-15, 9024-25, 9037-38, 9049-50. rig down wireline.
16:00	2.00	18:00	RUTB	Run Tubing	Make up 4" packer on tbg and run in the hole with 90 stands of tbg. Shut well in for night.
18:00	12.00	06:00	CTRL	Crew Travel	Lock and secure wellhead. Crew travel.

**RU 13 8/7/2014 06:00 - 8/8/2014 06:00**

API 43-047-31414	State/Province Utah	County Uinta	Field Name Bluebell	Well Status TESTING	Total Depth (ftKB)	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel. Safety meeting. wellhead pr 0 psi.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:00	2.00	09:00	RUTB	Run Tubing	Run remaining tbg and set packer at 8845'. Fill backside with hot oil truck and hold 1000 psi. rig up Halliburton for acid job.
09:00	2.00	11:00	ACID	Acid Wash/Squeeze	Pump 4000 gals of 15% hcl with 50 balls in last 2500 gals of acid. Perfs broke at 2600 psi. at 1 bpm. pressure dropped when acid hit, increased rate to 3.2 bpm, 2500 psi. had good ball action, balled out at 3000 psi. pumped 51 bbls of flush. ( 15 bbls over). avg rate 1.5 bpm, avg pr 2800 psi, max rate 3.2 bpm, max pr 3009 psi. 5 min, 1145. 10 min, 959. 15 min, 828 psi. dropped to 0 in 30 min.
11:00	1.50	12:30	SWAB	Swab Well Down	Run lines to swab tank and rig up swab equipment. Rig down acid crew and hot oil truck.
12:30	5.50	18:00	SWAB	Swab Well Down	Swab well. IFL surface. FFI 6000'. made 14 runs, recovered 100 bbls fluid. 30% oil on last run, weak gas. shut well in for night.
18:00		18:00	LOCL	Lock Wellhead & Secure	Crew travel.

**RU 13 8/8/2014 06:00 - 8/9/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	TESTING		Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	2.00	09:00	SWAB	Swab Well Down	R/U SWAB EQ. MAKE 3 RUN STARTING FLUID LEVEL @ 3900' 3RD RUN SWAB LINE HAS BROKEN STAND
09:00	6.00	15:00	DTIM	Downtime	CUT AND STRIP SAND LINE OUT POOR NEW ROPE SOCKET NEW FLAGS
15:00	3.00	18:00	SWAB	Swab Well Down	STARTED SWABING BEG. FLUID 4100' MAKE 7 MORE RUNS ENDING FLUID LEVEL @ 4600' RECOVERED 36 BBLs FOR DAY 80% OIL CUT
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORNING

**RU 13 8/9/2014 06:00 - 8/10/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	TESTING		Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	8.00	15:00	SWAB	Swab Well Down	SWAB WELL RUNS 1 FLUID LEVEL 5600' MADE 11 RUNS RECOVERED 54 BBLs ENDING FLUID LEVEL 6400' AROUND THERE LAST 4 RUNS ONLY ABLE TO PULL FROM 7600' BECAUSE OF SAND LINE CUT OFF FROM STRAND
15:00	15.00	06:00	GOP	General Operations	DOWN TIL MONDAY

**RU 13 8/10/2014 06:00 - 8/11/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	TESTING		Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com

**RU 13 8/11/2014 06:00 - 8/12/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	TESTING		Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. Tbg pr 20 psi.
07:00	1.00	08:00	SWAB	Swab Well Down	Pick up swab equipment and make 2 runs. IFL 4200', Recovered 20 bbls of oil, moderate gas. Lay down swab.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:00	3.00	11:00	PULT	Pull Tubing	Release packer and pull tbg out of the hole. lay down packer.
11:00	4.50	15:30	RUTB	Run Tubing	Make up and run in the hole with 1 jt 8rd tbg, 4" tbg anchor, 1 jt 8rd tbg, 2 3/8" tbg seating nipple, 1- 8 rd pin, Hydrill box change over, 192 jts of 2 3/8" hydrill, Hydrill pin, 8rd box, change over, and 96 jts of 2 3/8" 8-rd tbg. Laid down 31 jts of hydril tbg.
15:30	1.50	17:00	BOPR	Remove BOP's	Remove bop and set tbg anchor. land tbg with 12,000# tension. eot at 8663'. S,N, at 8632'. Make up wellhead.
17:00	1.00	18:00	RURP	Run Rods & Pump	Run in the hole with 32-3/4" rods, and 7-7/8" rods. Lay down same. shut well in for night.
18:00	12.00	06:00	CTRL	Crew Travel	Crew travel Lock and secure wellhead.

**RU 13 8/12/2014 06:00 - 8/13/2014 06:00**

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-31414	Utah	Uinta	Bluebell	TESTING		Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety Meeting. wellhead pr o psi.
07:00	1.00	08:00	HOIL	Hot Oil Well	Pump 60 bbls of hot water down tbg to flush.
08:00	2.00	10:00	RURP	Run Rods & Pump	Pick up and run 1.5" pump, 6 wt bars, 228 3/4" rods, and 110 7/8" rods. Space rods out and add 1-8' pony rod, and 30 ' polish rod.
10:00	1.00	11:00	PTST	Pressure Test	Fill tbg with 5 bbls water and pressure test to 500 psi. stroke test pump, test ok. Hang rods off.
11:00	1.00	12:00	RMOV	Rig Move	Rig down rig and move off location.