

UTAH OIL AND GAS CONSERVATION COMMISSION

27

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED **11-7-83**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-41377** INDIAN _____

DRILLING APPROVED: **11-8-83 - OIL (Cause No. 129-1)**

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: *12-12-84 Application Rescinded*

FIELD: *3/86* **COYOTE BASIN**

UNIT: _____

COUNTY: **UINTAH**

WELL NO. **COYOTE BASIN 23-6** API #**43-047-31411**

LOCATION **1980' FSL** FROM (N) (S) LINE. **1980' FWL** FT. FROM (E) (W) LINE. **NESW** 1/4 - 1/4 SEC. **6**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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8S	25E	6	COTTON PETROLEUM CORP.				
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
3773 Cherry Creek Drive No., #750, Denver, Colorado 80209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1980' FSL & 1980' FWL Section 6
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
36.2 miles SE of Vernal Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4680'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5581' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	250'	Circ to Surface
7-7/8"	5-1/2"	15.5#	4680'	580 sxs in Two Stages

Drill 4680' Green River test. Drill 11" surface hole to 250' with native brine water to clean hole, set 8-5/8" casing and cement to surface. WOC 12 hrs. Pressure test casing and BOP to 70% of casing yield (2065 psi) before drilling out, test BOP operation daily and record. Drill 7-7/8" hole to 4680'. Mud weight will be 8.3 to 9.0 ppg. Evaluate well by sample analysis and electric logs. Run 5-1/2" casing if a commercial well is expected. Cement in two stages, with DV tool set @ 3000', with adequate cement to cover the Green River oil shales.

RECEIVED
NOV - 7 1983
DIV. OF OIL, GAS & MINING

RECEIVED
OCT 25 1983
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 25 1983
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measures and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Division Production Mgr. DATE 10-5-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ DISTRICT MANAGER

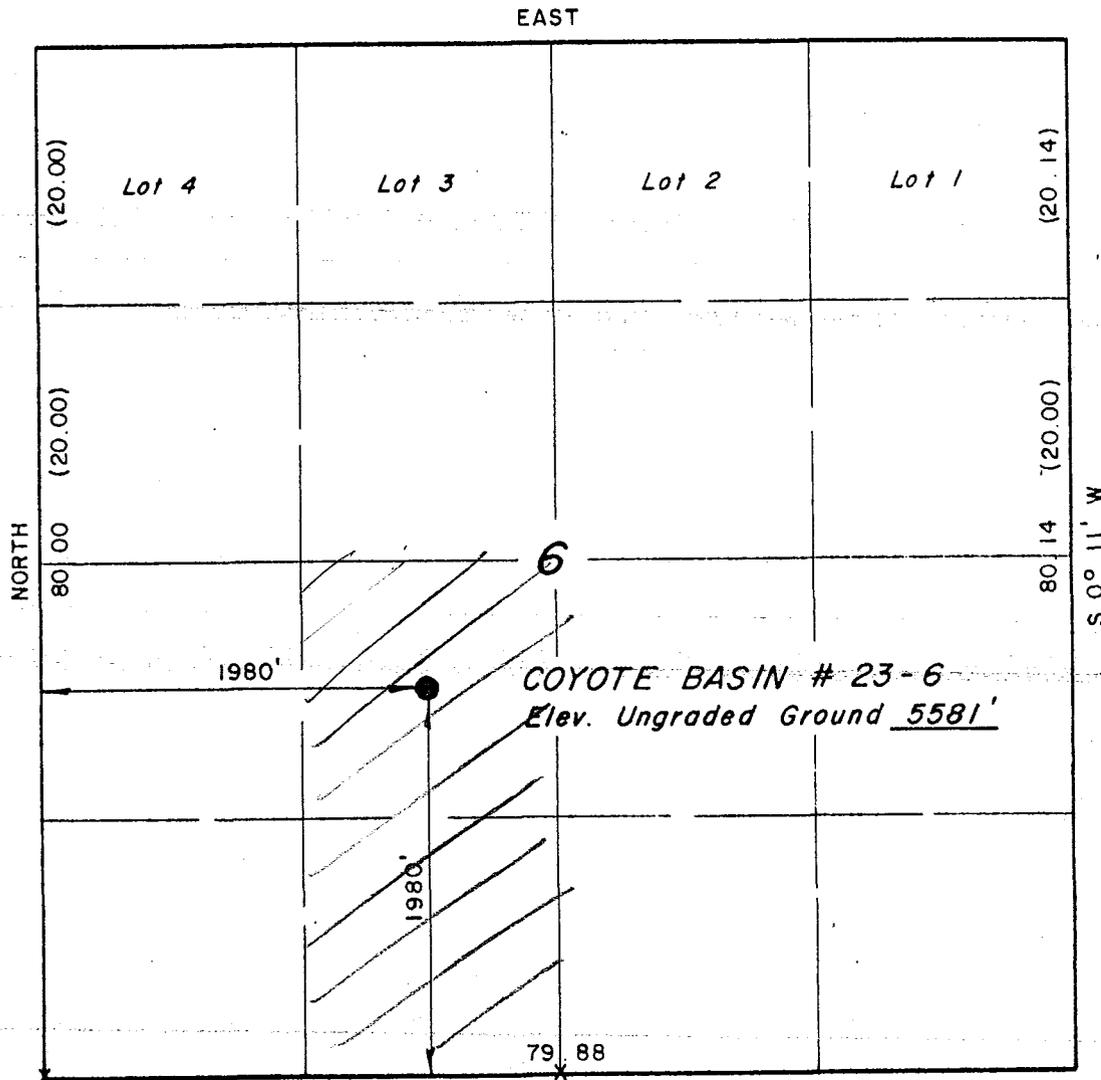
APPROVED BY [Signature] TITLE _____ DATE 11-1-83

NOTICE OF APPROVAL
42-080-4-M-014
Operator
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

T 8 S, R 25 E, S.L.B. & M.

PROJECT
COTTON PETROLEUM

Well location, *COYOTE BASIN #23-6*,
located as shown in the NE 1/4 SW 1/4,
Section 6, T 8 S, R 25 E, S.L.B. & M.
Uintah County, Utah.



DRILLING UNIT
37

X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
THE RECORDS OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 9 / 23 / 83
PARTY D. A. R.T. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE COTTON PETRO

October 5, 1983

BLM
1745 W. 1700 S., Suite 2000
Salt Lake City, Utah 84104

Re: Coyote Basin 23-6
NESW Sec 6 T8S-R25E
Uintah Co. Utah
NTL-6 Informtion

1. Surface Formation: Tertiary/Uintah
2. Estimated Tops: Green River: 1930
 Douglas Creek: 3970
 Wasatch Tongue: 4420
 TD: 4680
3. Estimated depth of fluids or hydrocarbons:
 - a. surface waters: above 1000'
 - b. Green River: oil shale and oil
 - c. Douglas Creek: oil and gas
 - d. Wasatch Tongue: oil and gas
4. Surface Casing: Approximately 250' of 8 5/8-24#-K55 new casing will be set with cement circulated to surface.

Long String of Casing: 5 1/2-15.5#-K55 new casing will be set and cemented with a total of 560 sx of Poz Mix cement in two stages. The stage tool will be set at 3000'
5. Wellhead Equipment (See Attachment #1)
 - a. 3000# W.P., 6000# test series, 900 casing head and double ram blow-out preventer.
 - b. Nominal 10" casing head and blow-out preventer with 10" flanges.
 - c. See Attachment #1 for 2" fill-up flare line hookup.
 - d. Pressure test wellhead, blow-out preventer, and surface casing to 2065 psig for 30 minutes with maximum 100 psig loss of pressure prior to drilling out from under surface casing.
 - e. Test operate pipe rams once each twenty-four hours and both pipe rams and blind rams each trip out of hole, and record on driller's tour report.

6. Drilling Fluids:

- a. surface Hole: Fresh water, wt 8.3 - 8.7, vis 27-30
- b. Under Surface to 4000': Fresh water, wt 8.4 - 8.8, vis 27-30
- c. 4000'-4600': Fresh water with additives to obtain the following properties, wt 8.8 - 9.0, Vis 35-40, WL 10-15
- d. 400 barrel steel surface pits.
- e. No formation gradient higher than 0.45 psi per foot is expected.

7. Auxiliary Equipment:

There will not be any auxiliary equipment installed.

8. Testing and Logging:

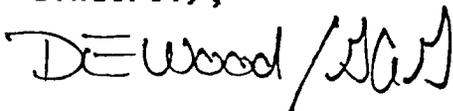
All potential reservoirs listed in "3" above will have drill cuttings and mud examined by a wellsite geologist for shows of oil and gas. An electric logging program of GR-DLL-MSFL, GR-FDC-CNL, surface casing to TD will be run for depth control of all formations, porosity, and saturation determinations. Completion attempt will be made in the Wasatch Tongue of the Green River with a fracture stimulation consisting of 35,000 gallons Gelled water and 90,000 lbs 20/40 sand.

9. Pressure and Temperatures:

No abnormal pressures or temperatures have been encountered in nearby wells. No hydrogen sulfide has been found in daily mud checks or produced fluids.

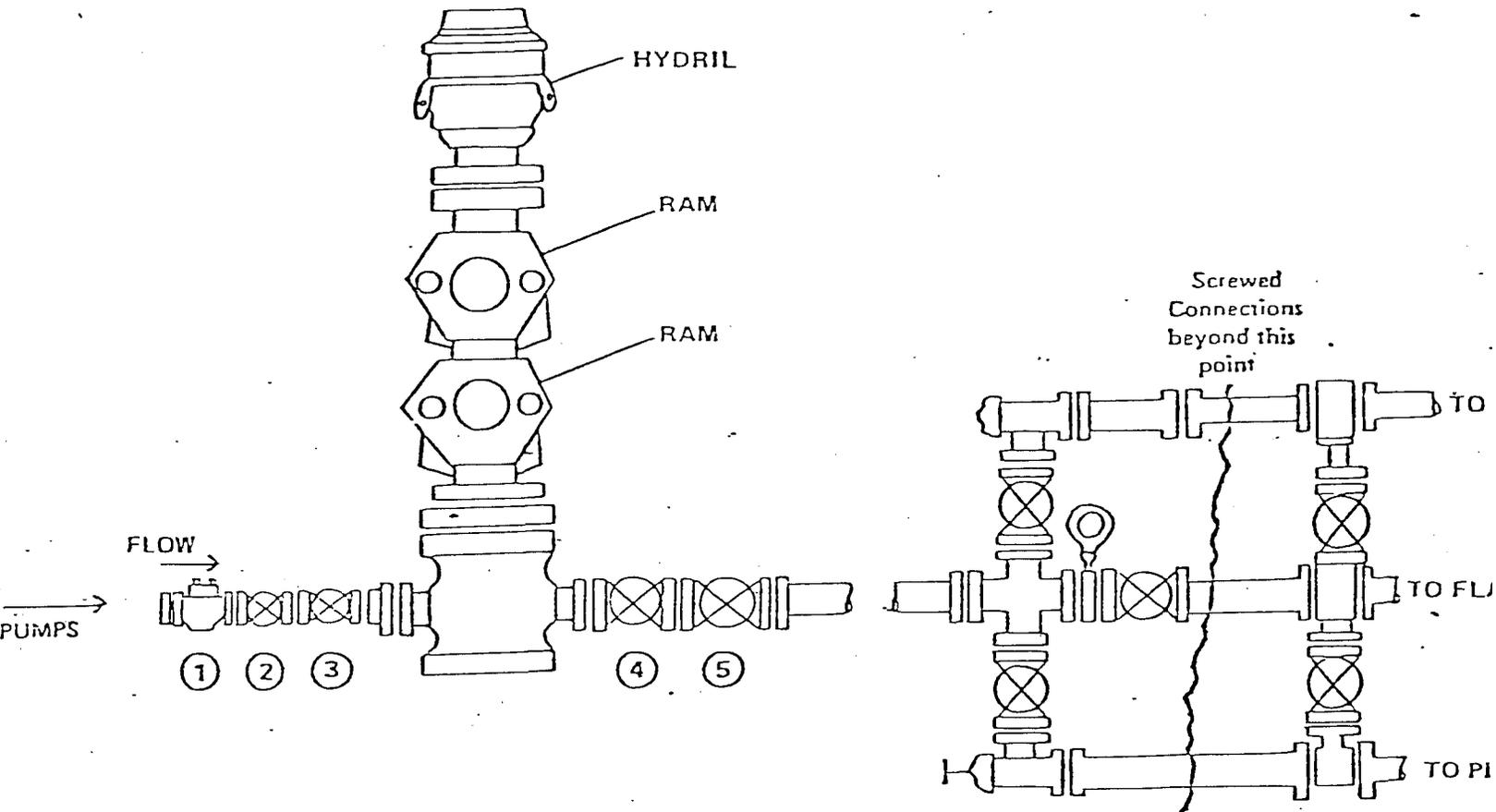
10. The well will be started on 11/25/83 and will require two weeks for drilling plus required time for evaluation of potential reservoirs (testing, logging) and any difficulties encountered by the drilling rig.

Sincerely,



D.E. Wood
Division Production Manager
Cotton Petroleum Corporation

BOP REQUIREMENTS



KILL LINE

Valve #1 — Flanged check valve.
Full working pressure
of BOP

Valves #2 & 3 — Flanged, minimum 2" bore
Full working pressure of BOP

CHOKE LINE

Valves #4 & 5 — Flanged minimum 2" bore full
working pressure of BOP
(Note: An HCR can be used
instead of Valve #5)

GENERAL RULES AND RECOMMENDATIONS

Test Rams to full working pressure, Hydril to 50% of working pressure.

All lines to manifold are to be at right angles (90°). No 45° angles are to be used. Blind flanges are to be used for blanking.

ALL studs and nuts are to be installed on all flanges.

Choke manifold may be screwed connections behind chokes.

Coyote Basin 23-6
MULTI-POINT REQUIREMENTS
13 POINT PLAN

1. Existing Roads:

- A. The location of the proposed well site is shown on Attachment 2. The details of the staked location are shown on Attachment 5.
- B. The route to the proposed location is shown in red on Attachment 2, with a written description on Attachment 3.
- C. The access road is highlighted in red on Attachment 2.
- D. This is a development well, therefore, "d" is not applicable
- E. This is a development well, therefore, to the best of our knowledge all existing roads within a 1 mile radius of the well site are shown on Attachment 2.
- F. The existing roads are graded and capable of full load capacity, and will not require any additional preparation for drilling operations. Road maintenance (grading) will be performed as required.

2. Planned Access Roads:

- A. The proposed access road to the well location will be centerline flagged, approximately .14 miles in length, single lane, and 16' in width.
- B. Maximum grade will be less than 10%.
- C. 1 turnouts will be constructed on the access road with less than 1000' between turnouts, shown on Attachment 2.
- D. A drainage ditch will be constructed on the uphill side with 4:1 slope; with diversions away from the road or as required on the downhill side, where the slope exceeds 2%.
- E. No culverts will be needed.
- F. All surface material will be local soil and rock.
- G. Gates, cattleguards, and fence cuts are not required.

3. Location of Existing Wells:

- A. Attachment 4 shows the location and type of wells located within 1 mile of proposed location.

4. Location of Existing and/or Proposed Facilities:

- A. There are not any batteries, production facilities, oil or gas gathering lines, injection lines or disposal lines owned or controlled by the

lessee/operator within 1 mile of this proposed location.

- B. The proposed facilities for this proposed well consist of two (2) 400 bbl tanks, and a treater as shown on Attachment 5.
- C. The disturbed areas, no longer needed for operations after construction is completed, will be rehabilitated consistent with BLM requirements.

5. Location and Type of Water Supply:

- A. Water for drilling this proposed well, will be supplied by a private water well in the town of Vernal.
- B. The water will be hauled to location by truck, over the access roads shown on Attachment 2.

6. Source of Construction Materials:

- A. All roads or location material will be found on location, which is on BLM land.

7. Methods for Handling Waste Disposal:

- A. Well cuttings will be disposed in the reserve pit.
- B. Drilling fluids will be contained in the reserve pit, and allowed to dry, if the pit has not dried out in 12 months, the remaining fluid will be trucked away.
- C. Produced water will be disposed of in accordance with the NTL-2B regulations.
- D. Sewage will be collected in sanitary toilet facilities, with human waste being buried in a pit with a minimum coverage of 4'.
- E. Garbage and other waste material will be collected in metal trash bins and hauled away to an approved landfill.
- F. If the well is productive, maintenance waste will be collected in trash cans and hauled away periodically. The well site will be properly cleaned up after the drilling rig has moved out.

8. Ancillary Facilities:

- A. Temporary living trailers will be located on the south edge of the well pad. This will include trailers for the rig tool pusher, consulting engineer, and the mud logging trailer.

9. Well Site Layout:

- A. Attachment 6 shows the cross section of the drill pad showing cuts and fills. The mat size is 325' x 165'.

- B. Attachment 5 shows the proposed locations of the reserve and burn pits, and soil stockpiles. Also, shown is the approximate proposed locations for the mud tanks, pipe racks and trash bins. Reserve pit is 75' x 100' joining pad on the north.
- C. The rig orientation, parking areas and access road is also shown on Attachment 5.
- D. The pits will be unlined, unless required by the BLM.

10. Restoration of Surface:

- A. The pits will be back filled and re-contoured as soon as drying permits. All waste that was not previously disposed of, will be removed. Liquid waste will be trucked away.
- B. The surface will be rehabilitated and re-vegetated according to BLM regulations.
- C. The mud pit will be fenced on 3 sides during operations, and on the 4th side after the rig is released. All other pits will be fenced with small mesh wire on 4 sides.
- D. Overhead flagging will be installed on the mud pit if the pit gets covered with oil.
- E. Rehabilitation operations will start after production is established on the well is P & A'd, and will be completed within six months.

11. Other Information:

- A. Topography - Land is gently sloping to the southwest as shown by the topographic map in Attachment 2.
- B. Soil - The soil is very shallow, rocky top soil.
- C. Vegetation - The vegetation is generally sparse and consists primarily of native grasses. Wildlife in the area is that typical of semi-arid land, which includes coyotes, rabbits, rodents, reptiles,, and quail. The area will be reseeded after drilling is completed.
- D. Ponds and Streams - There are not any ponds or streams near the location.
- E. Residences and Other Structures - There are no buildings of any type within a radius of 2 miles of the proposed well.
- F. Surface Use - Grazing and hunting.
- G. Effect on Environment - Drillsite is located in a low environmental risk area. A total effect in drilling and producing this and other wells in this area would be minimal.
- H. Surface Ownership - The proposed drillsite is on BLM controlled Federal surface. All proposed roads are on BLM controlled Federal surface.
- I. Well Signs - Signs identifying and locating the well will be maintained at drillsite commencing with the

spudding of the well.

12. Operator's Representatives:

- A. Field personnel who can be contacted concerning compliance with the Multi-Point Requirements, 13 Point Plan are as follows:

Dusty Mecham Home Phone: 801-789-0489
Office Phone: 801-789-4728 Answering
Service 801-789-5000

D. E. Wood, Denver, Colorado Home Phone
303-773-2722 Office Phone 303-355-0101

Glenn Garvey, Denver, Colorado Home Phone
303-979-3714 Office Phone 303-355-0101

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drillsite and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cotton Petroleum Corporation, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DE Wood / [Signature]

D. E. Wood
Division Production Manager

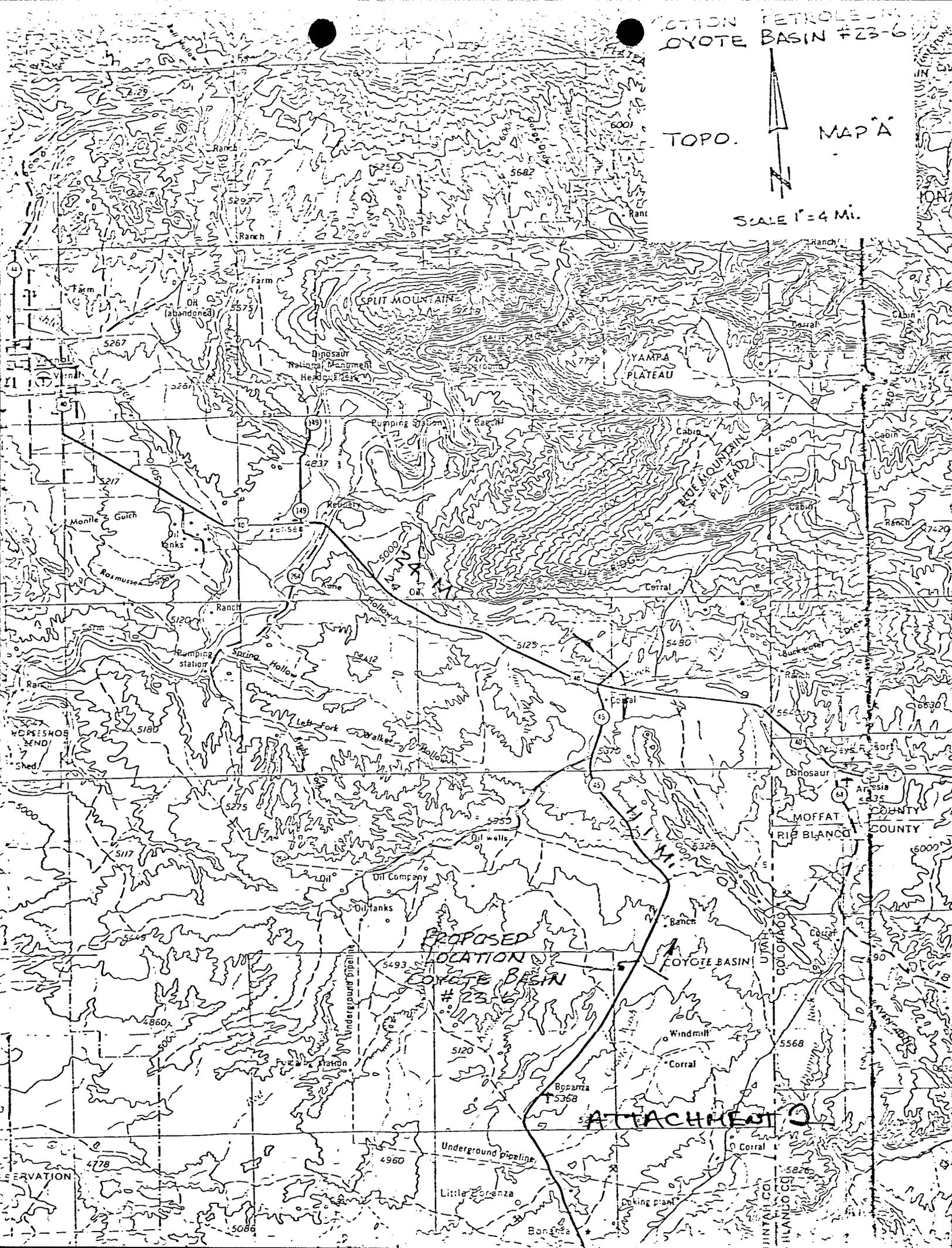
COTTON PETROLEUM CORPORATION

LOCATION PETROLEUM
COYOTE BASIN #23-6

TOPO.

MAP A

SCALE 1" = 4 MI.



PROPOSED
LOCATION
COYOTE BASIN
#23-6

COYOTE BASIN

ATTACHMENT D

MOFFAT COUNTY
RIO BLANCO COUNTY

COLORADO

Underground pipeline

Little Bonanza

Packing plant

Bonanza
T5368

Corral

COTTON PETROLEUM

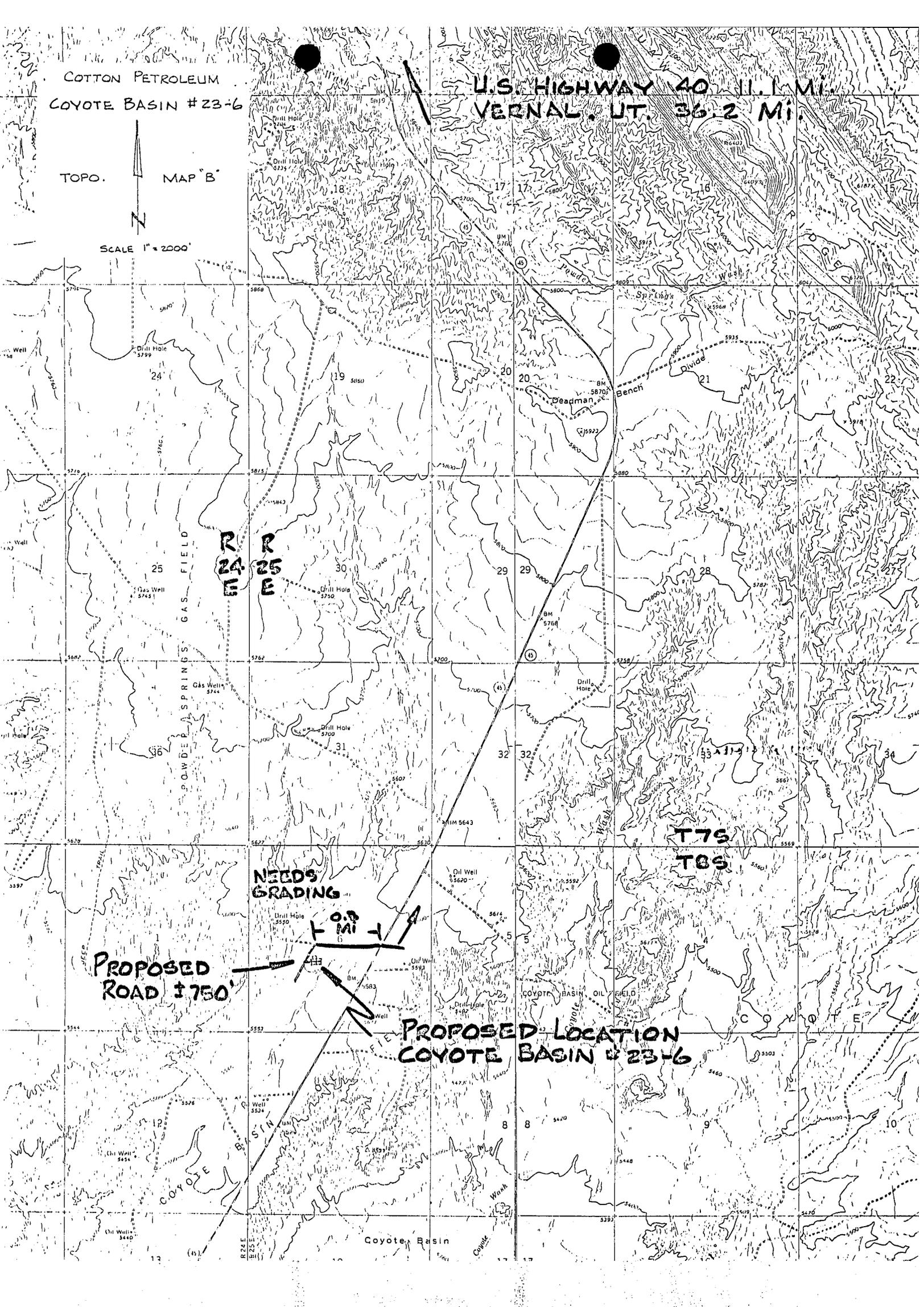
COYOTE BASIN #23-6

U.S. HIGHWAY 40 11.1 Mi.
VERNAL, UT. 36.2 Mi.

TOPO.

MAP 'B'

SCALE 1" = 2000'



R 24
R 25
E

POWDER SPRINGS GAS FIELD

NEEDS GRADING

PROPOSED ROAD 1750'

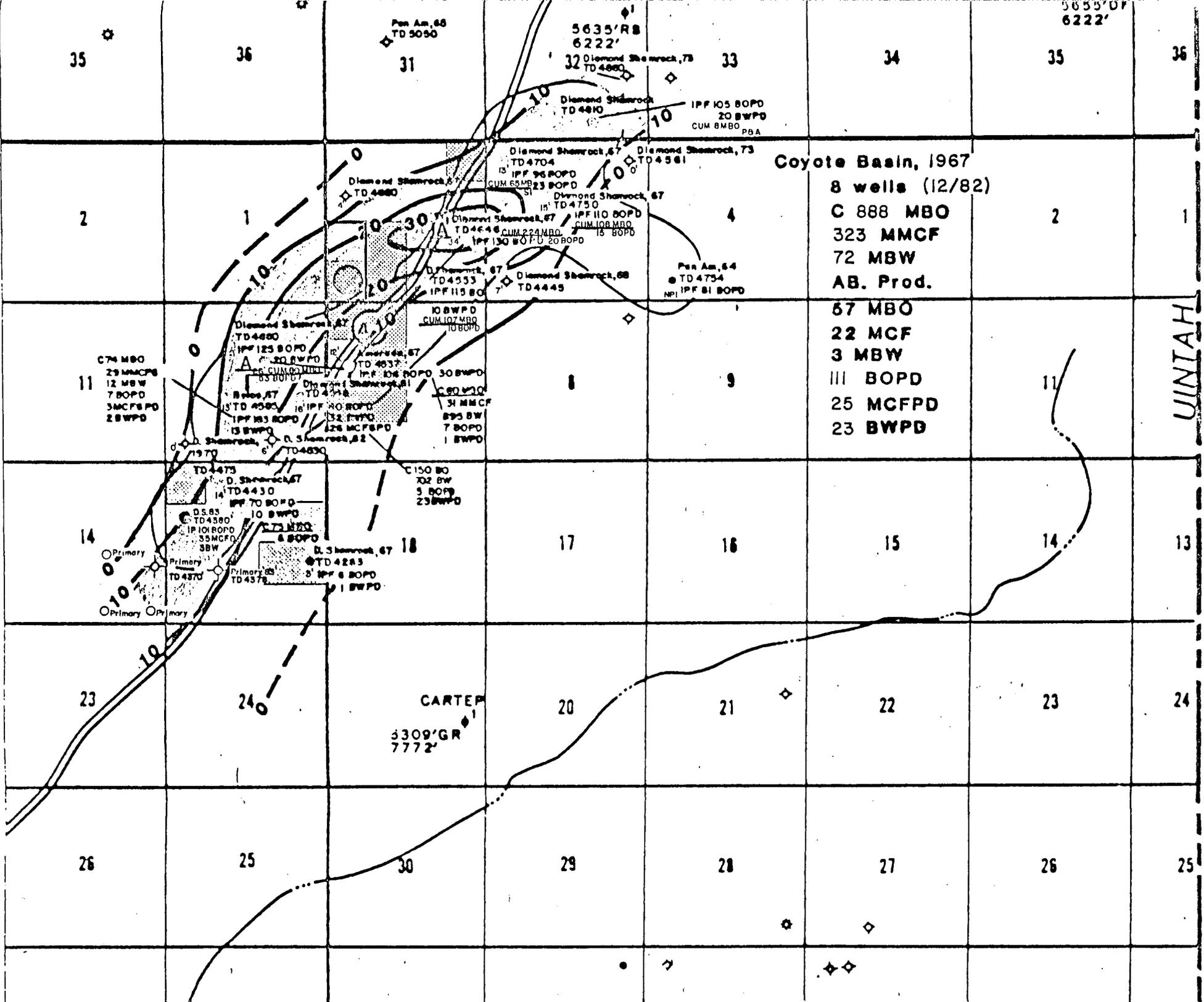
PROPOSED LOCATION
COYOTE BASIN #23-6

T 75
T 85

0.8 Mi



Take Highway 40 East out of Vernal, Utah 25.1 miles to County Road 45.
Turn south, travel 11.1 miles to access road to proposed location.



Coyote Basin, 1967

8 wells (12/82)

C 888 MBO

323 MMCF

72 MBW

AB. Prod.

67 MBOD

22 MCF

3 MBW

III BOPD

25 MCFPD

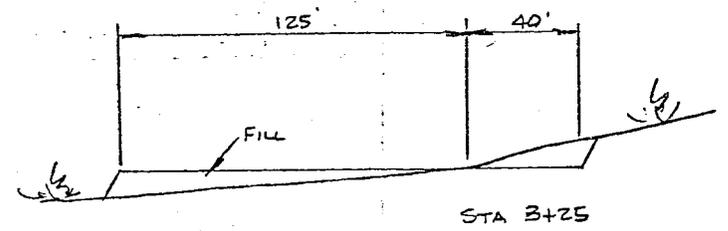
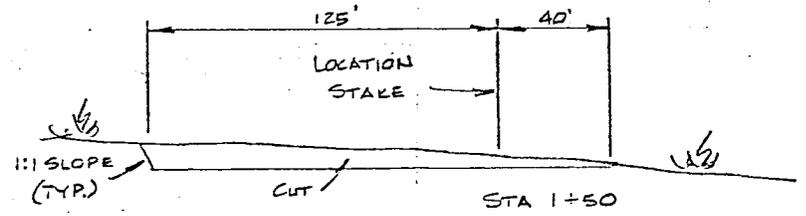
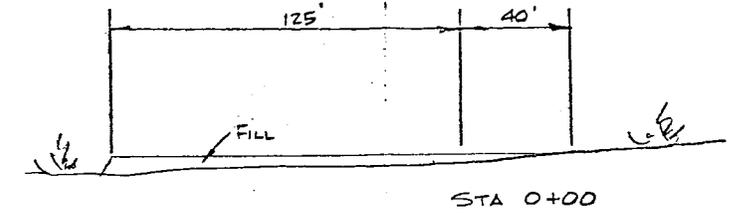
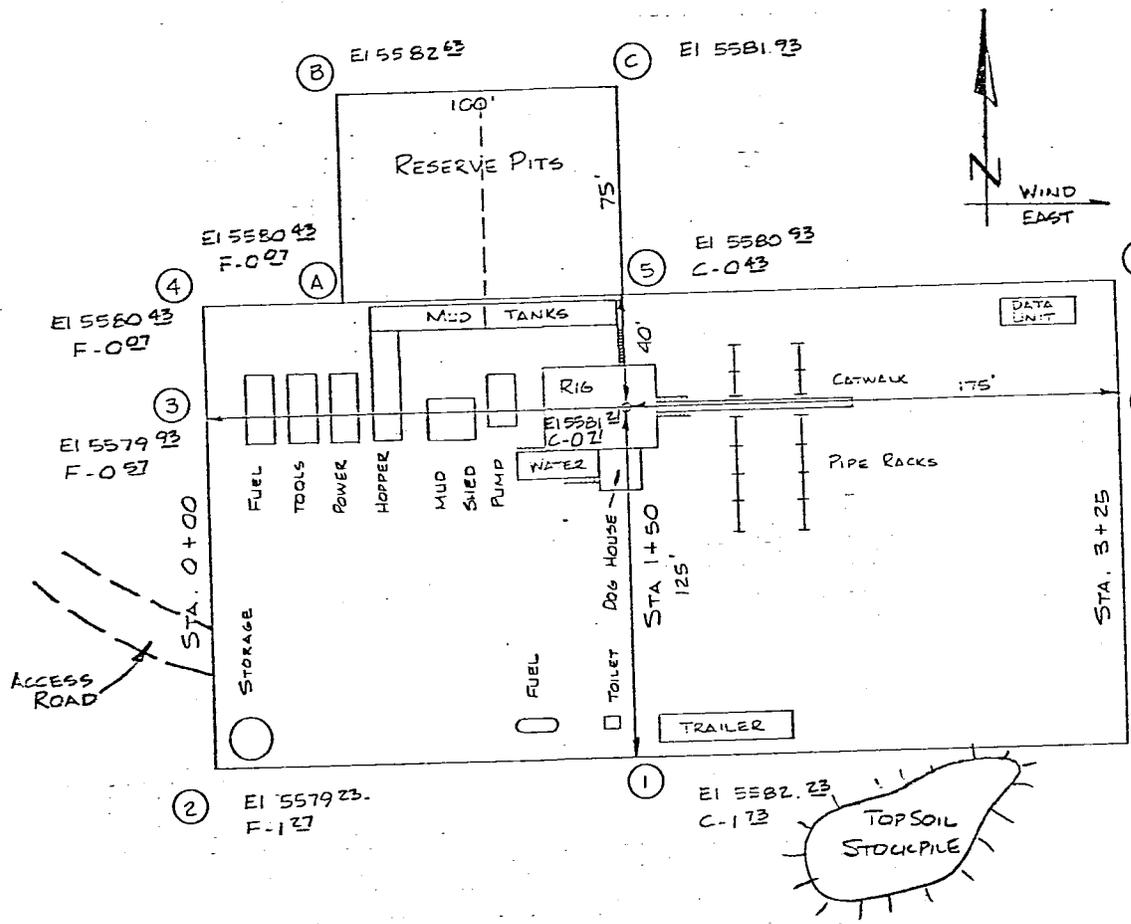
23 BWPD

UNIIAH

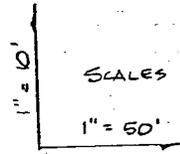
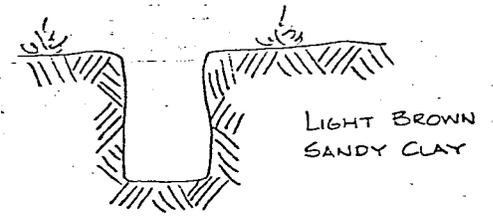
ATTACHMENT 4

CO-1

COTTON PETROLEUM
LOCATION LAYOUT & CUT SHEET
COYOTE BASIN # 23-6



SOILS LITHOLOGY
NO SCALE



APPROX. YARDAGES

CUT 1172 CU. YDS.
FILL 714 CU. YDS.

ATTACHMENT 6

ATTACHMENT 5

MINTEL'S, CASPER

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-41377

and hereby designates

NAME: Cotton Petroleum Corporation
ADDRESS: 3773 Cherry Creek Drive North, Suite #750
Denver, Colorado 80209

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

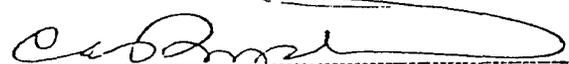
Township 8 South, Range 25 East, SLM
Section 6: Lot 1, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$
Section 7: N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$
360.24 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

HUSKY OIL COMPANY

BY: 

(Signature of lessee)

C. A. Rystrom

September 19, 1983

(Date)

6060 South Willow Dr., Englewood, CO

(Address)

80111

CASING PROGRAM

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:
T & R
U-302

October 31, 1983

CONDITIONS OF APPROVAL OF PROJECTS

Re: Cotton Petroleum Corporation
Well #23-6 Coyote Basin
Section 6, T8S, R25E
Uintah County, Utah

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration".
2. Travelling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turnouts and bar ditches will be installed where necessary.
3. Burn pits will not be constructed. No trash or garbage will be burned or buried at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
4. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be maintained around the reserve pits.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional seeding requirements.
6. About 6-8" of topsoil would be stockpiled as indicated on the layout diagram.
7. Run adequate electric, sonic, radioactivity and caliper logs to identify prime oil shale zones and fresh water aquifers. Casing and cementing programs will be adjusted to protect oil and gas zones, other minerals and fresh water.
8. Additional stipulations are attached for production facilities.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Vernal District Office. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such

items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 43 CFR 3164. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

(13) All permanent (on location for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match the standard environmental colors Rocky Mountain 5 States Interagency Committee or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

OPERATOR COTTON PETROLEUM CORP DATE 11-8-83

WELL NAME COYOTE BASIN 23-6

SEC NE-SW 6 T 8S R 25E COUNTY UINTAH

43-047-31411
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

DRILLING UNIT #37

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11-8-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/8/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 129-1 9-13-67
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 129-1

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 8, 1983

Cotton Petroleum Corporation
3773 Cherry Creek Drive North, #750
Denver, Colorado 80209

RE: Well No. Coyote Basin 23-6
NESW Sec. 6, T. 8S, R. 25E
1980' FSL, 1980' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 129-1 dated September 13, 1967. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

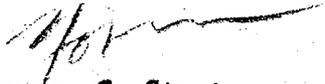
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31411.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

RECEIVED

NOV 21 1984

DIVISION OF
OIL, GAS & MINING

3100
O & G
(U-41377)

November 5, 1984

Cotton Petroleum Corp.
3773 Cherry Creek
Drive North No. 750
Denver, CO 80209

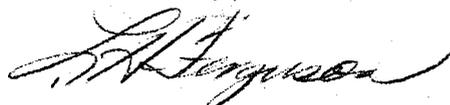
Re: Rescind Application for Permit to Drill
Well No. 23-6
Section 6, T8S, R25E
Uintah County, Utah
Lease U-41377

Gentlemen:

The Application for Permit to Drill the referenced well was approved on November 1, 1983. Since that date, no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Lloyd H. Ferguson
District Manager

cc: Well File
State O & G
SMA

BMuth:ma



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 12, 1984

Cotton Petroleum Corporation
3773 Cherry Creek Drive North #750
Denver, Colorado 80209

Gentlemen:

Re: Well No. Coyote Basin 23-6 - Sec. 6, T. 8S., R. 25E.
Uintah County, Utah - API #43-047-31411

In concert with action taken by the Bureau of Land Management, November 3, 1984, approval to drill the above referred to well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

clj

cc: Dianne R. Nielson
Ronald J. Firth
File

0017S/16