

OPERATOR Lomax Exploration Co. DATE 10-26-83  
WELL NAME Pineville site Tribal 9-34  
SEC NESE 34 T 45 R 2E COUNTY Uintah

43-047-31404  
API NUMBER

Indian  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

no oil wells within 1000'  
Water Permit # 57707 (47-1675)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 10-28-83  
BY: [Signature]

✓  
10/28/83 ✓

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT \_\_\_\_\_  c-3-a \_\_\_\_\_ CAUSE NO. & DATE \_\_\_\_\_  
 c-3-b \_\_\_\_\_  c-3-c \_\_\_\_\_

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

EA: \_\_\_\_\_  
DATE: \_\_\_\_\_  
OFFICE OF THE ATTORNEY GENERAL  
OF THE STATE OF TEXAS  
REGULATORY DIVISION

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 28, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

RE: Well No. Pariette Ute Tribal 9-34  
NESE Sec. 34, T. 4S, R. 2E  
1946' FSL, 687' FEL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

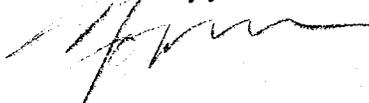
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31404.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Lomax Exploration Company

3. ADDRESS OF OPERATOR  
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface      687' FEL & 1946' FSL      NE/SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 34 miles Southeast of Myton, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      687

16. NO. OF ACRES IN LEASE      644.20

17. NO. OF ACRES ASSIGNED TO THIS WELL      40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      NA

19. PROPOSED DEPTH      6800

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      4692' GR

22. APPROX. DATE WORK WILL START\*      December, 1983

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Pariette Ute Tribal

9. WELL NO.  
 9-34

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 34, T4S, R2E

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

**RECEIVED**  
 JAN 17 1984

DIVISION OF  
 OIL, GAS & MINING

RECEIVED  
 JAN 1984  
 DEPT. OF INTERIOR  
 UTAH STATE OFFICE  
 0983 OCT 25 AM 9:53

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE 10/21/83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 1/16/84

CONDITIONS OF APPROVAL, IF ANY:

**NOTICE OF APPROVAL**      **CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY**      **FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80**

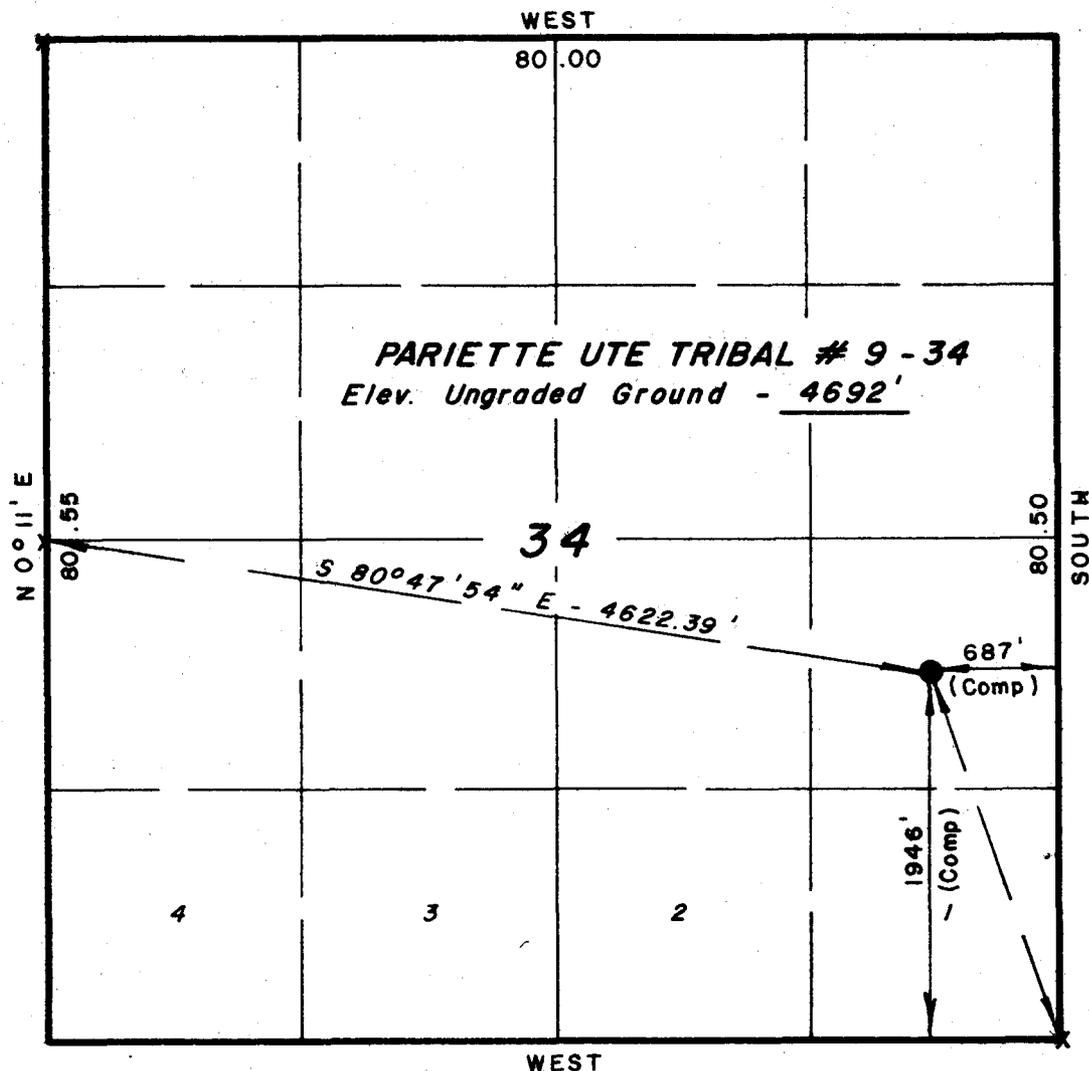
State Oil, Gas & Mining  
 UT-080-4-M-021

T 4 S, R 2 E, U.S.B.&M.

PROJECT  
**LOMAX EXPLORATION CO.**

Well location, **PARIETTE UTE TRIBAL # 9-34**, located as shown in the NE 1/4 SE 1/4, Section 34, T 4 S, R 2 E, U.S.M. Uintah County, Utah.

TIE FROM SE COR. TO LOCATION BEARS  
 N 19° 25' 43" W - 2063.94'



**PARIETTE UTE TRIBAL # 9-34**  
 Elev. Ungraded Ground - 4692'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Randall*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

X = Section Corners Located

**UINTAH ENGINEERING & LAND SURVEYING**  
 P.O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/17/83
PARTY	RK JF JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	LOMAX

1. Production facilities

2. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Pariette Ute Tribal #9-34  
NE/SE Section 34, T4S, R2E  
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 2000
Green River	2000
Wasatch	6800 ✓

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River                      5500   -   Oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'  
5 1/2", J-55, 17#; set at TD  
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LOMAX EXPLORATION COMPANY  
Pariette Ute Tribal -34  
NE/SE Section 34, T8S, R16E  
Duchesne County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately December, 1983

LOMAX EXPLORATION  
13 Point Surface Use Plan  
For  
Well Location  
Pariette Ute Tribal #9-34  
Located In  
Section 34, T4S, R2E, U.S.B. & M.  
Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Pariette Ute Tribal #9-34, located in the NE 1/4 SE 1/4 Section 34, T4S, R2E, U.S.B. & M., from Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.6 miles to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 10.6 miles to Castle Peak Mine and an existing improved dirt road to the Southeast; proceed Southeasterly along said road 10.2 miles to the junction of this road and an existing dirt oilfield road to the Northeast; proceed northeasterly along this road 3.8 miles to the junction of this road and an existing dirt oilfield road to the North; proceed Northerly along this road 2.6 miles to the junction of this road and the beginning of the proposed access road to the North (to be discussed in item #2).

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

It is not anticipated that there will be any extensive upgrading of the above described existing roads.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the NE 1/4 NE 1/4 Section 5, T5S, R2E, U.S.B. & M., and proceeds in a North, then Easterly direction approximately 3.5 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be one-24" culvert required along this access road, it will be placed according to specifications for culvert placement found in the Oil & Gas surface operations manual. (see topo. map "B" for location of culvert)

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known existing producing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observation wells for other resources within a one-mile radiou of this location site.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water to be used in the drilling of this well will be hauled by truck from a private water source that is indicated on Topo Map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 3 miles to the Northeast of the location site, and the Green River is located approximately 2 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Pariette Ute Tribal #9-34 is located on a relatively flat area approximately 3 miles Southwest of the Duchesne River.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately 0.7% grade.

The Duchesne River is approximately 3.0 miles Northeast of this location site.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grassed, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands involved under this action are under B.I.A. Jurisdiction.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt  
LOMAX EXPLORATION  
P.O. Box 4503  
Houston, TX 77210-4503  
1-713-931-9276

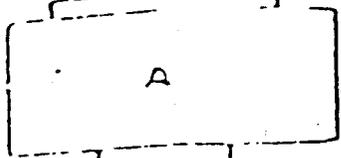
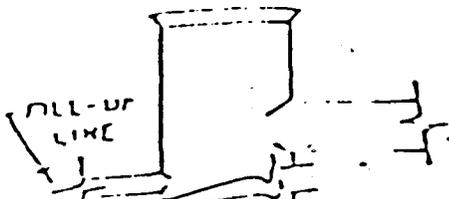
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

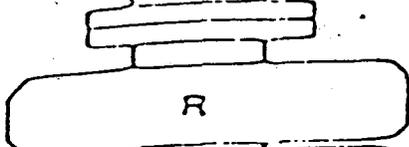
Date

10/31/83

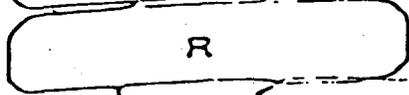
Jack Pruitt



Shaffer Spherical  
10" 900



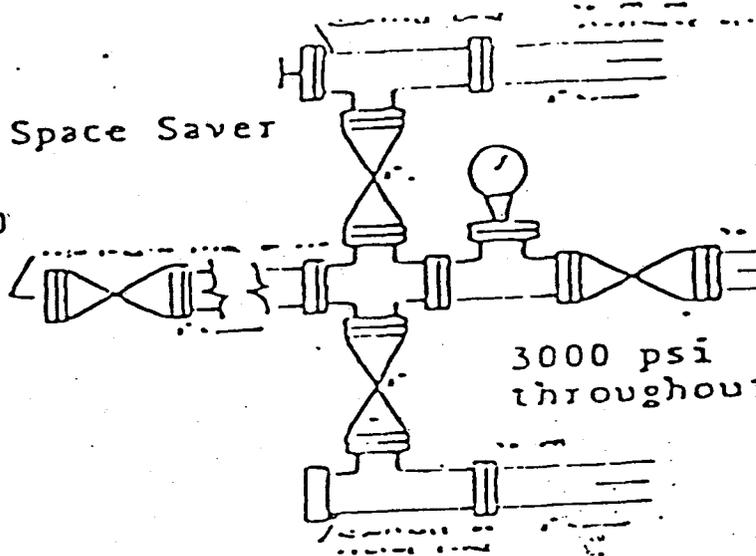
Cameron Space Saver



10" 900

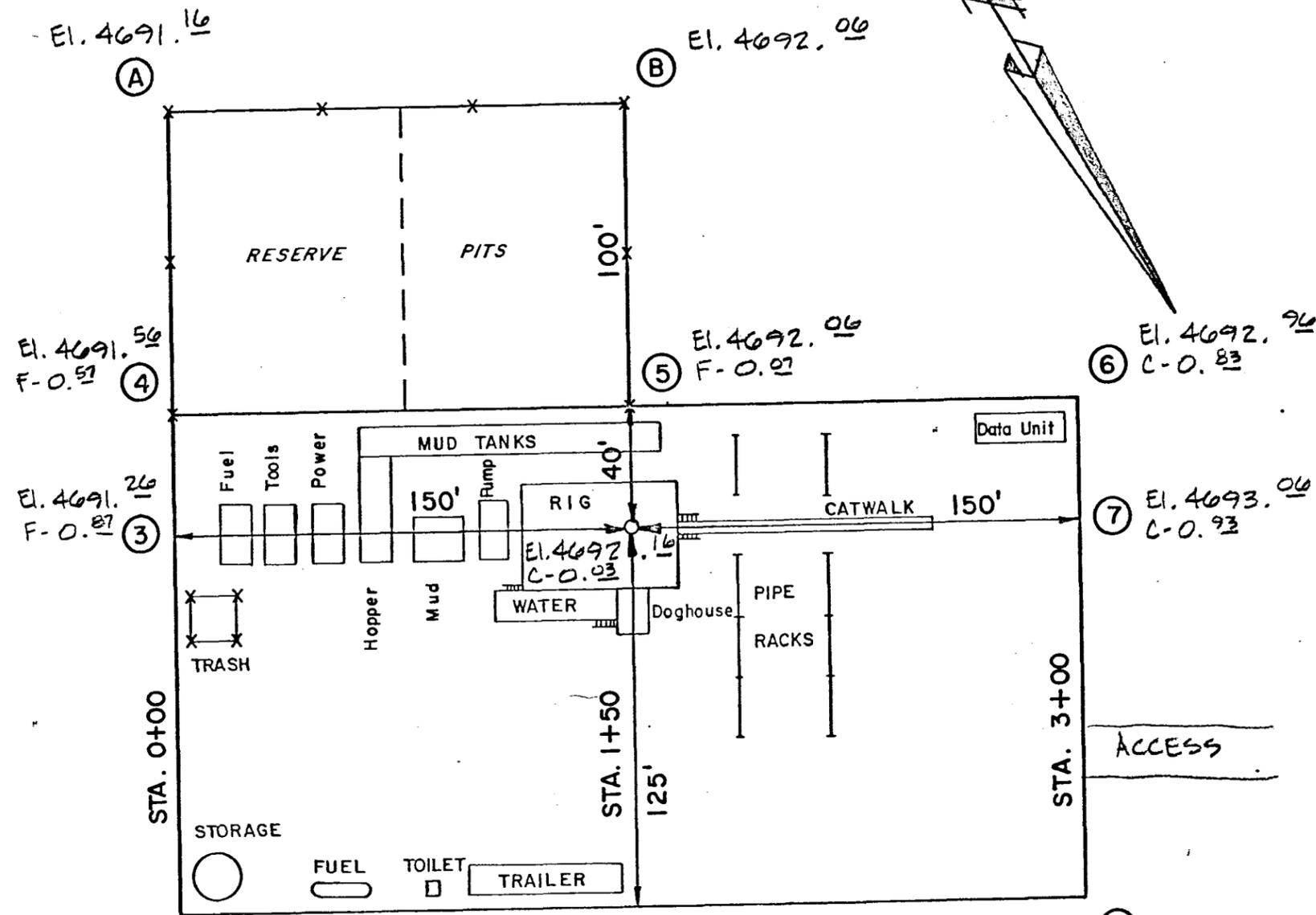


Coringhead



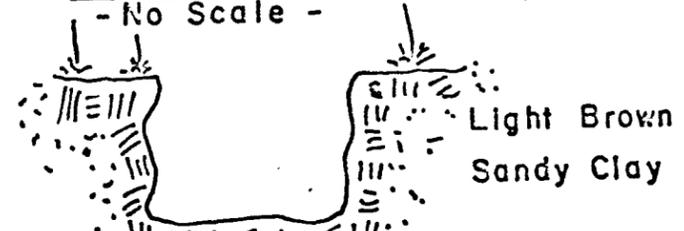
# LOMAX EXPLORATION

SCALE: 1" = 50'  
DATE: 10/17/83

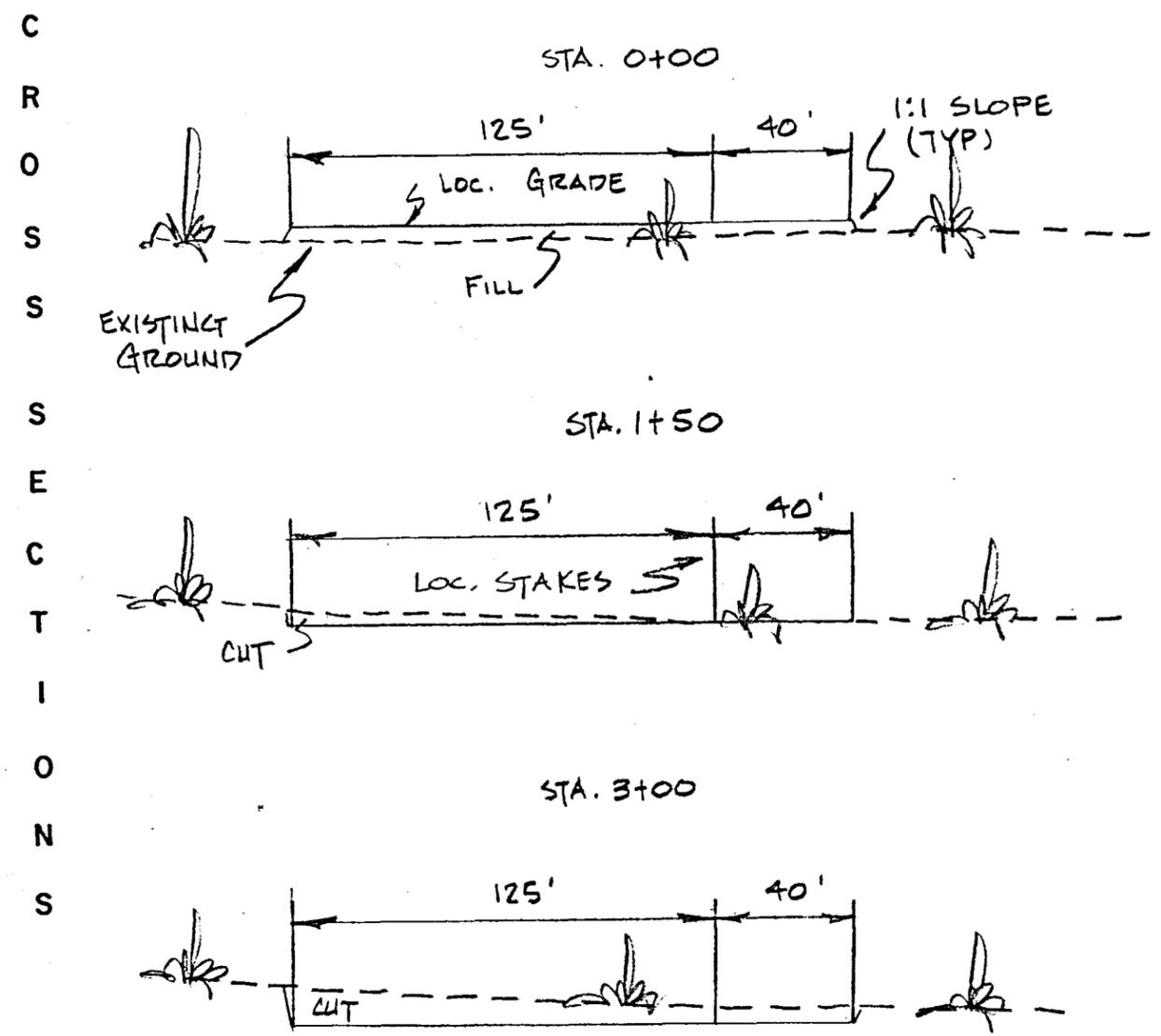


## SOILS LITHOLOGY

- No Scale -



## PARIETTE UTE TRIBAL #9-34 LOCATION LAYOUT & CUT SHEET



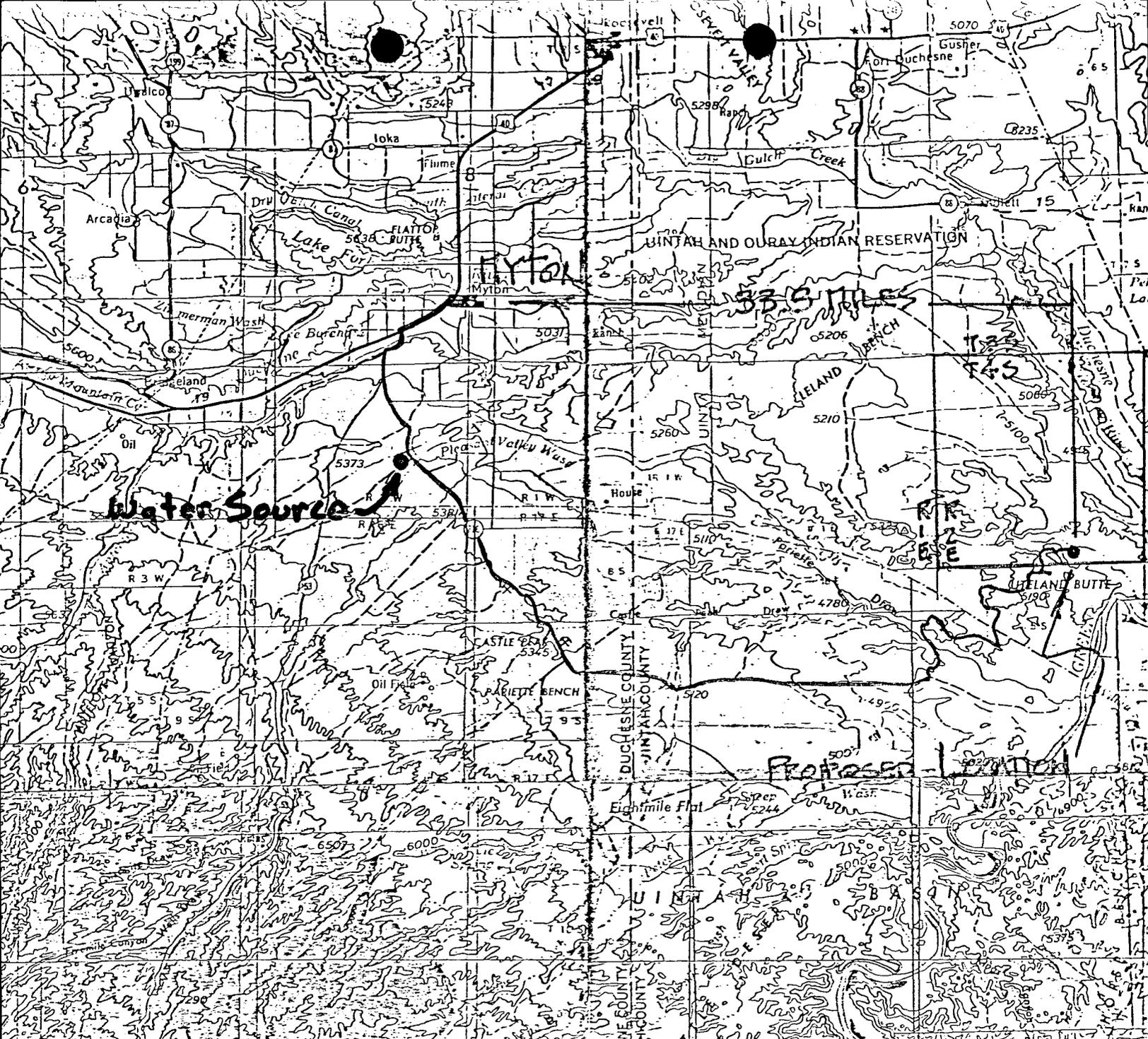
1" = 10'

Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 964  
Cubic Yards Fill - 415  
LOSSES AT 20% - 83  
UNBALANCE OF 467 YD<sup>3</sup> CUT



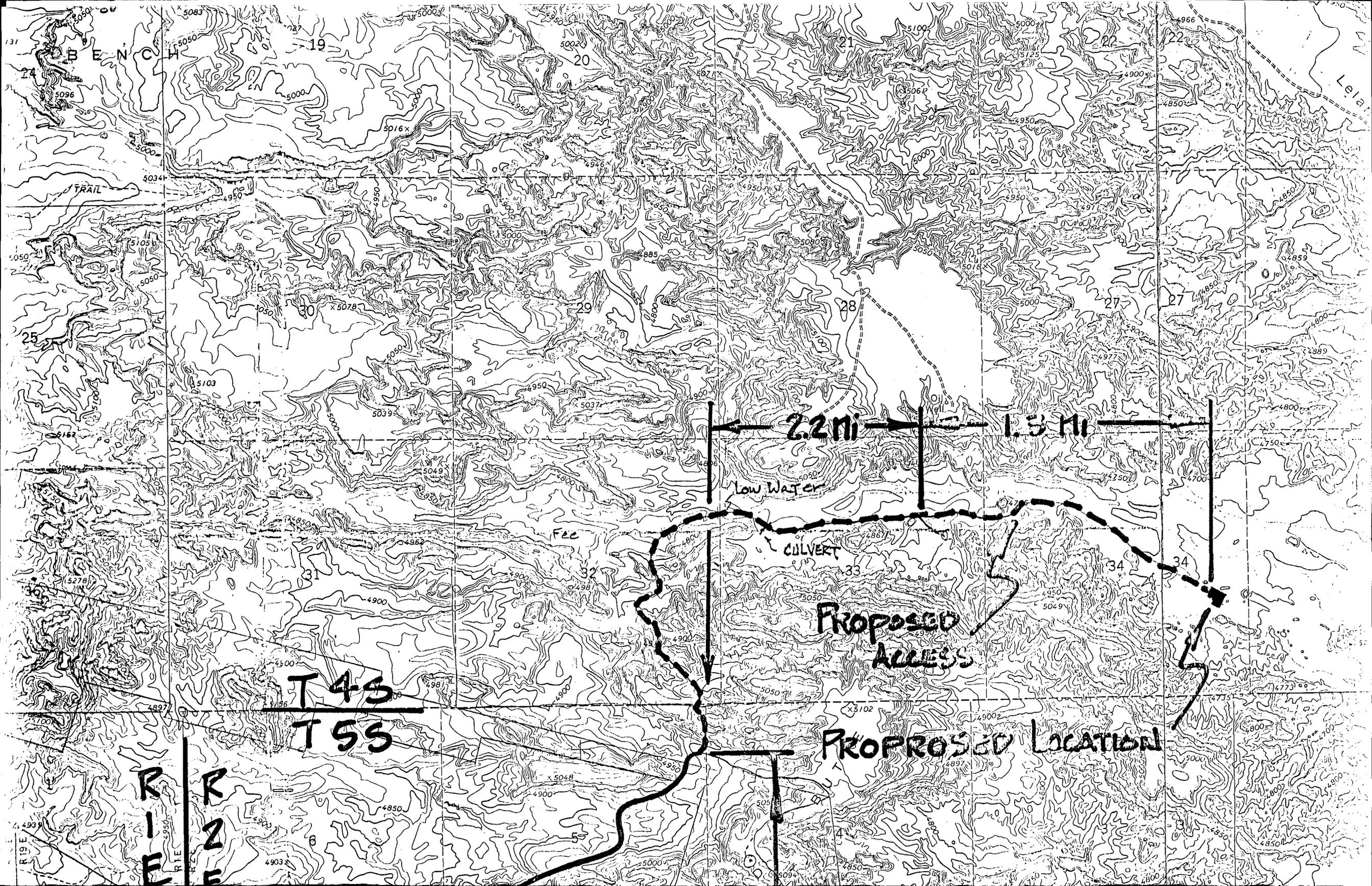
LOMAX EXPLORATION CO.  
PARIETTE UTE TRIBAL #9-34

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



BENCH TRAIL

TRAIL

low water

CULVERT

Proposed Access

Proposed Location

2.2 mi

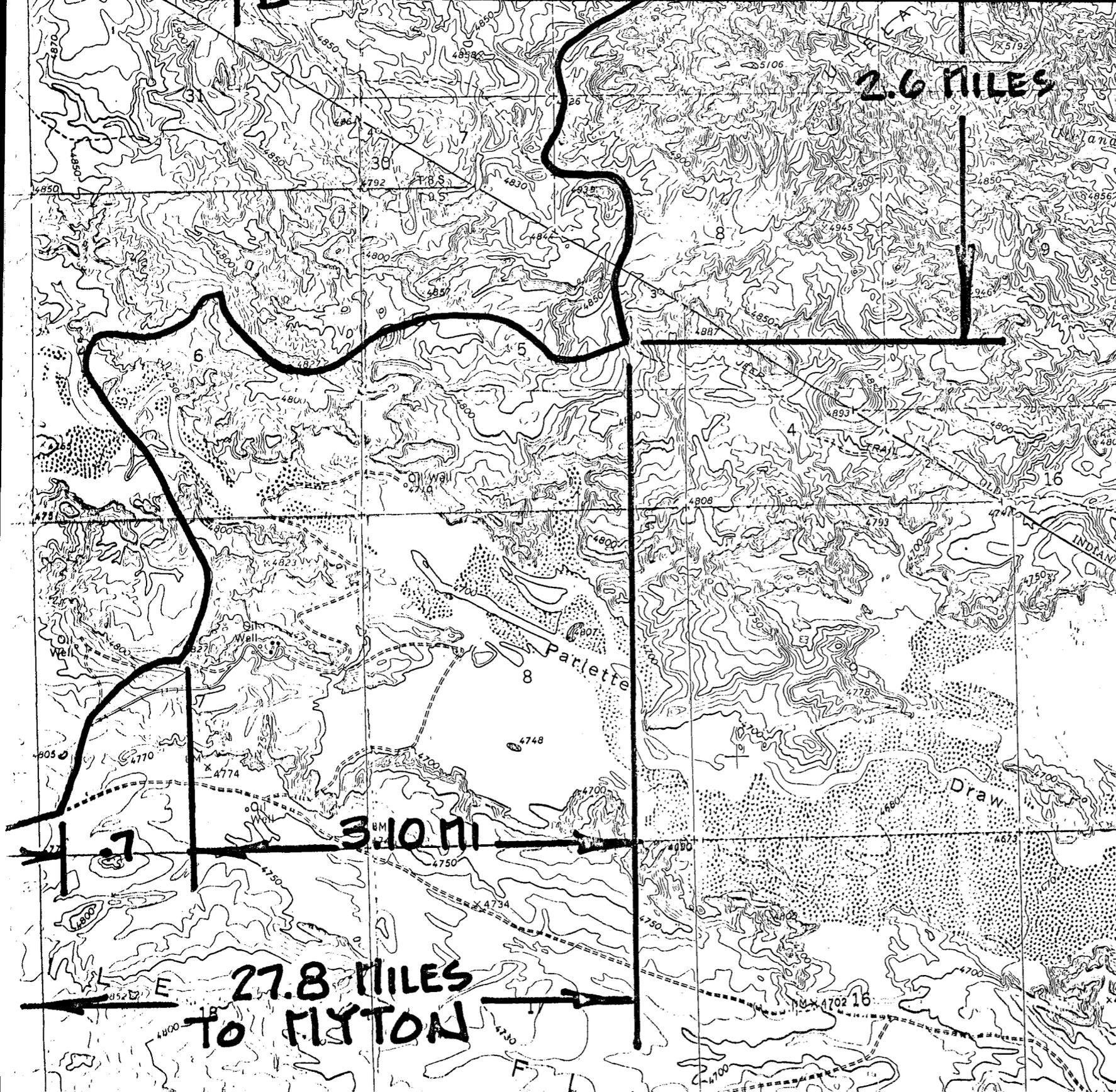
1.3 mi

T 4 S  
T 5 S

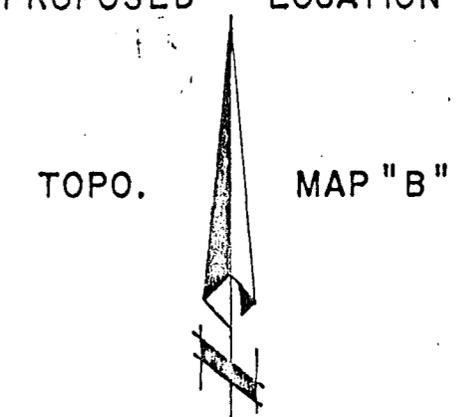
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R.I.E.

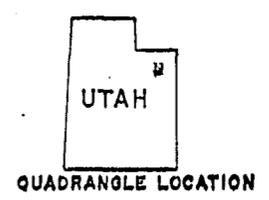


**LOMAX EXPLORATION CO.**  
 PARLETTE UTE TRIBAL # 9-34  
 PROPOSED LOCATION



SCALE 1" = 2000'

**ROAD CLASSIFICATION**  
 Light duty road, all weather, Unimproved road fair or dry  
 improved surface ————— weather =====



QUADRANGLE LOCATION

BOUNDARY GROUP



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Lomax Exploration Company

3. ADDRESS OF OPERATOR  
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 687' FEL & 1946' FSL NE/SE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-3687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pariette Ute Tribal

9. WELL NO.  
9-34

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 34, T4S, R2E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31404

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4296' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) SPUD	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/26/84 Drilled 13" surface hole to 245' GL w/dryhole digger. Set 8 5/8" 24# J-55 csg @ 237' GL. Cemented w/210 sx cl "G" + 2% CaCl + 1/4#/sx flocele. Returns to surface.

2/2/84 Spud w/TWT Rig #56 @ 12:30 A.M.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: G.L. Pruitt TITLE: V.P. Drlg. & Prod. DATE: 2/2/84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

CONFIDENTIAL

March 6, 1984

RECEIVED  
MAR 8 1984

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Pariette Ute Tribal #9-34  
NE/SE Section 34, T4S, R2E  
Uintah County, Utah

Gentlemen:

Enclosed are Sundry Notice, Well Completion Report and logs for the subject well.

It is requested that this information ~~remain confidential for at least six months unless otherwise advised.~~

Very truly yours,

*Michele Tisdell*

Michele Tisdell  
Sec., V.P. Drilling & Production

MT

cc: ✓ State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276  
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066  
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Lomax Exploration Company

3. ADDRESS OF OPERATOR  
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 687' FEL & 1946' FSL NE/SE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

5. LEASE 14-20-H62-3687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pariette Ute Tribal

9. WELL NO.  
9-34

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 34, T4S, R2E

12. COUNTY OR PARISH 13. STATE  
Uintah Utah

14. API NO.  
43-047-31404

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4296' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/17/84 Well plugged & abandoned  
Set cement plug @ 6157-5700' & 4800-4665' after DST #1  
Set cement plug 2100-1850' & 385' to surface

Plugging procedure per verbal approval from Mr. Gary Slagel on February 13, 1984, 6:45 P.M.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael G.L. Pruitt G.L. Pruitt TITLE V.P. Drlg. & Prod DATE 3/6/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Original in log file

9-34

### EQUIPMENT & HOLE DATA

FORMATION TESTED: "D" SAND

NET PAY (ft): 13.0

GROSS TESTED FOOTAGE: 108.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft):

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 4692

TOTAL DEPTH (ft): 6429.0

PACKER DEPTH(S) (ft): 4907, 4915, 5023, 5029

FINAL SURFACE CHOKE (in): 0.125

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 10.00

MUD VISCOSITY (sec): 27

ESTIMATED HOLE TEMP. (°F):

ACTUAL HOLE TEMP. (°F): 136 @ 5043.0 ft

TICKET NUMBER: 67806500

DATE: 2-13-84 TEST NO: 1

TYPE DST: OFF BTM STRADDLE

HALLIBURTON CAMP:  
VERNAL

TESTER: R. RIPPLE

WITNESS: JIM SCHEAFER

DRILLING CONTRACTOR:  
TWT #56

### FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.060 @ 66 °F	150000 ppm
SAMPLER	0.060 @ 84 °F	115000 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

### SAMPLER DATA

Pstg AT SURFACE: 65

cu.ft. OF GAS: 0.19

cc OF OIL: 0

cc OF WATER: 0

cc OF MUD: 1425

TOTAL LIQUID cc: 1425

### HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F

GAS/OIL RATIO (cu.ft. per bbl):

GAS GRAVITY:

### CUSHION DATA

TYPE      AMOUNT      WEIGHT

### RECOVERED:

230 FEET OF WATER CUT DRILLING MUD  
(SLIGHTLY OIL CUT)

MEASURED FROM  
TESTER VALVE

### REMARKS:

CHARTS INDICATE THE TOOLS WERE BYPASSED MOMENTARILY WHEN CLOSING FOR THE INITIAL CLOSED IN PERIOD.

ELEVATION REPORTED AT GROUND LEVEL

TRACE OF OIL REPORTED IN SAMPLER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

9

5. LEASE DESIGNATION AND SERIAL NUMBER

14-20-H62-3687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Ute Tribal

9. WELL NO.

9-34

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34, T4S, R2E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P & A

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)\*

At surface 687' FEL & 1946' FSL NE/SE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047--31404 DATE ISSUED 10/28/84

DIVISION OF OIL, GAS & MINING

15. DATE SPUDDED 2/2/84 16. DATE T.D. REACHED 2/11/84 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4296' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6429 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - ROTARY TOOLS XXX CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* P & A 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CND, DLD 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	237'	13"	210 sx cl "G" + 2% CaCl + 1/4#/sx flocele	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Well P & A	P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Michael J. Pitt G.L. Pruitt TITLE V.P. Drilling & Production DATE 3/6/84

(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERY		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Douglas Creek	4832		
Black Shale Facies	5358		
Basal Green River	5900		
Wasatch Transition	6049		
Wasatch	6196		

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH



December 17, 1984

Bureau of Indian Affairs  
Real Property Management  
Uintah & Ouray Agency  
Fort Duchesne, Utah 84026

Re: Pariette Ute Tribal #9-34  
Sec. 34, R4S, R2E  
Uintah County, Utah  
U-53120

Gentlemen;

Please find enclosed the seed mixture and amounts recommended by your office. This location was reclaimed on 10/26/84, the road was ripped and scarified. The location was reseeded on 10/27/84, a harrow was used to rake the seeds into the soil. A dry hole marker was put in place.

Sincerely,

A handwritten signature in cursive script that reads "Gary Richardson".

Gary Richardson  
Engineering Assistant  
Drilling & Production

Enclosures (6)

GR/cc

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Pariette Fed 9-31

# NPI SEEDS

Genus	Melilotus
Species	officinalis
Common Name	Yellow sweetclover
Lot Number	MEOF 2616
Origin	SD
Elevation	
Pure Seed	99.74
Germination	93
Hard Seed	None
Total Germ & Hard	
Other Crop	0
Inert Matter	.06
Weed Seed	.20
Noxious Weed Seed	None
Tested	2-84
Net Weight	6 <del>5</del> pounds



*2 lbs per acre*

## Native Plants Inc.

1697 West 2100 North  
 Lehi, Utah 84043  
 (801) 531-1456 SLC phone  
 (801) 768-4422 Lehi phone

Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

**GUARANTEE:**

# NPI SEEDS

Genus Oryzopsis  
Species hymenoides  
Common Name  
Nezpar indian ricegrass  
Lot Number ORHY-2377  
Origin Nampa, ID  
Elevation  
Pure Seed 97.97%  
Germination 97  
Hard Seed  
Total Germ & Hard  
Other Crop 0  
Inert Matter 2.0  
Weed Seed .03  
Noxious Weed Seed None  
Tested 9-83  
Net Weight 6 ~~2~~ pounds



*2 lbs per acre*  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

**GUARANTEE:** Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

# NPI SEEDS

Genus           Atriplex  
Species         confertifolia  
Common Name   Shadscale  
Lot Number     ATCO-3080  
Origin          Sanpete Co., UT  
Elevation       5600'  
Pure Seed      96.98%  
Germination   68%cut  
Hard Seed  
Total Germ & Hard  
Other Crop     0  
Inert Matter   2.54  
Weed Seed      .48  
Noxious Weed Seed None  
Tested         3-84  
Net Weight     6 1/2 pounds



*2 lbs per acre*  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

**GUARANTEE:** Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

Genus Hilaria  
Species jamesii  
Common Name 'Viva'  
Viva galleta grass

Lot Number HIJA-2163

Origin TX

Elevation

Pure Seed 57.56%

Germination 64

Hard Seed

Total Germ & Hard

Other Crop 0

Inert Matter 42.40%

Weed Seed .04

Noxious Weed Seed None

Tested 8-83

Net Weight 6 pounds



*2 lbs per acre*  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

**GUARANTEE:**

Native Plants guarantees its seed to be of promised quality and true name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

# NPI SEEDS

Genus Agropyron  
Species desertorum  
Common Name 'Nordan'  
Nordan crested wheatgrass  
Lot Number AGDE 2145  
Origin MT  
Elevation  
Pure Seed 91.57  
Germination 96TZ  
Hard Seed None  
Total Germ & Hard  
Other Crop 0  
Inert Matter 8.43  
Weed Seed 0  
Noxious Weed Seed None  
Tested 10-83  
Net Weight 6 ~~20~~ pounds



*2 lbs per acre*  
**Native Plants Inc.**

1697 West 2100 North  
Lehi, Utah 84043  
(801) 531-1456 SLC phone  
(801) 768-4422 Lehi phone

**GUARANTEE:** Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1985

Lomax Exploration Company  
P.O. Box 4503  
Houston, Texas 77210

Gentlemen:

Re: Well No. Pariette Ute Tribal 9-34 - Sec. 34, T. 4S., R. 2E.  
Uintah County, Utah - API #43-047-31404

According to your "Sundry Notice" of subsequent abandonment on the above referred to well, a DST #1 was run on this location. This office has not yet received a copy of this Drill Stem Test.

Please submit a copy to this office as soon as possible but no later than February 4, 1985.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0051S/2



RECEIVED  
JAN 14 1985  
DIVISION OF  
OIL, GAS & MINING

January 11, 1985

State of Utah  
Division of Oil, Gas and Mining  
355 W. North Temple  
#3 Triad Center  
Salt Lake City, Utah 84180-1203

Re: N. Pariette Ute Tribal #9-34  
Section 34, T4S, R2E  
Uintah County, Utah  
API #43-047-31404

Gentlemen:

Per your letter dated January 4, 1985, please find enclosed a copy of the drill stem test that was run on this well prior to its abandonment.

If you need additional information, please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry  
Engineering Assistant

PC:da  
Enclosure

# Lomax



June 30, 1987

**RECEIVED**  
JUL 09 1987

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Pariette Ute Tribal #9-34  
Sec. 34, T4S, R2E  
Uintah County, Utah

Gentlemen:

Enclosed is the original and two (2) copies of  
Sundry Notice for Final Release of subject well.

Please advise if you need additional information.

Sincerely,

Bill K. Myers  
Production Superintendent  
Lomax Exploration

Enclosures (3)

BKM/kj

cc: John D. Steuble  
Lomax Exploration  
Salt Lake City, Utah 84101

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on reverse side)

071505

5. LEASE DESIGNATION AND SERIAL NO.  
BIA# 14-20-H62-3687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pariette Ute Tribal

9. WELL NO.  
9-34

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSA  
Sec. 34, T4S, R2E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Lomax Exploration Company

3. ADDRESS OF OPERATOR  
50 W. Broadway, Ste.1200, Salt Lake City, Ut 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
687' FEL & 1946' FSL NE/SE

14. PERMIT NO.  
API# 43-047-31404

15. ELEVATIONS (Show whether OP, RT, OR, etc.)  
4962' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Final Release <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We are requesting a Final Release inspection and subsequent release of further obligation on this location and right of way. Reclamation and seeding were completed on December 17, 1984. Good natural revegetation and growth from seeding has taken place.

RECEIVED  
JUL 09 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supt. DATE 7-1-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: