

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt

8. FARM OR LEASE NAME
Roosevelt A

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Roosevelt Area

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
Sec. - 19 T1S-R1E

12. COUNTY OR PARISH 13. STATE
Utah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1986' FNL and 667' FWL (SW/NW)
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 9 miles north of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
667'

16. NO. OF ACRES IN LEASE
160.84

17. NO. OF ACRES ASSIGNED TO THIS WELL
641.68

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1251.69

19. PROPOSED DEPTH
13,500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5483 Ft. Ungraded Ground Level

22. APPROX. DATE WORK WILL START*
As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-----------------------------------|
| 12 1/4" | 9-5/8" | 40#/Ft. | 2500 ft. | Sufficient Amt. to surf. |
| 8 1/2" | 7" | 26, 29#/Ft. | 10300 ft. | Sufficient Amt. above Green River |
| 6" | 5" Liner | 18#/Ft. | 13500 ft. | Sufficient Amt. into 7" Csg. |

13-3/8" 68#/Ft. conductor Csg. to be set at 60' with dryhole digger.

Location of the proposed drilling well is within the Roosevelt Unit Boundary.

Water rights approval & diversion point has not been secured at this time but shall be secured and forwarded to the Utah Oil & Gas Commission prior to spudding the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Manager DATE 10-19-83
A. E. Stuart
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 10-27-83

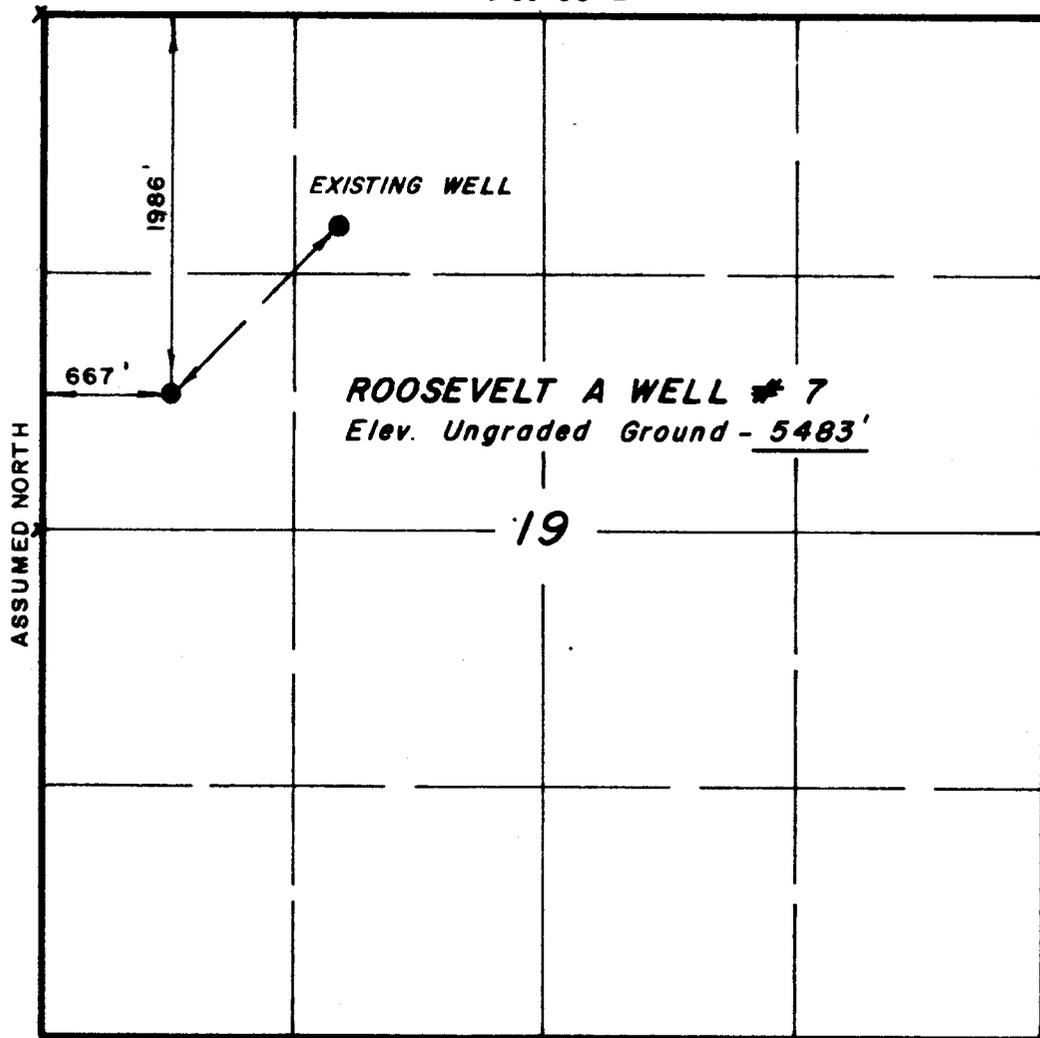
CONDITIONS OF APPROVAL, IF ANY:
1-File

- 3-Utah O & G CC
- 2-BLM Salt Lake City
- 1-J.L. Whitmire
- 1- B. Conner
- 1- P. Armstrong

*See Instructions On Reverse Side

TIS, RIE, U.S.B.&M.

S 89°56' E



ROOSEVELT A WELL # 7
Elev. Ungraded Ground - 5483'

19

ASSUMED NORTH

X = Section Corners Located

PROJECT
PHILLIPS PETROLEUM CO.

Well location, *Roosevelt A Well # 7*, located as shown in the SW1/4NW1/4, Section 19, TIS, RIE, U.S.B.&M., Uintah County, Utah.

NOTE: TIE FROM EXISTING WELL TO PROPOSED LOC. BEARS S 44°55'40" W - 1251.69'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|-------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 9/30/83 |
| PARTY | LDT, DK, TJ | REFERENCES | GLO PLAT |
| WEATHER | WARM | FILE | PHILLIPS |

Well Control and Related Information
Ten Point Plan.

Phillips Petroleum Company
Roosevelt "A" Well No. 7
SW/NW Section 19 T1S-R1E
Uintah County, Utah

1. Surface Formation:

Duchesne River

2. Anticipated Formation Tops:

| | |
|-------------|-----------|
| Green River | 5900 Ft. |
| Wasatch | 11500 Ft. |
| TD | 13500 Ft. |

3. Estimated Depths at Which Water, Oil, Gas or Other Mineral Bearing Formations are Expected to be Encountered:

Water may be encountered near 2000 Ft.
Oil and Gas is probable in the Green River at 5900 Ft.
and in the Wasatch at 11500 Ft.

4. Casing Program: (All hydrocarbon productive zones will be covered with cement.)

Conductor Casing - 60 Ft. 13-3/8" 68# K-55
Cemented to Surface.

Surface Casing - 2500 Ft. 9-5/8" 40# K-55
Cemented to Surface.

Intermediate Casing - 10300 Ft. 7" 26# & 29# N-80
Cemented with cement volume sufficient
to cover all potential Green River pay.

Liner - 13,500 Ft. 5" 18# L/N-80 Hung in
7" intermediate casing - Cemented with
cement volume sufficient to cover entire
liner.

5. BOP Specifications and Testing Procedure, Frequency:

0-2500 Ft.: None.

2500 - TD: 5000 W.P. 10" blind/pipe with
10" annular preventer. (Fig. 7.5 or 7.6)

To be installed and tested to P.P.Co. specifications
(See Attached Test Procedure.) Choke Manifold and kill
lines to conform to same specs. Testing will be conduct-
ed weekly.

6. Drilling Fluids: Adequate inventories of mud materials will be stored on location to build a volume equal to the active system on the rig.

Intend to drill w/WTR to 6200 Ft. and then mud up, maintaining reological properties as conditions require.

7. Auxiliary Equipment to be used:

Kelly Cocks: Upper & Lower
Bit Floats: No
Mud Monitoring Equipment: PVT
Drill String Safety Valves: Yes

8. Coring, Testing, Logging, and Tentative Completion Program:

Coring: None

DST's: Not Anticipated

Completion: Selectively perforate Wasatch Pay Zones from Log Data and stimulate as conditions dictate.

Logging #1: DIL-SFL-SP 10300 - Surface Casing
 BHC-Sonic 10300 - Surface Casing
 GR. 10300 - Surface.

 #2: DIL-SFL-SP TD - 10300
 BHC-Sonic-GR TD - 10300
 FDC-CNL TD - 10300

9. Abnormal Condition or Potential Hazards:

H₂S: Not Anticipated

Abnormal Temperature: Not Anticipated

Abnormal Pressure: Pressure increase in the Wasatch is anticipated equivalent to about a 13.5 PPG mud.

10. Anticipated Spud Date: November 1, 1983

Anticipated Drill Time is 70 - 90 Days.

PHILLIPS PETROLEUM Co.

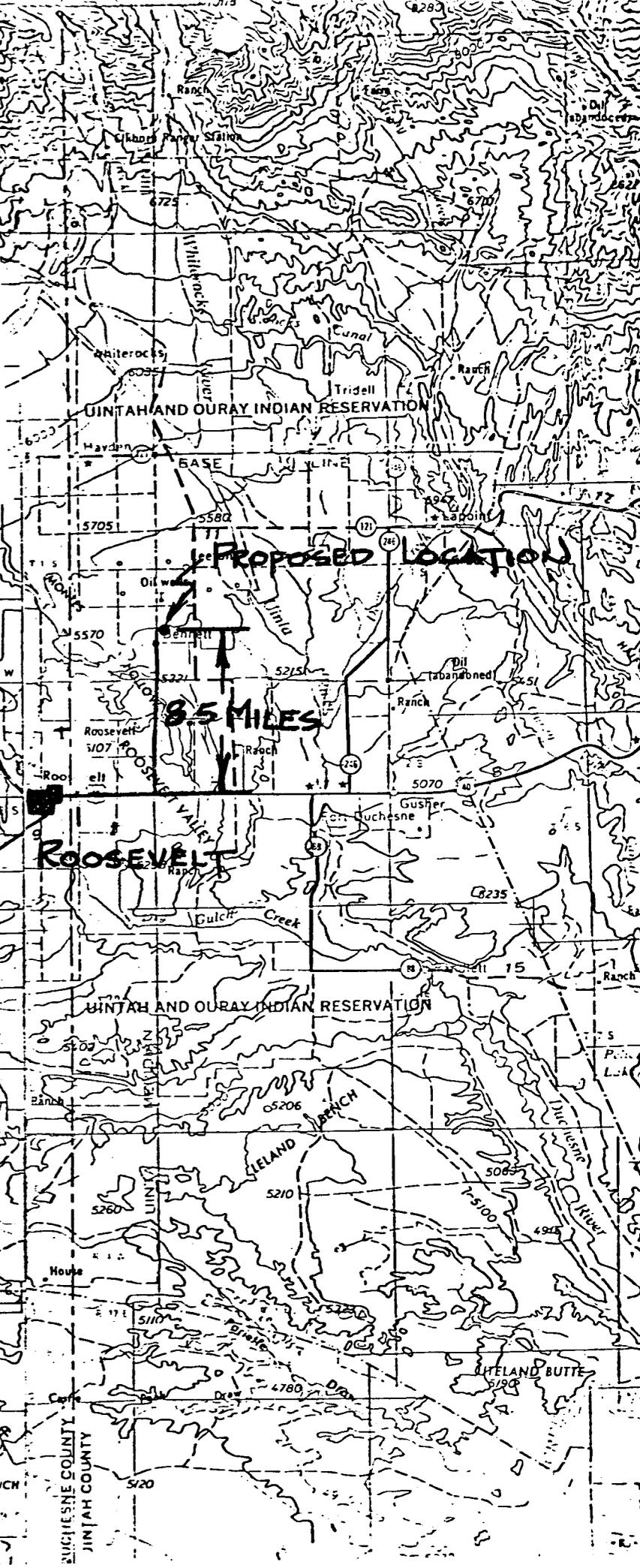
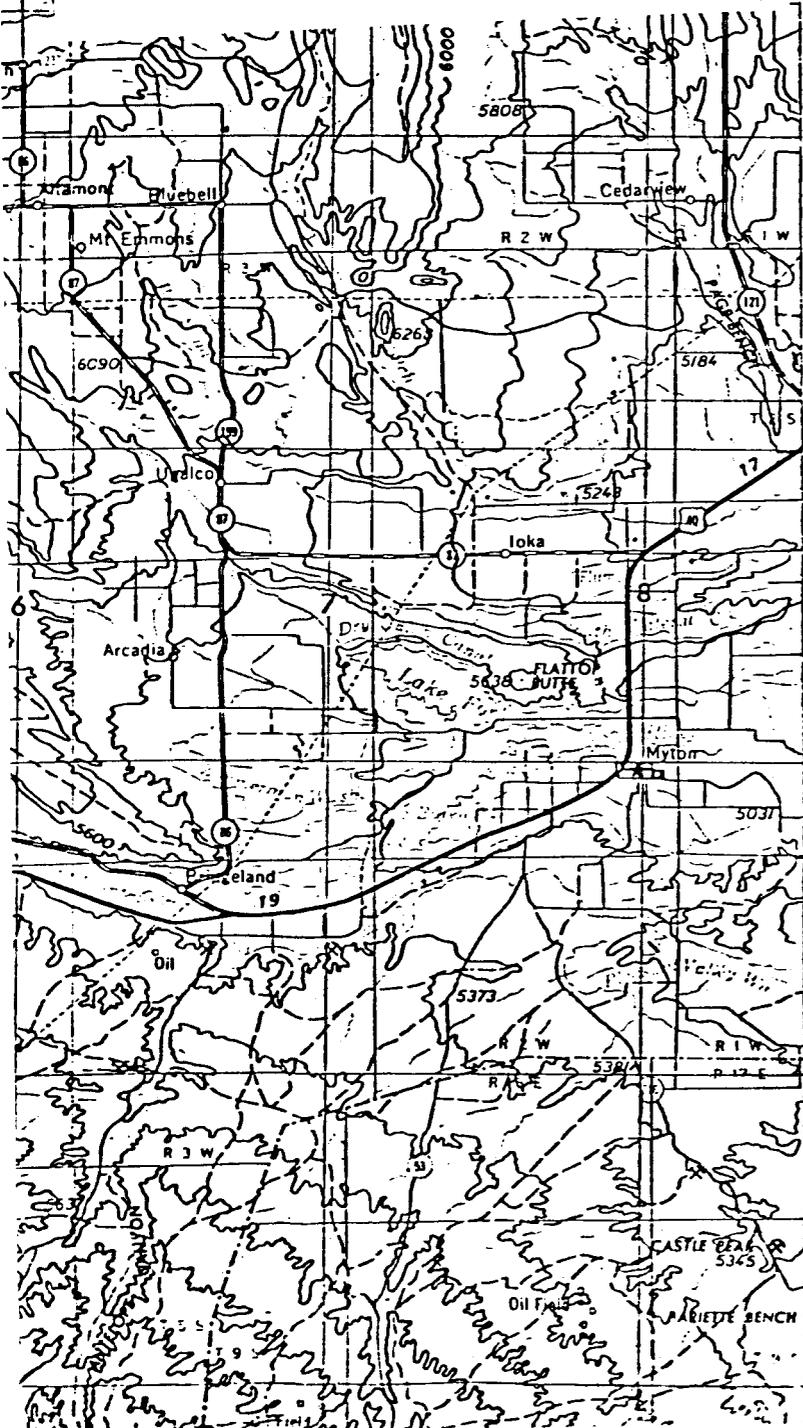
Roosevelt A Well # 7

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION

3.5 MILES

ROOSEVELT

UINTAH AND OURAY INDIAN RESERVATION

FLAT TOP BUTTE

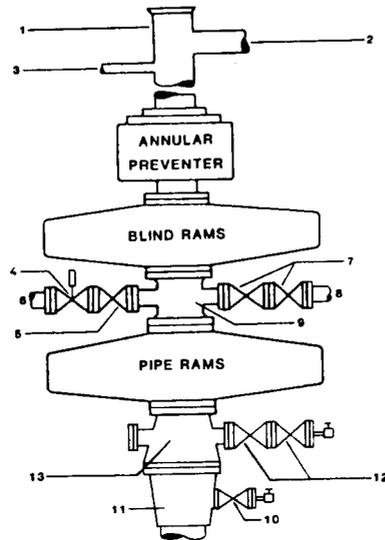
FLAT TOP BUTTE

JINTAH COUNTY

JINTAH COUNTY

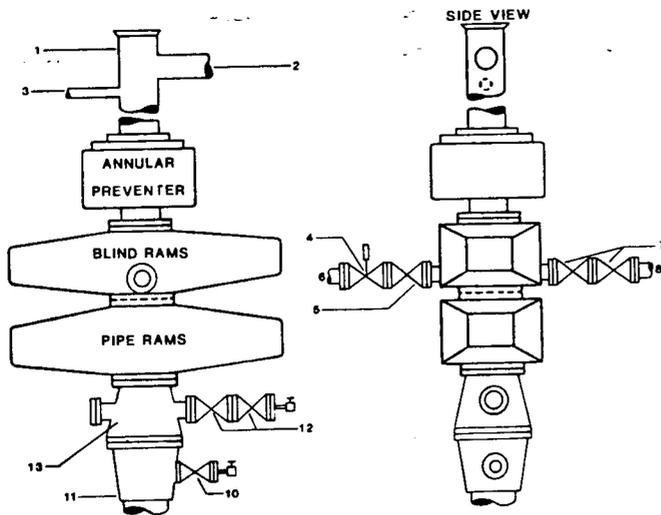
JINTAH COUNTY

FIELD PRACTICES AND STANDARDS



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" FE PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" FE GATE VALVE
6. 3" FE CHOKE LINE TO CHOKE MANIFOLD
7. 2" FE GATE VALVES
8. 2" FE KILL LINE
9. DRILLING SPOOL
10. 2" SE OR FE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING
12. 2" FE GATE VALVES WITH NEEDLE VALVE
13. CASING SPOOL

Figure 7-5. Standard Blowout Preventer Assembly
(5 M Working Pressure) Alternative 1



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" FE PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" FE GATE VALVE
6. 3" FE CHOKE LINE TO CHOKE MANIFOLD
7. 2" FE GATE VALVES
8. 2" FE KILL LINE
10. 2" FE OR SE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING
12. 2" FE GATE VALVES WITH NEEDLE VALVE
13. CASING SPOOL

Figure 7-6. Standard Blowout Preventer Assembly
(5 M Working Pressure) Alternative 2 (without Drilling Spool)

FIELD PRACTICES AND STANDARDS

7.6.2 Function Test Frequency

All rams, annulars, valves, and other items specified below, shall be function tested at the following frequencies.

- (1) On initial installation from driller control and remote panel.
- (2) Each trip out of hole alternating between driller's and remote control panel but not more than once every twenty-four (24) hours. Close pipe rams or annular preventer ONLY on drill pipe.

7.6.3 Test Pressures

Use the following table to identify which test is appropriate and at what pressure.

| TEST | DESCRIPTION |
|----------------------|---|
| Low Pressure | Test to 200-300 psi prior to each high pressure test. |
| Initial Installation | Test all rams, annulars, valves, choke manifold, kelly cocks, and safety valves to the lesser of the following pressures. <ul style="list-style-type: none">. Rated working pressure of the component in the blowout preventer assembly with the exception of annular preventer which is to be tested to 70% of the rated working pressure.. The API rated casing burst pressure of the last casing to be utilized in the well with the BOP assembly being tested.. Rated working pressure of the casing head.. If "Cup Tester" is used do not exceed 80% of the API rated burst pressure of the casing. |
| Repair | Repaired or replaced components are to be tested to the same pressures used in the Initial Test. |



FIELD PRACTICES AND STANDARDS

7.6.3, cont'd

| TEST | DESCRIPTION |
|---------------------------------|---|
| Weekly and After Setting Casing | <p>Test all rams, annulars, valves, choke and kill lines, choke manifold, kelly cocks, and safety valves, to the lesser of the following pressures.</p> <ul style="list-style-type: none"> . 50% of the rated working pressure of the component to be tested. . 80% of the API rating of the casing burst pressure then in the well. . Test blind rams during internal casing pressure test. (Refer to drilling program for test pressures). |
| DST Operations | <p>Test all pipe rams, annular preventers, valves, choke and kill lines, choke manifold, kelly cocks, and safety valves to the maximum anticipated surface pressure expected while conducting drill stem tests. Do not test annular to more than 70% of its working pressure.</p> |
| Shallow Casing | <p>Where cased hole is less than 2000 feet measured depth, the test pressure may be 1.5 psi per foot of casing depth, not to exceed 80% of the API rated burst pressure. In the case of shallow conductor casing or drive pipe (500 feet or less) that is equipped with one BOP, then the test pressures do not need to exceed 1.0 psi per foot of casing depth.</p> |
| Accumulator | <p>Test accumulator to the manufacturer's rated working pressure. Test the accumulator for time to pump up to specifications.</p> |

7.6.4 Blowout Preventer Test Practices

- (1) All pressure tests shall be witnessed by Phillips' Representative and the Contractor's Senior Supervisor on Location. All tests shall be recorded on the Phillips' Daily Drilling Report, the IADC Report and the BOP Test Form; see Figure 7-13. A reproducible copy of the BOP Test Form (Figure 7-13) can be found in Section III.



FIELD PRACTICES AND STANDARDS

7.6.4, cont'd

- (2) Hold all low pressure tests for three minutes and high pressure tests for five minutes or until Phillips Representative and the Contractor's Senior Supervisor are satisfied no leaks exist.
- (3) A detail procedure for the testing of blowout preventer and choke manifold equipment will be included in the drilling programs. The procedure is to be distributed for each drilling unit under contract by the operating office. Each operating office must include the following practices:
 - a. Prior to testing, all lines and valves will be thoroughly flushed to ensure the system is clear. Test all opening and closing control lines to 1500 psi and inspect for leaks.
 - b. If necessary, run a stand of drill collars below the test plug to prevent unseating the test tool during testing.
 - c. All precautions must be taken to avoid pressuring the casing below the test tool.
 - d. The running string is to be full of water (or antifreeze solution) for immediate indication of test tool leakage.
 - e. All pipe rams, blind/shear rams, blind rams, annular preventers, valves, fail-safe valves, choke and kill lines are to be tested at the frequencies and pressures outlined in this section.
 - f. Drill pipe safety valve, lower and upper kelly cocks are to be tested from below at pressures and frequencies outlined in this section.
 - g. All test fluids are to be bled back to the pump unit in safe manner.

7.6.5 Testing Wellhead Pack-offs

The wellhead pack-off is to be pressure tested upon installation for five minutes. Test pressure is to be 80% API rated casing collapse or the rated working pressure of the casing head whichever is the lesser. Casing annulus valve(s) must be in open position to prevent casing collapse during pack-off testing.

When testing the wellhead pack-off, use recorded test pressures and volumes to determine if pack-off is leaking. Pressure should be immediately released at the first indication of a leak.



FIELD PRACTICES AND STANDARDS

7.6.6 Safety Precautions

One pumping unit operator is to be stationed at the high pressure pumping unit, and is to remain at this station until all testing has been completed. The pump unit operator is to be in continuous communication with the person who is recording the test data. The Phillips Wellsite Supervisor and Contractor's Senior Supervisor on location will be the only personnel who will go into the test area to inspect for leaks when the equipment involved is under pressure. The rig crews are to stay clear of the area until such time that both the Phillips Wellsite Supervisor and the Contractor's Senior Supervisor have contacted the pumping unit operator and all three have agreed that all pressure has been released, and there is no possibility of pressure being trapped. The rig crews may then go into the area to repair leaks or work as directed.

All lines, swings, and connections that are used in the testing of the blowout preventers are to be adequately secured in place.

Pressure is to be released only through the pressure release lines that are vented back into the pump unit tanks. The lines are to be clamped down to direct the flow into unit tanks.



CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement dated November 7, 1950, No. I - Sec. No. 886 approved October 30, 19 51, and hereby designates:

NAME: PHILLIPS PETROLEUM COMPANY
ADDRESS: 8055 East Tufts Avenue Parkway
Denver, Colorado 80237

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit #7 - Wasatch Well in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 19 -Township 1 South -Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

D & J OIL COMPANY

Date: 7-14-83

By: Donald J. Johnson

Donald J. Johnson

Title: owner

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-19 4:20
2-19 8:10 10:05
11:30 DC

OIL & GAS OPERATIONS RECEIVED

GF4115

CHIEF, BRANCH OF FLUID MINERALS:

JUL 14 1983

DESIGNATION OF AGENT SALT LAKE CITY, UTAH

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement dated November 7, 1950, No. I - Sec. No. 886 approved October 30, 19 51, and hereby designates:

NAME: PHILLIPS PETROLEUM COMPANY
ADDRESS: 8055 East Tufts Avenue Parkway
Denver, Colorado 80237

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit #7 - Wasatch Well in the SW 1/4 NW 1/4 Sec. 19 - Township 1 South - Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

Operator
RECEIVED
AUG 8 1983
EXPL. DIV. - LEASE AC. UNITS
DIVISION OF REVENUE & ADMIN.
DENVER

Date: 7-19-83

UNIT OPERATOR:
D & J OIL COMPANY

By: Donald J. Johnson
Donald J. Johnson
Title: owner

RECEIVED
AUG 29 1983
REGION
DEPT.

ACCEPTED - EFFECTIVE 22 AUG 1983
Chief, Branch of Fluid Minerals



PHILLIPS PETROLEUM COMPANY

P.O. Box 2920, Casper, Wyoming 82602

RECEIVED
OCT 21 1983

October 18, 1983

**DIVISION OF
OIL, GAS & MINING**

State of Utah Oil & Gas Conservation Commission
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: Mr. Norm Stoud

Re: Application for Permit to Drill
Roosevelt "A" Well No. 7
SW/NW Section 19 T1S-R1E
Uintah County, Utah

Mr. Stoud:

Enclosed is the application for permit to drill the subject well including the following required information:

- (1) Certified Surveyor's Plat
- (2) Designation of Agent
- (3) Ten Point Drilling Plan

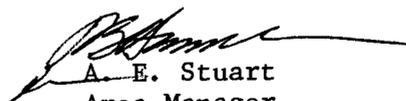
The water rights approval from the Utah Division of Water Rights has not yet been secured, but shall be obtained and forwarded to your office prior to spudding the well.

In addition, the well is located within the Roosevelt Unit Boundary.

As per phone conversation with yourself and J. Fodor of our office, all required information for approval to drill is contained in the enclosures. Should any questions arise or additional information be required, please contact Mr. Fodor in our office (307) 237-3791.

Very truly yours,

PHILLIPS PETROLEUM COMPANY


A. E. Stuart
Area Manager

JJF/lc
Enclosures

OPERATOR Phillips Petroleum Co. DATE 10-21-83

WELL NAME Roosevelt A #17

SEC SW NW 19 T 15 R 1E COUNTY Uintah

43-047-31402
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

although there is confusion as to the status of 035 as unit operator, the designation of agent to Phillips is probably ok.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-27-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/28/83

APPROVAL LETTER:

SPACING:

A-3 ROOSEVELT
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT ROOSEVELT

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 27, 1983

Phillips Petroleum Company
P. O. Box 2920
Casper, Wyoming 82602

RE: Well No. Roosevelt A #7
SNNW Sec. 19, T. 1S, R. 1E
1986' FNL, 667' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

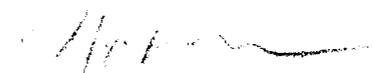
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31402.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Phillips Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1986' FNL & 667' FWL (SW/NW)</p> <p>14. PERMIT NO.</p> | <p>6. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>7. UNIT AGREEMENT NAME Roosevelt</p> <p>8. FARM OR LEASE NAME Roosevelt "A"</p> <p>9. WELL NO. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Roosevelt Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19 T1S-R1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5483' Ungraded Ground Level</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed change in the casing program from the original request for approval to drill dated Oct. 19, 1983.

New proposed casing program is as follows:

Conductor Dryhole Digger 20" Set @ 60 Ft. Cemented to Surface

Surface Casing: 14-3/4" Hole 10-3/4" 51#/Ft. K-55 Casing Set @ 2500 Ft.
Cemented to surface w/minimum 1200 sx cement.

Intermediate Casing: 9-1/2" Hole 7-5/8" 29.7 & 33.7#/Ft. N-80 Casing Set @ 10300 Ft.

Liner: 6-3/4" Hole 5-1/2" 23#/Ft. N-80 Casing Set @ 13500 Ft.
Cemented w/minimum 250 sx cement.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 11/8/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. Stuart TITLE Area Manager DATE Nov. 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0-Utah O&GCC
2-BLM Salt Lake City
1-J.L. Whitmire
1-B. Conner

1-P. Armstrong
1-File

*See Instructions on Reverse Side



PHILLIPS PETROLEUM COMPANY
P.O. Box 2920, Casper, Wyoming 82602

RECEIVED
NOV 1 1983

DIVISION OF
OIL, GAS & MINING

November 1, 1983

State of Utah Oil & Gas Conservation Commission
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Mr. Norm Stoud

RE: Casing Program Change
Roosevelt "A" Well #7 ✓
SW/NW Sec. 19 T1S-R1E
Uintah County, Utah

Mr. Stoud:

Enclosed is a Sundry Notice changing the casing program that was submitted on the original application for permit to drill dated Oct. 19, 1983 for the subject well.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

A. E. Stuart
Area Manager

JJF:lt
Enclosures (3)

DIVISION OF OIL, GAS AND MINING

Water 6/7/83

SPUDDING INFORMATION

NAME OF COMPANY: PHILLIPS PETROLEUM COMPANY

WELL NAME: ROOSEVELT #A-7

SECTION SWNW 19 TOWNSHIP 1S RANGE 1E COUNTY UINTAH

DRILLING CONTRACTOR BRINDERHOFF-SIGNAL

RIG # 86

SPUDDED: DATE 12-8-83

TIME p.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY ROCKY PERNICK, CONSULTANT

TELEPHONE # 801 353-4670 (Rig)

DATE 12-8-83 SIGNED RJF



PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80237
8055 EAST TUFTS AVENUE PARKWAY

December 13, 1983

RECEIVED
DEC 16 1983

State of Utah
Department of Natural Resources
Division Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah

**DIVISION OF
OIL, GAS & MINING**

Dear Sir:

Attached in triplicate, is form OGC-1b, "Sundry Notices..." concerning operations on our Roosevelt A #7 well.

If you have any questions, please contact Tom Maunder at 303-850-3046.

Very truly yours,

G. W. Berk

GWB/TEM:jn
Attachment

cc: A. Rueda w/atch.
(r) File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Phillips Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- |
| 3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, WY. 82602 | | 7. UNIT AGREEMENT NAME Roosevelt |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1986' FNL 667 FWL (SW/NW) | | 8. FARM OR LEASE NAME Roosevelt A |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether OF, RT, OR, etc.) Ungraded elevation 5483 RKB = 21 | 9. WELL NO. 7 |
| | | 10. FIELD AND POOL, OR WILDCAT Roosevelt |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec 19 T1S R1E |
| | | 12. COUNTY OR PARISH 13. STATE Uintah Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Spud and Casing</u> <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | <input type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded 4:00 pm December 8, 1983, 14-3/4" hole was drilled to 2540' RKB, 10-3/4" casing was set at that depth December 12, 1983 and cemented with 1080 sx class G w/20% Diacel D, 2% A-7 and 490 sx Class G w/1% A-7, 1/4#/sx celloflake, cement was circulated to surface.

RECEIVED
DEC 30 1983
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Phillips Petroleum Co.
Roosevelt Unit A-7
December 13, 1983
Tested by Lon Handley

RECEIVED
JAN 05 1984

DIVISION OF
OIL, GAS & MINING

QUICK TEST
Office (801) 789-8159

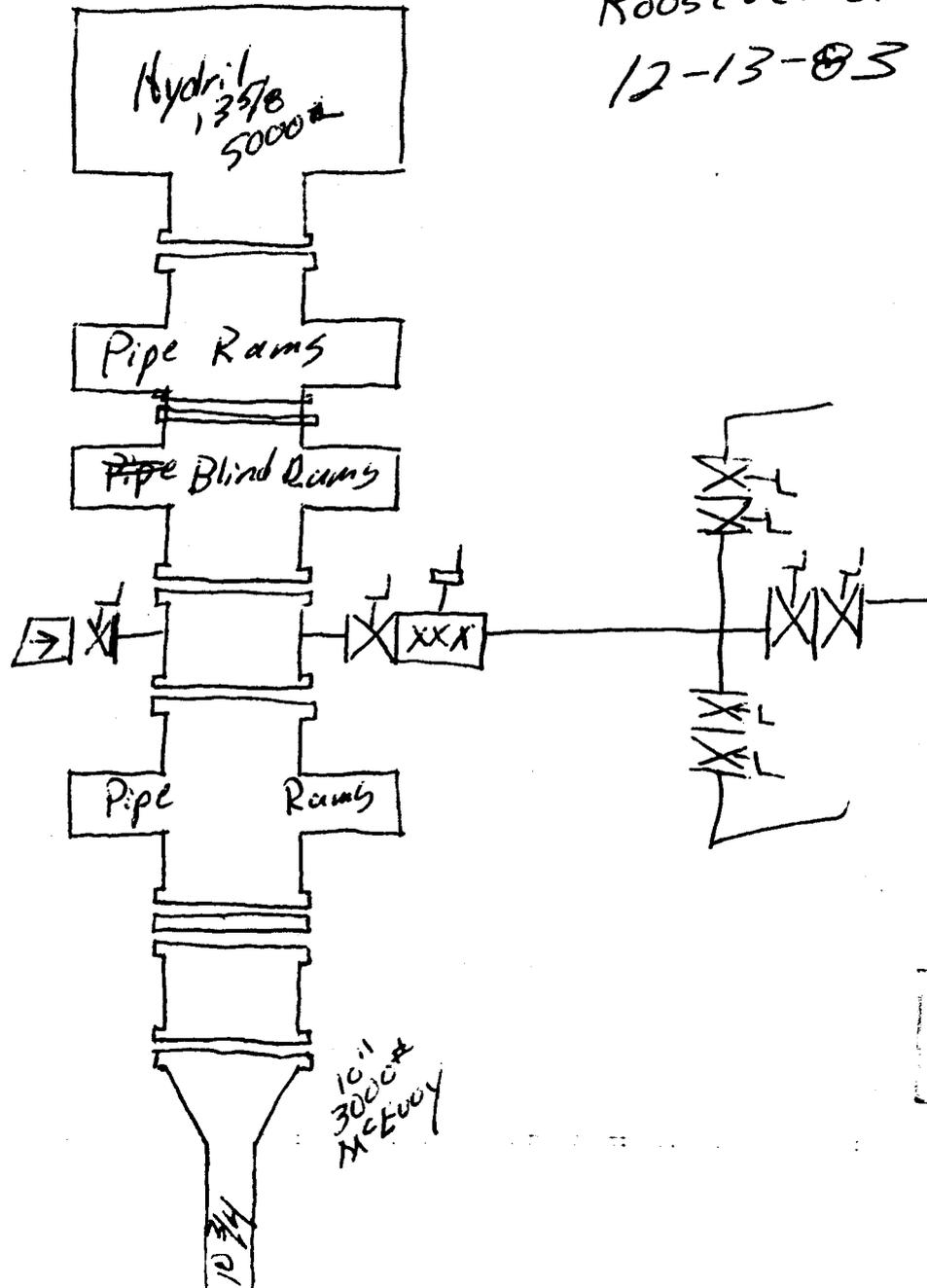
Phillips Petroleum Co.
Roosevelt Unit A-7
December 13, 1983

| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|---|----------------|-----------|---|
| 1 | Choke Line and Manifold with inside Valves on Choke Line and Manifold closed | 3000# | 15 | No Visible Leaks |
| 2 | Same as above with outside Valves on Choke Manifold closed | 3000# | 15 | No Visible Leaks |
| 3 | Blind Rams, Choke Line and Manifold with inside Valves on Manifold and Kill Line closed | 3000# | 15 | No Visible Leaks |
| 4 | Lower Pipe Rams | 3000# | 15 | No Visible Leaks |
| 5 | Upper Pipe Rams with outside Valve on Choke Line and Check Valve on Kill Line | 3000# | 15 | No Visible Leaks |
| 6 | Hydril with Valves the same | 3000# | 15 | Loss-repressure-No Visible Leaks |
| 7 | Blind Rams, 2540 ft. of 10 3/4 in. casing Choke Line and Manifold with inside Valves on Manifold and Check Valve on Kill Line | 1500# 3000# | 15 | With rig pumps With test pump-No Visible Leaks |
| 8 | Safty Valve-Dart Type | 3000# | 15 | Loss-repressure 3 times-No Visible Leaks |
| 9 | Lower Kelly Cock | 3000# | 15 | No Visible Leaks |
| 10 | Upper Kelly Cock | 3000# | 15 | No Visible Leaks |

RECEIVED
JAN 10 1984
DIVISION OF
OIL, GAS & MINING

Phillips Pet. Co
Roosevel Unit A-7
12-13-83

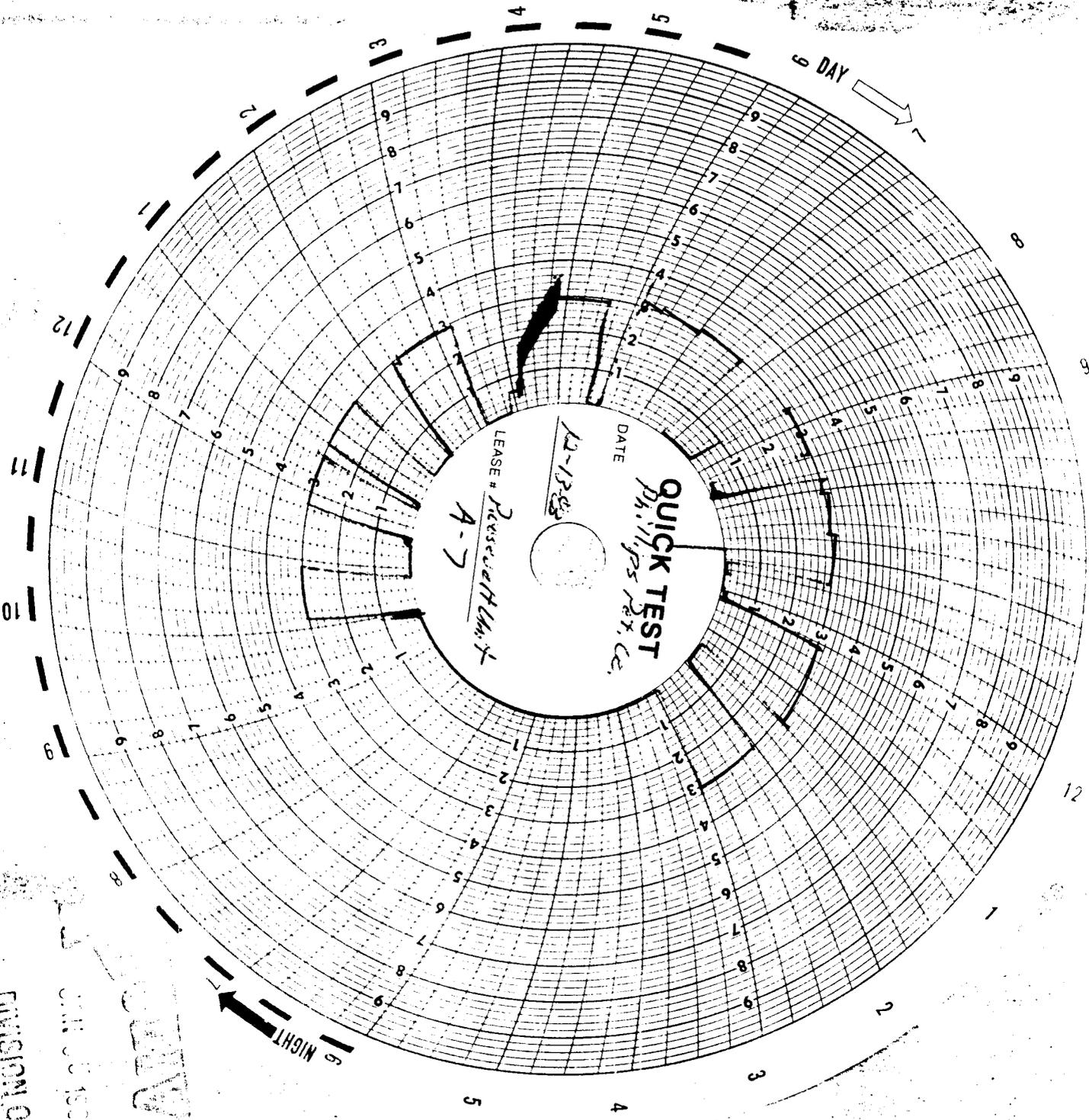
1 3/8" 5000#
Hydril type
BOPS



10" 3000#
McEvoy

RECEIVED
JAN 10 1984

DIVISION OF
OIL, GAS & MINING



DIVISION OF
 GAS & MINING

JAN 13 1969

LEASE



PHILLIPS OIL COMPANY

A SUBSIDIARY OF PHILLIPS PETROLEUM COMPANY

EXPLORATION AND PRODUCTION GROUP

DENVER, COLORADO 80237
8055 EAST TUFTS AVENUE PARKWAY

January 17, 1984

RE: Roosevelt A #7
Uintah Co., Utah

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT. 84114

Dear Sir:

In lieu of form OGC-8-X, attached is form OGC 1b "Sundry Notice..." concerning water sands encountered while drilling the surface hole. Should you require additional information, please contact us at 303-850-3000.

Yours truly,



G. W. Berk

For G. W. Berk
Manager, Drilling Operations

GWB/TEM:jn
Attachment

cc: A. Rueda w/atch.
(r) Well File - RC
A. E. Stuart w/atch.

RECEIVED
JAN 20 1984

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR Phillips Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR P. O. Box 2920/Casper, WY. 82602 | | 7. UNIT AGREEMENT NAME Roosevelt | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1986 FNL 667 FWL (SW/NW) | | 8. FARM OR LEASE NAME Roosevelt A | |
| 14. PERMIT NO. | | 9. WELL NO. 7 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Upgraded elevation 5483 RKB=21 | | 10. FIELD AND POOL, OR WILDCAT Roosevelt | |
| | | 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 19 T1S R1E | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | X (Other) Possible Water Sand | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)***

Attached in mud log format, is the description of the lithology encountered while drilling the surface hole of the Roosevelt A #7. It is believed that the only depth at which a possible water flow was encountered was 1900'-2000'. This small flow is believed to be Trona water due to the chloride increase in the mud.

RECEIVED
JAN 26 1984

DIVISION OF OIL, GAS & MINING

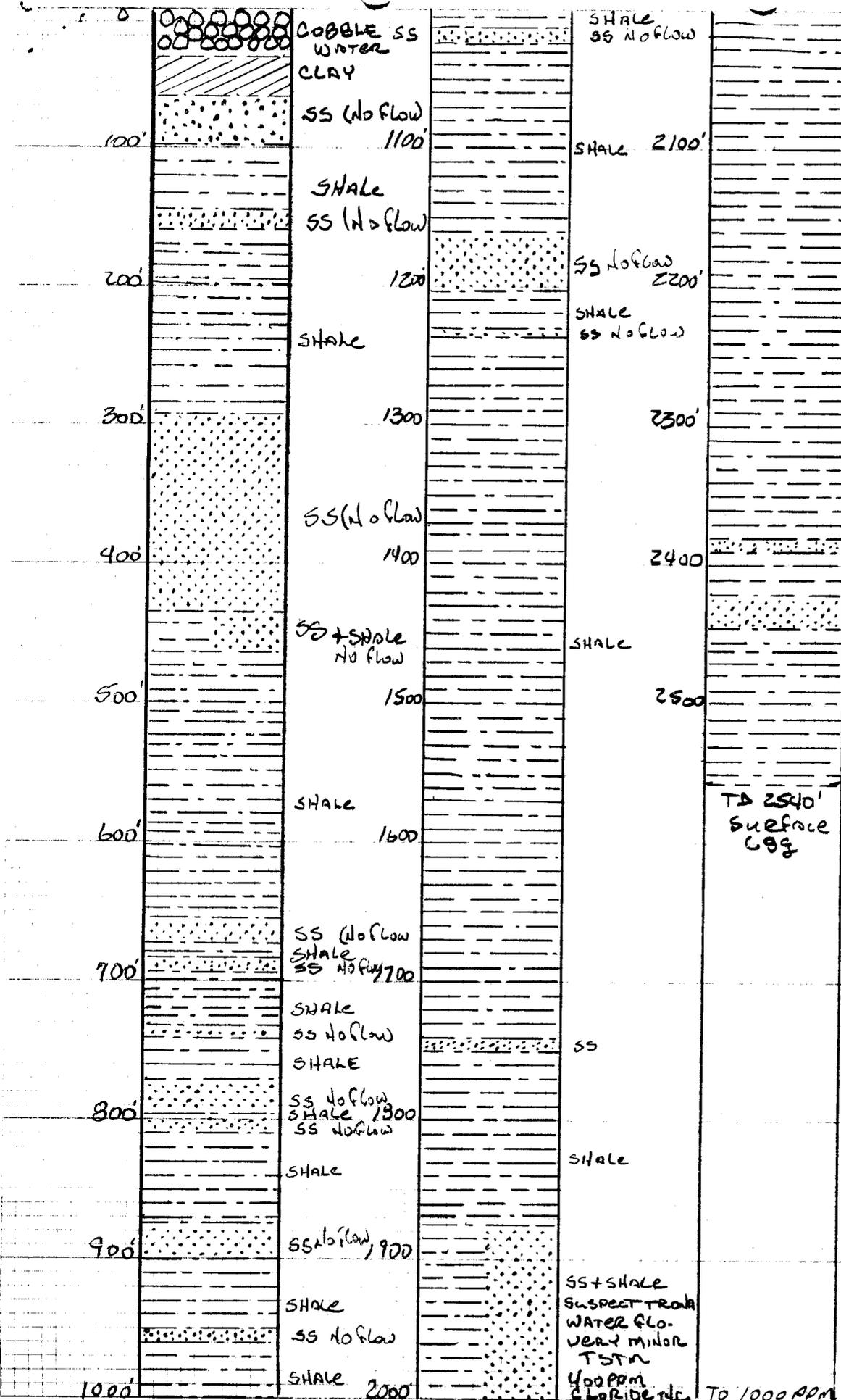
18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Manager, Drilling Operations DATE 1.17.84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SHALE

SS
SHALE
SS

SHALE

TD 2540'
surface log

SANDSTONE DEPTH

- 72-92' (20')
- 145-160' (15')
- 295-435' (140')
- 655-675' (20')
- 685-695' (10')
- 735-740' (5')
- 770-795' (25')
- 800-810' (10')
- 875-900' (25')
- 950-960' (10')
- 1015-1025' (10')
- 1160-1205' (45')
- 1230-1235' (5')
- 1745-1750' (5')
- 1800-2000' (200')
- 2380-2390' (10')
- 2420-2445' (25')

SS + SHALE
SUSPECT TRAIL
WATER FLO-
VERY MINOR
TSTN
400 PPM
FLORIDE etc.

To 1000 PPM @ 2540'

Ron Cook
(801) 789-4626

Ron James
(801) 789-6527

RECEIVED
Quick Test
B.O.P. Testing

2512 North 500 East • Vernal, Utah 84078
Office (801) 789-8159

BILLING TICKET

No. 269

RENTED TO Phillips Pet. Co DIVISION OF Oil, Gas & Mining Co. DATE 1-27-84

ORDERED BY Rocky LEASE Roosevelt WELL NO. A-7

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION — ROUNDTRIP TO AND FROM JOBSITE 50^{mi} MILES @ \$ _____ per mile \$ 50⁰⁰

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

SET UP CHARGE \$ 500⁰⁰
HOURLY RATE - TOTAL TIME ON LOCATION 1 Hrs @ 75⁰⁰ \$ 75⁰⁰

Items Tested:

Blind rams to 5000 # Csg. to NTD # Choke Manifold 5000 #
4 1/2" Pipe rams to 5000 # Hydriil B O P to N/T # 4 Kelly Cock 5000 #
1 1/2" Pipe rams to 5000 # Choke Line 5000 # Safety Valve 5000 #
_____ rams to _____ # _____ # 2 Kellys 5000 #

TEST SUBS: 3 @ \$ 50⁰⁰ each 3 1/2" IF \$ NK

PLUGS: TYPE OCT SIZE 10" @ 100⁰⁰ \$ NK

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: Methanol 50 gals @ 1⁵⁰ per gal \$ 75⁰⁰

OTHER: _____

SECTION: 19

TOWNSHIP: 15

RANGE: 1E

COUNTY: Uintah, Utah

ORIGINAL INVOICE

CHARGE TO: Phillips Pet Co,

() OPERATOR _____ RIG # B6

() CONTRACTOR Brinbaertott/Signal

BILLING ADDRESS: _____

SUB TOTAL 700⁰⁰

% TAX _____

TOTAL ... \$ 700.00

TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business

Lon Handley
DELIVERED BY:

By: Rich Puc 46
OWNER OR OWNER'S REPRESENTATIVE

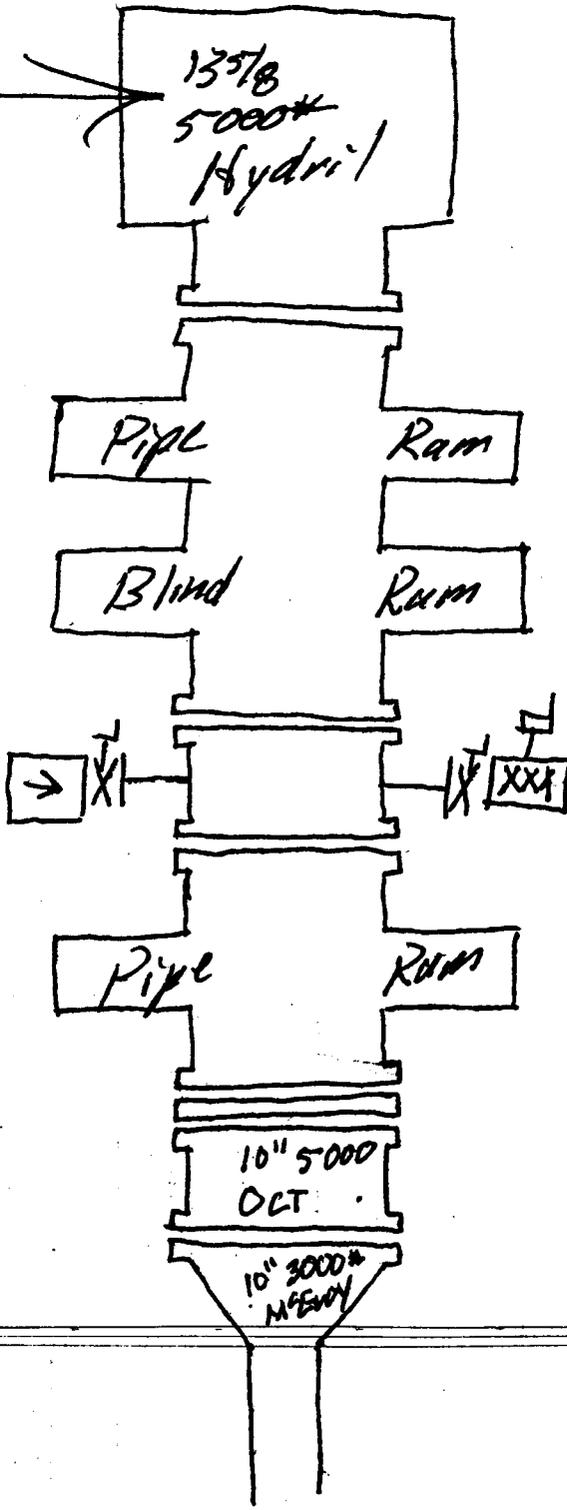
Phillips Petroleum Company
Roosevelt A-7
January 26, 1984
Tested by Lon Handley

QUICK TEST
Office (801) 789-8159

Phillips Petroleum Company
Roosevelt A-7
January 26, 1984

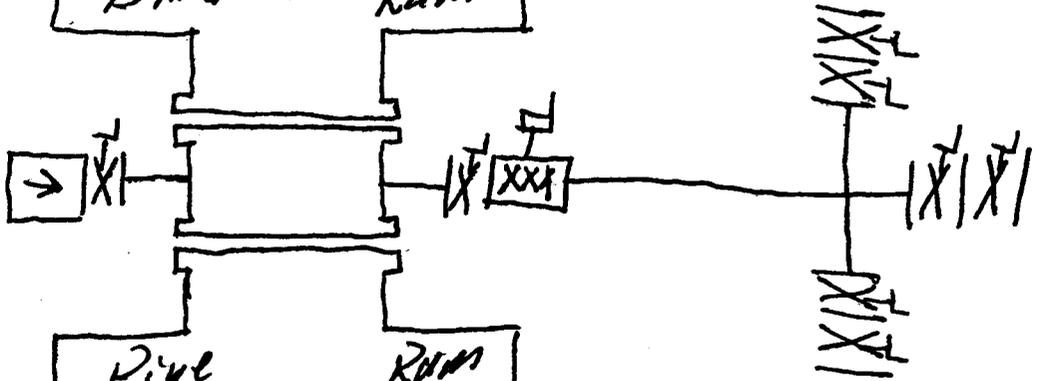
| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|---|----------|-----------|---|
| 1 | Choke Line and Manifold with inside Valve on Choke Line and outside Valves on Manifold closed | 5000# | 15 | No Visable Leaks |
| 2 | Blind Rams, Choke Line and Manifold with inside Valves on Manifold and Kill Line closed | 5000# | 15 | No Visable Leaks |
| 3 | Lower Pipe Rams-No Valves involved | 5000# | 15 | Loss-repressure-No Visable Leaks |
| 4 | Upper Pipe Rams with Check Valve on Kill Line and outside Valve on Choke Line closed | 5000# | 15 | No Visable Leaks |
| 5 | Hydril with inside Valves on Choke and Kill Lines closed | 2000# | - | Leak thru Hydril-open-close |
| 6 | Same as above | 2000# | - | Same Leak-open and put steam hose in Hydril |
| 7 | Same as above | 2000# | - | Same Leak |
| 8 | Safety Valve-Dart Type | 5000# | 15 | No Visable Leaks |
| 9 | Lower Kelly Cock | 5200# | 15 | No Visable Leaks |
| 10 | Upper Kelly Cock | 5000# | 15 | No Visable Leaks |

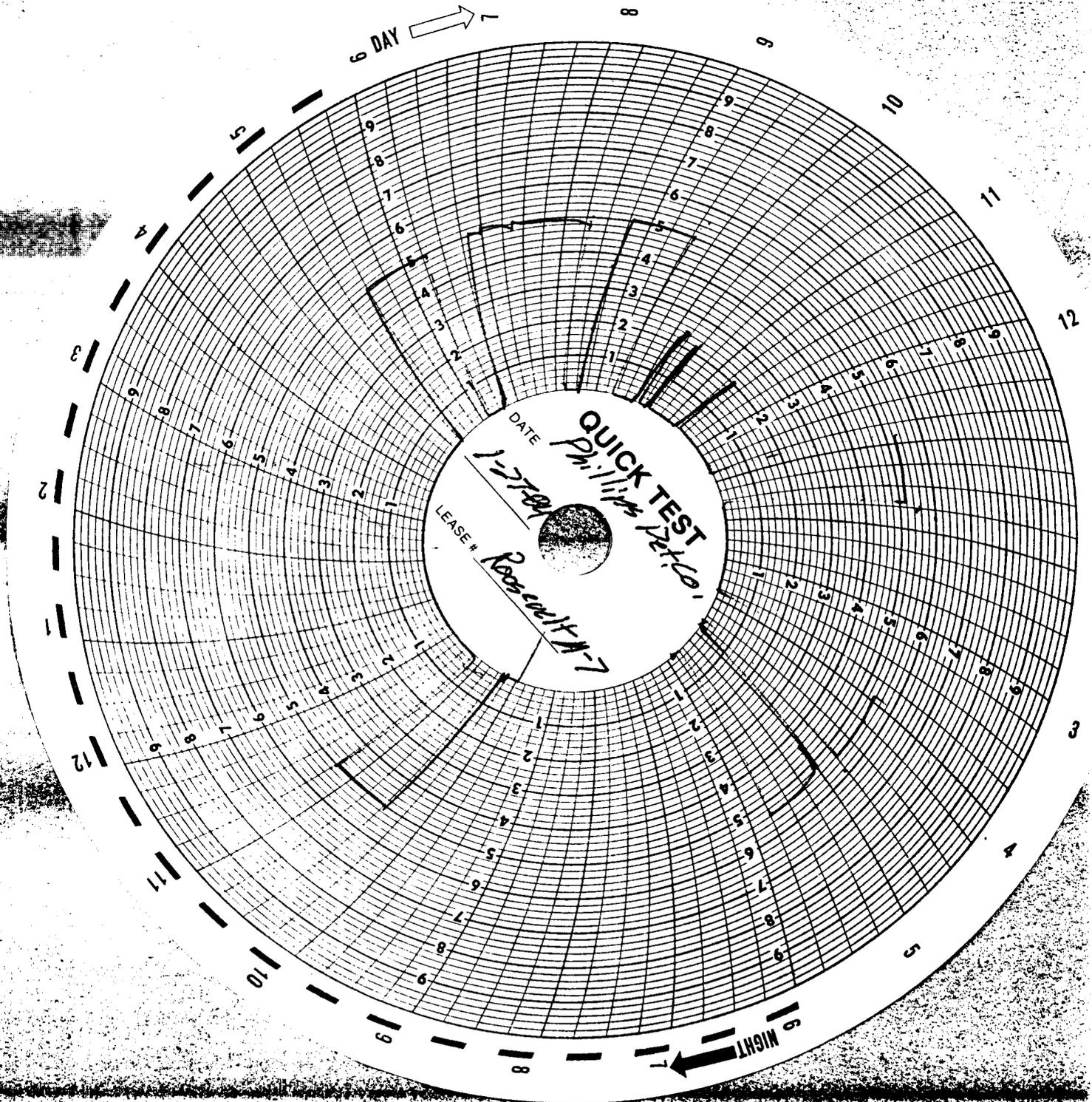
Leak
5,6,7



Phillips Pet. Co.
Roosevelt A-7
1-26-84

1 3/8 Shaffer
5000#





DATE 1-27-58
LEASE # ROSSWELL A-7
QUICK TEST
PHILLIPS PETRO

DAY →

← NIGHT

Ron Cook
(801) 789-4626

Quick Test

B.O.P. Testing

2512 North 500 East • Vernal, Utah 84078
Office (801) 789-8159

RECEIVED
FEB 9 1984

BILLING TICKET

No 251

RENTED TO Phillips Pet. Co.

DIVISION OF NO. 1-17-84
OIL, GAS & MINING DATE

ORDERED BY Rocky LEASE Roosevelt A-7 WELL NO. _____

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION — ROUNDTRIP TO AND FROM JOBSITE 50^{mi} MILES @ \$ _____ per mile \$ 50⁰⁰

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

SET UP CHARGE \$ 500⁰⁰
HOURLY RATE - TOTAL TIME ON LOCATION 13 Hrs @ 75⁰⁰ per hr. \$ 975⁰⁰
4 hrs. N/C

Items Tested:

Blind rams to 5000 # 10,000 Csg. to 4000 # Choke Manifold 5000 #
U Pipe rams to 5000 # Hydril B O P to 5000 # U Kelly Cock 5000 #
L Pipe rams to 5000 # Choke Line 5000 # Safety Valve N/C #
_____ rams to _____ # _____ # L Kelly Cock 5000 #

TEST SUBS: 3 @ \$ 500⁰⁰ each \$ N/C
PLUGS: TYPE OCT SIZE 10⁴ @ 100⁰⁰ \$ N/C

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: Methend 50 gals @ 1.5⁰⁰ per gal \$ 75⁰⁰

OTHER: _____

SECTION: _____

TOWNSHIP: _____

RANGE: _____

COUNTY: Uintah, Utah

ORIGINAL INVOICE

CHARGE TO: Phillips Pet Co.
() OPERATOR

SUB TOTAL 1600⁰⁰

() CONTRACTOR Brinkhoff/Signa RIG # 86

% TAX _____

BILLING ADDRESS: _____ TOTAL ... \$ _____

TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented:
Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business

Lon Handley
DELIVERED BY:

By: [Signature] Pic 46
OWNER OR OWNER'S REPRESENTATIVE

Phillips Petroleum Company
Roosevelt A-7
January 17, 1984
Tested by Lon Handley

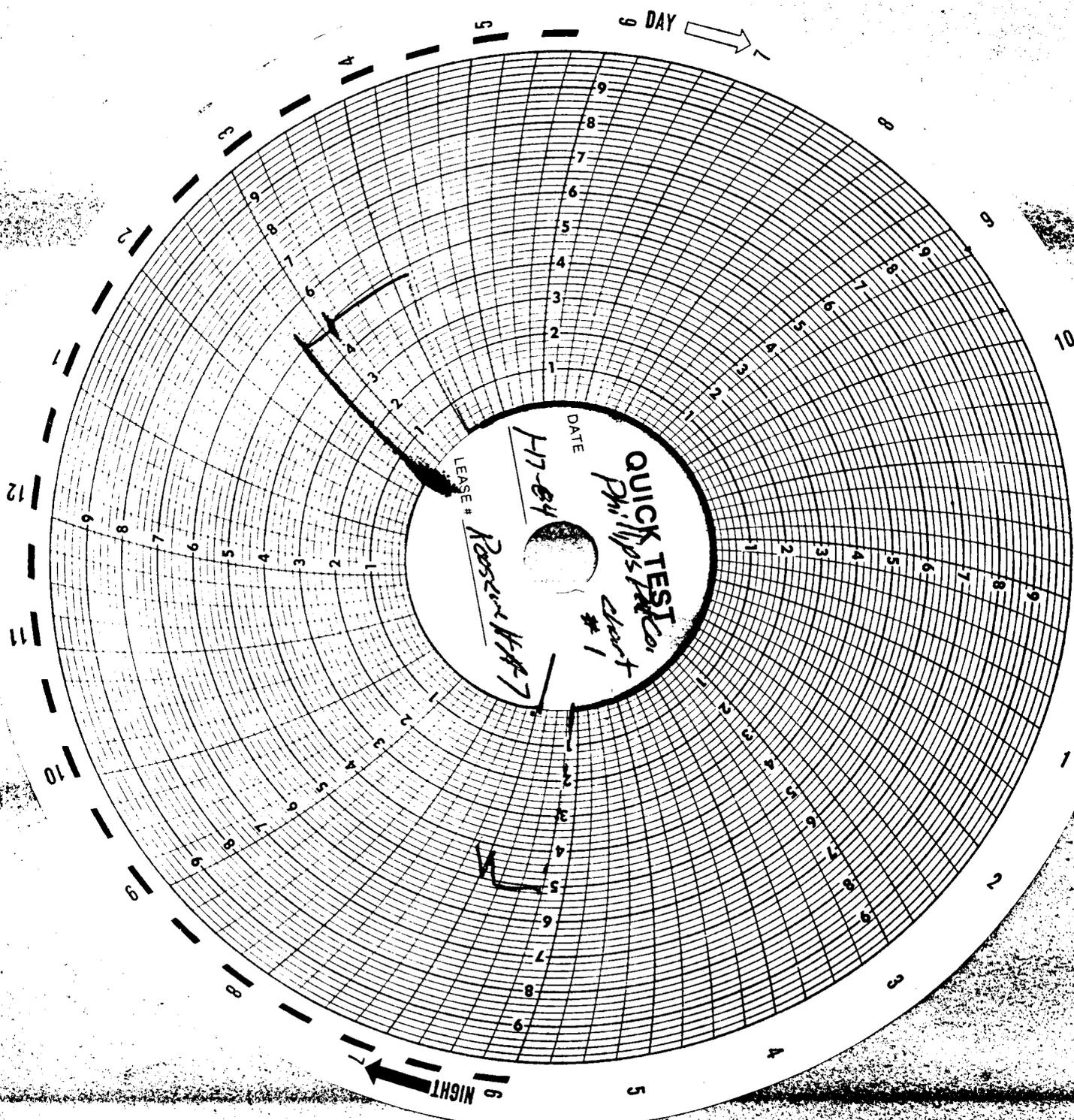
QUICK TEST
Office (801) 789-8159

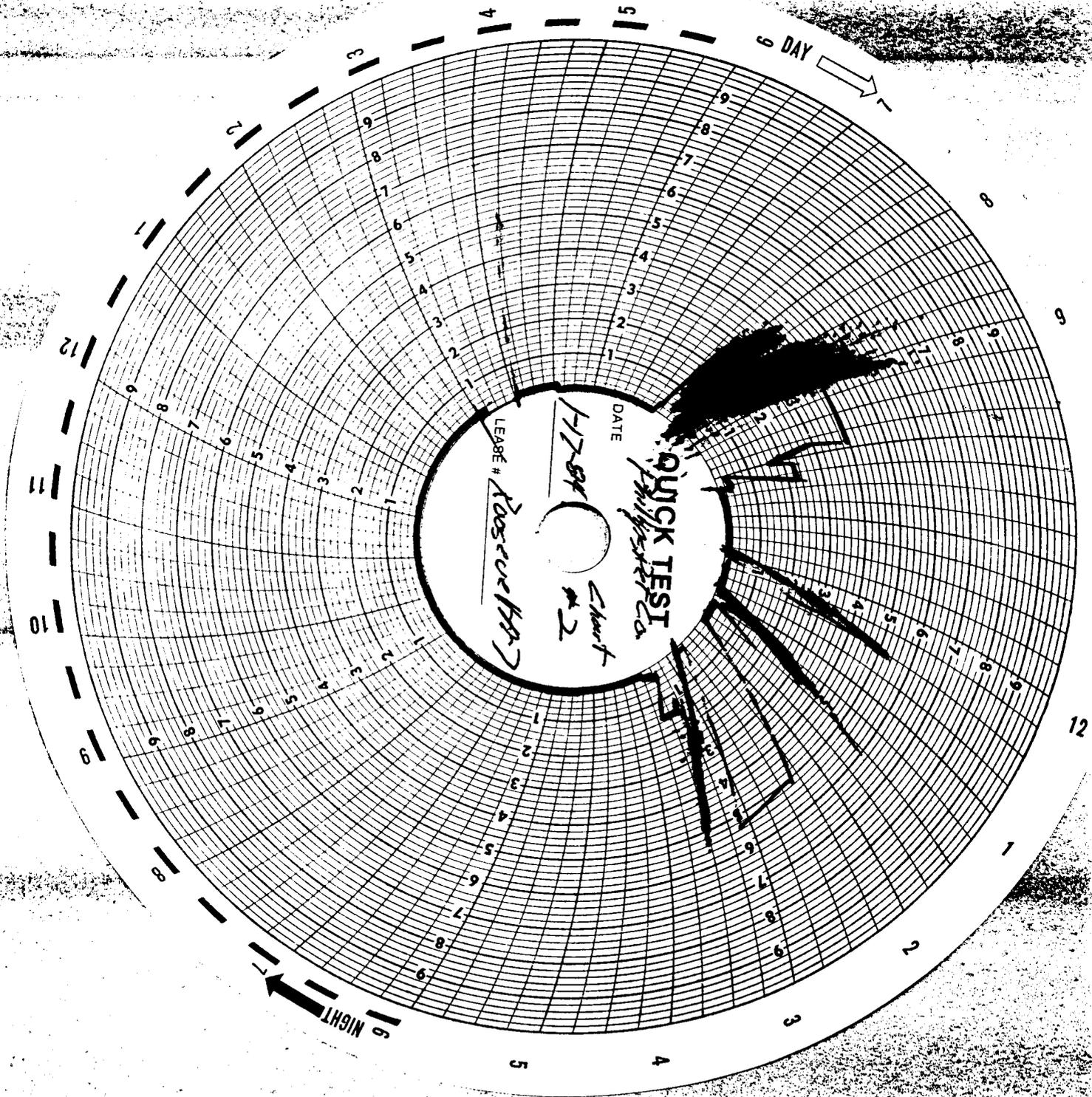
Phillips Petroleum Company
Roosevelt A-7
January 17, 1984

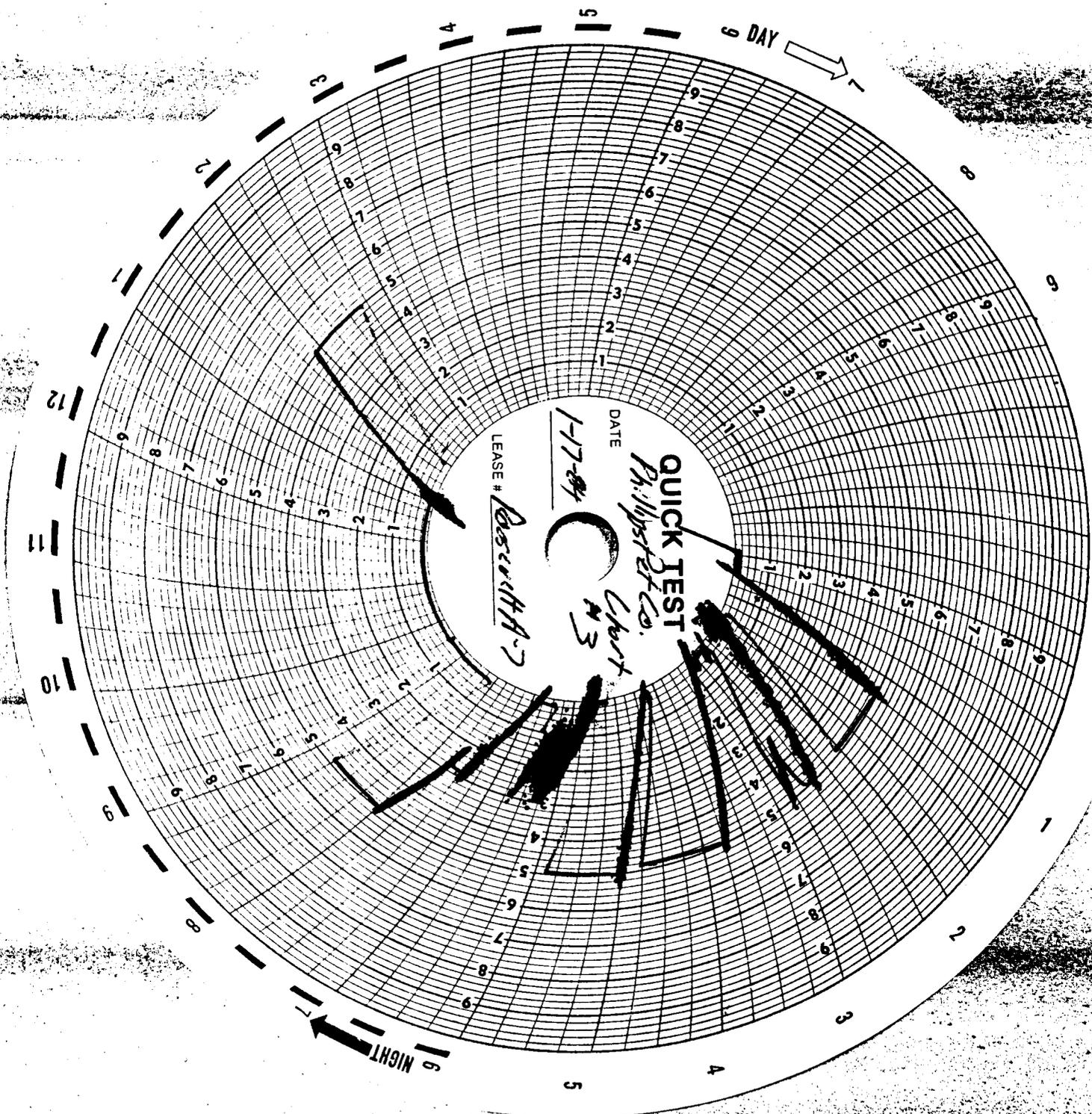
| TEST # | ITEM TESTED | PRESSURE | MTN. HELD | RESULTS |
|--------|---|----------|-----------|---|
| 1 | Choke Line and Manifold with outside Valves on Choke Line and Manifold closed | 5000# | 15 | Loss-repressure-No Visable Leaks |
| 2 | Safety Valve-Ball Type | 5000# | 10 | Loss-repressure-Leak thru grease aert-open-close Valve |
| 3 | Same as above | 5000# | - | Same Leak |
| 4 | Blind Rams, 10,685' of 7 5/8" casing, Choke Line and Manifold with inside Valves on Manifold and Kill Line closed | 4000# | 15 | No Visable Leaks |
| 5 | Blind Rams, Choke Line and Manifold with inside Valves on Manifold and Kill Lines closed | 5000# | - | Leak between double stud flange and lower pipe ram flange-tighten |
| 6 | Safety Valve-Ball type | 5000# | - | Leak thru bleed off Valve on Test Unit-replace |
| 7 | Same as above | 5000# | 15 | No Visable Leaks |
| 8 | Blind Rams, Choke Line and Manifold with inside Valves on Manifold and Kill Lines closed | 5000# | - | Leak between double stud flange and lower Pipe Ram flange-tighten |
| 9 | Same as above | 5000# | 15 | No Visable Leaks |
| 10 | Lower Pipe Rams-No Valves involved | 5000# | - | Loss-repressure-Leak thru bleed off Valves on Test Unit-repair |
| 11 | Upper Pipe Rams with inside Valve on Choke Line and Check Valve on Kill Line closed | 5000# | 15 | No Visable Leaks |

Phillips Petroleum Company (con't)

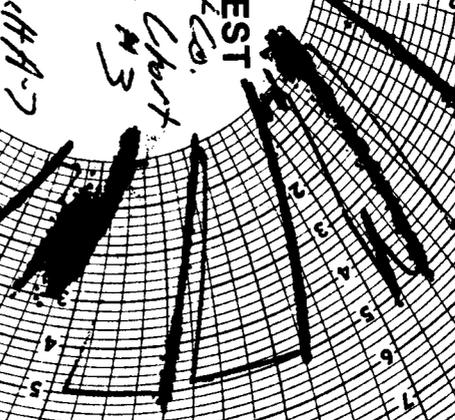
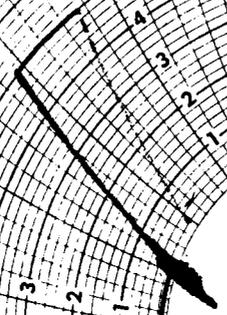
| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|---|----------|-----------|--|
| 12 | Lower Pipe Rams-No Valves involved | 5000# | 15 | No Visable Leaks |
| 13 | Hydril with inside Valve on Kill Line and outside Valves on Choke Line closed | 2200# | - | Leak thru Hydril-Loss-repressure 4 times Open Hydril and put steam hose in Hydril to warm up Hydril rubber-close Hydril, increase accumulator pressure to 3000# |
| 14 | Same as above | 3000# | 5 | No Visable Leaks-repressure to 5000# |
| 15 | Upper Kelly Cock | 5000# | 15 | No Visable Leaks |







QUICK TEST
Phillips Petroleum Co.
DATE 1-17-64
Chart #3
LEASE # Pasco # A-7



RECEIVED

FEB 17 1984

**DIVISION OF
OIL, GAS & MINING**

Phillips Petroleum Co.
Roosevelt A#7
February 4, 1984
Tested by Ron Cook

QUICK TEST
Office (801) 789-8159

Phillips Petroleum Co.
Roosevelt A#7
February 4, 1984

RECEIVED
FEB 17 1984

DIVISION OF
OIL, GAS & MINING

| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|--|----------|-----------|----------------------------------|
| 1 | Choke Manifold with inside Valves closed and Choke Line with HCR Valve closed | 5000# | 10 | Loss-repressure-No Visible Leaks |
| 2 | Same as above with outside Valves on Manifold closed | 5000# | 10 | No Visible Leaks |
| 3 | Blind Rams, Choke Line and Choke Manifold with outside Valves closed | 5000# | 10 | No Visible Leaks |
| 4 | Lower Pipe Rams-No Valves involved | 5000# | 10 | Loss-repressure-No Visible Leaks |
| 5 | Upper Pipe Rams and Choke Line with inside Valve closed and Kill Line with inside Valve closed | 5000# | 10 | No Visible Leaks |
| 6 | Hydril and Choke Line with inside Valve closed and Kill Line with inside Valve closed | 3000# | 10 | No Visible Leaks |

Ron Cook
(801) 789-4626

Ron James
(801) 789-6527

Quick Test B.O.P. Testing

2512 North 500th East • Vernal, Utah 84078
Office (801) 789-8159

BILLING TICKET

No. 277

RENTED TO Phillips Pet. NO. _____

ORDERED BY Randy LEASE Roosevelt DATE 1-4-84 WELL NO. A#7

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION — ROUNDTrip TO AND FROM JOBSITE 64 MILES @ \$ 1.00 per mile \$ NK

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

SET UP CHARGE 4 hr min \$ 500⁰⁰

HOURLY RATE - TOTAL TIME ON LOCATION _____ Hrs @ _____ \$ _____

Items Tested:

| | | |
|-------------------------------------|-------------------------------|------------------------------|
| <u>Blunt</u> rams to <u>5000</u> # | Csg. to _____ # | Choke Manifold <u>5000</u> # |
| <u>U PIPE</u> rams to <u>5000</u> # | Hydril B O P to <u>3000</u> # | Kelly Cock _____ # |
| <u>L PIPE</u> rams to <u>5000</u> # | Choke Line <u>5000</u> # | Safety Valve _____ # |
| _____ rams to _____ # | _____ # | _____ # |

TEST SUBS: 3 @ \$ _____ each \$ NK

PLUGS: TYPE OCT SIZE 10" @ _____ \$ NK

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: METHENAL SOGAL @ 1.50 PER GAL \$ 75⁰⁰

OTHER: _____

ORIGINAL INVOICE RECEIVED
FEB 23 1984

SECTION: 12

TOWNSHIP: 13

RANGE: 1E

COUNTY: Clinton Utah

CHARGE TO: OPERATOR Phillips Pet

() CONTRACTOR BRUNKEHOFF SGNAL RIG # _____

BILLING ADDRESS: _____

DIVISION OF
SUB TOTAL _____
% TAX _____
TOTAL ... \$ 575⁰⁰

TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business

DELIVERED BY: Ron Cook BY: [Signature] OWNER OR OWNER'S REPRESENTATIVE

Ron Cook
(801) 789-4626

Ron James
(801) 789-6527

Quick Test B.O.P. Testing

2512 North 500 East • Vernal, Utah 84078
Office (801) 789-8159

BILLING TICKET

No. 290

RENTED TO Phillips Pet Co NO. _____
DATE 2-17-84

ORDERED BY Rocky LEASE Roosevelt WELL NO. A7

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - ROUNDTRIP TO AND FROM JOBSITE 50 mi MILES @ \$ _____ per mile \$ 50.00

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:
SET UP CHARGE 500.00 for first 4 hrs \$ 500.00
HOURLY RATE - TOTAL TIME ON LOCATION 2 Hrs @ 75.00 per hr \$ 150.00

Items Tested:

| | | |
|--------------------------------------|-------------------------------|------------------------------|
| <u>Blind</u> rams to <u>5000</u> # | Csg. to <u>NTD</u> # | Choke Manifold <u>5000</u> # |
| <u>1. Pipe</u> rams to <u>5000</u> # | Hydril B O P to <u>3000</u> # | Kelly Cock _____ # |
| <u>2. Pipe</u> rams to <u>5000</u> # | Choke Line <u>5000</u> # | Safety Valve _____ # |
| _____ rams to _____ # | _____ # | _____ # |

TEST SUBS: 3 @ \$ 50.00 each \$ NK

PLUGS: TYPE OUT SIZE 10" @ 100.00 \$ NK

PACKER: SIZE _____ \$ _____

CHEMICALS: Methanol 50 gals @ 1.50 per gal \$ 75.00

OTHER: _____

RECEIVED ORIGINAL INVOICE

SECTION: _____
TOWNSHIP: _____
RANGE: _____
COUNTY: Wasatch, Ut.

CHARGE TO: Phillips Pet Co DIVISION OF OIL, GAS & MINING

(A) OPERATOR Phillips Pet Co SUB TOTAL 775.00

() CONTRACTOR Blinkerhoff Sig RIG # B6 % TAX _____

BILLING ADDRESS: _____ TOTAL ... \$ 775.00

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business

Lon Handley DELIVERED BY: _____

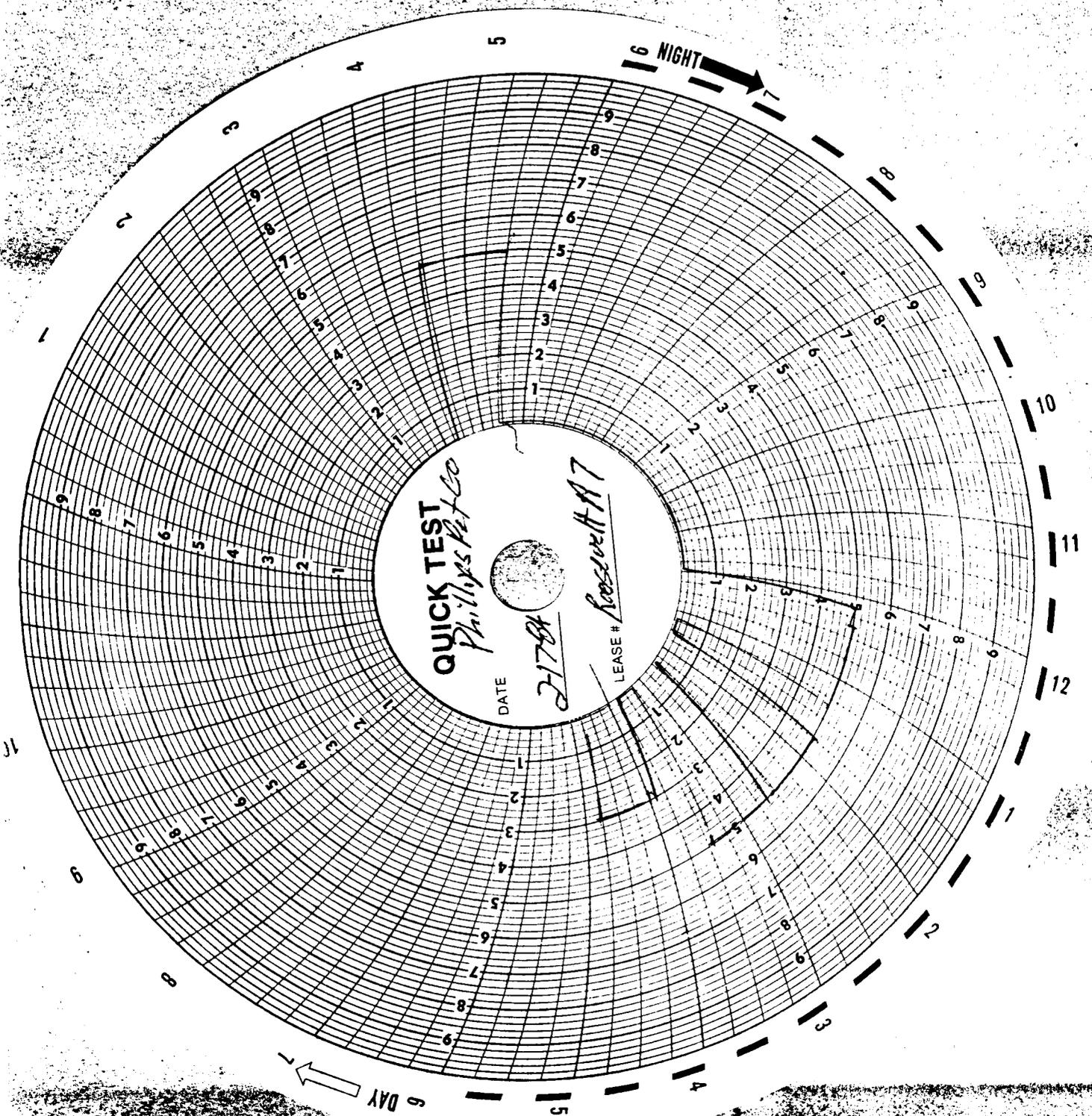
By: [Signature] OWNER OR OWNER'S REPRESENTATIVE

QUICK TEST
Office (801) 789-8159

Phillips Petroleum Co.
Roosevelt A-7
February 17, 1984

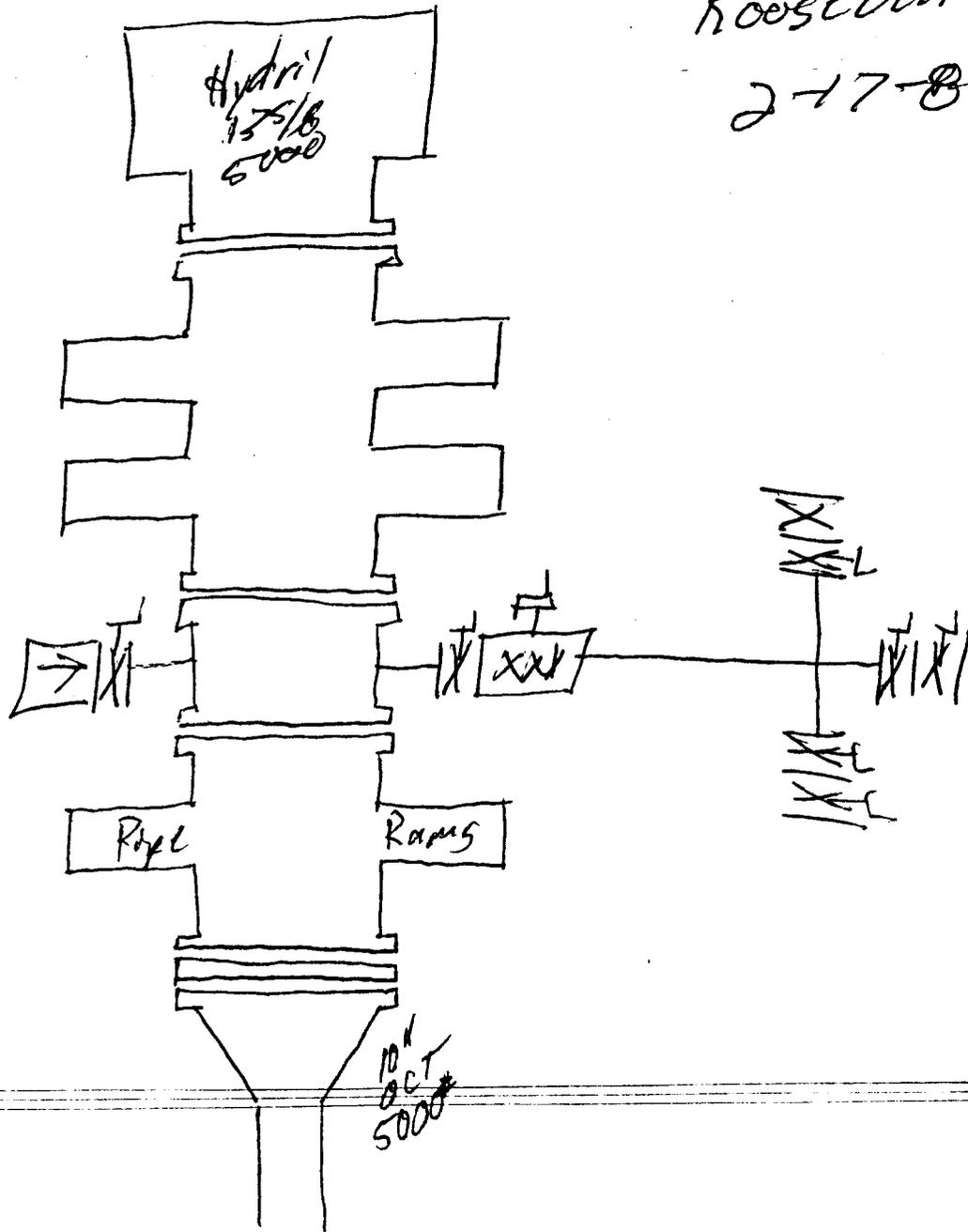
| TEST # | ITEM TESTED | PRESSURE | MTN. HELD | RESULTS |
|--------|---|----------|-----------|----------------------------------|
| 1 | Choke Line and Manifold with outside Valves on Choke Line and Manifold closed | 5000# | 15 | No Visible Leaks |
| 2 | Blind Rams, Choke Line and Manifold with inside Valves on Manifold and Kill Line closed | 5000# | 15 | Loss-repressure-No Visible Leaks |
| 3 | Lower Pipe Rams-No Valves involved | 5000# | 15 | No Visible Leaks |
| 4 | Upper Pipe Rams with inside Valve on Choke Line and Check Valve on Kill Line closed | 5000# | 15 | No Visible Leaks |
| 5 | Hydril with Valves the same | 3000# | 15 | Loss-repressure-No Visible Leaks |

Phillips Petroleum Company
Roosevelt A-7
February 17, 1984
Tested by Lon Handley



Phillips Pet Co
Roosevelt A-7

2-17-84



Ron Cook
(801) 789-4626

Ron James
(801) 789-6527

Quick Test B.O.P. Testing

2512 North 500 East • Vernal, Utah 84078
Office (801) 789-8159

BILLING TICKET

No 274

RENTED TO Phillips Pet. NO. _____

ORDERED BY Rocky LEASE Roosevelt DATE 2-23-84
WELL NO. A-7

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION — ROUNDTRIP TO AND FROM JOBSITE _____ MILES @ \$ _____ per mile \$ N/C

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

SET UP CHARGE 4 hr min \$ 500.00

HOURLY RATE - TOTAL TIME ON LOCATION 4 Hrs @ 75.00 \$ 150.00

Items Tested: less 2 hours

| | | |
|--------------------------------------|-------------------------------|-----------------------------------|
| <u>Blud</u> rams to <u>5000</u> # | Csg. to _____ # | Choke Manifold <u>5000</u> # |
| <u>U.P.P.E</u> rams to <u>5000</u> # | Hydril B O P to <u>3000</u> # | <u>U Kelly Cock</u> <u>5000</u> # |
| <u>U.P.P.E</u> rams to <u>1600</u> # | Choke Line <u>5000</u> # | Safety Valve <u>5000</u> # |
| _____ rams to _____ # | _____ # | <u>U Kelly Cock</u> <u>5000</u> # |

TEST SUBS: 2 @ \$ _____ each \$ N/C

PLUGS: TYPE 10" OCT SIZE _____ @ _____ \$ N/C

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: Methenal 50 GAL @ 1.50 PER GAL \$ 75.00

OTHER: _____

SECTION: 19

TOWNSHIP: 15

RANGE: 16

COUNTY: Utah UT

RECEIVED
ORIGINAL INVOICE
DIVISION OF
OIL, GAS & MINING

CHARGE TO: OPERATOR Phillips Pet. SUB TOTAL _____

CONTRACTOR BRINKERHOFF Signal RIG # 86 % TAX _____

BILLING ADDRESS: _____ TOTAL ... \$ 775.00

TERMS NET CASH — NO DISCOUNT (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.
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We Appreciate Your Business

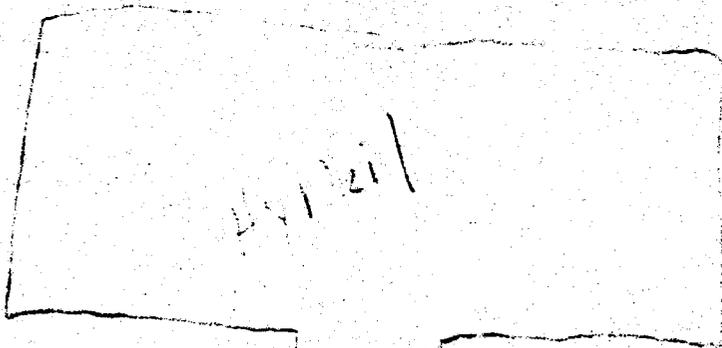
DELIVERED BY: Ron Cook By: [Signature] Rec-46
OWNER OR OWNER'S REPRESENTATIVE

QUICK TEST
Office (801) 789-8159

Phillips Petroleum Company
Roosevelt A#7
February 23, 1984

| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|---|----------------|-----------|-------------------------------------|
| 1 | Choke Manifold with inside Valves closed and Choke Line with HCR Valve closed | 5000# | 15 | Loss-repressure-No Visible Leaks |
| 2 | Opened inside Valves, Closed outside Valves | 5000# | 15 | No Visible Leaks |
| 3 | Closed Super Choke, opened Valve #4 | 5000# | 15 | No Visible Leaks |
| 4 | Blind Rams with inside Valve on Kill Line closed, Choke Line, and Choke Manifold with Valves 5, 6, and Super Choke closed | 5000# | 15 | No Visible Leaks |
| 5 | Upper Pipe Rams with outside Valve on Kill Line closed and HCR on Choke Line closed | - | - | Pipe not screwed into Plug |
| 6 | Same as above | 5000# | 15 | No Visible Leaks |
| 7 | Hydril with inside Valve on Choke Line and outside Valve on Kill Line closed | 3000# 3000# | - 15 | Leak-repressure No Visible Leaks |
| 8 | Inside BOP | 5000# | 15 | No Visible Leaks |
| 9 | Lower Kelly Cock | 5000# | 15 | No Visible Leaks |
| 10 | Upper Kelly Cock | 5000# | 15 | No Visible Leaks |
| 11 | Safety Valve | 5000# | 15 | No Visible Leaks |

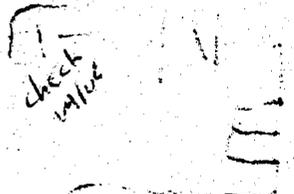
Phillips Petroleum Company
Roosevelt A#7
February 23, 1984
Tested by Ron Cook



44/21

Pipe

Blind



check valve

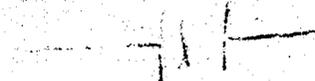
Pipe



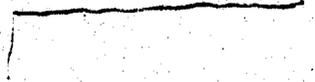
Rams



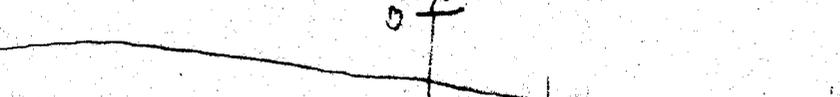
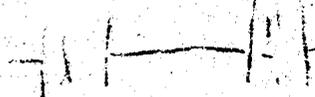
Rams



Rams



10" OCT



(2)

X

X

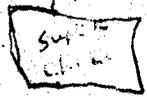
(2)

X

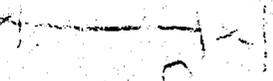
(4)

X

(4)



(2)



(5)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

7
5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1986' FNL & 667' FWL, SW NW
At top prod. interval reported below
At total depth

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTED OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
Roosevelt
8. FARM OR LEASE NAME
Roosevelt-A
9. WELL NO.
7
10. FIELD AND POOL, OR WILDCAT
E. Bluebell
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-T1S-R1E

14. PERMIT NO. API No. 43-047-31402 ✓ DATE ISSUED
12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 12/8/83 16. DATE T.D. REACHED 2/16/84 17. DATE COMPL. (Ready to prod.) 5/29/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5486' RKB 5509' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 13796' 21. PLUG, BACK T.D., MD & TVD 13497' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. ROTARY TOOLS 0 - 13796' 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11934 - 13374' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, BHCS, GR, Caliper Sample 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 20" | 133# | 65' | 30" | 175 sx Class G | -- |
| 10-3/4" | 51# | 2540' | 14-3/4" | 1570 sx Class G | -- |
| 7-5/8" | 29.7# | 10685' | 9-1/2" | 500 sx BJ Lite & 450 sx Class H | -- |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5-1/2" | 10398' | 13791' | 750 sx | -- | 2-7/8" | 11784' | 11784' |

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. SEE ATTACHMENT

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 5/29/84 | Flowing | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 6/7/84 | 24 | 45/64" | → | 846 | 544 | 56 | 643 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 160 | -- | → | 846 | 544 | 56 | 39.0 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY --

35. LIST OF ATTACHMENTS Acid, Shot, Fracture, Cement Squeeze & Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. E. Stuart TITLE Area Manager DATE 6/8/84

- 2 - Utah O&G CC * (See Instructions and Spaces for Additional Data on Reverse Side)
- 2 - BLM, SLC 1 - Whitmire 1 - Fraser 1 - Exxon 1 - File (RC)
- 1 - B. Conner 1 - Coffelt 1 - Poling 1 - Energy Reserves

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAN. DEPTH | TOP | TRUE VERT. DEPTH |
|------------------------|-----|--------|-----------------------------|---|-------------|-----|--------------------------|
| NO CORES OR DST'S RUN. | | | | Green River Garden Guldge Wasatch | LOG TOPS | | 5836' 8932' 11673' |

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Phillips Petroleum Company
P.O. Box 2920
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Roosevelt "A" #7 - Sec. 19, T. 1S., R. 1E.
Uintah County, Utah - API #43-047-31402

According to our records, a "Well Completion Report" filed with this office June 8, 1984, on the above referred to well, indicates the following electric logs were run: DIL-SFL, BHCS, GR and Caliper. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
cc: D. R. Nielson
R. J. Firth
J. R. Baza
File
0000001-9

RECEIVED

SEP 26 1984

DIVISION OF OIL
GAS & MINING



PHILLIPS OIL COMPANY

A SUBSIDIARY OF PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80237-2898
8055 EAST TUFTS AVENUE PARKWAY

DATA TRANSMITTAL 24 September 1984

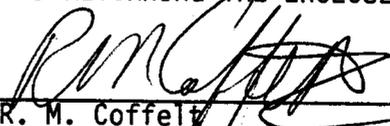
TO: STATE OF UTAH NATURAL RESOURCES
4241 State Office Building
Salt Lake City, UT 84114
Attn: Claudia L. Jones

RE: Phillips
Roosevelt A#7
Sec 19-15 1E
Uintah County, Utah

ENCLOSED PLEASE FIND COPIES OF THE FOLLOWING:

- 1. Approved Well Permit
- 2. Core Analysis/Core Description
- 3. DST Chart/DST Report # _____
- 4. Fluid Analysis (Gas, Water, Oil)
- 5. Geological Prognosis and Drilling Program
- 6. 2 Geological Well Report
- 7. Survey Plat
- 8. Well Completion Report
- 9. Well History
- 10. Well Permit Application
- 11. LOGS (Field Prints) _____ RUN # _____ DATE: _____
- 12. 2 LOGS (Final Prints) BHCS, DIL, CNFD RUN # _____ DATE: _____
2 - mudlog

PLEASE ACKNOWLEDGE RECEIPT BY SIGNING AND RETURNING THE ENCLOSED COPY TO THE ABOVE ADDRESS. THANK YOU.


R. M. Coffey
Manager, Geological Development
Western Division

RECEIVED BY:
EGD.P36-2

Claudia Jones

DATE: Sept. 26, 1984

RECEIVED

SEP 26 1984

DIVISION OF OIL
GAS & MINING



PHILLIPS OIL COMPANY

A SUBSIDIARY OF PHILLIPS PETROLEUM COMPANY

EXPLORATION AND PRODUCTION GROUP

DENVER, COLORADO 80237
8055 EAST TUFTS AVENUE PARKWAY

GEOLOGIC WELL REPORT
PHILLIPS OIL COMPANY
ROOSEVELT A #7
C SW NW SECTION 19-T1S-R1E
UINTAH COUNTY, UTAH

Report by: L. P. L. Kawe, G. J. Winker
Geologists
Phillips Oil Company
8055 E. Tufts Avenue Parkway
Denver, CO 80237
February 22, 1984
LK11.284.28

Phillips Oil Company
Roosevelt A #7

WELL DATA

OPERATOR: Phillips Oil Company
WELL NAME: Roosevelt A #7
LOCATION: 1,986 FNL, 667 FWL Sec. 19-T1S-R1E
COUNTY & STATE: Uintah, Utah
ELEVATION: 5,485' ungraded GL 5,509 K.B.
GEOLOGISTS: L. P. L. Kawe, G. J. Winker
ENGINEER: T. Maunder
DRILLING SUPERINTENDENT: R. Piernick
COMMENCED DRILLING: December 8, 1983
CEASED DRILLING: February 16, 1984
CONTRACTOR: Brinkerhoff-Signal #86
TOOL PUSHER: Marvin Cochelin
DRILLING FLUID: Low solids nondispersed; gel water with drispac polymer slightly dispersed with Quebracho, alkalinity maintained by caustic soda.
SURFACE CASING: 10 3/4" @ 2,540', 7" @ 10,682'
BIT SIZE: 14 3/4 to 2,540', 9 1/2 to 10,686',
6 3/4" to 13,800'
SAMPLES: 30' samples to 11,500
10' samples to 13,800'
MUD LOGGING: Analex: from 5,700' to 13,800'
MUD LOGGERS: W. Monheiser, J. Sevignez, J. G. Martz
LOGGING: Schlumberger
LOGGING ENGINEERS: K. Jenkins, T. McDonald, T. Teipner,
D. Mitzel
TOTAL DEPTH: 13,800'
STATUS: W. O. Completion Unit

WELL HISTORY

| <u>DATE</u> | <u>TIME</u> | <u>DEPTH</u> | <u>OPERATION</u> |
|-------------|-------------|--------------|--|
| 12/08/83 | 4:05 p.m. | | Spud, Drilling, Bit #1 |
| 12/09/83 | 6:00 a.m. | 687' | Drilling |
| 12/10/83 | 6:00 a.m. | 1,453' | Trip for Bit #2, Deviation Survey 1/2° @ 1421' |
| 12/11/83 | 6:00 a.m. | 2,355' | Drilling Deviation Survey 3/4° @ 1,701'; 1° @ 2,014' |
| 12/12/83 | 6:00 a.m. | 2,540' | Set 10 3/4" csg., trip for Bit #3 |
| 12/13/83 | 6:00 a.m. | 2,540' | Nipple up BOP's, Bit #4 |
| 12/14/83 | 6:00 a.m. | 2,680' | Drilling |
| 12/15/83 | 6:00 a.m. | 3,425' | Drilling, Deviation Survey 1/8° @ 3,008' |
| 12/16/83 | 6:00 a.m. | 4,099' | Drilling |
| 12/17/83 | 6:00 a.m. | 4,678' | Drilling |
| 12/18/83 | 6:00 a.m. | 5,253' | Drilling |
| 12/19/83 | 6:00 a.m. | 5,778' | Drilling |
| 12/20/83 | 6:00 a.m. | 5,789' | Trip in with magnet to retrieve cones |
| 12/21/83 | 6:00 a.m. | 6,106' | Trip in with Bit #5, drilling |
| 12/22/83 | 6:00 a.m. | 6,296' | Trip for Bit #6, drilling |
| 12/23/83 | 6:00 a.m. | 6,540' | Drilling, trip for Bit #7 |
| 12/24/83 | 6:00 a.m. | 6,868' | Drilling, trip for Bit #8 |
| 12/25/83 | 6:00 a.m. | 7,177' | Drilling |
| 12/26/83 | 6:00 a.m. | 7,484' | Drilling |
| 12/27/83 | 6:00 a.m. | 7,784' | Test BOP's |
| 12/28/83 | 6:00 a.m. | 8,006' | Trip in with Bit #9 |
| 12/29/83 | 6:00 a.m. | 8,333' | Drilling |
| 12/30/83 | 6:00 a.m. | 8,590' | Drilling |
| 12/31/83 | 6:00 a.m. | 8,886' | Drilling |
| 01/01/84 | 6:00 a.m. | 9,108' | Drilling |
| 01/02/84 | 6:00 a.m. | 9,220' | Trip in with Bit #10, test BOP's, Deviation Survey, 1° @ 9,179' |
| 01/03/84 | 6:00 a.m. | 9,475' | Drilling |
| 01/04/84 | 6:00 a.m. | 9,720' | Drilling |
| 01/05/84 | 6:00 a.m. | 9,930' | Drilling |
| 01/06/84 | 6:00 a.m. | 10,042' | Drilling, Deviation Survey, 1 1/4° @ 9,945', Bit #11 |
| 01/07/84 | 6:00 a.m. | 10,217' | Drilling |
| 01/08/84 | 6:00 a.m. | 10,390' | Drilling |
| 01/09/84 | 6:00 a.m. | 10,487' | Trip for Bit #12 |
| 01/10/84 | 6:00 a.m. | 10,547' | Drilling |
| 01/11/84 | 6:00 a.m. | 10,678' | Drilling, trip for casing |
| 01/12/84 | 6:00 a.m. | 10,685' | Logging Ran DIL, SP, GR, BHC, Deviation Survey, 2° @ 10,675' |
| 01/13/84 | 6:00 a.m. | 10,686' | TIH |
| 01/14/84 | 6:00 a.m. | 10,686' | Prep. to run casing |
| 01/15/84 | 6:00 a.m. | 10,686' | Cement 7" casing |
| 01/16/84 | 6:00 a.m. | 10,686' | Wait on cement |
| 01/17/84 | 6:00 a.m. | 10,686' | Prep. to begin drilling |
| 01/18/84 | 6:00 a.m. | 10,686' | Test BOP's TIH with Bit #13 |
| 01/19/84 | 6:00 a.m. | 10,690' | Drilling |
| 01/20/84 | 6:00 a.m. | 10,728' | Drilling |
| 01/21/84 | 6:00 a.m. | 10,791' | Drilling TOOH, TIH with Bit #14, Deviation Survey, 1/4° @ 10,758' |
| 01/22/84 | 6:00 a.m. | 10,932 | Drilling TOOH, TIH with Bit #15 |
| 01/23/84 | 6:00 a.m. | 11,066 | Drilling |

WELL HISTORY Cont'd.

| <u>DATE</u> | <u>TIME</u> | <u>DEPTH</u> | <u>OPERATION</u> |
|-------------|-------------|--------------|--|
| 01/24/84 | 6:00 a.m. | 11,153' | Drilling |
| 01/25/84 | 6:00 a.m. | 11,219' | Drilling |
| 01/26/84 | 6:00 a.m. | 11,360' | Drilling |
| 01/27/84 | 6:00 a.m. | 11,397' | TIH with Bit #16 |
| 01/28/84 | 6:00 a.m. | 11,456' | Drilling |
| 01/29/84 | 6:00 a.m. | 11,589' | Drilling |
| 01/30/84 | 6:00 a.m. | 11,723' | Drilling |
| 01/31/84 | 6:00 a.m. | 11,826' | Drilling, Deviation Survey, 1° @ 11,500' |
| 02/01/84 | 6:00 a.m. | 11,932' | Drilling |
| 02/02/84 | 6:00 a.m. | 12,024' | Drilling |
| 02/03/84 | 6:00 a.m. | 12,132' | Drilling, circulate and condition mud, prepare trip tank |
| 02/04/84 | 6:00 a.m. | 12,226' | Trip out of hole for new bit, test BOP, replace wear ring, TIH with Bit #17, Deviation Survey, 2° at 12,184' |
| 02/05/84 | 6:00 a.m. | 12,272' | Drilling |
| 02/06/84 | 6:00 a.m. | 12,420' | Drilling |
| 02/07/84 | 6:00 a.m. | 12,572' | Drilling |
| 02/08/84 | 6:00 a.m. | 12,727' | Drilling |
| 02/09/84 | 6:00 a.m. | 12,874' | Drilling |
| 02/10/84 | 6:00 a.m. | 13,031' | Drilling, change rubber on rotating head |
| 02/11/84 | 6:00 a.m. | 13,167' | Drilling |
| 02/12/84 | 6:00 a.m. | 13,301' | Drilling |
| 02/13/84 | 6:00 a.m. | 13,422' | Drilling |
| 02/14/84 | 6:00 a.m. | 13,530' | Drilling |
| 02/15/84 | 6:00 a.m. | 13,655' | Drilling |
| 02/16/84 | 6:00 a.m. | 13,775' | Drilling; reached TD @ 12:00 p.m. 13,800', circ. and condition mud, TOOH |
| 02/17/84 | 6:00 a.m. | 13,800' | SLM=13,796, Ran DIL, FDC-CNL, GR & SP TIH, Released Analex |
| 02/18/84 | 6:00 a.m. | 13,796' | TOOH, Ran NGT |
| 02/19/84 | 6:00 a.m. | 13,796' | Ran Long-Spaced Sonic, TIH, |
| 02/20/84 | 6:00 a.m. | 13,796' | TOOH, attempt to run RFT and SWC, tools could not penetrate high paraffin mud, TIH, prep. to run liner. Deviation Survey, 2.5° @ 13,776' |

COMPLETION HISTORY HIGHLIGHTS

2/24/84 Ran 5 1/2" liner to 13,791' (shoe)

3/03/84 Ran CBL, VDL, CET logs - poor cement bending

3/05/84 Perf. and squeeze @ 13,504 - 06'

3/06/84 Perf. and squeeze @ 12,718 - 20', to isolate water zone at
12,688 - 12,693'

3/07/84 Perf. and squeeze @ 12,650 - 52'

Also, plan to perf. and squeeze @ 11,982 - 11,984'. Then run
GST from 12,300 - 8,900'.

MUD RECORD

| <u>DATE</u> | <u>TIME</u> | <u>DEPTH</u> | <u>WT.</u> | <u>VISC</u> | <u>PV/YP</u> | <u>PH</u> | <u>WL</u> | <u>CL</u> |
|-------------|-------------|--------------|------------|-------------|--------------|-----------|-----------|-----------|
| 12/09/83 | 7:00 a.m. | 750' | 8.4 | 26 | --/-- | --- | -- | --- |
| 12/10/83 | 6:00 a.m. | 1,453' | 8.4 | 27 | --/-- | 8.5 | -- | 450 |
| 12/11/83 | 6:00 a.m. | 2,369' | 8.7 | 30 | 4/1 | 10.5 | -- | 750 |
| 12/12/83 | 5:30 a.m. | 2,540' | 8.8 | 35 | 5/2 | 8.5 | 20 | 1,000 |
| 12/13/83 | 5:30 a.m. | 2,540' | 8.35 | 27 | 1/0 | 8.5 | -- | 450 |
| 12/14/83 | 6:00 a.m. | 2,685' | 8.4 | 27 | 2/1 | 8.0 | -- | 450 |
| 12/15/83 | 6:00 a.m. | 3,425' | 8.4 | 27 | 2/1 | 11.0 | -- | 450 |
| 12/16/83 | 6:00 a.m. | 4,093' | 8.4 | 26 | 1/1 | 12.0 | -- | 450 |
| 12/17/83 | 6:00 a.m. | 4,678' | 8.4 | 27 | 2/1 | 11.0 | -- | 450 |
| 12/18/83 | 3:00 a.m. | 5,187' | 8.4 | 27 | 2/1 | 11.0 | -- | 450 |
| 12/19/83 | 4:00 a.m. | 5,745' | 8.4 | 27 | --/-- | 11.0 | -- | 450 |
| 12/20/83 | 6:00 a.m. | 5,789' | 8.4 | 27 | 2/1 | 11.0 | -- | 450 |
| 12/21/83 | 6:00 a.m. | 6,101' | 8.7 | 34 | 10/4 | 10.0 | 14 | 600 |
| 12/22/83 | 6:00 a.m. | 6,315' | 8.85 | 34 | 12/2 | 10.0 | 14.4 | 600 |
| 12/23/83 | 6:00 a.m. | 6,533' | 8.8 | 34 | 12/1 | 10.5 | 13.2 | 600 |
| 12/24/83 | 6:00 a.m. | 6,868' | 8.9 | 33 | 8/2 | 10.5 | 15.0 | 600 |
| 12/25/83 | 6:00 a.m. | 7,175' | 8.8 | 33 | 9/1 | 10.5 | 18.0 | 600 |
| 12/26/83 | 6:00 a.m. | 7,480' | 8.8 | 33 | 10/1 | 10.5 | 14.8 | 600 |
| 12/27/83 | 5:00 a.m. | 7,784' | 8.8 | 33 | 10/2 | 10.5 | 14.0 | 600 |
| 12/28/83 | 6:00 a.m. | 8,010' | 8.8 | 33 | 11/1 | 11.5 | 12.4 | 600 |
| 12/29/83 | 6:00 a.m. | 8,330' | 8.7+ | 33 | 11/2 | 10.5 | 14.0 | 600 |
| 12/30/83 | 6:00 a.m. | 8,585' | 8.8 | 38 | 15/2 | 10.5 | 9.0 | 600 |
| 12/31/83 | 6:00 a.m. | 8,877' | 8.8 | 36 | 13/2 | 10.0 | 12.4 | 750 |
| 01/01/84 | 6:00 a.m. | 9,105' | 8.8 | 36 | 10/5 | 11.5 | 13.2 | 750 |
| 01/02/84 | 5:00 a.m. | 9,220' | 8.8 | 32 | 9/4 | 10.5 | 12.8 | 600 |
| 01/03/84 | 6:00 a.m. | 9,575' | 8.8 | 40 | 17/1 | 10.5 | 11.8 | 750 |
| 01/03/84 | 9:00 p.m. | 9,636' | 9.0 | 45 | 21/5 | 11.0 | 3.3 | 650 |
| 01/04/83 | 5:30 a.m. | 9,710' | 9.0 | 42 | 19/5 | 10.5 | 8.4 | 650 |
| 01/05/84 | 5:30 a.m. | 9,927' | 9.1 | 44 | 21/5 | 11.0 | 8.0 | 700 |
| 01/06/84 | 5:30 a.m. | 10,039' | 9.2 | 44 | 19/2 | 10.0 | 7.2 | 750 |
| 01/07/84 | 5:30 a.m. | 10,214' | 9.2 | 40 | 23/9 | 10.5 | 5.6 | 650 |
| 01/08/84 | 5:30 a.m. | 10,386' | 9.3+ | 42 | 20/3 | 11.5 | 7.2 | 700 |
| 01/09/84 | 5:00 a.m. | 10,487' | 9.4 | 38 | 17/1 | 11.5 | 6.0 | 600 |
| 01/10/84 | 5:00 a.m. | 10,540' | 9.5 | 45 | 23/5 | 11.5 | 6.2 | 600 |
| 01/11/84 | 5:30 a.m. | 10,676' | 9.4+ | 50 | 20/10 | 11.5 | 6.0 | 600 |
| 01/12/84 | 9:30 a.m. | 10,719' | 9.7 | 51 | 23/9 | 11.5 | 5.2 | 550 |
| 01/13/84 | 5:00 a.m. | 10,685' | 9.7 | 51 | 27/11 | 11.5 | 2.4 | 550 |
| 01/14/84 | 3:00 a.m. | 10,685' | 10.1 | 50 | 28/10 | 11.5 | 4.2 | 550 |
| 01/15/84 | 5:30 a.m. | 10,685' | 10.0+ | 49 | 15/6 | 11.5 | 6.0 | 650 |
| 01/16/84 | 5:00 a.m. | 10,685' | 10.0 | 43 | 12/4 | 11.5 | 6.0 | 500 |
| 01/17/84 | 6:00 a.m. | 10,685' | 10.1 | 42 | 13/4 | 11.5 | 6.8 | 500 |
| 01/18/84 | 5:30 a.m. | 10,685' | 10.0 | 47 | 18/12 | 11.0 | 7.4 | 500 |
| 01/19/84 | 5:00 a.m. | 10,685' | 10.1 | 43 | 19/10 | 11.5 | 4.0 | 400 |
| 01/20/84 | 5:30 a.m. | 10,727' | 9.9+ | 42 | 18/9 | 11.5 | 3.8 | 500 |
| 01/21/84 | 5:00 a.m. | 10,783' | 10.0 | 45 | 13/6 | 12.0 | 7.0 | 600 |
| 01/22/84 | 5:00 a.m. | 10,946' | 10.0 | 41 | 19/10 | 11.5 | 7.0 | 400 |
| 01/23/84 | 5:00 a.m. | 11,062' | 9.7+ | 46 | 18/8 | 11.5 | 8.0 | 450 |
| 01/24/84 | 5:00 a.m. | 11,152' | 10.6 | 48 | 22/8 | 11.5 | 7.2 | 350 |
| 01/25/84 | 5:00 a.m. | 11,219' | 11.0 | 50 | 27/19 | 11.5 | 5.4 | 400 |
| 01/26/84 | 5:00 a.m. | 11,353' | 11.4 | 45 | 29/19 | 11.5 | 5.6 | 400 |
| 01/27/84 | 5:00 a.m. | 11,397' | 11.4 | 43 | 19/7 | 11.5 | 6.8 | 400 |
| 01/28/84 | 5:00 a.m. | 11,454' | 11.7 | 53 | 28/12 | 12.0 | 6.0 | 350 |
| 01/29/84 | 5:30 a.m. | 11,590' | 11.7+ | 47 | 22/9 | 10.5 | 6.0 | 350 |
| 01/30/84 | 5:00 a.m. | 11,718' | 11.8 | 47 | 28/9 | 10.5 | 6.0 | 350 |
| 01/31/84 | 5:00 a.m. | 11,822 | 11.8 | 47 | 28/13 | 11.5 | 7.0 | 400 |

MUD RECORD Cont'd.

| <u>DATE</u> | <u>TIME</u> | <u>DEPTH</u> | <u>WT.</u> | <u>VISC</u> | <u>PV/YP</u> | <u>PH</u> | <u>WL</u> | <u>CL</u> |
|-------------|-------------|--------------|------------|-------------|--------------|-----------|-----------|-----------|
| 02/01/84 | 6:40 a.m. | 11,931' | 11.7+ | 56 | 30/20 | 11.5 | 7.4 | 400 |
| 02/02/84 | 5:00 a.m. | 12,017' | 11.8 | 45 | 24/9 | 12.0 | 7.5 | 400 |
| 02/03/84 | 5:30 a.m. | 12,137' | 12.2 | 43 | 24/8 | 11.0 | 8.0 | 400 |
| 02/04/84 | 5:30 a.m. | 12,225' | 12.3 | 44 | 21/7 | 11.5 | 7.4 | 450 |
| 02/05/84 | 5:00 a.m. | 12,272' | 12.3 | 47 | 27/10 | 11.5 | 7.8 | 500 |
| 02/06/84 | 5:00 a.m. | 12,422' | 12.2 | 48 | 25/13 | 11.0 | 6.8 | 500 |
| 02/07/84 | 4:30 a.m. | 12,553' | 12.5 | 46 | 28/7 | 11.5 | 7.6 | 400 |
| 02/08/84 | 5:00 a.m. | 12,720' | 12.5 | 47 | 25/10 | 10.5 | 6.8 | 400 |
| 02/09/84 | 5:00 a.m. | 12,866' | 12.4 | 45 | 26/11 | 11.0 | 6.4 | 400 |
| 02/10/84 | 6:00 a.m. | 13,031' | 12.6 | 45 | 28/10 | 10.0 | 6.2 | 400 |
| 02/11/84 | 6:00 a.m. | 13,167' | 12.8 | 51 | 28/12 | 11.0 | 5.6 | 600 |
| 02/12/84 | 6:00 a.m. | 13,301' | 12.9 | 48 | 27/14 | 11.0 | 6.2 | 500 |
| 02/13/84 | 6:00 a.m. | 13,422' | 12.9 | 53 | 30/13 | 11.0 | 7.6 | 350 |
| 02/14/84 | 6:00 a.m. | 13,530' | 12.9+ | 53 | 26/12 | 11.0 | 7.0 | 400 |
| 02/15/84 | 6:00 a.m. | 13,655' | 13.2 | 51 | 28/12 | 11.5 | 6.4 | 450 |
| 02/16/84 | 6:00 a.m. | 13,775' | 13.5 | 57 | 32/11 | 11.5 | 6.4 | 300 |

DEVIATIONS

| <u>DEPTH</u> | <u>DEGREE</u> |
|--------------|---------------|
| 1,421' | 1/2° |
| 1,701' | 3/4° |
| 2,014' | 1° |
| 3,008' | 1/8° |
| 5,784' | 1/2° |
| 6,830' | 3/4° |
| 9,179' | 1° |
| 9,945' | 1 1/4° |
| 10,452' | 1 1/4° |
| 10,675' | 2° |
| 10,697' | 1/2° |
| 10,758' | 1/4° |
| 11,500' | 1° |
| 12,184' | 2° |
| 13,776' | 2.5° |

Phillips Oil Company
Roosevelt A #7

BIT RECORD

| <u>NO.</u> | <u>MFGR</u> | <u>SIZE</u> | <u>TYPE</u> | <u>DEPTH OUT</u> | <u>FOOTAGE</u> | <u>HRS RUN</u> | <u>1000# WT.</u> | <u>RPM</u> | <u>PUMP PSI</u> |
|------------|-------------|-------------|-------------|----------------------|----------------|--------------------|----------------------|------------|---------------------|
| 1 | STC | 14 3/4 | DSJ | 1,453' | 1,378 | 33 1/4 | 10/50 | 60/96 | 1,200 |
| 2 | Reed | 14 3/4 | Y13J | 2,288' | 935 | 24 1/4 | 50/55 | 96 | 1,400 |
| 3 | STC | 14 3/4 | DSJ | 2,540' | 162 | 5 1/4 | 45/55 | 96 | 1,400 |
| 4 | STC | 9 1/2 | F-2 | 5,789' | 3,249 | 124 3/4 | 55/60 | 60 | 2,000 |
| 5 | STC | 9 1/2 | F-3 | 6,113' | 224 | 19 | 60 | 60 | 1,650 |
| 6 | STC | 9 1/2 | F-4 | 6,386' | 273 | 22 1/2 | 60 | 60 | 1,700 |
| 7 | STC | 9 1/2 | F-4 | 6,868' | 482 | 29 | 60 | 60 | 1,750 |
| 8 | STC | 9 1/2 | F-4 | 7,784' | 916 | 63 3/4 | 60 | 60 | 1,750 |
| 9 | STC | 9 1/2 | F-5 | 9,220' | 1,436 | 121 3/4 | 60 | 60 | 1,750 |
| 10 | STC | 9 1/2 | F-5 | 9,953' | 733 | 68 | 60 | 60 | 2,050 |
| 11 | HTC | 9 1/2 | J-55-R | 10,487' | 534 | 71 3/4 | 60 | 60 | 1,850 |
| 12 | STC | 9 1/2 | F-7 | 10,718' | 231 | 48 1/2 | 60 | 60 | 2,600 |
| 13 | HTC | 6 3/4 | J-3 | 10,708' | 15 | 9 | 35 | 60 | 2,000 |
| 14 | STC | 6 3/4 | M89TF | 10,783 | 75 | 14 | 35 | 60 | 2,000 |
| 15 | HTC | 6 3/4 | HD-40 | 11,394 | 611 | 118 | 30 | 70 | 2,500 |
| 16 | Christ | 6 3/4 | MD-262 | 12,225 | 831 | 171 1/2 | 10/30 | 70/100 | 2,500 |
| 17 | NLC | 6 3/4 | 901 | 13,800 | 1,568 | 276 1/2 | 10/30 | 100 | 2,600/2,800 |

Phillips Oil Company
Roosevelt A #7

FORMATION TOPS

| <u>FORMATION</u> | <u>ELECTRIC LOG</u> | <u>DATUM (K.B.)</u> | <u>SUBSEA</u> | <u>SAMPLES</u> |
|------------------|---------------------|---------------------|---------------|----------------|
| Duchesne Fm. | Spud | 5,509 | ----- | ----- |
| Green River Fm. | 5,858 | 5,509 | - 369 | 5,896 |
| Wasatch Fm. | 10,060 | 5,509 | -4,551 | 10,080 |
| Wasatch Pay | 12,055 | 5,509 | -6,531 | 12,055 |

SYNOPSIS OF SHOWS

Shows in Green River Formation from 6,290 - 10,060'

Shows in Upper Wasatch Formation 10,060 - 10,564'

No shows from 10,564 - 11,068'

Shows from Middle Wasatch Formation from 11,068 - 11,144'

No shows from 11,144 - 12,055'

Shows in Lower Wasatch Formation from 12,055 - 12,818'

No shows from 12,818 - 13,800'

HYDROCARBON SHOWS

| <u>Interval</u> | <u>Formation</u> | <u>Type</u> | <u>Description</u> |
|-----------------|------------------|-------------|---|
| 6,290 - 6,294 | Green River | Oil | Dull fluorescence and weak cut |
| 6,298 - 6,300 | Green River | Oil | Dull fluorescence and weak cut |
| 6,318 - 6,322 | Green River | Oil/gas | Fair fluorescence and weak cut 58 units above background (UAB) |
| 6,704 - 6,718 | Green River | Gas | 63 UAB, units total (UT) |
| 6,984 - 6,994 | Green River | Gas | 101 UAB, 160 UT |
| 7,724 - 7,730 | Green River | Gas | 75 UAB, 112 UT |
| 7,862 - 7,869 | Green River | Gas | 58 UAB, 90 UT |
| 9,108 - 9,125 | Green River | Gas | 1,110 UAB, 1,150 UT |
| 9,135 - 9,143 | Green River | Gas | 335 UAB, 440 UT |
| 9,167 - 9,174 | Green River | Gas | 348 UAB, 420 UT |
| 9,388 - 9,394 | Green River | Oil/Gas | Bright fluorescence and good cut. 1,110 UAB, 1460 UT |
| 9,404 - 9,412 | Green River | Oil/Gas | Fair fluorescence and very good cut, 120 UAB, 1,110 UT |
| 9,526 - 9,542 | Green River | Oil/Gas | Abundant fluorescence and fair cut, 550 UAB, 1,700 UT |
| 9,560 - 9,572 | Green River | Gas | 450 UAB, 1,600 UT |
| 9,718 - 9,722 | Green River | Gas | Fair fluorescence and weak cut, 200 UAB, 1,400 UT |
| 9,746 - 9,752 | Green River | | 1,200 UAB, 2,200 UT |
| 9,780 - 9,782 | Green River | Oil/Gas | Dull fluorescence and dull cut, 100 UAB, 1,100 UT |
| 9,798 - 9,802 | Green River | Oil | Poor fluorescence and fair cut |

HYDROCARBON SHOWS Cont'd

| <u>Interval</u> | <u>Formation</u> | <u>Type</u> | <u>Description</u> |
|-----------------|------------------|-------------|--|
| 9,932 - 9,944 | Green River | Oil/Gas | Bright fluorescence and good cut 7,300 UAB, 8,500 UT; abundant pentanes and hexanes |
| 9,980 - 9,986 | Green River | Gas | 2,500 UAB, 10,000 UT 5' lazy flare |
| 9,998 - 10,006 | Green River | Gas | 2,000 UAB, 10,000 UT |
| 10,266 - 10,272 | Wasatch | Oil/Gas | Bright fluorescence and good cut, 250 UAB, 10,000 UT |
| 10,286 - 10,300 | Wasatch | Oil/Gas | Some fluorescence and slow cut, 100 UAB, 10,000 UT, 8-10' surging flare |
| 10,332 - 10,338 | Wasatch | Oil/Gas | Bright fluorescence and good slow cut, 4-6' surging flare |
| 10,362 - 10,366 | Wasatch | Oil/Gas | Bright fluorescence and good slow cut, strong residual ring |
| 10,428 - 10,432 | Wasatch | Oil | Dull fluorescence and good cut, oil stain, strong residual ring |
| 10,464 - 10,470 | Wasatch | Oil/Gas | Dull fluorescence and good cut, strong residual cut, 9,000 UT |
| 10,472 - 10,482 | Wasatch | Oil/Gas | Dull fluorescence and good cut, strong residual cut, 9,000 UT |
| 10,490 - 10,500 | Wasatch | Oil/Gas | Dull fluorescence and good cut, strong residual cut, 9,000 UT |
| 10,506 - 10,514 | Wasatch | Oil/Gas | Dull fluorescence and good cut, strong residual cut, 9,000 UT |
| 10,548 - 10,564 | Wasatch | Gas | 2,000 UAB, 10,000 UT |
| 11,064 - 11,072 | Wasatch | Oil/Gas | Bright fluorescence and fast cut, abundant oil over shaker, 1,883 UAB, 2,000 UT |
| 11,084 - 11,090 | Wasatch | Oil/Gas | Bright fluorescence and fast cut, abundant oil over shaker, 1,883 UAB, 2,000 UT |
| 11,098 - 11,102 | Wasatch | Oil/Gas | Bright fluorescence and fast cut, abundant oil over shaker, 1,883 UAB, 2,000 UT |
| 11,140 - 11,144 | Wasatch | Oil/Gas | Bright fluorescence and fast cut, abundant oil over shaker, 350 UAB, 400 UT |
| 12,055 - 12,060 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, strong residual cut, 2-5' surging lazy flare, 532 UAB, 545 UT |
| 12,122 - 12,128 | Wasatch | Oil/Gas | Bright fluorescence, bright cut, oil over shaker, 400 UAB, 700 UT |
| 12,140 - 12,166 | Wasatch | Oil/Gas | Bright fluorescence, streaming cut, strong residual cut, 900 UT, 200 UAB, abundant oil over shaker |
| 12,182 - 12,194 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, yellow green oil over shaker, 225 UAB, 550 UT |
| 12,234 - 12,238 | Wasatch | Oil/Gas | Bright fluorescence good cut, abundant oil in sample, 750 UAB, 900 UT |
| 12,298 - 12,312 | Wasatch | Oil/Gas | Bright fluorescence, good cut, abundant green oil over shaker, 300 UAB, 1,300 UT |

HYDROCARBON SHOWS Cont'd

| <u>Interval</u> | <u>Formation</u> | <u>Type</u> | <u>Description</u> |
|-----------------|------------------|-------------|--|
| 12,324 - 12,344 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, abundant green-yellow oil over shaker, 900 UT, 150 UAB |
| 12,358 - 12,360 | Wasatch | Gas | 150 UAB, 1,070 UT |
| 12,444 - 12,454 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, green oil over shaker, 350 UAB, 1,100 UT |
| 12,500 - 12,508 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, some green oil over shaker and in sample, 200 UAB, 1,350 UT |
| 12,598 - 12,608 | Wasatch | Gas | 150 UAB, 1,150 UT |
| 12,658 - 12,664 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, some green oil over shaker, 300 UAB, 1,000 UT |
| 12,812 - 12,818 | Wasatch | Oil/Gas | Bright fluorescence, fast cut, some green oil over shaker, 300 UAB, 1,250 UT |

| DEPTH | SAMPLE DESCRIPTIONS | |
|-----------------|---------------------|--|
| 11,000 - 11,040 | 90% | Shale - red to red brown to gray to gray green, firm to moderately firm, platy to subblocky, commonly very silty and grading to siltstone, traces of mica, occasionally sandy, slightly to moderately calcareous. |
| | 10% | Sandstone - white to clear to frosty, moderately consolidated, fine to medium grained, poor sorting, subround to round, calcareous cement, some silica cement, occasional argillaceous matrix, occasionally very argillaceous, no to very poor visible porosity, no stain, fluorescence, or cut. |
| 11,040 - 11,050 | 95% | Shale - A/A |
| | 5% | Sandstone - A/A |
| 11,050 - 11,060 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 11,060 - 11,070 | 80% | Shale - A/A |
| | 15% | Sandstone - A/A |
| | 5% | Coal |
| 11,070 - 11,100 | 80% | Shale - A/A |
| | 20% | Sandstone - white to light gray to light brown to clear, poorly to moderately consolidated, fine to medium grained, poor to moderate sorting, subround to round, abundant very round loose quartz grains - some with oil stain, common calcareous cement, some silica overgrowths, occasional argillaceous matrix, poor to fair visible porosity abundant bright gold fluorescence with fast streaming blue cut. |
| 11,100 - 11,110 | 85% | Shale - red to red brown to orange to black, firm silty, moderately consolidated, carbonaceous, poor milky blue cut. |
| | 15% | Sandstone A/A |
| 11,110 - 11,140 | 90% | Shale - white to gray to gray brown to red brown to red to black, firm, platy to subblocky, occasionally very silty and grading to siltstone, trace sandy, carbonaceous, moderately calcareous, carbonaceous material with poor milky blue cut. |
| | 10% | Sandstone - A/A |
| 11,140 - 11,150 | 80% | Shale - A/A |
| | 20% | Sandstone - clear to white to frosted, poorly to moderately consolidated, fine to medium grained, poorly sorted, subround to round, calcareous cement with some silica overgrowths, poor to fair visible porosity, abundant bright gold fluorescence, strong fast streaming blue cut. |
| 11,150 - 11,160 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 11,160 - 11,170 | 100% | Shale - A/A |
| 11,170 - 11,180 | 95% | Shale - A/A |
| | 5% | Sandstone - A/A |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|---|
| 11,180 - 11,190 | 75% | Shale - light gray to gray to light red brown, firm to moderately firm, blocky to subplatey, very silty grading to siltstone, non- to slightly calcareous. |
| | 25% | Sandstone - white to clear, moderately consolidated, very fine to fine grained, poor to moderate sorting, poorly to moderately consolidated, argillaceous matrix occasionally very slightly calcareous, occasional silica cement, none to traces of visible porosity, no stain fluorescence or cut. |
| 11,190 - 11,210 | 85% | Shale - A/A |
| 11,210 - 11,250 | 15% | Sandstone - A/A |
| | 90% | Shale - A/A |
| 11,250 - 11,300 | 10% | Sandstone - A/A |
| | 100% | Shale - white to light gray to gray brown to gray, firm to very firm, platey to subblocky, occasionally very silty and grading to siltstone, slightly to moderately calcareous, abundant fractures with associated alteration. |
| 11,300 - 11,310 | 90% | Shale - white to gray to gray green to light gray, firm to moderately firm, blocky to subplatey, occasionally very silty, rarely sandy, moderately to very calcareous, traces of carbonaceous material. |
| | 10% | Sandstone - white to clear, poorly consolidated, very fine to fine grained, subangular to rounded, poor to moderate sorting, occasional calcareous cement, occasional silica cement, none to traces of visible porosity, none stain fluorescence or cut. |
| 11,310 - 11,320 | 95% | Shale - A/A |
| 11,320 - 11,430 | 5% | Sandstone - A/A |
| | 100% | Shale - white to light gray to light gray green to gray to tan to brownish white to red brown to light brown, moderately to very firm, blocky to platey, occasionally silty to very silty, occasionally sandy, slightly to very calcareous, traces of carbonaceous materials, thin interlamination. |
| 11,430 - 11,440 | 95% | Shale - gray to gray brown to red brown, firm, platey to subplatey, slightly to very silty, occasionally grading to siltstone, moderately calcareous. |
| | 5% | Sandstone - light gray bluish white to clear, moderately to well consolidated, very fine to fine grained, poor sorting, subround to round, calcareous cement, some silica overgrowths, occasional argillaceous cement, commonly grading to siltstone. |
| 11,440 - 11,450 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|--|
| 11,450 - 11,470 | 100% | Shale - gray to gray brown to red brown, firm, platey to subplatey, occasionally very silty and grading to siltstone, moderately calcareous. |
| 11,470 - 11,490 | 60% | Shale - A/A |
| | 40% | Siltstone - red brown, blocky, argillaceous matrix, traces of sandstone, moderately calcareous, no visible porosity, no stain, fluorescence or cut. |
| 11,490 - 11,500 | 80% | Shale - A/A |
| | 10% | Siltstone - A/A |
| | 10% | Sandstone - gray green, moderately consolidated, very fine grained, poorly sorted, subangular, argillaceous to silty, no visible porosity, no stain fluorescence or cut. |
| 11,500 - 11,540 | 100% | Shale - gray to gray brown to brown to red brown to tan to orange, firm to moderately firm, platey to subblocky, occasionally silty and grading to siltstone, non- to slightly calcareous. |
| 11,540 - 11,550 | 95% | Shale - A/A |
| 11,550 - 11,620 | 5% | Sandstone - A/A |
| | 100% | Shale - light gray to gray to gray brown to brown to tan to orange to red gray, firm to moderately firm, platey to subblocky, very silty and occasionally grading to siltstone, occasional traces of sandstone, slightly to moderately calcareous. |
| 11,620 - 11,630 | 95% | Shale - A/A |
| | 5% | Sandstone - white to clear to gray, moderately consolidated, poor sorting, subangular to round, very fine to medium grained, some argillaceous matrix, some calcareous cement, some silica overgrowths, none to poor visible porosity, no stain fluorescence or cut. |
| 11,630 - 11,660 | 90% | Shale - gray to gray brown to brown to orange, firm, platey to subblocky, occasionally very silty and grading to siltstone, occasional traces of sandstone, slightly to moderately calcareous. |
| 11,660 - 11,680 | 10% | Sandstone - A/A |
| | 100% | Shale - white to light gray green to gray to tan to brown to red brown, firm to moderately firm, blocky to subplatey, occasionally very silty, occasionally sandy, slightly to moderately calcareous, trace carbonaceous. |
| 11,680 - 11,690 | 85% | Shale - A/A |

| DEPTH | SAMPLE DESCRIPTIONS Cont. |
|-----------------|--|
| | 15% Sandstone - clear to white to light gray, poorly to moderately consolidated, very fine to fine grained, subangular to subround, moderate sorting, occasional argillaceous matrix, very slight calcareous cement, occasional quartz overgrowths, none to poor visible porosity, no stain fluorescence or cut. |
| 11,690 - 11,700 | 90% Shale - A/A |
| | 10% Sandstone - A/A |
| 11,700 - 11,710 | NO SAMPLES |
| 11,710 - 11,730 | 100% Shale - A/A |
| 11,730 - 11,740 | 95% Shale - black to gray to gray brown to brown to red brown to cream, firm, platy to subblocky, commonly very silty and grading to siltstone, occasionally sandy, carbonaceous, moderately calcareous. |
| | 5% Sandstone - A/A |
| 11,740 - 11,750 | 100% Shale - A/A |
| 11,750 - 11,760 | 90% Shale - A/A |
| | 10% Sandstone - A/A |
| 11,760 - 11,780 | 50% Shale - A/A |
| | 40% Siltstone - red to red brown to brown to gray, firm to moderately firm, blocky, moderately consolidated, occasionally sandy to very sand, argillaceous matrix, traces of carbonaceous material in part, slightly calcareous. |
| | 10% Shale - A/A |
| 11,780 - 11,790 | 75% Shale - A/A |
| | 25% Siltstone - A/A |
| 11,790 - 11,800 | 55% Shale - A/A |
| | 45% Siltstone - A/A |
| 11,800 - 11,810 | 70% Shale - light gray to gray to brown to red brown, firm to moderately firm, blocky to subplaty, occasionally very silty grading to siltstone, slightly to moderately calcareous. |
| | 30% Siltstone - A/A |
| 11,810 - 11,820 | 50% Shale - A/A |
| | 50% Siltstone - A/A |
| 11,820 - 11,840 | 50% Shale - A/A |
| | 40% Siltstone - A/A |
| | 10% Sandstone - white to gray, poorly to moderately consolidated, poor to moderate sorting, subround to round, silica and calcareous cement, occasional argillaceous matrix, poor to fair visible porosity, no stain fluorescence or cut. |
| 11,840 - 11,860 | 50% Shale - A/A |
| | 50% Siltstone - light gray to gray to red brown to orange, poorly to moderately consolidated, subblocky, sandy, argillaceous matrix. |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|---|
| 11,860 - 11,870 | 50% | Shale - A/A |
| | 40% | Siltstone - A/A |
| | 10% | Sandstone - A/A |
| 11,870 - 11,880 | 55% | Shale - gray to light gray to light brown to light red brown, firm to moderately firm, subblocky to plate, occasionally silty and grading to siltstone, occasionally sandy, trace carbonaceous, slightly to moderately calcareous. |
| | 40% | Siltstone - A/A |
| | 5% | Sandstone - A/A |
| 11,880 - 11,890 | 80% | Shale - A/A |
| | 15% | Siltstone - A/A |
| | 5% | Sandstone - A/A |
| 11,890 - 11,900 | 65% | Shale - a/A |
| | 30% | Siltstone - gray to red brown to red to maroon to orange, firm to moderately firm, subblocky to subplatey, occasionally sandy in part, argillaceous matrix, slightly to moderately calcareous. |
| | 5% | Sandstone - A/A |
| 11,900 - 11,910 | 65% | Shale - A/A |
| | 35% | Siltstone - A/A |
| 11,910 - 11,930 | 50% | Shale - A/A |
| | 45% | Siltstone - a/A |
| | 5% | Sandstone - white to gray, poorly to moderately consolidated, poor to moderate sorting, subrounded to rounded, silica and calcareous cement, occasional argillaceous matrix, no to fair visible porosity, no stain fluorescence or cut. |
| 11,930 - 11,970 | 100% | Shale - black to gray to light gray to red brown, platey to subblocky, commonly very silty, occasionally very sandy, carbonaceous, slightly calcareous. |
| 11,970 - 11,980 | 75% | Shale - A/A |
| | 25% | Siltstone - light gray to gray to red brown to maroon to orange, firm to moderately firm, subblocky to subplatey, moderately consolidated, sandy, argillaceous matrix, trace carbonaceous, moderately calcareous. |
| 11,980 - 11,990 | 70% | Shale - A/A |
| | 30% | Siltstone - A/A |
| 11,990 - 12,000 | 50% | Shale - A/A |
| | 50% | Siltstone - A/A |
| 12,000 - 12,010 | 65% | Shale - gray to light gray to orange to maroon to red brown, firm, platey to subblocky, calcareous. |
| | 30% | Siltstone - A/A |
| | 5% | Sandstone - clear to frosted, very fine to fine grained, subround to round, poor sorting, loose quartz grains, fair to good visible porosity, no stain, fluorescence, or cut. |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|--|
| 12,010 - 12,020 | 75% | Shale - A/A |
| | 20% | Siltstone - A/A |
| | 5% | Sandstone - A/A |
| 12,020 - 12,040 | 85% | Shale - A/A |
| | 10% | Siltstone - A/A |
| | 5% | Sandstone - A/A |
| 12,040 - 12,050 | 95% | Shale - A/A |
| | 5% | Sandstone - A/A |
| 12,050 - 12,060 | 70% | Shale - A/A |
| | 30% | Sandstone - clear to frosted, unconsolidated, common loose quartz grains, round to subround, very fine to medium grained, poor sorting, some limonite staining, probable fair to good visible porosity, abundant free oil in sample, abundant bright blue yellow fluorescence, fast streaming blue cut, strong residual ring, strong odor, 2-5 ft. surging lazy flare. |
| 12,060 - 12,070 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 12,070 - 12,120 | 95% | Shale - light gray to gray to gray brown to red brown, firm to moderately firm, platy to subblocky, commonly very silty, occasionally grading to siltstone, slightly to moderately sandy, slightly to very calcareous. |
| | 5% | Sandstone - A/A |
| 12,120 - 12,130 | 80% | Shale - A/A |
| | 20% | Sandstone - clear to occasionally frosted, unconsolidated, subround to round, very fine to fine grained, poor to moderate sorting, occasional argillaceous matrix, poor to fair visible porosity, bright yellow green fluorescence, streaming yellow to yellow green to light blue cut, free oil in sample. |
| 12,130 - 12,140 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 12,140 - 12,150 | 80% | Shale - A/A |
| | 20% | Sandstone - clear to frosted, unconsolidated, very fine to fine grained, round to subround, poor sorting, bright yellow green fluorescence, streaming blue cut with strong residual ring, free oil in sample. |
| 12,150 - 12,160 | 70% | Shale - A/A |
| | 30% | Sandstone - A/A |
| 12,160 - 12,170 | 50% | Shale - A/A |
| | 50% | Sandstone - A/A |
| 12,170 - 12,180 | 80% | Shale - gray to gray green to gray brown to red brown, firm, platy to subblocky, commonly very silty, sandy, slightly to moderately calcareous. |
| | 20% | Sandstone - A/A |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|---|
| 12,180 - 12,200 | 70% | Shale - A/A |
| | 30% | Sandstone - white to clear to frosty to occasionally light gray green, common loose quartz grains, occasional argillaceous matrix, very fine to fine grained with some medium grained, subround to round, occasional slight argillaceous matrix, occasional calcareous cement grading to silica cement, bright blue yellow to light yellow green fluorescence, fast yellow to yellow blue streaming cut, abundant oil in samples. |
| 12,200 - 12,210 | 85% | Shale - A/A |
| | 15% | Sandstone - A/A |
| 12,210 - 12,230 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 12,230 - 12,240 | 80% | Shale - A/A |
| | 20% | Sandstone - A/A |
| 12,240 - 12,250 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 12,250 - 12,260 | 85% | Shale - gray to gray brown to dark gray to brown, soft to very soft, blocky to subplatey, slightly to moderately calcareous. |
| | 15% | Sandstone - A/A |
| 12,260 - 12,300 | 90% | Shale - light gray, soft, subblocky, trace silty, occasionally slightly sandy, commonly interbedded with very fine grained sandstone, moderately calcareous. |
| | 10% | Sandstone - A/A |
| 12,300 - 12,310 | 60% | Shale - A/A |
| | 40% | Sandstone - clear to frosted, unconsolidated, very fine to fine grained, poor sorting, occasional argillaceous matrix, subround to round, abundant bright yellow blue fluorescence, fast streaming blue cut, strong residual ring, weak odor. |
| 12,310 - 12,320 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 12,320 - 12,330 | 60% | Shale - A/A |
| | 40% | Sandstone - A/A |
| 12,330 - 12,340 | 50% | Shale - A/A |
| | 50% | Sandstone - A/A |
| 12,340 - 12,390 | 90% | Shale - dark gray to gray to gray brown to gray green to green, soft to firm, subblocky to platey, occasionally very silty, occasional traces of sand, commonly laminated, trace mica, moderately calcareous. |
| | 10% | Sandstone - A/A |
| 12,390 - 12,420 | 100% | Shale - dark gray to gray to light green, soft to firm, subblocky to subplatey, occasionally laminated, moderately to very calcareous, traces of medium grained argillaceous sandstone. |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|---|
| 12,420 - 12,430 | 90% | Shale - A/A |
| | 10% | Sandstone - clear, unconsolidated, medium o course grained, frequently very coarse and fractured, subangular to subround, poor sorting, no stain fluorescence or cut. |
| 12,430 - 12,440 | 100% | Shale - A/A |
| 12,440 - 12,450 | 70% | Shale - A/A |
| | 30% | Sandstone - white to clear to frosted, poor to unconsolidated, very fine to medium grained, some coarse loose sand, subround to round, poor sorting, some bright yellow-blue fluorescence, fast streaming blue cut, strong residual ring, weak odor. |
| 12,450 - 12,460 | 100% | Shale - light gray to gray to gray brown to black, soft to firm, subblocky, commonly very silty, occasionally slightly sandy. |
| 12,460 - 12,480 | 90% | Shale - A/A |
| | 10% | Sandstone - clear to frosted to white, poor to unconsolidated, very fine to fine grained, occasionally coarse grained, subround to round, trace white argillaceous matrix, some bright yellow-blue fluorescence, fast blue streaming cut, strong residual ring, some green oil in samples, weak odor. |
| 12,480 - 12,490 | 70% | Shale - A/A |
| | 30% | Sandstone - A/A |
| 12,490 - 12,500 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |
| 12,500 - 12,520 | 80% | Shale - A/A |
| | 20% | Sandstone - A/A |
| 12,520 - 12,650 | 100% | Shale - light gray to gray to gray brown to maroon to gray green to green to green, soft to very firm, blocky to platey, rarely to very silty, trace to occasionally sandy, occasionally carbonaceous, non- to occasionally grading to siltstone, very calcareous. |
| 12,650 - 12,660 | 85% | Shale - A/A |
| | 15% | Sandstone - white, occasionally clear to frosted, poorly to unconsolidated, very fine grained, occasionally medium to coarse loose quartz grains, poor sorting, subangular, occasionally subround, argillaceous calcareous cement, very poor visible porosity, some bright yellow blue fluorescence with fast streaming blue cut, residual ring, weak odor. |
| 12,660 - 12,670 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|--|
| 12,670 - 12,760 | 100% | Shale - dark gray to gray green to green to light green to maroon to blackish dark gray, firm, blocky to platy, rarely splintery, occasionally silty, maroon shales generally sandy, non- to slightly calcareous, traces of white fine grained sandstone with fair yellow fluorescence and good streaming cut. |
| 12,760 - 12,770 | 90% | Shale - gray green to gray to gray brown to maroon, firm, blocky, slightly silty, moderately calcareous. |
| | 10% | Sandstone - clear to frosted, poorly consolidated, very fine to fine grained, poor sorting, subangular, argillaceous calcareous cement, none to poor visible porosity, NSFOC. |
| 12,770 - 12,810 | 100% | Shale - light gray to gray green to gray brown to maroon, firm, occasionally soft, slightly silty, moderately calcareous. |
| 12,810 - 12,820 | 80% | Shale - A/A |
| | 20% | Sandstone - clear to frosted, unconsolidated, very fine to fine grained, occasional medium to coarse loose grains, moderate sorting subround to round, blue yellow fluorescence, fast streaming cut, weak odor, residual ring. |
| 12,820 - 12,870 | 100% | Shale - A/A |
| 12,870 - 12,890 | 90% | Shale - very light to light gray to gray brown to red brown, very soft, subblocky, frequently silty and sandy. |
| | 10% | Siltstone - chalky, soft, tuffaceous sandy, in part. |
| | 90% | Shale - light gray to gray to gray brown to red brown, firm, moderately silty, carbonaceous, slightly sandy, very calcareous. |
| 12,890 - 12,910 | 10% | Sandstone - white to clear, moderate cement, argillaceous, calcareous cement, very fine to fine grained, subangular, poorly sorted, none to very poor visible porosity, NSFOC. |
| | 100% | Shale - A/A |
| 12,910 - 12,930 | 100% | Shale - A/A |
| 12,930 - 12,960 | 90% | Shale - A/A |
| 12,960 - 13,000 | 10% | Sandstone - A/A |
| | 60% | Shale - A/A |
| | 40% | Sandstone - clear to frosted, unconsolidated, predominantly fine to medium grained, rarely coarse grained, subangular to round, moderate sorting, apparent good porosity, NSFOC. |
| 13,000 - 13,030 | 95% | Shale - A/A |
| 13,030 - 13,090 | 5% | Sandstone - A/A |
| | 80% | Shale - grey green to gray to red brown to dark gray, firm, subblocky, subplaty, frequently silty, occasionally sandy, moderately calcareous. |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|--|
| | 20% | Sandstone - clear, frosted, unconsolidated, very fine to fine grained, occasional medium to coarse quartz grains, subangular to subround, moderately sorted, poorly cement, white argillaceous cement, NSFOC. |
| 13,090 - 13,120 | 100% | Shale - A/A - occasionally carbonaceous, moderately calcareous. |
| 13,120 - 13,130 | 90% | Shale - A/A |
| | 10% | Sandstone - white, friable, moderately cement, calcareous cement, calcareous cement, very fine grained grading to siltstone, none to very poor visible porosity, NSFOC. |
| 13,130 - 13,140 | 95% | Shale - A/A |
| | 5% | Limestone - light gray to brown, cryptocrystalline, very argillaceous, no visible porosity, NSFOC (probably numerous thin stringers). |
| 13,140 - 13,150 | 100% | Shale - A/A |
| 13,150 - 13,170 | 95% | Shale - dark gray to light gray to gray to black to red brown, soft to firm, subblocky to blocky, occasionally silty, slightly to moderately calcareous, frequently carbonaceous. |
| | 5% | Limestone - light gray, moderately to well indurated, cryptocrystalline, argillaceous, no visible porosity, NSFOC. |
| 13,170 - 13,200 | 95% | Shale - A/A |
| | 5% | Sandstone - clear, frosted, unconsolidated, fine grained, moderately sorted, subround to round, apparent good porosity, NSFOC. |
| 13,200 - 13,230 | 100% | Shale - A/A |
| 13,230 - 13,260 | 90% | Shale - A/A |
| | 10% | Sandstone - clear, white, frosted, moderately consolidated, silica overgrowths, medium grained, moderately to well sorted, subangular to subround, none to very poor visible porosity, NSFOC. |
| | TR | Glauconite |
| 13,260 - 13,280 | 100% | Shale - A/A - in part grading to siltstone. |
| 13,280 - 13,300 | 95% | Shale - A/A |
| | 5% | Sandstone - translucent to white, salt and pepper, friable, moderately cemented, predominantly siliceous, some calcareous cement, none to very slightly argillaceous, fine grained, in part grading to siltstone, moderately to well sorted, subangular, poor to slight visible porosity, NSFOC. |
| 13,300 - 13,310 | 85% | Shale - A/A |
| | 10% | Sandstone - A/A - with increasing fine to medium grained unconsolidated sand. |
| | 5% | Limestone - light gray, moderately well indurated, cryptocrystalline, argillaceous, no visible porosity, NSFOC. |
| 13,310 - 13,320 | 100% | Shale - A/A |

| DEPTH | SAMPLE DESCRIPTIONS Cont. | |
|-----------------|---------------------------|--|
| 13,320 - 13,330 | 90% | Shale - A/A |
| | 5% | Sandstone - clear, frosted, unconsolidated, very fine grained, subround to round, moderately sorted, occasional loose quartz grains, NSFOC. |
| 13,330 - 13,340 | 5% | Limestone - A/A |
| | 100% | Shale - A/A |
| 13,340 - 13,380 | 90% | Shale - A/A |
| | 10% | Sandstone - A/A (13,320 - 13,330) |
| 13,380 - 13,410 | 100% | Shale - A/A - with increasing carbonaceous material. |
| | 90% | Shale - gray to gray green to red brown, firm blocky to subplatey, red brown generally silty, occasionally sandy, slight to very calcareous. |
| 13,410 - 13,420 | | 10% |
| | 13,420 - 13,450 | 95% |
| 13,450 - 13,460 | | 5% |
| | 90% | Shale - A/A |
| 10% | | Sandstone - white, salt and pepper, moderately to well cemented, calcareous and siliceous cement, medium grained, glauconitic, moderately sorted, subangular to subround, poor visible porosity, NSFOC. |
| | 13,460 - 13,470 | 85% |
| 10% | | Sandstone - A/A |
| | 5% | Limestone - light gray to gray brown, microcryptalline, chalky, very argillaceous, No visible porosity, NSFOC. |
| 13,470 - 13,480 | | 90% |
| | 5% | Sandstone - A/A |
| 5% | | Coal - A/A |
| | 13,480 - 13,490 | 95% |
| 5% | | Limestone - A/A |
| | 13,490 - 13,510 | 95% |
| 5% | | Sandstone - light gray, very light red brown, friable, moderately to poorly cemented, limy, very slightly argillaceous, fine to very fine grained, moderately sorted, subangular, very poor visible poorly, NSFOC. |
| | 13,510 - 13,560 | 70% |
| 25% | | Coal - black, firm, earthy to vitreous, brittle, splintery. |
| | 5% | Sandstone - translucent with mafics, occasional feldspar and lithic fragments, well consolidated, well cemented, predominantly calcareous cement, very slightly argillaceous, medium grained, moderately to well sorted, subangular to subround, no visible porosity, NSFOC. |

| | | |
|-----------------|-------------------|--|
| 13,560 - 13,610 | 80% 5% 15% | Shale - A/A Coal - A/A Sandstone - white clear, salt and pepper, moderately consolidated, predominantly calcareous cement, some siliceous overgrowths, some loose coarse quartz grains, fine to medium grained, moderately sorted, subround, TR glauconite, none to very poor visible porosity, NSFOC. |
| 13,610 - 13,650 | 60% | Shale - vari-colored, red brown to light gray to gray, soft to firm, blocky, generally sandy, silty in part grading to siltstone, variably calcareous. |
| 13,650 - 13,660 | 65% 35% | Shale - vari-colored, firm, blocky, moderately calcareous, platy. Sandstone - white salt and pepper, consolidated, well cemented, siliceous overgrowths, fine grained, moderately well sorted, subangular, very glauconitic, very poor visible porosity, NSFOC. |
| 13,660 - 13,680 | 90% | Shale - A/A |
| 13,680 - 13,720 | 10% 60% 40% | Sandstone - A/A Shale - A/A Sandstone - clear, white, frosted, salt and pepper, moderate to very poorly consolidated, moderately cemented, calcareous cement, some silica overgrowths, fine to medium grained, occasional, coarse grained quartz, moderate to poorly sorted, subround to round, none to poor visible porosity, NSFOC. |
| 13,720 - 13,800 | 80% 20% | Shale - vari-colored, soft to firm, platy to subblocky, generally silty, occasionally sandy, slight to very calcareous. Sandstone - white, salt and pepper, moderately consolidated, moderately to well cemented, calcareous cement, very fine to fine grained, scattered medium to coarse grains of unconsolidated quartz, moderate to poorly sorted, subround to subangular, none to very poor visible porosity, NSFOC. |

GST LOGGING RUN:

Phillips Roosevelt A #7
Section 19 T1S R1E

East Bluebell Area
Uintah County, Utah

Interval Logged 8,900' - 12,300' md

Schlumberger Cased Well Services
Engineer: Dean Mitzel, Casper Wyoming

Review of Activities

Arrive on site : 4:30 a.m.
Rig up time : 1 hour
Run in hole : 5:20 a.m.
On bottom : 6:20 a.m.
CSU failure during power-up; replaced unit with alternate from shop.
Logging began : 9:00 a.m.
Tool failure : 1:30 p.m. @ 10,500', TOOH to run
standby tool, relogged from 11,000',
repeat acceptable to 10,800'
Logging at same point (10,500') by 5:15 p.m.
Logging finished : 8:20 p.m.
Total logging time : 14 hours
Out of hole : 9:30 p.m.
Rig-down time : 1 hour
Cost : \$11,300.00

Received by Request

- 1) Lithology display with C/O ratio and Ca display.
- 2) Raw capture curve display.
 - *a) Capture Hydrogen
 - b) Capture Chlorine
 - c) Capture Calcium
 - d) Capture Silicon
 - e) Capture Iron
- 3) Ratio curve display.
 - a) IIR - iron indicator ratio
 - b) LIR - lithology indicator ratio
 - c) PIR - porosity indicator ratio
 - d) SIR - salinity indicator ratio

Attachment To
 Roosevelt-A #7
 Well Completion Report

ACID, SHOT, FRACTURE, CEMENT SQUEEZE AND PERFORATION RECORD

13504 - 13506' Perf'd w/3-3/8" Hyper Jet II 16 gm gun, 4 SPF.
 Set cmt retainer at 13495'.
 12718 - 12720' Perf'd w/4" Hyper Jet II, 22 gm gun, 4 SPF.
 Sqzd to 3500 psi w/150 sx Class H cmt.
 12650 - 12652' Perf'd w/4" Hyper Jet II, 22 gm gun, 4 SPF.
 Sqzd to 3000 psi w/250 sx Class H cmt.
 11982 - 11984' Perf'd w/4" Hyper Jet II, 22 gm gun, 4 SPF.
 Sqzd to 3200 psi w/250 sx Class H cmt.

Perf'd the following w/4" csg gun, 2 SPF, 23 gm charges:

| | |
|----------------------------|----------------------------|
| 11934-36' ² | 12460-62' ² |
| 11986-88' ² | 12467-70' ³ |
| 12042-48' ⁶ | 12476-82' ⁶ |
| 12052-56' ⁴ | 12484-12500' ¹⁰ |
| 12077-80' ³ | 12511-14' ³ |
| 12127-32' ⁵ | 12577-80' ³ |
| 12159-62' ³ | 12590-94' ⁴ |
| 12174-80' ⁶ | 12604-06' ² |
| 12188-90' ² | 12614-16' ² |
| 12212-17' ⁵ | 12802-04' ² |
| 12224-28' ⁴ | 12808-10' ² |
| 12247-50' ³ | 12928-30' ² |
| 12289-12303' ¹¹ | 13040-44' ⁴ |
| 12322-26' ⁴ | 13059-61' ² |
| 12331-34' ³ | 13082-83' ¹ |
| 12347-49' ³ | 13116-18' ² |
| 12357-62' ⁵ | 13236-38' ² |
| 12438-46' ⁶ | 13295-98' ³ |
| | 13370-74' ⁴ |
| | ⁶⁶ |

Broke down above perfs, 11934-13374', w/30,000 gal 15% HCL acid w/additives in 15 stages.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 28 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements. See also space 17 below.)
At surface 1986' FNL & 667' FWL, SW NW

14. PERMIT NO. --

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Roosevelt

8. FARM OR LEASE NAME
Roosevelt-A

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
E. Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 19-T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

DIVISION OF OIL
& GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 25, 1985 through September 10, 1985

Acidized perms w/26,800 gals DSGA 15% HCL acid w/10 gal/1000 inhibitor 1 gal/1000 clay stabilizer, 1 gal/1000 non-emulsifier & 25#/1000 iron sequestrant in 10 stages. Returned to flowing 6/26/85 with a final test run 9/10/85.

Production Before - 69 BOPD, 67 MCFGPD, 0 BWPD
Production After - 65 BOPD, 77 MCFGPD, 2 BWPD

- 3 - Utah O&G CC, Salt Lake City, UT
- 2 - BLM, Vernal, UT
- 1 - R. Ewing, B'Ville
- 1 - L. Williamson, Denver
- 1 - File RC

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE 10/24/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

RECEIVED

IN REPLY
REFER TO:

3162.5
(U-8010)

NOV 18 1985

November 14, 1985

DIVISION OF OIL
GAS & MINING

Mr. John Baza
Utah State Department of Natural Resources and Energy
Division of Oil, Gas, and Mining
3 Triad Center, Suite 360
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Phillips Petroleum Co. request to
dispose of produced water
Roosevelt Unit A 7 Well
Sec. 19, T.1S., R.1E., USM

Dear Mr. Baza:

On August 22, 1985, we were advised by our State Director that we should no longer exercise regulatory authority over wells drilled on private surface and mineral estate with regard to methods of disposal of produced water. Consequently, we are forwarding the referenced application to you for disposition.

If you have any questions concerning this matter, please contact Alvin Burch at (801) 789-1362.

Sincerely,
Alvin J. Burch
Acting for.

Ronald S. Trogstad
Area Manager
Diamond Mountain Resource Area

Encl: 1 Sundry Notice

cc: D. C. Gill, Phillips Petroleum Co.
Bureau of Indian Affairs

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

A. LEASE DESIGNATION AND SERIAL NO.
FEE

C. IF INDIAN, ALLOTTEE OR TRUST NAME

F. UNIT AGREEMENT NAME
Roosevelt

G. FARM OR LEASE NAME
Roosevelt A

H. WELL NO.
7

I. FIELD AND POOL, OR WILDCAT
E. Bluebell

J. SEC. 2, 3, 4, 5, OR BLE. AND SUBST. OF AREA
Sec 19-T1S-R1E

K. COUNTY OR PARISH
Uintah

L. STATE
Utah

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

1. KIND OF WELL OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations of Oil & Gas & Mining. See also space 17 below.)
At surface **1986' FNL, 667' FWL, SW NW
Sec 19-T1S-R1E**

16. PERMIT NO.

18. ELEVATIONS (Show whether SP, ST, OR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Water Disposal (NLT-2B)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Phillips Petroleum Company requests permission to continue disposing of produced water into a lined surface pit. We would like to continue using the Murray disposal ponds.

0+1 BLM - Vernal, Utah
1 File
1 R. C. Taylor



I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE October 9, 1985

(This space for Federal or State office use)

APPROVED BY NOTED TITLE _____ DATE NOV 15 1985

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 27, 1985

Mr. Ronald S. Trogstad
United States Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Mr. Trogstad:

RE: Phillips Petroleum Company, Request to Dispose of Produced
Water, Roosevelt Unit "A" Well No. 7, Sec. 19, T. 1S, R. 1E,
Uintah County, Utah

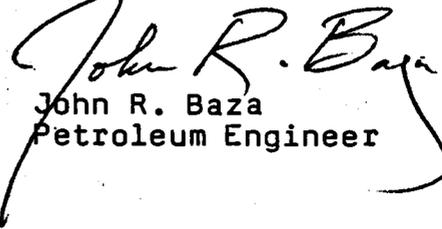
In response to your recent letter concerning the referenced well, the Division of Oil, Gas and Mining (DOGGM) has accepted the Sundry Notice submitted by Phillips for records purposes. Under an existing Memorandum of Agreement between the DOGM and the Utah Department of Health, Division of Environmental Health (DEH), all fluid disposal in surface pits is approved and permitted by the DEH. Therefore, the request for produced water disposal submitted by Phillips is being forwarded to the DEH for their review and necessary action.

The DOGM is currently discussing with the DEH the possibility of transferring approval authority to the DOGM for all fluid disposal from oil and gas operations. At this time, however, this responsibility remains with the DEH.

Page Two
Mr. Ronald S. Trogstad
November 27, 1985

Thank you for providing the DOGM with this information.
Please do not hesitate to contact this Division if you have future
concerns of this type.

Sincerely,



John R. Baza
Petroleum Engineer

sb

cc: D. C. Gill, Phillips Petroleum Co.
Bureau of Indian Affairs
DEH, Bureau of Water Pollution Control w/ attachments
D. R. Nielson
R. J. Firth
Well file
01551-61-62

PRODUCING ENTITY ACTION

Operator Name BHP Petroleum (Americas) Inc.
 Address P.O. Box 3280
 City Casper, State Wyoming Zip 82602
 Utah Account No. _____
 Authorized Signature *Chris Seale* **COPY**
 Effective Date 1-1-86 Telephone (307) 265-7331

ACTION CODE

A Establish new entity for new well(s).
 B Add new well(s) to existing entity.
 C Delete well(s) from existing entity.
 D Establish new entity for well(s) being deleted from existing entity.
 E Change well(s) from one entity to another existing entity.
 F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

| Action Code | Current Entity No. | New Entity No. | API No. | Well Name | Well Location | | | | | Producing Formation |
|-------------|-------------------------------------|----------------|--------------|--------------------------------------|---------------|----|----|------|--------|---------------------|
| | | | | | Sec. | T | R | Q/Q | County | |
| B | 9175 00221 | 221 | 43-047-31402 | USA Roosevelt Unit #7 ^{A-7} | 19 | 1S | 1E | SWNW | Uintah | WSTC |

Explanation of action:
 Add new well to existing entity since BHP took over as operator effective 1-1-86. Former operator was Phillips Petroleum

| | | | | | | | | | | |
|---|-------------------------------------|-----|--------------|--|----|----|----|------|--------|------|
| B | 9176 00221 | 221 | 43-047-31500 | USA Roosevelt Unit #11 ^{C-11} | 18 | 1S | 1E | NESW | Uintah | WSTC |
|---|-------------------------------------|-----|--------------|--|----|----|----|------|--------|------|

Explanation of action:
 Add new well to existing entity since BHP took over as operator effective 1-1-86. Former operator was Phillips Petroleum

| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|

Explanation of action:

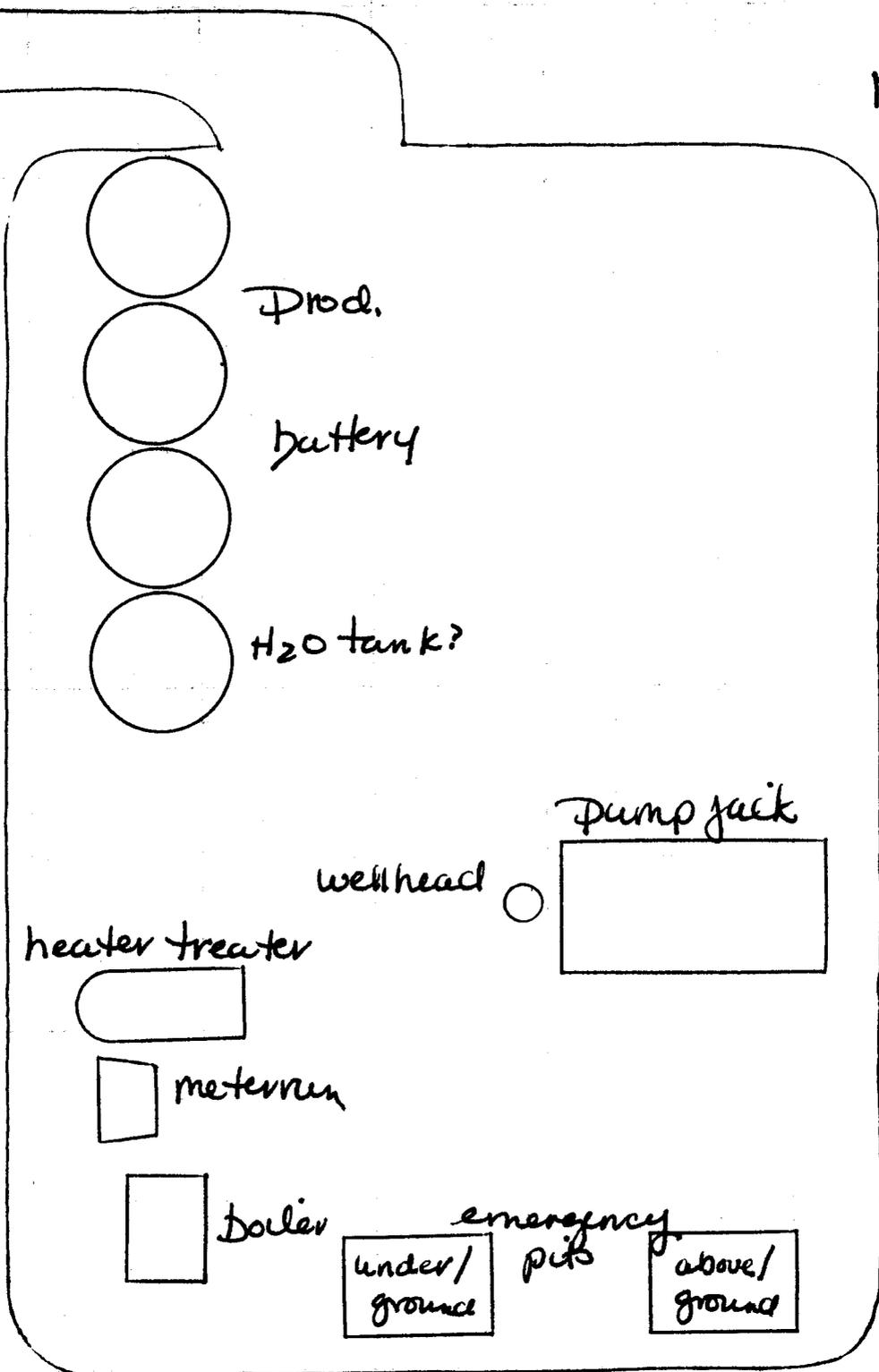
| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|

Explanation of action:

MAR - 3 1986

an equal opportunity employer

Roosevelt A#7 Sec 19, T15, R1E Gubly 12/5/88



RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF
OIL, GAS & MINING

June 9, 1993

Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7
Roosevelt C11
Mary Roosevelt Unit #278
Wasatch #6
Wasatch #9
Wasatch #10
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby
Cathleen Colby
Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

-

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Roosevelt A #7

10. API Well Number

43-047-31402

11. Field and Pool, or Wildcat

Bluebell Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well Gas Well Other (specify)

2. Name of Operator

Richardson Operating Company

3. Address of Operator

P.O. Box 9808, Denver, CO 80209

4. Telephone Number

(303) 698-9000

5. Location of Well

Footage : 1986' FNL, 667' FWL
O.G. Sec. T., R., M. : SW/4NW/4-Sec 19-T1S-R1E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator change</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
Effective July 1, 1993, subject to Bureau of Land Management, Bureau of Indian Affairs and/or Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, approval, Richardson Operating Company will succeed BHP Petroleum (Americas) Inc. as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

RECEIVED

JUN 11 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

RICHARDSON OPERATING COMPANY

Name & Signature

Cathleen Colby

Acquisitions

Title Land Manager

Date

(State Use Only)

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|--|--|---|--------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION & SERIAL NO. SEE BELOW | |
| 6. IF INDIAN ALLOTTEE OR TRIBE NAME | | 7. UNIT AGREEMENT NAME SEE BELOW | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. FARM OR LEASE NAME | |
| 2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR) | | 9. WELL NO. SEE ATTACHED | |
| 3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057 | | 10. FIELD AND POOL, OR WILDCAT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| 14. API NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/> | |
| (Other) | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| APPROX. DATE WORK WILL START _____ | | DATE OF COMPLETION <u>5/01/93</u> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
NEW OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

| | |
|-----------------------------|--------------------|
| LEASE: USA Pearl Broadhurst | LEASE #: UTU02651A |
| USA Pan American | UTSL065759 |
| Roosevelt Unit Wasatch | 892000886A |

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Koltic TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

| <u>LEASE</u> | <u>WELL#</u> | <u>API NUMBER</u> |
|--------------------------|--------------------|-------------------|
| USA Pearl Broadhurst | 1 — Sec 9 T7S R22E | 43-047-15692 |
| " " " | 2 — 10 | 43-047-15693 |
| " " " | 4 — 9 | 43-047-15694 |
| " " " | 5 — 10 | 43-047-15695 |
| " " " | 6 — 9 | 43-047-30705 |
| " " " | 7 — 9 | 43-047-30730 |
| " " " | 8 — 10 | 43-047-30696 |
| " " " | 9 — 10 | 43-047-30787 |
| " " " | 10 — 9 | 43-047-30839 |
| " " " | 11 — 11 | 43-047-30840 |
| " " " | 12 — 10 | 43-047-30841 |
| " " " | 13 — 9 | 43-047-30842 |
| " " " | 14 — 9 | 43-047-30904 |
| " " " | 15 — 9 | 43-047-30901 |
| " " " | 16 — 10 | 43-047-30903 |
| " " " | 17 — 10 | 43-047-30905 |
| " " " | 18 — 9 | 43-047-30939 |
| " " " | 19 — 9 | 43-047-30940 |
| " " " | 20 — 9 | 43-047-30941 |
| " " " | 21 — 9 | 43-047-30942 |
| " " " | 22 — 10 | 43-047-31025 |
| USA Pan American | 1 Sec 23 T5S R22E | 43-047-15682 |
| " " " | 2 — 26 | 43-047-15683 |
| " " " | 3 — 26 | 43-047-15684 |
| " " " | 4 — 22 | 43-047-15685 |
| " " " | 5 — 26 | 43-047-15686 |
| " " " | 6 — 26 | 43-047-15687 |
| " " " | 7 — 25 | 43-047-15688 |
| " " " | 8 — 22 | 43-047-15689 |
| " " " | 9 — 27 | 43-047-15690 |
| " " " | 10 — 22 | 43-047-15691 |
| ✓ Roosevelt Unit Wasatch | 5W — Sec 20 T1S 1E | 43-047-31254 |
| " " " | 6 — 20 | 43-047-31366 |
| " " " | 7 — 19 | 43-047-31402 |
| " " " | 9W — 28 | 43-047-31445 |
| " " " | 10W — 21 | 43-047-31446 |
| " " " | C11 — 12 | 43-047-31500 |
| " " " | Mary 278 12 | 43-047-31845 |

Bureau of Land Management
 Branch of Fluid Minerals (UT-922)
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

July 26, 1993

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne,
 Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State
 Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County,
 Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby
 Richardson Operating Company

bcc: ~~Roosevelt Unit~~
 DM - Vernal
 Agr. Sec. Chron.
 Fluid Chron

922:TATHOMPSON:tt:01-07-92

| | | | |
|--|----------------------------|------------|----------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages | 1 |
| To | [REDACTED] | From | COLTWARD |
| Co. | Division of Oil & Gas Min. | Co. | BLM |
| Dept. | | Phone # | (801) 539-4047 |
| Fax # | 9-359-3940 | Fax # | 42 |

rf



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993

Number of Pages (Including Cover Sheet): 2

TO: Row Firth

AGENCY/BRANCH: UT Oil, Gas

Fax Number: (801) 359-3940

FROM: Charlie Cameron

Office Telephone Number: (801) 722-2406 ext: 52

REMARKS: _____



TEL:

Jul 27, 93 13:47 No.002 P.02



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

FORT DUCHERNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:
Minerals and Mining

JUL 22 1993

NOTICE OF INTENT TO
CANCEL INDIAN OIL AND GAS LEASES
IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. Sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

| Lease No. | Latest Lessee or Assignee of Record |
|------------------|--|
| I-109-IND-5145 | Bravo Oil Company dba Rio Bravo Oil Company |
| I-109-IND-5160 | |
| I-109-IND-5185 | |
| I-109-IND-5206 | |
| ✓ I-109-IND-5248 | Roosevelt Unit, Inc. |
| I-109-IND-5251 | |
| ✓ I-109-IND-5242 | Utah-Westar Drilling Venture, Ltd. |

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

| Lease Number | Total Amount |
|---|--------------------|
| (Ute Allottee Leases) | |
| I-109-IND-5145 | \$ 1,318.50 |
| I-109-IND-5160 | 1,318.50 |
| I-109-IND-5185 | 1,318.50 |
| I-109-IND-5206 | 1,157.44 |
| I-109-IND-5226 | 1,318.50 |
| I-109-IND-5247 | 1,318.50 |
| ✓ I-109-IND-5248 | 2,607.97 |
| ✓ I-109-IND-5249 | 1,318.50 |
| ✓ I-109-IND-5281 | 2,607.08 |
| (Ute Tribe/Ute Distribution Corporation Lease) | |
| I-109-IND-5242 | <u>34,354.51</u> |
| | \$48,648.00 |
| Accrued Interest thru 8/31/93 | <u>\$15,000.00</u> |
| TOTAL AMOUNT DUE | \$63,648.00 |

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. Section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

Vialet M. O'Neil
Superintendent
Uintah and Ouray Agency
Fort Duchesne, Utah

RICHARDSON OPERATING COMPANY
1700 LINCOLN, SUITE 1700
DENVER, CO. 80202
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF
OIL, GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,



David B. Richardson
President

RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
3 TRIAD CENTER
SALT LAKE CITY, UT 84180-1203

OCT 25 1993

DIVISION OF
OIL, GAS & MINING

RE: ENVIRONMENTAL COMPLIANCE
OIL AND GAS PROPERTIES

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY


Shelley L. Bird

PRESIDI2.XLS

| REV: 10/21/1993 | | | | | EXHIBIT 'A' | | |
|-----------------------|-------------|--------------|------------|-------------------|------------------------------|--------|-------|
| | | | | | RICHARDSON OPERATING COMPANY | | |
| WELL NAME | NO. | API No. | OPERATOR | FIELD | Location-Sec-T-R | COUNTY | STATE |
| UBL-ROOSEVELT | #6 | | ????? | BLUEBELL | SWSW 20-2S-1E | UINTAH | UTAH |
| UBL-ROOSEVELT | #9 | | ????? | BLUEBELL | SWNW 19-1S-1E | UINTAH | UTAH |
| UBL-ROOSEVELT | #7 | | ????? | BLUEBELL | NENW 28-1S-1E | UINTAH | UTAH |
| ✓ UCA-CHAMPLIN 846 | #B-1 | 43-043-30253 | Richardson | CAVE CREEK | NWNE 25-5N-7E | SUMMIT | UTAH |
| ✓ UL-BLONQUIST | #26-3 | 43-043-30235 | Richardson | LODGEPOLE (TWIN C | 26-2N-6E | SUMMIT | UTAH |
| ✓ UL-BLONQUIST (W/DW) | #25-4/26-4? | 43-043-30268 | Richardson | LODGEPOLE (TWIN C | 26-2N-6E | SUMMIT | UTAH |
| ✓ UNPV-LOGAN FED | #1 | 43-043-30186 | Richardson | N. PINEVIEW | SENE 26-3N-7E | SUMMIT | UTAH |
| UNPV-LOGAN FED | #1A / 2-A? | 43-043-30223 | Richardson | N. PINEVIEW | SENE 26-3N-7E | SUMMIT | UTAH |



State of Utah
DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

October 28, 1993

RECEIVED

OCT 29 1993

DIVISION OF
OIL, GAS & MINING

Shelley L. Bird
Richardson Operating Company
1700 Lincoln, Suite 1700
Denver, Colorado 80203

RE: Environmental Problems at Utah
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.
Ted Allen, District Engineer
Division of Oil, Gas & Mining

P: BIRD.LTR
FILE:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Operator Change

1. Date of Phone Call: 3-15-94 Time: 10:10

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Becky Ermi's (Initiated Call - Phone No. (713) 961-8650
of (Company/Organization) BHP Petroleum / America's

3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to
Richardson Operating.

4. Highlights of Conversation:

DOGm changing operator at this time based on Bm's recommendation
to BIA to change operator. Apprized BHP that official approval from
the BIA is still pending. (BHP Operated the wells up to 4/93)

* 940315 Kathy Colby / Richardson Operating - Apprized of the above.
Change effective date from 7-1-93 to 1-1-94 at which time Richardson
took over operations from Gen. Atlantic.

* 940315 Jim Wolf / General Atlantic - Apprized of the above.
General Atlantic assumed operations of the wells from 5/93 to 12/93.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 22, 1994

Ms. Becky Ermis
BHP Petroleum (Americas) Inc.
5847 San Felipe #3600
Houston, Texas 77057

Re: Notification of Sale or Transfer of Fee Lease Interest, Uintah County, Utah -
Roosevelt A-7 Well, Section 19, Township 1 S., Range 1 E., API No. 43-047-31402,
Roosevelt C-11 Well, Section 18, Township 1 S., Range 1 E., API No. 43-047-31500,
Mary R.U. 278 Well, Section 13, Township 1 S., Range 1 W., API No. 43-047-31845

Dear Ms. Ermis:

The division has received notification of a change of operator from BHP Petroleum (Americas) Inc. to Richardson Operating Co. for the referenced wells which are located on fee leases.

Rule R.649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise BHP Petroleum (Americas) Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than April 12, 1994.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
cc: R.J. Firth
WOI201



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg.

1. Date of Phone Call: 3-24-94 Time: 2:00

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:

Name Cathy Colby (Initiated Call) - Phone No. (303) 831-8000
of (Company/Organization) Richardson Operating Co.

3. Topic of Conversation: operator change "BHP - Gen. Atlantic - Richardson".
(Does the state mail out st. approved copies of sundries?)

4. Highlights of Conversation: Approved based on Bha's recommendation to
BIA to approve the change of operator request. Final approval
needs to come from BIA. (Roosevelt Unit)

* Greg / Gary Williams Energy - Confirmed state approval over the
phone, relayed above.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS
 BHP PETROLEUM/AMERICAS INC
 1360 POST OAK BLVD #500
 HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT (Highlight Changes)

| Well Name API Number Entity Location | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---|-------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| WASATCH #6 | | | WSTC | | | | | |
| 4304731366 | 00221 | 01S 01E 20 | | | | | | |
| ROOSEVELT A-7 | | | WSTC | | | | | |
| 4304731402 | 00221 | 01S 01E 19 | | | | | | |
| WASATCH #9 | | | WSTC | | | | | |
| 4304731445 | 00221 | 01S 01E 28 | | | | | | |
| WASATCH 10 | | | WSTC | | | | | |
| 4304731446 | 00221 | 01S 01E 21 | | | | | | |
| ROOSEVELT UNIT #5 | | | WSTC | | | | | |
| 4304731447 | 00221 | 01S 01E 20 | | | | | | |
| ROOSEVELT C11 | | | WSTC | | | | | |
| 4304731500 | 00221 | 01S 01E 18 | | | | | | |
| Y-R.U. 278 | | | WSTC | | | | | |
| 4304731845 | 00221 | 01S 01W 13 | | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| |
|--------------------------|
| 1- VLC 7-SJ |
| 2- DTS/B FILE |
| 3- VLC |
| 4- RJT |
| 5- IBL |
| 6- PL |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

| | | | |
|-------------------|---------------------------------|----------------------------------|-----------------------------------|
| TO (new operator) | <u>RICHARDSON OPERATING CO</u> | FROM (former operator) | <u>BHP PETROLEUM/AMERICAS INC</u> |
| (address) | <u>1700 LINCOLN ST STE 1700</u> | (address) | <u>5847 SAN FELIPE #3600</u> |
| | <u>DENVER CO 80202</u> | | <u>HOUSTON TX 77057</u> |
| | <u>CATHLEEN COLBY, LANDMAN</u> | | <u>BECKY ERMIS</u> |
| | <u>phone (303) 830-8000</u> | | <u>phone (713) 961-8650</u> |
| | <u>account no. N2400</u> | <u>GENERAL ATLANTIC RES INC.</u> | <u>account no. N0390</u> |
| | | <u>410 17TH ST STE 1400</u> | |
| | | <u>DENVER CO 80202</u> | |
| | | <u>JIM WOLF/(303)573-5100</u> | |
| | | <u>(5/93 TO 12/93) *N0910</u> | |

****ROOSEVELT UNIT/WSTC P.A.****

Well(s) (attach additional page if needed):

| | | | | |
|---------------------------------|-------------------------|--------------------|---|---------------------------|
| Name <u>ROOSEVELT A-7/WSTC</u> | API <u>43-047-31402</u> | Entity: <u>221</u> | Sec <u>19</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>FEE</u> |
| Name <u>ROOSEVELT C11/WSTC</u> | API <u>43-047-31500</u> | Entity: <u>221</u> | Sec <u>18</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>FEE</u> |
| Name <u>MARY-R.U. 278/WSTC</u> | API <u>43-047-31845</u> | Entity: <u>221</u> | Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u> | Lease Type: <u>FEE</u> |
| Name <u>WASATCH #6/WSTC</u> | API <u>43-047-31366</u> | Entity: <u>221</u> | Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name <u>WASATCH #9/WSTC</u> | API <u>43-047-31445</u> | Entity: <u>221</u> | Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name <u>WASATCH 10/WSTC</u> | API <u>43-047-31446</u> | Entity: <u>221</u> | Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name <u>ROOSEVELT U #5/WSTC</u> | API <u>43-047-31447</u> | Entity: <u>221</u> | Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (BHP 6-17-93) (Gen Atlantic 6-17-93)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (6-11-93)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #165864.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-18-94)
- 6 6. Cardex file has been updated for each well listed above. (3-18-94)
- 7 7. Well file labels have been updated for each well listed above. (3-18-94)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-18-94)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #123971917 / 80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 18, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: April 7 1994.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940318 Bym/s.Y. (Recommended Approval/see letter dated 7-26-93)
** Changing operator at this time per Admin. All parties involved notified.*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 14, 1994

Becky Ermis
BHP Petroleum (Americas) Inc.
5847 San Felipe #3600
Houston, Texas 77057

Re: Notification of Sale or Transfer of Fee Lease Interest - Uintah County, Utah - Roosevelt A-7 Well, Section 19, Township 1 S., Range 1 E., API No. 43-047-31402, Roosevelt C-11 Well, Section 18, Township 1 S., Range 1 E., API No. 43-047-31500, Mary R. U. 278 Well, Section 13, Township 1 S., Range 1 W., API No. 43-047-31845

Dear Ms. Ermis:

The division notified you by letter dated March 22, 1994, that Utah Admin. R649-2-10, the Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than April 12, 1994. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call Don Staley at (801)538-5340. Otherwise, please respond by May 6, 1994. Your prompt attention to this matter is appreciated.

Sincerely,

R.J. Firth
Associate Director

ldc

cc: D.T. Staley
L.E. Cordova
Well file

WOI40



Fee

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

This form for proposals to drill new wells, to repair existing wells, or to conduct plugged and abandoned wells.
Use APPLICATION FOR PERMITS for such projects.

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Roosevelt A #7

10. API Well Number

43-047-31402

11. Field and Pool, or Wildcat

Bluebell Field

Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Road Runner Oil, Inc.

3. Address of Operator
P.O. Box 409, Duchesne, UT. 84021

4. Telephone Number
(801) 548-2343

5. Location of Well
Footage : 1986' FNL, 667' FWL County : Uintah
OO, Sec. T., R., M. : SW $\frac{1}{2}$ NW $\frac{1}{2}$, Sec. 19, T1S, R1E State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Operator Change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

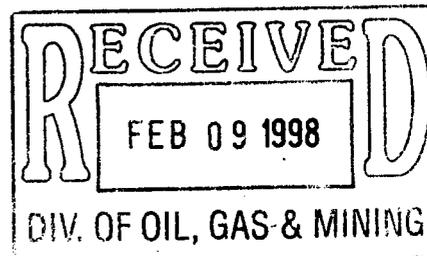
- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
Effective February 1, 1998, Road Runner Oil, Inc. will succeed Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.



4. I hereby certify that the foregoing is true and correct

Name & Signature: David B. Richardson

Title: David B. Richardson
President Date: 1-27-98

(State Use Only)

RICHARDSON OPERATING COMPANY

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

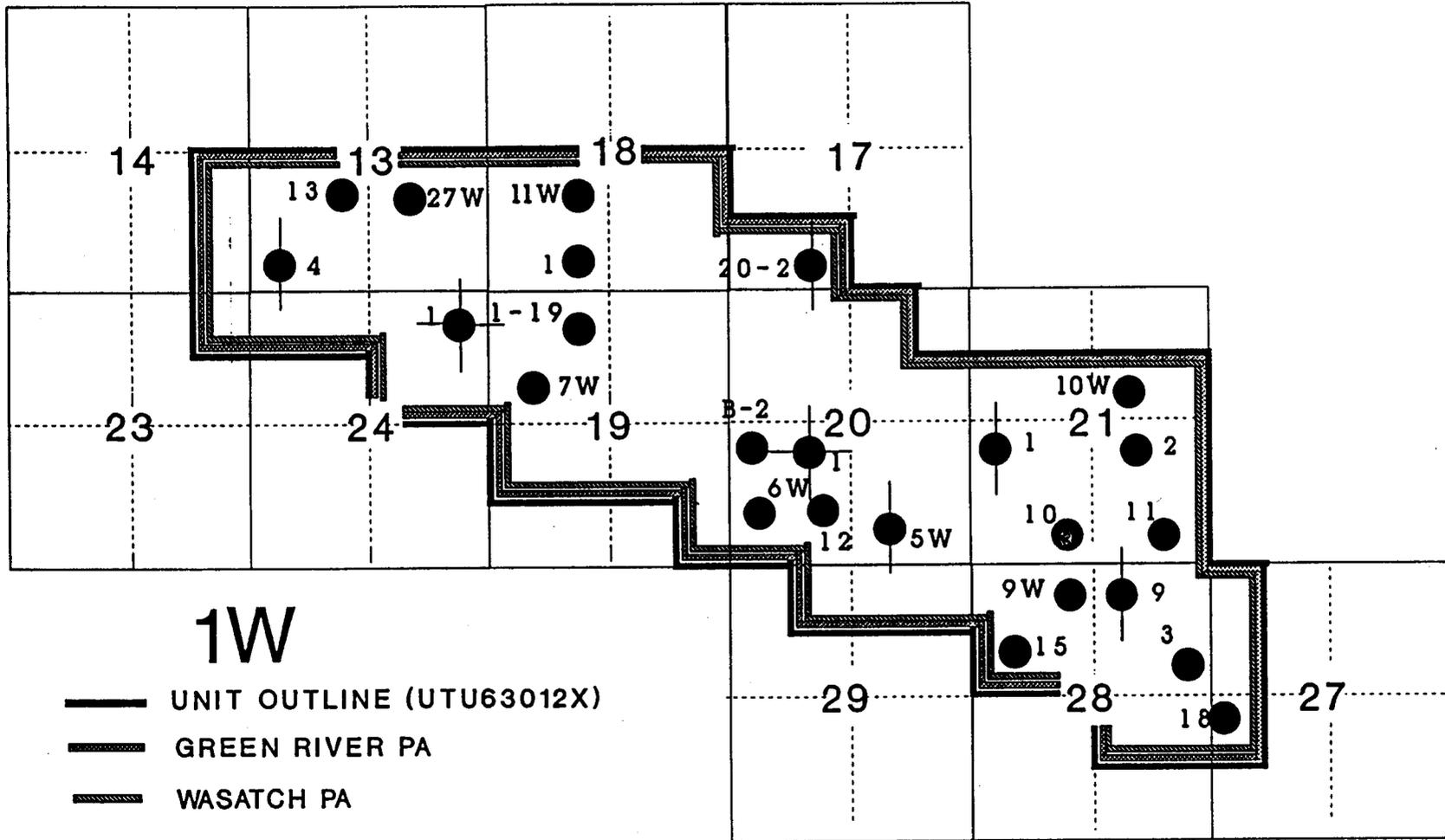
Entity 221
Roosevelt w/wstc

| | | | | | | | |
|-----------------|--|-------------------|--------------------------|-----------------|--------------------------|------------------------|----------------------|
| WELL NAME | ROOSEVELT A-7 | API NUMBER | 4304731402 | LEASE TYPE | 4 | LEASE NUMBER | FEE |
| OPERATOR NAME | RICHARDSON OPERATING CO | OPERATOR ACCOUNT | N2400 | WELL TYPE | OW | WELL STATUS | S |
| FIELD NAME | BLUEBELL | FIELD NUMBER | 65 | ELEVATION | 5483* GR | ALT ADDRESS | # |
| COUNTY | UINTAH | CONFIDENTIAL FLAG | <input type="checkbox"/> | Q. S. T. R. M. | SWNW 19 01.0 S 01.0 E U | | |
| SURF LOCATION | 1986 FNL 0667 FWL | CONFIDENTIAL DATE | <input type="checkbox"/> | | | TOTAL CUMULATIVE OIL | 255217 |
| COORDS SURF N | 4470710.00 | LA / PA DATE | <input type="checkbox"/> | MM / DD / YYYY | | TOTAL CUMULATIVE GAS | 200417 |
| COORDS SURF E | 590642.00 | DIRECTIONAL | <input type="checkbox"/> | | | TOTAL CUMULATIVE WATER | 50475 |
| COORDS BHL N | <input type="text"/> | INDIAN TRIBE | <input type="text"/> | CB-METHANE FLAG | <input type="checkbox"/> | BOND NUMBER | <input type="text"/> |
| COORDS BHL E | <input type="text"/> | MULTI-LEG COUNT | <input type="checkbox"/> | SURF OWNER TYPE | <input type="text"/> | BOND TYPE | <input type="text"/> |
| FIELD TYPE FLAG | <input type="text"/> | WILDCAT TAX FLAG | <input type="checkbox"/> | C.A. NUMBER | <input type="text"/> | | |
| COMMENTS | 841123 FR N0770:860305 FR N0772 1/86:940318 BHP TO N0910 5/93;TO N2400 1/94: | | | | | | |

ROOSEVELT UNIT

Uintah County, Utah

EFFECTIVE: OCTOBER 30, 1951



1S

1W

-  UNIT OUTLINE (UTU63012X)
-  GREEN RIVER PA
-  WASATCH PA

| GREEN RIVER PA ALLOCATION | |
|---------------------------|----------|
| INDIAN | 50.2862% |
| FEE | 49.7138% |
| 3,321.50 Acres | |

| WASATCH PA ALLOCATION | |
|-----------------------|----------|
| INDIAN | 50.2862% |
| FEE | 49.7138% |
| 3,321.50 Acres | |

1E

AS CONTRACTED DECEMBER 1, 1954
3,321.50 ACRES

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

-

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Roosevelt A #7

10. API Well Number

43-047-31402

11. Field and Pool, or Wildcat

Bluebell Field

SUNDRY NOTICES AND REPORTS ON WELLS

This form is for proposals to drill new wells, deepen existing wells, or to recompletions and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

Type of Well
 Oil Well
 Gas Well
 Other (specify)

Name of Operator
 Road Runner Oil, Inc.

Address of Operator
 P.O. Box 409, Duchesne, UT. 84021

4. Telephone Number
 (801) 548-2343

Location of Well

Footage : 1986' FNL, 667' FWL
 QG, Sec. T., R., M. : SW $\frac{1}{2}$ NW $\frac{1}{2}$, Sec. 19, T1S, R1E

County : Uintah
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator Change</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

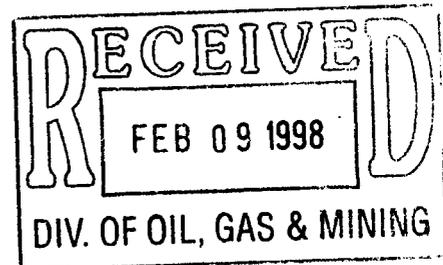
- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
 Effective February 1, 1998, Road Runner Oil, Inc. will succeed Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.



4. I hereby certify that the foregoing is true and correct
 ROAD RUNNER OIL, INC.

Name & Signature
[Signature]

Title John Pinder,
President

Date 1-27-98

(State Use Only)

| | |
|----------|---------|
| Routing: | |
| 1-KDR ✓ | 6-KAS ✓ |
| 2-OLH | 7-SJ ✓ |
| 3-JRB ✓ | 8-FILE |
| 4-CDW ✓ | |
| 5-KDR ✓ | |

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-1-98

| | | | |
|---------------------------|------------------------------|-----------------------------|----------------------------------|
| TO: (new operator) | <u>ROAD RUNNER OIL, INC.</u> | FROM: (old operator) | <u>RICHARDSON OPERATING CO.</u> |
| (address) | <u>P.O. BOX 409</u> | (address) | <u>1700 LINCOLN ST. STE 1700</u> |
| | <u>DUCHESNE, UT 84021</u> | | <u>DENVER, CO 80202</u> |
| | <u>JOHN PINDER</u> | | |
| | Phone: <u>(801) 548-2343</u> | | Phone: <u>(303) 830-8000</u> |
| | Account no. <u>N7575</u> | | Account no. <u>N2400</u> |

***ROOSEVELT UNIT/WSTC**

WELL(S) attach additional page if needed:

| | | | | | | | | | |
|-----------------------------|--------------------------|----------------------|---|-------|---|-------|---|-------|-------------------------|
| Name: <u>ROOSEVELT A-7</u> | API: <u>43-047-31402</u> | Entity: <u>12560</u> | S | 19 | T | 1S | R | 1E | Lease: <u>FEE (SOW)</u> |
| Name: <u>ROOSEVELT C11</u> | API: <u>43-047-31500</u> | Entity: <u>12560</u> | S | 18 | T | 1S | R | 1E | Lease: <u>FEE (SOW)</u> |
| Name: <u>MARY-R. U. 278</u> | API: <u>43-047-31845</u> | Entity: <u>12560</u> | S | 13 | T | 1S | R | 1W | Lease: <u>FEE (SOW)</u> |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 2.9.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 2.9.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8.20.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. ** new filing system*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
fr 221 to 12560 (8.20.99)
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
#574338980,000
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes) (no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 11.2.99

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

OPERATOR ROAD RUNNER OIL INC.

OPERATOR ACCT. NO. N 7575

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|---------------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 00221 | 12560 | 43-047-31402 | ROOSEVELT A-7 | SWNW | 19 | 1S | 1E | UINTAH | | 8-20-99 |
| WELL 1 COMMENTS: 990820 FR ENTITY (221) PER OPER. CHANGE. (ROOSEVELT U/WSTC) | | | | | | | | | | | |
| D | 00221 | 12560 | 43-047-31500 | ROOSEVELT C11 | NESW | 18 | 1S | 1E | UINTAH | | 8-20-99 |
| WELL 2 COMMENTS: 990820 FR ENTITY (221) PER OPERATOR CHANGE. (ROOSEVELT U/WSTC) | | | | | | | | | | | |
| D | 00221 | 12560 | 43-047-31845 | MARY-R.U. 278 | NWSE | 13 | 1S | 1W | UINTAH | | 8-20-99 |
| WELL 3 COMMENTS: 990820 FR ENTITY (221) PER OPERATOR CHANGE. (ROOSEVELT U/WSTC) | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

DOGM (KDR)
 Signature _____
 Title _____ Date 8-20-99
 Phone No. () _____

Elk Production, LLC
770 South Post Oak Lane, Suite 320
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

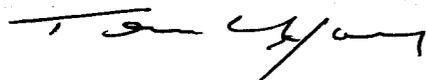
July 27, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work being proposed on the Roosevelt Unit ^{A-7}~~C-11~~ Well. While Elk Production, LLC is not the current operator of record for the Roosevelt Unit, the company's application has been filed for Elk Production, LLC to replace the present operator in the Unit. If you have any questions regarding the attached Sundry Notice, please feel free to contact me.

Regards,



Tom Young
Vice President - Operations

TY:kn

Enc.

RECEIVED
AUG 02 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|--|
| <p>1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</p> <p>2. NAME OF OPERATOR: Road Runner Oil, Inc. <i>N7575</i></p> <p>3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT PHONE NUMBER: _____</p> <p>4. LOCATION OF WELL (See Attached Sheet) 84060</p> <p>FOTAGES AT SURFACE: _____</p> <p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____</p> | <p>5. LEASE DESIGNATION AND SERIAL NUMBER: _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____</p> <p>7. UNIT or CA AGREEMENT NAME: _____</p> <p>8. WELL NAME and NUMBER: _____</p> <p>9. API NUMBER: _____</p> <p>10. FIELD AND POOL, OR WILDCAT: _____</p> <p>COUNTY: _____</p> <p>STATE: UTAH</p> |
|--|--|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

| | |
|---|------------------------|
| NAME (PLEASE PRINT) <i>VIRGINIA N. PINDER</i> | TITLE <i>President</i> |
| SIGNATURE <i>Virginia N. Pinder</i> | DATE <i>8/8/2004</i> |

(This space for State use only)

RECEIVED
AUG 11 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT or CA AGREEMENT NAME: _____
8. WELL NAME and NUMBER: _____
9. API NUMBER: _____
10. FIELD AND POOL, OR WILDCAT: _____

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Road Runner Oil, Inc.

3. ADDRESS OF OPERATOR:
2011 Little Kate Road, PO Box 1329, Park City, UT
CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL See Attached Sheet 84060

FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

Dated this _____ day of _____, 2004

Dated this 27th day of July, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

(713) 751-9500

SIGNATURE _____

Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

| Well Name API Number | Location | Mineral Ownership |
|-------------------------------------|-----------------------|------------------------------|
| Wasatch 6 43-047-31366 | T1S-R1E § 20: SWSW | INDIAN |
| Roosevelt A-7 43-047-31402 | T1S-R1E § 19: SWNW | FEE |
| Wasatch 9 43-047-31445 | T1S-R1E § 28: NENW | INDIAN |
| Wasatch 10 43-047-31446 | T1S-R1E § 21: SWNE | INDIAN |
| Roosevelt U 5 43-047-31447 | T1S-R1E § 20: SWSE | INDIAN |
| Roosevelt Unit C 11 43-047-31500 | T1S-R1E § 18: NESW | FEE |
| Mary - R U 278 43-047-31845 | T1S-R1W § 13: NWSE | FEE |

All operations on the FEE wells will be covered by Bond No. B000969.
All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

RECEIVED
AUG 11 2004
DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
 3. Bond information entered in RBDMS on: 8/31/2004
 4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
 5. Injection Projects to new operator in RBDMS on: n/a
 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061
-

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
 2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004
-

COMMENTS:

RECEIVED

SEP 17 2004

DIV. OF OIL, GAS & MINING

Elk Production, LLC
770 South Post Oak Lane, Suite 320
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

September 10, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work completed on the Roosevelt Unit #A-7 well. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 720-895-1412 or on my cellular 435-724-1583.

Regards,



Tom Young
Vice President - Operations



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43-047-31402
TIS RIE Sec 19

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED

NOV 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. Fee |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name NA |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 3b. Phone No. (include area code) 303-296-4505 | | 8. Well Name and No. Roosevelt Unit A7 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL, 667' FWL, (SWNW) Section 19-T1S-R1E | | 9. API Well No. 4304731402 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/Wasatch |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk proposes to set a bridge plug @ approximately 10175'. Perforate the Green River f/ 9410' to 10100' with a 3 1/8" OD carrier gun with 23-gram charges and 120-deg phasing (85 shots total). Acidize Green River perms with 35,000 gals 15% HCl plus additives and 350 bio-balls. Swab back acid residue. The Green River will be tested for approximately two months prior to removing the plug @ 9870' and commingling the Wasatch and Green River. An application for permission to commingle is being prepared. Elk will wait for approval to commingle prior to removing the plug.

COPY SENT TO OPERATOR
Date: 7/26/07
Initials: CKD

14. I hereby certify that the foregoing is true and correct

| | |
|------------------------------------|----------------------------------|
| Name (Printed/Typed) Karin Kuhn | Title Sr. Engineering Technician |
| Signature <i>Karin Kuhn</i> | Date 07/19/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 20 2007

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650
Phone Number: (303) 296-4505

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304731402 | Roosevelt Unit A-7 | | SWNW | 19 | 1S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| D | 99999 | 13586 | 9/4/2007 | | 9/25/07 | | |
| Comments: <i>GREEN</i> Recompleted to Green River fm—plan to test GR for approx 60 days. Plug above Wasatch fm; waiting on approval of commingling application prior to removing plug and combining production in well bore. <i>12560 = WSTC</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
SEP 14 2007

Karin Kuhn
Name (Please Print)
Karin Kuhn
Signature
Sr. Engineering Technician
Title
9/13/2007
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|--|---|---|
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | 5. Lease Serial No. Fee |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name NA |
| 2. Name of Operator Elk Production LLC | | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303-296-4505 | 8. Well Name and No. Roosevelt Unit A7 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL, 667' FWL, (SWNW) Section 19-T1S-R1E | | 9. API Well No. 4304731402 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/Green River |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

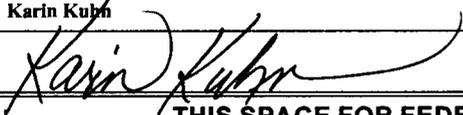
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on 9/4/2007 to recomplete the subject well to the Green River formation. Set a bridge plug @ 10175'. Perforate the Green River f/ 8731' to 10100' with a 3 1/8" OD carrier gun with 23-gram charges and 120° phasing (162 shots total). Acidize Green River perfs with 35,000 gals 15% HCl plus additives and 350 bio-balls. Flow back acid residue. Well began producing from Green River only on 9/13/2007.

The Green River will be tested for approximately two months prior to removing the plug @ 10175' and commingling the Wasatch and Green River. An application for permission to commingle is being prepared. Elk will wait for approval to commingle prior to removing the plug.

14. I hereby certify that the foregoing is true and correct

| | |
|--|-------------------------------------|
| Name (Printed/Typed) Karin Kubn | Title Sr. Engineering Technician |
| Signature  | Date 09/14/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 17 2007

DIV. OF OIL, GAS & MINING



September 14, 2007

Mr. John Baza, Director
Utah, Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: COMMINGLING APPLICATION
ROOSEVELT UNIT A-7
SWNW SEC. 19-T1S-R1E
UINTAH COUNTY, UTAH**

Dear Mr. Baza:

Please find enclosed one original and one copy of a Form 9 which details the commingling request for the Roosevelt Unit #A-7 well in Section 19-T1S-R1E in the Roosevelt Unit.

Please call Layle Robb at (303) 296-4505 if you have any questions.

Sincerely,

Karin Kuhn
Sr. Engineering Technician

Enclosures

**RECEIVED
SEP 17 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Serial No. Fee |
| 2. Name of Operator Elk Production LLC | 6. If Indian, Allottee or Tribe Name NA |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 3b. Phone No. (include area code) 303-296-4505 | 8. Well Name and No. Roosevelt Unit A7 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL, 667' FWL, (SWNW) Section 19-T1S-R1E | 9. API Well No. 4304731402 |
| | 10. Field and Pool, or Exploratory Area Bluebell/ Wasatch |
| | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Commingle Wasatch and Green River Production</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

With this Sundry Notice, Elk Production LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. A workover of the well is planned, setting a composite bridge plug @ approximately 10175', and perfring and testing the Green River formation from 8731' to 10100'. The well was originally drilled and cased to a total depth of 13796' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation since completion. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to drill out the composite plug separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. CONTINUED ON ATTACHED PAGE TWO.

14. I hereby certify that the foregoing is true and correct

| | |
|------------------------------------|-------------------------------------|
| Name (Printed/Typed) Karin Kuhn | Title Sr. Engineering Technician |
| Signature <i>Karin Kuhn</i> | Date 09/10/2007 |

COPIES SENT TO OPERATOR
DATE: 10/25/07
BY: DM

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY THE STATE
DATE: 10/24/07
DIVISION OF OIL, GAS, AND MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BY: _____

RECEIVED

SEP 17 2007

DIV. OF OIL, GAS & MINING

These participating areas cover identical lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

EXHIBIT 1

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



EXHIBIT 2

UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70

988 South 7500 East

Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit - Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

ROOSEVELT A-7

36 FLYING J OIL & GAS INC
333 WEST CENTER
NORTH SALT LAKE, UT 84054

0.874321

QUINEX ENERGY CORP.
465 SOUTH 200 WEST, SUITE 300
BOUNTIFUL, UT 84010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. Fee |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name NA |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303-296-4505 | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL, 667' FWL, (SWNW) Section 19-T1S-R1E | | 8. Well Name and No. Roosevelt Unit A7 |
| | | 9. API Well No. 4304731402 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/Green River |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Commingle Wasatch and Green River Production |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk requests permission to commingle the Green River and Wasatch producing zones for the subject well. Elk received approval to commingle from the State on 10/24/07 and from the BLM on 9/24/07. Elk recompleted and began producing from the Green River on 9/13/2007. Green River production has now stabilized. Elk plans to drill out the composite plug set @ 10,175' above the Wasatch perms and combine the Green River and Wasatch production in the wellbore. Elk will allocate production between the two zones as follows: Green River: 70/109 = 64.2%, Wasatch: 39/109 = 35.8%. See attached production chart.

COPY SENT TO OPERATOR
Date: 12-19-2007
Initials: KS

14. I hereby certify that the foregoing is true and correct

| | |
|------------------------------------|-------------------------------------|
| Name (Printed/Typed) Karin Kuhn | Title Sr. Engineering Technician |
| Signature <i>Karin Kuhn</i> | Date 12/04/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED

BY: *[Signature]* DATE: 12-10-07

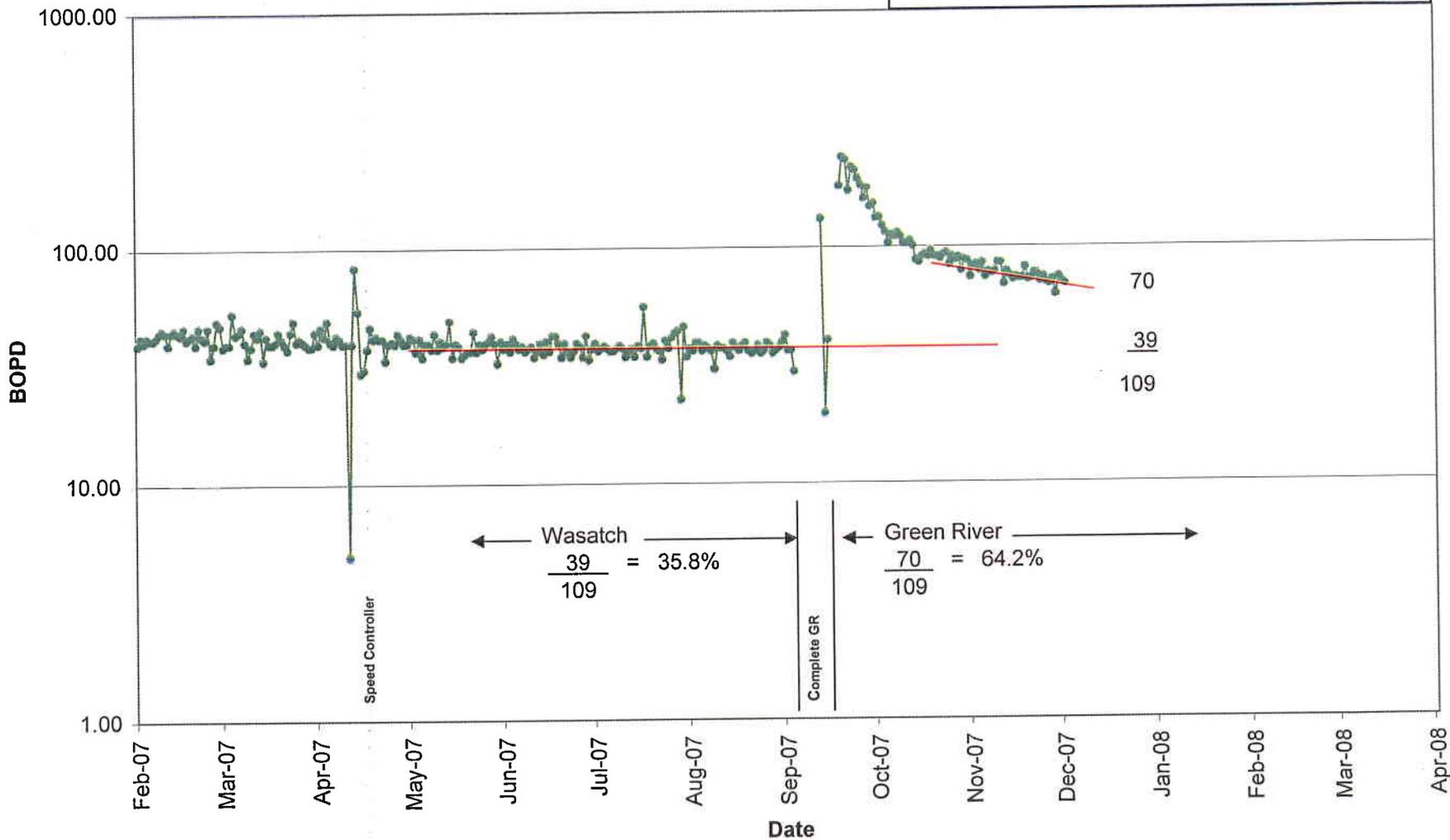
DEC 10 2007

DIV. OF OIL, GAS & MINING

(Instructions on page 2)

Roosevelt Unit A-7 Daily Production

| | |
|--|-----------------|
| Wasatch sustained rate prior to Green River Complete = | 39 BOPD |
| Green River sustained "steady" rate = | 70 BOPD |
| Total = | 109 BOPD |
| Green River share = $70/109 =$ | <u>64.2%</u> |
| Wasatch share = $39/109 =$ | <u>35.8%</u> |
| | 100.0% |



ENTITY ACTION FORM

Operator: Elk Production LLC Operator Account Number: N 2650
 Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4304731402 | Roosevelt Unit A-7 | SWNW | 19 | 1S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| C | 13586 | | 9/4/2007 | | 8/20/2008 | |
| Comments: Wasatch & Green River are now commingled. The production will be allocated 64.2% = Green River; 35.8 = Wasatch. <i>GRRU = 13586 WSTC = 12560</i> <i>2 unit participating areas</i> | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| | | | | | | |
| Comments: RECEIVED AUG 21 2008 | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
 Name (Please Print)
Karin Kuhn
 Signature
 Sr. Engineering Technician 8/21/2008
 Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. Fee |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name NA |
| 3a. Address 1401 17th St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303-296-4505 | 7. If Unit or CVA Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL, 667' FWL, (SWNW) Section 19-11S-R1E | | 8. Well Name and No. Roosevelt Unit A7 |
| | | 9. API Well No. 4304731402 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/Green River |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other <u>Commingle Wasatch and Green River Production</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk began work on 8/4/08 to drill out the composite bridge plug and commingle Wasatch and Green River producing formations. Drilled out composite bridge plug set @ 10175'. Clean out wellbore to 13499'. Run production equipment. Return well to production on 8/20/08. The following percentages will be used to allocate production: Green River = 64.2%, Wasatch = 35.8%.

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|------------------------------------|-------------------------------------|
| Name (Printed/Typed) Karin Kuhn | Title Sr. Engineering Technician |
| Signature <i>Karin Kuhn</i> | Date 08/21/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

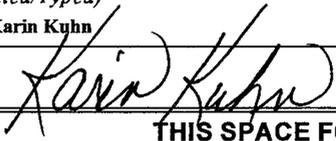
| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. Fee |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name NA |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303-296-4505 | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL, 667' FWL, (SWNW) Section 19-T1S-R1E | | 8. Well Name and No. Roosevelt Unit A7 |
| | | 9. API Well No. 4304731402 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/Green River |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Commingle Wasatch and Green River Production |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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Elk began work on 8/4/08 to drill out the composite bridge plug and commingle Wasatch and Green River producing formations. Drilled out composite bridge plug set @ 10175'. Clean out wellbore to 13499'. Run production equipment. Return well to production on 8/20/08. The following percentages will be used to allocate production: Green River = 64.2%, Wasatch= 35.8%.

| | | |
|---|------|----------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn | | Title Sr. Engineering Technician |
| Signature  | Date | 08/21/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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(Instructions on page 2)

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

RECEIVED

FEB 22 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [checked], GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR. [checked], OTHER: Comminaled

2. NAME OF OPERATOR: Elk Production, LLC
3. ADDRESS OF OPERATOR: 1401 17th St., #700, Denver, CO 80202, PHONE NUMBER: (303) 296-4505

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1986' FNL, 667' FWL; AT TOP PRODUCING INTERVAL REPORTED BELOW: 1986' FNL, 667' FWL; AT TOTAL DEPTH: 1986' FNL, 667' FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
8. WELL NAME and NUMBER: Roosevelt Unit A7
9. API NUMBER: 4304731402
10. FIELD AND POOL, OR WILDCAT: Bluebell
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 1S 1E
12. COUNTY: Uintah, 13. STATE: UTAH

14. DATE SPUNDED: 12/8/1983, 15. DATE T.D. REACHED: 2/16/1984, 16. DATE COMPLETED: 8/20/2008, 17. ELEVATIONS (DF, RKB, RT, GL): 5509' KB
18. TOTAL DEPTH: MD 13,796, TVD, 19. PLUG BACK T.D.: MD 13,524, TVD, 20. IF MULTIPLE COMPLETIONS, HOW MANY?: 2, 21. DEPTH BRIDGE PLUG SET: MD, TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
23. WAS WELL CORED? NO [checked], YES, WAS DST RUN? NO [checked], YES, DIRECTIONAL SURVEY? NO [checked], YES

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS, 27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|------------|------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|------------|------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|------------|------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|------------|------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------|----------------------|
| | | | | Green River | 5,836 |
| | | | | Wasatch | 10,007 |

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Karin Kuhn

TITLE Sr. Engineering Technician

SIGNATURE *Karin Kuhn*

DATE 2/22/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS))

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

| | |
|---|--|
| FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505 | TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134 |
|---|--|

CA No.

Unit:

ROOSEVELT

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

| well_name | qtr_qtr | sec | twp | rng | api | entity | Lease | well | stat | conf | zone | lease no |
|----------------------|---------|-----|------|------|------------|----------------|--------|------|------|------|--------------|----------------|
| ROOSEVELT U 4 | SWSW | 13 | 010S | 010W | 4304715549 | 9300 | Fee | OW | P | | GRRV | FEE |
| UTE TRIBAL 1 (RU 1) | NWSW | 21 | 010S | 010E | 4304715550 | 9302 | Indian | OW | TA | | GRRV | 14-20-H62-4692 |
| UTE TRIBAL 2 (RU 2) | NWSE | 21 | 010S | 010E | 4304715551 | 9303 | Indian | OW | TA | | GRRV | I-109-IND-5242 |
| UTE TRIBAL 3 (RU 3) | SENE | 28 | 010S | 010E | 4304715552 | 9304 | Indian | OW | S | | GRRV | 14-20-H62-4692 |
| UTE 1-19A1E | NENW | 19 | 010S | 010E | 4304730902 | 1085 | Fee | OW | P | | GRRV | FEE |
| ROOSEVELT B2 | NWSW | 20 | 010S | 010E | 4304731187 | 9307 | Fee | OW | P | | GRRV | FEE |
| WASATCH 6 | SWSW | 20 | 010S | 010E | 4304731366 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4699 |
| ROOSEVELT U 9 | NWNE | 28 | 010S | 010E | 4304731384 | 9308 | Indian | OW | S | | GRRV | I-109-IND-5242 |
| ROOSEVELT A-7 | SWNW | 19 | 010S | 010E | 4304731402 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 13 | NESW | 13 | 010S | 010W | 4304731414 | 9312 | Indian | OW | S | | GRRV | I-109-IND-5242 |
| ROOSEVELT U 20-2 | SESW | 17 | 010S | 010E | 4304731422 | 9301 | Indian | OW | TA | | GRRV | 14-20-H62-5247 |
| ROOSEVELT U 12 GR | SESW | 20 | 010S | 010E | 4304731427 | 10814 | Indian | OW | TA | | GRRV | I-109-IND-5242 |
| ROOSEVELT U 11 | SESE | 21 | 010S | 010E | 4304731428 | 9311 | Indian | OW | P | | GR-WS | 14-20-H62-4692 |
| ROOSEVELT U 10 | SESW | 21 | 010S | 010E | 4304731429 | 9309 | Indian | OW | S | | GRRV | 14-20-H62-4692 |
| WASATCH 9 | NENW | 28 | 010S | 010E | 4304731445 | 221 13586 | Indian | OW | P | | WSTC GRRV | I-109-IND-5242 |
| WASATCH 10 | SWNE | 21 | 010S | 010E | 4304731446 | 221 13586 | Indian | OW | P | | WSTC GRRV | I-109-IND-5242 |
| ROOSEVELT U 5 | SWSE | 20 | 010S | 010E | 4304731447 | 13586 | Indian | OW | P | | GRRV | 14-20-H62-4700 |
| ROOSEVELT C11 | NESW | 18 | 010S | 010E | 4304731500 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 18-A1E | NWSW | 27 | 010S | 010E | 4304731687 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4692 |
| ROOSEVELT U 15-A1E | SWNW | 28 | 010S | 010E | 4304731696 | 10506 | Fee | OW | S | | GRRV | FEE |
| MARY R. U. 278 | NWSE | 13 | 010S | 010W | 4304731845 | 12560 | Fee | OW | P | | WSTC | FEE |
| ROOSEVELT U 3-19 | NWNE | 19 | 010S | 010E | 4304736304 | 13586 | Fee | OW | P | | GRRV | FEE |
| ROOSEVELT U 4-19 | NWSE | 19 | 010S | 010E | 4304736599 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 5-19 | NESW | 19 | 010S | 010E | 4304736843 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 28-33 | NWSE | 28 | 010S | 010E | 4304738142 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4691 |
| ROOSEVELT U 7-20 | NWNW | 20 | 010S | 010E | 4304738292 | 12560 | Fee | OW | DRL | C | WSTC | FEE |
| ROOSEVELT U 20-24 | SENE | 20 | 010S | 010E | 4304738329 | | Indian | OW | APD | C | | 14-20-H62-4691 |
| ROOSEVELT U 21-41 | SWSW | 21 | 010S | 010E | 4304738333 | | Indian | OW | APD | C | | 14-20-H62-4691 |
| ROOSEVELT U 21-43 | SWSE | 21 | 010S | 010E | 4304738873 | 221 | Indian | OW | OPS | C | WSTC | 14-20-H62-4691 |
| ROOSEVELT U 28-14 | NENE | 28 | 010S | 010E | 4304738882 | | Indian | OW | APD | C | | 14-20-H62-4691 |
| ROOSEVELT U 29-14 | NENE | 29 | 010S | 010E | 4304739923 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4701 |
| ROOSEVELT UNIT 20-13 | NWNE | 20 | 010S | 010E | 4304751501 | | Indian | OW | APD | | | 14-20-H62-4691 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | | |
|--|--|--|--|
| | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | | 7. UNIT or CA AGREEMENT NAME: Roosevelt Unit |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | | 8. WELL NAME and NUMBER: see attached |
| 2. NAME OF OPERATOR: Elk Production Uintah, LLC | | | 9. API NUMBER: see attach |
| 3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 | | PHONE NUMBER: (303) 312-8134 | 10. FIELD AND POOL, OR WILDCAT: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached | | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Company</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Merger/Name Chg</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

| | |
|---|---------------------------------|
| NAME (PLEASE PRINT) <u>Tracey Fallang</u> | TITLE <u>Regulatory Manager</u> |
| SIGNATURE <u><i>Tracey Fallang</i></u> | DATE <u>7/22/2011</u> |

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

Effective Date: 1/1/2015

| | |
|--|--|
| FORMER OPERATOR: | NEW OPERATOR: |
| Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000 | Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000 |
| CA Number(s): | Unit(s): Roosevelt |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status | Unit |
|----------------------|-----|------|------|------------|--------|---------|---------|------|--------|-----------|
| RU 18-43D | 18 | 010S | 010E | 4304753886 | | Fee | Fee | OW | APD | ROOSEVELT |
| RU 27D-11 | 27 | 010S | 010E | 4304754440 | | Indian | Fee | OW | APD | ROOSEVELT |
| RU 21-24 | 21 | 010S | 010E | 4304754441 | | Indian | Fee | OW | APD | ROOSEVELT |
| ROOSEVELT U 4 | 13 | 010S | 010W | 4304715549 | 9300 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT B2 | 20 | 010S | 010E | 4304731187 | 9307 | Fee | Fee | OW | P | ROOSEVELT |
| WASATCH 6 | 20 | 010S | 010E | 4304731366 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT A-7 | 19 | 010S | 010E | 4304731402 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 11 | 21 | 010S | 010E | 4304731428 | 9311 | Indian | Fee | OW | P | ROOSEVELT |
| WASATCH 9 | 28 | 010S | 010E | 4304731445 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| WASATCH 10 | 21 | 010S | 010E | 4304731446 | 221 | Indian | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 5 | 20 | 010S | 010E | 4304731447 | 13586 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT C11 | 18 | 010S | 010E | 4304731500 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 18-A1E | 27 | 010S | 010E | 4304731687 | 221 | Indian | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 3-19 | 19 | 010S | 010E | 4304736304 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 4-19 | 19 | 010S | 010E | 4304736599 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 5-19 | 19 | 010S | 010E | 4304736843 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 28-33 | 28 | 010S | 010E | 4304738142 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 7-20 | 20 | 010S | 010E | 4304738292 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 20-24 | 20 | 010S | 010E | 4304738329 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 21-43 | 21 | 010S | 010E | 4304738873 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 28-14 | 28 | 010S | 010E | 4304738882 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 29-14 | 29 | 010S | 010E | 4304739923 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT UNIT 20-13 | 20 | 010S | 010E | 4304751501 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| RU 24-13 | 24 | 010S | 010W | 4304752398 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| RU 18-41 | 18 | 010S | 010E | 4304752865 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| RU 23-14D | 23 | 010S | 010W | 4304752990 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| RU 13-31D | 13 | 010S | 010W | 4304753000 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| RU 19D-24 | 19 | 010S | 010E | 4304753001 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| RU 21-41 | 21 | 010S | 010E | 4304753072 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| RU 29-13D | 29 | 010S | 010E | 4304753529 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| RU 28-22 | 28 | 010S | 010E | 4304753614 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| UTE 1-19A1E | 19 | 010S | 010E | 4304730902 | 1085 | Fee | Fee | OW | S | ROOSEVELT |
| ROOSEVELT U 10 | 21 | 010S | 010E | 4304731429 | 9309 | Indian | Indian | OW | S | ROOSEVELT |
| ROOSEVELT U 15-A1E | 28 | 010S | 010E | 4304731696 | 10506 | Fee | Fee | OW | S | ROOSEVELT |
| MARY R. U. 278 | 13 | 010S | 010W | 4304731845 | 12560 | Fee | Fee | OW | S | ROOSEVELT |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JAN 15

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list) |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) | | 8. WELL NAME and NUMBER: (see attached well list) |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| PHONE NUMBER: (303) 293-9100 | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: | | STATE: UTAH |

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

| Well Name | Sec | TWN | RNG | API | Entity | Mineral Lease | Surface Lease | Type | Status | Have SUA | Unit |
|----------------------|-----|------|------|-----------|--------|---------------|---------------|------|--------|----------|-----------|
| ROOSEVELT U 4 | 13 | 010S | 010W | 4.305E+09 | 9300 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT B2 | 20 | 010S | 010E | 4.305E+09 | 9307 | Fee | Fee | OW | P | X | ROOSEVELT |
| WASATCH 6 | 20 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| WASATCH 6 | 20 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT A-7 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT A-7 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 11. | 21 | 010S | 010E | 4.305E+09 | 9311 | Indian | Fee | OW | P | X | ROOSEVELT |
| WASATCH 9 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| WASATCH 9 | 28 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| WASATCH 10 | 21 | 010S | 010E | 4.305E+09 | 221 | Indian | Fee | OW | P | X | ROOSEVELT |
| WASATCH 10 | 21 | 010S | 010E | 4.305E+09 | 13586 | Indian | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT C11 | 18 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT C11 | 18 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 18-A1E | 27 | 010S | 010E | 4.305E+09 | 13586 | Indian | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 18-A1E | 27 | 010S | 010E | 4.305E+09 | 221 | Indian | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 3-19 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 4-19 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 4-19 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 5-19 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 5-19 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 28-33 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 28-33 | 28 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 7-20 | 20 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 7-20 | 20 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 20-24 | 20 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 21-43 | 21 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 28-14 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 29-14 | 29 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 29-14 | 29 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT UNIT 20-13 | 20 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| RU 24-13 | 24 | 010S | 010W | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 18-41 | 18 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 23-14D | 23 | 010S | 010W | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 13-31D | 13 | 010S | 010W | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 19D-24 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 21-41 | 21 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| RU 29-13D | 29 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| RU 28-22 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| UTE 1-19A1E | 19 | 010S | 010E | 4.305E+09 | 1085 | Fee | Fee | OW | S | X | ROOSEVELT |
| ROOSEVELT U 10 | 21 | 010S | 010E | 4.305E+09 | 9309 | Indian | Indian | OW | S | | ROOSEVELT |
| ROOSEVELT U 5 | 20 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | S | | ROOSEVELT |
| ROOSEVELT U 15-A1E | 28 | 010S | 010E | 4.305E+09 | 10506 | Fee | Fee | OW | S | X | ROOSEVELT |
| UTE TRIBAL 1 (RU 1) | 21 | 010S | 010E | 4.305E+09 | 9302 | Indian | Indian | OW | PA | | ROOSEVELT |
| UTE TRIBAL 2 (RU 2) | 21 | 010S | 010E | 4.305E+09 | 9303 | Indian | Indian | OW | PA | | ROOSEVELT |
| UTE TRIBAL 3 (RU 3) | 28 | 010S | 010E | 4.305E+09 | 9304 | Indian | Indian | OW | PA | | ROOSEVELT |
| ROOSEVELT U 9 | 28 | 010S | 010E | 4.305E+09 | 9308 | Indian | Indian | OW | PA | | ROOSEVELT |
| ROOSEVELT U 13 | 13 | 010S | 010W | 4.305E+09 | 9312 | Indian | Fee | OW | PA | X | ROOSEVELT |
| ROOSEVELT U 20-2 | 17 | 010S | 010E | 4.305E+09 | 9301 | Indian | Fee | OW | PA | X | ROOSEVELT |
| ROOSEVELT U 12 GR | 20 | 010S | 010E | 4.305E+09 | 10814 | Indian | Indian | OW | PA | | ROOSEVELT |

Request to Transfer Application or Permit to Drill

| Well Name | Sec | TWN | RNG | API | Entity | Mineral Lease | Surface Lease | Type | Status | Have SUA | Unit |
|-----------|-----|------|------|-----------|--------|---------------|---------------|------|--------|----------|-----------|
| RU 18-43D | 18 | 010S | 010E | 4.305E+09 | | Fee | Fee | OW | APD | X | ROOSEVELT |
| RU 27D-11 | 27 | 010S | 010E | 4.305E+09 | | Indian | Fee | OW | APD | X | ROOSEVELT |
| RU 21-24 | 21 | 010S | 010E | 4.305E+09 | | Indian | Fee | OW | APD | X | ROOSEVELT |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | 7. UNIT or CA AGREEMENT NAME: ROOSEVELT |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 8. WELL NAME and NUMBER: ROOSEVELT A-7 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | 9. API NUMBER: 43047314020000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1986 FNL 0667 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 01.0S Range: 01.0E Meridian: U | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: SITE FACILITY DIAGRAM |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 02, 2015**

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 2/25/2015 | |

