

UTAH OIL AND GAS CONSERVATION COMMISSION

*no ok*

*[Signature]*

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_  
*Application Resubmitted 4-2-85 5-2-85*

DATE FILED **10-3-83**

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. **U-9617** INDIAN \_\_\_\_\_

DRILLING APPROVED: **10-5-83 OIL**

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: *LA 4-2-85 5-2-85*

FIELD: **NATURAL BUTTES** *3/86*

UNIT: **GLEN BENCH**

COUNTY: **UINTAH**

WELL NO. **NGC # 24-19** API # **43-047-31395**

LOCATION **782' ESL** FT. FROM (N) (S) LINE. **2014' FWL** FT. FROM (E) (W) LINE. **SE SW** 1/4 - 1/4 SEC. **19**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
-----	-----	-----	----------	-----	-----	-----	----------

				<b>8S</b>	<b>22E</b>	<b>19</b>	<b>NATURAL GAS CORP OF CAL</b>
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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

14

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

782' FSL and 2014' FWL (SE $\frac{1}{4}$  SW $\frac{1}{4}$ ) of Sec. 19, T.8S., R.22E.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 12 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

782'

16. NO. OF ACRES IN LEASE

1785.08

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5379'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

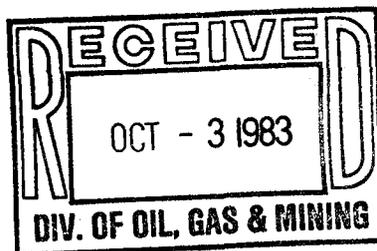
4769' Un. Gr.

22. APPROX. DATE WORK WILL START\*

Nov. 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	250'	To surface
7-7/8"	5-1/2"	15.5	5379'	As required to protect producing formations and oil shale zones.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Rick Canterbury*  
Rick Canterbury

TITLE

Associate Engineer

DATE

9/30/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

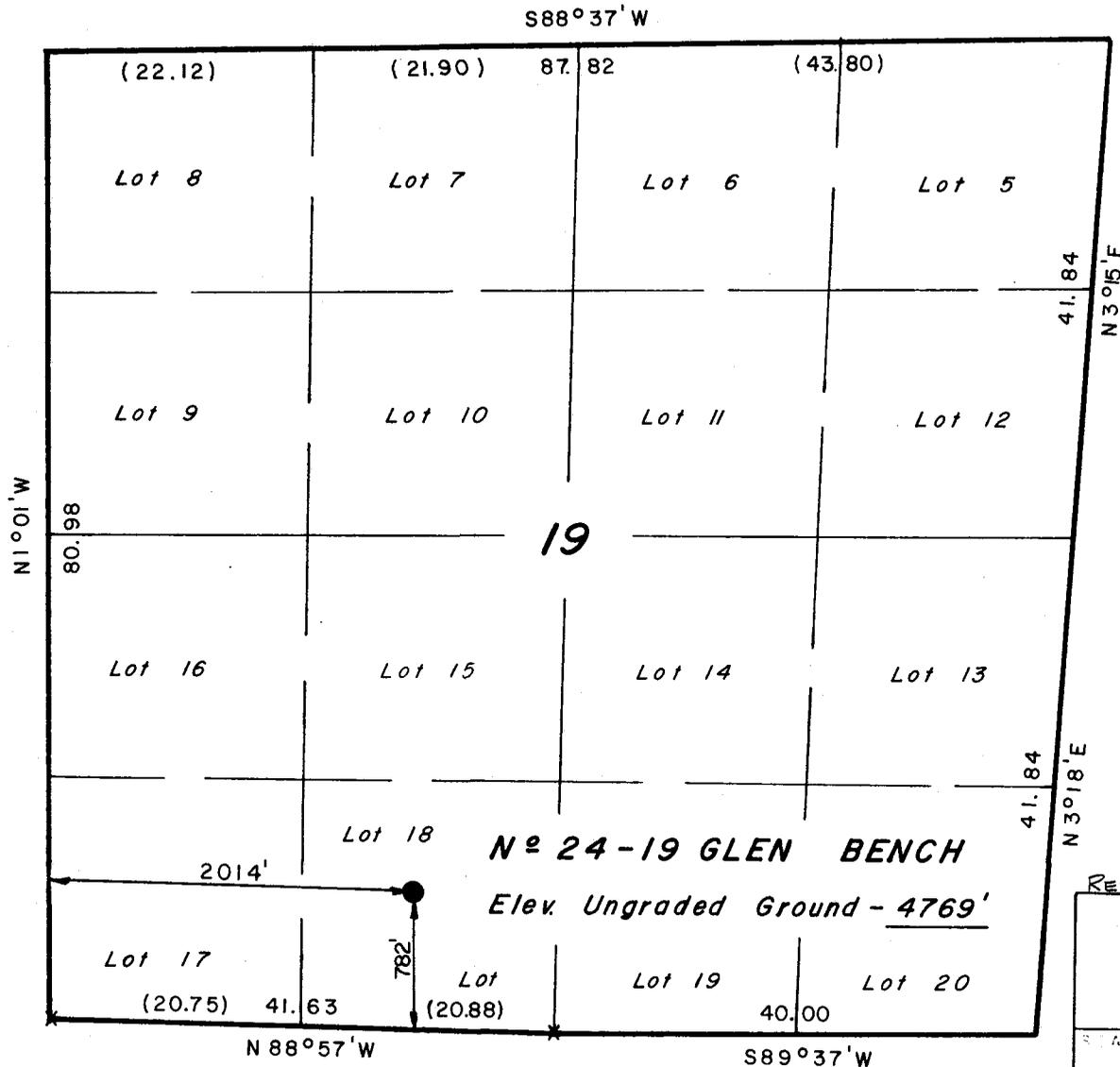
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM; Div. OG&M; Operations; CTClark; ERHenry

T 8 S, R 22 E, S. L. B. & M.

PROJECT  
NATURAL GAS CORP. OF CALIFORNIA

Well location, N<sup>o</sup> 24-19 GLEN BENCH,  
located as shown in Lot 18 Section 19, T8S,  
R22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Alan J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

REVISED 9-27-83

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/13/83
PARTY R.K. J.K. S.B.	REFERENCES GLO Plat
WEATHER Warm	FILE NATURAL GAS

X = Section Corners L Located

Ten Point Plan  
 NGC Well #24-19 Glen Bench Unit  
 SE $\frac{1}{4}$  SW $\frac{1}{4}$  Section 19, T.8S., R.22E.

1. Surface Formation: Uinta

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uinta	Surface	4779' KB
Green River	2079'	2700'
H Marker	3955'	824'
K Douglas Creek	4565'	214'
"Tgr" Lime	5285'	- 506'
Wasatch	5379'	- 600'
T.D.	5379'	- 600'

3. Producing Formation Depth: Lower Green River Oil.

4. Proposed Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12-1/4	9-5/8	36	250'	New
7-7/8	5-1/2	15.5	5379'	New

5. BOP and Pressure Containment Data: A 3000 WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9-5/8" surface casing. The BOP system including the casing will be pressure tested to a minimum of 3000 psi for 30 mins. prior to drilling and will be mechanically checked daily during drilling operations.

6. Mud Program:

<u>Interval</u>	<u>Mud Weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss ML/30 mins.</u>	<u>Mud Type</u>
0-4000'	8.3 - 8.4	-----	No Control	Water
4000'-TD	8.8 - 9.2	35	10cc/less	L.S.N.D.

7. Auxiliary Equipment: Upper Kelly cock, full opening stabbing valve, 2 $\frac{1}{2}$ " choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a. Testing: None.
- b. Coring: None.
- c. Sampling: Samples will be taken at 30' intervals from 0-3000', and at 10' intervals from 3000' to T.D.

d. Logging:

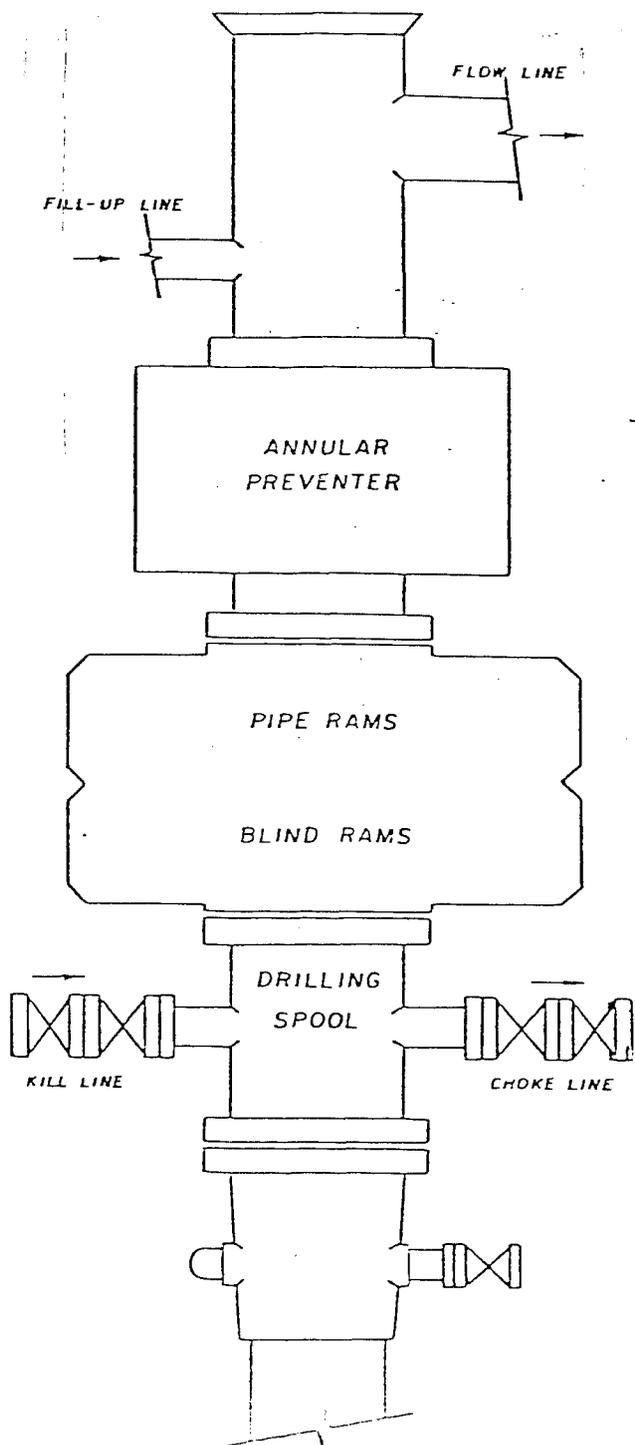
<u>Type</u>	<u>Depth</u>
DIL or DLL	Surface to T.D.
FDC-CNL	2500' to T.D.

9. Abnormalities (including sour gas): High pressure zones may occur from 2000' to 3500'.

10. Drilling Schedule: Anticipated starting date is November 1, 1983, with duration of operations expected to last about 30 days.

NATURAL GAS CORPORATION  
OF  
CALIFORNIA  
BOP AND PRESSURE CONTAINMENT DATA

NGC #24-19 Federal  
SE $\frac{1}{4}$  SW $\frac{1}{4}$  Sec. 19, T.8S., R.22E.  
Uintah County, Utah



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2 $\frac{1}{2}$ " choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

## 13 Point Surface Use Plan

### 1. EXISTING ROADS

See attached topographic map A.

Proceed west from Vernal, Utah on U.S. Highway 40 for approximately 15 miles to the Ouray turnoff. Proceed south on Highway 88 for about 18 miles to Ouray. From Ouray go across the Green River Bridge and take the first left. Follow this road for about 10.2 miles and take the existing road to the left. Follow this road for 2.4 miles and the proposed road will start at this point.

### 2. PLANNED ACCESS ROAD

See attached topographic map B.

The proposed road will be 1700 feet long. A right-of-way will be obtained from the Ute Tribe for this section of road.

The access road will be constructed to the following standards:

- 1) Width - The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 30 feet.
- 2) Maximum grade - 1%.
- 3) Turnouts - None planned.
- 4) Drainage designs - Ditches will be constructed on each side of the road, V-shaped, 1 foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills - Three culverts are planned for the road and no major cuts or fills will be required.
- 6) Surfacing materials - None are planned.
- 7) Gates, cattleguards, or fence cuts - None.
- 8) The proposed road has been flagged.

### 3. LOCATION OF EXISTING WELLS

The following wells are located within a one mile radius of the location site.

- 1) Water wells - None.
- 2) Abandoned wells - None.
- 3) Temporarily abandoned wells - None.
- 4) Disposal wells - None.
- 5) Drilling wells - None.
- 6) Producing wells - NGC 44-19 in SE $\frac{1}{4}$  SE $\frac{1}{4}$  Sec. 19, NGC 22-30 in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 30, and NGC 31-30, NW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 30.
- 7) Shut-in Wells - None.

- 8) Injection wells - None.
- 9) Monitoring or observation wells for other resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. (1) Tank batteries - If the well is a producer, a tank battery will be located on the location.  
(2) Production facilities - None.  
(3) Oil gathering lines - No lines will be constructed as the oil will be hauled by trucks.  
(4) Gas gathering lines - None.
- B. (1) In the event production is established, all petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.  
(2) Construction methods and materials - Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad.  
(3) Livestock and wildlife protection - The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of disturbed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

See attached topographic map B. Water will be obtained from the White River and will be diverted at the Mountain Fuel Bridge in the NE $\frac{1}{4}$  of Section 17, T.9S., R.22E. The water will be hauled over existing roads to the location.

6. SOURCE OF CONSTRUCTION METHODS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

- 1) Cuttings, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store nonflammable materials such as cutting, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high and within four inches of ground surface with two strands of barbed wire above the woven wire with 10-inch spacing, or (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6-, 8-, 10-, 12-, and 12-inch intervals. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage - A portable chemical toilet will be supplied for human waste.
- 3) Garbage - Trash cages will be on all locations and all trash will be removed to an authorized landfill.
- 4) Site Clean-up - Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in a trash cage.

#### 8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

#### 9. WELL SITE LAYOUT

See typical rig layout.

#### 10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the top six inches of soil material will be stripped and stockpiled. This will amount to approximately 1500 cubic yards of material that will be stockpiled. The stockpile will be located on the east side of the location.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BIA representative will be notified prior to starting the rehabilitation operations. The seed mixture will be determined by the Bureau of Land Management.

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of  $\frac{1}{4}$  to  $\frac{1}{2}$  inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

- 1) The dirt contractor will be furnished a copy of the approved APD and Surface Use Plan prior to beginning any work on public land.
- 2) Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
- 3) All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by Ute Indian Tribe, (b) the name of the Operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
- 4) It is understood by the Operator that since the surface rights are owned by the Ute Tribe and the mineral rights by another entity, that a right-of-way will be required. It is understood by the Operator that the right-of-way must be approved and charges will be assessed for damages prior to the time that the Operator begins any construction activities.
- 5) If water or fill materials are needed in constructing roads or well sites, or are needed in the drilling process, proper permits will be obtained.
- 6) A plan will be submitted for controlling noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.
- 7) Candy wrappers, beverage cans, construction materials, etc. will not be littered along the roadways and other sites. A procedure will be initiated to try to keep sites free from litter and maintain the location in a neat condition.

- 8) A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cup. The brass cup will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
- 9) A water permit and right-of-way will be obtained from the Ute Tribe.
- 10) Low water crossings will be gravelled to allow safe access.
- 11) Production facilities will be painted a color to blend in with the natural surroundings.
- 12) If the well is put into production, the access road will be gravelled to provide safe traveling conditions.
- 13) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River Formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection for fresh water aquifers.
- 14) A drainage, which will be blocked by the location, will be diverted around the north and west sides of the location.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Natural Gas Corporation of California  
85 South 200 East  
Vernal, UT 84078  
Attn: Bill Ryan or Rick Canterbury  
Telephone: (801) 789-4573

13. CERTIFICATION

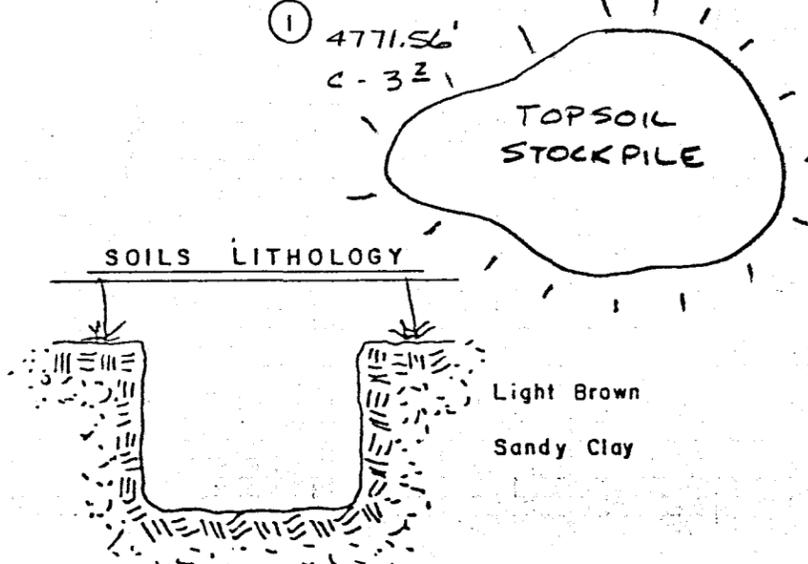
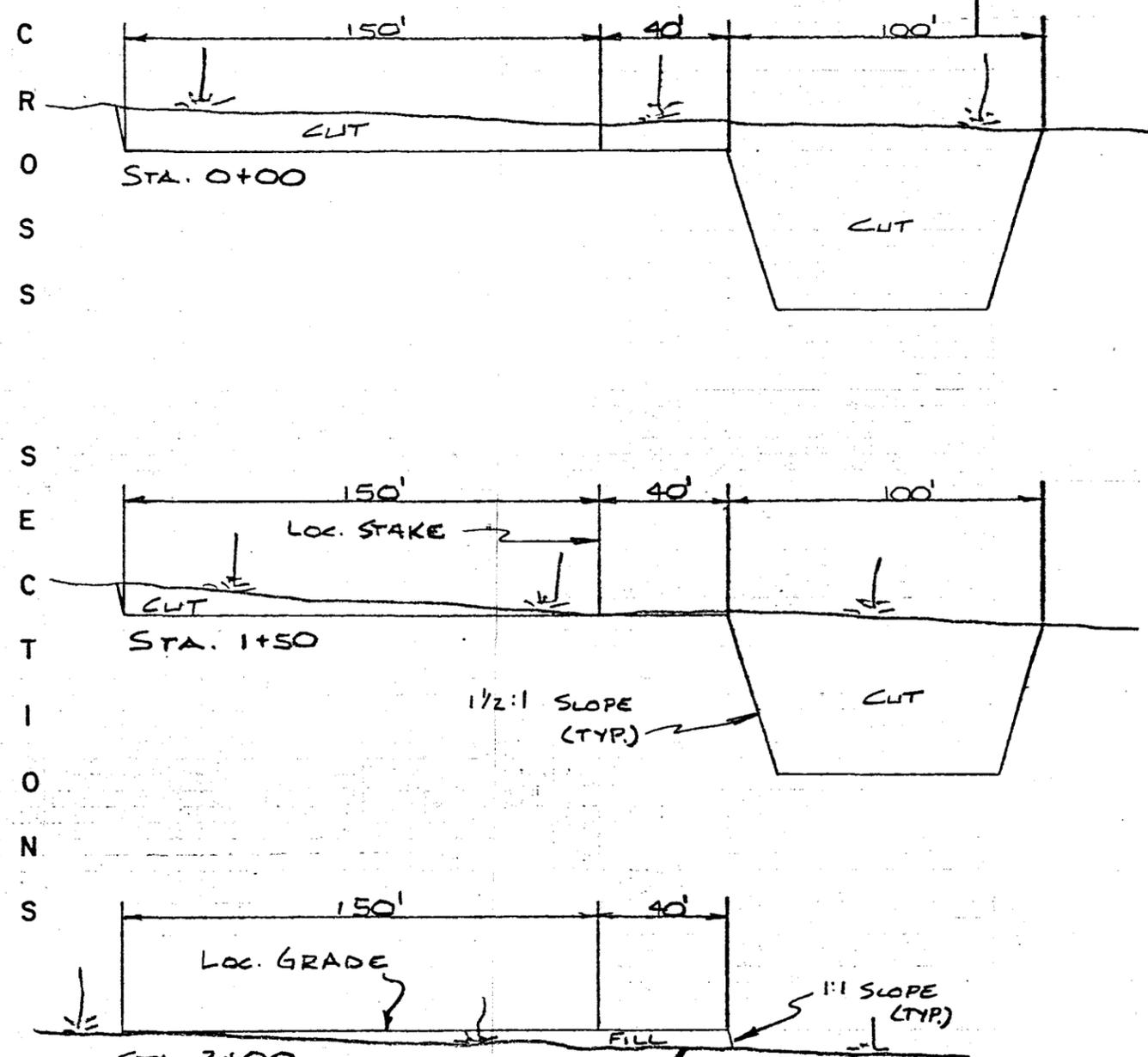
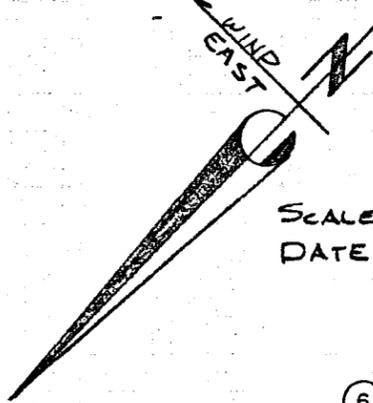
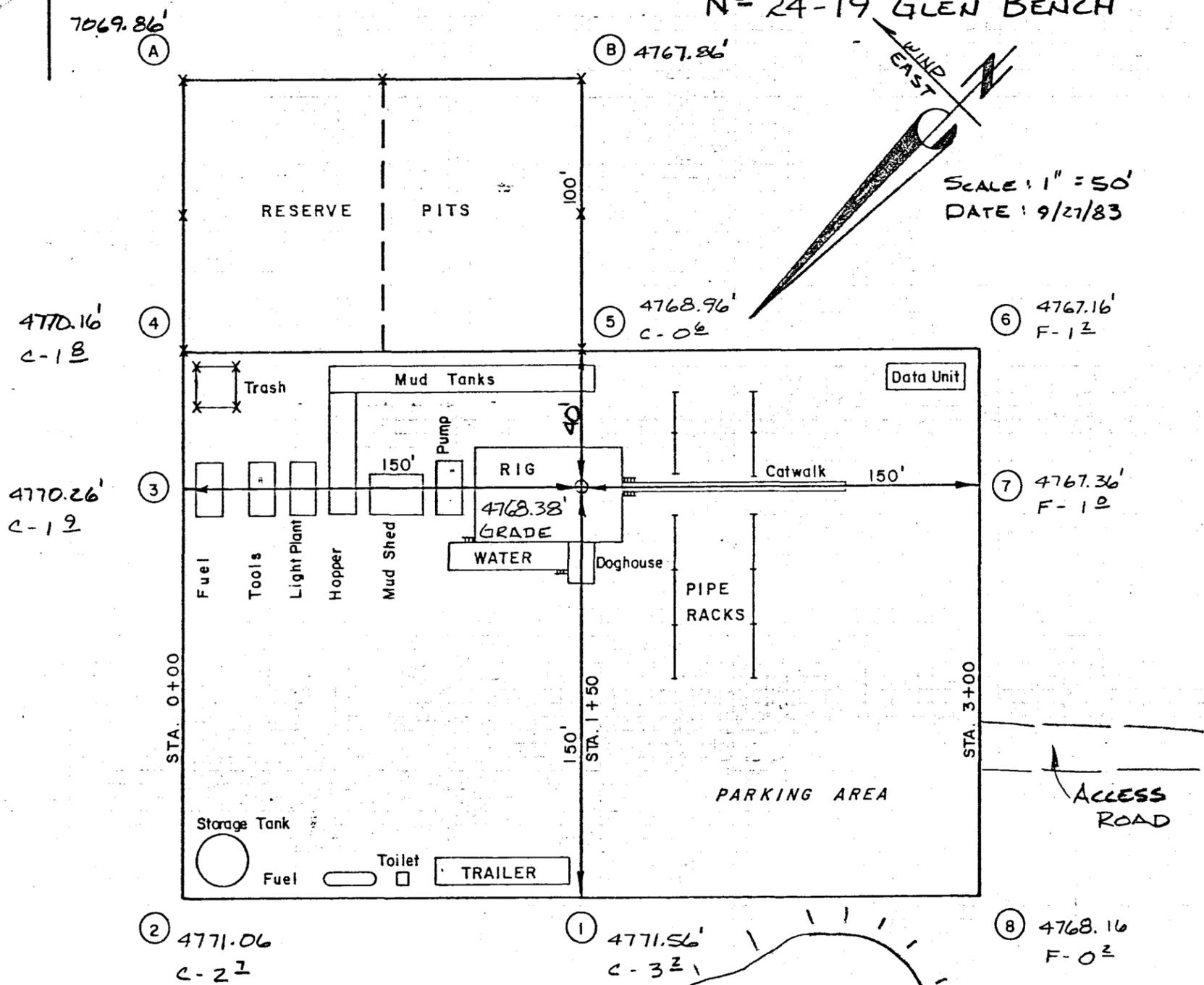
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

September 30, 1983  
Date

  
Rick Canterbury, Associate Engineer

# NATURAL GAS CORP. OF CALIFORNIA

## No 24-19 GLEN BENCH



1" = 10'

Scales  
1" = 50'

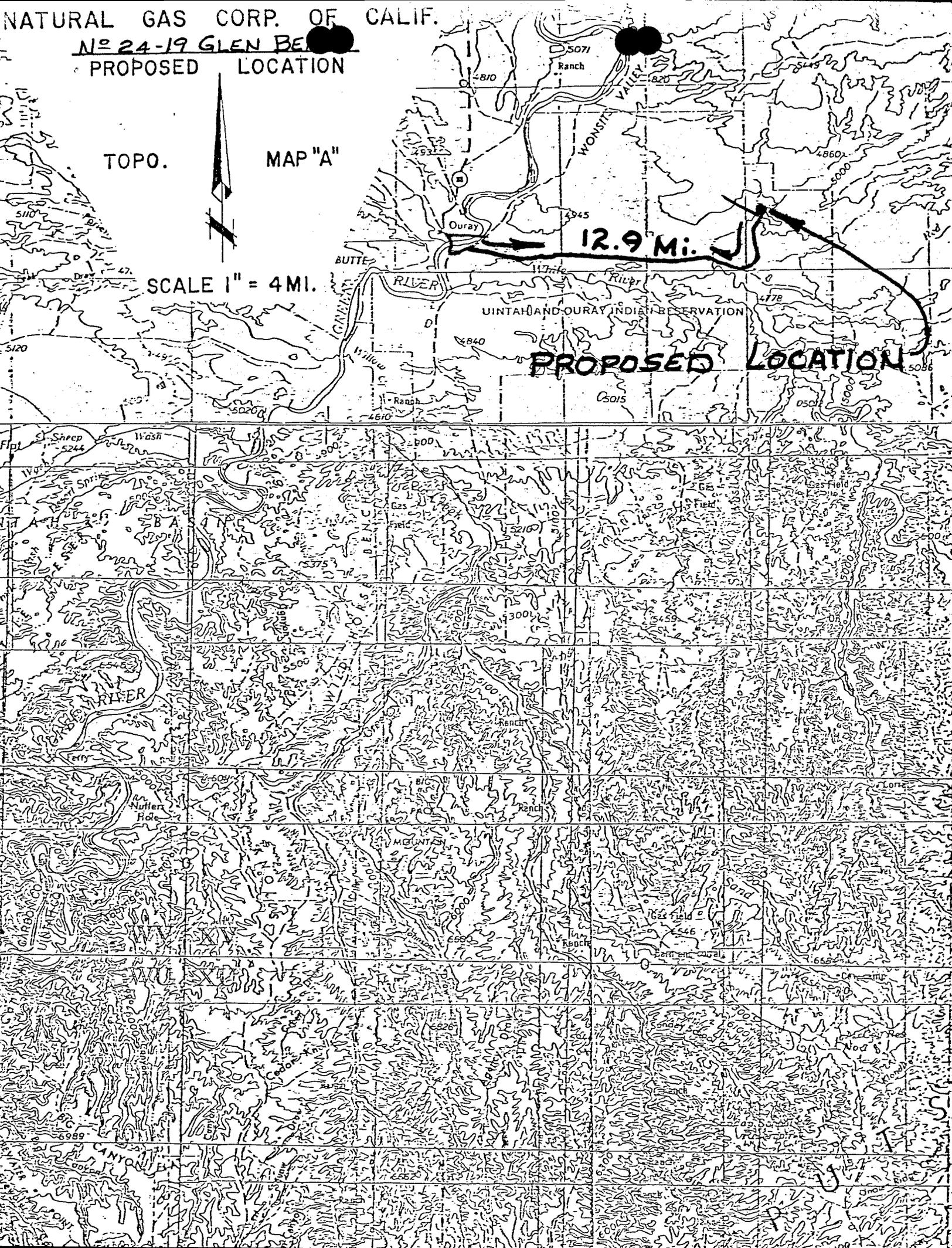
APPROXIMATE YARDAGES	
Cu. Yds. Cut	10,530
Cu. Yds. Fill	533

No 24-19 GLEN BE  
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



NATURAL GAS CORP. OF CALIF.  
No 24-19 GLEN BENCH  
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION

PROPOSED LOCATION  
No 24-19 GLEN BENCH

PROPOSED ACCESS ROAD  
0.5 MILES ±

OURAY 10.2 MILES

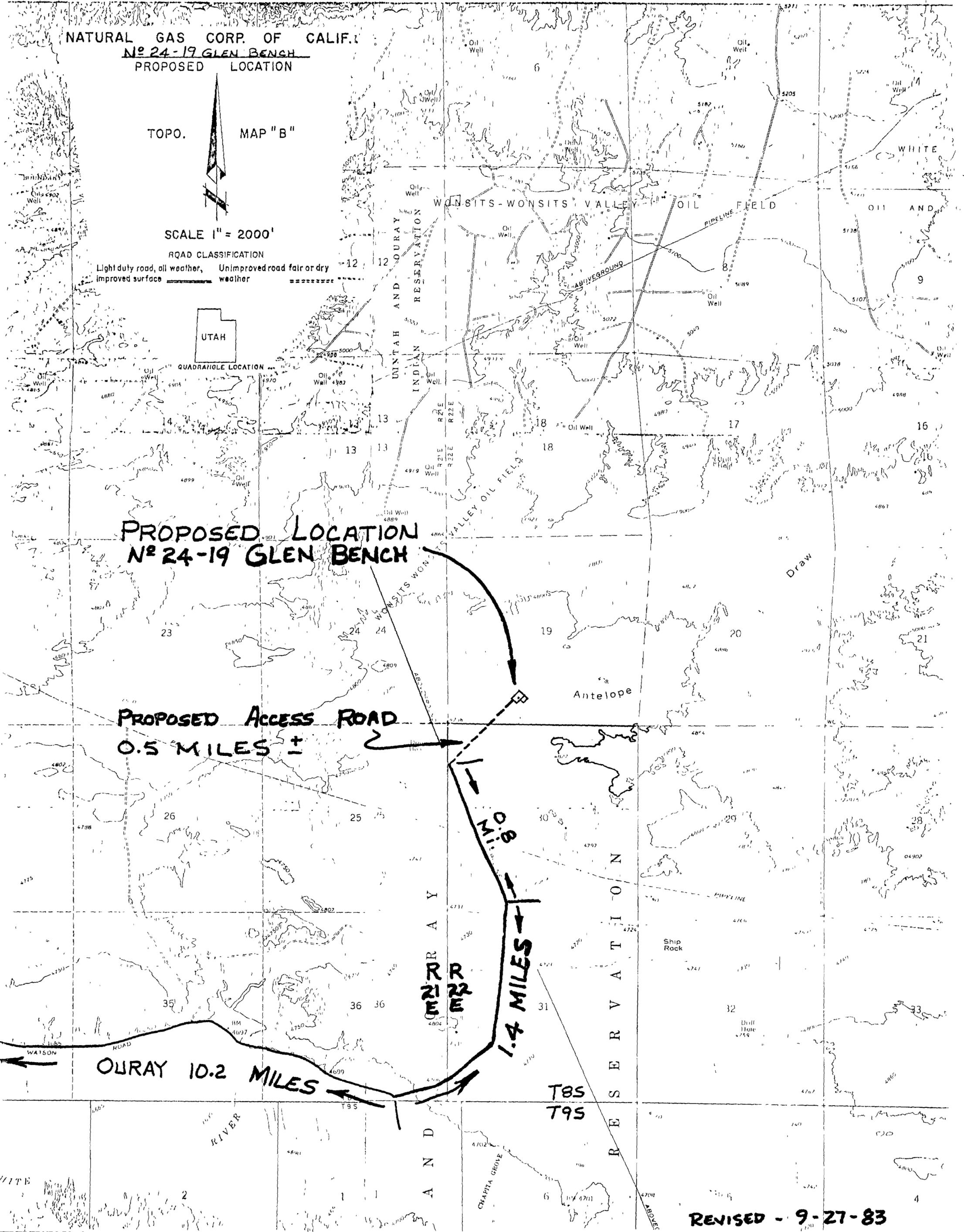
0.5 MILES

1.4 MILES

ERR  
ERR

T8S  
T9S

REVISED - 9-27-83



OPERATOR NATURAL GAS CORP OF CALIF.

DATE 10-5-83

WELL NAME NGC # 24-19

SEC SE SW 19- Lot 18T 85

R 22E COUNTY UNITAH

43-047-31395  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

IRREGULAR SECTION

WATER OK

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 10-5-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

10/10/83 UMT

APPROVAL LETTER:

SPACING:

A-3

GLEN BENCH  
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT GLEN BEACH

c-3-b

c-3-c

RECEIVED  
DIVISION OF OIL AND GAS  
REGULATION  
MAY 15 1968  
MILWAUKEE, WIS.

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 5, 1983

Natural Gas Corporation of California  
85 South 200 East  
Vernal, Utah 84078

RE: Well No. NCC # 24-19  
SE SW, Sec. 19, T. 6S, R. 22E.  
782' FSL, 2014' FUL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31395.

Sincerely,

Norman C. Stout  
Administrative Assistant

RCS/cf  
cc: Branch of Fluid Minerals

Enclosures

**Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078**

3100  
O&G

April 9, 1984

Natural Gas Corporation of California  
85 South 200 East  
Vernal, Utah 84078

Attn: Bill Ryan

Re: Federal #24-19  
Section 19, T8S, R22E  
Glen Bench Unit  
Uintah County, Utah  
Lease U-9617

Dear Mr. Ryan:

The Application for Permit to Drill the referenced well is being returned as per your request. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

Since the application for permit to drill was never approved, this office assumes that no surface disturbance has occurred for this site. If any surface disturbances have occurred, this office requires a letter confirming this along with a schedule for rehabilitation.

Your cooperation in this matter is appreciated.

Sincerely,

*Don Alford*

*for*

Lloyd H Ferguson  
District Manager

*Return requested  
by Bill Ryan  
they plan on  
waiting at least  
one year to  
drill this well*

*Onsite*

*9-21-1983*

*Probably about 2 years  
will resubmit later.*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 1, 1985

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Gentlemen:

Re: Well No. N.G.C. 24-19 - Sec. 19, T. 8S, R. 22E,  
Uintah County, Utah - Lease No. U-9617  
Operator of Record: Natural Gas Corp. of California

The above listed well in your district was given state approval to drill October 5, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0132S/5



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Natural Gas Corporation  
7800 East Union Avenue #800  
Denver, Colorado 80237

Gentlemen:

Re: Well No. N.G.C. 24-19 - Sec. 19, T. 8S., R. 22E.,  
Uintah County, Utah - API #43-047-31395

In concert with action taken by the Bureau of Land Management, April 9, 1984, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

pk

cc: Dianne R. Nielson  
Ronald J. Firth  
File

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