

UTAH OIL AND GAS CONSERVATION COMMISSION

2

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 10-3-83

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. ML-39868 PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-4-83 GAS CAUSE # 206-1

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: 6574' 6R

DATE ABANDONED: 1-16-85 LA well never drilled

FIELD: WILDCAT 3/86 Undesignated

UNIT: \_\_\_\_\_

COUNTY: UINTAH

WELL NO. EVACUATION CREEK STATE # 2 API # 43-047-31387

LOCATION 707' FNL FT. FROM (N) (S) LINE. 3390' FEL FT. FROM (E) (W) LINE. NW NE 1/4 - 1/4 SEC. 36

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				11S	25E	36	TXO PRODUCTION CORPORATION

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

September 27, 1983

RECEIVED  
OCT 3 1983

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Attn: Mr. Norm Stout

Re: TIGHT HOLE  
Evacuation Creek State #2  
Section 36-T11S-R25E  
Uintah County, Utah

Gentlemen:

Enclosed is an Application for Permit to Drill for the referenced well, submitted in triplicate. Also enclosed are copies of the survey plat, blow out preventer diagram, rig lay-out diagram, and a topographic map showing access to the proposed well location.

TXO Production Corp. has an approved Application to Appropriate Water, Temporary Application 58677 (49-1244), from the Utah State Engineers for use of water from Evacuation Creek. In the event the stream flow from Evacuation Creek is inadequate to furnish the water required for drilling this well, it is anticipated water will be brought in from a commercial source in Colorado.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Paul Urban  
Environmental Scientist

PU/gm

Enclosures/as stated

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

2

5. Lease Designation and Serial No.

ML-39868

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Evacuation Creek State

9. Well No.

#2

10. Field and Pool, or Wildcat

West Devil's Hole

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36-T11S-R25E

12. County or Parrish 13. State

Uintah County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

TXO Production Corp. Attn: Paul Urban

3. Address of Operator

1800 Lincoln Center Building Denver, Colorado 80264

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface 707' FNL, 3390' FEL Section 36-T11S-R25E

At proposed prod. zone IRREGULAR SECTION NW 1/4 NE 1/4

14. Distance in miles and direction from nearest town or post office\*

Approximately 23 miles southeast of Bonanza, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

707'

16. No. of acres in lease

863.4

17. No. of acres assigned to this well

160 ✓

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

2770'

19. Proposed depth

9000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6544'

22. Approx. date work will start\*

November 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	350'	200 sacks
8 3/4" - 7 7/8"	4 1/2"	11.6# (N-80)	9000'	300 sacks

**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*R. E. Dasher*  
R. E. Dasher

Title District Drilling Manager

Date

9/28/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

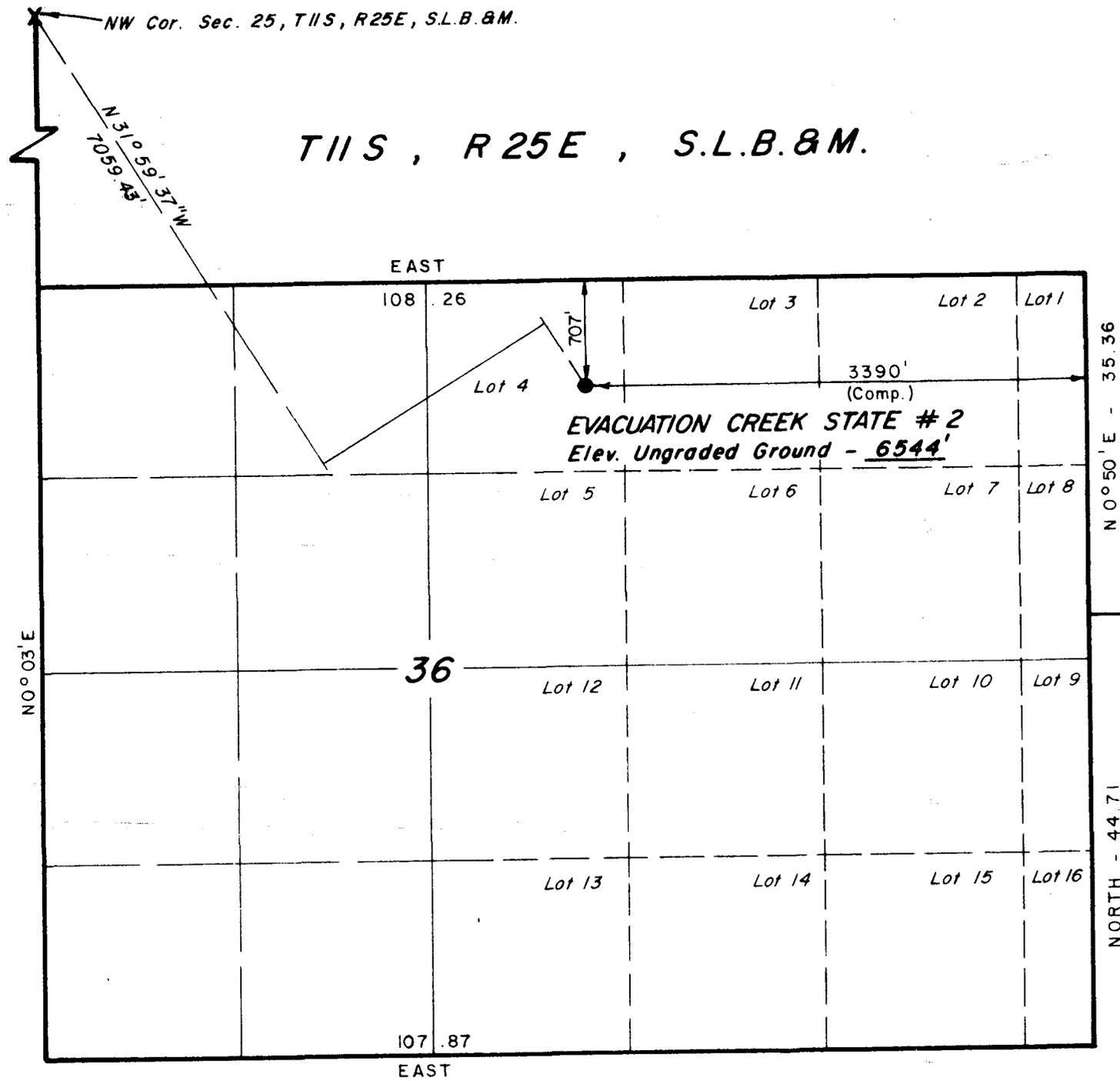
\*See Instructions On Reverse Side

206-1

**TXO PRODUCTION CORP.**

Well location, **EVACUATION CREEK STATE # 2**, located as shown in Lot 4, Section 36, T11S, R25E, S.L.B. & M. Uintah County, Utah.

*NOTE*: Basis of Bearings is from Solar Observations of the Sun.



N 0° 50' E - 35.36

194 3/4 M.

NORTH - 44.71



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 3154  
 STATE OF UTAH

X = Section Corners Located

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	8/15/83
PARTY	RT DK      RP	REFERENCES	GLO Plat
WEATHER	Clear / Hot	FILE	TXO

Proposed Access Road

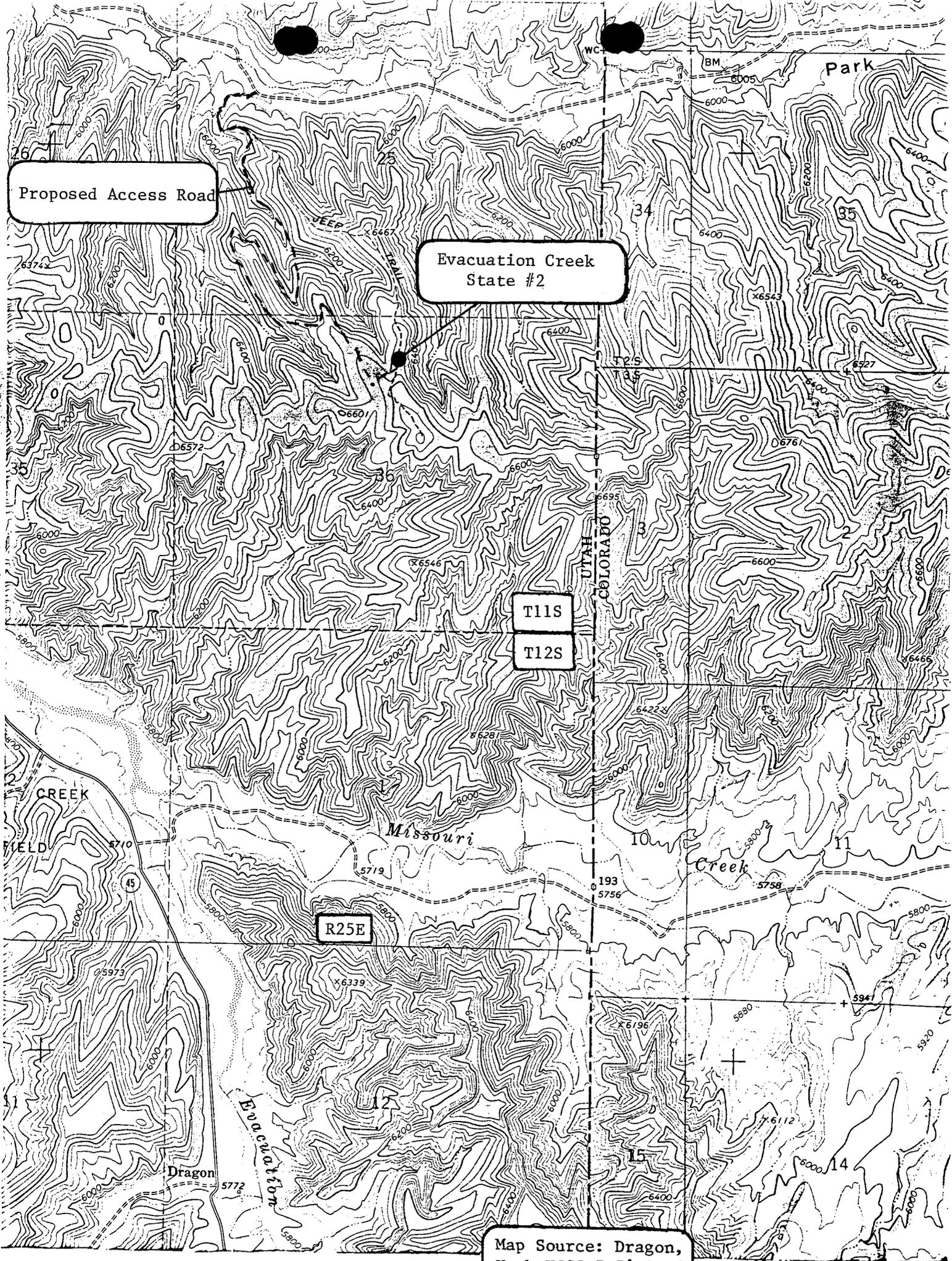
Evacuation Creek State #2

T11S

T12S

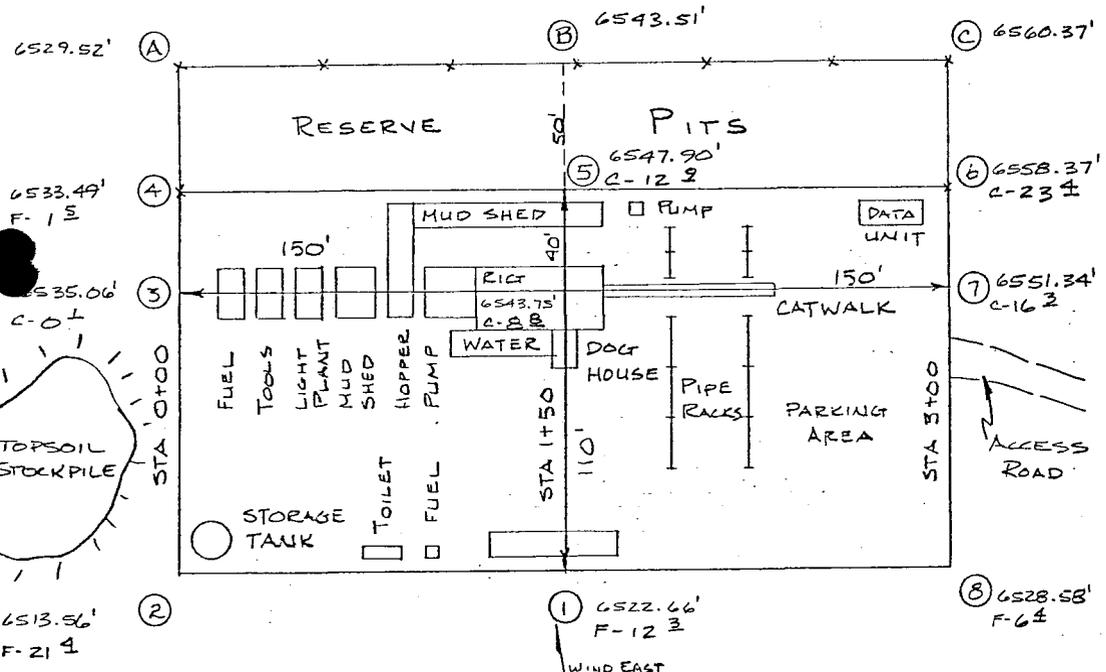
R25E

Map Source: Dragon, Utah USGS 7.5' Quad

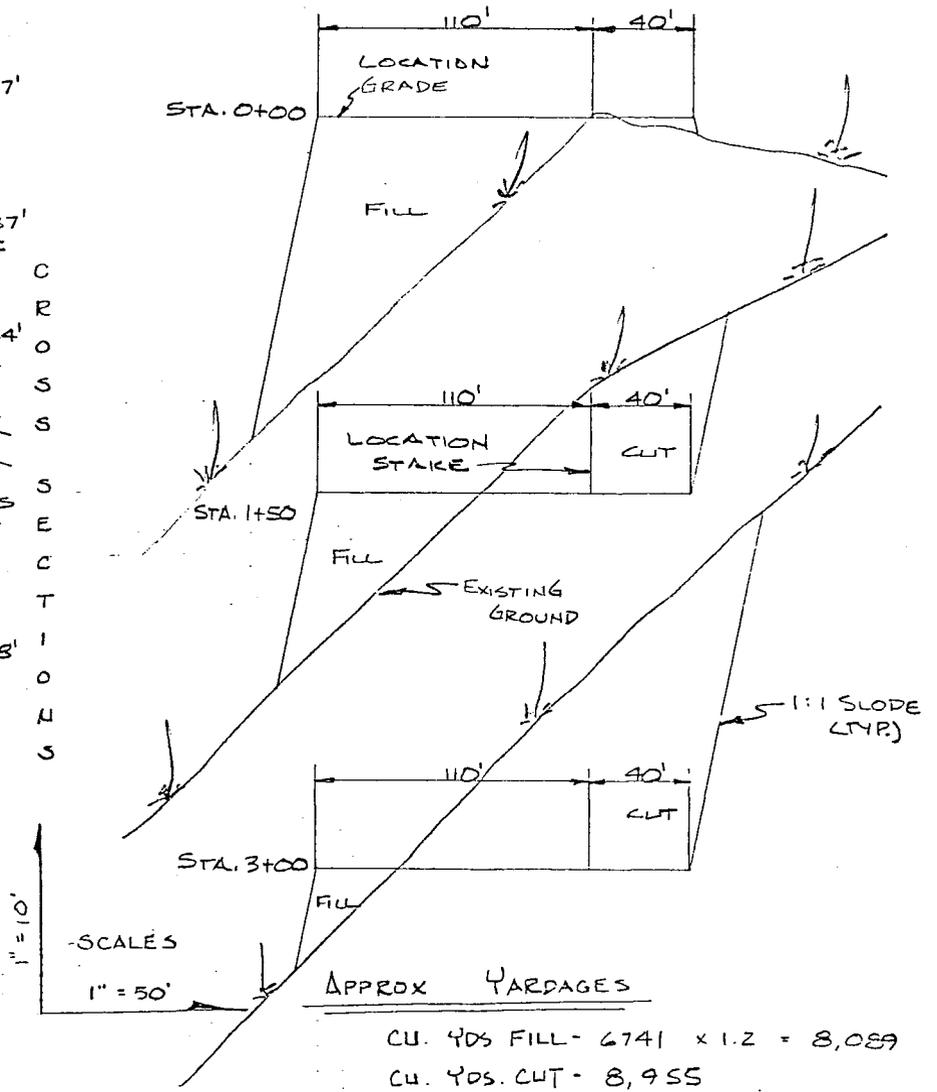


# TXO PRODUCTION CORP.

## EVACUATION CREEK STATE #2



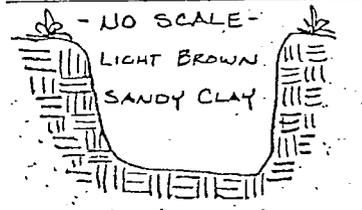
C  
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CU. YDS. FILL - 6741 x 1.2 = 8,089  
 CU. YDS. CUT - 8,955

SCALE: 1" = 50'  
 DATE: 8/15/83

### SOILS LITHOLOGY



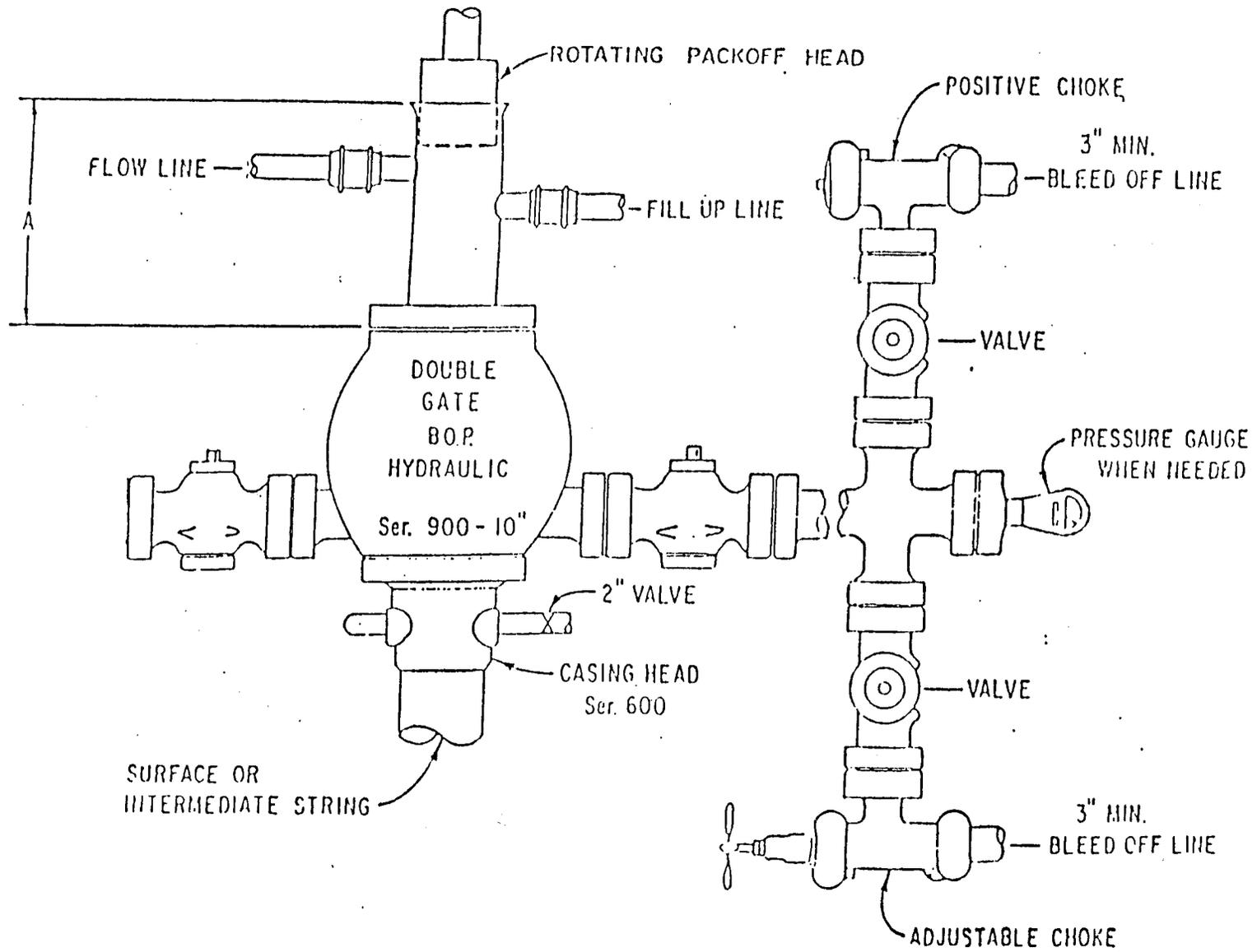


EXHIBIT I  
 BLOWOUT PREVENTER DIAGRAM

# CONFIDENTIAL

OPERATOR TXO PRODUCTION CORP

DATE 10-4-83

WELL NAME EVACUATION CREEK STATE #2

SEC NWNE 36 T 11 S R 25E COUNTY UINTAH

43-047-31387  
API NUMBER

STATE  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

IRREGULAR SECTION - ANNUAL EXCEPTIONAL LOCATION -

NO GAS WELLS WITHIN 2000'

(The cited water permit was for 20 AF) WATER OK

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 10-4-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/4/83 IRREGULAR SECTION

DMLG UNIT includes lots 3, 4, 5 & 6.

(DAKOTA FM & BUCKHORN SAND, ONLY.)

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

206-1 8-26-83  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET - GAIL*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 206-1 AUG 26, 1983

UNIT \_\_\_\_\_ BA: \_\_\_\_\_  
DATE: \_\_\_\_\_

c-3-b

c-3-c

**OIL, GAS, AND MINING  
OF UTAH DIVISION OF  
STATE APPROVED BY THE STATE**

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 4, 1983

TXO Production Corporation  
1800 Lincoln Center Bldg.  
Denver, Colorado 80264

PE: Well No. Evacuation Creek State # 2  
NW NE, Sec. 36, T. 11S, R. 25E  
707' FNL, 3390' FEL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Amended Cause No. 206-1, dated 8-26-83.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31387.

Sincerely,



Norman C. Stout  
Administrative Assistant

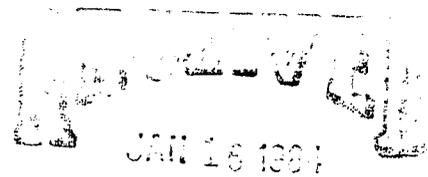
NCS/cf  
cc: State Lands & Forestry  
Enclosures

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246



January 12, 1984

DIVISION OF  
OIL, GAS & MINING

~~Jane Call~~

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Ms. Call:

Please keep the logs and records from the following wells confidential:

TXO Coyote Basin Federal #1  
Sec. 5-T8S-R25E, Uintah County, Utah

TXO Little Berry State #1  
Sec. 2-T16S-R23E, Grand County, Utah

TXO Evacuation Creek State #1  
Sec. 36-T11S-R25E, Uintah County, Utah

You can release all other TXO-operated wells on which you currently have logs and wellfiles. However, this does not apply to TXO-operated wells spudded after today (January 12, 1984). The confidentiality of TXO-operated wells which are spudded after today will be determined by a letter from our engineering department.

Sincerely,

TXO PRODUCTION CORP.

William A. Siruta  
District Exploration Manager

WAS/cjd  
xc: Ron Dashner  
Bruce Wright

*EMC*



# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 19, 1984

RECEIVED  
DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Evacuation Creek  
State #2, #3, #4, #5  
Section 36-T11S-R25E  
Uintah County, Utah

Gentlemen:

TXO Production Corp. hereby notifies the Division of Oil, Gas, and Mining that plans for drilling the above referenced wells have been dropped. If plans are made to drill these wells, a new application to drill permit will be filed.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Terry L. Blankenship  
Environmental Scientist

TLB/jy



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

TXO Production Corporation  
1800 Lincoln Center Building  
Denver, Colorado 80264

Gentlemen:

Re: Well No. Evacuation Creek St. #2 - Sec. 36, T. 11S., R. 25E.  
Uintah County, Utah - API #43-047-31387

In response to your letter of December 19, 1984, approval to drill the above referred to well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

cc: Dianne R. Nielson  
Ronald J. Firth  
File

0004S/01