

**ENSERCH
EXPLORATION INC.**

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

RECEIVED
SEP 08 1983

**DIVISION OF
OIL, GAS & MINING**

September 7, 1983

District Director
State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD-NTL6 Submittal
County Line Federal No. 1-35
Section 35 - T8S-R17E
Uintah County, Utah

Dear Sir:

We are currently in the process of filing the Application for Permit to Drill for the captioned well with the Bureau of Land Management. Two copies of this permit have been sent to your office with this letter for your review and approval.

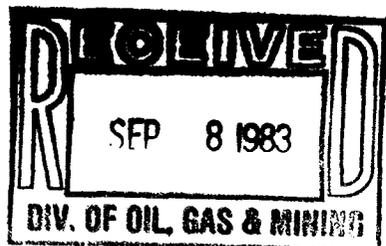
It is anticipated that drilling operations will commence as soon as possible after the approval of this application. For this reason, your timely handling of this permit is greatly appreciated. If there are any questions or if additional information is required, please advise.

Yours very truly,



R. S. Brashier
Regional Drilling Engineer

RSB/hrs
Attach



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
County Line Federal

9. WELL NO.
1-35

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35-T8S-R17E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1983' FNL & 2045' FWL (SE-NW)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.4 Miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1983'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 6300' *Lower Rough Creek*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5053' GR

22. APPROX. DATE WORK WILL START*
ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

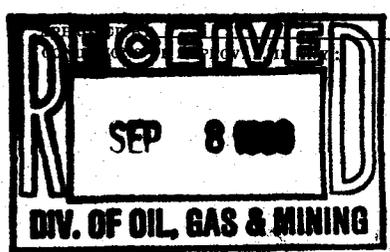
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12-1/4" | 8-5/8" | 24# | 300' | 220 sx - Circulate to surface |
| 7-7/8" | 5-1/2" | 15.5# | 6300' | 450 sx - Sufficient to cover productive zones and protect oil shale and aquifers |

Propose to drill a 12-1/4 inch hole to 300 feet. Set 8-5/8 inch casing and cement to surface. Install an 11 inch x 3000 psi wellhead and 11 inch x 3000 psi double hydraulic pipe and blind rams, and an annular preventer and test to 2000 psi. A 7-7/8 inch hole will be drilled to a total depth of 6300 feet. If the well evaluates to be productive, set 5-1/2 inch casing. If non-productive, the well will be plugged and abandoned according to M.M.S. requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE 9-1-83
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

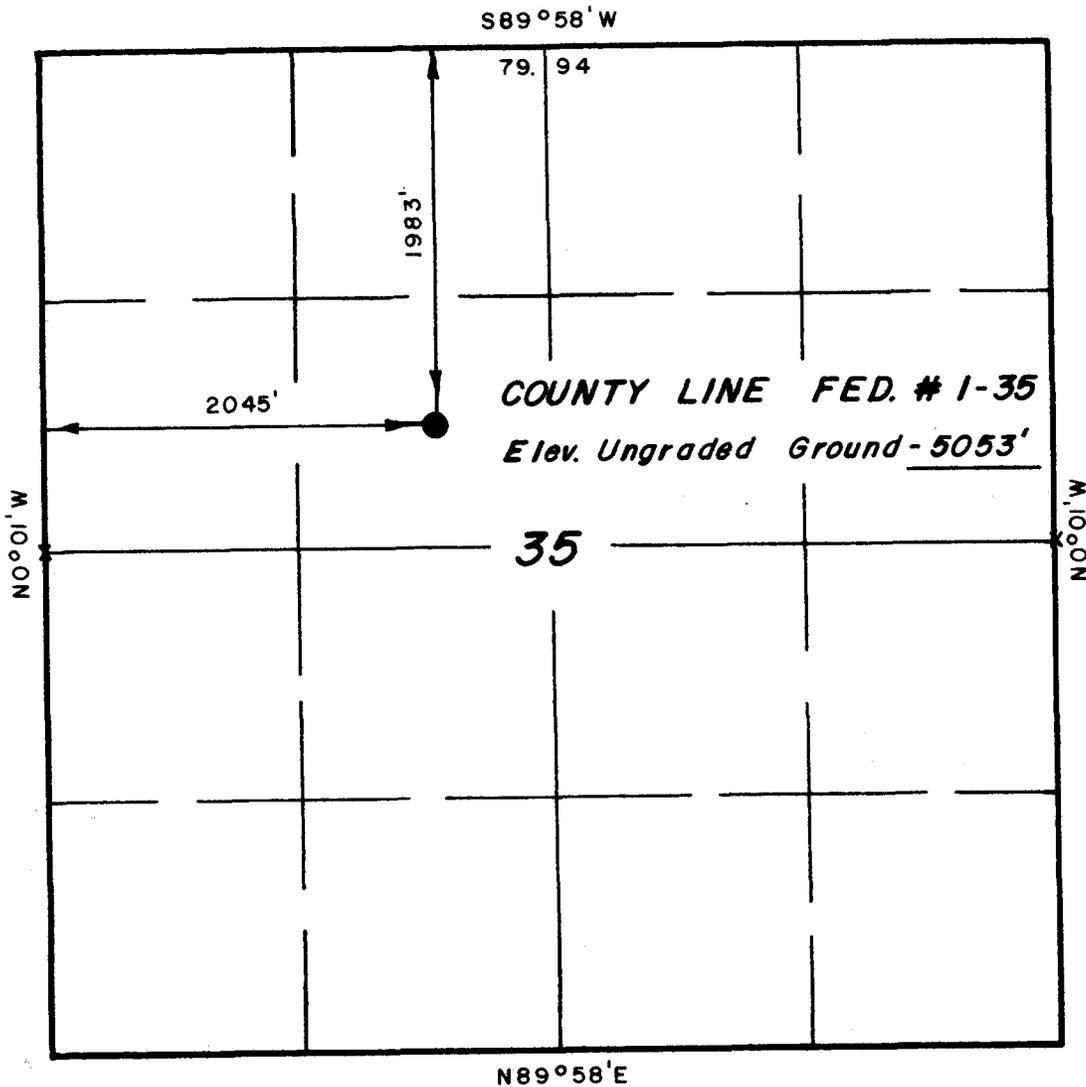


APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 9.12.83
 BY: [Signature]
 *See Instructions On Reverse Side
Verification of water rights prior to spudding

T 8 S, R 17 E, S.L.B.&M.

PROJECT
ENSERCH EXPLORATION INC.

Well location, COUNTY LINE
 FED. # 1-35, located as shown
 in the SE 1/4 NW 1/4 Section 35,
 T 8 S, R 17 E, S.L.B.&M. Uintah
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

| | | | |
|---------|------------|------|------------------------|
| SCALE | 1" = 1000' | DATE | 8/30/83 |
| PARTY | R.K. J.K. | S.B. | REFERENCES GLO Plat |
| WEATHER | Warm | FILE | ENSERCH |

X = Section Corners Located

LIST OF ATTACHMENTS

Well Location and Elevation Plat

10 Point Drilling Plan

Minimum Blowout Preventer Requirements - Exhibit "A"

13 Point Surface Use Plan

Location Layout - Cut Sheet

Location of Production Facilities

Topographic Map "A"

Topographic Map "B"

Designation of Operator

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL NO.: U-40026

and hereby designates

NAME: Enserch Exploration, Inc.
ADDRESS: 475 - 17th Street
Metrobank Building, Suite 1300
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 17 East
Sec. 35:W/2
Duchesne and Uintah Counties, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

Natural Gas Corporation of California

By: _____

By: C. T. Clark, Jr.
(Signature of lessee)
C. T. Clark, Jr., Attorney-in-Fact

August 5, 1983
.....
(Date)

7800 East Union Ave., #800
Denver, Colorado 80237
.....
(Address)

ENSERCH EXPLORATION, INC.
10 POINT DRILLING PLAN
FOR
COUNTY LINE FEDERAL NO. 1-35
LOCATED IN
SECTION 35-T8S-R17E
UINTAH COUNTY, UTAH

Enserch Exploration, Inc.
 County Line Federal No. 1-35
 Section 35 - T8S-R17E
 Uintah County, Utah

1. GEOLOGICAL SURFACE FORMATION

Uinta Formation of Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS

| Formation | Depth |
|---------------------|-------|
| Green River | 1650' |
| Douglas Creek | 4850' |
| Lower Douglas Creek | 5560' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| Formation | Depth | Remarks |
|---------------------|---------------|-----------------|
| Uinta | 300' to 1650' | Water |
| Green River | 1650' | Water |
| Douglas Creek | 4850' | Oil & Gas |
| Lower Douglas Creek | 5560' | Oil & Gas/Water |

4. PROPOSED CASING PROGRAM

| Setting Depth | Size | Weight | Grade | Condition |
|---------------|--------|------------|-----------|-----------|
| 0' to 300' | 8-5/8" | 24 lb/ft | K-55, STC | New |
| 0' to 6200' | 5-1/2" | 15.5 lb/ft | K-55, STC | New |

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

Exhibit "A" is a schematic of the minimum requirements for blowout prevention equipment. An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below surface casing. A spherical preventer or rotating head will also be installed.

All BOP equipment will be pressure tested to 2000 psi.

The pipe rams will be tested daily to assure correct operation and the blind rams checked on each trip out of the hole.

6. PROPOSED CIRCULATING MEDIUM

| Interval | Medium | Anticipated Properties |
|---------------|---------------------------------|---|
| 0' to 300' | Fresh Water Gel/Lime | MW: 8.3 to 8.6 ppg VIS: 28 to 32 sec/qt WL: n/c |
| 300' to 3000' | Water/Flocculants Gel Sweeps | MW: 8.3 to 8.6 ppg VIS: 28 to 30 sec/qt WL: Natural |

Enserch Exploration, Inc.
County Line Federal No. 1-35
Section 35 - T8S-R17E
Uintah County, Utah

6. PROPOSED CIRCULATING MEDIUM -(Cont'd)

| | | |
|----------------|---------------------------------|---|
| 3000' to 6200' | 2 to 4% KCL Water Gel Sweeps | MW: 8.5 to 8.7 ppg VIS: 28 to 30 sec/qt WL: Natural |
|----------------|---------------------------------|---|

Adequate stocks of sorptive agents and other materials will be on site to handle any anticipated downhole problems as well as possible spills of fuel and oil on the surface.

If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with barite as needed to control pressure.

7. AUXILIARY EQUIPMENT

1. An upper kelly cock will be kept in the string at all times.
2. A float at the bit will not be used.
3. A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.
4. A mud logging unit with gas detecting equipment will be used from 2000' to total depth.

8. TESTING, CORING AND LOGGING PROGRAM

There are no drill stem tests or cores anticipated.

A suite of logs will be run upon reaching total depth. Logs will include DLL/MSFL/GR/CAL and FDC/CNL/GR/CAL.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

No abnormal pressures, temperatures, H₂S or other potential hazards have been reported from wells drilled to these depths in this area; thus none are anticipated for this well.

10. STARTING DATE AND DURATION OF OPERATIONS

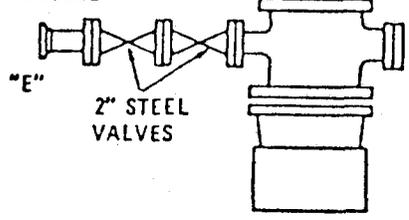
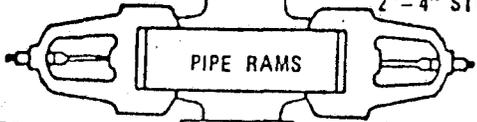
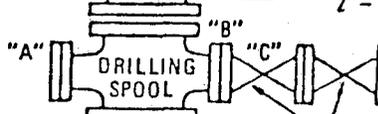
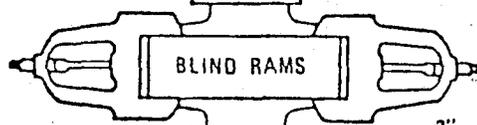
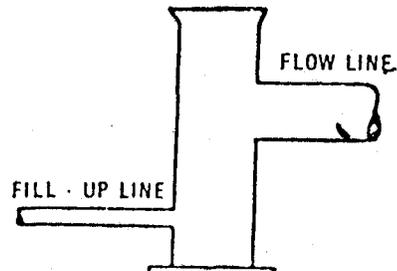
The starting date for this well will be as soon as possible after the approval of this Application.

The duration of drilling operations will be ten (10) to fifteen (15) days.

Enserch Exploration, Inc.
 County Line Federal No. 1-35
 3000 psi W.P.

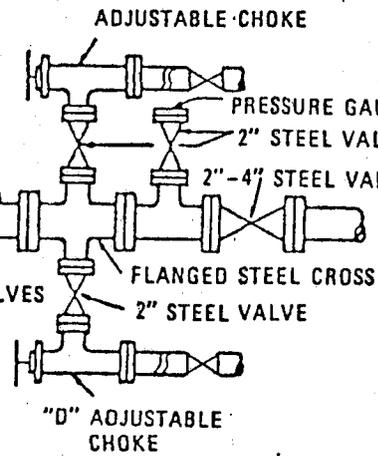
Exhibit "A"

THREE PREVENTER HOOKUP

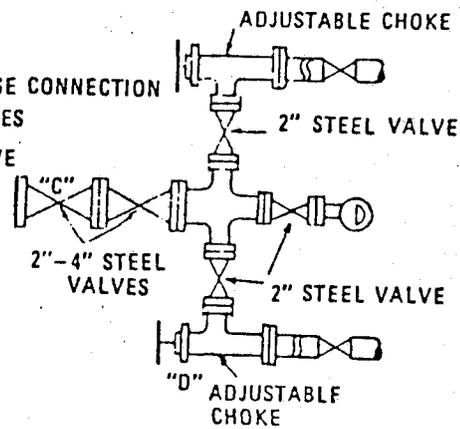


WHILE DRILLING, BOTH
 VALVES ARE KEPT CLOSED

CHOKES MANIFOLD



* ALTERNATE CHOKES MANIFOLD



IF POSSIBLE, CASING SPOOL SHOULD
 BE POSITIONED SO THAT THESE
 VALVES ARE DIRECTLY UNDER THE
 BARREL OF THE RAM PREVENTER.

ENSERCH EXPLORATION INC.

13 Point Surface Use Plan

For

Well Location

County Line Fed. #1-35

Located In

Section 35, T8S. R17E, S.L.B. & M.

Uintah County, Utah

ENSERCH EXPLORATION IN
County Line Fed. #1-35
Section 35, T8S, R17E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach ENSERCH EXPLORATION well location site County Line Fed. #1-35, located in the NW 1/4 SE 1/4 Section 35, T8S, R17E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 49.0 miles + to the Junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 11.3 miles to its junction with an existing dirt road to the Northeast; proceed Northeasterly along this road 2.9 miles to its junction with the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. These highways are maintained by Utah State road crews. All other roads are maintained by county crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the NW 1/4 SE 1/4 Section 35, T8S, R17E, S.L.B. & M., and proceeds in a Northwesterly direction approximately 0.3 miles to the proposed location site.

The proposed access road will be an 18' crowned surface road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one known dry hole within a one mile radius of this location site. (See Topographic Map "B".)

There are no known producing wells, temporarily abandoned wells, water wells, observation wells, or wells for other services within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing ENSERCH EXPLORATION INC. wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

✓ At the present time, it is anticipated that the water for this well will be hauled by truck over existing roads and the proposed access road approximately 26.6 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 16 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are non-perennial in nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

ENSERCH EXPLORATION I
County Line Fed. #1-35
Section 35, T8S, R17E, S.L.B. & M.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

County Line Fed. #1-35 is located approximately 0.75 miles North of Castle Peak Draw a non-perennial drainage which runs to the East.

The terrain in the vicinity of the location slopes from the North through the location site to the Southeast at approximately 0.2% grade.

The vegetation in the immediate area surrounding the location site consists of sagebrush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C.H. Peeples
ENSERCH EXPLORATION INC.
1230 River Bend, Suite 136
Dallas, TX 75247

1-214-630-8711

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

ENSERCH EXPLORATION INC.
County Line Fed. #1-35
Section 35, T8S, R17E, S.L.B. & M.

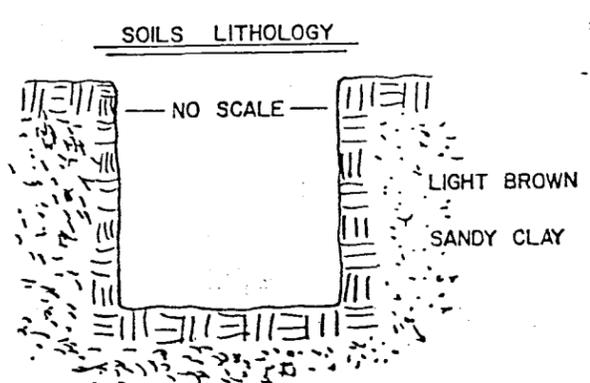
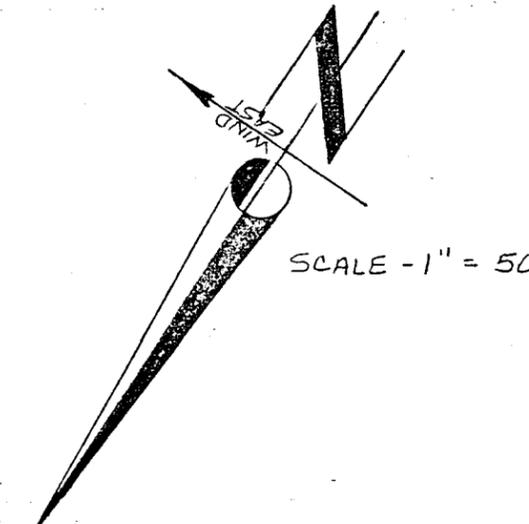
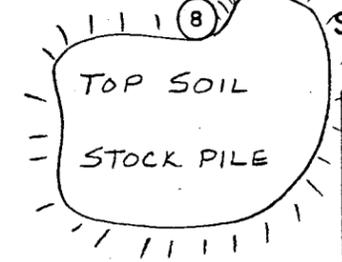
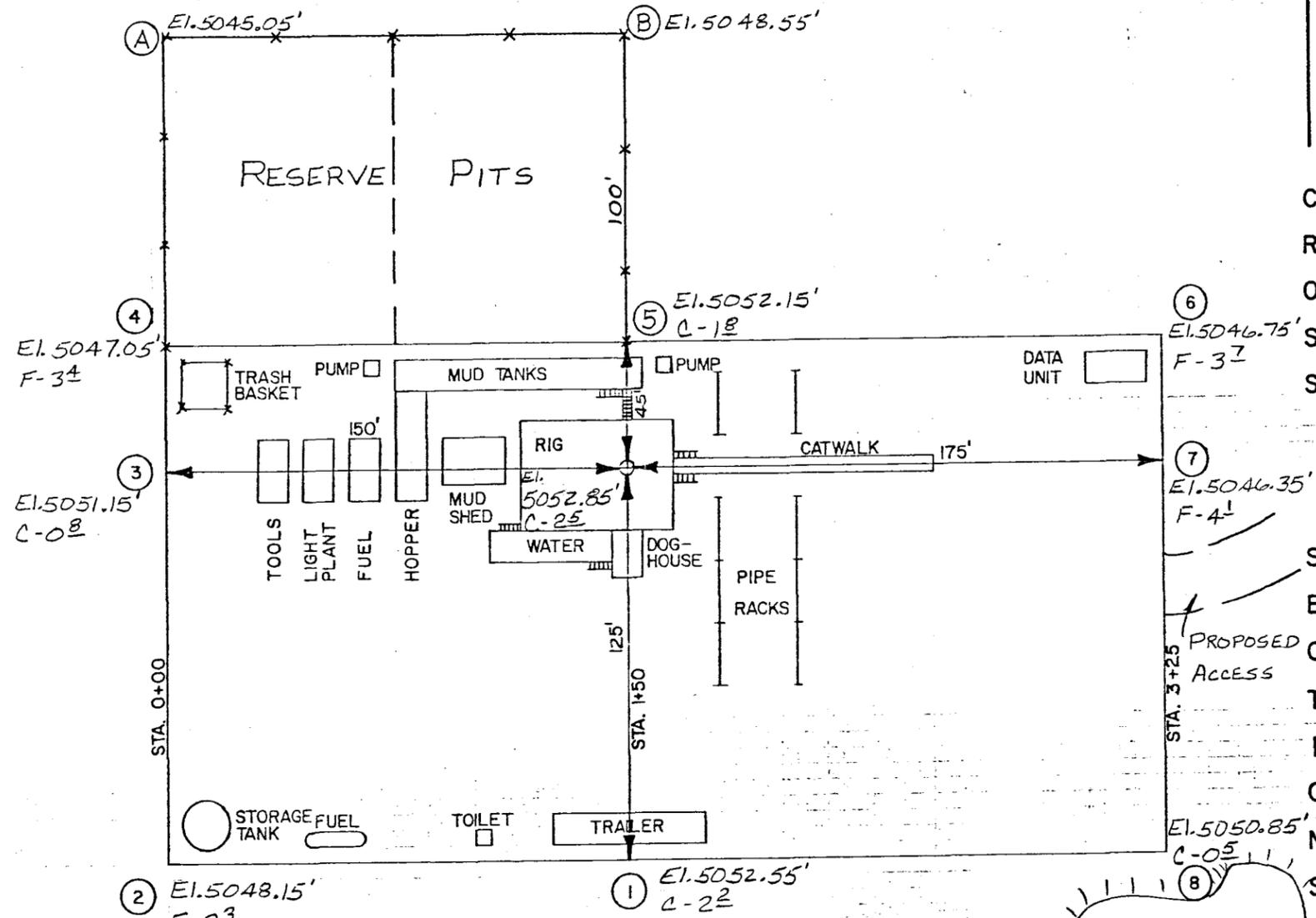
work associated with the operation proposed herein will be performed by ENSERCH EXPLORATION INC. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

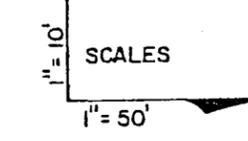
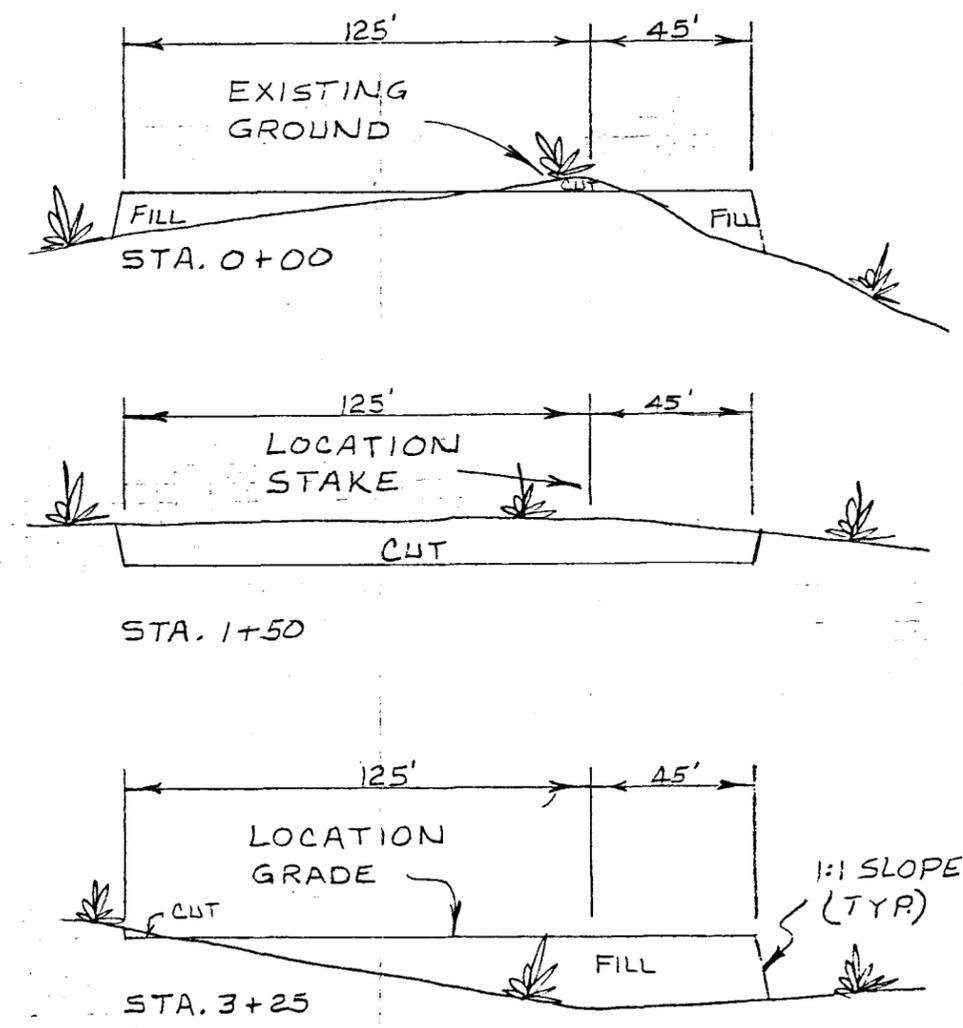
C.H. Peeples
Regional Drlg. Mngr.

ENSERO EXPLORATION INC.

COUNTY LINE FED. #1-35



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APPROXIMATE YARDAGES

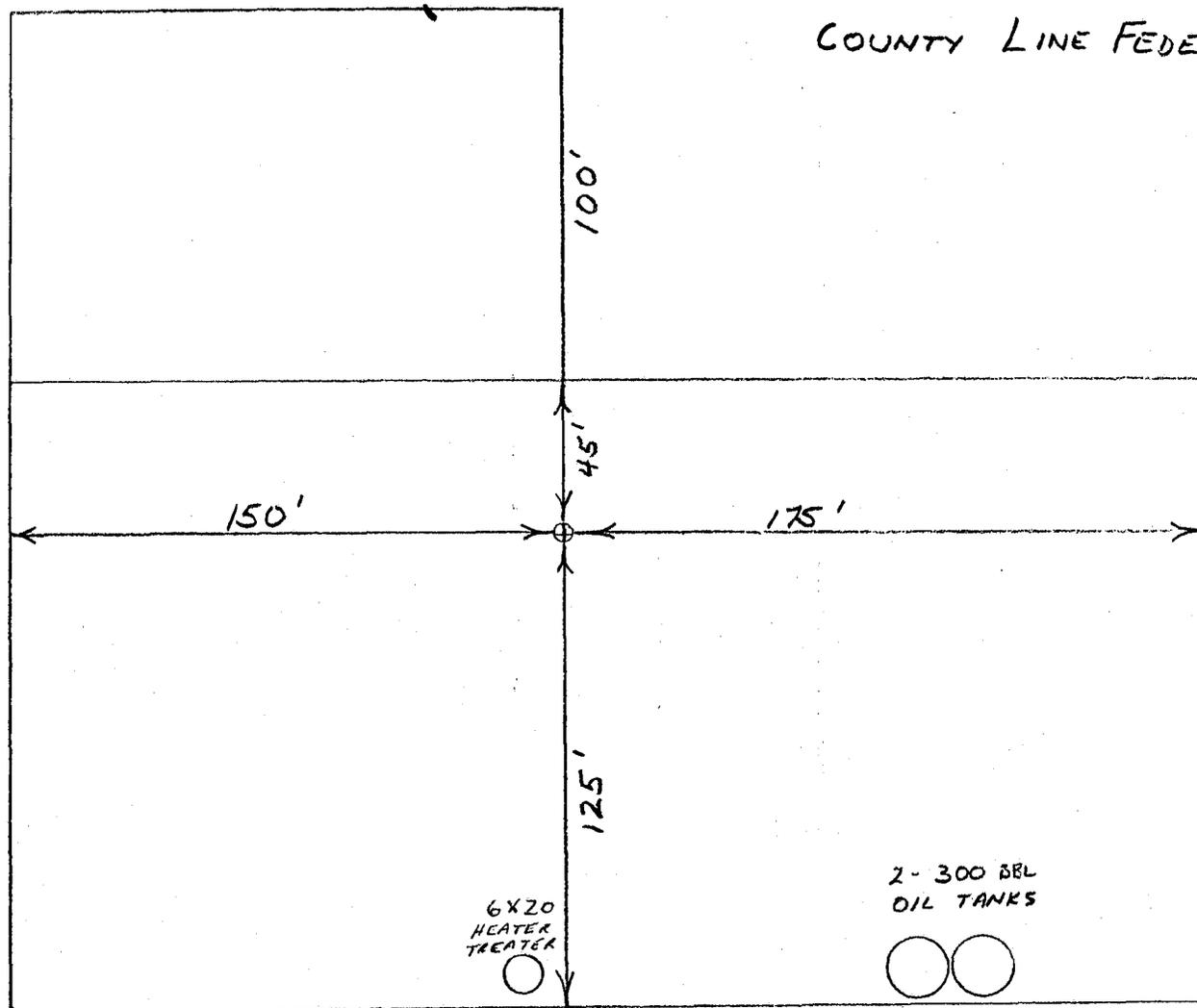
CUBIC YARDS OF CUT- 2,377

CUBIC YARDS OF FILL- 1,972

LOCATION OF PRODUCTION FACILITIES

ENSERCH EXPLORATION, INC.

COUNTY LINE FEDERAL NO. 1-35

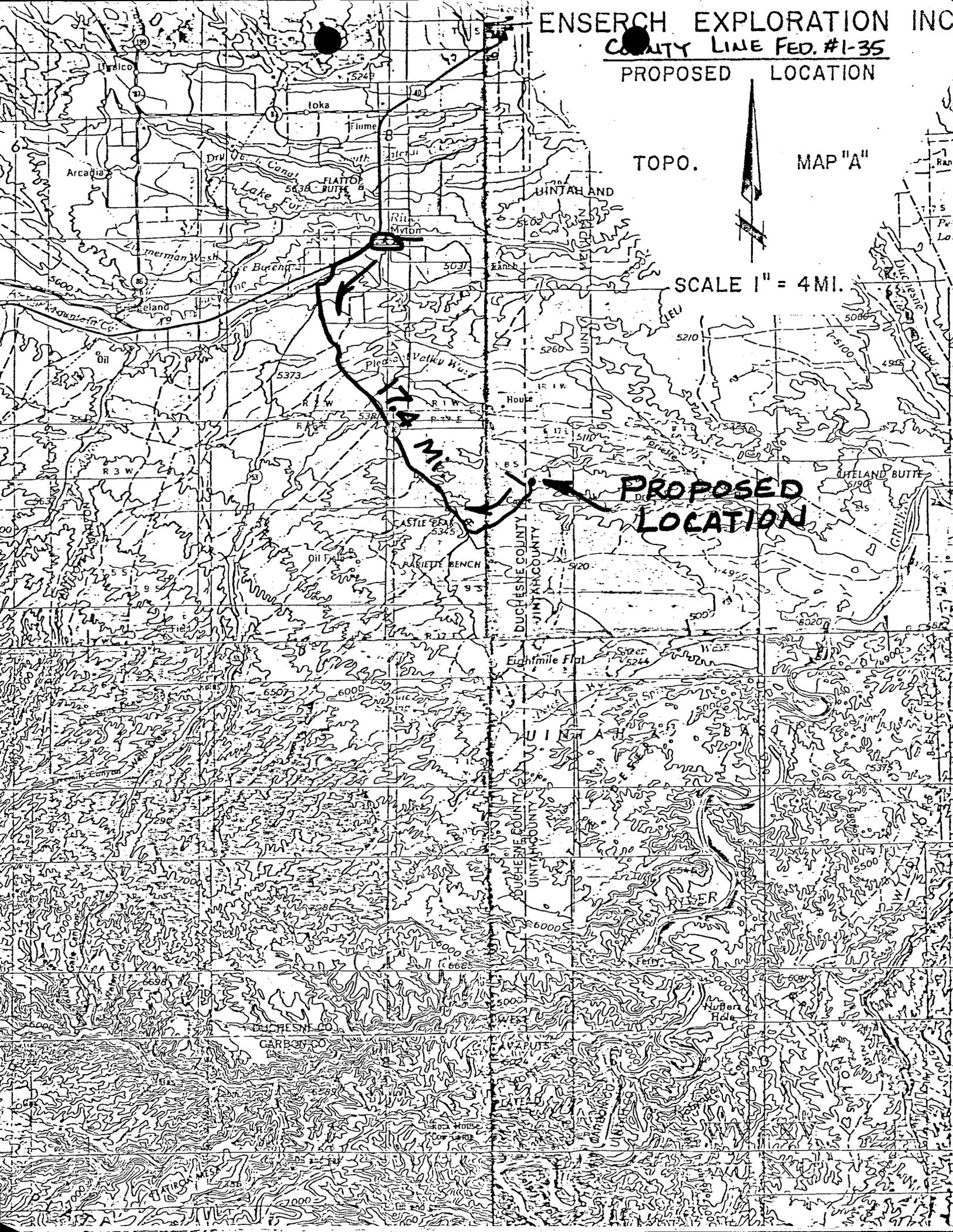


ENSERCH EXPLORATION INC
COUNTY LINE FED. #1-35

PROPOSED LOCATION

TOPO. MAP "A"

SCALE 1" = 4 MI.



ENSERCH EXPLORATION INC.

COUNTY LINE FED. #1-35

PROPOSED LOCATION

TOPO.

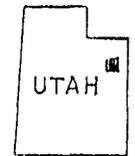
MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Unimproved road fair or dry weather
Improved surface weather



QUADRANGLE LOCATION

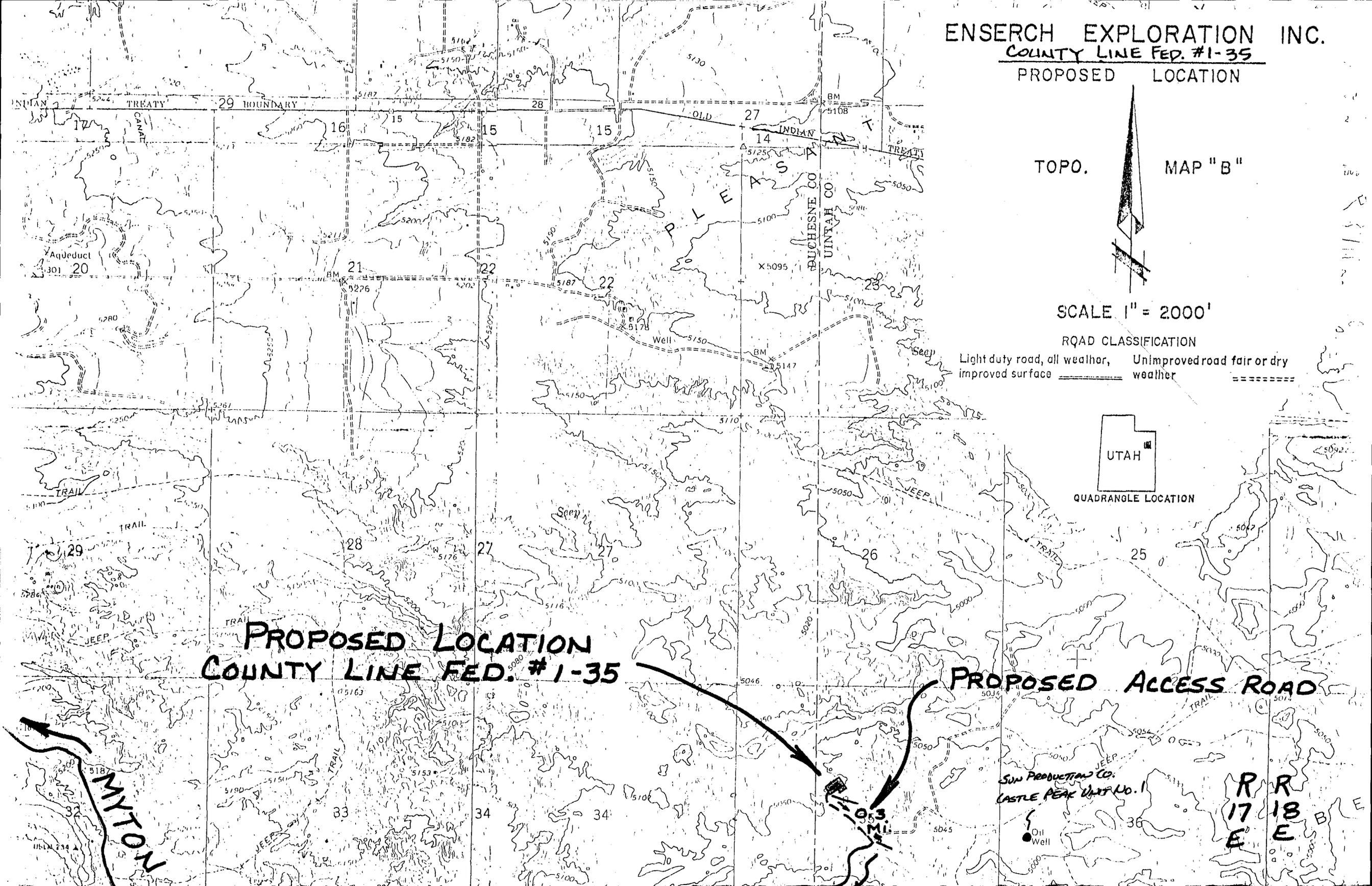
**PROPOSED LOCATION
COUNTY LINE FED. #1-35**

PROPOSED ACCESS ROAD

MYLTON

SUN PRODUCTIONS CO.
CASTLE PEAK UNIT No. 1

**R R
17 18
E E**



OPERATOR Emseck Exploration Co. DATE 9/8/83
WELL NAME County Line 1-35
SEC SE NW 35 T 85 R 17E COUNTY Utah

43-047-31380
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NID PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9-12-83
BY: [Signature]

✓
CHIEF PETROLEUM ENGINEER REVIEW:
9/12/83 ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT _____ c-3-a _____ CAUSE NO. & DATE _____
 c-3-b c-3-c

SPECIAL LANGUAGE:

WATER OK g

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 12, 1983

Enserch Exploration, Inc.
1230 River Bend Drive, Suite 136
Dallas, Texas 75247

RE: Well No. County Line 1-35
SENW Sec. 35, T. 8S, R. 17E
1983' FNL, 2045' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

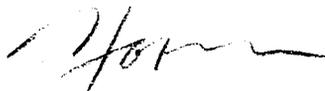
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31380.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
County Line Federal

9. WELL NO.
1-35

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35-T8S-R17E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
6300'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
ASAP

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1983' FNL & 2045' FWL (SE-NW)
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.4 Miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1983'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5053' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

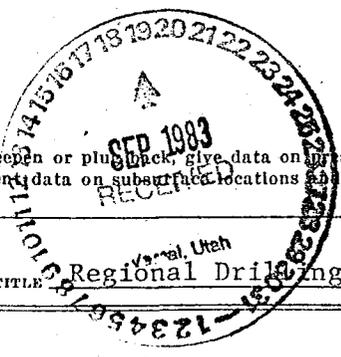
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12-1/4" | 8-5/8" | 24# | 300' | 220 sx - Circulate to surface |
| 7-7/8" | 5-1/2" | 15.5# | 6300' | 450 sx - Sufficient to cover productive zones and protect oil shale and aquifers |

Propose to drill a 12-1/4 inch hole to 300 feet. Set 8-5/8 inch casing and cement to surface. Install an 11 inch x 3000 psi wellhead and 11 inch x 3000 psi double hydraulic pipe and blind rams, and an annular preventer and test to 2000 psi. A 7-7/8 inch hole will be drilled to a total depth of 6300 feet. If the well evaluates to be productive, set 5-1/2 inch casing. If non-productive, the well will be plugged and abandoned according to M.M.S. requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

SEE OIL SHALE STRIP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE 9-1-83



PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 12/9/83
CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

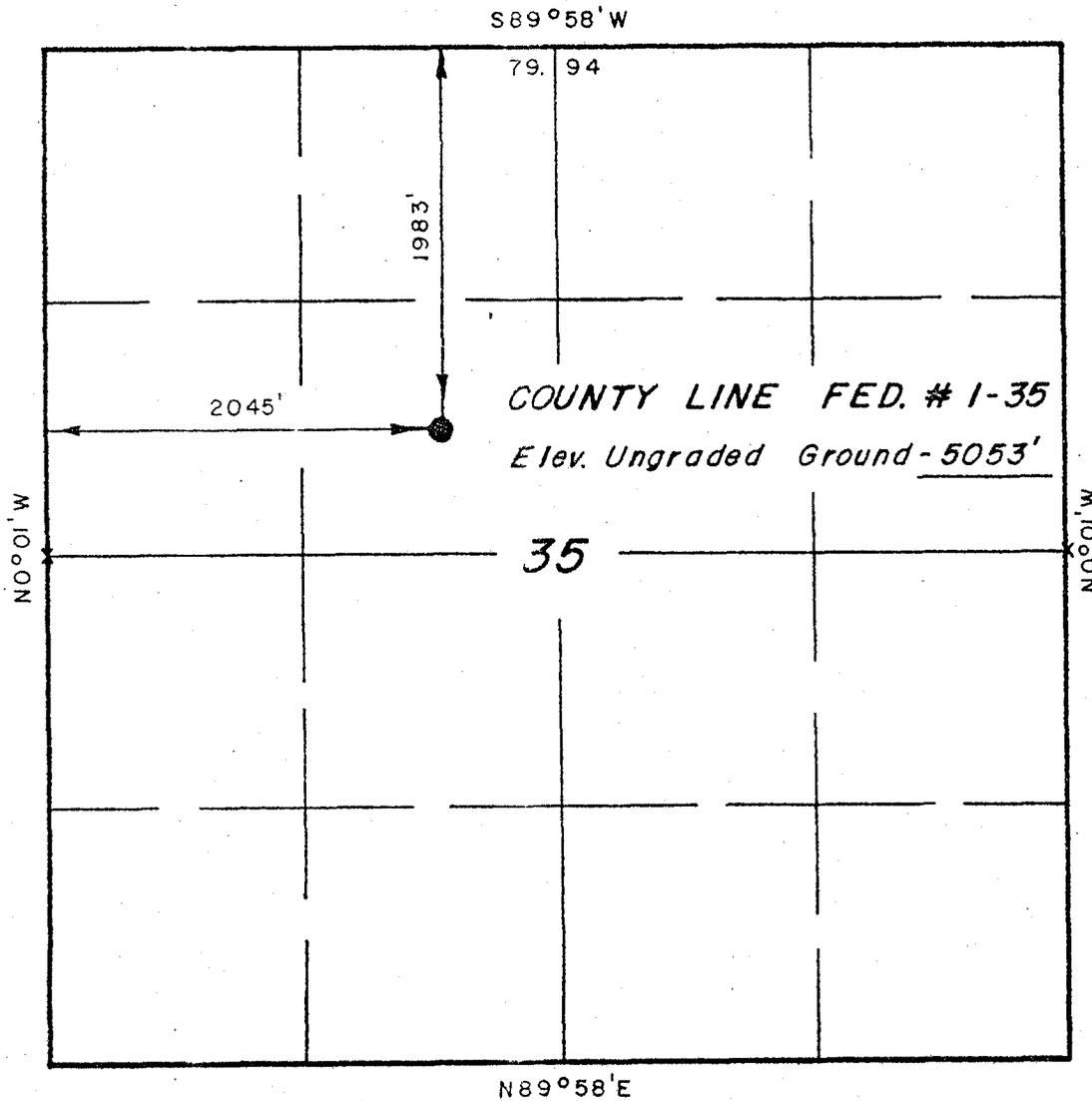
Utah 3-m-088
State Oil, Gas & Mining

T 8 S, R 17 E, S.L.B.&M.

PROJECT

ENSERCH EXPLORATION INC.

Well location, COUNTY LINE
FED. # 1-35, located as shown
in the SE1/4 NW1/4 Section 35,
T8S, R17E, S.L.B.&M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. K...
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|----------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 8/30/83 |
| PARTY | R.K. J.K. S.B. | REFERENCES | GLO Plot |
| WEATHER | Warm | FILE | ENSERCH |

X = Section Corners Located

NOS _____
APD _____
Company Ensearch Exploration
Well 1-35 SE/NW
Section 35 T 8S R 17E
Lease U-40026
Onsite Date 09/20/83

ADDITIONS TO THE MULTIPPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. The maximum width of access roads will be 30 feet total disturbed area.
3. Topsoil will be stockpiled. The top 6-10 inches of topsoil material will be removed from the location and stockpiled on the north end of the location.
4. Burning will not be allowed. All trash must be contained and hauled to the nearest sanitary land fill.
5. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
6. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
7. The operator or his contractor will contact the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on public land.
8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
9. A cultural resource clearance is required before any construction begins. The clearance has been granted by Archaeological-Environmental Research Corporation.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary land fill.
2. The operator or his contractor will contact the Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage.
8. The access will be blocked to prevent any vehicle use.
9. If any cultural resources are found during construction, all work will stop and the BLM will be notified.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
2. All permanent [on site for six (6) months duration or longer] structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors, Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENSEARCH

WELL NAME: COUNTY LINE FEDERAL #1-35

SECTION SE 35 TOWNSHIP 8S RANGE 17E COUNTY UINTAH

DRILLING CONTRACTOR TWT

RIG # 59

SPUDDED: DATE 12-27-83

TIME

How ROTARY

DRILLING WILL COMMENCE

REPORTED BY ALEX CLOUGH

TELEPHONE # 214-630-8711

DATE 12-27-83 SIGNED AS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENSERCH EXPLORATION, INC.

3. ADDRESS OF OPERATOR
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1983' FNL & 2045' FWL (SE/4-NW/4)

14. PERMIT NO.
43-047-31380

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5053' GR, 5069' DF

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
COUNTY LINE FEDERAL

9. WELL NO.
1-35

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35-T8S-R17E -
S.L.B.&M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Drilling Operations</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓Spudded 12-1/4 inch hole at 5:00 p.m. on 12-27-83 and drilled to 310 feet. Ran 310 feet of 8-5/8 inch, 24#, K-55 STC casing and cemented to surface with 220 sacks Class G + 2% cc + 3% salt + 1/4#/sk D-29. Installed an 8-5/8 inch x 11 inch, 3000 psi wellhead, nipples up 11 inch, 3000 psi BOP stack and tested to 2000 psi. Drilled a 7-7/8 inch hole to 6200 feet and ran a full suite of open hole logs. Ran a string of 5-1/2 inch, 15.5#, K-55 STC casing to 6200 feet and cemented with 160 sacks Hi-Lift + 3% salt and 440 sacks RFC 10-0 + 5#/sack Kolite. Brought cement into surface casing. Bumped plug and float held okay. Rig released January 10, 1984. Completion reports will be sent from our Production Office: Enserch Exploration, Inc. 1322 Metro Bank Building Denver, Colorado 80202

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE January 11, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State Lease No. _____
 Federal Lease No. 71-040026
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE WILDCAT
 COUNTY LINE FEDERAL 1-35

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
DECEMBER, 19 83

Agent's Address ENSERCH EXPLORATION, INC.
475-17TH STREET, SUITE 1300
DENVER CO 80202
 Phone No. 303/298-8295

Company DALLAS, TX 75201
 Signed *C. J. Hagen* C. J. HAGEN
 Title MGR. PRODUCTION RECORDS
214/670-2820

| Sec. and ¼ of ¼ | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | API NUMBER/REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|--|
| 35/ SE/NW | T8S | R17E | 1- 35 | 0 | 0 | - | 0 | 0 | 0 | SPUD DATE - 12-27-83 PROJECTED TD. - 6200'. PREPARING TO DRILL OUT CEMENT AND DRILL AHEAD AT 310'. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

TRIPPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-40026 |
| 2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 475 17th St., Suite 1300 Denver, Co 80202 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1983' FNL, 2045' FWL (SE NW) | | 8. FARM OR LEASE NAME County Line Federal |
| 14. PERMIT NO. 43-047-31380 | | 9. WELL NO. 1-35 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5053' DF | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SLB&M Section 35, T8S, R17E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Progress Report</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit. Perf. Green River Formation (5884'-5890') with 4 SPF. Broke down perfs with 1000 gals. 5% KCL. Swbg. with heavy trace of oil. Swab testing well. Fraced from 5884'-90' with 32,000 gal. gelled water and 79,000# 20/40 sand. Swabbed well back. Ran in hole with rods and pump and put well on production.

RECEIVED
FEB 28 1984

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins TITLE District Production Superintendent DATE 1/31/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enserch Exploration, Inc. (303) 298-8295

3. ADDRESS OF OPERATOR
475 17th St., Suite 1300, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1983' FNL, 2045' FWL (SE/4 NW/4)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-047-31380
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

County Line Federal

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T8S, R17E SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED 12/27/83 16. DATE T.D. REACHED 1/9/84 17. DATE COMPL. (Ready to prod.) 1/27/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5053' GR, 5069' DF 19. ELEV. CASINGHEAD 5054'

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6159' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY → 0-6200' ROTARY TOOLS CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5884'-90' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL SP/GR/Caliper EPP/HGP/Sonic and CBL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------|---------------|
| 8 5/8" | 24# | 310' | 12 1/4" | 220 sks. class "G" | -0- |
| 5 1/2" | 15.5# | 6200' | 7 7/8" | 800 sks. RFC | -0- |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | | |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|---------------------|--|--|
| INTERVAL | SIZE | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 5884'-90' | 4" csg. gun - 4 SPF | 5884-5890' | 32,000 gal. gelled water & 79,000# 20/40 sand. |
| 5440-46' | 4" csg. gun - 4 SPF | 5440-5446' | 23,000 gal. gelled water & 33,000# 20/40 sand. |

33.* PRODUCTION 5339-5345' 23,000 gal. gelled water & 37,000# 20/40 sand
DATE FIRST PRODUCTION 12/27/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" X 16' THD WELL STATUS (Producing or shut-in) Prod.

DATE OF TEST 3/5/84 HOURS TESTED 24 CHOKE SIZE - PROD'N. FOR TEST PERIOD → OIL—BBL. 59 GAS—MCF. TSTM WATER—BBL. 6 GAS-OIL RATIO -

FLOW. TUBING PRESS. - CASING PRESSURE 28# CALCULATED 24-HOUR RATE → OIL—BBL. 59 GAS—MCF. TSTM WATER—BBL. 6 OIL GRAVITY-API (CORR.) 34.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel. TEST WITNESSED BY Benny Saiz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Danny E. Hagins
Danny E. Hagins

TITLE Production Superintendent

DATE

3/8/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38.

GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|-------------------|-------------|-----|------------------|
| Uintah | Surface | | |
| Green River | 1605' | | |
| Douglas Creek | 4872' | | |
| Basal Green River | 6131' | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Enserch Exploration, Inc. - EP Operating Company (303) 831-1616</u></p> <p>3. ADDRESS OF OPERATOR <u>1700 Lincoln St., Suite 3600, Denver, Colorado 80203</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1983' FNL, 2045' FWL (SE/NW)</u></p> <p>14. PERMIT NO. <u>43-047-31380</u></p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-40026</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u></p> <p>7. UNIT AGREEMENT NAME <u>N/A</u></p> <p>8. PARTY OR LEASE NAME <u>County Line Federal</u></p> <p>9. WELL NO. <u>1-35</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Eight Mile Flat North Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 35, T8S, R17E SLB&M</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5053' DF</u></p> | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Company Name Change</u> <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A new master limited partnership has been formed by Enserch Corporation to carry on all of the oil and gas operations previously conducted for Enserch Exploration, Inc. EP Operating Company, a Texas limited partnership, has been assigned record ownership of all properties previously operated by Enserch Exploration, Inc., and will be the new Operator of these properties effective May 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins TITLE District Prod. Supt. DATE 5/7/85
Danny E. Hagins TITLE New Enserch Expl., Inc.
Danny E. Hagins TITLE Managing General Partner

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on reverse side)

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR EP Operating Co. (Formerly Enserch Exploration Inc.)</p> <p>3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1983' FNL, 2045' FWL (SE/NW)</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. U-40026</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME County Line Federal</p> <p>9. WELL NO. 1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Eight Mile Flat N. Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R17E</p> |
| <p>14. PERMIT NO. 43-047-31380</p> | <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5053' DF</p> | <p>12. COUNTY OR PARISH Uintah</p> <p>18. STATE Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | Build Engine Bldg. <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EP Operating Co. requests permission to build a 8' x 15' x 8' engine building on the above referenced location.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/24/85
BY: [Signature]

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Danny C. Hagins TITLE District Production Supt. DATE 6/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

County Line Federal

9. WELL NO.

#1-35

10. FIELD AND POOL, OR WILDCAT

Eight Mile Flat North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section ³⁵ 35, T8S, R17E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

RECEIVED

NOV 18 1985

80203
DIVISION OF OIL
& MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EP Operating Company

3. ADDRESS OF OPERATOR
1700 Lincoln Street, Suite 3600, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface

1983' FNL, 2045' FWL (SE/NW)

14. PERMIT NO.
43-047-31380

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
5053' DR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) Erect Engine Bldg. <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Erected 8' x 15' x 8' building over pumping unit engine. No additional surface areas were disturbed and the building has been painted BLM Desert Sand (flat, non-reflective).

2160-5 to BLM on 11/13/85

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins

TITLE Production Superintendent

DATE 11/13/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

020609

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 04 1986

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-40026 |
| 2. NAME OF OPERATOR EP Operating Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80203 | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1983' FNL, 2045' FWL (SE/4NW/4) | | 8. FARM OR LEASE NAME County Line Federal |
| 14. PERMIT NO. 43-047-31380 | 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5053' GR, 5069' DF | 9. WELL NO. #1-35 |
| | | 10. FIELD AND POOL, OR WILDCAT Eight Mile Flat |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T8S, R17E SLB&M 35 |
| | | 12. COUNTY OR PARISH Uintah |
| | | 18. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ |
| (Other) Suspension of Production <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request for Suspension of Production

EP Operating requests a suspension of production for the County Line Federal #1-35. The well is currently averaging less than 6 barrels of oil per day and is not economic to produce. If the suspension of production is not granted, the well will be plugged and abandoned resulting in a loss of recoverable oil. It should be noted that the County Line #2-35 also on lease U-40026, is still producing in paying quantities.

Consider as a SI well.
JRB

NOTED DEH
7/21/86

Form 3160-5 submitted to the BLM (Vernal, Utah) 7/31/86

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Briscoe TITLE Petroleum Engineer DATE 7/31/86
J.R. BRISCOE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

See instructions on reverse side **100915**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION (AND SERIAL NO.) #U-40026 |
| 2. NAME OF OPERATOR E P Operating Company (303) 831-1616 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 1700 Lincoln St., Suite 3600, Denver, Colorado 80203 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1983' FNL, 2045' FWL (SE/4 NW/4) | | 8. FARM OR LEASE NAME County Line Federal |
| 14. PERMIT NO. 43-047-31380 | | 9. WELL NO. 1-35 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5053' GR, 5069' DF | | 10. FIELD AND POOL, OR WILDCAT Eight Mile Flat |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R17E SLB&M |
| | | 12. COUNTY OR PARISH 13. STATE Uintah Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Shut-in Status</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The County Line Federal #1-35 was shut-in September 26, 1986. Lease #U-40026 will remain under primary term until October 1, 1988 and minimum royalty requirements are being met by production from the County Line Federal #2-35, also on Federal Lease #U-40026.

RECEIVED
OCT 06 1986

Form 3160-5 submitted to the BLM 9/30/86.

DIVISION OF
OIL, GAS & MINING

NOTED DEH
DEH

18. I hereby certify that the foregoing is true and correct

SIGNED *J. R. Briscoe* TITLE Petroleum Engineer DATE 9/30/86
J. R. Briscoe

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED
FEB 18 1989
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EP Operating Company

3. ADDRESS OF OPERATOR
6 Desta Drive, Suite 5250, Midland, TX 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil, Gas & Mining. See also space 17 below.)
At surface
1983' FNL, 2045' FWL (SE/4, NW/4)

14. PERMIT NO.
43-047-31380

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5053' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
County Line Federal

9. WELL NO.
1-35

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec. 35, T8S, R17E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Return to Production
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The County Line Federal Well No. 1-35 was returned to production on September 28, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. Reed

TITLE Production Superintendent

DATE 2/3/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

cc: Mr. D. M. Clary
Mr. B. K. Irani
Mr. J. F. Lyle
Mr. M. T. Berryhill
Mr. J. P. Leatherwood
Mr. C. J. Hagen

October 5, 1990

RECEIVED
DEC 03 1990
INDUSTRY
DEPARTMENT

Mr. G. J. Junco
Mr. R. L. Kincheloe
Mr. M. C. Lutz
Mr. J. E. Niemeyer

Re: EPO Operations in Utah

Due to a new statute recently adopted in Utah, EPO has been required to file an assumed name application with the state. This new statute requires that all limited partnerships operating in Utah must include "Ltd. or L.P." in their name.

Thus, EPO has filed an assumed name application to operate in Utah under the name EP Operating Company, L.P. In the future when EPO does business in Utah, we must do business under the new registered name of EP Operating Company, L.P.

Please disseminate this information to those employees in your divisions who do business in Utah.

S. D. Campbell

SDC/gd

c: Mr. R. G. Fowler
Mr. F. W. Fraley, III
Mr. D. J. Weber

cc: W.T. DIST.
9-11-90 11-8-90

RECEIVED
OCT 11 1990
PROD. REVENUE DIV EC

**ENSERCH
EXPLORATION** INC

1817 Wood Street
Dallas, Texas 75201-5605
214-748-1110
Mailing Address
P.O. Box 2649
Dallas, Texas 75221-2649

RECEIVED
NOV 30 1990

C. J. Hagen
Manager
Production Records Department
Production Division
OIL, GAS & MINING

November 27, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Ms. Lisha Romero

Re: Change of Operator

Dear Ms. Romero:

EP Operating Company sold three wells to Normandy Oil and Gas Co., 3001 Halloran, Suite A, Ft Worth, Texas 76107 effective April 1, 1990. Normandy's telephone number is 817/731-3721. The three wells sold are listed below:

County Line Federal 1-35 *85. 17E Sec. 35*
4304731380 01461

County Line Federal 2-35 *85. 17E, Sec. 35*
4304731403 01462

County Line Federal 1-5 *95. 18E Sec 5*
4304731405 01463

Enclosed for your reference is a copy of an interoffice communication from our Legal Department advising of an assumed name application being filed with the State of Utah.

Please let me know if you have any questions or need additional information.


C. J. Hagen

Enclosure

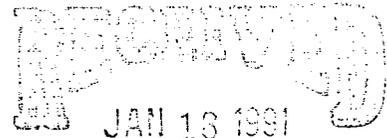
cc: Mr. Leonard Kersh



NORMANDY

Oil & Gas Company, Inc.

January 15, 1991



DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
ATTN: Lisha Romero

RE: Squaws Crossing Federal #1-5
County Line Federal #1-35
County Line Federal #2-35
Uintah County, UT

Attached are triplicate copies of a Sundry Notice and Report of Well for each the above-referenced wells. Please be advised that record title for these properties is in Normandy Oil and Gas Company, Inc., as evidenced by the copy of the recorded assignment enclosed.

Please be further advised that Roseland Oil and Gas, Inc. is considered to be the operator of these wells, as follows:

Well No. 1-5; Section 5; Township 9S; Range 18E; Squaws Crossing Federal Lease; Uintah County, Utah

Well No. 1-35; Section 35; Township 9S; Range 17E; County Line Federal Lease; Uintah County, Utah

Well No. 2-35; Section 35; Township 9S; Range 17E; County Line Federal Lease; Uintah County, Utah,

and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM UT 0249.

If you require anything additional, please feel free to contact this office.

Sincerely,

NORMANDY OIL AND GAS COMPANY, INC.


Christine Kenworthy
Land Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ROSELAND OIL & GAS, INC.

3. ADDRESS OF OPERATOR
4550 Post Oak Place Dr., Suite 175, Houston, TX 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1983' from N line 2045' from W line (SE/NW)

14. PERMIT NO. 43-047-31380

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5053 GR 5069 DF

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
County Line Federal

9. WELL NO.
1-35

10. FIELD AND POOL, OR WILDCAT
8 Mile Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35-T8S-R17E SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

JAN 18 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Change of operator <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | <input type="checkbox"/> |

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. [Signature]

TITLE Production Coordinator

DATE 1-15-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ROSELAND OIL & GAS, INC. JAN 10 1991

3. ADDRESS OF OPERATOR
4550 PostOak Place Dr., Suite 175, Houston, TX 77075

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' from S line 1982' from E line (NW/SE)

14. PERMIT NO. 43-047-31403

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5023' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
County Line Federal

9. WELL NO.
2-35

10. FIELD AND POOL, OR WILDCAT
8 Mile Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35-T8S-R17E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Change of operator <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct
SIGNED Charles Wick TITLE Production Coordinator DATE 1-15-91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ROSELAND OIL & GAS, INC.

3. ADDRESS OF OPERATOR
4550 Post Oak Place Dr., Suite 175, Houston, TX 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
770' from S line 1927' from E line (SW/SE) JAN 18 1991

14. PERMIT NO. 43-047-31405

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4999 GR., 5015 DF

5. LEASE DESIGNATION AND SERIAL NO.
U-52757

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Squaws Crossing Federal

9. WELL NO.
1-5

10. FIELD AND POOL, OR WILDCAT
8 Mile Flat North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T9S-R18E SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct
SIGNED Pauls Will TITLE Production Coordinator DATE 1-15-91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

| | |
|----------|----------------|
| Routing: | |
| 1- | LCR <i>LCR</i> |
| 2- | DTS <i>DTS</i> |
| 3- | VLC |
| 4- | RJF |
| 5- | RWM |
| 6- | LCR |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90)

| | | | |
|-------------------|-----------------------------------|------------------------|-------------------------------|
| TO (new operator) | <u>EP OPERATING COMPANY, L.P.</u> | FROM (former operator) | <u>EP OPERATING COMPANY</u> |
| (address) | <u>1817 WOOD STREET, 460EC</u> | (address) | <u>6 DESTA DR., STE #5250</u> |
| | <u>DALLAS, TX 75201</u> | | <u>MIDLAND, TX 79705-5510</u> |
| | <u>C.J. HAGEN</u> | | |
| | <u>phone (214) 748-1110</u> | | <u>phone (303) 831-1616</u> |
| | <u>account no. N0425</u> | | <u>account no. N0400</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------|------------|---------------|------------|-----------|-----------|-------------------|
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-28-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: _____ 19____ .

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910110 Bbn/Kernal Have Not Received Documentation.
→ EP Operating Co., L.P. / C.J. Hagen - Will send doc. of Name chg / Oper. chg. to the Bbn.

| | |
|----------|-------------------------------------|
| Routing: | |
| 1-LCR | <input checked="" type="checkbox"/> |
| 2-DTS | <input checked="" type="checkbox"/> |
| 3-VLC | <input checked="" type="checkbox"/> |
| 4-RJF | <input checked="" type="checkbox"/> |
| 5-RWM | <input checked="" type="checkbox"/> |
| 6-LCR | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-90)

| | | | |
|-------------------|---------------------------------|------------------------|--|
| TO (new operator) | <u>NORMANDY OIL AND GAS CO.</u> | FROM (former operator) | <u>EP OPERATING COMPANY, L.P.</u> |
| (address) | <u>3001 HALLORAN, SUITE A</u> | (address) | <u>1817 WOOD STREET, 460EC</u> |
| | <u>FT WORTH, TX 76107</u> | | <u>DALLAS, TX 75201</u> |
| | <u>(Record Title Owner)</u> | | <u>**ROSELAND OIL & GAS INCC. J. HAGEN</u> |
| | phone <u>(713) 622-8222</u> | | phone <u>(214) 748-1110</u> |
| | account no. <u>N</u> | | account no. <u>N 0425 (1-10-91)</u> |
| | | | <u>4550 POST OAK PLACE #175</u> |
| | | | <u>HOUSTON, TX 77027</u> |
| | | | <u>(713) 622-8222</u> |
| | | | <u>N9735</u> |

(Roseland is subsidiary of Normandy)

Well(s) (attach additional page if needed):

| | | | | |
|--------------------------------------|------------------------|---------------------|--|----------------------------|
| Name: <u>COUNTY LINE FED 1-35/GR</u> | API: <u>4304731380</u> | Entity: <u>1461</u> | Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u> | Lease Type: <u>U-40026</u> |
| Name: <u>COUNTY LINE FED 2-35/GR</u> | API: <u>4304731403</u> | Entity: <u>1462</u> | Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u> | Lease Type: <u>U-40026</u> |
| Name: <u>SQUAWS CROSSING FED 1-5</u> | API: <u>4304731405</u> | Entity: <u>1463</u> | Sec <u>5</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-52757</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 11-30-90)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 12-3-90) (Reg. 1-10-91) (Rec. 1-18-91)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no *12-3-90* If yes, show company file number: Roseland Oil & Gas - ct. *Normandy Oil & Gas 1-10-91*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-28-91)*
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). single entity wells.
- 2. State Lands and the Tax Commission have been notified through normal procedures of N/A entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

1. All attachments to this form have been microfilmed. Date: January 30 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910110 Bfm/Vernal Have not received doc. of operator change. They show both leases under Roseland Oil & Gas.

→ EP Operating Co., I.P. / C.G. Hagen - Will look into lease situation and clear through the Bfm.

910125 Bfm/Vernal "Sally" All three wells were approved 11-8-90 eff. 4-1-90. "Roseland Oil & Gas"



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 1, 1992

Rebecca Byers
Roseland Oil & Gas Inc.
1724 East 15th Street
Tulsa, OK 74104

Dear Ms. Byers:

Re: Operator from Roseland Oil & Gas Inc. to Normandy Oil & Gas

As per our telephone conversation today, enclosed are copies of Form 9 "Sundry Notices and Reports on Wells". Please fill one out for each well, list who the well was sold to and the effective date in the comments area of #13, Form 9.

Wells located on Federal or Indian leases need to be approved by the appropriate agency prior to state approval.

Should you have any questions regarding this matter, please contact me at the number listed above.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

Enclosure

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill new wells, deepen existing wells, or re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.

APR 24 1992

1. Type of Well
 Oil Well Gas Well Other (specify)

DIVISION OF OIL, GAS & MINING

2. Name of Operator
 Roseland Oil and Gas, Inc.

3. Address of Operator
 1724 E. 15th Street TULSA, OK

4. Telephone Number
 918-742-0028

5. Location of Well
 085 17E 35

Footage :
 QQ, Sec, T., R., M. :

County :
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 7-1-91 Roseland assigned all Utah properties to:

Normandy Oil & Gas
 1701 W. Eulless Blvd.
 Suite 230
 Eulless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature Cheryl Heitgrass

Title Office manager 4/21/92

(State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent A copy to DOGM FYI - wells ARE currently under
old operator - Connie LARSEN. TAX COMMISSION - OIG AUDITING

May 14, 1992

5/15/92 Filed Return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

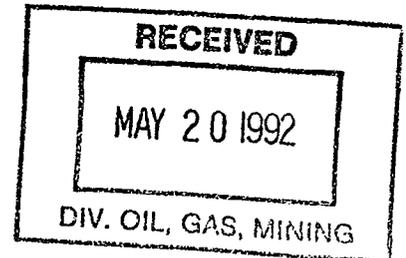
Should you have any further questions, I can be reached at the number below.

Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold for co call 5/1992
10007 1463
10006 1461
10055 1462
10030 10009
09890 10008
10755



817 443-3723 send ANNUALS FOR 1992 when
done. A

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

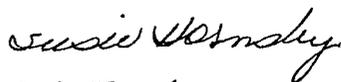
A listing of these wells is as follows:

| | | |
|---------------|-------|--------------|
| State 32-32 | 09890 | 43-013-30993 |
| State 14-32 | 10006 | 43-013-31039 |
| State 13-32 | 10007 | 43-013-31112 |
| State 24-32 | 10030 | 43-013-31040 |
| State 23-32 | 10055 | 43-013-31041 |
| State 33-32 | 10755 | 43-013-31185 |
| Federal 11-5 | 10009 | 43-013-31144 |
| Federal 1-5 | 01463 | 43-047-31405 |
| Federal 1-35 | 01461 | 43-047-31380 |
| Federal 2-35 | 01462 | 43-047-31403 |
| Federal 44-31 | 10008 | 43-013-31116 |

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991.
43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

9. Well Name and Number

County Line Fed. 1-35

2. Name of Operator
 Interline Resources Corporation

10. API Well Number

4304731380

3. Address of Operator
 175 West 200 South, LLC, UT 84101

4. Telephone Number

328-1606

11. Field and Pool, or Wildcat

5. Location of Well
 Footage : 1983' FNL, 2045' FNL
 QQ, Sec, T., R., M. : 5E/4NW/4-35-T08S-R17E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-92 Normandy assigned all right, title and interest to:
 Interline Resources Corporation,
 175 West 200 South, Suite 2004
 LLC, UT 84101

Operator is hereby changed to Interline.

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

[Signature]

Date

6/16/92

(State Use Only)

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

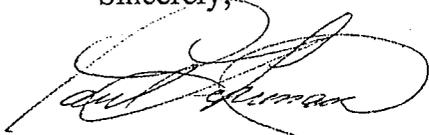
Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

| <u>WELL NAME</u> | <u>API WELL #</u> |
|-------------------------------|-------------------|
| State # 33-32 | 4301331185 |
| State # 23-32 | 4301331041 |
| State # 24-32 | 4301331040 |
| State # 13-32 | 4301331112 |
| State # 14-32 | 4301331039 |
| State # 32-32 | 4301330993 |
| Well Draw Federal # 11-5 | 4301331144 |
| Well Draw Federal # 44-31 | 4301331116 |
| Squaws Crossing Federal # 1-5 | 4304731405 |
| County Line Federal # 2-35 | 4304731403 |
| County Line Federal # 1-35 | 4304731380 |

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

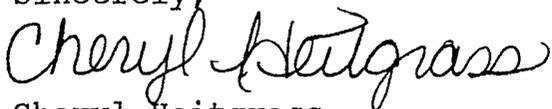
Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eules Blvd. Suite 230, Eules, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Interline Resources Corporation

3. Address and Telephone No.

350 West "A" Street, Ste. 202, Casper, WY 82601 (307) 237-8919

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL - 2045' FWL SE NW Sec. 35-T8S-R17E

5. Lease Designation and Serial No.

U-40026

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

County Line Federal#1-35

9. API Well No.

43-047-31380

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Interline Resources is considered to be the operator of County Line Federal #1-35; SE 1/4 NW 1/4 Section 35, Township 8S, Range 17E; Lease No. U-40026; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UT 0911.

RECEIVED

JAN 20 1993

DIVISION OF
GEOSCIENCE

COPY

RECEIVED

OCT 05 1992

14. I hereby certify that the foregoing is true and correct

Signed

Garry L. Roggow
GARRY L. ROGGOW

Title Environmental & Permits Agent

Date 10/2/92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Thomas A. Leavitt

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date JAN 07 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| | |
|---------|-------|
| Routing | |
| 1-LOR | 7-LOR |
| 2-DTS | NTS |
| 3-VLC | |
| 4-RJF | ✓ |
| 5-RWM | ✓ |
| 6-ADA | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

| | | | |
|-------------------|----------------------------------|------------------------|-----------------------------------|
| TO (new operator) | <u>INTERLINE RESOURCES CORP</u> | FROM (former operator) | <u>ROSELAND OIL & GAS INC</u> |
| (address) | <u>350 W "A" STREET, STE 202</u> | (address) | <u>1724 E 15TH ST</u> |
| | <u>CASPER, WY 82601</u> | | <u>TULSA, OK 74104</u> |
| | <u>GEARLE D BROOKS</u> | | <u>REBECCA BYERS</u> |
| phone (307) | <u>237-8919</u> | phone (918) | <u>742-0028</u> |
| account no. | <u>N 8500</u> | account no. | <u>N 9735</u> |

Well(s) (attach additional page if needed): *INTEREST CHANGE ROSELAND TO NORMANDY O&G 7-1-91.

| | | | | | | | | | | | | | |
|-------|--------------------------------|------|---------------------|---------|--------------|------|-----------|------|-----------|------|------------|-------------|----------------|
| Name: | <u>COUNTY LINE FED 1-35/GR</u> | API: | <u>43-047-31380</u> | Entity: | <u>1461</u> | Sec: | <u>35</u> | Twp: | <u>8S</u> | Rng: | <u>17E</u> | Lease Type: | <u>U-40026</u> |
| Name: | <u>COUNTY LINE FED 2-35/GR</u> | API: | <u>43-047-31403</u> | Entity: | <u>1462</u> | Sec: | <u>35</u> | Twp: | <u>8S</u> | Rng: | <u>17E</u> | Lease Type: | <u>U-40026</u> |
| Name: | <u>SQUAWS CROSSING 1-5/GR</u> | API: | <u>43-047-31405</u> | Entity: | <u>1463</u> | Sec: | <u>5</u> | Twp: | <u>9S</u> | Rng: | <u>18E</u> | Lease Type: | <u>U-52757</u> |
| Name: | <u>WELLS DRAW FED 44-31/GR</u> | API: | <u>43-013-31116</u> | Entity: | <u>10008</u> | Sec: | <u>31</u> | Twp: | <u>8S</u> | Rng: | <u>16E</u> | Lease Type: | <u>U-49950</u> |
| Name: | <u>WELLS DRAW FED 11-5/GR</u> | API: | <u>43-013-31144</u> | Entity: | <u>10009</u> | Sec: | <u>5</u> | Twp: | <u>9S</u> | Rng: | <u>16E</u> | Lease Type: | <u>U-69744</u> |
| Name: | _____ | API: | _____ | Entity: | _____ | Sec: | _____ | Twp: | _____ | Rng: | _____ | Lease Type: | _____ |
| Name: | _____ | API: | _____ | Entity: | _____ | Sec: | _____ | Twp: | _____ | Rng: | _____ | Lease Type: | _____ |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-24-92)(5-20-92)(6-22-92)(7-13-92)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-19-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-21-93)
6. Cardex file has been updated for each well listed above. (1-21-93)
7. Well file labels have been updated for each well listed above. (1-21-93)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (1-21-93)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/22/93 1993. If yes, division response was made by letter dated 1/2/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/22/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Jan 76 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 920520 Bfm/Vernal Not approved as of yet.
- 920720 State lease wells changed "Roseland to Indestine" eff. 3-1-92. (Fed. lease wells not approved yet)
- 920921 Bfm/Vernal Not approved as of yet.
- 921123 " " (change still being reviewed)
- 921204 " " 930120 Bfm/Vernal Approved 1-7-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
INTERLINE RESOURCES CORP
350 W A ST STE 204
CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500

REPORT PERIOD (MONTH/YEAR): 5 / 97

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|----------------------------|--------|------------|----------------|-------------|-----------|--------------------|-------------------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ COUNTY LINE FED 1-35 | | | | | | U 40026 | Blm Aprv. 7-24-97 | |
| 4304731380 | 01461 | 08S 17E 35 | GRRV | | | " | " | |
| ✓ COUNTY LINE FED 2-35 | | | | | | " | " | |
| 4304731403 | 01462 | 08S 17E 35 | GRRV | | | " | " | |
| ✓ SQUAWS CROSSING FED 1-5 | | | | | | U 52757 | " | |
| 4304731405 | 01463 | 09S 18E 5 | GRRV | | | " | " | |
| ✓ STATE #32-32 | | | | | | ML 21836 | | |
| 4301330993 | 09890 | 08S 16E 32 | GRRV | | | " | | |
| ✓ STATE 14-32 | | | | | | " | | |
| 4301331039 | 10006 | 08S 16E 32 | GRRV | | | " | | |
| ✓ STATE 13-32 | | | | | | " | | |
| 4301331112 | 10007 | 08S 16E 32 | GRRV | | | " | | |
| ✓ WELLS DRAW FEDERAL 44-31 | | | | | | U 49950 | Blm Aprv. 7-24-97 | |
| 4301331116 | 10008 | 08S 16E 31 | GRRV | | | " | " | |
| ✓ WELLS DRAW FEDERAL 11-5 | | | | | | U 69744 | " | |
| 4301331144 | 10009 | 09S 16E 5 | GRRV | | | " | " | |
| ✓ STATE 24-32 | | | | | | ML 21836 | | |
| 4301331040 | 10030 | 08S 16E 32 | GRRV | | | " | | |
| ✓ STATE #23-32 | | | | | | " | | |
| 4301331041 | 10055 | 08S 16E 32 | GRRV | | | " | | |
| ✓ GAVILAN STATE 22-32 | | | | | | " | | |
| 4301331168 | 10425 | 08S 16E 32 | GRRV | | | " | | |
| ✓ STATE 33-32 | | | | | | " | | |
| 4301331185 | 10755 | 08S 16E 32 | DGCRK | | | " | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

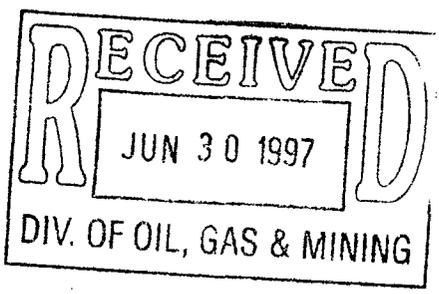
| | | |
|--|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-40026 |
| 2. NAME OF OPERATOR CELSIUS ENERGY COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1983' FNL and 2045' FWL (SE/4 NW/4) | | 8. FARM OR LEASE NAME County Line Federal |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 9. WELL NO. #1-35 43047 31280 |
| | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T8S, R17E |
| | | 12. COUNTY OR PARISH 18. STATE Uintah UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change of Operator</u> <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the County Line Federal #1-35 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 6-26-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Interline Resources Corporation

3. Address and Telephone Number:
350 West "A" Street, Suite 204, Casper, WY 82601 (307) 237-8919

4. Location of Well
Footages: 1983' FNL - 2045' FWL
CO, Sec., T., R., M.: SE¹/₄ NW¹/₄ Sec. 35-T8S-R17E

5. Lease Designation and Serial Number:

UTU-40026

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

County Line Federal #1-35

9. API Well Number:

43-047-31380

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of ownership/operator
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Resocompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG forms.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

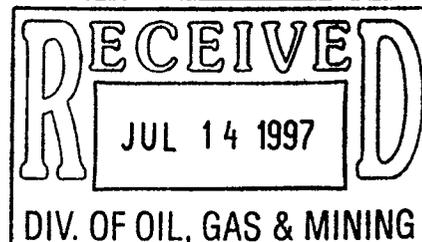
13.

Name & Signature:

Garry L. Roggow
Garry L. Roggow

Title: Environmental/permit Agent Date: 7/11/97

(This space for State use only)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

July 24, 1997

Celsius Energy Company
Attn: Jane Seiler
1331 17th Street Suite 800
Denver CO 80202

Re: Well No. County Line Fed. 1-35
SENW, Sec. 35, T8S, R17E
Lease U-40026
Uintah County, Utah

Dear Ms Seiler:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Celsius Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ES0019, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Interline Resources Corporation
~~Division of Oil, Gas & Mining~~
Citation 1994 Inv. LP
Key Production Co. Inc.
Snyder Oil Corp.

Jack Pennell
Matthew T. Rohret
Coenergy Rockies Inc.
Enserch Exploration
Wildrose Resources

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|----------|
| Routing | |
| 1-LEC ✓ | 6-VEE ✓ |
| 2-GHH ✓ | 7-KAS ✓ |
| 3-DTS ✓ | 8-SI ✓ |
| 4-VLD ✓ | 9-FILE ✓ |
| 5-JRB ✓ | |

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator) CELSIUS ENERGY COMPANY
 (address) 1331 17TH ST STE 800
DENVER CO 80202
JANE SEILER
 Phone: (303) 296-8945
 Account no. N4850

FROM: (old operator) INTERLINE RESOURCES CORP
 (address) 350 W A ST STE 204
CASPER WY 82601
 Phone: (307) 265-8923
 Account no. N8500

WELL(S) attach additional page if needed:

| | | | | | | |
|-------------------------------|-------------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>43047-31380</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(req. 7-3-97) (rec'd 7-14-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6-30-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8-15-97 Fed. Wells) (8-22-97 St. Wells)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(8-22-97)*
- Yec 7. Well file labels have been updated for each well listed above. *(8-22-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-22-97) (8-15-97)*
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # 5L6255032 (\$80,000)

- See 1. (r649-3-1) The NEW operator of any fee-lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT3 1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8.28.97.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

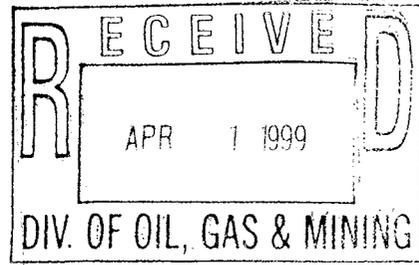
COMMENTS

- 970703 Trust Lands / Ed "bonding" msg. left. (25,000 in place; need increase to 80,000)
- 970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
- 970806 BLM/Vernal Appr. 7-24-97
- 970822 Trust Lands / Rec'd Bond Rider 25,000 to 80,000 # 5L6255032.



Celsius Energy Company
1331 Seventeenth Street, Suite 800
Denver, CO 80202
Tel 303 672 6900
Fax 303 294 9632

March 30, 1999



John R. Baza
Associate Director
State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Baza:

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

In response to your letter of February 19, 1999, Celsius Energy Company submits the following in regard to the four wells which are shut-in:

1. **SE Flank #1-28, API 43-047-30126.**

This well was drilled in 1972 but has never been produced due to inaccessibility to a gas sales line. In May 1998, Celsius submitted an application for right-of-way to the Bureau of Land Management to construct a flowline to connect the well to a sales line. Because the well is in a Wilderness Study Area, the BLM requires that an Environmental Assessment (EA) be completed. Celsius has contracted with an environmental consultant for this work; it is estimated that completion of the EA and final approval from the BLM will not be obtained until next year. Celsius requests Division approval of an extension of this well's current shut-in status pending approval of the right-of-way and construction of the flowline.

2. **State 33-32, API 43-013-31185**
Squaws Crossing #1-5, API 43-047-31405
County Line Federal #1-35, API 43-047-31380 85 178 35

These three Monument Butte area wells have not produced since Celsius took over operations in May 1997 from Interline Resources Corporation. Celsius is currently negotiating for the sale of its Monument Butte properties with the transfer to be completed by the end of April. An extension of the current well status is requested for these wells.

If you have any questions, please give me a call at 303-672-6970.

Sincerely,

Jane Seiler
Administrative Supervisor



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799
<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

April 19, 1999



Inland Production Company
410 17th Street, Suite 700
Denver, CO 80202

Re: Well No. Country Line Fed 1-35
SENW, Sec. 35, T8S, R17E
Lease U-40026
Uintah County, Utah

43-147-31380

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Ed Forsman
Petroleum Engineer

cc: Division of Oil, Gas & Mining
Celsius Energy Company
Citation 1994 Inv LP



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

:
:
:

Oil and Gas

Merger Recognized
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

/s/ Robert Lopez

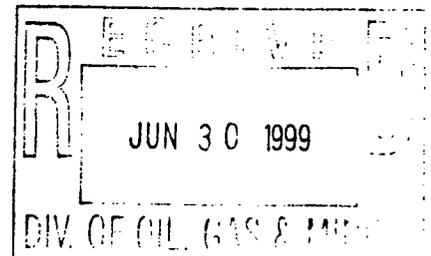
Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc:

Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-40026

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

COUNTY LINE FED 1-35

9. API Well No.

43-047-31380

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

10. Field and Pool, or Exploratory Area

8 MILE FLAT NORTH

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1983 FNL 2045 FWL SE/NW Section 35, T08S R17E

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202

RECEIVED
MAY 2 1999
DIVISION OF
OIL, GAS AND MINERAL RESOURCES

Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Manager of Land

Date

3/23/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Questar Exploration and Production Company (formerly Celsius Energy Company)

3. Address and Telephone No.
1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SE 1/4, NW 1/4, Sec. 35, T 8 N, R. 17 W.
 Latitude Longitude 1983 FNL 2045 FWL

5. Lease Designation and Serial No.
UTU40026

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation
NA

8. Well Name and No.
County Line Federal 1-35

9. API Well No.
43-047-31380

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Uintah, CO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non- Routine Fracturing |
| | <input type="checkbox"/> Water Shut- Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Please be advised that effective April 1, 1999, Inland Production Company assumed operations of the captioned well from Celsius Energy Company. As of the effective date, Inland Production Company will be responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

If you have any questions, please call me at 303-672-6970.

RECEIVED
JUN 05 2000
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Administrative Supervisor Date 26-May-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET

| | |
|-------------------|--------|
| 1- CDW | 4-KAS |
| 2-CDW ✓ | 5-SJ |
| 3-JLT ✓ | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-1-99

TO:(New Operator) INLAND PRODUCTION COMPANY
 Address: 410 17TH ST. STE 700
DENVER, CO 80202

 Phone: 1-(303)-893-0102
 Account No. N5160

FROM:(Old Operator) CELSIUS ENERGY CO
 Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303)-672-6900
 Account No. N4850

| WELL(S): | CA Nos. | or | Unit |
|---------------------------------------|--------------------------|----------------------|---|
| Name: <u>WELLS DRAW FED 44-31</u> | API: <u>43-013-31116</u> | Entity: <u>12276</u> | S <u>31</u> T <u>08S</u> R <u>16E</u> Lease: <u>U-49950</u> |
| Name: <u>COUNTY LINE FEDERAL 1-35</u> | API: <u>43-047-31380</u> | Entity: <u>1461</u> | S <u>35</u> T <u>08S</u> R <u>17E</u> Lease: <u>U-40026</u> |
| Name: <u>COUNTY LINE FEDERAL 2-35</u> | API: <u>43-047-31403</u> | Entity: <u>1462</u> | S <u>35</u> T <u>08S</u> R <u>17E</u> Lease: <u>U-40026</u> |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-24-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 089507. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-21-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-21-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on _____.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-40026

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COUNTY LINE FED 1-35

9. API Well No.

43-047-31380

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1983 FNL 2045 FWL SE/NW Section 35, T8S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

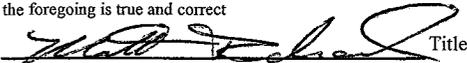
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had recompletion procedures initiated in the Green River formation on 5/31/03. Existing production equipment was pulled from well. A Chisel blade was run in well. Two new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP2 sands @ 5792'-5802' (4 JSPF) fraced down 2 7/8 N-80 tubing w/ 28,808# 20/40 sand in 266 Bbls Viking I-25 fluid. Stage #2: B2 sands @ 5238'-5244' and B.5 sands @ 5152'-5256' (all 4 JSPF) fraced down 2 7/8 N-80 tubing 2/ 40,523# 20/40 sand in 341 Bbls Viking I-25 fluid. Frac was flowed back through chokes. Ran tools uphole to determine existing perfs open. GB2 sands were not perforated so perforated sands @ 4265'-4278' with 4 JSPF. Fractured existing GB2,GB4,and GB6 sands (4265'-4460') with 102,203# 20/40 sand in 675 Bbls Viking I-25 fluid Frac was flowed back through choke. Intervals were swab tested for sand cleanup. Sand was cleaned from wellbore. BHA and production tubing were run in well w/ tubing anchor @ 5770', pump seating nipple @ 5834', and end of tubing string @ 5897'. A repaired 1 1/2" rod pump was run in well on sucker rods. Surface equipment needed maintenance so well went back on production via rod pump on 6/18/2003.

14. I hereby certify that the foregoing is true and correct

Signed


Matthew Richmond

Production Clerk

Date

7/25/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 28 2003



Office of the Secretary of State

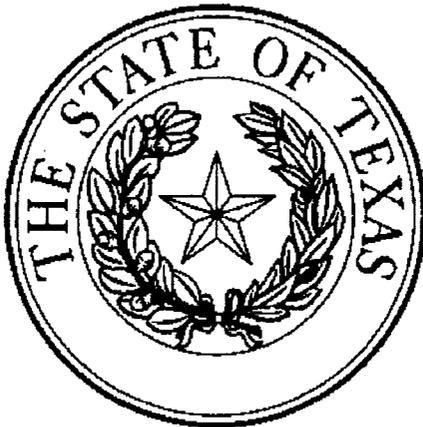
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|---|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 1. TYPE OF WELL Water Injection Well | | 8. WELL NAME and NUMBER: COUNTY LINE FED 1-35 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 9. API NUMBER: 43047313800000 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983 FNL 2045 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 08.0S Range: 17.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/23/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| | | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Initial MIT on the above listed well. On 04/23/2013 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA UIC #UT22197-09953</p> | | <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 14, 2013</p> |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | | DATE 5/1/2013 |

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4, 23, 13
 Test conducted by: Chris Walters
 Others present: _____

-09953

| | | |
|--|-----------------------------------|------------------|
| Well Name: <u>County Line Fed 1-35-8-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>Mon. Butte</u> | | |
| Location: <u>SE/NW</u> Sec: <u>35</u> T <u>8</u> N (<u>S</u>) R <u>17</u> (<u>E</u>) W | County: <u>Uintah</u> | State: <u>UT</u> |
| Operator: <u>Newfield</u> | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1300 psig

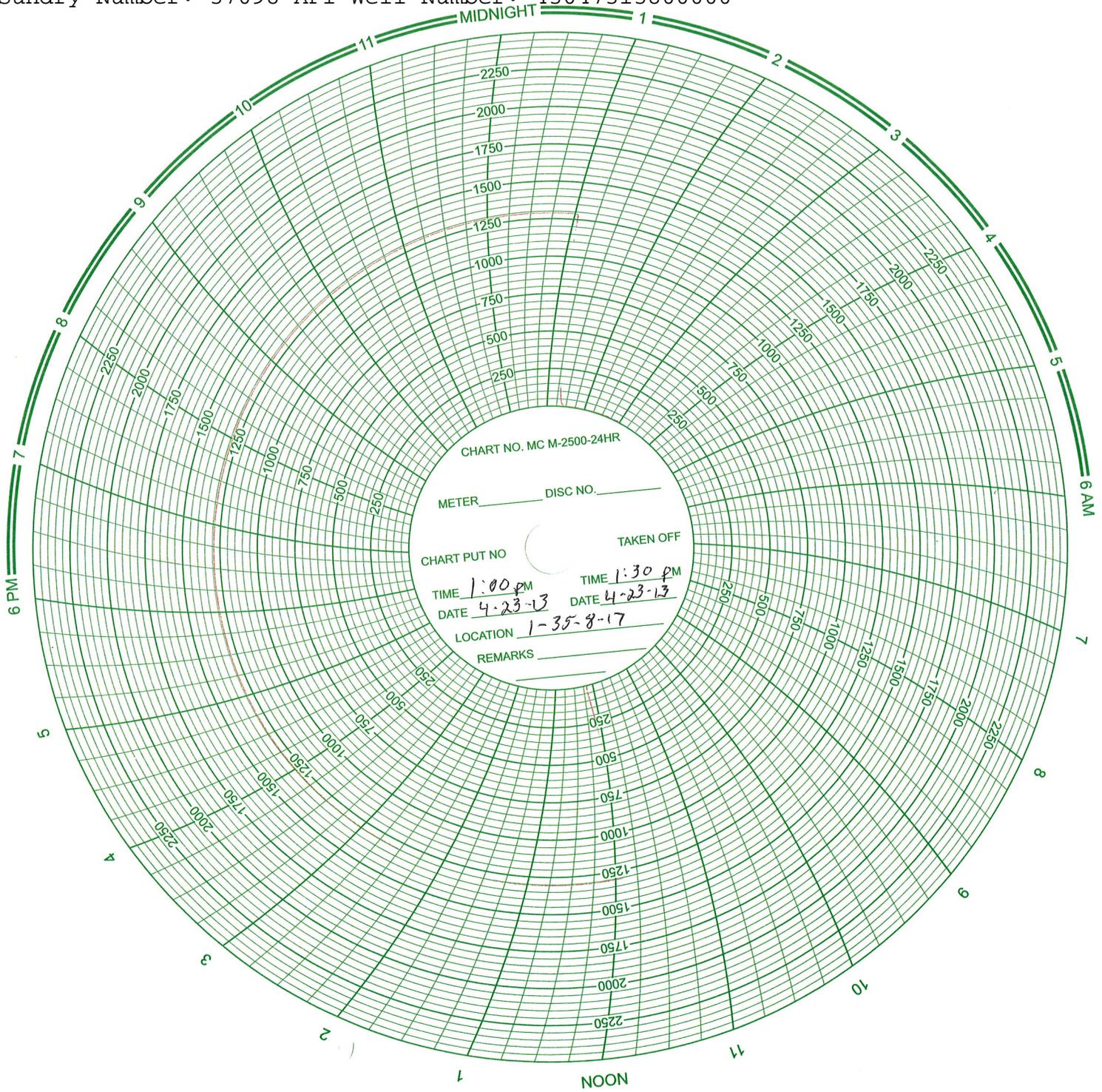
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>100</u> psig | psig | psig |
| End of test pressure | <u>100</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1300</u> psig | psig | psig |
| 5 minutes | <u>1300</u> psig | psig | psig |
| 10 minutes | <u>1300</u> psig | psig | psig |
| 15 minutes | <u>1300</u> psig | psig | psig |
| 20 minutes | <u>1300</u> psig | psig | psig |
| 25 minutes | <u>1300</u> psig | psig | psig |
| 30 minutes | <u>1300</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****COUNTY LINE 1-35-8-17****2/1/2013 To 6/30/2013****4/3/2013 Day: 1****Conversion**

Nabors #1450 on 4/3/2013 - Miru - MOVE FROM THE 10 -8-9-18 (8.6 MILES). .SIRUSU, STRETCH LINES. WAIT FOR Z TANK, FLUSH CSG w/ 70 BW @ 250 DEG, DIDN'T FEE LIKE PUMP UNSEATED, L.D. PONIES &. 3-3/4" 4per, P.U. POLISH ROD, NO LUCK FLUSHING, WORK POLISH ROD UP & DOWN, NO LUCK, SOFT SEAT & PSI UP TO 1500#, BLEW A HOLE, FLUSHED TBG w/ 40 BW @ 250 DEG, SWI, S.D.F.N. - MOVE FROM THE 10 -8-9-18 (8.6 MILES). .SIRUSU, STRETCH LINES. WAIT FOR Z TANK, FLUSH CSG w/ 70 BW @ 250 DEG, DIDN'T FEE LIKE PUMP UNSEATED, L.D. PONIES &. 3-3/4" 4per, P.U. POLISH ROD, NO LUCK FLUSHING, WORK POLISH ROD UP & DOWN, NO LUCK, SOFT SEAT & PSI UP TO 1500#, BLEW A HOLE, FLUSHED TBG w/ 40 BW @ 250 DEG, SWI, S.D.F.N.

Daily Cost: \$0**Cumulative Cost:** \$14,952**4/4/2013 Day: 2****Conversion**

Nabors #1450 on 4/4/2013 - flush tubing, pooh ld rods - Travel time / JSP MEETING - STRIPPING RODS FLUSH TBG w/ 40 BW @ 250 DEG w/ 500#, TBG FLOWED BACK FOR 30 MIN POOH & L.D. POLISH ROD, 6' -4' -2' x 3/4" PONIES, 103 -3/4" GUIDED LOST A SET SCREW OUT OF BLOCKS, DRILL & TAP NEW HOLE, BLEW A HYDRAULIC LINE, REPLACE LINE CONT TO L.D. 102 -3/4" PLAIN, 25 -3/4" GUIDED, 6 -1 1/2" WT BARS, NO PUMP X-O TO TBG EQUIP, BOLTS FOR WELL HEAD WERE SEIZED, N.D. WH & FLOWLINE, UNSET T/A, STRIP ON BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS, M.U. & RIH w/ 3 -JNTS TBG TAG FILL @ 6100 +/-, L.D. 3 -JNTS 2 3/8" TBG, SWI & LOCK BOP'S, S.D.F.N. Travel time - Travel time / JSP MEETING - STRIPPING RODS FLUSH TBG w/ 40 BW @ 250 DEG w/ 500#, TBG FLOWED BACK FOR 30 MIN POOH & L.D. POLISH ROD, 6' -4' -2' x 3/4" PONIES, 103 -3/4" GUIDED LOST A SET SCREW OUT OF BLOCKS, DRILL & TAP NEW HOLE, BLEW A HYDRAULIC LINE, REPLACE LINE CONT TO L.D. 102 -3/4" PLAIN, 25 -3/4" GUIDED, 6 -1 1/2" WT BARS, NO PUMP X-O TO TBG EQUIP, BOLTS FOR WELL HEAD WERE SEIZED, N.D. WH & FLOWLINE, UNSET T/A, STRIP ON BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS, M.U. & RIH w/ 3 -JNTS TBG TAG FILL @ 6100 +/-, L.D. 3 -JNTS 2 3/8" TBG, SWI & LOCK BOP'S, S.D.F.N. Travel time - Travel time / JSP MEETING - WET TRIP H/O FLUSHED TBG w/ 1 BW, BLEW A HOLE @ 200# ON FIRST JNT 2' BELOW TOP COLLAR, L.D. 1 JNT, TRY TO FLUSH AGAIN, TBG PSI UP, TRY TO BLOW A HOLE, PSI UP TO 4900#, HELD SOLID, FLUSHED CSG w/ 70 BW @ 250 DEG, TRY TO BLOW A HOLE IN TBG AGAIN, NO LUCK POOH w/ 104 -JNTS 2 3/8" J -55 TBG, BREAKING EVERY COLLAR, CLEANING & DOPING w/ GREEN DOPE, PULL WET, TURN TO OIL, TRY TO BLOW A HOLE AGAIN, NO LUCK, CLEANED OFF EQUIPMENT w/ H/O, SWI, S.D.F. SAFETY MEETING Travel time - Travel time / JSP MEETING - WET TRIP H/O FLUSHED TBG w/ 1 BW, BLEW A HOLE @ 200# ON FIRST JNT 2' BELOW TOP COLLAR, L.D. 1 JNT, TRY TO FLUSH AGAIN, TBG PSI UP, TRY TO BLOW A HOLE, PSI UP TO 4900#, HELD SOLID, FLUSHED CSG w/ 70 BW @ 250 DEG, TRY TO BLOW A HOLE IN TBG AGAIN, NO LUCK POOH w/ 104 -JNTS 2 3/8" J -55 TBG, BREAKING EVERY COLLAR, CLEANING & DOPING w/ GREEN DOPE, PULL WET, TURN TO OIL, TRY TO BLOW A HOLE AGAIN, NO LUCK, CLEANED OFF EQUIPMENT w/ H/O, SWI, S.D.F. SAFETY MEETING Travel time - Travel time / JSP MEETING - STRIPPING RODS FLUSH TBG w/ 40 BW @ 250 DEG w/ 500#, TBG FLOWED BACK FOR 30 MIN POOH & L.D. POLISH ROD, 6' -4' -2' x 3/4" PONIES, 103 -3/4" GUIDED LOST A SET SCREW OUT OF BLOCKS, DRILL & TAP NEW HOLE, BLEW A HYDRAULIC LINE, REPLACE LINE CONT TO L.D. 102 -3/4" PLAIN, 25 -3/4" GUIDED, 6 -1 1/2" WT BARS, NO PUMP X-O TO TBG EQUIP, BOLTS FOR WELL HEAD WERE SEIZED, N.D. WH & FLOWLINE, UNSET T/A, STRIP ON BOP'S, R.D. FLOOR, R.U. TONGS

& HANDRAILS, M.U. & RIH w/ 3 -JNTS TBG TAG FILL @ 6100 +/-, L.D. 3 -JNTS 2 3/8" TBG, SWI & LOCK BOP'S, S.D.F.N. Travel time - Travel time / JSP MEETING - STRIPPING RODS FLUSH TBG w/ 40 BW @ 250 DEG w/ 500#, TBG FLOWED BACK FOR 30 MIN POOH & L.D. POLISH ROD, 6' -4' -2' x 3/4" PONIES, 103 -3/4" GUIDED LOST A SET SCREW OUT OF BLOCKS, DRILL & TAP NEW HOLE, BLEW A HYDRAULIC LINE, REPLACE LINE CONT TO L.D. 102 -3/4" PLAIN, 25 -3/4" GUIDED, 6 -1 1/2" WT BARS, NO PUMP X-O TO TBG EQUIP, BOLTS FOR WELL HEAD WERE SEIZED, N.D. WH & FLOWLINE, UNSET T/A, STRIP ON BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS, M.U. & RIH w/ 3 -JNTS TBG TAG FILL @ 6100 +/-, L.D. 3 -JNTS 2 3/8" TBG, SWI & LOCK BOP'S, S.D.F.N. Travel time - Travel time / JSP MEETING - WET TRIP H/O FLUSHED TBG w/ 1 BW, BLEW A HOLE @ 200# ON FIRST JNT 2' BELOW TOP COLLAR, L.D. 1 JNT, TRY TO FLUSH AGAIN, TBG PSI UP, TRY TO BLOW A HOLE, PSI UP TO 4900#, HELD SOLID, FLUSHED CSG w/ 70 BW @ 250 DEG, TRY TO BLOW A HOLE IN TBG AGAIN, NO LUCK POOH w/ 104 -JNTS 2 3/8" J -55 TBG, BREAKING EVERY COLLAR, CLEANING & DOPING w/ GREEN DOPE, PULL WET, TURN TO OIL, TRY TO BLOW A HOLE AGAIN, NO LUCK, CLEANED OFF EQUIPMENT w/ H/O, SWI, S.D.F. SAFETY MEETING Travel time - Travel time / JSP MEETING - WET TRIP H/O FLUSHED TBG w/ 1 BW, BLEW A HOLE @ 200# ON FIRST JNT 2' BELOW TOP COLLAR, L.D. 1 JNT, TRY TO FLUSH AGAIN, TBG PSI UP, TRY TO BLOW A HOLE, PSI UP TO 4900#, HELD SOLID, FLUSHED CSG w/ 70 BW @ 250 DEG, TRY TO BLOW A HOLE IN TBG AGAIN, NO LUCK POOH w/ 104 -JNTS 2 3/8" J -55 TBG, BREAKING EVERY COLLAR, CLEANING & DOPING w/ GREEN DOPE, PULL WET, TURN TO OIL, TRY TO BLOW A HOLE AGAIN, NO LUCK, CLEANED OFF EQUIPMENT w/ H/O, SWI, S.D.F. SAFETY MEETING Travel time

Daily Cost: \$0

Cumulative Cost: \$20,915

4/5/2013 Day: 4

Conversion

Nabors #1450 on 4/5/2013 - Test tubing, flush casing, retrieve packer, drop standing valve, psi test fail. - Travel time / JSP MEETING - TESTING TBG w/ HOT OILER FLUSH CSG w/ 20 BW @ 250 DEG, CONT POOH BREAKING, CLEANING & REDOPING EVREY COLLAR L.D. 57 -JNTS 2 3/8" J -55 TBG, LAST 3 -JNTS HAD SURFACE SCALE M.U. 5 1/2" RETRIEVABLE ARROWSET PACKER. ON OFF TOOL, 2 3/8" SEAT NIPPLE, 133 -JNTS TBG, CHECKING EVERY CONNECTION FLUSH TBG w/ 40 BW @ 250 DEG, FOLLOWED w/ 10 BW PAD, STARTED TO CIRC, DROP SV, FOLLOW w/ 20 BW, WOULDN'T PSI UP, R.U. SANDLINE AND PUSH SV TO BOTTOM, PSI UP TO 3000#, LOST 150# IN 20 MIN, PSI BACK UP TO 3000#, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - TESTING TBG w/ HOT OILER FLUSH CSG w/ 20 BW @ 250 DEG, CONT POOH BREAKING, CLEANING & REDOPING EVREY COLLAR L.D. 57 -JNTS 2 3/8" J -55 TBG, LAST 3 -JNTS HAD SURFACE SCALE M.U. 5 1/2" RETRIEVABLE ARROWSET PACKER. ON OFF TOOL, 2 3/8" SEAT NIPPLE, 133 -JNTS TBG, CHECKING EVERY CONNECTION FLUSH TBG w/ 40 BW @ 250 DEG, FOLLOWED w/ 10 BW PAD, STARTED TO CIRC, DROP SV, FOLLOW w/ 20 BW, WOULDN'T PSI UP, R.U. SANDLINE AND PUSH SV TO BOTTOM, PSI UP TO 3000#, LOST 150# IN 20 MIN, PSI BACK UP TO 3000#, SWI, S.D.F.N. Travel time

Daily Cost: \$0

Cumulative Cost: \$35,214

4/10/2013 Day: 6

Conversion

Nabors #1450 on 4/10/2013 - tooh, testing tubingPull pkr - Travel time / JSP MEETING - N.U. BOP'S N.D. INJECTION TREE, UNSET PACKER, N.U. BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS POOH w/ 10 -JNTS 2 3/8" J -55 TBG, SET PACKER, PSI TEST CSG TO 1500#, GOOD TEST, UNSET PACKER, RIH w/ 6 -JNTS TBG, SET PACKER, PSI TEST CSG TO 1500#, GOOD TEST, UNSET PACKER, RIH w/ 2-JNTS TBG, SET PAKER, TRY TO PSI TEST, NO GOOD, UNSET PACKER, L.D. 1 -JNT TBG, SET PACKER @ 4050' +/- PSI TEST CSG TO 1500 PSI, GOOD TEST, WAIT ON ORDERS POOH w/ 129 -JNTS 2 3/8" J -55 TBG, L.D. S/N, ON/OFF

H/O TO ANNULUS, FILL CSG w/ 10 BW, HAD TO GO TO HIGHER GEAR TO CATCH PSI, PUMP 15 BW @ 1400#, S.D. CSG BLEED OFF TO 0 IN 2 MIN N.D. INJECTION FLANGE, UNSET PKR, L.D. 1 -JNT, EOT @ 4157', SET PKR IN 15,000# TENSION, LAND N.U. INJECTION PAKER R.U. H/O, FILL CSG w/ 4 BW, RUN IN 5th GEAR @ 1 BBL/MIN @ 1600#, SWI, S.D.F.N. CSG WAS @ 1100# AFTER 3 MIN Travel time - Travel time / JSP MEETING - N.U. BOP'S N.D. INJECTION TREE, UNSET PACKER, N.U. BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS POOH w/ 10 - JNTS 2 3/8" J -55 TBG, SET PACKER, PSI TEST CSG TO 15003, GOOD TEST, UNSET PACKER, RIH w/ 6 -JNTS TBG, SET PACKER, PSI TEST CSG TO 1500#, GOOD TEST, UNSET PACKER, RIH w/ 2-JNTS TBG, SET PAKER, TRY TO PSI TEST, NO GOOD, UNSET PACKER, L.D. 1 -JNT TBG, SET PACKER @ 4050' +/- - PSI TEST CSG TO 1500 PSI, GOOD TEST, WAIT ON ORDERS POOH w/ 129 -JNTS 2 3/8" J -55 TBG, L.D. S/N, ON/OFF TOOL, 5 1/2" ARROW SET PACKER, SWI, CLEAN UP, S.D.F.N. Travel time **Finalized**

Daily Cost: \$0

Cumulative Cost: \$50,278

4/11/2013 Day: 7

Conversion

Nabors #1450 on 4/11/2013 - isolate hole in casing. Got injection rate. - Travel time / JSP MEETING - SETTING DOWN HOLE TOOLS. THAW WELL OUT w/ HOT OILER. M.U. & RIH w/ 5 1/2" RBP, 4' 2 3/8" PUP, 5 1/2" PACKER, X -O, 2 3/8" S/N, 136 -JNTS 2 3/8" J -55 WORK ON ISOLATING HOLE IN CSG, GOT AN INJECTION RATE, SPOTTED 2 BAGS OF SAND ON PLUG. POOH w/ 96 -JNTS TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - SETTING DOWN HOLE TOOLS. THAW WELL OUT w/ HOT OILER. M.U. & RIH w/ 5 1/2" RBP, 4' 2 3/8" PUP, 5 1/2" PACKER, X -O, 2 3/8" S/N, 136 -JNTS 2 3/8" J -55 WORK ON ISOLATING HOLE IN CSG, GOT AN INJECTION RATE, SPOTTED 2 BAGS OF SAND ON PLUG. POOH w/ 96 -JNTS TBG, SWI, S.D.F.N. Travel time

Daily Cost: \$0

Cumulative Cost: \$57,700

4/15/2013 Day: 8

Conversion

Nabors #1450 on 4/15/2013 - pull tbg, ld packer, set composite packer, run cement - Travel time / JSP MEETING - SQUEEZE JOB H/O FLUSHED CSG w/ 50 BW @ 250 DEG FINISH POOH w/ 34 -JNTS 2 3/8" L.D. PACKER R.U. , M.U. & RIH w/ 5 1/2" COMPOSITE CEMENT RETAINER, SET CCR @ 4035', POOH & R.D. WIRELINE M.U. RETAINER STINGER, RIH w/ 2 3/8" TBG, SPACE OUT, STING IN TO RETAINER R.U. BAKER HUGHES TO MANIFOLD, PT LINES TO 4500 PSI, PUT 500 PSI ON CSG, FIND INJECTION RATE, MIX CEMENT, PUMP 41.5 BBLS CEMENT (15.8 PPG) DISPLACE w/ 14.5 BW, STING OUT, REVERSE CIRC, CLEAN LINES, R.D. POOH w/ TBG & L.D. STINGER M.U. & RIH w/ 4 3/4' SMITH ROCK BIT, RIH w/ 122 -JNTS 2 3/8" J -55 TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - R.U. POWER SWIVEL R.U. PUMP & HARDLINE, R.U. RIH & TAG CEMENT TOP, R.U. POWER SWIVEL CLEAN OUT CEMENT TO TOP OF RETAINER @ 4021', DRILL UP RETAINER (188 MIN) CLEAN OUT CEMENT TO 4150' SOMETHING PLUGGED OFF THE BIT, TRIED TO REVERSE CIRC, BIT PLUGGED OFF SOLID R.D. SWIVEL, POOH w/ 12 -JNTS TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - SQUEEZE JOB H/O FLUSHED CSG w/ 50 BW @ 250 DEG FINISH POOH w/ 34 -JNTS 2 3/8" L.D. PACKER R.U. , M.U. & RIH w/ 5 1/2" COMPOSITE CEMENT RETAINER, SET CCR @ 4035', POOH & R.D. WIRELINE M.U. RETAINER STINGER, RIH w/ 2 3/8" TBG, SPACE OUT, STING IN TO RETAINER R.U. BAKER HUGHES TO MANIFOLD, PT LINES TO 4500 PSI, PUT 500 PSI ON CSG, FIND INJECTION RATE, MIX CEMENT, PUMP 41.5 BBLS CEMENT(15.8 PPG) DISPLACE w/ 14.5 BW, STING OUT, REVERSE CIRC, CLEAN LINES, R.D. POOH w/ TBG & L.D. STINGER M.U. & RIH w/ 4 3/4' SMITH ROCK BIT, RIH w/ 122 -JNTS 2 3/8" J -55 TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - R.U. POWER SWIVEL R.U. PUMP & HARDLINE, R.U. RIH & TAG CEMENT TOP, R.U. POWER SWIVEL CLEAN OUT CEMENT TO TOP OF RETAINER @ 4021', DRILL UP RETAINER (188 MIN) CLEAN OUT CEMENT TO 4150' SOMETHING PLUGGED OFF THE

BIT, TRIED TO REVERSE CIRC, BIT PLUGGED OFF SOLID R.D. SWIVEL, POOH w/ 12 -JNTS TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - SQUEEZE JOB H/O FLUSHED CSG w/ 50 BW @ 250 DEG FINISH POOH w/ 34 -JNTS 2 3/8" L.D. PACKER R.U. , M.U. & RIH w/ 5 1/2" COMPOSITE CEMENT RETAINER, SET CCR @ 4035', POOH & R.D. WIRELINE M.U. RETAINER STINGER, RIH w/ 2 3/8" TBG, SPACE OUT, STING IN TO RETAINER R.U. BAKER HUGHES TO MANIFOLD, PT LINES TO 4500 PSI, PUT 500 PSI ON CSG, FIND INJECTION RATE, MIX CEMENT, PUMP 41.5 BBLs CEMENT(15.8 PPG) DISPLACE w/ 14.5 BW, STING OUT, REVERSE CIRC, CLEAN LINES, R.D. POOH w/ TBG & L.D. STINGER M.U. & RIH w/ 4 3/4' SMITH ROCK BIT, RIH w/ 122 -JNTS 2 3/8" J -55 TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - R.U. POWER SWIVEL R.U. PUMP & HARDLINE, R.U. RIH & TAG CEMENT TOP, R.U. POWER SWIVEL CLEAN OUT CEMENT TO TOP OF RETAINER @ 4021', DRILL UP RETAINER (188 MIN) CLEAN OUT CEMENT TO 4150' SOMETHING PLUGGED OFF THE BIT, TRIED TO REVERSE CIRC, BIT PLUGGED OFF SOLID R.D. SWIVEL, POOH w/ 12 -JNTS TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - R.U. POWER SWIVEL R.U. PUMP & HARDLINE, R.U. RIH & TAG CEMENT TOP, R.U. POWER SWIVEL CLEAN OUT CEMENT TO TOP OF RETAINER @ 4021', DRILL UP RETAINER (188 MIN) CLEAN OUT CEMENT TO 4150' SOMETHING PLUGGED OFF THE BIT, TRIED TO REVERSE CIRC, BIT PLUGGED OFF SOLID R.D. SWIVEL, POOH w/ 12 -JNTS TBG, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - SQUEEZE JOB H/O FLUSHED CSG w/ 50 BW @ 250 DEG FINISH POOH w/ 34 -JNTS 2 3/8" L.D. PACKER R.U. , M.U. & RIH w/ 5 1/2" COMPOSITE CEMENT RETAINER, SET CCR @ 4035', POOH & R.D. WIRELINE M.U. RETAINER STINGER, RIH w/ 2 3/8" TBG, SPACE OUT, STING IN TO RETAINER R.U. BAKER HUGHES TO MANIFOLD, PT LINES TO 4500 PSI, PUT 500 PSI ON CSG, FIND INJECTION RATE, MIX CEMENT, PUMP 41.5 BBLs CEMENT(15.8 PPG) DISPLACE w/ 14.5 BW, STING OUT, REVERSE CIRC, CLEAN LINES, R.D. POOH w/ TBG & L.D. STINGER M.U. & RIH w/ 4 3/4' SMITH ROCK BIT, RIH w/ 122 -JNTS 2 3/8" J -55 TBG, SWI, S.D.F.N. Travel time

Daily Cost: \$0

Cumulative Cost: \$76,310

4/18/2013 Day: 10

Conversion

Nabors #1450 on 4/18/2013 - Drill 50' cement, circ well. Still not holding pressure - Travel time / JSP MEETING - POOH w/ TBG POOH w/ 132 -JNTS TBG, LAST 2 -JNTS HAD CEMENT, BIT WAS PLUGGED w/ RUBBER, CLEAN OUT JTS M.U. & RIH w/ 4 3/4" ROCK BIT, X -O BIT SUB, 132 -JNTS 2 3/8" J -55 TBG R.U. POWER SWIVEL, CLEAN OUT 50' OF CEMENT, CIRC WELL CLEAN, R.D. POWER SWIVEL POOH w/ 10 -JNTS TBG PT CSG TO 1500# 4 -TIMES, IT BLED DOWN TO 900 PSI IN TEN MINUTES POOH w/ 134 -JNTS 2 3/8" J -55 TBG FILL CSG w/ 12 BW, GET INJECTION RATE OF 2.2 BBLs/MIN @ 2200 PSI, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - POOH w/ TBG POOH w/ 132 -JNTS TBG, LAST 2 -JNTS HAD CEMENT, BIT WAS PLUGGED w/ RUBBER, CLEAN OUT JTS M.U. & RIH w/ 4 3/4" ROCK BIT, X -O BIT SUB, 132 -JNTS 2 3/8" J -55 TBG R.U. POWER SWIVEL, CLEAN OUT 50' OF CEMENT, CIRC WELL CLEAN, R.D. POWER SWIVEL POOH w/ 10 -JNTS TBG PT CSG TO 1500# 4 -TIMES, IT BLED DOWN TO 900 PSI IN TEN MINUTES POOH w/ 134 -JNTS 2 3/8" J -55 TBG FILL CSG w/ 12 BW, GET INJECTION RATE OF 2.2 BBLs/MIN @ 2200 PSI, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - CEMENT SQUEEZE. BLEED WELL DOWN, R.U. WIRELINE, RIH & SET COMPOSITE CEMENT RETAINER @ 4030', POOH & R.D. WIRELINE M.U. & RIH w/ STINGER, 125 -JNTS, STING IN, SPACE OUT R.U. BAKER HUGHES, PT LINES TO 3500#, PUMP 5 BW TO DETERMINE INJECTION RATE, UNSTING, SPOT 10 BBLs CEMENT, STING INTO RETAINER, PUMP ANOTHER 18 BBLs CEMENT, CEMENT LOCKED UP, CLEAN OUT LINE TO FLAT TANK, TRY TO STAGE, NO LUCK, UNSTING, CIRC CEMENT OUT OF TBG TO FLAT TANK. L.D. 1 -JNT TBG, POOH w/ 124 -JNTS 2 3/8" J -55 TBG. M.U. & RIH w/ 4 3/4" ROCK BIT, X -O SUB, 117 -JNTS 2 3/8" J -55 TBG, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - CEMENT SQUEEZE. BLEED WELL DOWN, R.U. WIRELINE, RIH & SET COMPOSITE CEMENT RETAINER @ 4030', POOH & R.D. WIRELINE M.U. & RIH w/ STINGER, 125 -JNTS, STING IN, SPACE OUT R.U. BAKER HUGHES, PT LINES TO 3500#, PUMP 5 BW TO

DETERMINE INJECTION RATE, UNSTING, SPOT 10 BBLS CEMENT, STING INTO RETAINER, PUMP ANOTHER 18 BBLS CEMENT, CEMENT LOCKED UP, CLEAN OUT LINE TO FLAT TANK, TRY TO STAGE, NO LUCK, UNSTING, CIRC CEMENT OUT OF TBG TO FLAT TANK. L.D. 1 -JNT TBG, POOH w/ 124 -JNTS 2 3/8" J -55 TBG. M.U. & RIH w/ 4 3/4" ROCK BIT, X -O SUB, 117 -JNTS 2 3/8" J -55 TBG, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - CEMENT SQUEEZE. BLEED WELL DOWN, R.U. WIRELINE, RIH & SET COMPOSITE CEMENT RETAINER @ 4030', POOH & R.D. WIRELINE M.U. & RIH w/ STINGER, 125 -JNTS, STING IN, SPACE OUT R.U. BAKER HUGHES, PT LINES TO 3500#, PUMP 5 BW TO DETERMINE INJECTION RATE, UNSTING, SPOT 10 BBLS CEMENT, STING INTO RETAINER, PUMP ANOTHER 18 BBLS CEMENT, CEMENT LOCKED UP, CLEAN OUT LINE TO FLAT TANK, TRY TO STAGE, NO LUCK, UNSTING, CIRC CEMENT OUT OF TBG TO FLAT TANK. L.D. 1 -JNT TBG, POOH w/ 124 -JNTS 2 3/8" J -55 TBG. M.U. & RIH w/ 4 3/4" ROCK BIT, X -O SUB, 117 -JNTS 2 3/8" J -55 TBG, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - CEMENT SQUEEZE. BLEED WELL DOWN, R.U. WIRELINE, RIH & SET COMPOSITE CEMENT RETAINER @ 4030', POOH & R.D. WIRELINE M.U. & RIH w/ STINGER, 125 -JNTS, STING IN, SPACE OUT R.U. BAKER HUGHES, PT LINES TO 3500#, PUMP 5 BW TO DETERMINE INJECTION RATE, UNSTING, SPOT 10 BBLS CEMENT, STING INTO RETAINER, PUMP ANOTHER 18 BBLS CEMENT, CEMENT LOCKED UP, CLEAN OUT LINE TO FLAT TANK, TRY TO STAGE, NO LUCK, UNSTING, CIRC CEMENT OUT OF TBG TO FLAT TANK. L.D. 1 -JNT TBG, POOH w/ 124 -JNTS 2 3/8" J -55 TBG. M.U. & RIH w/ 4 3/4" ROCK BIT, X -O SUB, 117 -JNTS 2 3/8" J -55 TBG, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - POOH w/ TBG POOH w/ 132 -JNTS TBG, LAST 2 -JNTS HAD CEMENT, BIT WAS PLUGGED w/ RUBBER, CLEAN OUT JTS M.U. & RIH w/ 4 3/4" ROCK BIT, X -O BIT SUB, 132 -JNTS 2 3/8" J -55 TBG R.U. POWER SWIVEL, CLEAN OUT 50' OF CEMENT, CIRC WELL CLEAN, R.D. POWER SWIVEL POOH w/ 10 -JNTS TBG PT CSG TO 1500# 4 -TIMES, IT BLED DOWN TO 900 PSI IN TEN MINUTES POOH w/ 134 -JNTS 2 3/8" J -55 TBG FILL CSG w/ 12 BW, GET INJECTION RATE OF 2.2 BBLS/MIN @ 2200 PSI, CLEAN UP, SWI, S.D.F.N. Travel time - Travel time / JSP MEETING - POOH w/ TBG POOH w/ 132 -JNTS TBG, LAST 2 -JNTS HAD CEMENT, BIT WAS PLUGGED w/ RUBBER, CLEAN OUT JTS M.U. & RIH w/ 4 3/4" ROCK BIT, X -O BIT SUB, 132 -JNTS 2 3/8" J -55 TBG R.U. POWER SWIVEL, CLEAN OUT 50' OF CEMENT, CIRC WELL CLEAN, R.D. POWER SWIVEL POOH w/ 10 -JNTS TBG PT CSG TO 1500# 4 -TIMES, IT BLED DOWN TO 900 PSI IN TEN MINUTES POOH w/ 134 -JNTS 2 3/8" J -55 TBG FILL CSG w/ 12 BW, GET INJECTION RATE OF 2.2 BBLS/MIN @ 2200 PSI, CLEAN UP, SWI, S.D.F.N. Travel time

Daily Cost: \$0

Cumulative Cost: \$91,164

4/22/2013 Day: 12

Conversion

Nabors #1450 on 4/22/2013 - M.U. RIH w/ ON/OFF TOOL, 135 -JNTS 2 3/8" J -55 TBG, TRY TO WASH DOWN TO TS PLUG - M.U. RIH w/ ON/OFF TOOL, 135 -JNTS 2 3/8" J -55 TBG, TRY TO WASH DOWN TO TS PLUG, STACKED OUT & PRESSURED UP POOH w/ TBG, L.D. ON / OFF TOOL M.U. & RIH w/ 4 3/4" ROCK BIT, 135 -JNTS 2 3/8" J -55 TBG R.U. POWER SWIVEL, CLEAN OUT TO 4233', STACKED OUT HARD, CLEAN OUT TO 4249', CIRC WELL CLEAN, R.D. POWER SWIVEL POOH w/ TBG, L.D. BIT & BIT SUB M.U. & RIH w/ RETRIEVING TOOL, 135 -JNTS TBG, M.U. WASH JNT WASH DOWN TO TS PLUG, LATCH ON, CIRC SAND TO TANK, RELEASE PLUG, L.D. 3 -JNTS TBG, POOH TO DERRICK w/ 6 -JNTS TBG, SWI, S.D.F.N. - M.U. RIH w/ ON/OFF TOOL, 135 -JNTS 2 3/8" J -55 TBG, TRY TO WASH DOWN TO TS PLUG, STACKED OUT & PRESSURED UP POOH w/ TBG, L.D. ON / OFF TOOL M.U. & RIH w/ 4 3/4" ROCK BIT, 135 -JNTS 2 3/8" J -55 TBG R.U. POWER SWIVEL, CLEAN OUT TO 4233', STACKED OUT HARD, CLEAN OUT TO 4249', CIRC WELL CLEAN, R.D. POWER SWIVEL POOH w/ TBG, L.D. BIT & BIT SUB M.U. & RIH w/ RETRIEVING TOOL, 135 -JNTS TBG, M.U. WASH JNT WASH DOWN TO TS PLUG, LATCH ON, CIRC SAND TO TANK, RELEASE PLUG, L.D. 3 -JNTS TBG, POOH TO DERRICK w/ 6 -JNTS TBG, SWI, S.D.F.N.

Daily Cost: \$0

Cumulative Cost: \$123,952

4/23/2013 Day: 13**Conversion**

Nabors #1450 on 4/23/2013 - Travel time / JSP MEETING - HAND SIGNALS CONT TO POOH w/ 133 -JNTS 2 3/8' J -55 TBG, L.D. - Travel time / JSP MEETING - HAND SIGNALS CONT TO POOH w/ 133 -JNTS 2 3/8' J -55 TBG, L.D. 1 -BAD JNT & TS PLUG w/ ON / OFF TOOL M.U. & RIH w/ 5 1/2" AS 1 -X PACKER, ON /OFF TOOL, 2 3/8" SN, 133 -JNTS TBG R.U. HOT OILER, FLUSH TBG w/ 20 BW @ 250 DEG, PUMP 10 BW PAD, DROP STANDING VALVE, FOLLOW w/ 16 BW, R.U. & RIH w/ SANDLINE TO TAG SV, POOH & R.D. SANDLINE, PT TBG TO 3000#, DROPPED 200# IN TEN MIN, BLEED AIR, PT TBG TO 3000# AGAIN, HELD @ 3000# FOR 30min, R.D. H/O M.U. & RIH w/ 2" TRI -CO, COULDN'T MAKE IT DOWN TO SV, POOH & RIH w/ 1 3/4" SHORT CATCH, LATCH ON TO SV, EQUALIZE, UNSEAT SV, POOH & R.D. SANDLINE R.D. TONGS & HANDRAILS, R.U. FLOOR, STRIP OFF BOP'S, N.U. INJECTION ADAPTER, LAND ON WH CIRC 50 BW w/ PACKER FLUID SET AS 1 -X @ 4195' PACK OFF, TAKE OUT 4' PUP, LAND TBT ON INJECTION HEAD, PRESSURE CSG UP TO 1500#, LEAVE OVERNIGHT, SWI, S.D.F.N. - Travel time / JSP MEETING - HAND SIGNALS CONT TO POOH w/ 133 -JNTS 2 3/8' J -55 TBG, L.D. 1 -BAD JNT & TS PLUG w/ ON / OFF TOOL M.U. & RIH w/ 5 1/2" AS 1 -X PACKER, ON /OFF TOOL, 2 3/8" SN, 133 -JNTS TBG R.U. HOT OILER, FLUSH TBG w/ 20 BW @ 250 DEG, PUMP 10 BW PAD, DROP STANDING VALVE, FOLLOW w/ 16 BW, R.U. & RIH w/ SANDLINE TO TAG SV, POOH & R.D. SANDLINE, PT TBG TO 3000#, DROPPED 200# IN TEN MIN, BLEED AIR, PT TBG TO 3000# AGAIN, HELD @ 3000# FOR 30min, R.D. H/O M.U. & RIH w/ 2" TRI -CO, COULDN'T MAKE IT DOWN TO SV, POOH & RIH w/ 1 3/4" SHORT CATCH, LATCH ON TO SV, EQUALIZE, UNSEAT SV, POOH & R.D. SANDLINE R.D. TONGS & HANDRAILS, R.U. FLOOR, STRIP OFF BOP'S, N.U. INJECTION ADAPTER, LAND ON WH CIRC 50 BW w/ PACKER FLUID SET AS 1 -X @ 4195' PACK OFF, TAKE OUT 4' PUP, LAND TBT ON INJECTION HEAD, PRESSURE CSG UP TO 1500#, LEAVE OVERNIGHT, SWI, S.D.F.N.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$132,362

4/30/2013 Day: 14**Conversion**

Rigless on 4/30/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 04/23/2013 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09953 - Initial MIT on the above listed well. On 04/23/2013 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09953 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$216,196

Pertinent Files: [Go to File List](#)

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 1. TYPE OF WELL Water Injection Well | 8. WELL NAME and NUMBER: COUNTY LINE FED 1-35 | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | 9. API NUMBER: 43047313800000 | |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983 FNL 2045 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 08.0S Range: 17.0E Meridian: S | COUNTY: UINTAH | |
| | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> APD EXTENSION | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 4:00 PM on 05/09/2013 EPA # UT22197-09953 | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 14, 2013 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 5/13/2013 | |

County Line Federal 1-35-8-17

Spud Date: 12-27-83
 Put on Production: 1-27-84
 GL: 5053' DF: 5069'

Initial Production: 59 BOPD,
 0 MCFD, 6 BWPD

Injection Wellbore Diagram

SURFACE CASING

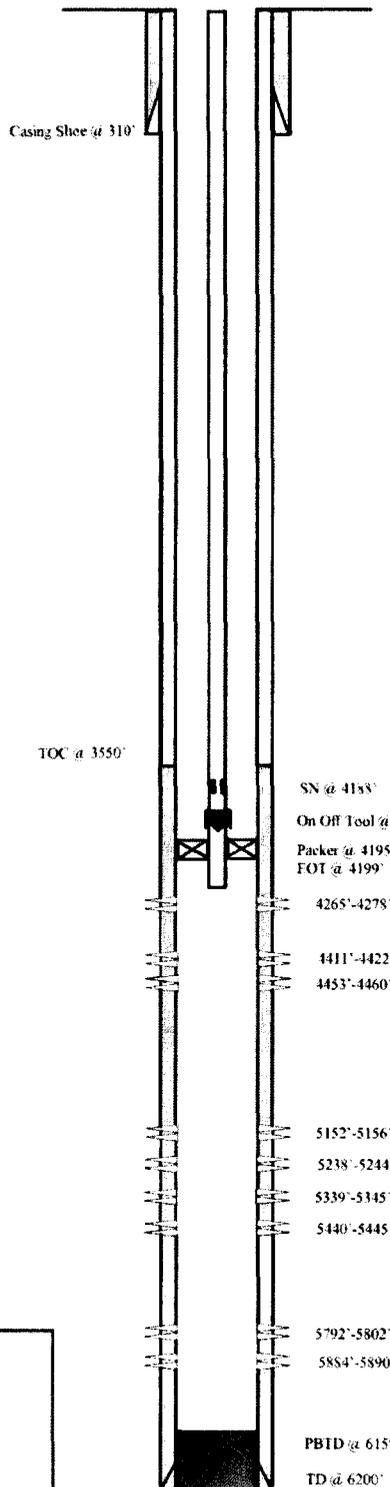
CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: ?
 DEPTH LANDED: 310'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 220 svs Class G. cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: ?
 DEPTH LANDED: 6200'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 160 svs HiLift & 440 svs RFC
 CEMENT TOP AT: 3550' per CBL 1/21/84

TUBING

SIZE: GRADE/WT.: 2-7/8" / J-55 / 6.5#
 STRETCH & XO 2-3/8 x 2-7/8 J-55 AT: 18.2'
 NO. OF JOINTS: 133 jts (4169.6')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4188.2' KB
 ON/OFF TOOL AT: 4189.3'
 ARROW #1 PACKER CE AT: 4194.64'
 TOTAL STRING LENGTH: EOI @ 4198.94'



FRAC JOB

| | | |
|----------|-------------|--|
| 01/25/84 | 5884'-5890' | Frac CP3 sand as follows: 79,000# 20/40 sand in 903 bbls gelled water. Treated w/avg press of 2200 psi w/avg rate of 25 BPM. ISIP-1650 psi. 5 min 1600 psi. Flush to top perf |
| 02/19/84 | 5440'-5445' | Frac A sand as follows: 37,000# 20/40 sand in 428 bbls gelled water. Treated w/avg press of 2300 psi w/avg rate of 22 BPM. ISIP-3300 psi. 5 min 2200. Screened out w/ 3700# sand in casing. |
| 02/29/84 | 5339'-5345' | Frac A sand as follows: 37,000# 20/40 sand in 549 bbls gelled water. Treated w/avg press of 2650 psi. w/avg rate of 22.3 BPM. ISIP-1790 psi. 5 min 1560 psi. |
| 06/09/03 | 5792'-5802' | Frac CP2 sands as follows: 28,808# 20/40 sand in 266 bbls Viking 1-25 fluid. Treated w/avg press of 3100 psi, w/avg rate of 14 BPM. ISIP- 1845 psi. Calc. flush: 1500 Actual flush: 1386 |
| 06/09/03 | 5152'-5244' | Frac B.5 & B2 sands as follows: 40,523# 20/40 sand in 341 bbls Viking 1-25 fluid. Treated w/avg press of 4000 psi, w/avg rate of 16 BPM. ISIP- 2675 psi. Calc. flush: 1337 Actual flush: 1218 |
| 06/10/03 | 4265'-4460' | Frac GB2,GB4 & GB6 sands as follows: 102,203# 20/40 sand in 675 bbls Viking 1-25 fluid. Treated w/avg press of 3950 psi, w/avg rate of 16 BPM. ISIP- 2680 psi. Calc. flush: 1078 Actual flush: 966 |
| 06-14-03 | | Recompletion Finalized |
| 5/27/04 | | Pump change. Update rod detail. |
| 11/24/04 | | Pump change. Update rod detail |
| 1/14/05 | | Pump Change. |
| 06/26/06 | | Pump Change and Parted rods. Update rod and tubing details |
| 02/26/11 | | Parted rods. Rod & tubing updated. |
| 04/22/13 | | Convert to Injection Well |
| 04/23/13 | | Conversion MIT Finalized - update the detail |

PERFORATION RECORD

| | | | |
|---------|-------------|-------|----------|
| 1-22-84 | 4411'-4422' | 4 SPF | 44 holes |
| 1-22-84 | 4453'-4460' | 4 SPF | 28 holes |
| 1-22-84 | 5854'-5890' | 4 SPF | 24 holes |
| 2-18-84 | 5440'-5445' | 4 SPF | 24 holes |
| 2-28-84 | 5339'-5345' | 4 SPF | 56 holes |
| 6-06-03 | 5792'-5802' | 4 SPF | 40 holes |
| 6-06-03 | 5238'-5244' | 4 SPF | 24 holes |
| 6-06-03 | 5152'-5156' | 4 SPF | 16 holes |
| 6-09-03 | 4265'-4278' | 4 SPF | 52 holes |

NEWFIELD

County Line Federal 1-35-8-17
 1983 FNL & 2045 FWL
 SENW Section 35-T8S-R17E
 Uintah Co, Utah
 API #43-047-31380; Lease #U-40026