

## UTAH OIL AND GAS CONSERVATION COMMISSION

m

REMARKS: WELL LOG ELECTRIC LOGS FILE  WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

11-15-83 Location Abandoned - Well Never Drilled

DATE FILED 8-29-83

LAND: FEE &amp; PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-38836 INDIAN

DRILLING APPROVED: 8-30-83 - OIL

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-15-83 LA

FIELD: WILDCAT 3/86

UNIT:

COUNTY: UINTAH

WELL NO. NORTH BONANZA #1

API # 43-047-31375

LOCATION 1980' FNL FT. FROM (N) (S) LINE. 660' FEL FT. FROM (E) (W) LINE. SENE 1/4 - 1/4 SEC. 27

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

8S

24E

27

HUSKY OIL COMPANY

8

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR  
 6060 S. Willow Drive, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 1980' FNL & 660' FEL, SE/4 NE/4  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 7 miles north of Bonanza, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 660'

16. NO. OF ACRES IN LEASE  
 80

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2030'

19. PROPOSED DEPTH  
 4060'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5358' GR

22. APPROX. DATE WORK WILL START\*  
 October 1, 1983

5. LEASE DESIGNATION AND SERIAL NO.  
 U-38836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 North Bonanza

9. WELL NO.  
 #1

10. FIELD AND POOL, OR WILDCAT  
 S.W. Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 27, T8S, R24E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

GREEN RIVER

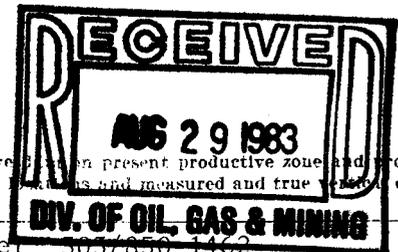
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-55	250'	Circ. to surface (200 sx est)
7-7/8"	5-1/2"	15.5# K-55	3935'	300 sx

Subject well to be drilled to test the Lower Green River Sands. We propose to test all shows deemed worthy of test and to set casing as above, or to plug and abandon in accordance with instructions from the Bureau of Land Management.

An archaeological survey has been conducted by Cultural Resource Management Services, Brigham Young University. Cultural clearance is recommended.

This APTD should be used as an application for right-of-way, if needed.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface logs and measured and true well depths. Give blowout preventer program, if any.

24. SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE August 29, 1983

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

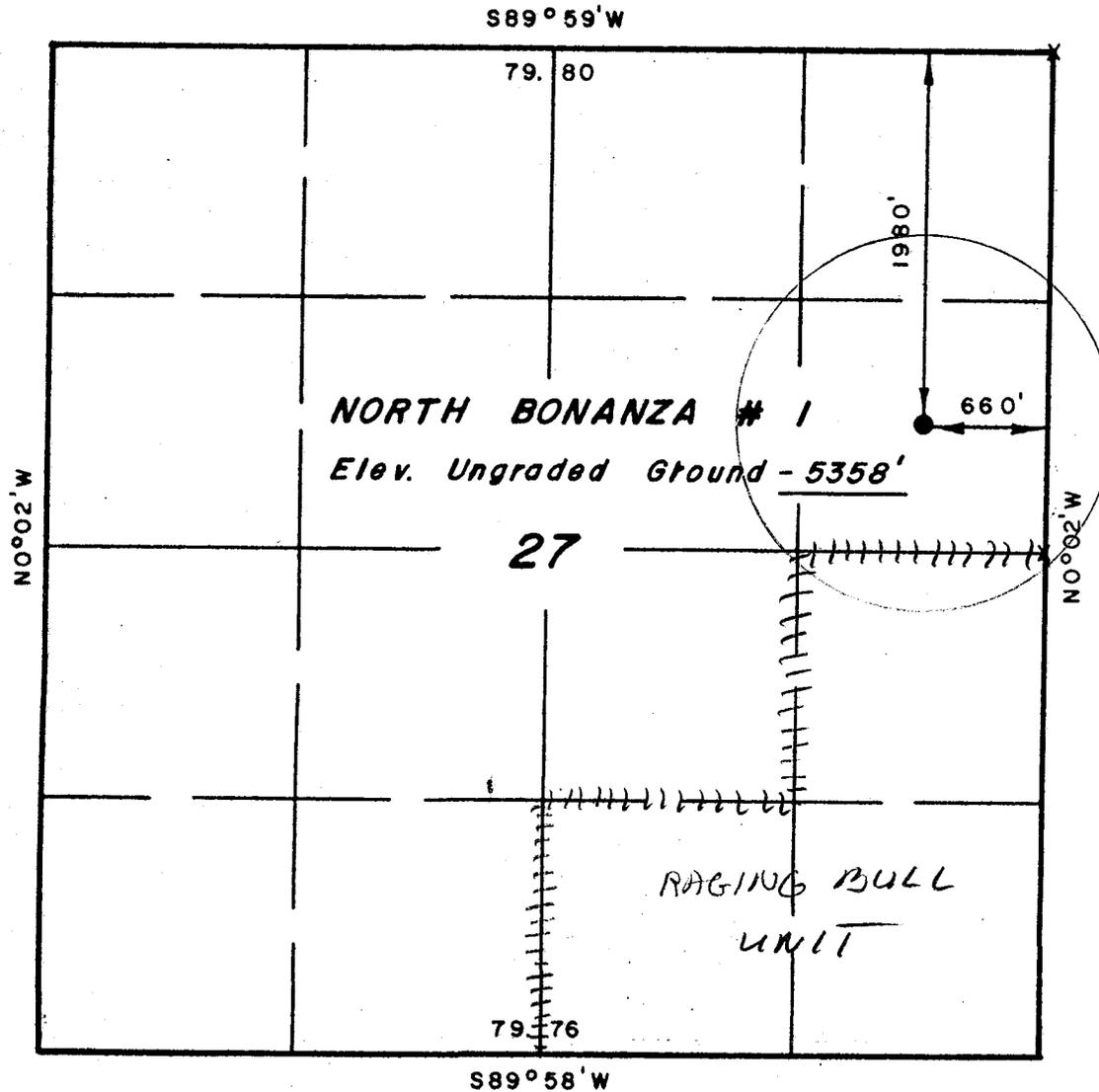
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 24 E, S.L.B. & M.

PROJECT  
**HUSKY OIL COMPANY**

Well location, **NORTH BONANZA #1**, located as shown in the SE 1/4 NE 1/4 Section 27, T 8 S, R 24 E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/11/83
PARTY D.A. RT. B.K. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE HUSKY OIL

CLASS II-A SYSTEM  
 3000 PSI WORKING PRESSURE PREVENTER STACK  
 REGULAR SERVICE

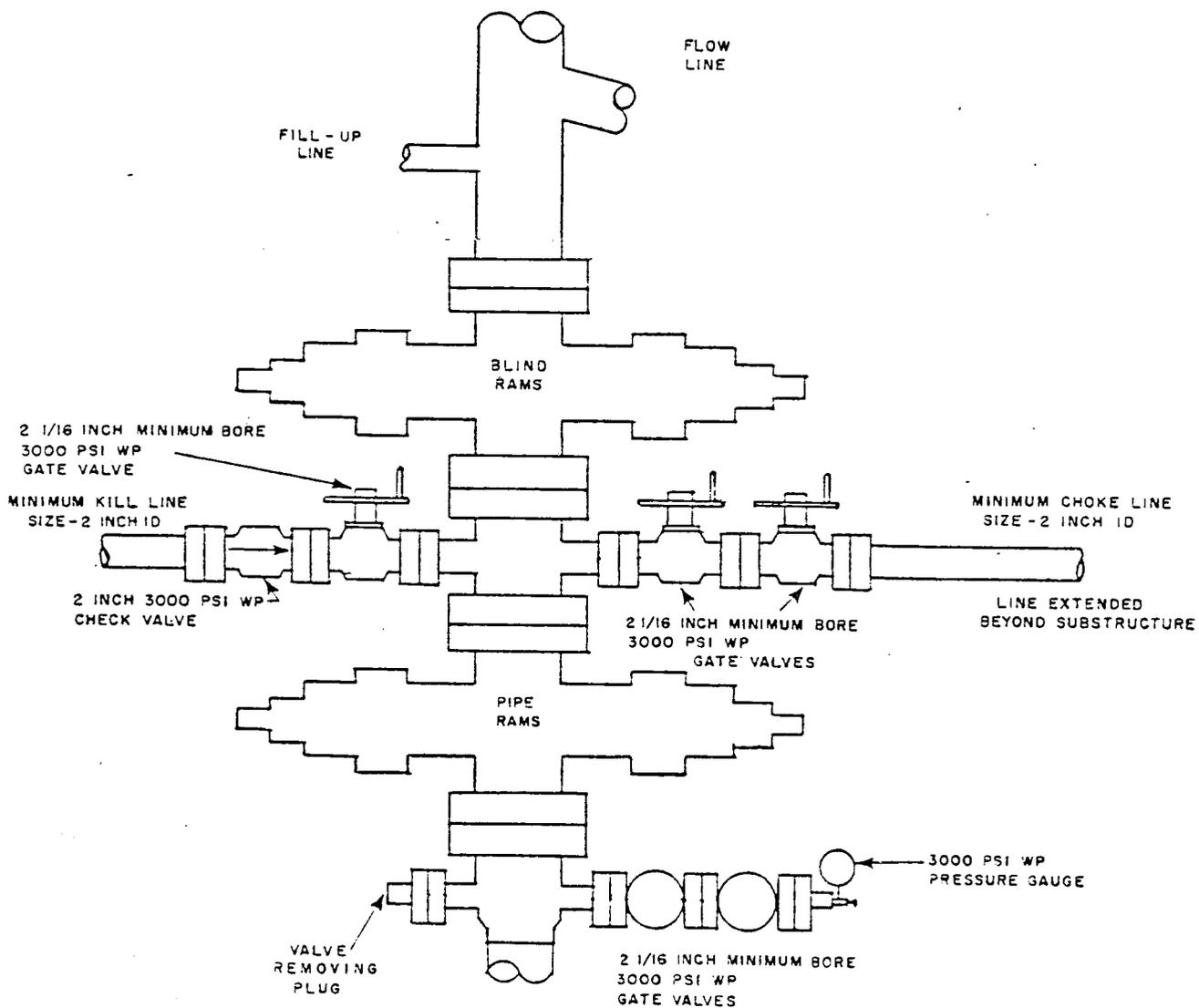
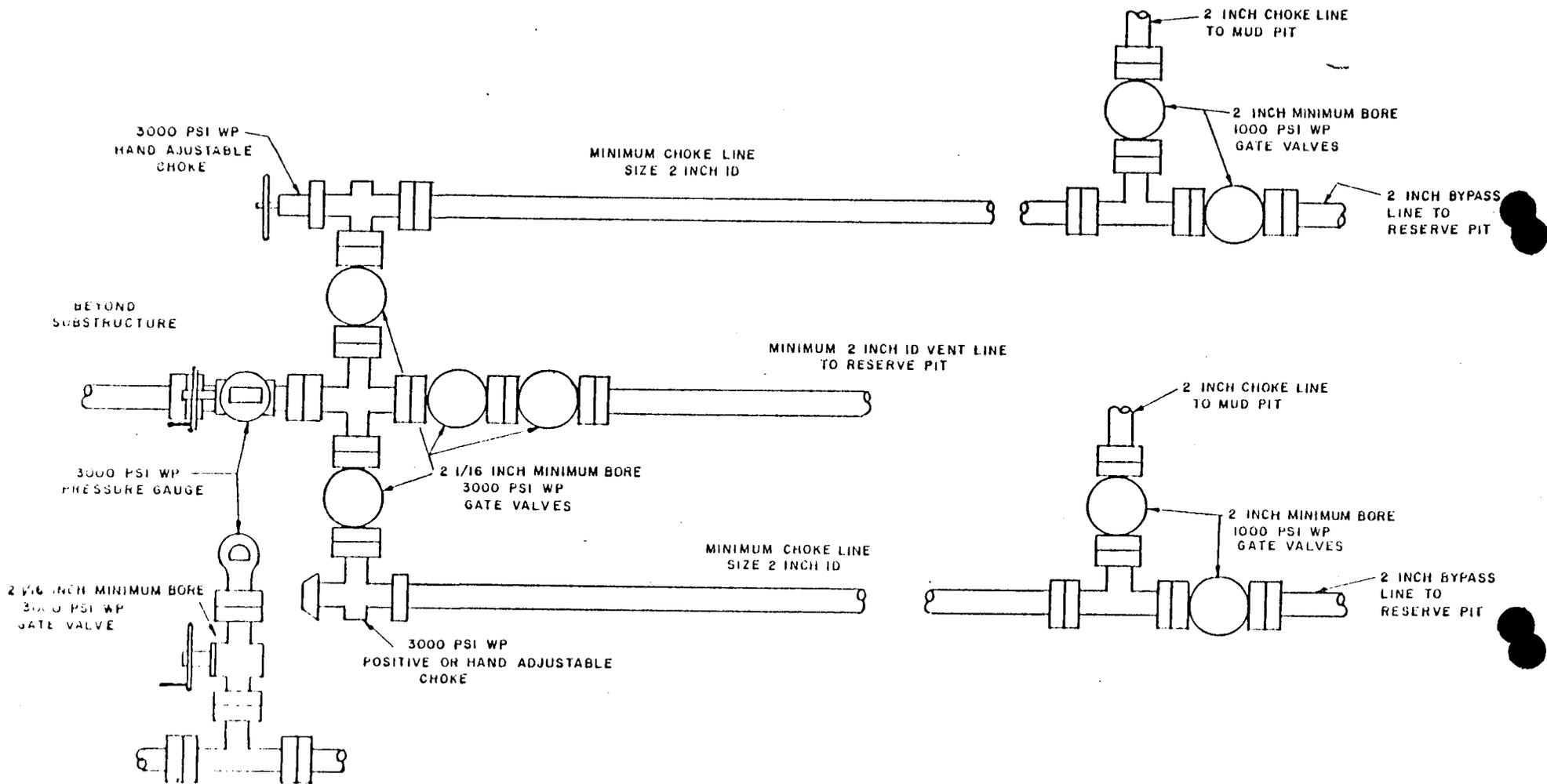


FIGURE 4.82-1



CLASS II - A SYSTEM  
3000 PSI WORKING PRESSURE  
CHOKE MANIFOLD  
MINIMUM REQUIREMENTS

FIGURE 4.82 - 2

HUSKY OIL COMPANY  
NORTH SONANZA #1  
UINTAH COUNTY, UTAH

NBONI

TEN-POINT PROGRAM TO ACCOMPANY FORM 9-331C

1. SURFACE FORMATION: QUATERNARY ALLUVIUM

2. ESTIMATED TOPS:

3.

QUATERNARY ALLUVIUM	SURFACE	
TOP GREEN RIVER	832	(+4538)
LOWER GREEN RIVER "X" MARKER	3000	(+2370)
PRIMARY OBJECTIVE SAND	3909	(+1461)
SECONDARY OBJECTIVE SAND	3973	(+1397)

4. CASING PROGRAM

12-1/4" HOLE, 8-5/8" K-55 STC NEW CSG 0-250', 200 SX EST.  
7-7/8" HOLE, 5-1/2" 15.5# K-55 LTC NEW CSG 0-4060', 300 SX.

CONDUCTOR: 30 FT. 21 IN. CEMENT WITH 3 YARDS REDI MIX.

5. PRESSURE CONTROL EQUIPMENT: (SEE ATTACHED SCHEMATIC DIAGRAM)

BOP'S & CHOKE MANIFOLD WILL BE INSTALLED & PRESSURE TESTED BEFORE DRILLING OUT UNDER SURFACE CASING; THEN WILL BE CHECKED DAILY AS TO MECHANICAL OPERATING CONDITION. RAM TYPE PREVENTORS AND RELATED PRESSURE CONTROL EQUIPMENT WILL BE PRESSURE TESTED TO 70% OF THE WORKING PRESSURE OF THE STACK ASSEMBLY, OR TO 70% OF THE MINIMUM INTERNAL YIELD PRESSURE OF THE CASING, WHICHEVER IS LESS. ANNUAL TYPE PREVENTORS WILL BE TESTED TO 50% OF THEIR RATED WORKING PRESSURE. BOP'S WILL BE PRESSURE TESTED EVERY 30 DAYS.

6. MUD PROGRAM:

0-250': SPUD MUD, WATER 8.5 PPG  
250-4060': LSND MAXIMUM MUD 8.5-9.5 PPG  
35-45 VIS., 10 CC W.L., PH 10.

SUFFICIENT MUD MATERIALS TO MAINTAIN MUD PROPERTIES, CONTROL LOST CIRCULATION AND TO CONTAIN BLOWOUT WILL BE AVAILABLE AT WELLSITE.

7. AUXILLIARY EQUIPMENT:

1. KELLY COCK.
2. DRILL PIPE FLOAT (EXCEPT FOR LOST CIRCULATION DRILLING CONDITIONS)
3. MONITORING OF MUD SYSTEM WILL BE VISUAL UNLESS OTHERWISE SPECIFIED.

4. A SUB ON THE FLOOR WITH A FULL OPENING VALVE TO BE STABBED INTO DRILL PIPE WHEN KELLY IS NOT IN THE STRING.
8. LOGGING: DIL.SP,GR - BASE OF SURFACE CSG TO TD; GR TO SURFACE.  
FDC-CNL,GR,CAL - BASE OF SURFACE CSG TO TD.

CORING: NONE IS ANTICIPATED.

TESTING: BASED ON SHOWS.

#### COMPLETION PROGRAM

PERFORATE DESIRED INTERVALS. SWAB. AND IF NECESSARY. ACIDIZE. COMPLETION & STIMULATION PLANS WILL BE BASED ON LOGS AND TEST

NEITHER ABNORMAL PRESSURES, TEMPERATURES, NOR POTENTIAL HAZARD SUCH AS HYDROGEN-SULFIDE GAS IS EXPECTED. THE MAXIMUM BHP IS **1758** PSI AT THE TOTAL DEPTH IN THE LOWER GREEN RIVER SANDS. THIS IS A NORMAL .433 PSI PER FT. GRADIENT.

10: ANTICIPATED SPUD DATE: OCTOBER 1, 1983  
ANTICIPATED DURATION: 30 DAYS

#### EXHIBITS

- A. AREA MAP
- B. LOCATION MAP
- C. PROPOSED PRODUCTION FACILITIES
- D. LOCATION LAYOUT.
- E. CONTOUR MAP OF LOCATION SHOWING CUTS AND FILLS.  
CROSS SECTIONS OF LOCATION.

#### SURFACE USE AND OPERATIONS PLAN

##### 1. EXISTING ROADS

- A. SEE LOCATION MAP.
- B. MAIN ROADS: PROCEED NORTH OUT OF BONANZA, UTAH, ON HIGHWAY 45 FOR 7 MILES TO EXIT OF NEW ACCESS ROAD.
- C. ACCESS ROADS TO LOCATION: COLOR CODED.
- D. N/A
- E. DEVELOPMENT WELL: YES. THIS WILL BE THE 2ND WELL DRILLED.
- F. PLANS FOR IMPROVEMENT AND/OR MAINTENANCE: NONE PLANNED.

##### 2. PLANNED ACCESS ROADS

- A. WIDTH: 18' CROWNED & DITCHED, TOTAL DISTURBANCE 42'.
- B. MAXIMUM GRADE: 10%

- C. TURNOUTS: NONE
- D. DRAINAGE DESIGN: ONLY MINOR DITCHING IS REQUIRED; OTHERWISE ONLY FLAT GRADING.
- E. CULVERTS, CUTS & FILLS: NONE ANTICIPATED.
- F. SURFACE MATERIALS: NONE ANTICIPATED.
- G. GATES, CATTLE GUARDS, FENCE CUTS: NONE.
- H. NEW ROADS: CENTERLINE FLAGGED.

3. LOCATION OF EXISTING WELLS

- A. WATER WELLS: NONE.
- B. ABANDONED WELLS: NONE
- C. TEMPORARILY ABANDONED WELLS: NONE
- D. DISPOSAL WELLS: NONE
- E. DRILLING WELLS: 1 BEING TESTED; 3 APTD'S BEING SUBMITTED.
- F. PRODUCING WELLS: RAGING BULL UNIT #1 BEING TESTED.
- G. SHUT-IN WELLS: NONE
- H. MONITOR WELLS: NONE.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES

- A. EXISTING FACILITIES: ONE TANK BATTERY FOR THE RAGING BULL UNIT #1 AT THE PRESENT TIME.
- B. PROPOSED FACILITIES: ONE TANK BATTERY, SIMILAR TO BATTERY FOR RAGING BULL UNIT #1.
- C. PLANS FOR REHABILITATION: ALL DISTURBED AREAS NOT NEEDED FOR OPERATIONS WILL BE CONTOURED TO MATCH EXISTING TERRAIN AND RESEEDED WITH THE SEED MIXTURE RECOMMENDED BY THE SURFACE OWNER. ALL PITS WILL BE FENCED AND OVERHEAD FLAGGING INSTALLED.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. LOCATION: SE/4 SECTION 23, T9S, R24E  
SUPPLY: AMERICAN GILSONITE
- B. WATER WILL BE HAULED BY TANK TRUCKS.
- C. NO WATER WELLS ARE ANTICIPATED.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. LOCATION: IT IS ANTICIPATED THAT ANY CONSTRUCTION MATERIALS

NEEDED WILL COME FROM THE PROPOSED SITE.

- B. FROM FEDERAL OR INDIAN LANDS: THE ACCESS ROAD AND LOCATION ARE ON PUBLIC LAND UNDER THE SUPERVISION OF BLM. NO INDIAN LANDS ARE INVOLVED.
- C. ADDITIONAL MATERIALS: IN THE EVENT THAT ALL OR PART OF THE ACCESS ROAD NEEDS GRAVELING, SURFACING MATERIALS WILL BE PURCHASED FROM LOCAL SUPPLIERS.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. CUTTINGS: DISPOSED OF IN RESERVE PIT AND BURIED.
- B. DRILLING FLUIDS: DISPOSED OF IN RESERVE PIT AND BURIED AFTER PIT HAS DRIED.
- C. PRODUCED FLUIDS: LIQUIDS PRODUCED DURING THE COMPLETION OPERATIONS WILL BE PRODUCED INTO TANKS. THE WATER DRAINED TO THE PIT, AND THE OIL SAVED.
- D. SEWAGE: PORTABLE TOILETS.
- E. GARBAGE AND OTHER WASTE MATERIAL: DISPOSAL IN A BURN PIT ENCLOSED WITH A WIRE MESH SCREEN, AND ALL FLAMABLE MATERIALS BURNED, REMAINDER ULTIMATELY BURIED.
- F. PROPER CLEAN-UP OF WELL SITE: UPON COMPLETION OF DRILLING ALL TRASH AND LITTER WILL BE PICKED UP AND PLACED IN THE BURN PIT, WHICH WILL BE BURIED WITH A MINIMUM OF TWO FEET OF DIRT COVER. THE RESERVE PIT WILL BE FENCED ON THREE SIDES DURING DRILLING AND COMPLETELY ENCLOSED WHEN DRILLING IS COMPLETED. PIT WILL REMAIN FENCED UNTIL DRY, AT WHICH TIME IT WILL BE BACKFILLED.

8. ANCILLARY FACILITIES: NONE PLANNED.

9. WELLSITE LAYOUT

- A. THRU C.: SEE LOCATION LAYOUT AND CROSS-SECTION EXHIBITS.

10: PLANS FOR RESTORATION OF SURFACE

- A. BACKFILLING, LEVELING, CONTOURING, AND WASTE DISPOSAL: TOPSOIL WILL BE STRIPPED FROM LOCATION AND STOCKPILED FOR USE AFTER COMPLETION OF CONTOURING, WHEN IT WILL BE REDISTRIBUTED. BACKFILLING OF THE RESERVE PITS DONE AS SOON AS PITS ARE DRY. IN THE EVENT OF A DRY HOLE, THE LOCATION WILL BE CONTOURED AS NEARLY AS POSSIBLE TO ITS ORIGINAL CONDITION. IN THE EVENT OF PRODUCTION, THOSE PORTIONS OF THE PAD NOT NEEDED FOR OPERATIONS WILL BE CONTOURED IN SUCH A MANNER AS TO SUPPORT VEGETATION AND BLEND INTO THE SURROUNDING TOPOGRAPHY. WASTE DISPOSAL WILL BEGIN IMMEDIATELY AFTER DRILLING COMPLETION. ALL TRASH AND LITTER WILL BE PICKED UP, PLACED IN THE BURN PIT AND BURIED.
- B. REVEGETATION AND REHABILITATION: REVEGETATION WILL BE IN THE SPRING OR FALL FOLLOWING COMPLETION WITH THE SEED MIXTURE

SPECIFIED BY THE SURFACE MANAGER, BLM. REHABILITATION OF THE LOCATION AND ACCESS ROAD WILL INCLUDE CONTOURING, REPLACEMENT OF TOPSOIL AND RESEEDING.

- C. PRIOR TO RIG RELEASE: THE PITS WILL BE FENCED ON FOUR SIDES TO PROTECT LIVESTOCK AND WILDLIFE, AND SO MAINTAINED UNTIL CLEAN-UP.
- D. OIL ON PIT WILL BE REMOVED OR OVERHEAD FLAGGING WILL BE INSTALLED FOR THE PROTECTION OF WATERFOUL.
- E. TIMETABLE OF REHABILITATION OPERATIONS: COMMENCEMENT OF REHABILITATION WORK WILL BE UPON COMPLETION OF DRILLING. COMPLETION OF REHABILITATION WORK WILL DEPEND ON WEATHER AND THE TIME REQUIRED FOR PITS TO DRY.

#### 11. OTHER INFORMATION

- A. TOPOGRAPHY, SOIL CHARACTERISTICS, GEOLOGICAL FEATURES, FIELD AND FAUNA: THE LOCATION IS FAIRLY LEVEL WITH DRAINAGE TO THE EAST. SOIL IS SANDY. FLORA: 5% GRASS, 25% SAGE, 70% BARE. FAUNA: DEER, ANTELOPE, COYOTES, SMALL MAMMALS AND BIRDS.
- 2. SURFACE USE AND OWNERSHIP: SURFACE IS PUBLIC LAND UNDER THE SUPERVISION OF THE BLM AND IS LEASED FOR LIVESTOCK GRAZING.
- 3. PROXIMITY OF WATER, OCCUPIED DWELLINGS, ARCHAEOLOGICAL, HISTORICAL OR CULTURAL SITES: WATER OF THE AREA CONSISTS OF VARIOUS PONDS AND DRAWS THROUGHOUT THE AREA. THERE ARE NO OCCUPIED DWELLINGS IN THE IMMEDIATE AREA. TO THE BEST OF OUR KNOWLEDGE THERE ARE NO KNOWN ARCHAEOLOGICAL, HISTORICAL OR CULTURAL SITES IN THE IMMEDIATE AREA. A CULTURAL RESOURCE SURVEY HAS BEEN CONDUCTED BY CULTURAL RESOURCE MANAGEMENT SERVICES, BRIGHAM YOUNG UNIVERSITY.

#### 12. LESSEE OR OPERATOR FIELD REPRESENTATIVE

VERA CHANDLER (303) 850-1462  
HUSKY OIL COMPANY  
6060 S. WILLOW DRIVE  
ENGLEWOOD, COLORADO 80111

#### 13. CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY HUSKY OIL COMPANY AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

DATE: August 29, 1983

*Vera Chandler*  
for JERRY TREYBIG  
DRILLING & PRODUCTION MANAGER

# HUSKY OIL COMPANY

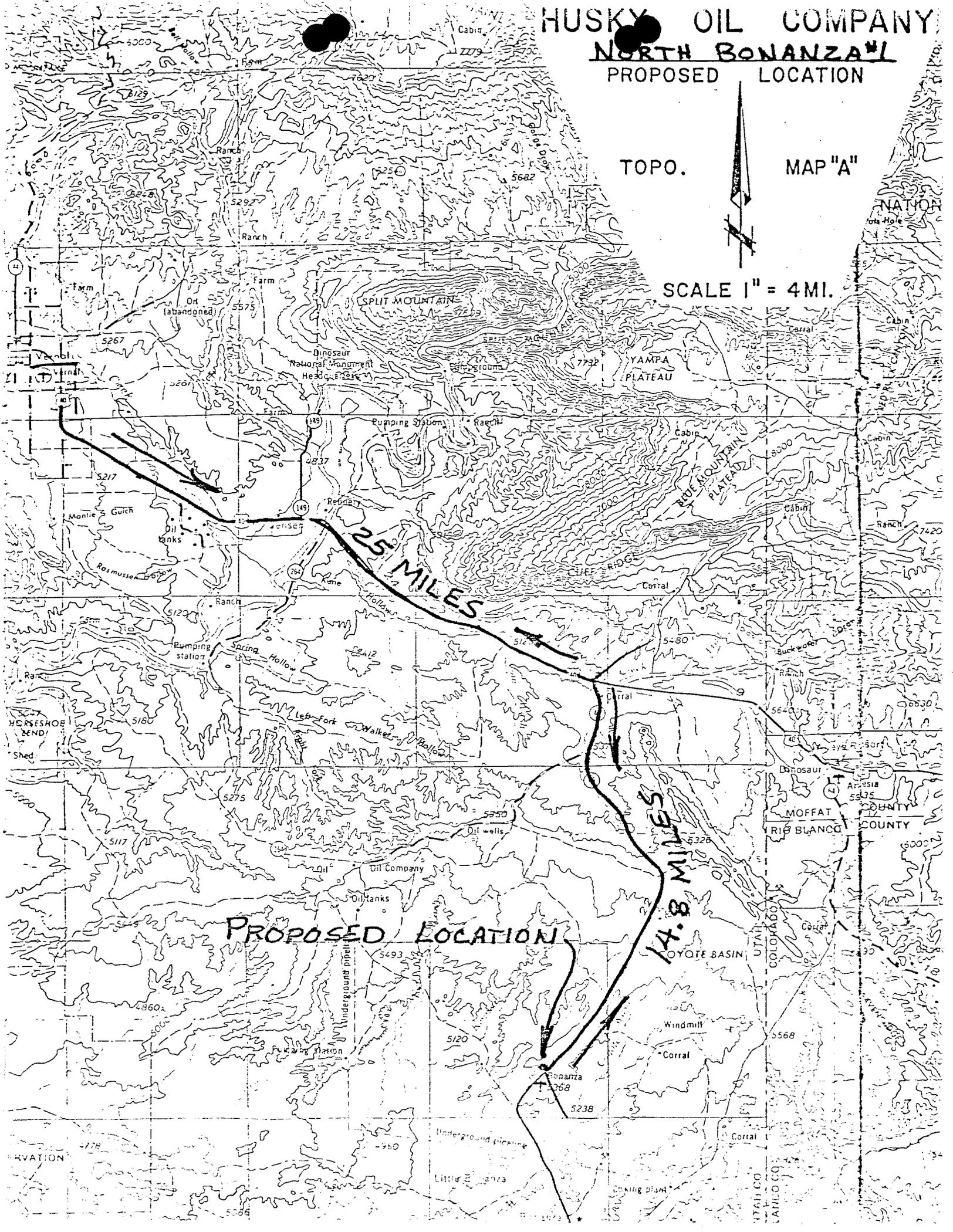
## NORTH BONANZA

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



25.1 MILES

14.8 MILES

PROPOSED LOCATION

MOFFAT COUNTY  
RIO BLANCO COUNTY

UTAH  
COLORADO  
UTAH CO  
CAMP CO

NATION

Cabin

Cabin

Ranch

Ranch

Dinosaur

Corral

Corral

Corral

Cabin

779

5682

7732

5172

5460

5750

5326

5238

5120

5238

6000

5229

5267

5207

5217

5180

5177

5860

5778

5668

5668

Ranch

Ranch

Farm

Farm

Manlie

HORSESHOE BEND

Oil

Oil tanks

Underground pipeline

Underground pipeline

On (abandoned)

5575

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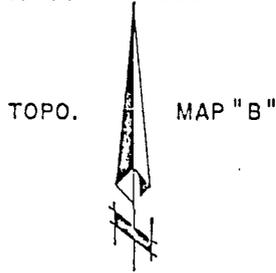
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HUSKY OIL COMPANY  
NORTH BONANZA #1  
PROPOSED LOCATION



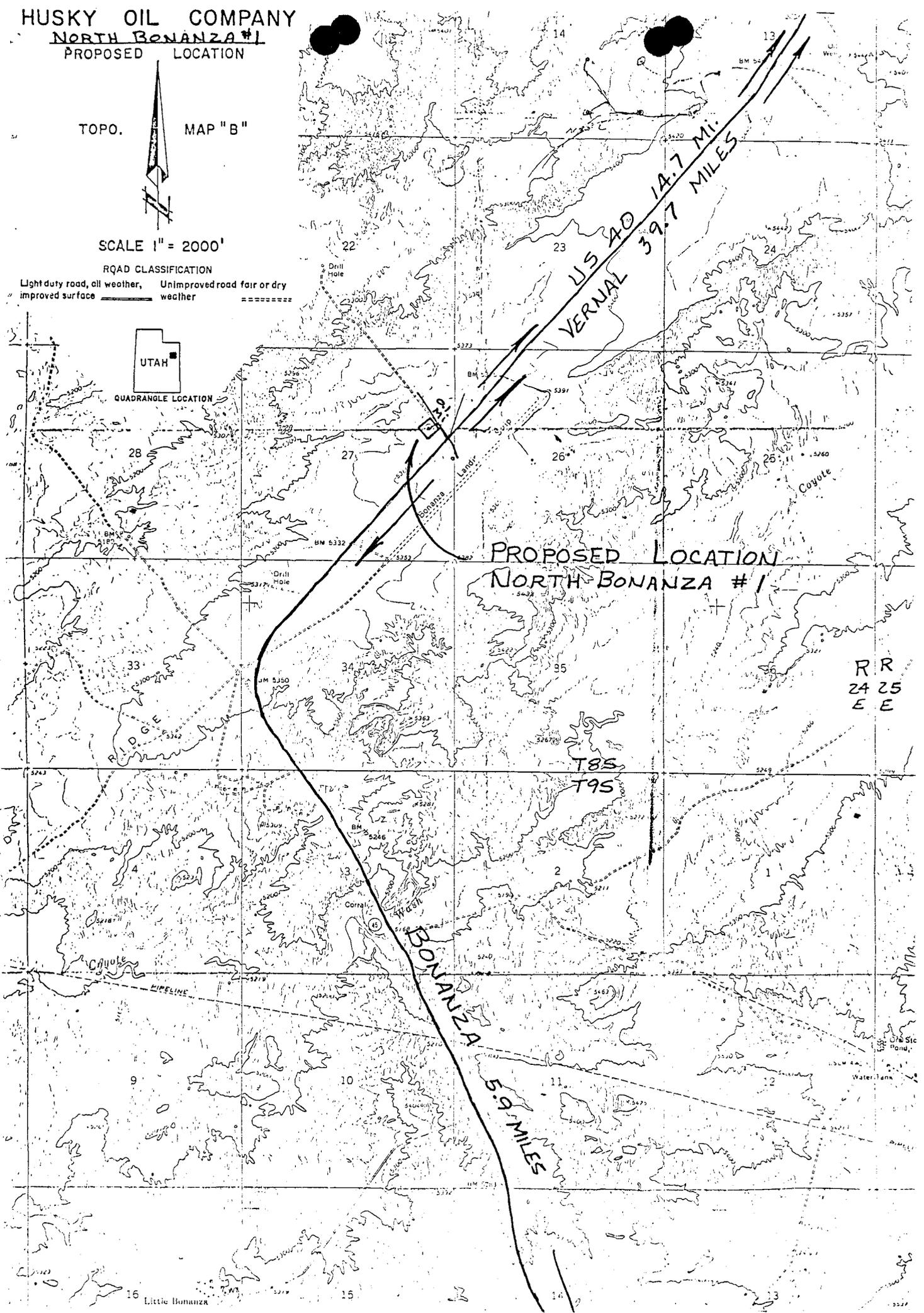
SCALE 1" = 2000'

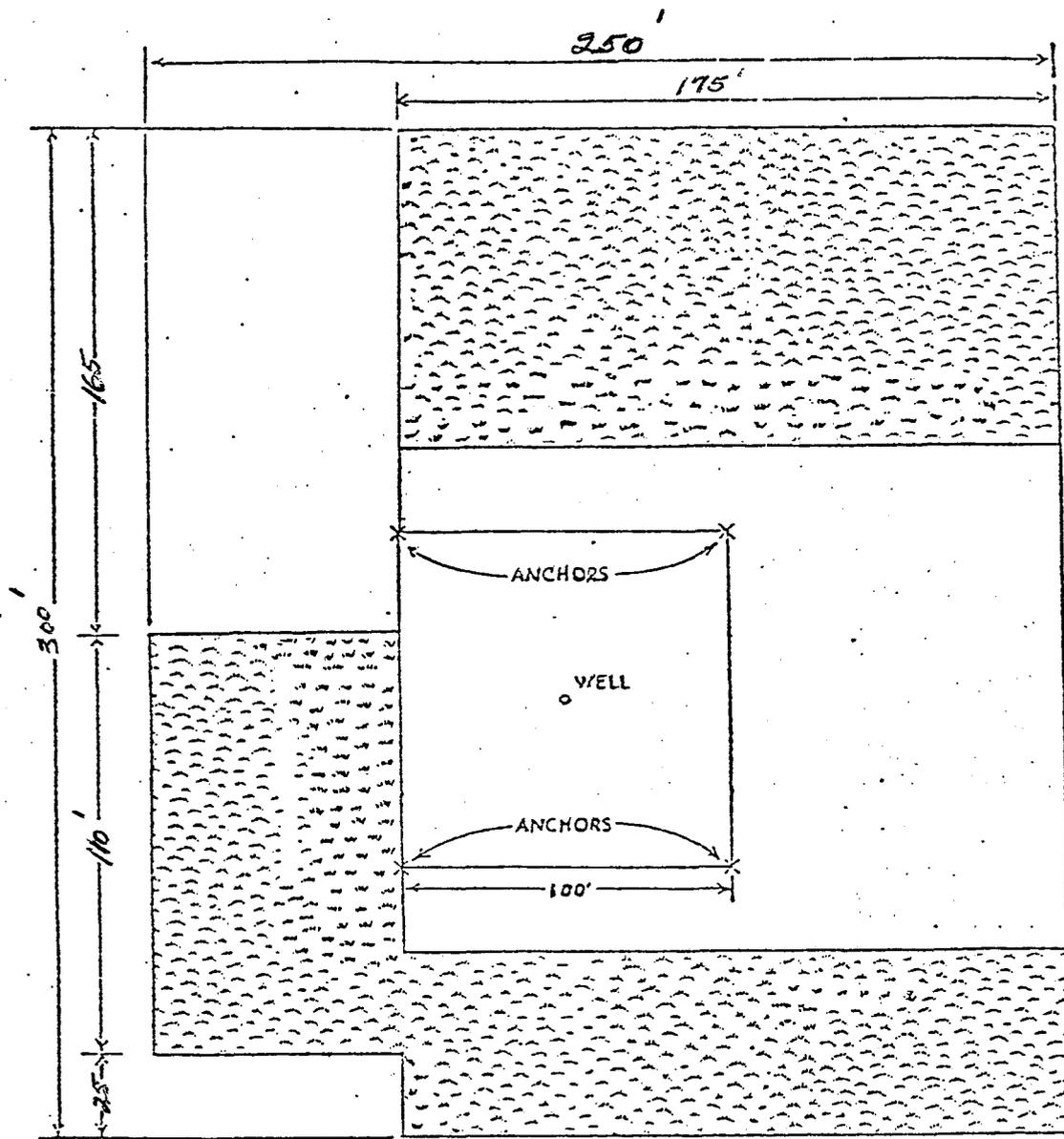
ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION





REHABILITATION AREA

EXHIBIT "C"

PRODUCTION LAYOUT

EXISTING ACCESS

PROPOSED ACCESS



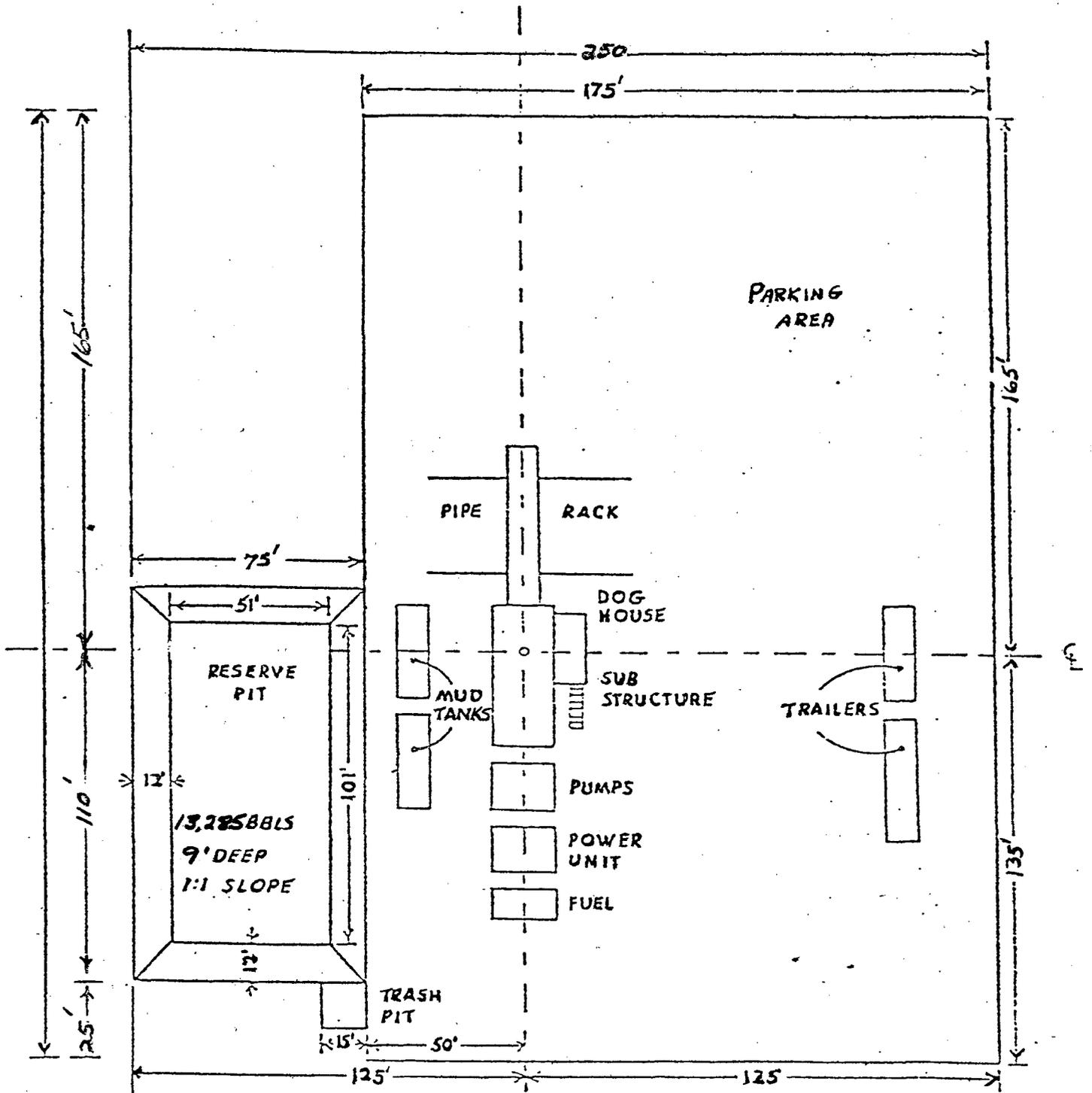


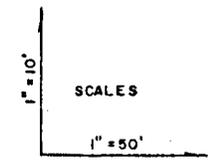
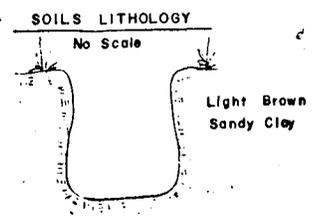
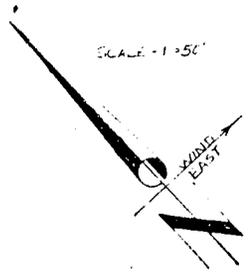
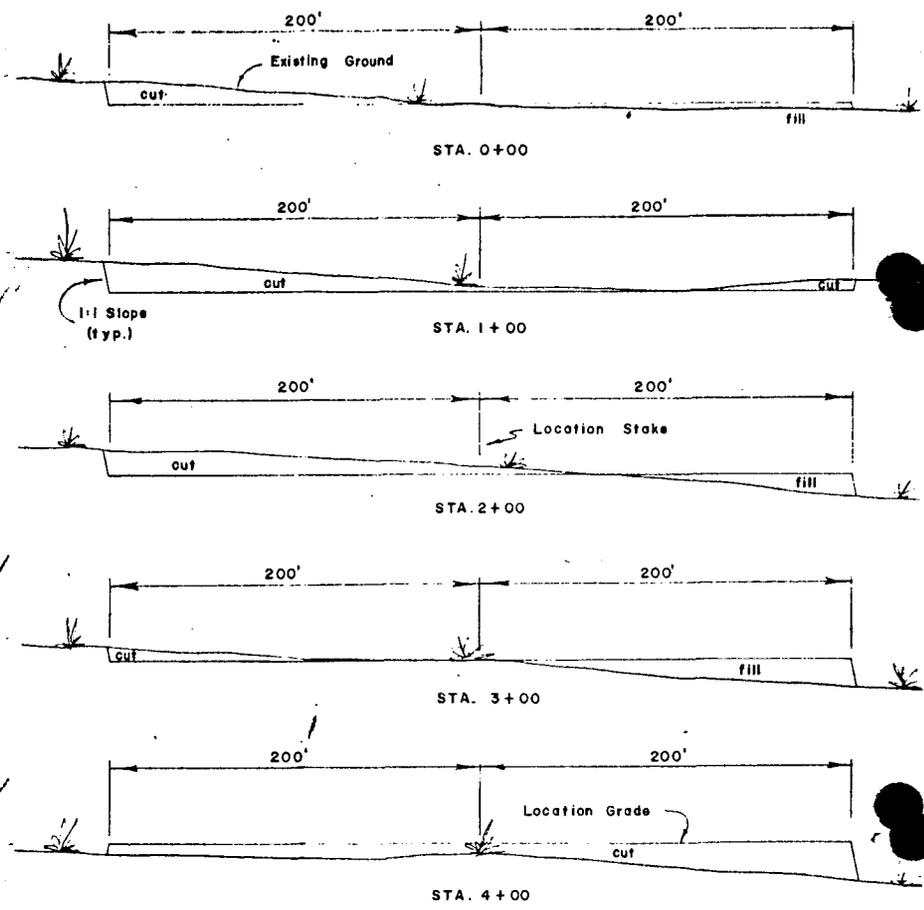
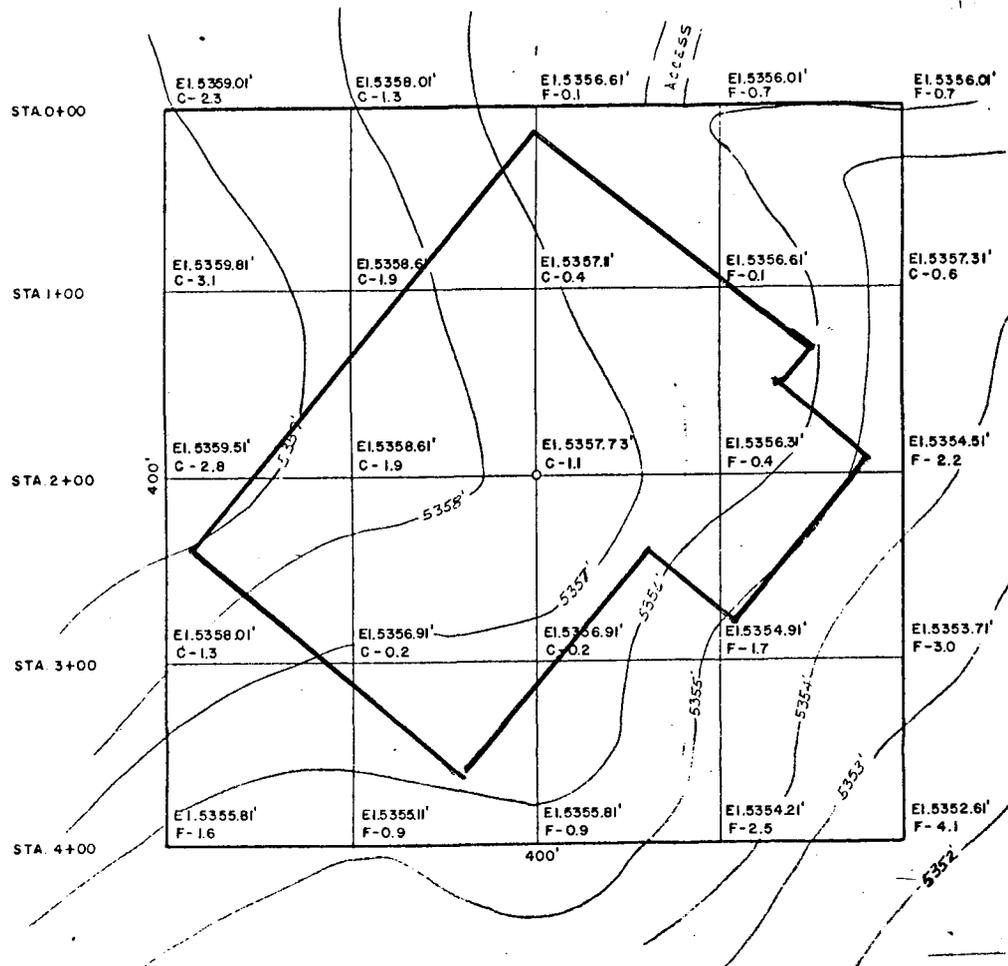
EXHIBIT "D"

DRILLING LAYOUT  
(1" = 50")



# HUSKY OIL COMPANY NORTH BONANZA #1

EXHIBIT "E"



APPROXIMATE YARDAGES	
Cubic Yards Cut	- 4,002
Cubic Yards Fill	- 3,261

OPERATOR HUSKY OIL CO

DATE 8-30-83

WELL NAME NORTH BONANZA #1

SEC SENE 27 T 8S R 24E COUNTY WINTAH

43-047-31375  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 8-30-83  
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

8/31/83

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT \_\_\_\_\_  c-3-a \_\_\_\_\_ CAUSE NO. & DATE \_\_\_\_\_

c-3-b \_\_\_\_\_  c-3-c \_\_\_\_\_

SPECIAL LANGUAGE: #

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FLD*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 30, 1983

Husky Oil Company  
6060 S. Willow Drive  
Englewood, Colorado 80111

RE: Well No. North Bonanza #1  
SENE Sec. 27, T. 8S, R. 24B  
1980' FNL, 660' FEL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

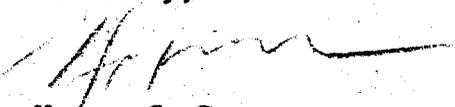
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31375.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR  
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FEL, SE 1/4 NE 1/4  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

5. LEASE  
U-38836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
North Bonanza

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 27, T8S, R24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31375

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5358'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PLUG OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

Drilling Plans Cancelled

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**LA**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Husky Oil Company has cancelled plans to drill the subject well.

**RECEIVED**  
NOV 21 1983

**DIVISION OF  
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Vera Chandler Assoc. Environmental Analyst  
Vera Chandler 303/850-1462  
November 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

3100  
(U-922)

January 13, 1984

Husky Oil Company  
6060 S. Willow Drive  
Englewood, Colorado 80111

Re: Return Application for Permit to  
Drill  
Well No. 1  
SENE Sec. 27, T.8S., R.24E.  
Uintah County, Utah  
Lease U-38836

Gentlemen:

The Application for Permit to Drill the referenced well was received on August 29, 1983. We are returning your application per your request.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the location of the well will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD) V. MARTENS

*JW*  
E. W. Gynn  
Chief, Branch of Fluid Minerals

bcc: DM-Vernal  
State O&G  
APD Control  
Well File

922:WPMartens:kr:01-13-84:X3024