

Energy Reserves Group, Inc.
Trinity Place, Suite 500
1801 Broadway
P.O. Box 1407
Denver, Colorado 80201
Phone 303 572 3323



15 July 1983

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight

Re: Designation of Agent
Roosevelt Unit #6 - Wasatch
Uintah County, Utah

Gentlemen:

Enclosed for your file are duplicate originals of the captioned Designation of Agent from D & J Oil Company to Energy Reserves Group, Inc. Three copies of said Designation have already been filed with the BLM.

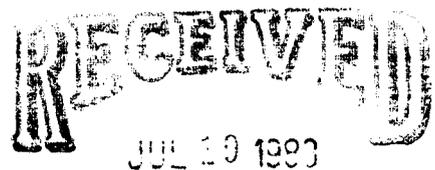
If you should have any questions concerning this matter, please do not hesitate to call.

Very truly yours,

A handwritten signature in cursive script that reads "Bernard A. Wirth".

Bernard A. Wirth
Land Manager
Rocky Mountain Division

BAW:kkd
Enclosure



DIVISION OF
OIL, GAS & MINING

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement dated November 7, 1950, No. I - Sec. No. 886 approved October 30, 19 51, and hereby designates:

NAME: ENERGY RESERVES GROUP, INC.
ADDRESS: P.O. Box 1407
Denver, CO 80201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit #6 - Wasatch Well in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 20 -Township 1 South -Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

D & J OIL COMPANY

Date: 7. 14. 83

By: Donald J. Johnson

Donald J. Johnson

Title: owner

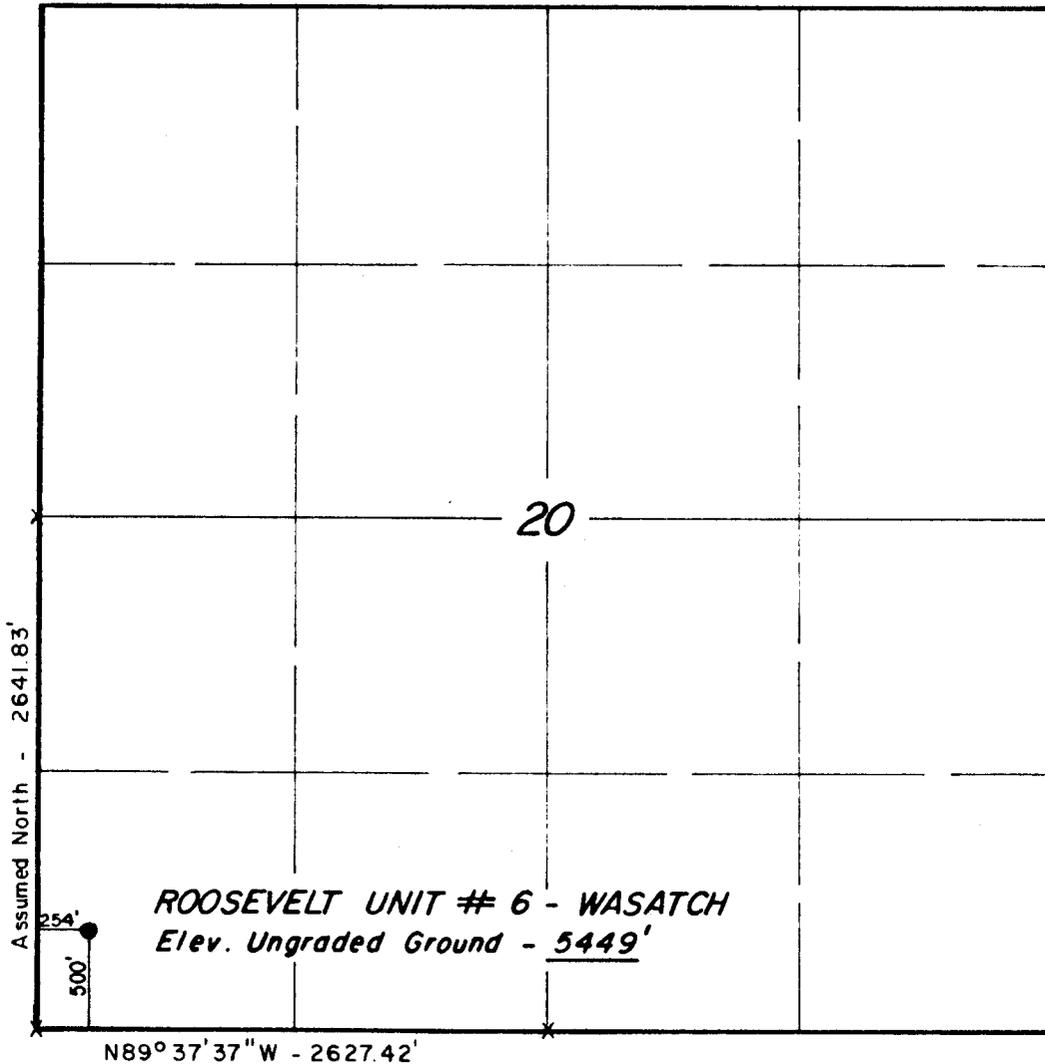
RECEIVED
JUL 19 1983

DIVISION OF
OIL, GAS & MINING

TIS, RIE, U.S.B. & M.

PROJECT
ENERGY RESERVES GROUP

Well location, **ROOSEVELT UNIT # 6 - WASATCH**, located as shown in the SW1/4 SW1/4 Section 20, TIS, RIE, U.S.B. & M. Uintah County, Utah.



CERTIFICATE

I hereby certify that the above plat was prepared from field notes of a true and correct survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

[Handwritten Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P O BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	7/13/83
PARTY	LDT TJ RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	ENERGY RES.

X = Section Corners Located

Ten Point Drilling Program

- 1) Surface Formation: Duchesne River
- 2 & 3) Estimated Tops: Green River - 5,000' - oil and gas
Wasatch - 9,000' - oil and gas
T.D. Wasatch - 13,350'
- 4) Casing Program:

0-40'-16" conductor pipe set with dry hole digger and cemented to the surface.
0-2,500'-12½" hole - set 9 5/8", 36#, J-55, ST&C - cmt. to surface
✓ 0-10,300'-8 3/4" hole

0-2,750'-7"-26#-S95,LT & C	}	cmt to 7000'
2,750'-6,400'-7"-26#-N-80,LT & C		
6,400'-9,800'-7"-26#-S95,LT & C		
9,800'-10,300'-7"-29#-S95,LT & C		

10,300'-13350'-6" hole, set 5"-18#-N-80 FJ liner cement back to 9,900'

(BLM - Vernal Dist. will be notified 24 hrs. prior to csg jobs)
- 5) Pressure Control Equipment:

(See attached schematic)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield strength of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every thirty days.
- 6) Mud Program:

0-2,500' - Gel-Lime Slurry
2,500'-8,000' - Water
8,000'-11,000' - Low solids non-dispersed
11,000'-13,500' - Weighted low solids (partially dispersed)

Mud logger to be used from 9,000'-T.D.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowouts will be available at the well site.
- 7) Auxilliary Equipment:

Upper Kelly Cock
Lower Kelly Cock
Drill Pipe Safety Valve
Pit Volume Totalizer and flow sensor
Super Choke - Gas Buster
- 8) Logging:

DIL-SFL - Base of surface csg to T.D.
FDC-CNLW/GR - from intermediate to T.D.

Coring: None planned.

Testing: None planned.

Stimulation: 35,000 gallons 15% non-emulsified Hcl acid, benzoic acid flakes and ball sealers for diversion.
- 9) Abnormal Pressures: None

Estimated bottom hole pressure 9,500 psi.
- 10) Anticipated Starting Date - As soon as approved.

Duration of Operation: 65 days.

Surface Use and Operations Plan

(1) Existing Roads

- A. See attached topo map.
- B. Route and distance from nearest town: Go east from Roosevelt, Utah on U. S. Hwy. 40 for approximately five (5) miles. Turn north on a Uintah County improved road at Todd elementary school. Proceed north for six (6) miles. The proposed well is located 250' east of the county right of way.
- C. The location begins at the east edge of road right of way. No access road other than an approach will be necessary.
- D & E. This well is considered an exploratory well. See attached topo map for existing roads.
- F. No improvements will be required for the existing county road. Maintenance is performed by the Uintah County road department.

(2) Planned Access Roads

- 1. No new roads will be necessary. An approach from the existing county road across the right of way to the southwest edge of the location will be required. This approach will be elevated to the current level of the existing road. An 18" culvert will be installed to provide drainage. The approach will allow for entrance from either direction. Surface materials will consist of native materials obtained from a nearby landowner off federal and Indian lands. The existing fence will be braced on both the north and south sides of the approach prior to cutting the fence. A 24' cattle guard will be installed thru this fence.

(3) Location of Existing Wells

- 1. Water wells: There is a Ute Tribal water line immediately adjacent to the proposed site. This line virtually eliminates the need for any culinary water wells. The Indian Bench Canal located approximately 1/4 mile east provides a source of irrigation waters in the area. Shallow water tables in the area indicate the potential for future water wells if they were necessary.
- 2 & 3. Abandoned wells: There are no known abandoned or temporary abandoned wells in the immediate vicinity of the proposed site.
- 4. There are no disposal wells nearby.
- 5. There are no wells currently being drilled in the area.
- 6. This well is within the Roosevelt Unit. All wells within the unit are producing from the Green River Formation. See attached plat showing the location of Unit wells. There are two (2) Wasatch formation wells nearby. Bow Valley operates wells located in Sec. 29 and 30.
- 7. There are no known shut-in wells in the immediate vicinity.
- 8. There are no injection wells in the area.
- 9. There are no monitoring or observation wells in the area.

(4) Location of Existing and/or Proposed Facilities

- A. Energy Reserves Group, Inc. does not own, operate or control any existing production facilities in the area.
- B. New Production Facilities

(1) Proposed Tank Battery:

It is planned to start the installation of the tank battery and related production equipment immediately after the construction of the location. The proposed tank battery will consist of

Proposed Tank Battery: (Cont'd.)

three (3) 500 bbl. welded storage tanks, a production separator, hydraulic pump and related storage tank, a trace heater and circulating pump.

- (2) The production facilities will be constructed along the west side of the drilling location. The tanks will be situated on the northwest end of the location. All facilities will be placed in accordance with federal and the State of Utah regulations. The area shown on the attached plat will be adequate for the installation of all necessary equipment.
- (3) The production storage tanks will be elevated approximately 1' to allow for trace system returns. Foundations will consist of crushed rock or gravel. Pump and separator bases will consist of reinforced concrete.
- (4) No pits are planned. All produced fluids not stored in the tank battery will be placed in a buried tank equipped with fittings to allow for pumping.

C. All areas applied for will be used during the producing phase of the operation. The reserve pit area will be the only area reclaimed.

(5) Location and Type of Water Supply

A & B. It is planned to purchase water for drilling purposes from the Ute Tribe. It is proposed to set a portable pump at the Indian Bench canal approximately 1/4 mile east of the site. A 2 ~~7/8~~" I.D. screwed pipe will be layed in the barrow ditch parallel to the road way over to the drill site. The water will be pumped as needed.

C. No water wells are planned.

(6) Source of Construction Materials

A & B. It is planned to purchase fill material from Mr. Wayne Haslam which is located approximately one (1) mile south of the site. The material is on fee surface and minerals.

C. Any additional material such as crushed rock or gravel will be purchased from a private source in Roosevelt, Utah.

D. No roads will be used which involve federal or Indian lands.

(7) Methods of Handling Waste Disposal

1 & 2. Cuttings and drilling fluids will be placed in the reserve pit. It is planned to line the pit with a sealed liner (perma lon) to prevent contamination of surface waters. Upon termination of drilling and completion activities the pit will be pumped dry and the waste material removed to an approved disposal site.

3. A buried tank will be used to handle any produced fluids not sold. These fluids will be removed as frequently as dictated by the volumes produced. All fluids will be disposed of in accordance with NTL-2B.

4. Sewage will be contained in portable chemical toilets. The toilets will be used during the drilling and completion and construction phases of the operation.

5. Garbage and other waste material will be placed in portable trash baskets and periodically removed to an approved sanitary land fill or other appropriate disposal sites.

6. Prior to installation of the drilling rig the entire disturbed area will be fenced with sheep wire and a minimum of one (1) strand of barbed wire. Upon termination of drilling and completion activities, the pit will be pumped dry (weather allowing). The entire location will be cleaned with all excess material removed.

(8) Ancillary Facilities

No camps or other ancillary facilities will be necessary.

(9) Wellsite Layout

1. Cuts and fills: (See attached diagram)
2. Location of reserve pit and stock pile. (See attached diagram)
The reserve pit will be located on the northeast side of the location. Topsoil will be placed along the west edge of the drill site to assist in channeling irrigation water away or off of the site.
3. Pad orientation: (See attached diagram)
4. It is planned to line the pit with a sealed liner. The liner will be removed after pumping the pit dry and prior to the pit being back-filled.
5. Adequate room is available on the proposed disturbed areas to conform with all applicable state and federal requirements while perforating, fracturing and producing the well.
6. All construction and maintenance of disturbed areas shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil & Gas Exploration and Development".
7. 48 hours prior to any dirtwork the Vernal District BLM, Diamond Mountain Resource Area will be contacted.
8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

(10) Plans for Restoration of the Surface

1. Immediately upon termination of drilling and completion operations, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. ERG will contact the Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash must be removed.
4. All disturbed areas will be recontoured to the approximate natural contour.
5. The topsoil will be evenly spread over the disturbed area.
6. Prior to reseeding the disturbed areas will be scarified and left with a rough surface.
7. Seed will be drilled or broadcast at a time specified by BLM. If broadcast a drag or harrow will be used to assure coverage.
8. Access routes will be removed and the fence restored.
9. An archaeological clearance has been done. No cultural resources were located.
10. If any cultural resources are found during construction, all work will stop and the BLM notified.
11. If the well is productive the reserve pit will be reclaimed with the methods described in this section.
12. All permanent structures, pumping unit, tanks, treaters, etc., will be painted with ERG's company colors which are Dunes Tan with Chestnut Brown trim. This color arrangement balances well with any natural environment and provides excellent eye appeal. Facilities which are required to be painted other colors for federal or state regulations will be excluded.

(11) Other Information

This area is considered as rural agricultural land. There are many small

Other Information (Cont'd.)

ranches within the immediate area. The general topography is a south sloping bench down from the Uintah Mountains to the Duchesne and Green River bottoms. Topsoil is very thin but because of substantial moisture and good growing conditions most areas are very productive for livestock grazing. Underlying soils are alluvial in nature with many areas showing substantial amount of rock. Primary surface use is agriculture. Wildlife is sparse, consisting of primarily birds and small rodents.

The nearest dwelling is located approximately 550' south of the drill hole.

(12) Lessee or Operators' Representative

Energy Reserves Group, Inc.
P. O. Box 3280
Casper, WY 82602
(307) 265-7331

Bill Fiant - Administrator of Field Services

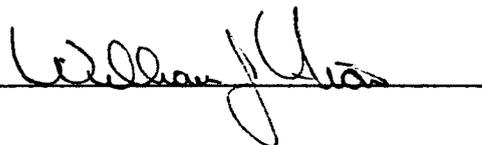
Roscoe Gillespie - District Manager

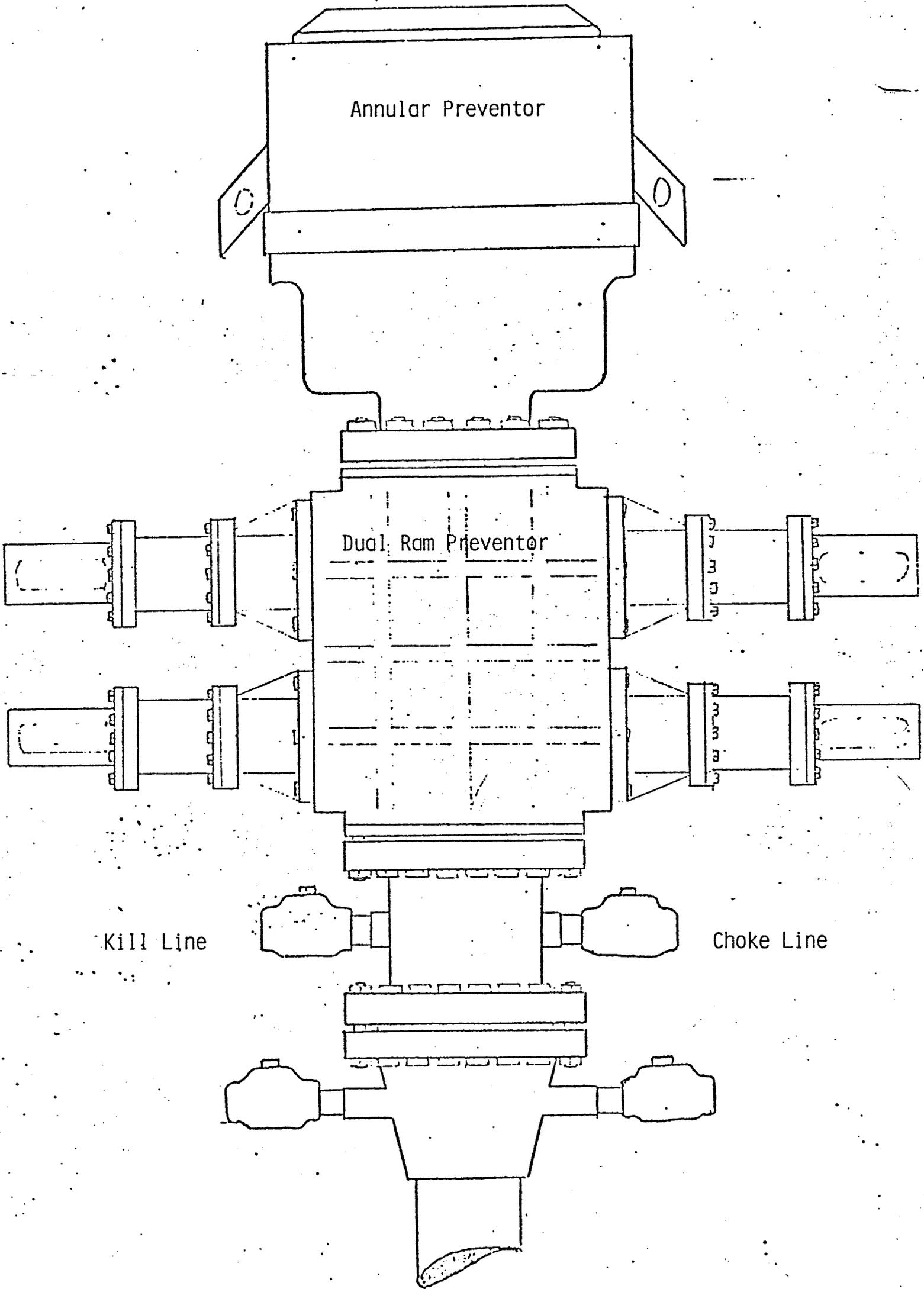
N. D. Thomas - Drilling Supervisor

(13) Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which may presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by ERG, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Signed





NOS _____
APD WT 080-3-M-018
Company Energy Reserves
Well Roosevelt Unit #6
Section 20 T 1S R 1E
Lease I-109-IND. 5248
Onsite Date 7-12-83

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. The maximum width of access roads will be 30 feet total disturbed area.
3. Topsoil will be stockpiled. The top 6-10 inches of topsoil material will be removed from the location and stockpiled on the west end of the location.
4. Burning will not be allowed. All trash must be contained and hauled to the nearest sanitary land fill.
5. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
6. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
7. The operator or his contractor will contact the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on public land.
8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
9. A cattleguard will be installed in the fenceline.
10. One 18" culvert will be required in the drainage beside the highway.

11. The location will be elevated to enhance drainage.
12. The entire location will be fenced with mesh wire and topped with one strand of barbed wire.
13. Water will be supplied to the location via a plastic pipeline laid along side of existing roads.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary land fill.
2. The operator or his contractor will contact the Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage.
8. The access will be blocked to prevent any vehicle use.
9. An archaeological clearance has been done by Archaeological-Environmental Research Corporation. Clearance has been granted.
10. If any cultural resources are found during construction, all work will stop and the BLM will be notified.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.

2. All permanent [on site for six (6) months duration or longer] structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors, Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
3. Tank batteries will be on the northwest end of the location.
4. All other production facilities will be on the west end of the location.

Energy Reserves
Well No. 6 Wasatch
Section 20, T.1 S R.1 E, U.S.M.
Uintah County, UT
Lease I-109-IND 5248

Supplemental Stipulations:

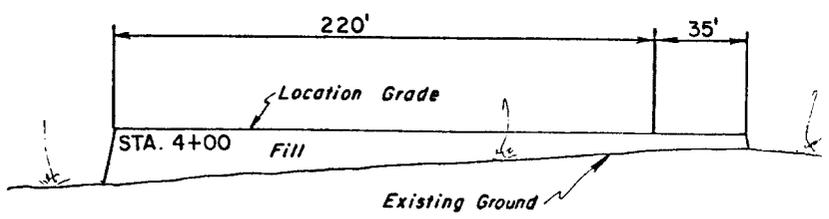
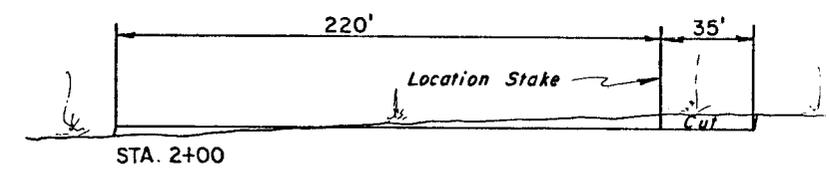
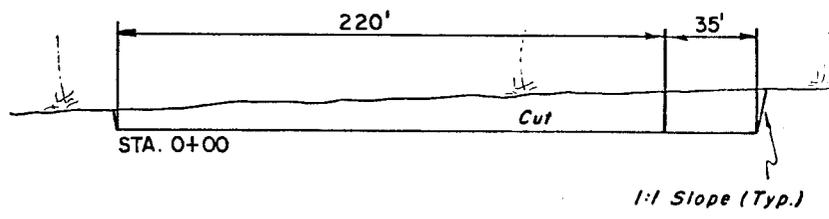
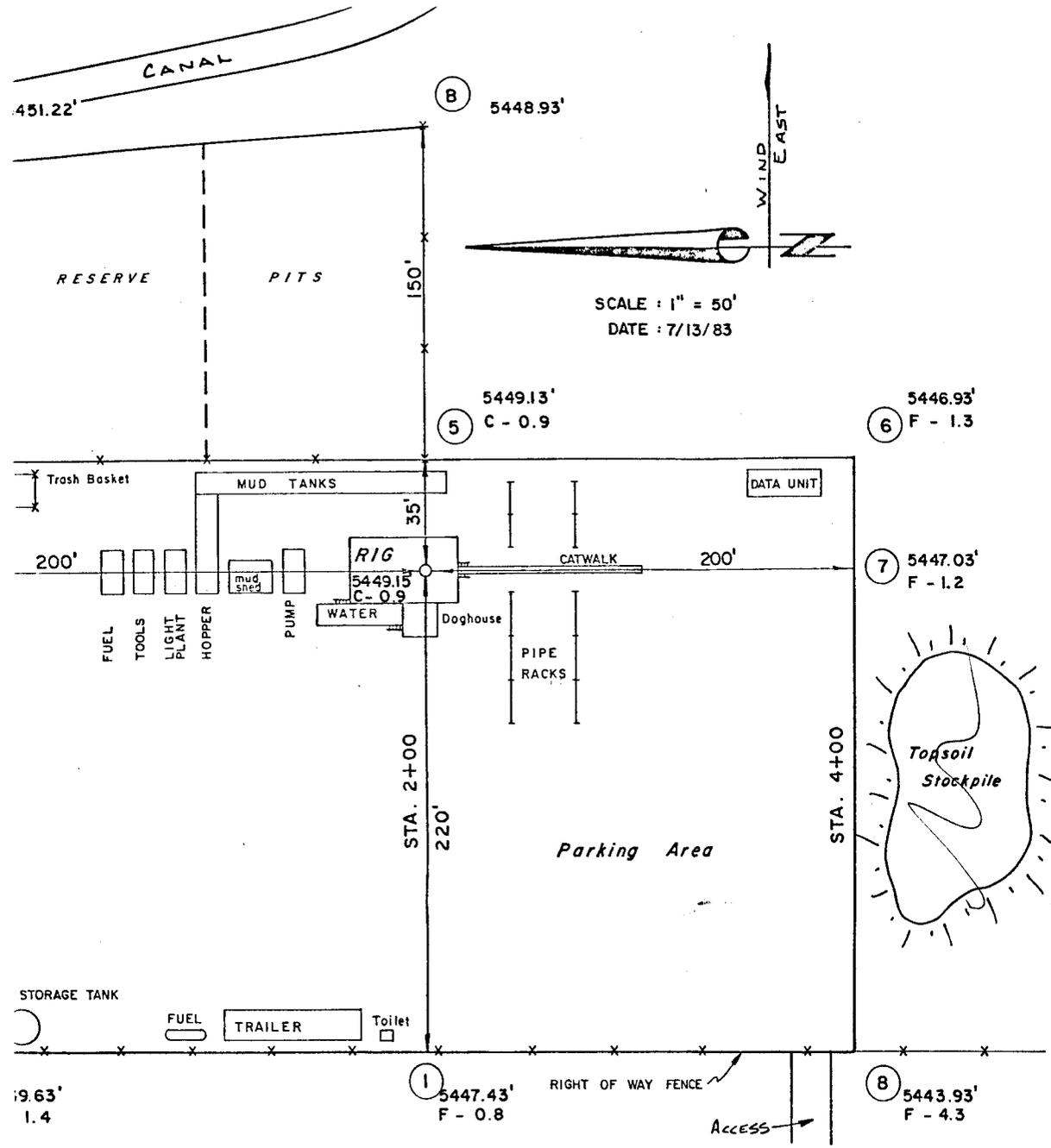
1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather firewood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make rights-of-way available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

ENERGY RESERVES GROUP
Roosevelt Unit #6 - Wasatch

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SOILS LITHOLOGY

| | - No Scale - |

1" = 10'

ENERGY RESERVES GROUP

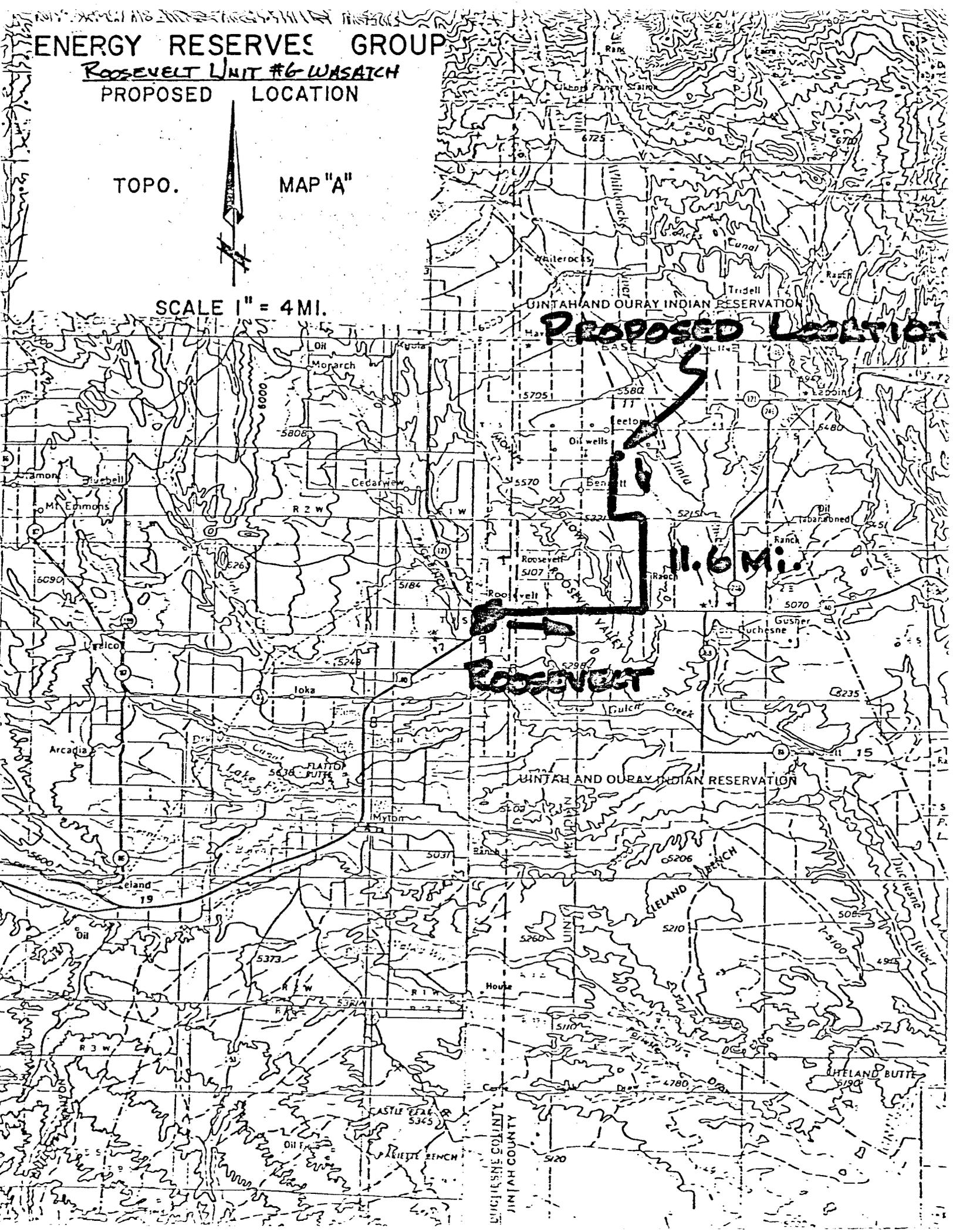
Roosevelt Unit #6 WASATCH

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION

11.6 Mi.

ROOSEVELT

UINTAH AND OURAY INDIAN RESERVATION

ISLAND RANCH

ISLAND BUTTE

CHICHESE COUNTY
JINTAH COUNTY

OPERATOR Energy Resources Group, Inc DATE 8-1-83
WELL NAME #6 Wasatch
SEC SWSW 20 T 15 R 1E COUNTY Utah

43-047-31366
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

✓ CHIEF PETROLEUM ENGINEER REVIEW:

8/8/83 ✓ Unit
Plan of Development - Wasatch oil well.
Water from Indian source

APPROVAL LETTER:

SPACING: A-3 Roosevelt Unit c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT Rosevelt Unit

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

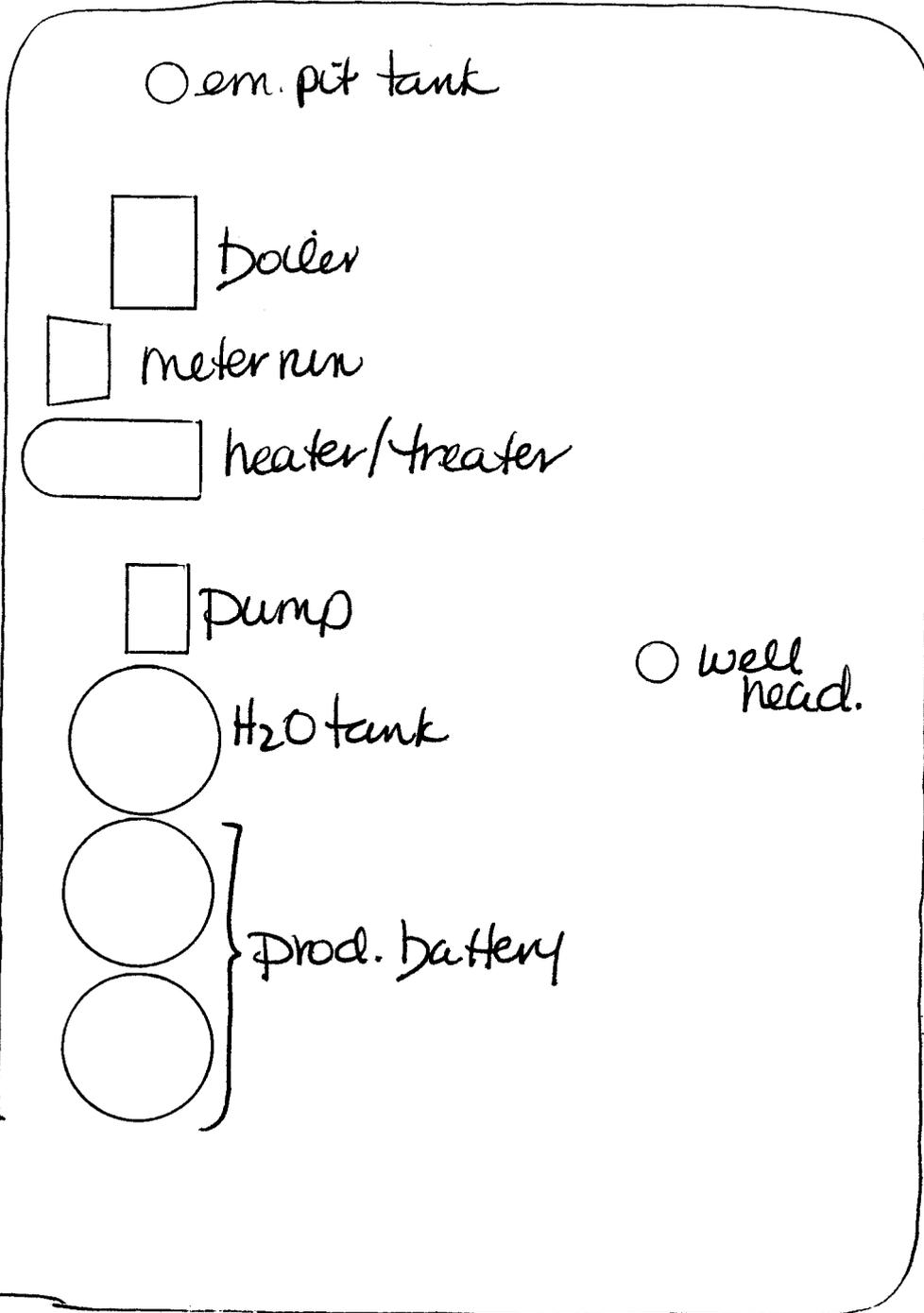
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Masatah #6 Sec 20, T15, R1E

Khuly 12/5/88

2



August 8, 1983

Energy Reserves Group, Inc.
P. O. Box 3280
Casper, Wyoming 82602

RE: Well No. Wasatch # 6
SW SW, Sec. 20, T. 1S, R. 1E.
500' FSL, 254' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil & gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

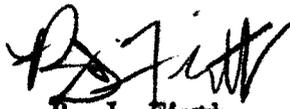
RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31366.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/cf
cc: Oil & Gas Operations
Bureau of Indian Affairs

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
Box 3280, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)
At surface
500' FSL 254' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately six miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
500' fm unit boundry

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2,200'

19. PROPOSED DEPTH
13,350'

20. ROTARY OR CABLE TOOLS
Rotary

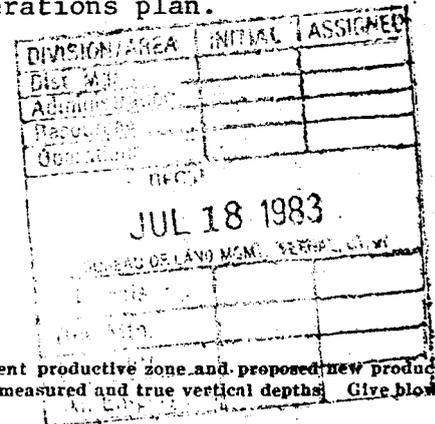
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5449' GR (ungraded)

22. APPROX. DATE WORK WILL START*
As soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	conductor	40'	Cement to surface
12 1/2"	9 5/8"	36#	2,500'	Cement to surface
8 3/4"	7"	26# & 29#	10,300'	Cement to 7,000'
6"	5"	18#	13,350'	Cement to 9,900'

Energy Reserves Group, Inc. propose to drill this well to the Wasatch Formation as described on the attached drilling and operations plan.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Services Administrator DATE July 14, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE Dist Mgr DATE Aug 19, 1983
CONDITIONS OF APPROVAL, IF ANY _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

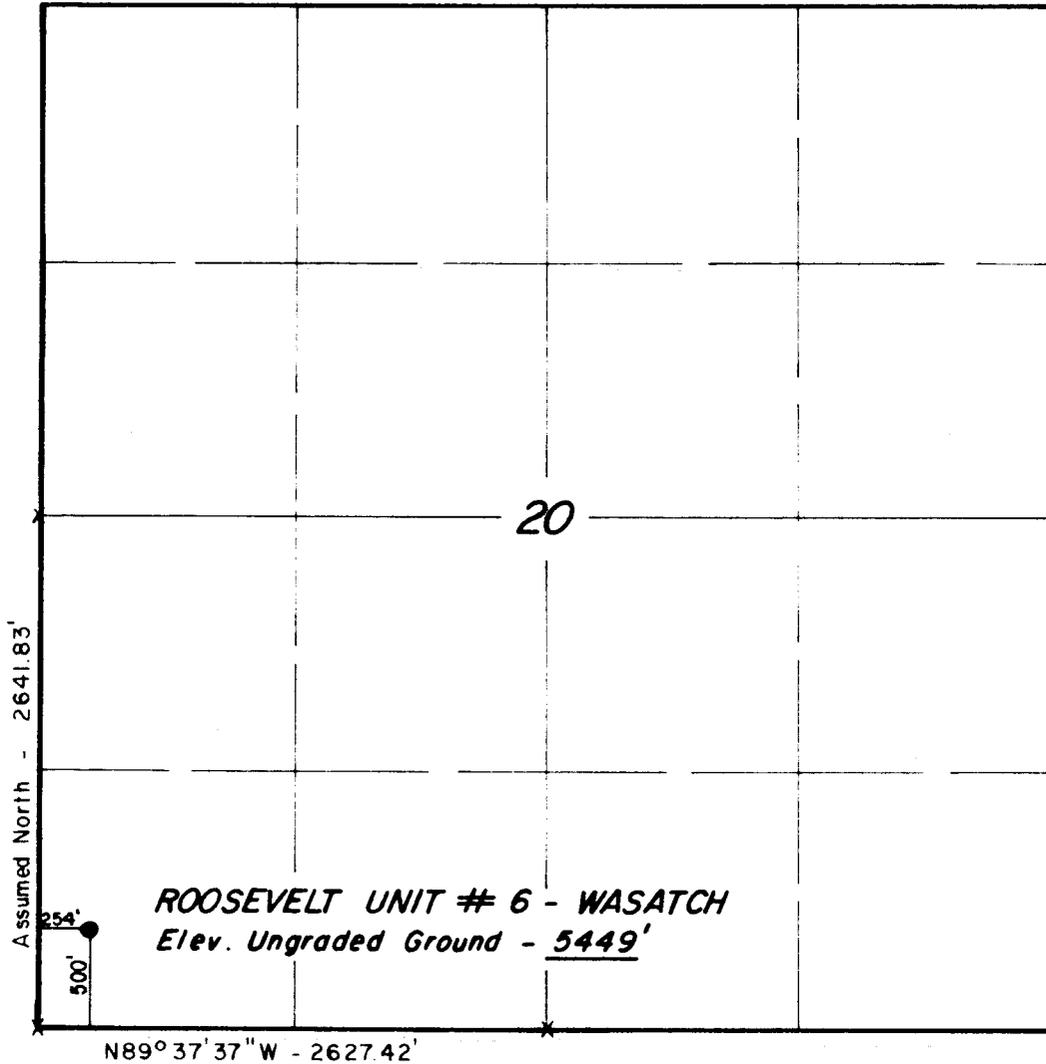
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G
ut 080 3 M. 018

TIS, RIE, U.S.B. & M.

PROJECT
ENERGY RESERVES GROUP

Well location, **ROOSEVELT UNIT # 6 - WASATCH**, located as shown in the SW1/4 SW1/4 Section 20, TIS, RIE, U.S.B. & M. Uintah County, Utah.

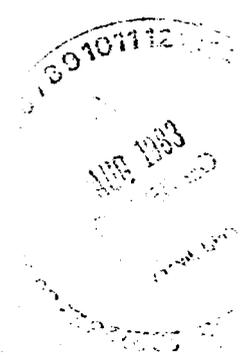


REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P O BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	7/13/83
PARTY	LDT TJ RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	ENERGY RES.

X = Section Corners Located

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons (and gilsonite or saline minerals) in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin).



Ten Point Drilling Program

- 1) Surface Formation: Duchesne River
- 2 & 3) Estimated Tops:
Green River - 5,000' - oil and gas
Wasatch - 9,000' - oil and gas
T.D. Wasatch - 13,350'
- 4) Casing Program:

0-40'-16" conductor pipe set with dry hole digger and cemented to the surface.

0-2,500'-12 1/4" hole - set 9 5/8", 36#, J-55, ST&C - cmt. to surface

✓ 0-10,300'-8 3/4" hole

0-2,750'-7"-26#-S95,LT & C	}	cmt to 7000'
2,750'-6,400'-7"-26#-N-80,LT & C		
6,400'-9,800'-7"-26#-S95,LT & C		
9,800'-10,300'-7"-29#-S95,LT & C		

10,300'-13,350'-6" hole, set 5"-18#-N-80 FJ liner cement back to 9,900'

(BLM - Vernal Dist. will be notified 24 hrs. prior to csg jobs)
- 5) Pressure Control Equipment:

(See attached schematic)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield strength of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every thirty days.
- 6) Mud Program:

0-2,500' - Gel-Lime Slurry
2,500'-8,000' - Water
8,000'-11,000' - Low solids non-dispersed
11,000'-13,500' - Weighted low solids (partially dispersed)

Mud logger to be used from 9,000'-T.D.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowouts will be available at the well site.
- 7) Auxilliary Equipment:

Upper Kelly Cock
Lower Kelly Cock
Drill Pipe Safety Valve
Pit Volume Totalizer and flow sensor
Super Choke - Gas Buster
- 8) Logging:

DIL-SFL - Base of surface csg to T.D.
FDC-CNLW/GR - from intermediate to T.D.

Coring: None planned.

Testing: None planned.

Stimulation: 35,000 gallons 15% non-emulsified Hcl acid, benzoic acid flakes and ball sealers for diversion.
- 9) Abnormal Pressures: None

Estimated bottom hole pressure 9,500 psi.
- 10) Anticipated Starting Date - As soon as approved.

Duration of Operation: 65 days.

Surface Use and Operations Plan

(1) Existing Roads

- A. See attached topo map.
- B. Route and distance from nearest town: Go east from Roosevelt, Utah on U. S. Hwy. 40 for approximately five (5) miles. Turn north on a Uintah County improved road at Todd elementary school. Proceed north for six (6) miles. The proposed well is located 250' east of the county right of way.
- C. The location begins at the east edge of road right of way. No access road other than an approach will be necessary.
- D & E. This well is considered an exploratory well. See attached topo map for existing roads.
- F. No improvements will be required for the existing county road. Maintenance is performed by the Uintah County road department.

(2) Planned Access Roads

- 1. No new roads will be necessary. An approach from the existing county road across the right of way to the southwest edge of the location will be required. This approach will be elevated to the current level of the existing road. An 18" culvert will be installed to provide drainage. The approach will allow for entrance from either direction. Surface materials will consist of native materials obtained from a nearby landowner off federal and Indian lands. The existing fence will be braced on both the north and south sides of the approach prior to cutting the fence. A 24' cattle guard will be installed thru this fence.

(3) Location of Existing Wells

- 1. Water wells: There is a ✓ Ute Tribal water line immediately adjacent to the proposed site. This line virtually eliminates the need for any culinary water wells. The Indian Bench Canal located approximately 1/4 mile east provides a source of irrigation waters in the area. Shallow water tables in the area indicate the potential for future water wells if they were necessary.
- 2 & 3. Abandoned wells: There are no known abandoned or temporary abandoned wells in the immediate vicinity of the proposed site.
- 4. There are no disposal wells nearby.
- 5. There are no wells currently being drilled in the area.
- 6. This well is within the Roosevelt Unit. All wells within the unit are producing from the Green River Formation. See attached plat showing the location of Unit wells. There are two (2) Wasatch formation wells nearby. Bow Valley operates wells located in Sec. 29 and 30.
- 7. There are no known shut-in wells in the immediate vicinity.
- 8. There are no injection wells in the area.
- 9. There are no monitoring or observation wells in the area.

(4) Location of Existing and/or Proposed Facilities

- A. Energy Reserves Group, Inc. does not own, operate or control any existing production facilities in the area.
- B. New Production Facilities
 - (1) Proposed Tank Battery:

It is planned to start the installation of the tank battery and related production equipment immediately after the construction of the location. The proposed tank battery will consist of

Proposed Tank Battery: (Cont'd.)

three (3) 500 bbl. welded storage tanks, a production separator, hydraulic pump and related storage tank, a trace heater and circulating pump.

- (2) The production facilities will be constructed along the west side of the drilling location. The tanks will be situated on the northwest end of the location. All facilities will be placed in accordance with federal and the State of Utah regulations. The area shown on the attached plat will be adequate for the installation of all necessary equipment.
- (3) The production storage tanks will be elevated approximately 1' to allow for trace system returns. Foundations will consist of crushed rock or gravel. Pump and separator bases will consist of reinforced concrete.
- (4) No pits are planned. All produced fluids not stored in the tank battery will be placed in a buried tank equipped with fittings to allow for pumping.

C. All areas applied for will be used during the producing phase of the operation. The reserve pit area will be the only area reclaimed.

(5) Location and Type of Water Supply

A & B. It is planned to purchase water for drilling purposes from the Ute Tribe. It is proposed to set a portable pump at the Indian Bench canal approximately 1/4 mile east of the site. A 2 $\frac{7}{8}$ " I.D. screwed pipe will be layed in the barrow ditch parallel to the road way over to the drill site. The water will be pumped as needed.

C. No water wells are planned.

(6) Source of Construction Materials

A & B. It is planned to purchase fill material from Mr. Wayne Haslam which is located approximately one (1) mile south of the site. The material is on fee surface and minerals.

C. Any additional material such as crushed rock or gravel will be purchased from a private source in Roosevelt, Utah.

D. No roads will be used which involve federal or Indian lands.

(7) Methods of Handling Waste Disposal

1 & 2. Cuttings and drilling fluids will be placed in the reserve pit. It is planned to line the pit with a sealed liner (perma lon) to prevent contamination of surface waters. Upon termination of drilling and completion activities the pit will be pumped dry and the waste material removed to an approved disposal site.

3. A buried tank will be used to handle any produced fluids not sold. These fluids will be removed as frequently as dictated by the volumes produced. All fluids will be disposed of in accordance with NTL-2B.

4. Sewage will be contained in portable chemical toilets. The toilets will be used during the drilling and completion and construction phases of the operation.

5. Garbage and other waste material will be placed in portable trash baskets and periodically removed to an approved sanitary land fill or other appropriate disposal sites.

6. Prior to installation of the drilling rig the entire disturbed area will be fenced with sheep wire and a minimum of one (1) strand of barbed wire. Upon termination of drilling and completion activities, the pit will be pumped dry (weather allowing). The entire location will be cleaned with all excess material removed.

(8) Ancillary Facilities

No camps or other ancillary facilities will be necessary.

(9) Wellsite Layout

1. Cuts and fills: (See attached diagram)
2. Location of reserve pit and stock pile. (See attached diagram)
The reserve pit will be located on the northeast side of the location. Topsoil will be placed along the west edge of the drill site to assist in channeling irrigation water away or off of the site.
3. Pad orientation: (See attached diagram)
4. It is planned to line the pit with a sealed liner. The liner will be removed after pumping the pit dry and prior to the pit being back-filled.
5. Adequate room is available on the proposed disturbed areas to conform with all applicable state and federal requirements while perforating, fracturing and producing the well.
6. All construction and maintenance of disturbed areas shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil & Gas Exploration and Development".
7. 48 hours prior to any dirtwork the Vernal District BLM, Diamond Mountain Resource Area will be contacted.
8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

(10) Plans for Restoration of the Surface

1. Immediately upon termination of drilling and completion operations, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. ERG will contact the Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash must be removed.
4. All disturbed areas will be recontoured to the approximate natural contour.
5. The topsoil will be evenly spread over the disturbed area.
6. Prior to reseeding the disturbed areas will be scarified and left with a rough surface.
7. Seed will be drilled or broadcast at a time specified by BLM. If broadcast a drag or harrow will be used to assure coverage.
8. Access routes will be removed and the fence restored.
9. An archaeological clearance has been done. No cultural resources were located.
10. If any cultural resources are found during construction, all work will stop and the BLM notified.
11. If the well is productive the reserve pit will be reclaimed with the methods described in this section.
12. All permanent structures, pumping unit, tanks, treaters, etc., will be painted with ERG's company colors which are Dunes Tan with Chestnut Brown trim. This color arrangement balances well with any natural environment and provides excellent eye appeal. Facilities which are required to be painted other colors for federal or state regulations will be excluded.

(11) Other Information

This area is considered as rural agricultural land. There are many small

Other Information (Cont'd.)

ranches within the immediate area. The general topography is a south sloping bench down from the Uintah Mountains to the Duchesne and Green River bottoms. Topsoil is very thin but because of substantial moisture and good growing conditions most areas are very productive for livestock grazing. Underlying soils are alluvial in nature with many areas showing substantial amount of rock. Primary surface use is agriculture. Wildlife is sparse, consisting of primarily birds and small rodents.

The nearest dwelling is located approximately 550' south of the drill hole.

(12) Lessee or Operators' Representative

Energy Reserves Group, Inc.
P. O. Box 3280
Casper, WY 82602
(307) 265-7331

Bill Fiant - Administrator of Field Services

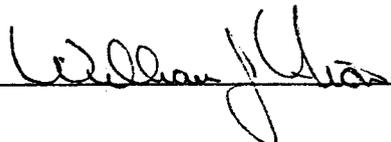
Roscoe Gillespie - District Manager

N. D. Thomas - Drilling Supervisor

(13) Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which may presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by ERG, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Signed



NOTICE OF SPUD

with
Spud
ef

Company: Energy Reserves Group

Caller: Bill Fiant

Phone: _____

Well Number: Roosevelt #6 Wasatch

Location: SWSW ^{Unit} 20-15-1E

County: Uintah State: Utah

Lease Number: I-109-IND-5248

Lease Expiration Date: _____

Unit Name (If Applicable): Roosevelt Unit

Date & Time Spudded: 9-11-83 2:00 A.M.

Dry Hole Spudder/Rotary: Amer. Drilg. Rig #2

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 9-12-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500 FSL & 254' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
I-109 IND. 5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Tommy Arrats Yanagup

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
6-Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20-T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. - 5,450' K.B. 5,473'

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 2:00 A. M., 9-11-83.
Drilled 12 1/4" hole to 2508'.
Ran 61 joints of 9 5/8" O.D. 36#, J-55, R-3 S.S., S.T. & C., new casing set @ 2,508'. Cemented w/790 sx of lite cement w 1/4# Celloflake per sx; followed w/250 sx. of Class "G" cement w/1/4# Celloflake per sx. and 2% CaCl₂. Plug down @ 2:45 P.M., 9-14-83. Good Cement Returns.
Nipped up and pressure tested casing and hydril to 2000 psi. Tested blind and pipe rams and choke lines to 5,000 psi-held O.K.

9-16-83 Drlg 8 3/4" hole @ 2578'.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Production Eng. RMD DATE September 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Newsletter

TXO Opens New Producing Area on Las Animas Arch

TXO Production has completed a Las Animas Arch wildcat 19 miles southeast of Cheyenne Wells, Colorado, near the Kansas line, pumping 156 bbls of oil daily from the Pennsylvanian Morrow. Producing interval at the southeastern Cheyenne County discovery, the 1 Talbert, ne sw 8-16s-41w, has not been disclosed. Plug back depth is 5247 ft. TXO has location staked for a southwest offset, the 2 Talbert in sw sw 8-16s-41w (PI 12-16-83). The area is a little more than two miles east of Southwest Stockholm field in Greeley County, Kansas, a Morrow oil pool opened last year by TXO. Nearest current Pennsylvanian oil production in Colorado is 20 miles to the west, in Golden Spike field.

Three miles southwest of the 1 Talbert, TXO has set pipe and has swab tests under way at the 1 Champlin-Evans, a workover of a 5681-ft dry hole in nw ne 23-16s-42w. No further details are available. Last week, the company staked a northwest offset, the 1 Evans-K, se sw 14-16s-42w, projected to 5300 ft in Morrow (PI 1-19-84). This area is 10 miles south of Arapahoe field, a Morrow gas pool, and 17 miles east of Golden Spike field.

New Producer in Uinta Basin Field Flows 1267 BOPD

Energy Reserves Group, Wichita, has completed a new Tertiary oil producer six miles northeast of Roosevelt in the Roosevelt field area of northeastern Utah. The western Uintah County well, the 6 Wasatch, sw sw 20-1s-1e, flowed 1267 bbls of oil with 637,000 cu ft of gas and 14 bbls of water per day from Wasatch between 11,897 and 13,170 ft. The 13,250-ft producer is about midway between two high-volume Wasatch producers completed last year by Bow Valley Petroleum (PI 3-9 and 5-5-83).

Shell Evaluating Eastern Paradox Basin Wildcat

Gas cut mud was recovered on three drillstem tests in Pennsylvanian sediments at a wildcat drilled by Shell Oil 11 miles south-southeast of Nucla in the southwestern Colorado portion of the Paradox Basin. The 1-36 State, se nw 36-45n-15w, northern San Miguel County, recovered 11 bbls of gas cut mud during a two-hour drillstem test in Virgil at 7550-92 ft. Flowing pressure reached 121 psi, with a final shut-in pressure of 2622 psi. Recovery from the sample chamber was 900 cc of mud, 300 cc of water and 0.19 cu ft of gas at 52 psi.

During a two-hour drillstem test of the deeper Des Moines between 7847 and 7952 ft, pipe recovery was four bbls of highly gas cut mud, six bbls of slightly gas cut mud and four bbls of mud. Flowing pressure on this test reached 40 psi, while the final shut-in pressure was 3514 psi. Sample chamber recovery included 0.04 cu ft of gas at 48 psi.

A subsequent drillstem test of a deeper interval in Des Moines at 8409-83 ft yielded seven bbls of highly gas cut mud and five bbls of gas cut mud. Flowing pressure reached 148 psi, with a final shut-in pressure of 3922 psi. Sample chamber recovery on this test was 20 cc of mud and 0.72 cu ft of gas at 106 psi.

The 9290-ft wildcat is four miles northwest of Hamilton Creek field, a one-well Honaker Trail (Pennsylvanian) gas pool, and 10 miles northeast of Andy's Mesa field, which produces gas from Permian and Pennsylvanian pays.

Codell Test Staked South of Berthoud Colorado

Noarco Resources and Todd & Mahan, both of Denver, have staked a 5200-ft Codell test four miles south-southwest of Berthoud, Colorado, near the western edge of the Denver Julesburg Basin. The 34-4 G. Donthit, sw se 4-3n-69w, northeastern Boulder County, is about three miles west of the Vessels Oil & Gas 1 Pivonka-K Unit, nw ne 1-3n-69w, a Codell discovery completed last year flowing 30,000 cu ft of gas per day from 7064-74 ft (PI 6-6-83). A half mile southeast of the new location, Unioil and Todd & Mahan completed the 1 Oswald, nw nw 10-3n-69w, last fall as a 5215-ft dry hole.

M Dr.

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... *ERC* *9-14-83*

OIL CO.: *ERG*

WELL NAME & NUMBER..... *Unit 6 SW SW SEC 20 TISKIE*

SECTION.....

TOWNSHIP.....

RANGE.....

COUNTY.....

DRILLING CONTRACTOR..... *American Drilling*

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE.....

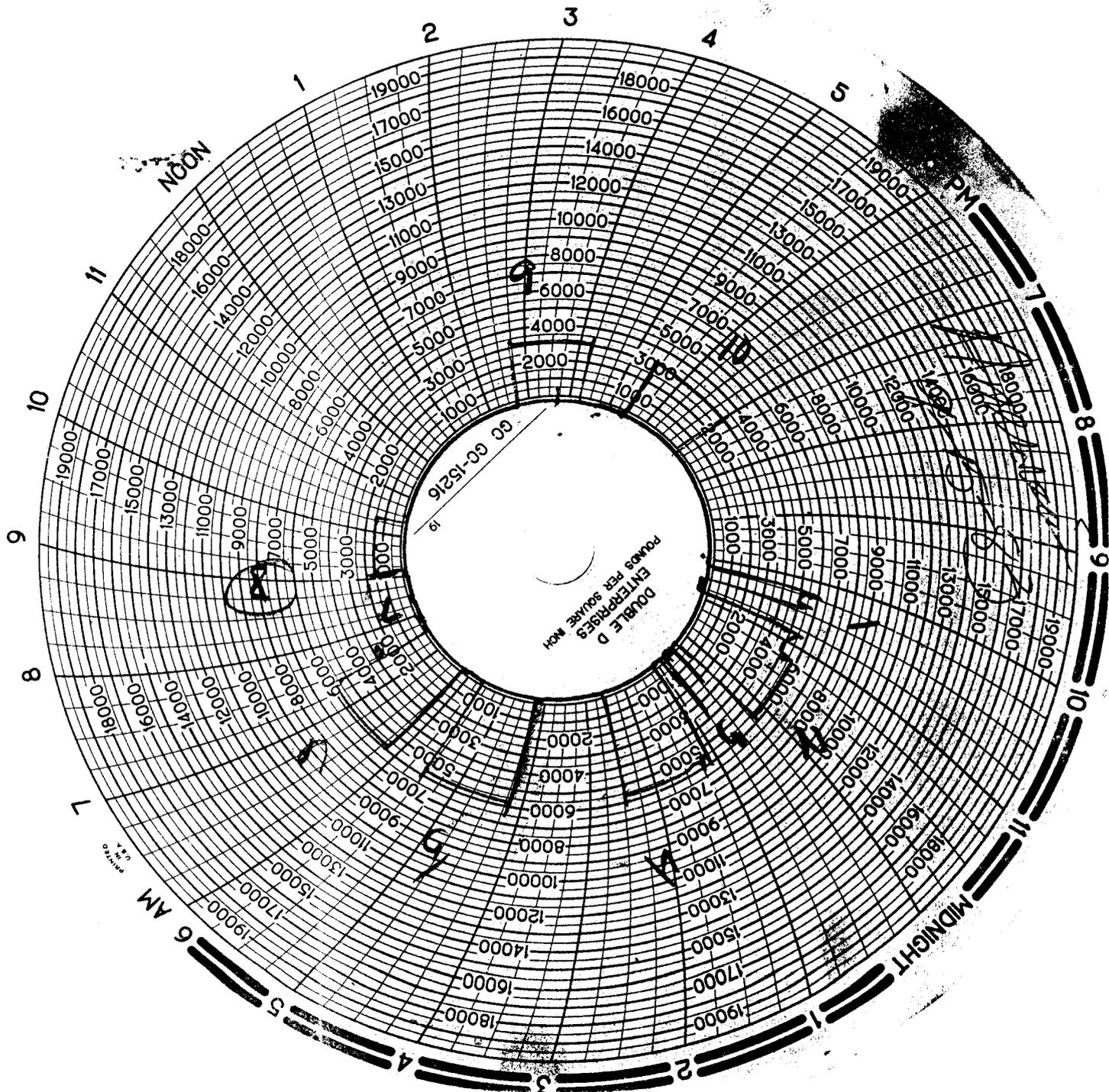
RIG TOOL PUSHER.....

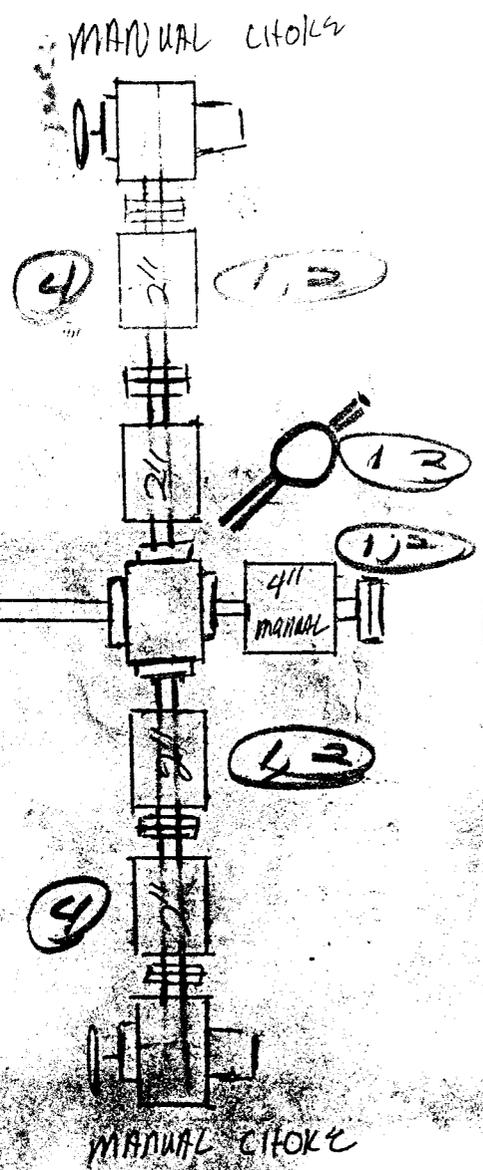
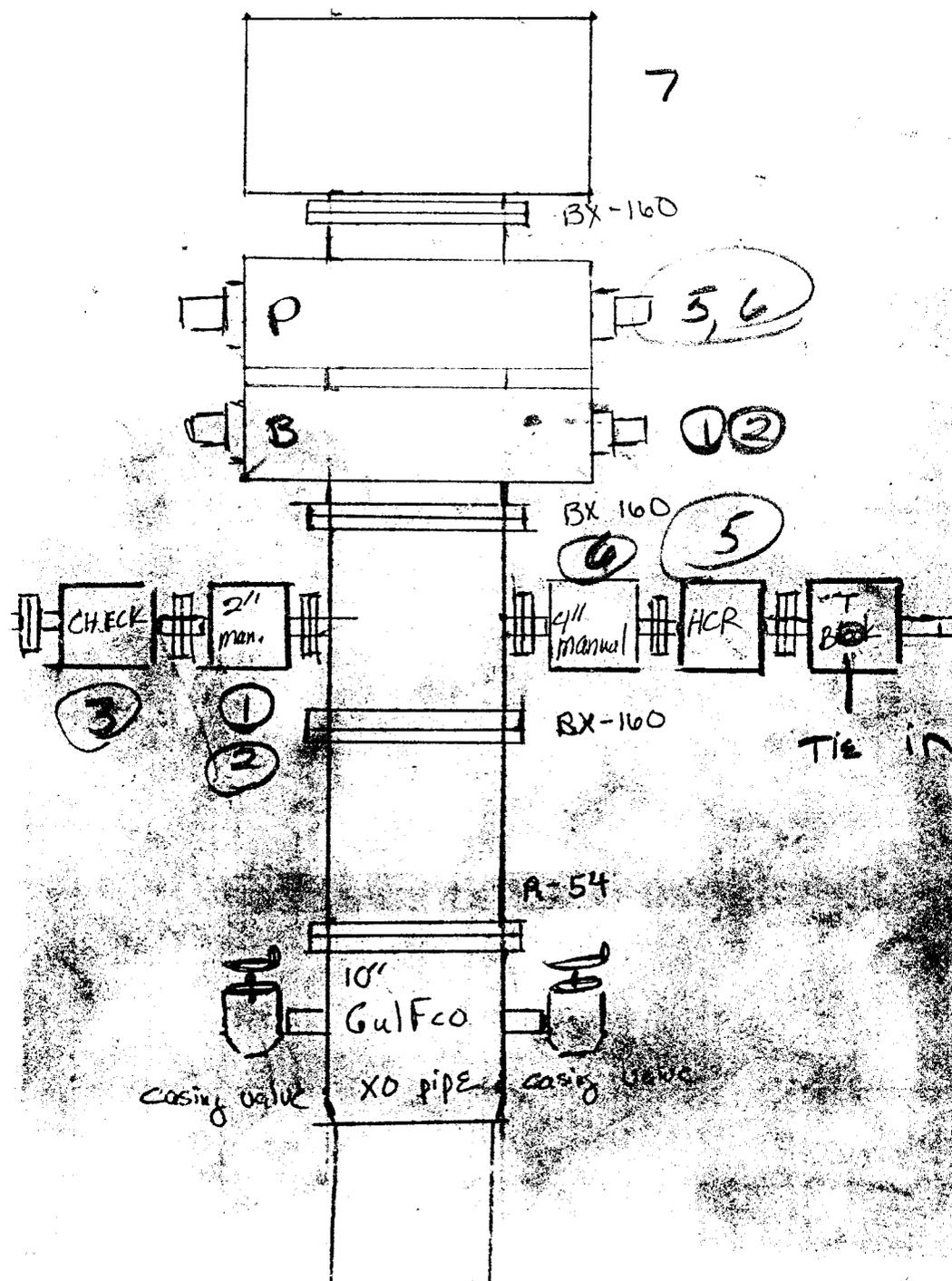
TESTED OUT OF..... *Evan*

NOTIFIED PRIOR TO TEST: *USGS - STATE*

COPIES OF THIS TEST REPORT SENT COPIES TO: *USGS*
..... *STATE*

ORIGINAL CHART & TEST REPORT ON FILE AT: *Evan* OFFICE





ERC
Roosevelt Unit.

American Drilling 9-15-83

- ① 7:45 Blinds inside manifold - vertical valve
inside kill Packing not links
- ② 7:50 SAME TEST.
- ③ 8:10 check no hold rebuild.
- ④ 8:14 2ND MANIFOLD
- ⑤ 8:43 Pipes - HCR VALVE.
- ⑥ 9:02 Pipes - 4" MANUAL choke valve - check
- ⑦ 9:18 HYDRILL check 4" manual
no hold lost Annular pressure.
- ⑧ 9:31 SAME TEST.
- ⑨ 10:30 OBT VALVE
- ⑩ 10:45 Lower Kelly.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL & 254' FWL (SW-SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Well History</u>			<input checked="" type="checkbox"/>

5. LEASE
I-109 IND. 5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Tommy Arrats Yanagup

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
6-Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20 T1S-R1E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5450'-K, B.--5473'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was drilled to 13,250' w/6" bit & logs run. Ran 81 jts 5" 18# N-80 & P-110, Flush jt. Liner set @ 13,238' K.B. w/ Liner Top @ 9962' K.B. Cemented Liner w/510 sx 50-50 pozmix w/1% CFR2, 0.4% Halad 24, 35% Silica Flour, 1/4#/sx Flocele, + 10#/sx Gilsonite. Plug down 4:30 P.M. 11-7-83. Good circulation throughout. Top of cement @ 8770' K.B. Drld cmt to 9962'. Released rig 10:00 A.M. 11-10-83. W.O.C.T.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

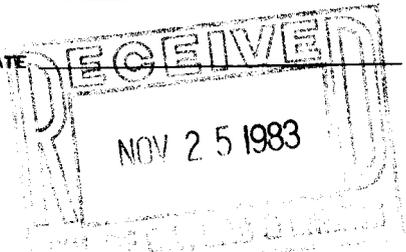
18. I hereby certify that the foregoing is true and correct

SIGNED M D Thomas TITLE Drilling Foreman DATE 11-23-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
DEC 7 1983

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Roosevelt Unit # 6-W
Operator Energy Reserves Group, Inc. Address P. O. Box 3280, Casper, Wyo. 82602
Contractor American Drilling Co. Address P.O. Box 3353-Casper, Wyo. 82602
Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 20 T. 1S R. 1E County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. (During drilling operations no water flows were encountered. The			
2. drilling fluid was essentially water from surface to \pm 9,015' and			
3. LSND mud system from \pm 9,015' to TD, with mud weights ranging from			
4. 8.6-13.2 ppg).			
5. _____			

(Continue of reverse side if necessary)

Formation Tops Duchesne River at surface
Green River \pm 5750'
Wasatch \pm 9862'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

9-331
1973

JAN 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other (Unit Operator
Bravo Oil Co.)

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL & 254' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) First Production <input checked="" type="checkbox"/>	X <input checked="" type="checkbox"/>

5. LEASE
I-109-Ind. 5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Tommy Arrats Yanagup

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
6 Wasatch

10. FIELD OR WILDCAT NAME
Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 20 T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

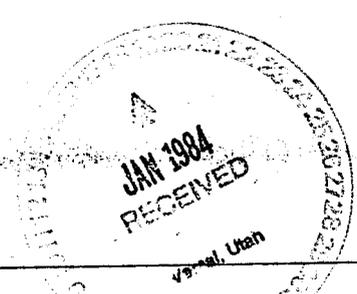
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
K.B. 5473' (GRD + 23')

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production from the subject well was on January 6, 1984 at 2:15 P.M. The estimated natural flow rate was 651 BOPD - 0 BWPD - 300 MCFPD w/350 psi FTP and a 25/64" choke. Form 9-330, Well Completion or Recompletion Report will follow after the well is acidized and production stabilizes...



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patuck TITLE Petroleum Engineer DATE 1-16-84

(This space for Federal or State office use)

APPROVED BY **NOTED** CONDITIONS OF APPROVAL IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Energy Reserves Group, Inc. - Agent For Rio Bravo

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500' FSL 254' FWL

At top prod. interval reported below

At total depth

SW SW

14. PERMIT NO. DATE ISSUED
43-047-31366

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND. 5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tommy Arrats Yanagup

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

6-Wasatch

10. FIELD AND POOL, OR WILDCAT

Roosevelt Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20 T1S-R1E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED 9-11-83 16. DATE T.D. REACHED 11-4-83 17. DATE COMPL. (Ready to prod.) 1-6-84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* K.B. 5473' (GRD +23')

19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 13,250' K.B. 21. PLUG, BACK T.D., MD & TVD 13,201' KB 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS SURF-T.D. CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,897'-13,170' Wasatch 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, BHC Acoustilog, CNL/FDC, Spectralog, BHC Acoustic Fraclog 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	2,508' KB	12 1/4"	250 sx G w/additives	-0-
7"	26 & 29	10,300' KB	8 3/4"	800 sx Lite & 300 sx H w/additives	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5" - 18#	9972 KB	13,238KB	510	---	2 7/8	11,820' KB	11,820' K.B.

31. PERFORATION RECORD (Interval, size and number) 11,897'-13,170' 269 Net feet @ 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,897'-13,170'	60,000 Gal 15% HCL w/additives plus ball sealers & Benzoic Acid Flakes.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-6-84	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-18-84	17	3/4"	→	897.5	451	10	503
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	---	→	1267	637	14	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY John Cruickshank

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Petroleum Engineer DATE 1-30-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
LOG TOPS			
Duchesne River Green River Wasatch	Surface 5758' 9860'		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Energy Reserves Group, Inc.
P O Box 3280
Casper, Wyoming 82602

RE: Well No. #6 Wasatch
API #43-047-31366
500' FSL, 254' FWL SW/SW
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 30, 1984, on the above referred to well, indicates the following electric logs were run: DIFL, BHC Acoustilog, CNL/FDC, Spectralog, and BHC Acoustic Fraclog. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

89260

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR (Agent for Rio Energy Reserves Group, Inc. Bravo)

3. ADDRESS OF OPERATOR P.O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FSL & 254' FWL (SW/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE I-109-IND 5248	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tommy Arrats Yanagup	
7. UNIT AGREEMENT NAME Roosevelt Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 6-Wasatch	
10. FIELD OR WILDCAT NAME Roosevelt Field	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 20 T1S-R1E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-31366	
15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5473' (GRD +23')	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Estimated starting date: November 26, 1984.

It is proposed to acidize the Lower Wasatch perforations 11,897' to 13,170' (gross interval) w/50,000 gals 15% HCL acid plus additives and 24,000 gals 2% KCL water spacer. Benzoic acid flakes and ball sealers will be used for diversion. The acid job will be in 25 acid stages & 24 water spacer stages with the diversion dropped in the water stages, Present production is 160 BOPD/0 BWPD/100 MCFPD, and increasing oil production 25 BOPD should result in a 4 month payout.

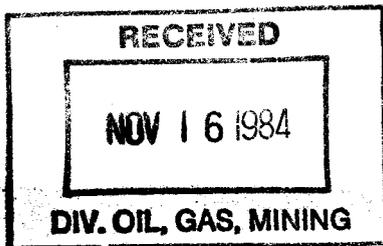
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 11-12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

TE
FE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JAN 04 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 500' FSL & 254' FWL (SW/SW)

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND 5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Tommy Arrats Yanagup

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
6-Wasatch

10. FIELD AND POOL, OR WILDCAT
Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 20 T1S-R1E

14. PERMIT NO.
43-047-31366

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
K.B. 5473' (GRD +23')

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date of Work: December 11-18, 1984

The Notice of Intent Sundry dated 11-12-84 proposing the acid job on the subject well was received back 12-3-84 with one Condition of Approval. The Condition of Approval stated that an adequate BOP shall be installed and tested. On 12-3-84 as per a telephone conversation with Jerry Kenczka of the Vernal BLM office, he stated, since the tree would not be nipped down and no BOP would be installed, running the acid job with a treesaver would be sufficient.

On 12-11-84 the Lower Wasatch perforations 11,897' to 13,170' (gross interval) were acidized in the subject well as follows: MIRU Dowell and acidized w/50,000 gals 15% HCL acid plus additives and 24,000 gals 2% KCL water spacer. Benzoic acid flakes and ball sealers were used as diversion. The acid job was in 25 acid stages and 24 water spacer stages with the diversion dropped in the last 500 gals of each water stage. AIR 11 BPM @ 8200 psi. ISIP 3900 psi. RD Dowell.

MIRU Prairie Gold Well Service and swabbed well from December 12 to 18 after the acid job. The subject well kicked off flowing December 19. Production before acid job - 148 BOPD/0 BWPD/100 MCFPD. Production after acid job-120 BOPD/0 BWPD/100 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick
Bobby Patrick

TITLE Petroleum Engineer

DATE 1-2-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82602

Gentlemen:

Re: Well No. #6 Wasatch - Sec. 20, T. 1S., R. 1E.,
Uintah County, Utah - API #43-047-31366

According to our records a "Well Completion Report" filed with this office January 30, 1984 on the above referenced well indicates the following electric logs were run: DIFL, BHC Acoustilog, CNL/FDC, Spectralog, BHC Acoustic Fraclog. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/40

DRESSER ATLAS
OILFIELD SERVICES GROUP

P.O. Box 1740
247 N. INDUSTRIAL DRIVE
ROCK SPRINGS, WYO. 82902
(307) 382-2960

October 17, 1985

RECEIVED

OCT 18 1985

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Dear Sir:

Enclosed are the following prints which you requested:

ERG - Roosevelt Unit #6W
Sec 20 T1S R1E
Uintah County, Utah

Would you please send a letter to verify that you have received these logs.
I will appreciate it. If I may be of further assistance, please let me
know.

Thank you

Pat Harris

Pat Harris
Draftsperson

PH:h

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

#6 Wasatch
15. 12. 20 Uintah Co.

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC., to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985



RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF
OIL, GAS & MINING

June 9, 1993

Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7
Roosevelt C11
Mary Roosevelt Unit #278
Wasatch #6
Wasatch #9
Wasatch #10
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby
Cathleen Colby
Landman

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

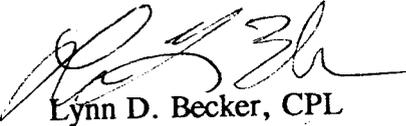
Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE BELOW

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

SEE BELOW

8. FARM OR LEASE NAME

9. WELL NO.

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)

3. ADDRESS OF OPERATOR

5847 San Felipe, Suite 3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface Sections 9, 10, 13, 18, 19, 20, 21, 23, 25, 26, 27, 28
At proposed prod. zone

14. API NO.

15. ELEVATIONS (Show weather DF, RT, GR, etc.)

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)
 PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other) CHANGE OF OPERATOR
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 5/01/93

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
 NEW OPERATOR: General Atlantic Resources, Inc.
 ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst LEASE #: UTU02651A
 USA Pan American UTSL065759
 Roosevelt Unit Wasatch 892000886A

RECEIVED

JUN 17 1993

DIVISION OF OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Kalle

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
✓ Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 12	43-047-31845

RICHARDSON OPERATING COMPANY
1700 LINCOLN, SUITE 1700
DENVER, CO. 80202
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF
OIL GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,



David B. Richardson
President



RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
3 TRIAD CENTER
SALT LAKE CITY, UT 84180-1203

OCT 25 1993

DIVISION OF
OIL, GAS & MINING

RE: ENVIRONMENTAL COMPLIANCE
OIL AND GAS PROPERTIES

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY

Shelley L. Bird

PRESID12.XLS

REV: 10/21/1993					EXHIBIT "A"		
					RICHARDSON OPERATING COMPANY		
WELL NAME	NO.	API No.	OPERATOR	FIELD	Location-Sec-T-R	COUNTY	STATE
UBL-ROOSEVELT	#6		?????	BLUEBELL	SWSW 20-2S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#9		?????	BLUEBELL	SWNW 19-1S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#7		?????	BLUEBELL	NENW 28-1S-1E	UINTAH	UTAH
✓ UCA-CHAMPLIN 846	#B-1	43-043-30253	Richardson	CAVE CREEK	NWNE 25-5N-7E	SUMMIT	UTAH
✓ UL-BLONQUIST	#26-3	43-043-30235	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
UL-BLONQUIST (w/du)	#25-4/26-4?	43-043-30268	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
✓ UNPV-LOGAN FED	#1	43-043-30186	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH
UNPV-LOGAN FED	#1A / 2-A?	43-043-30223	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH



State of Utah

DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

October 28, 1993

RECEIVED

OCT 29 1993

DIVISION OF
OIL, GAS & MINING

Shelley L. Bird
Richardson Operating Company
1700 Lincoln, Suite 1700
Denver, Colorado 80203

RE: Environmental Problems at Utah
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.
Ted Allen, District Engineer
Division of Oil, Gas & Mining

P: BIRD.LTR
FILE:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-DEC 7-SJ
2-DTS/B-FILE
3-VLC
4-RJE
5-IBP
6-PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<u>RICHARDSON OPERATING CO</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>1700 LINCOLN ST STE 1700</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77057</u>
	<u>CATHLEEN COLBY, LANDMAN</u>		<u>BECKY ERMIS</u>
	phone <u>(303) 830-8000</u>		phone <u>(713) 961-8650</u>
	account no. <u>N2400</u>		account no. <u>N0390</u>
		<u>GENERAL ATLANTIC RES INC.</u>	
		<u>410 17TH ST STE 1400</u>	
		<u>DENVER CO 80202</u>	
		<u>JIM WOLF/(303)573-5100</u>	
		<u>(5/93 TO 12/93) *N0910</u>	

****ROOSEVELT UNIT/WSTC P.A.****

Well(s) (attach additional page if needed):

Name	<u>ROOSEVELT A-7/WSTC</u>	API	<u>43-047-31402</u>	Entity:	<u>221</u>	Sec	<u>19</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>FEE</u>
Name	<u>ROOSEVELT C11/WSTC</u>	API	<u>43-047-31500</u>	Entity:	<u>221</u>	Sec	<u>18</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>FEE</u>
Name	<u>MARY-R.U. 278/WSTC</u>	API	<u>43-047-31845</u>	Entity:	<u>221</u>	Sec	<u>13</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease Type:	<u>FEE</u>
Name	<u>WASATCH #6/WSTC</u>	API	<u>43-047-31366</u>	Entity:	<u>221</u>	Sec	<u>20</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>INDIAN</u>
Name	<u>WASATCH #9/WSTC</u>	API	<u>43-047-31445</u>	Entity:	<u>221</u>	Sec	<u>28</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>INDIAN</u>
Name	<u>WASATCH 10/WSTC</u>	API	<u>43-047-31446</u>	Entity:	<u>221</u>	Sec	<u>21</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>INDIAN</u>
Name	<u>ROOSEVELT U #5/WSTC</u>	API	<u>43-047-31447</u>	Entity:	<u>221</u>	Sec	<u>20</u>	Twp	<u>1S</u>	Rng	<u>1E</u>	Lease Type:	<u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(BHP 6-17-93) (Gen Atlantic 6-17-93)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(6-11-93)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #165864.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-94)*
- 6 6. Cardex file has been updated for each well listed above. *(3-18-94)*
- 7 7. Well file labels have been updated for each well listed above. *(3-18-94)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-94)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #123971917 / 80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. *X Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 18, 1994 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: April 7 1994 .

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940318 B/m/s.Y. (Recommended Approval/See letter dated 7-26-93)
* Changing operator at this time per Admin. All parties involved notified.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS
 BHP PETROLEUM/AMERICAS INC
 1360 POST OAK BLVD #500
 HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT **(Highlight Changes)**

Well Name		Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity				Location	OIL(BBL)	GAS(MCF)
WASATCH #6		WSTC					
4304731366	00221 01S 01E 20						
ROOSEVELT A-7		WSTC					
4304731402	00221 01S 01E 19						
WASATCH #9		WSTC					
4304731445	00221 01S 01E 28						
WASATCH 10		WSTC					
4304731446	00221 01S 01E 21						
ROOSEVELT UNIT #5		WSTC					
4304731447	00221 01S 01E 20						
ROOSEVELT C11		WSTC					
4204731500	00221 01S 01E 18						
Y-R.U. 278		WSTC					
4304731845	00221 01S 01W 13						
TOTALS							

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg. _____

1. Date of Phone Call: 3-24-94 Time: 2:00

2. DOGM Employee (name) L. Cordova (Initiated Call)
Talked to:

Name Cathy Colby (Initiated Call) - Phone No. (303) 831-8000
of (Company/Organization) Richardson Operating Co.

3. Topic of Conversation: operator change "BHP - Gen. Atlantic - Richardson"
(Does the state mail out st. approved copies of sundries?)

4. Highlights of Conversation: Approved based on Btm's recommendation to
BIA to approve the change of operator request. Final approval
needs to come from BIA. (Roosevelt Unit)

* Greg / Gary Williams Energy - Confirmed state approval over the
phone, relayed above.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Operator Change

1. Date of Phone Call: 3-15-94 Time: 10:10

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Becky Ermis (Initiated Call - Phone No. (713) 961-8650
of (Company/Organization) BHP Petroleum / America's

3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to
Richardson Operating.

4. Highlights of Conversation:

DOGm changing operator at this time based on Btm's recommendation
to BIA to change operator. Apprised BHP that official approval from
the BIA is still pending. (BHP Operated the wells up to 4/93)

* 940315 Kathy Colby / Richardson Operating - Apprised of the above.
Change effective date from 7-1-93 to 1-1-94 at which time Richardson
took over operations from Gen. Atlantic.

* 940315 Jim Wolf / General Atlantic - Apprised of the above.
General Atlantic assumed operations of the wells from 5/93 to 12/93.

Bureau of Land Management
 Branch of Fluid Minerals (UT-922)
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

July 26, 1993

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne,
 Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State
 Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County,
 Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby
 Richardson Operating Company

bcc: ~~Roosevelt Unit~~
 DM - Vernal
 Agr. Sec. Chron.
 Fluid Chron

922:TATHOMPSON:tt:01-07-92

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To	From <i>CAULWARD</i>	
Co. <i>Division of Oil & Gas Min</i>	Co. <i>BLM</i>	
Dept.	Phone # <i>(801) 539-4042</i>	
Fax # <i>9-359-3940</i>	Fax # <i>42</i>	

rf



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993

Number of Pages (Including Cover Sheet): 2

TO: Ron Firth

AGENCY/BRANCH: UT Oil, Gas

Fax Number: (801) 359-3940

FROM: Charlie Cameron

Office Telephone Number: (801) 722-2406 ext: 52

REMARKS: _____





IN REPLY REFER TO:
Minerals and Mining

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406 Ext. 51/52/54

JUL 22 1993

NOTICE OF INTENT TO
CANCEL INDIAN OIL AND GAS LEASES
IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. Sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

Lease No.	Latest Lessee or Assignee of Record
I-109-IND-5145	Bravo Oil Company
I-109-IND-5160	dba Rio Bravo Oil Company
I-109-IND-5185	
I-109-IND-5206	
✓ I-109-IND-5248	Roosevelt Unit, Inc.
I-109-IND-5251	
✓ I-109-IND-5242	Utah-Westar Drilling Ventures, Ltd.

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

Lessee Number	Total Amount
(Ute Allottee Leases)	
I-109-IND-5145	\$ 1,318.50
I-109-IND-5160	1,318.50
I-109-IND-5185	1,318.50
I-109-IND-5206	1,157.44
I-109-IND-5226	1,318.50
I-109-IND-5247	1,318.50
✓ I-109-IND-5248	2,607.97
✓ I-109-IND-5249	1,318.50
✓ I-109-IND-5251	2,607.08
(Ute Tribe/Ute Distribution Corporation Lease)	
I-109-IND-5242	<u>34,364.51</u>
	\$48,648.00
Accrued Interest thru 8/31/93	<u>\$15,000.00</u>
TOTAL AMOUNT DUE	\$63,648.00

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. Section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

Vincent M. O'Neil
Superintendent
Uintah and Ouray Agency
Fort Duchesne, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4699

6. If Indian, Allottee or Tribe Name
Lanay M. Arrats, Anita*

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit

8. Well Name and No.
6 Wasatch

9. API Well No.
43-047-31366

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Road Runner Oil, Inc., c/o Wind River Resources Corp. (Agent)

3a. Address
Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL & 254' FWL
sww Sec. 20-T1S-R1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Arrats Jones & Sheila M. Arrats (Allotment #726 U & W)

The Roosevelt Unit 6-Wasatch well will be plugged back in the lower Wasatch Formation by setting a cast iron bridge plug at approximately 12,136'. Verbal approval for this was obtained on 2/25/02 from Ed Forsman. The CIBP will reduce the number of open perforations in this well from 897 to 204. Plug back may be temporary.

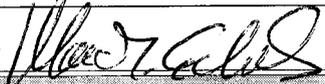
The remaining open perforations between 11,897' and 12,112' (lower Wasatch) will be treated with 7,000 gallons of 15% HCl and returned to production.

This work is expected to commence on 2-27-02.

COPY SENT TO OPERATOR
Date: 2/27/02
Initials: CHS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Marc T. Eckels

Signature 

Title
Vice President of Wind River Resources Corp

Date
2-25-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

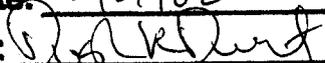
Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
**Utah Division of
Oil, Gas and Mining**

Office _____

Title 18 U.S.C. Section 1103 and Title 33 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 2/24/02
By: 

Federal Approval Of This
Action Is Necessary

RECEIVED
FEB 26 2002
DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Road Runner / Windriver
(Richardson operating)
Wesatch 6 - Roosevelt Unit
(Loc.) Sec 20 Twp 15 Rng. 1E
(API No.) 43-047-31366

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 2/26/02 Time: 14:35

2. DOGM Employee (name) DUSTIN DOUJET (Initiated Call)
Talked to:
Name Ed Forsman (Initiated Call) - Phone No. (435) 781-4490
of (Company/Organization) Vernal BLM

3. Topic of Conversation: Right of Road Runner / Wind River to
operate wells in Roosevelt Unit listed as Richardson operating.

4. Highlights of Conversation: BLM has agreed to let Wind River operate
wells in Unit. Nothing Finalised w/ BLM but are
allowing them to proceed as gassi-operators.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-4699

6. If Indian, Allottee or Tribe Name
Lanay M. Arrats, Anite Arrat
Jones & Sheila M. Arrats

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit

8. Well Name and No.
6 Wasatch

9. API Well No.
43-047-31366

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address
Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL & 254' FWL (SW/SW) Sec. 20-T1S-R1E, UBSM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged back with a 5" 18# Baker Mod. S CIBP to 12,149'. after removal of permanent packer at 11,813'. Purpose of plug back was to reduce number of open perfs for improved acid job. Well was acidized with 7,000 gal 15% HCl w/ additives into 204 existing perfs between 11,897'-12,112'.

Well was returned to production on 3-15-02.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Marc T. Eckels

Title
VP - Wind River Resources Corp.

Signature *Marc T. Eckels*

Date
3-19-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAR 21 2002

DIVISION OF
OIL, GAS AND MINING

*cc Gil
Dan - Brad*
RECEIVED

FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORP.
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com**

MAR 21 2002

**DIVISION OF
OIL, GAS AND MINING**

**Date: 3-20-02
To: John Baza
Company: DOG&M
Location: SLC
Fax #: 801-359-3940
Pages Including Cover Page: 3**

**John-
Three hard copies of each Sundry will go in the morning mail.**

Best,

Mac

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4699

6. If Indian, Allottee or Tribe Name
Lanay M. Arrats, Anite Arrat
Jones & Sheila M. Arrats

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit

8. Well Name and No.
6 Wasatch

9. API Well No.
43-047-31366

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPlicate - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address
Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL & 254' FWL (SW/SW) Sec. 20-T1S-R1E, UBSM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

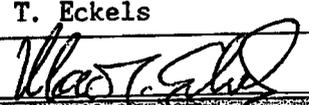
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged back with a 5", 18# Baker Mod. S CIBP to 12,149' after removal of permanent packer at 11,813'. Purpose of plug back was to reduce number of open perfs for improved acid job. Well was acidized with 7,000 gal 15% HCl w/ additives into 204 existing perfs between 11,897'-12,112'.

Well was returned to production on 3-15-02.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Marc T. Eckels

Signature 

Title
VP - Wind River Resources Corp.

Date
3-19-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAR 21 2002

DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit

8. Well Name and No.
C-11

9. API Well No.
43-047-31500

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address
Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,982' FSL & 2,000' FWL (NE/SW) Sec. 18-T1S-R1E USBM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In August of 2001 a leak in the 7" casing that was allowing oil and gas to flow to the surface between the 7" intermediate casing and 9-5/8" surface casing was successfully squeeze cemented. The 29# RBP used in this squeeze job could not be retrieved, despite a concerted effort. Another effort to retrieve this RBP was made 3-19-02 and 3-20-02, but was unsuccessful. The well will be plugged back to the setting depth of the RBP at 9,987' and recompleat in the lower Green River Formation between 8,869'-9,906'. Prior to perforating and stimulation of the Green River Formation, the casing leak at 2,793'-2,808' will be squeeze cemented to repair damage done to the original squeeze during fishing operations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels	Title VP - Wind River Resources Corp.
Signature <i>Marc T. Eckels</i>	Date 3-20-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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RECEIVED

MAR 21 2002

DIVISION OF
OIL, GAS AND MINING

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

RECEIVED

MAR 21 2002

DIVISION OF
OIL, GAS AND MINING

Marc T. Eckels

March 20, 2002

John Baza, Associate Director
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Transmittal of Two Sundry Notices for Roosevelt Unit Wells

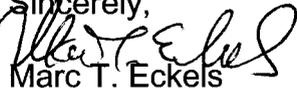
Dear Mr. Baza

Enclosed are two Sundry Notices for wells in the Roosevelt Unit. The first, for the #6 **Wasatch** well, notifies you that the well has been returned to production subsequent to a plug back operation and acidizing of the remaining existing perforations.

The second Sundry, for the #C-11 well (on fee land, but within the Unit), notifies you of our unsuccessful further attempt to retrieve the bridge plug from just above the liner. We made our final attempt today. In the morning we will repair the squeeze cement job. Assuming that we obtain an acceptable result, this well will be recompleted in the Green River.

Please let me know if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

BLM – 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Road Runner Oil, Inc. c/o Wind River Resources Corp. (Agent)

3a. Address
 Route 3 Box 3010, Roosevelt, UT 84066

3b. Phone No. (include area code)
 435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 500' FSL & 254' FWL (SW/SW) Sec. 20-T1S-R1E, UBSM

5. Lease Serial No.
 14-20-H62-4699

6. If Indian, Allottee or Tribe Name
 Lanay M. Arrats, Anite Arrats
 Jones & Sheila M. Arrats

7. If Unit or CA/Agreement, Name and/or No.
 Roosevelt Unit

8. Well Name and No.
 6 Wasatch

9. API Well No.
 43-047-31366

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged back with a 5" P18# Baker Mod. S CIBP to 12,149' after removal of permanent packer at 11,813'. Purpose of plug back was to reduce number of open perfs for improved acid job. Well was acidized with 7,000 gal 15% HCl w/ additives into 204 existing perfs between 11,897'-12,112'.

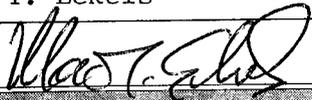
Well was returned to production on 3-15-02.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Marc T. Eckels

Title VP - Wind River Resources Corp.

Signature



Date 3-19-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 22 2002

DIVISION OF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Indian
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: I-109-IND-5248
		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Wasatch #6
2. NAME OF OPERATOR: Richardson Operating Company		9. API NUMBER: 4304731366
3. ADDRESS OF OPERATOR: 4601 DTC Blvd #470 CITY Denver STATE CO ZIP 80237		10. FIELD AND POOL, OR WILDCAT: Bluebell
PHONE NUMBER: (303) 830-8000		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550 FSL & 254 FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 20 1S 1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator.

Effective February 1, 1998, Road Runner Oil Inc. succeeded Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

NAME (PLEASE PRINT) <u>Charles H. Williams</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Charles H. Williams</i></u>	DATE <u>2/24/2004</u>

(This space for State use only)

MAR 01 2004
DIVISION OF OIL, GAS AND MINING

6. (R649-9-2)Waste Management Plan has been received on: Not Rec'd

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NO BIA NO

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: NOT APPROVED

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 3/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3/30/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

This is a "housekeeping" operator change to show who is physically operating the wells
BIA still recognizes BHP as operator

LISA =
Sundry Notices will be
filed when I return to
UTAH Next Week.

~~Carter~~ #4
HOUSTON
PETERSON
LEETON

ROOSEVELT UNIT WELLS

SECTIONS 13, 14, 23, 24 T15, R1W, Uintah County, UTAH
SECTIONS 17, 18, 19, 20, 21, 27, 28, 29, T15, R1E Uintah County, UTAH

Richardson -

UNIT WELL	API NUMBER	OPERATOR
R.U. MARY	R.U. 278	QUINEX
R.U. 1	43-047-15550	GAVILAN
R.U. 2	43-047-15551	GAVILAN
R.U. 3	43-047-15552	GAVILAN
R.U. 4	43-047-15549	GAVILAN
R.U. 9	43-047-31384	GAVILAN
R.U. 10	43-047-31429	GAVILAN
R.U. 11	43-047-31428	GAVILAN
R.U. 12 GR	43-047-31427	GAVILAN
R.U. 13	43-047-31414	GAVILAN
R.U. 15 AIE	43-047-31696	GAVILAN
R.U. 18 AIE	43-047-31687	GAVILAN
R.U. POST 1-19	43-047-30902	GAVILAN
R.U. 20-2	43-047-31422	GAVILAN
R.U. B2	43-047-31187	INTREPID
R.U. 5	43-047-31447	RICHARDSON
R.U. 6W	43-047-31368	RICHARDSON
R.U. A-7	43-047-31402	RICHARDSON
R.U. 9W	43-047-31445	RICHARDSON
R.U. 10W	43-047-31446	RICHARDSON
R.U. C-11	43-047-31500	RICHARDSON

Including all
Indian Leases and
Allotted Interests
Therein.
Attachment of the
Indian Leases will
be filed as exhibits
after approvals.

GREAT WESTERN Energy Co. (GWECO) & AMTECH
BIRTH 1-25 (Houston Roosevelt Unit)
Sutton 1-5 (Leeton Roosevelt Unit)
Johnson 1-6
North Duchesne 1-7
Post 1-19

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Road Runner Oil, Inc. <i>N7575</i>	8. WELL NAME and NUMBER: 9. API NUMBER:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL (See Attached Sheet) 84060 FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NAME (PLEASE PRINT) <i>VIRGINIA N. PINDER</i>	TITLE <i>President</i>
SIGNATURE <i>Virginia N. Pinder</i>	DATE <i>8/8/2004</i>

(This space for State use only)

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AUG 11 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:

Road Runner Oil, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:

2011 Little Kate Road, PO Box 1329, Park City, UT
CITY STATE ZIP

PHONE NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL See Attached Sheet 84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

Dated this _____ day of _____, 2004

Dated this 27th day of July, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

(713) 751-9500

SIGNATURE _____

Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President

Richard P. Crist, Vice President

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AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Wasatch 6 43-047-31366	T1S-R1E § 20: SWSW	INDIAN
Roosevelt A-7 43-047-31402	T1S-R1E § 19: SWNW	FEE
Wasatch 9 43-047-31445	T1S-R1E § 28: NENW	INDIAN
Wasatch 10 43-047-31446	T1S-R1E § 21: SWNE	INDIAN
Roosevelt U 5 43-047-31447	T1S-R1E § 20: SWSE	INDIAN
Roosevelt Unit C 11 43-047-31500	T1S-R1E § 18: NESW	FEE
Mary - R U 278 43-047-31845	T1S-R1W § 13: NWSE	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

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AUG 11 2004
 DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004

FROM: (Old Operator):
 N7575-Road Runner Oil, Inc.
 2011 Little Kate Road
 PO Box 1329
 Park City, UT 84060
 Phone: 1-(

TO: (New Operator):
 N2650-Elk Production, LLC
 770 S Post Oak Lane, Suite 320
 Houston, TX 77056
 Phone: 1-(713) 751-9500

CA No.

Unit: Roosevelt Unit

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ROOSEVELT C11	18	010S	010E	4304731500	13586	Fee	OW	P
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	OW	S
MARY-R U 278	13	010S	010W	4304731845	12560	Fee	OW	P
WASATCH 6	20	010S	010E	4304731366	221	Indian	OW	P
ROOSEVELT U 5	20	010S	010E	4304731447	221	Indian	OW	S
WASATCH 10	21	010S	010E	4304731446	221	Indian	OW	S
WASATCH 9	28	010S	010E	4304731445	221	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420 H62 4699
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: #726 Ute Tribe / Thomas Yanagop
3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit - #892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FSL & 254' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 20 T1S R1E (Sw/Sw)		8. WELL NAME and NUMBER: Roosevelt Unit #6W WASATCH 6
PHONE NUMBER: (713) 751-9500		9. API NUMBER: 4304731366
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL Re-open Lower Wasatch E
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Perforate additional Wasatch interval
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Propose to begin workover in late September 2004. Expect to complete work 2 weeks thereafter.

1. Drill out CIBP @ 12,149' and clean out well bore to 13,201 PBTD.
2. Add infill perforations throughout lower Wasatch from 13,201' to 11,897'
3. Perforate new intervals in the Middle and Upper Wasatch from 11,897' to 9,860'
4. Break down and fracture stimulate all intervals.

COPIES SENT TO OPERATOR
DATE: 9-27-04
INITIALS: CHD

NAME (PLEASE PRINT) Tom C. Young TITLE VP Operations
SIGNATURE [Signature] DATE 9-15-04

(This space for State use only)
Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 23 2004

Date: 9/24/04
By: [Signature]

DIV. OF OIL, GAS & MINING

Elk Production, LLC
770 South Post Oak Lane, Suite 320
Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

September 15, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached "Sundry Notices" for work planned for both the ^{WASATCH 6} Roosevelt Unit #6-W well and the Roosevelt Unit #10-W well. If you have any questions regarding the attached Sundry Notices, please feel free to contact me at my office at 720-895-1412 or on my cellular 435-724-1583.

Regards,



Tom Young
Vice President – Operations

RECEIVED

SEP 23 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 21 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. 1429 H62 4699
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Lanayn Arrats, Anita Arrats Jones, & *
2. Name of Operator Elk Production LLC		7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	8. Well Name and No. 6 Wasatch
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 254' FWL, (SW/SW) Section 20, T1S, R1E		9. API Well No. 4304731366
		10. Field and Pool, or Exploratory Area Bluebell/ Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-open Lwr Was.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Perf. Middle and
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Upper Wasatch

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Sheila M. Arrats (Allotment #726 U&W)

The workover on this well was begun 9/25/04. A CIBP set in the wellbore several years earlier at a depth of 12,149' was drilled out and the well bore was cleaned out to 13,245'. Perforations were added in the Lower Wasatch. New intervals were added in the Middle and Upper Wasatch. (Well's perforated interval is now 13,240' to 9879') Perforations below 12,721' were broken down/ acidized with 4000 gallons 15% HCL and load swabbed back. All perforations 13,240' to 9879' were frac stimulated with 4285 bbls gelled water carrying 220,000 lbs sand.

After flow back and load recovery the well was put on pump 12/6/04 leveling to a slower decline with a rate of +/- 120 bopd and 15 bwpd.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom C. Young	Title VP Operations
Signature 	Date 1-18-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 21 2005

DIV. OF OIL, GAS & MINING

Wasatch Perforations to be added to Roosevelt Unit 6-W

23-Sep-04

5", 18#, liner 9975' to TD

7", 26, & 29# Production Csg.

Correlate to CBL/ CCL dated 12/31/83.

To be shot 3 spf, 120 degree phasing, 23 gm charge with 3 1/8" gun. (.35" hole/ 40" penetration)

Shot	CBL/ CCL Depth	OH Log	Shot	CBL/ CCL Depth	OH Log	Shot	CBL/ CCL Depth	OH Log
1	13,240		26	10,612		51	9,932	
2	13,237		27	10,564		52	9,927	
3	13,234		28	10,558		53	9,922	
4	11,571		29	10,552		54	9,889	
5	11,487		30	10,545		55	9,879	
6	11,451		31	10,518				
7	11,419		32	10,514				
8	11,387		33	10,509				
9	11,288		34	10,489				
10	11,276		35	10,485				
11	11,155		36	10,441				
12	11,150		37	10,437				
13	11,138		38	10,326				
14	11,087		39	10,318				
15	10,975		40	10,244				
16	10,967		41	10,203				
17	10,958		42	10,199				
18	10,858		43	10,176				
19	10,849		44	10,166				
20	10,828		45	10,158				
21	10,772		46	10,098				
22	10,703		47	10,055				
23	10,697		48	10,046				
24	10,655		49	10,038				
25	10,619		50	10,030				

RECEIVED

JAN 21 2005

DIV. OF OIL, GAS & MINING



January 19, 2005

RECEIVED
JAN 21 2005
DIVISION OF OIL, GAS AND MINING

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work completed on the Roosevelt Unit #6-W and the #10-W wells. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303-296-4505 or on my cellular 303-868-9944.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Young", with a stylized flourish at the end.

Tom Young
Vice President – Operations



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43-047-31366

TIS RIE Sec 19

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

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NOV 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. 1420 H62 4699
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Lanayn Arrats, Anita Arrats Jones, & *
2. Name of Operator Elk Production, LLC		7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	8. Well Name and No. 6 Wasatch
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 254' FWL, (SW/SW) Section 20, T1S, R1E		9. API Well No. 4304731366
		10. Field and Pool, or Exploratory Area Bluebell/Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Sheila M. Arrats (Allotment #726 U&W)

Elk proposes to set a bridge plug @ approximately 9870'. Perforate the Green River f/ 8579' to 9854' with a 3 1/8" OD carrier gun with 23-gram charges and 120-deg phasing (193 shots total). Acidize Green River perfs with 30,000 gals 15% HCl plus additives and 300 bio-balls. Swab back acid residue. The Green River will be tested for approximately two months prior to removing the plug @ 9870' and commingling the Wasatch and Green River. An application for permission to commingle is being prepared. Elk will wait for approval to commingle prior to removing the plug.

COPY SENT TO OPERATOR
Date: 7/26/07
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Karin Kuhel	Title Sr. Engineering Technician
Signature 	Date 07/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Accepted by the Utah Division of Oil, Gas and Mining 	Date 7/23/07	Federal Approval Of This Action Is Necessary
-------------------	--	-----------------	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 20 2007

DIV. OF OIL, GAS & MINING



September 14, 2007

Mr. John Baza, Director
Utah, Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: COMMINGLING APPLICATION
ROOSEVELT UNIT 6W (AKA 6 WASATCH)
SWSW SEC. 20-T1S-R1E
UINTAH COUNTY, UTAH**

Dear Mr. Baza:

Please find enclosed one original and one copy of a Form 9 which details the commingling request for the Roosevelt Unit #6W well in Section 20-T1S-R1E in the Roosevelt Unit.

Please call Layle Robb at (303) 296-4505 if you have any questions.

Sincerely,

Karin Kuhn
Sr. Engineering Technician

Enclosures

RECEIVED

SEP 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4699
2. Name of Operator Elk Production, LLC		6. If Indian, Allottee or Tribe Name Lanayn Arrats, Anita Arrats Jones, & *
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 254' FWL, (SW/SW) Section 20, T1S, R1E		8. Well Name and No. 6 Wasatch
		9. API Well No. 4304731366
		10. Field and Pool, or Exploratory Area Bluebell/Wasatch
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Sheila M. Arrats (Allotment #726 U&W)

With this Sundry Notice, Elk Production LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. A workover of the well is planned involving setting a bridge plug @ approximately 9870', and perfring and testing the Green River formation from 8579'-9854'. The well was originally drilled and cased to a total depth of 13250' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to remove the bridge plug separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. These participating areas cover identical CONTINUED ON ATTACHED PAGE TWO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician	COPY SENT TO OPERATOR Date: 10/25/07 Initials: RM
Signature <i>Karin Kuhn</i>	Date 08/24/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Accepted by the Utah Division of Oil, Gas and Mining	Date _____	Federal Approval of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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SEP 1 / 2007

DIV. OF OIL, GAS & MINING

lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

EXHIBIT 1

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

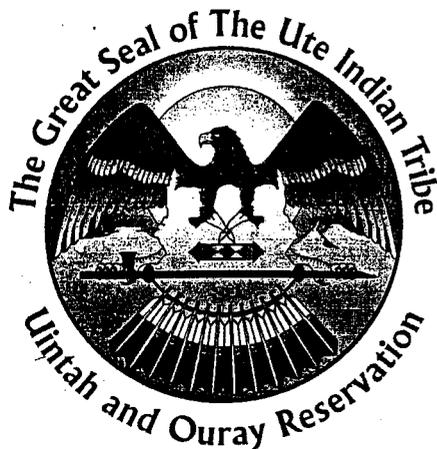


EXHIBIT 2

UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

ROOSEVELT 6-W

36 FLYING J OIL & GAS INC 333 WEST CENTER NORTH SALT LAKE, UT 84054	0.874321
14471 GERALD M BOLTON AND JOYCE H BOLTON TRUST JOYCE HASLEM BOLTON TRUSTEE ROUTE 2 BOX 2696 ROOSEVELT, UT 84066	0.011364
18120 EL PASO E&P COMPANY LP 1001 LOUISIANA STREET SUITE 2132A HOUSTON, TX 77002	0.105793
18399 WAYNE C HASLEM AND (WI) VALORIE M HASLEM REV TRUST WAYNE C HASLEM AND VALORIE M HASLEM TRUSTEES HANNAH, UT 84031	0.008523

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4699

6. If Indian, Allottee or Tribe Name
Lanayn Arrats, Anita Arrats Jones, & Sheila M. Arrats
(Allotment #726 (U&W))

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit 892999886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
6 Wasatch

2. Name of Operator
Elk Production, LLC

9. API Well No.
4304731366

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL, 254' FWL
SWSW Section 20-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rod Part Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Clean out Wellbore and</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Lower Pump</u>

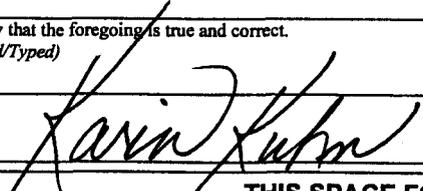
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Work began on 5/7/2008 to fish and repair parted polish rod, clean out scale from wellbore, and lower pump in the subject well. Fished parted polish rod. RIH w/ scraper to 13,189'. Pumped 100 bbls diesel followed by 2500 gals 15% acid plus additives. Run production equipment, lowering pump to 12,027', EOT @ 12,037'. Returned well to production on 5/23/08.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

RECEIVED

JUN 23 2008

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Elk Production, LLC. Account: N2650 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 047 31366
 Wasatch 6
 1S 1E 20*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING

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Fax to:

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Wasatch 4
1S 1E 20

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cc: Compliance File
RAM
Well File
CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
1420 H62 4699

6. If Indian, Allottee or Tribe Name
Lanayn Arrats, Anita Arrats Jones & Sheila M. Arrats
(Allotment #726 U&W)

SUBMIT IN TRIPLICATE – Other instructions on page 2.

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Roosevelt Unit - #892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
6 Wasatch

2. Name of Operator
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4304731366

3a. Address
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3b. Phone No. (include area code)
303-296-4505

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Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL, 254' FWL
(SWSW) Section 20-T1S-R1E

11. Country or Parish, State
Uintah County, UT

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete to</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Green River and</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Commingle w/ Wasatch</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

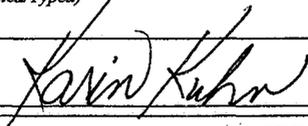
Per request of DOGM to verify existing sundries filed, Elk still plans to recomplete the subject well to the Green River and commingle the Wasatch and Green River producing zones. Depending upon rig, personnel, and frac sand availability, in addition to depending upon in-house project priorities, this recompletion is currently scheduled for late 4th quarter 2008 or early 2009.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 10/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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OCT 14 2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5. Lease Serial No.
1420 H62 4699

6. If Indian, Allottee or Tribe Name
Lanayn Arrats, Anita Arrats Jones & Sheila M. Arrats
(Allotment #726 U&W)

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
6 Wasatch

2. Name of Operator
Elk Production, LLC

9. API Well No.
4304731366

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL, 254' FWL
(SWSW) Section 20-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete to Green River</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

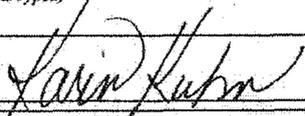
Work began on 11/16/2008 to recomplete the subject well to the Green River. Set composite bridge plug @ 10230'. Perf Stage 1: 9852'-9854' and 9753'-9785', 4 SPF (88 shots). Frac Stage 1 perfs with 2000 gals 15% HCl acid, 12,012 gals Pad, 87,355 gals Treating Fluid, 10000# White 100 Mesh Sand, 204,160# Tempered LC 20/40 and 32,546 gals Flush. Set CBP @ 9710'. Perf Stage 2: 9386'-9607', 4 SPF (52 shots). Frac Stage 2 perfs with 4,612 gals Pad, 3,998 gals Treating Fluid, 3,000# 100M White Sand, 2000# Tempered LC, 20/40 Sand, 15,863 gals Flush. Perf Stage 3: 9166'-9170', 9140'-9143', 9130'-9133', 9056'-9060', 9037'-9040', 8992'-8995', 8978'-8981', 4 SPF (80 shots). Frac Stage 3 perfs with 7,988 gals Pad, 54,329 gals Treating Fluid, 10000# 100M White Sand, 104,229# Tempered LC, 20/40 Sand, 44,785 gals Flush. Set frac plug @ 8954'. Perf Stage 4: 8823'-8914', 4 SPF (52 shots). Frac Stage 4 perfs with 14,503 gals Pad, 77,286 gals Treating Fluid, 10,000# 100M White Sand, 175,453# Tempered LC, 20/40 Sand, 28,867 gals Flush. Set frac plug @ 8750'. Perf Stage 5: 8572'-8760', 4 SPF (48 shots). Frac Stage 5 perfs with 7,997 gals Pad, 46,195 gals Treating Fluid, 7,000# 100M White Sand, 100,177# Tempered LC 20/40 Sand, 28,069 gals Flush. Flow back frac. While attempting to drill out fill @ 8435', pipe became stuck. Worked pipe. RU foam unit, run in hole with spear tight spots. Use chemical dispersant to break up paraffin plugs. Work pipe; chemical cut pipe. Begin fishing operations on pipe. Latched onto fish; jar fish free. Cleanout wellbore. Set plug @ 6000'. Test casing; find hole in casing between 4311'-4343'. Dump 3 sx sand on top of plug. Cement squeeze hole in casing with 150 sx Lead 50/50 Poz plus additives and Tail with 50 sx Class G plus additives. Wait on cement to cure. Drill out cement. Drill out composite plug @ 8754', circ hole clean. Drill out plug @ 8950'. Flow back oil. Drill out plug @ 9710'. Clean out to 10210'. Run production equipment. Return well to production. Well producing from Green River only as of 1/28/2009. Plan to test Green River formation prior to commingling with Wasatch.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Eik Production LLC Operator Account Number: N 2650
 Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731366	Wasatch 6		SWSW	20	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	221	<i>see below</i>	11/16/2008		<i>2/9/09</i>		
Comments: Recompleted to Green River. Producing from Green River formation only. Plan to test GR for approx. 2 mos. prior to commingling with Wasatch.							

WSTC = 221

GRPV = 13586

Well 2

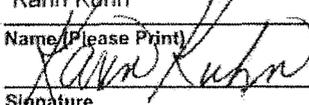
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
 Name (Please Print)

 Signature
 Sr. Engineering Technician 2/2/2009
 Title Date

(5/2000)

RECEIVED
FEB 04 2009
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420 H62 4699

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
Arrats (Allotment #726 U&W)
 7. Unit or CA Agreement Name and No.
Roosevelt Unit 8920008860

2. Name of Operator
Elk Production, LLC

8. Lease Name and Well No.
Wasatch 6

3. Address 1401 17th Street, Suite 700
Denver, CO 80202

3a. Phone No. (include area code)
303-296-4505

9. API Well No.
43-047-31366

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

 At surface 500' FSL, 254' FWL

 At top prod. interval reported below 500' FSL, 254' FWL

 At total depth 500' FSL, 254' FWL

10. Field and Pool or Exploratory
Bluebell/Green River
 11. Sec., T., R., M., on Block and Survey or Area
SWSW
Sec. 20-T1S-R1E, SLM&B

12. County or Parish
Utah County
 13. State
UT

14. Date Spudded
11/16/2008

15. Date T.D. Reached
11/04/1983

16. Date Completed 01/28/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5450' GL, 5473' KB

18. Total Depth: MD 13250'
TVD

19. Plug Back T.D.: MD 9865'
TVD

20. Depth Bridge Plug Set: MD 9865'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"		0'	80'				0'	
	12.25"	9 5/8"	36#	0'	2508'	250sx G + Adds		0'	0'
	8 3/4"	7" N80	26#, 29#	0'	10300'	1100 sx		5650' - Temp	0'
	6"	5" P110	18#	9975'	13238'	510 sx 50/50		9975'	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5768' 85 7/8	9860'	8572'-9854'	.41"	240	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4311'-4343'	See Attached Sheet for Fracture Treatment Cmt sqz: 150 sx 50/50 Poz plus adds; 50 sx Class G plus adds.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/28/09	2/2/09	24	→	185	40	115			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	185	40	115	2.16	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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FEB 04 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchesne River	Surface
				Green River	5758'
				Wasatch	9660'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Fracture Treatment Summary

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn Title Sr. Engineering Technician
 Signature *Karin Kuhn* Date 02/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Roosevelt Unit 6W
SWNE Sec. 20-T1S-R1E
API – 43-047-31366**

Formation Treatment: 11/19/08-11/25/08

Stage I

PERFS: 9,783-10,203; 4 SPF, 0.41", 88 Shots Total

Fractured the Green River Formation – As measured totals: Pad 12,012 gals, Treating Fluid 87,355 gals, Flush 32,546 gals; Other 1,999gals; White, 100M Sand 10,000 lbs, Tempered LC, 20/40 Sand 204,160 lbs - MTP @ 3902 psi - ATP @ 3457 psi - Max Rate @ 52 bpm – Frac Grad @ 0.669 psi/ft - ISIP 7399

Stage II

PERFS: 9,386-9,607; 4 SPF, 0.41", 52 Shots Total

Fractured the Green River Formation – As measured totals: Pad 4,612 gals, Treating Fluid 3,998 gals, Flush 15,863 gals, Other 1,999gals; White, 100M Sand 3,000 lbs, Tempered LC, 20/40 Sand 2,000 lbs - MTP @ 5128 psi - ATP @ 4463 psi - Max Rate @ 19 bpm – Frac Grad @ 0.683 psi/ft - ISIP 6496

Stage III

PERFS: 8,978-9,168; 4 SPF, 0.41", 80 Shots Total

Fractured the Green River Formation – As measured totals: Pad 7,988 gals, Treating Fluid 54,329 gals, Flush 44,785 gals, Other 3,998gals; White, 100M Sand 10,000 lbs, Tempered LC, 20/40 Sand 104,229 lbs - MTP @ 4712 psi - ATP @ 3409 psi - Max Rate @ 50 bpm – Frac Grad @ 0.689 psi/ft - ISIP 7095

Stage IV

PERFS: 8,823-8,914; 4 SPF, 0.41", 52 Shots Total

Fractured the Green River Formation – As measured totals: Pad 14,503 gals, Treating Fluid 77,286 gals, Flush 28,867 gals, Other 1,999gals; White, 100M Sand 10,000 lbs, Tempered LC, 20/40 Sand 175,453 lbs - MTP @ 4980 psi - ATP @ 4255 psi - Max Rate @ 59 bpm – Frac Grad @ 0.776 psi/ft - ISIP 5681

Stage V

PERFS: 8,572-8,760; 4 SPF, 0.41", 48 Shots Total

Fractured the Green River Formation – As measured totals: Pad 7,997 gals, Treating Fluid 46,195 gals, Flush 28,069 gals, Other 1,638gals; White, 100M Sand 7,000 lbs, Tempered LC, 20/40 Sand 100,177 lbs - MTP @ 3287 psi - ATP @ 3015 psi - Max Rate @ 43 bpm – Frac Grad @ 0.776 psi/ft - ISIP 5508

AMENDED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4699
6. If Indian, Allottee or Tribe Name
Lanayn Arrats, Anita Arrats Jones & Sheila M. Arrats
(Allotment #726 U&W)

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

8. Well Name and No.
6 Wasatch

9. API Well No.
4304731366

10. Field and Pool or Exploratory Area
Bluebell/Green River

11. Country or Parish, State
Uintah County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL, 254' FWL
(SWSW) Section 20-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete to Green River</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on 11/16/2008 to recomplete the subject well to the Green River. Set composite bridge plug @ 10230'. Perf Stage 1: 9852'-9854' and 9753'-9785', 4 SPF (88 shots). Frac Stage 1 perfs with 2000 gals 15% HCl acid, 12,012 gals Pad, 87,355 gals Treating Fluid, 10000# White 100 Mesh Sand, 204,160# Tempered LC 20/40 and 32,546 gals Flush. Set CBP @ 9710'. Perf Stage 2: 9386'-9607', 4 SPF (52 shots). Frac Stage 2 perfs with 4,812 gals Pad, 3,998 gals Treating Fluid, 3,000# 100M White Sand, 2000# Tempered LC, 20/40 Sand, 15,863 gals Flush. Perf Stage 3: 9166'-9170', 9140'-9143', 9130'-9133', 9056'-9060', 9037'-9040', 8992'-8995', 8978'-8981', 4 SPF (80 shots). Frac Stage 3 perfs with 7,988 gals Pad, 54,329 gals Treating Fluid, 10000# 100M White Sand, 104,229# Tempered LC, 20/40 Sand, 44,785 gals Flush. Set frac plug @ 8954'. Perf Stage 4: 8823'-8914', 4 SPF (52 shots). Frac Stage 4 perfs with 14,503 gals Pad, 77,286 gals Treating Fluid, 10,000# 100M White Sand, 175,453# Tempered LC, 20/40 Sand, 28,867 gals Flush. Set frac plug @ 8750'. Perf Stage 5: 8572'-8760', 4 SPF (48 shots). Frac Stage 5 perfs with 7,997 gals Pad, 46,195 gals Treating Fluid, 7,000# 100M White Sand, 100,177# Tempered LC 20/40 Sand, 28,069 gals Flush. Flow back frac. While attempting to drill out fill @ 8435', pipe became stuck. Worked pipe. RU foam unit, run in hole with spear light spots. Use chemical dispersant to break up paraffin plugs. Work pipe; chemical cut pipe. Begin fishing operations on pipe. Latched onto fish; jar fish free. Cleanout wellbore. Set plug @ 6000'. Test casing; find hole in casing between 4311'-4343'. Dump 3 sx sand on top of plug. Cement squeeze hole in casing with 150 sx Lead 50/50 Poz plus additives and Tail with 50 sx Class G plus additives. Wait on cement to cure. Drill out cement. Drill out composite plug @ 8754', circ hole clean. Drill out plug @ 8950'. Flow back oil. Drill out plug @ 9710'. Clean out to 10210'. Set plug @ 9865'. Run production equipment. Return well to production. Well producing from Green River only as of 1/28/2009. Elk plans to test the Green River formation and will submit production allocation percentages prior to drilling out plugs and commingling with Wasatch.

RECEIVED

FEB 04 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician	DIV. OF OIL, GAS & MINING
Signature <i>Karin Kuhn</i>	Date 02/04/2009 <i>Amended</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

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(Instructions on page 2)

Elk Production LLC
Field Activity Report

ROOSEVELT UNIT

RU 6-W UTE
Wasatch 1p

WS

1S 1E 20 SWNE

1PDP

43047313660000

SYNOPSIS: 11/16/08 to 1/28/09: Work began on 11/16/2008 to recompleat the subject well to the Green River. Set composite bridge plug @ 10230'. Perf Stage 1: 9852'-9854' and 9753'-9785', 4 SPF (88 shots). Frac Stage 1 perfs with 2000 gals 15% HCl acid, 12,012 gals Pad, 87,355 gals Treating Fluid, 10000# White 100 Mesh Sand, 204,160# Tempered LC 20/40 and 32,546 gals Flush. Set CBP @ 9710'. Perf Stage 2: 9386'-9607', 4 SPF (52 shots). Frac Stage 2 perfs with 4,612 gals Pad, 3,998 gals Treating Fluid, 3,000# 100M White Sand, 2000# Tempered LC, 20/40 Sand, 15,863 gals Flush. Perf Stage 3: 9166'-9170', 9140'-9143', 9130'-9133', 9056'-9060', 9037'-9040', 8992'-8995', 8978'-8981', 4 SPF (80 shots). Frac Stage 3 perfs with 7,986 gals Pad, 54,329 gals Treating Fluid, 10000# 100M White Sand, 104,229# Tempered LC, 20/40 Sand, 44,785 gals Flush. Set frac plug @ 8954'. Perf Stage 4: 8823'-8914', 4 SPF (52 shots). Frac Stage 4 perfs with 14,503 gals Pad, 77,286 gals Treating Fluid, 10,000# 100M White Sand, 175,453# Tempered LC, 20/40 Sand, 28,867 gals Flush. Set frac plug @ 8750'. Perf Stage 5: 8572'-8760', 4 SPF (48 shots). Frac Stage 5 perfs with 7,997 gals Pad, 46,195 gals Treating Fluid, 7,000# 100M White Sand, 100,177# Tempered LC 20/40 Sand, 28,069 gals Flush. Flow back frac. While attempting to drill out fill @ 8435', pipe became stuck. Worked pipe. RU foam unit, run in hole with spear tight spots. Use chemical dispersant to break up paraffin plugs. Work pipe; chemical cut pipe. Begin fishing operations on pipe. Latched onto fish; jar fish free. Cleanout wellbore. Set plug @ 6000'. Test casing; find hole in casing between 4311'-4343'. Dump 3 sx sand on top of plug. Cement squeeze hole in casing with 150 sx Lead 50/50 Poz plus additives and Tail with 50 sx Class G plus additives. Wait on cement to cure. Drill out cement. Drill out composite plug @ 8754', circ hole clean. Drill out plug @ 8950'. Flow back oil. Drill out plug @ 9710'. Clean out to 10210'. Set plug @ 9865'. Run production equipment. Return well to production. Well producing from Green River only as of 1/28/2009. Elk plans to test the Green River formation and will submit production allocation percentages prior to drilling out plugs and commingling with Wasatch.

8/25/08 thru 9/3/08: Set Rotoflex pmpg unit; RTP 9/3/08.

8/9/08 to 8/18/08: Parted rods. RTP 8/18/08.

7/14/08 to 7/21/08: Rod part. RTP 7/21/08.

5/7/08 to 5/22/08: MIRU 5/7/08 Peak WO rig to fish parted polish rod & lwr pmp. RTP 5/22/08

11/26 to 11/30/07: Rod part. RTP 11/30/07.

10/12/06: Hot oil well; ck pmp. RTP 10/12/06.

9/28/06 - 10/2/06: Repair rod part. RTP 10/2/06.

2/28 - 3/6/06: Possible bad pump or hole in tbg.

1/4-9/2006: Repair rod part. Ran new 1.5" pmp & rods. RTP 1/9/06.

3/12 - 3/21/2005: Rod part @ 5550'; pulled tbg & pump. Tag fill (frac balls) RIH. Ran new pump and RTP.

2/18 - 2/20/2005: Rod part @ 5600', replaced rods and pump, returned to production.

9/2004: add perfs 13240-9879, treat 12773-13240 3700gals 15%HCL and ball sealers, frac 9879-13240 4285 gals gel wtr 158660lbs 30/50 sand 208B OPD 113B/WPD(LWTR) 50MCFGPD Flowing, currently put on pump.

All Wasatch intervals were frac stimulated with a staged job. Once decline curves are established Elk will proceed to add behind pipe Green River.

Daily Detail:

11/17/2008 Road rig to location. Spot in & RU. Hang off well & move unit bck. Wrk rod string jarring, trying to unseat pmp. Pmp 60 bbls hot wtr dn csg. RU tbg tongs & bck off rods. SDFN.

11/19/2008 Pmp 70 bbls 160° wtr dn csg to free up rod string. Laid dn 113-1", 156-7/8", 200-3/4" rods & 1-1 1/2" K-bar. RD rod equipment & RU tbg equipment. Release anchor & NU BOP. POOH w/ 2 jts 2 7/8" tbg & tbg plugged w/ paraffin. SDFN. RU D&M hot oiler to csg & pmp 70 bbls 160° produced wtr dn csg. Resume lay dn 317 jts 2 7/8" 6.5# EUE tbg, 70 jts 2 3/8" 4.7# EUE tbg, 7 - 1 1/2" K-bars & 2 1/2" X 1 1/2" X 26" pmp. ND BOP & NU 7 1/16" 10M frac valve. RD tbg equipment & rig. Move rig to RU12.

11/20/2008 Set CBP plug set no release wrk plug, released @ 5,200#s over. Shoot perfs. PSI tst frac load balls. Stg acid, acid on 18 bpm 3235#s SD 2356#s ISIP fg .67 5min 1806 10min 1485 15min 1166. RD SIFN.

11/24/2008 PSI tst. Stg 100m @ 46 BPM 3458 stg up stg sand SI ISIP 3065 fg .74. RU CHS, RIH set CBP @ 9710 shoot perf. RU BJ PSI tst, stg acid bad break relook @ perfs. RD frac & wireline, no go on frac, new frac date set 11-24-08. Check guns for runs. Travel RU wireline. RIH, tag fill @ 9430'. Shoot perfs for stg 3. ROH w/ gun. RD return to yard.

11/25/2008 Flowing Back.

11/26/2008 PSI tst BJ iron SD fix leak. Retst BJ iron @ 6000#s, tst OK, load ball gun. Stage up acid, no break, no action, restage acid. Reload ball gun, restage acid retry break dn. Stage acid. Stage 3. ISIP 5min, 10min. RU CHS. PSI tst 6500#s. Acid dn balls dn 15 BPM 2134# fg .58. RD ball gun PSI tst 6500#s. Stg up 100m pmp thru stgs w/ 1,2,3,4,5lb, 37 BPM/43BPM, 3253 ISIP 1749# fg .63. RD BJ & CHS. SI well on gel break. Open well to flow bck SI 1800# choke 18/64. F/ 750, 53BPH. F/ 650, 52 BPH. Turn to flow hand triple E pmpg.

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DIV. OF OIL, GAS & MINING

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 6-W UTE

-
- 12/2/2008 Spot up well & prep to RU. RU, broke board line. Finished repairs & moved to 10W.
-
- 12/4/2008 Rig on road f/ Price to loc & RU. Set up pmp & tank & blew dn well. Well flowing. Let bleed dn till tomorrow.
-
- 12/5/2008 Service rig, flow line to flow bck tank. Plugged off, hot oil to blow dn well, flow well dn, waiting on brine to pmp top kill. Pmpd 10 bbls top kill & swapped out frac valve for BOP & spool. RU floor & tally BHA & tbg. Pmpd 20 bbls kill well still flowing. PU bit & bumper sub to go IH. Well started flowing bck. Wait on wtr trk to empty cellar & set foam unit & RU. Bit stacked out below well head, pulled out & retried, bit sticking, pulled out, ordered 6" bit from Smith bits. Clin up tools & open well to flow bck tank.
-
- 12/8/2008 Blew dn flow lines , CP @ 200#s, heated collar & empty. PU dri collars 4 3/4" & bumper sub & mill tooth sealed bearings, bit & XO sub. RIH w/ tbg, well start flowing up tbg. Unload hole. Pmp to kill dn tbg. RIH, tally pipe. RIH hole collar filled, RU air pack to blow dn well @ 2600'. Blew dn cin, 200 bbls est returned to flow bck tank, heating tank to transfer to storage tank #3. RIH to 4300' tally next run & set to flow thru tbg. SWFN, flow tstr coming. Transfer diesel on foam units & filled 2nd unit w/ fuel.
-
- 12/9/2008 Strip on washing tow rubber. RIH w/ tbg to 6900'. Start blowing dn well, tally next row. Blow well dn; pressure @ 200#. Pmpd kill dn tbg & SIH. RIH & tag'd fill @ 8435' (325' fill). PU power swivel & prep to wash dn fill. Unloading hole, pressure up to 1800#. Hot oiled backside, pmp dn tbg, pressure up to 2500 psi. Pipe stuck, worked pipe & tried to pmp free w/ hot wtr & pull up to 70k. RIH w/ sinker bar to tag plug. Stacked out @ 1500'. POOH w/ swab. RD foam unit to move to RU3-19. WO Disco to arrive. Worked pipe, lost 3-4'. Clin up floor & tools. Delco tie new rope socket. RU slickline truck. RIH w/ 3/4" spear, tight spots @ 1420', 1565', 1780', 2668', 2700' 8142' & 8162'. Pmpd 2 bbls hot wtr & paraffin dispersant, pressure climbed to 500#. Run slickline to break paraffin plugs again. RD slickline unit.
-
- 12/10/2008 Wellhead froze. WO 2nd hot oiler, RU slick line trk. Heat up wellhead & tbg. Hook up slick line trk to RIH to tag plugs @ 1800' & 8120'. Hook up swab line & swab f/ 1400', pmpd 2 bbls 180° wtr & chem. Set up wireline to run dump bailer, loaded bailer w/ 5 gal paraffin depressant. RIH stacked out @ 1270', PU to 1262-1222. SD & wait 30 min for chem to brk dn paraffin. Run slick line, hit paraffin @ 1350', wrkd thru to 1439' solid. POOH, RD slick line crew & SD to let depressant wrk overnight.
-
- 12/11/2008 Slick line tied new rope socket. RIH to tag paraffin plugs, hit plug @ 1410', wrkd thru, POOH to swab. Pulled 1st run f/ 1350' 6 bbls, 2nd run 2 bbls wtr & paraffin, 3rd run small amount fluid. Pmpd 2 bbls hot wtr & depressant, run dump bailer to tight spot & dumped @ 1160', wrkd bailer to 2690'. POOH w/ dump bailer & reloaded. RIH, tight spot @ 1670', dumped bailer & run to 7970' & stacked out. POOH w/ bailer, swab dn to 4500'. Made dump bailer run to tag fill in pipe, run to 8317' 2" ID collar. Wrkd pipe to see if free, pulled 70K - no movement. Laid dn top jt & SWFN, no pull over on pipe, SD.
-
- 12/12/2008 Blow dn flow lines w/ hot oiler. RU wireline & prep to run guage ring 2", run to 8300'. Set up flow lines f/ rig pmp & hot oil trk. Press up to 2000#s after 2 bbls. Pmpd wrkg pipe. Wrkg pipe, made 32', parted tbg swivel, cont wrkg pipe, lost 2-3', laid dn 1 jt, pulled 65K & SD.
-
- 12/15/2008 Blow dn flow lines w/ hot oiler. PU new swivel & wrk pipe. Blow out paraffin in flow lines. Press up to 3900#s, circ wrkg pipe, blew well dn & prep to free point. RU tools tst @ 5990'. RIH t/ 8125' & tagged, check collars @ 8090' - 5%, 8071' - 64%, 8026' - 80%, 7995' - 86%, 7963' - 66%, 7931' - 66%, 7900' - 100%. RIH w/ chemical cutter, collar locator 9' f/ cutter, collar @ 7902' drop dn 6' to 7915', pull 70K & cut. POOH, rig dn wireline crew & prep to TOOH. Well flowing up tbg, flow bck, low flow rate. Blow out flow lines & thru well head. Circ hole cin, pmpd 1 1/2 lime hole volume - 423 bbls @ 500#s & 1.4 BPM. TOOH, lay dn tbg 138 jts, tbg tongs broke shifter. Repair tbg tongs. TOOH to tbg cut, cin cut. Prep to RIH w/ fishing tool assembly, load pipe rack w/ N-80 pipe, run BHA to fish. Take off thread protectors, tally pipe, ran 101 jts & tally 3rd row ready to RIH, 3423.92' total footage. SDFN."
-
- 12/16/2008 Thaw lines. IH w/ tbg, well flowing, try pmp kill centrifugal pmp froze bleeder valve froze & didn't drain. Finish TIH, 236 jts total 7815', 135 jts run today, wait on line weight indicator. Pmpd dn tbg to flush paraffin. Wait on indicator for rig, drain up lines & SDFN.
-
- 12/17/2008 Thaw well head & flowlines. RIH, lost weight @ 45' above fish. Wrk pipe dn 2-4', no pull over f/ 7856' - 7860'. RU power swivel, heat wtr & chemical to 150°, repair on hot oiler. Circ well dn csg up tbg, tagged fish @ 7899'. Wrk pipe 1 1/2hr dn, good bumper sub action. Wrk pipe up, 90K to set off jars, 100K - 110K, pull on pipe no head way. Circ hole cin & unjag f/ fish, pull 10 stds & drain up lines & pmp.
-
- 12/19/2008 Thaw lines. Made up flow lines & flush w/ fluid. RIH 1' above fish @ 7898' & circ off fish top. Circ hole cin. Latch onto fish & set up to run sinker bar & locator to check for restrictions, hit @ 7966'. RIH w/ chemical cutter & cut @ 7956' 37' cut, sand in cutter. Pulled 110K & pipe was stuck. PU power swivel & wrk pipe w/ jars, wrk pipe, no luck, laid dn swivel & prep to TOOH. TOOH 67 jts, fish bck & drain up pmp & lines. SDFN. Thaw lines, wellhead. POOH w/ tbg & BHA, stood bck collars & laid dn jars & bumper sub. Set up to run wash pipe. PU wash pipe 2 jts 68.19", smooth btm shoe, 6" catch tool w/ cut right guide, 2 7/8" grapple, new bumper sub & jars. RIH w/ tbg & BHA. RU pmp & lines, tagged fish top @ 7899', stacked out @ 7906', pull over coming up, pulled 10 stds.
-
- 12/22/2008 RIH, PU power swivel. Ice blockage, flushed lines & tst pmp lines. Washed dn f/ 7906'-7964', circ hole cin (sand & flakes f/ csg, some small rocks & cml). Jayed onto fish, pulled to 110k, worked jars @ 98-99k. Working pipe while WO wireline. RIH w/ wireline, stacked out @ 7916', tagged restriction twice. TOOH. Unjag off fish, LD 7 jts. POOH w/ 14 stds. SDFN.
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Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 6-W UTE

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- 12/23/2008 Tie rig back to double fast line. POOH w/ DC & wash pipe & ck shoe. PU 3 more wash pipe & 1 std (5 total). RIH w/ BHA & tbg to 7197'. RIH w/ 10 stds, swivel up & break circ. Circ well boe & start wshg dn over fish @ 7899' to 7967'. Circ some sand, cmt & fm sand. Wshd dn 162' to 8057'. Circ hole cln. Swivel OOH 7 jts (debris still in returns) to clear fish top. Swivel dn & pull 10 stds. RIH, break circ. Circ hole, stacked out on fish, circ 1 hr. LD 7 jts & hung back swivel. Tie back to double fast line. TOOH to DCs. Stand back DCs, wash pipe; PU cutter. RIH w/ cutter, wash pipe, bumper sub, jars, 6 DCs. SDFN. Start flow tsig.
-
- 12/24/2008 Thaw well head, RIH hook up flow lines, prep to circ over fish. Tie bck rig, swivel up & brk circ. Circ over fish, sand & debree washed bck to shaker. Pull to collar @ 8006', to set cutter pulled 12K over to shear cutter, rotating @ 8021'. PU to check cut, pulled over collar multiple times, laid dn 7 jts, pulled up hole 10 stds. Drain up lines & pmp, SDFN.
-
- 12/29/2008 POOH. Stood back DCs, wash pipe & BHA. Shut dn for holidays. Resume ops on 12/29/08.
-
- 12/30/2008 Measure out fishing BHA: Flat Btm Shoe, 7 jts 5 3/4" hydril wash pipe (5" ID), bushing, 8 jts 5 1/2" hydril wash pipe (4 7/8" ID), top sub (no grapple), 4 3/4" bumper sub, supr jar, XO, 4 - 4 3/4" DCs, XO to 2 7/8" tbg. TIH to 7184'. TOF @ 7894'. RU stripping head. Begin circ'g. Circ fluid (very dirty). Suspect suction side of circulating tank full of solids. TO to 3859'. SDFN. Plan to cln out side & return side of circ'g tank. Call for 2% KCL fluid & hot oiler.
-
- 12/31/2008 TIH to 7770'. RU power swivel. Break circ. Begin washing over fish. Wash dn to 8157'. Slow progress. Returns are combination of frac sand & shale, hard cmt pieces & other fm type solids. TOF @ 7894'. TOOH to 5558'. NOTE: Circ'g fluid is all unused 2% KCL wtr. Returns are being disposed of immediately by vac truck.
-
- 1/1/2009 TIH to 8157'. RU swivel, break circ. Wash dn over fish to 8198'. Btm of fish is 8330'. Wash over progress very slow. Solids in returns are primarily frac sand & some other fm-type solids. TOOH to 5558'.
-
- 1/2/2009 TOOH to chg out flat-btm shoe & inspect wash over string/assembly. TIH to 5558'.
-
- 1/3/2009 TIH to TOF (7894'). Break circ. Begin washing over fish. Wash dn to 8198'. Solids in returns are frac sand w/ very fine metal filings. Progress very slow, but steady. TOOH to approx 6800'.
-
- 1/4/2009 TIH to TOF (7894'). Begin washing over fish dn to 8250'. Solids in returns frac sand & very fine metal filings. Washing over progress slow by steady. TOOH to approx 7000'. NOTE: Btm of fish @ 8330'.
-
- 1/5/2009 TOOH, stand back wash pipe. PU overshot BHA. TIH, latch onto fish. Begin jar'g & pull'g on fish. Jar @ 100K, pull @ 100K. Move fish approx 12". POOH 15 stds.
-
- 1/6/2009 TIH, latch onto fish. Begin jar'g & pull'g on fish. Eventually jar fish free. POOH 15 stds.
-
- 1/7/2009 TOOH w/ fish. Recovered total fish. Fish consisted of 9.5 2 7/8" jts tbg, 6 - 4 3/4" DCs, bumper sub, bit sub, 6" bit. Outside of some jts tbg w/ mnor scarring & gouging, only 1 DC w/ ruined box end f/ mill activity. Remainder of DCs in good shape, bit also good cond w/ very little wear. Plan to PU new bit, TIH & resume wellbore cleanout & drl out frac plugs. Will utilize cln 2% KCL for clnout fluid.
-
- 1/8/2009 PU new 6" bit, but sub, 4 DCs, 2 7/8" workstring. TIH. Break circ @ approx 7000'. Returns @ btms up included substantial fm solids. Rec 1/2 of 5 gal bucket w/ solids during 1st btms up, then recovered 1/4 of 5 gal bucket full of fm solids. Returns then cnd up w/ no solids in returns. Pull up to approx 6000'. SDFN.
-
- 1/15/2009 TIH w/ 7146'. Circ out formation solids. TIH w/ 7665'. Circ out formation solids. PU swivel, swivel dn w/ 7731'. Circ out formation solids, circ hole cln. POOH w/ 5976', circ cln. Press 1st csg w/ 1000 psi, bleed off @ 100 psi per min dn w/ 500 psi, TOOH. PU pkr & plug. TIH w/ 7016', set plug @ 6000'. Tst tools, tools tstd. Begin looking f/ csg hole. Obtain valid tst above 3000' @ end of day. POOH 4 stds. TOOH, LD pkr, PU new pkr. TIH w/ 3800', begin isolating hole in csg. Isolate hole between 4311' - 4343'. Establish injection, pmp in, rate of 1.5 BPM @ 1000 psi. TOOH w/ pkr. Wait on cmt service. Sqz job scheduled f/ 1/13/2009. TIH w/ pkr, set 150' above csg hole. Dump/pmp 3 sx sand dn tbg on top of plug. Begin cmt sqz operations. Pmp 50 bbls wtr ahead of cmt. Pmp 150 sx lead 50/50 (POZ + additives) & 50 sx tail (class G + additives). Obtain 1130 psi sqz. No flow bck. Release pkr, TOOH 5 stds, reset pkr. Press bck sidel/ 500 psi. Press tbg w/ 1100 psi. WOCl 36 hrs before drl out.
-
- 1/16/2009 TOOH w/ pkr. PU 6" bit, drl collars, 2 7/8" wrk string. TIH w/ 5 stds above cmt, SDFN. Wait on cmt prior w/ drl out.
-
- 1/19/2009 Drl out cmt f/ csg repair squeeze. Press 1st csg w/ 500 psi, tst valid, no bleed off in 15min. Cont TIH dn to approx 5800'. Circ solids off top of bridge plug. POOH 10 stds. TOOH, LD bit. PU bridge plug retrieving tool. TIH, circ solids off top of bridge plug. Latch onto bridge plug, pull plug. TOOH, LD plug. PU new 6" cone bit. TIH w/ approx 6000'. Finish TIH, tag @ approx 8294'. RU swivel, begin circ'g out formation solids. Begin singling up tbg & circ'g out formation solids. Solids in returns became frac sand @ approx 8500' & cont dn to frac plug @ 8754'. Circ hole cln. TOOH 12 stds above top perms. SDFN.
-
- 1/20/2009 TIH, establish circ. Tag 1st plug @ 8754'. Drl out 1st plug, cont circ dn. Tag 2nd plug @ 8950'. Begin drlg on 2nd plug. TOOH 22 stds. Operation going well, solids in returns frac sand w/ plug pieces, no formation type solids.
-
- 1/21/2009 SITP 125 psi. Begin flowing tbg w/ flowbck tank. Flowbck turns w/ oil. Recover approx 70 bbls oil. Pmp dn tbg w/ 2% KCL for top kill. TIH w/ 22 stds, return to drlg second frac plug. Drl out frac plug, circ btms up. Flowbck exceeding pmpg rate. Let well flow for 45 min. Recover oil & wtr. Flowbck declines, TOOH w/ 22 stds, RU flow tstr. Leave tbg open overnight, SDFN.

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 6-W UTE

1/22/2009 Flowbck died overnight. Flow tstr shut well in. Thaw out wellhead, flowbck line & tbg. SITP 200 psi. Begin flowing well w/ flowbck tank. Recover some oil. Start circ out oil. Circ w/ 1hr. TIH 22 stds bck to end drlg & cng out day before. TIH singling up tbg dn w/ 3rd frac plug in 7" @ 9710'. Tag @ 9705'. Drl out frac plug. Cont TIH & push plug w/ top of 5" 18# liner @ 9976'. Tag liner top, circ cln. TOOH 40 stds, SWI. Drain pmp & lines, SDFN.

1/26/2009 TOOH, LD drl collars & 6" bit. PU rock bit & 2 3/8" tbg stringer w/ 5" liner cln out. TIH w/ approx 8000'. Thaw out wellhead, flowlines & equip. SITP SICP. Circ. Finish TIH. Tag liner top @ 9974'. Drl on plug. Drl approx 1', brk up plug. Bit torquing. Check on liner specs. Find 4.18 bit previously thru liner. Out bit is 4.125, proceed ahead. Cln out liner dn w/ 10208'. Circ & cln out w/ 10210'. Circ hofe cln. TOOH w/ 8200'. Circ 45 min. Pmp 5 bbls hot wtr dn tbg for flush. TOOH, LD bit, LD 4 DCs. PU production TBG BHA. Begin TIH w/ approx 8000'. Wrk over rig crew snowbound, roads closed. SD.

1/27/2009 Finish TIH w/ production tbg assembly. ND BOP. Land prod tbg. NU wellhead top flange/hanger. Begin RD components & cln up in preparation for run'g rods. Roustabout crew had top row of rods slide off trailer; re-rack & inspect rods. Rods remained in good shape. Finalize rod run'g preparation. SDFN.

1/28/2009 Pmp 20 bbls hot wtr flush dn tbg. PU 2 1/2" x 2" x 36' insert rod pmp. Load w/ diesel. Check action, good action. Begin PU wt bars & rods. Run insert rod pmp, 8 wt bars, 91 - 3/4" rods, 173 - 7/8" rods, 119 - 1" rods, 2' & 6' pony rods & 36' polish rod. Space out per specs. Loaded tbg w/ 3 bbls. Stroke pmp w/ rig 2 strokes. Press up to 1000 psi. Good tst; prep to hang in Rotoflex unit. SDFN. (Note: roustabout crew reconnecting flowline, coordinated w/ Elk pmp.)

1/29/2009 RD wrkover rig. Reconnect flowline. Hang polish rod into Rotoflex bridle. Turn on pmpg unit, unit pmpg, broken wire in conduit & unit dn. Repair problems, turn unit on & pmpg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4699

6. If Indian, Allottee or Tribe Name
Lanayn Arrats, Anita Arrats Jones & Sheila M. Arrats
(Allotment #726 U&W)

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
6 Wasatch

2. Name of Operator
Elk Production, LLC

9. API Well No.
4304731366

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL, 254' FWL
(SWSW) Section 20-T1S-R1E

11. Country or Parish, State
Utah County, UT

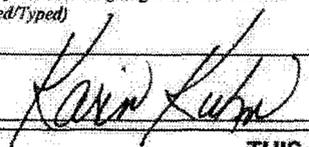
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle Green</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>River with Wasatch</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on 4/27/2009 to drill out the plug above the Wasatch @ 10230' and commingle with the Green River and Wasatch producing formations. Ran in hole with bit. Drill out bridge plug @ 10230'. Cleaned out well bore to 13,238'. Run in hole with production tubing, pump and rods. Returned well to production on 5/3/2009. Attached is a production allocation chart. As per the approved commingling permit, Elk will allocate production between the two zones as follows: 51.4% to Green River, 48.6% to Wasatch.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

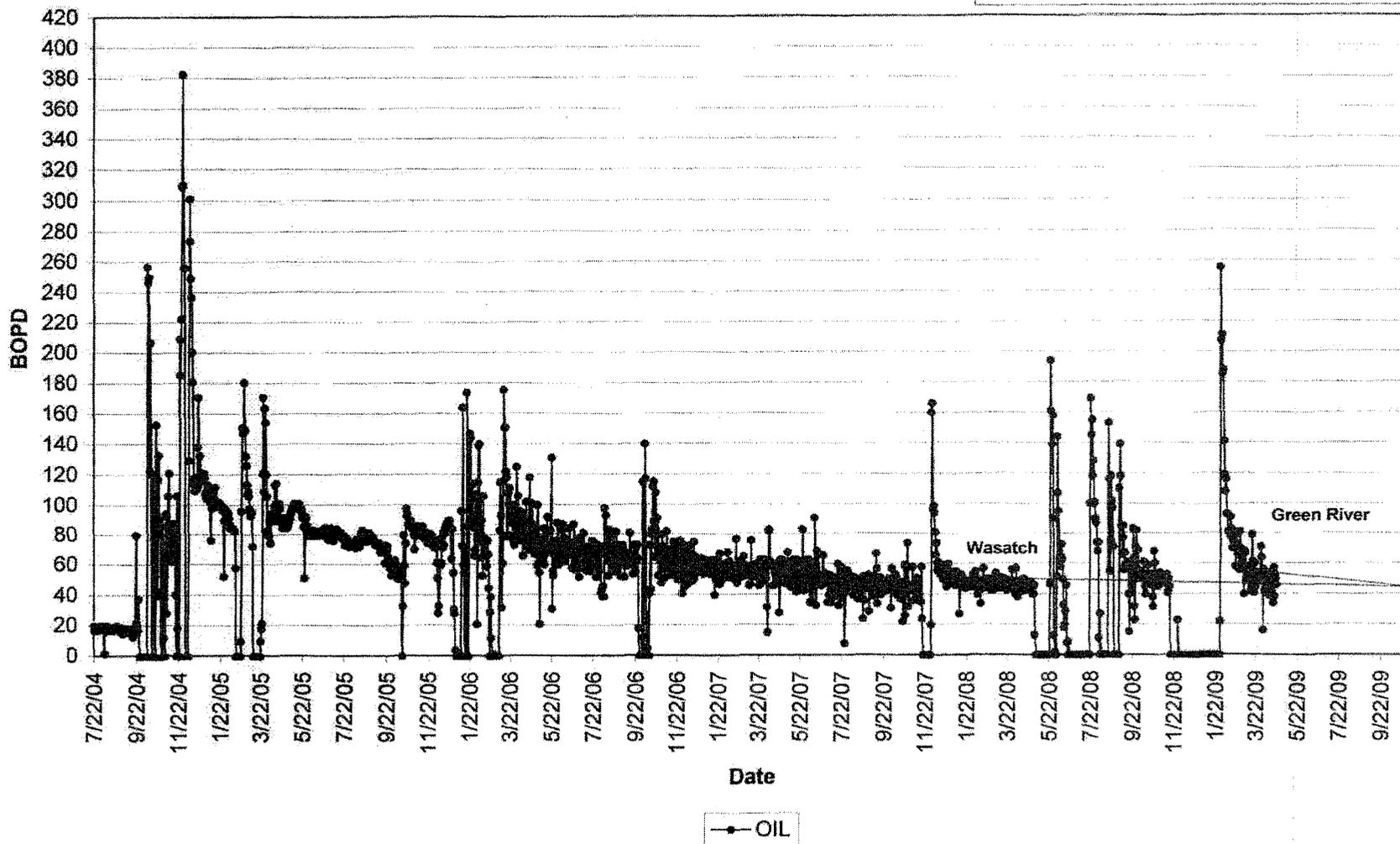
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Roosevelt Unit 6W (aka Wasatch 6) Daily Production

Wasatch	=	$\frac{51}{51 + 54}$	48.6%
Green River	=	$\frac{54}{51 + 54}$	51.4%



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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1420 H62 4699

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Lanayn Arrats, Anita Arrats Jones & Sheila M. Arrats
(Allotment #726 U&W)

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1. Type of Well

Oil Well Gas Well Other

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6 Wasatch

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500' FSL, 254' FWL
(SWSW) Section 20-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle Green</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>River with Wasatch</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on 4/27/2009 to drill out the plug above the Wasatch @ 10230' and commingle with the Green River and Wasatch producing formations. Ran in hole with bit. Drill out bridge plug @ 10230'. Cleaned out well bore to 13,238'. Run in hole with production tubing, pump and rods. Returned well to production on 5/3/2009. Attached is a production allocation chart. As per the approved commingling permit, Elk will allocate production between the two zones as follows: 51.4% to Green River, 48.6% to Wasatch.

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MAY 20 2009

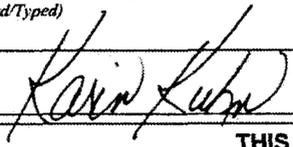
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

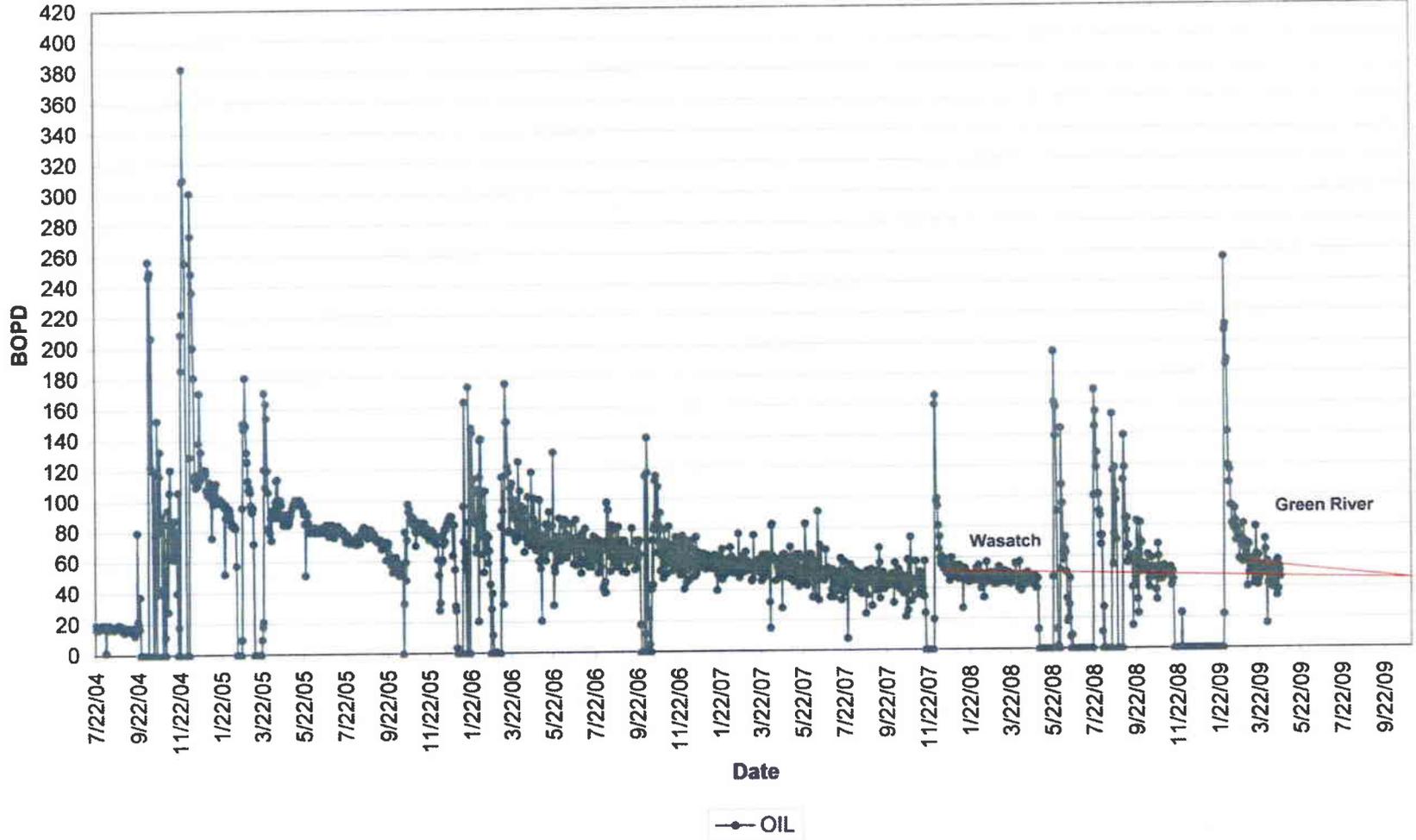
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Roosevelt Unit 6W (aka Wasatch 6)
Daily Production**

Wasatch	=	$\frac{51}{51 + 54}$	48.6%
Green River	=	$\frac{54}{51 + 54}$	51.4%



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC Operator Account Number: N 2650
 Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731366	Wasatch 6		SWSW	20	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13586	✓ 13586 <i>1221</i>	4/27/2009			5/3/2009	
Comments: Drilled out plug @ 10230'; as of 5/3/09 Green River and Wasatch now commingled. Green River = 51.4% and Wasatch = 48.6%.							

no changes ER 5/11/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

5/6/2009

Title

Date

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MAY 06 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420 H62 4699

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: Amended

6. If Indian, Allottee or Tribe Name
Arats (Allotment #726 U&W)
 7. Unit or CA Agreement Name and No.
Roosevelt Unit 8920008860

2. Name of Operator
Eik Production, LLC

8. Lease Name and Well No.
Wasatch 6

3. Address 1401 17th Street, Suite 700
Denver, CO 80202
 3a. Phone No. (include area code)
303-296-4505

9. AFI Well No.
43-047-31366

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 500' FSL, 254' FWL
 At top prod. interval reported below 500' FSL, 254' FWL
 At total depth 500' FSL, 254' FWL

10. Field and Pool or Exploratory
Bluebell/Green River
 11. Sec., T., R., M., on Block and
Survey or Area
SWSW
Sec. 20-T1S-R1E, SLM&B
 12. County or Parish
Uintah County
 13. State
UT

14. Date Spudded 11/16/2008
 15. Date T.D. Reached 11/04/1983
 16. Date Completed 01/28/2009
 D & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
5450' GL, 5473' KB

18. Total Depth: MD 13250'
TVD
 19. Plug Back T.D.: MD 9865'
TVD
 20. Depth Bridge Plug Set: MD 9865'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
	20"		0'	80'				0'	
	12.25"	9 5/8"	36#	0'	2508'	250sx G + Adds		0'	0'
	8 3/4"	7" N80	26#, 29#	0'	10300'	1100 sx		5650' - Temp	0'
	6"	5" P110	18#	9975'	13238'	510 sx 50/50		9975'	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5758'	9860'	8579'-9854'	.41"	260	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4311'-4343'	See Attached Sheet for Corrected Fracture Treatment Summary Report Cmt sqz. 150 sx 50/50 Poz plus adds; 50 sx Class G plus adds.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/28/09	2/2/09	24	→	185	40	115			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	185	40	115	2.16	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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FEB 17 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchesne River	Surface
				Green River	5758'
				Wasatch	9860'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Corrected Fracture Treatment Summary

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn Title Sr. Engineering Technician
 Signature *Karin Kuhn* Date 02/16/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JAN 15

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 13 2015

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer) **DIV. OF OIL, GAS & MINING**

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS
 Signature  Date 1/12/2015
 Representing (company name) BILL BARRETT CORPORATION

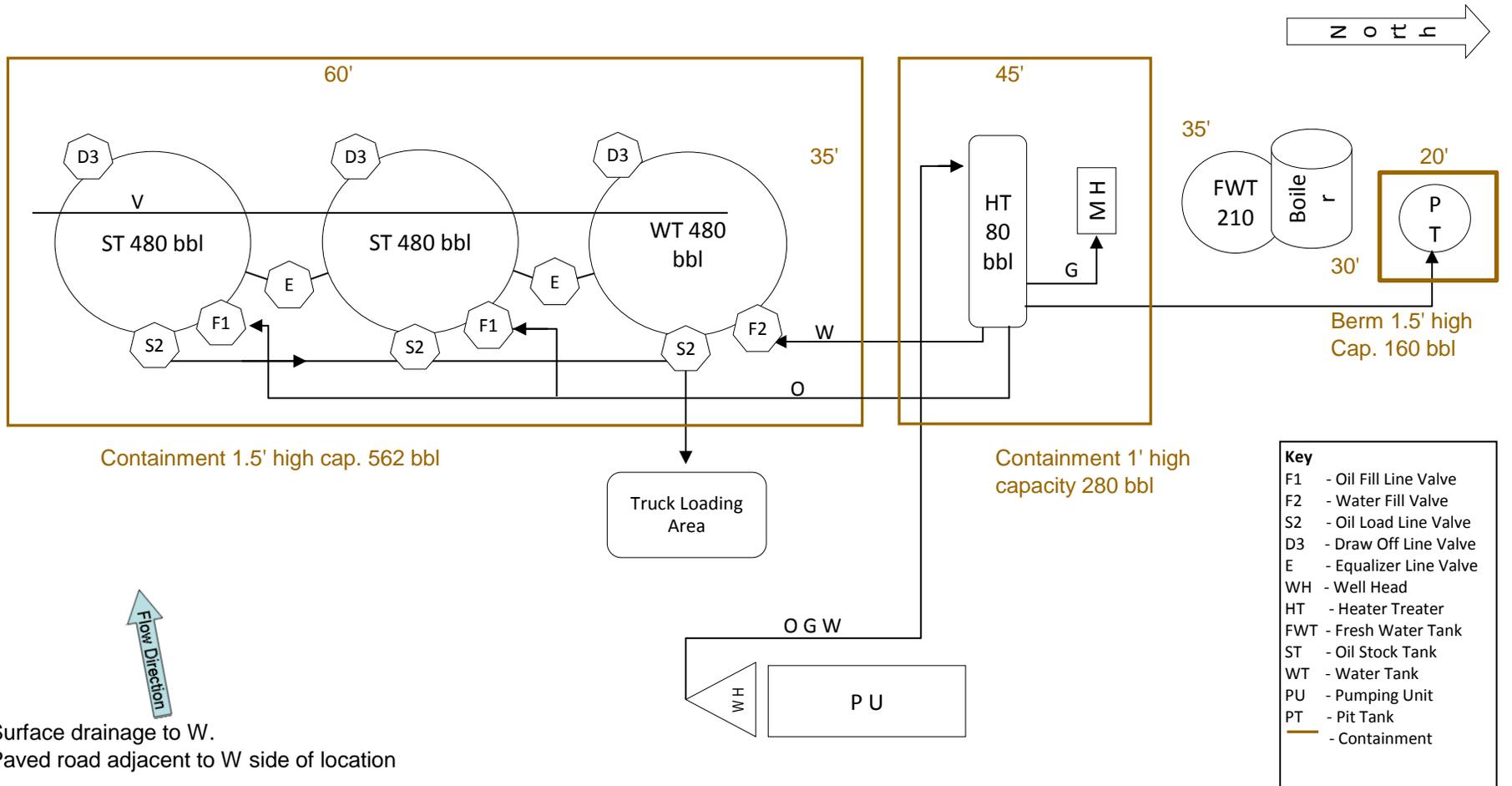
The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4699
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: WASATCH 6
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047313660000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 0254 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: SITE FACILITY DIAGRAM	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2015		
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE		DATE
N/A		2/25/2015

Site Facility Diagram



Surface drainage to W.
Paved road adjacent to W side of location

Bill Barrett Corporation
Roosevelt Unit #6-W
 SW/SW Sec. 20-T1S-R1E
 API # 43-047-31366
 Lease: Indian #1420-H62-4699
 Unit # 8920008860
 Uintah County, Utah

General sealing of valves, sales by tank gauging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E).
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, E).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4699
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: WASATCH 6
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047313660000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 0254 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/8/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THIS WELL WAS RETURNED TO PRODUCTION ON 12/8/2016		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 21, 2016		
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE	DATE	
N/A	12/12/2016	