

UTAH OIL AND GAS CONSERVATION COMMISSION

*m*

REMARKS: WELL LOG ELECTRIC LOGS FILE  WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

*\*Location Abandoned Well never drilled*

DATE FILED 7-20-83

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-52762 INDIAN

DRILLING APPROVED: 7-21-83 - OIL

SPUDDED IN:  
COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5358' GR

DATE ABANDONED: 2-4-85 LA 'D'

FIELD: Wildcat 3/86 Undesignated

UNIT:

COUNTY: Uintah

WELL NO Federal PFI 3-14

API #43-047-31363

LOCATION 582' FSL FT. FROM (N) (S) LINE. 792' FEL FT. FROM (E) (W) LINE. SESE 1/4 - 1/4 SEC. 14

| TWP. | RGE. | SEC. | OPERATOR           | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|--------------------|------|------|------|----------|
| 8S   | 24E  | 14   | PRIMARY FUELS INC. |      |      |      |          |

# DAVE LITTLE

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LOCATION CONSTRUCTION AND RECLAMATION  
*Specializing in NTL 1 through 100*

July 14, 1983

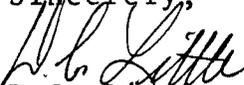
State of Utah  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Well No. PFI #3-14  
SESE, Sec. 14, T8S, R24E  
Uintah County, Utah

Dear Ron:

We intend to haul our water for the above well from the Gilsonite plant at Bonanza, Utah, under their existing water rights.

OK  
Mmm

Sincerely,  
  
D.C. Little, Rep.

16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Primary Fuels, Inc., c/o D.C. Little

3. ADDRESS OF OPERATOR  
 PO Box 2212, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SE SE 792' FEL & 582' FSL  
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 39 miles SE from Vernal, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE  
 440

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 4300' *WASATCH*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5358' GR

22. APPROX. DATE WORK WILL START\*

5. LEASE DESIGNATION AND SERIAL NO.  
 U-52762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 NA

7. UNIT AGREEMENT NAME  
 NA

8. FARM OR LEASE NAME  
 Federal

9. WELL NO.  
 PFI #3-14

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 14, T8S, R24E

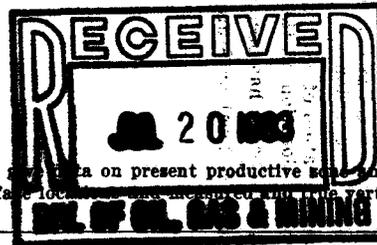
12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------|-----------------|---------------|--|
| 12-1/4"      | 8-5/8"         | 24# - J55       | 500'          | Circ. cement to surface  |
| 7-7/8"       | 5-1/2"         | 15.50# J55      | 4300'         | Sufficient to cover 1000' above producing sand. To be determined after loggi |

Plan to drill a 4300' Wasatch test. If the well is productive it will be cased as shown above and completed as indicated on the 10-point plan. If a dry hole is drilled, it will be plugged as Per MMS/ Bureau of Land Management and the State of Utah requirements.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location, measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David C. Little TITLE Rep. DATE JUL 14 1963

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

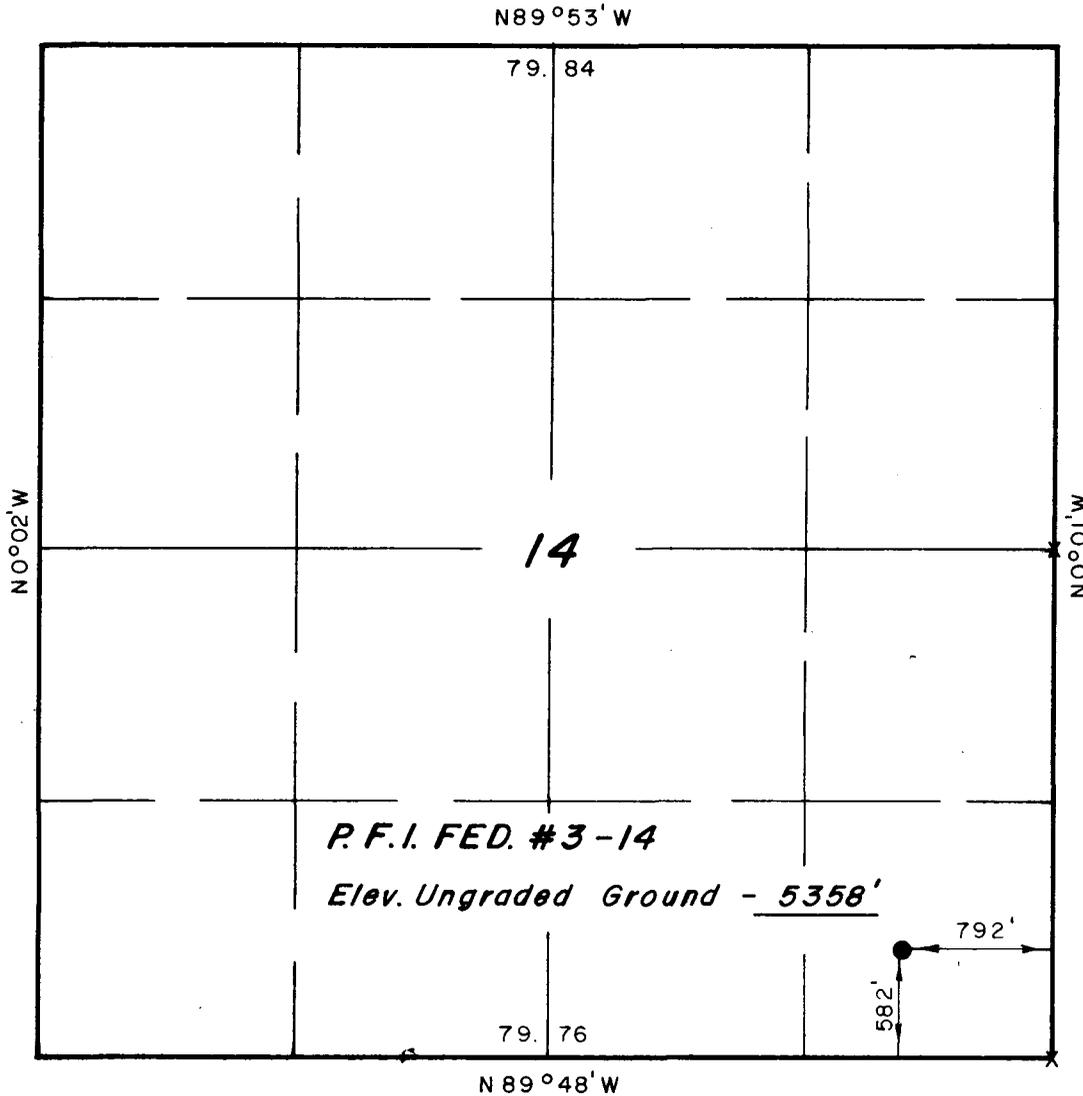
DATE: 7-21-63  
 BY: [Signature]

\*See Instructions On Reverse Side

T 8 S, R 2 4 E, S.L.B.&M.

PROJECT  
**PRIMARY FUELS INC.**

Well location, *P.F.I. FED. #3-14*,  
 located as shown in the SE 1/4  
 SE 1/4 Section 14, T8S, R 24 E,  
 S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

|         |                  |            |               |
|---------|------------------|------------|---------------|
| SCALE   | 1" = 1000'       | DATE       | 7/13/83       |
| PARTY   | L.D.T. T.J. S.B. | REFERENCES | GLO Plat      |
| WEATHER | Clear & Hot      | FILE       | PRIMARY FUELS |

Primary Fuels, Inc.  
Well No. 3-14  
Section 14, T. 8 S., R. 24 E.  
Uintah County, Utah  
Lease U-52762

#### Supplemental Stipulations

- 1) Traveling off access road right-of-ways will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 2) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 3) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 4) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 5) The top 6-8 inches of topsoil will be stockpiled near reference stakes 2, 3, and 4 on the west side of the pad.
- 6) A blooie pit would be constructed adjacent to stake No. 5 and pit corner B at the location. Modifying reserve pit dimensions to 100' by 200' would allow for inclusion of the blooie pit in the layout diagram as part of the reserve pits.
- 7) Approximately 1500 feet of existing road along the railroad to the Bonanza Power Plant would be used for access to the three wells. The proposed access to recently approved for drilling Well No. 2-13 would also be shared access for these wells.
- 8) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 9) Choice of color stipulation may vary depending on location.

- 10) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 2, 1981

## General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
  2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
  3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn  
District Oil and Gas Supervisor

AMR/kr

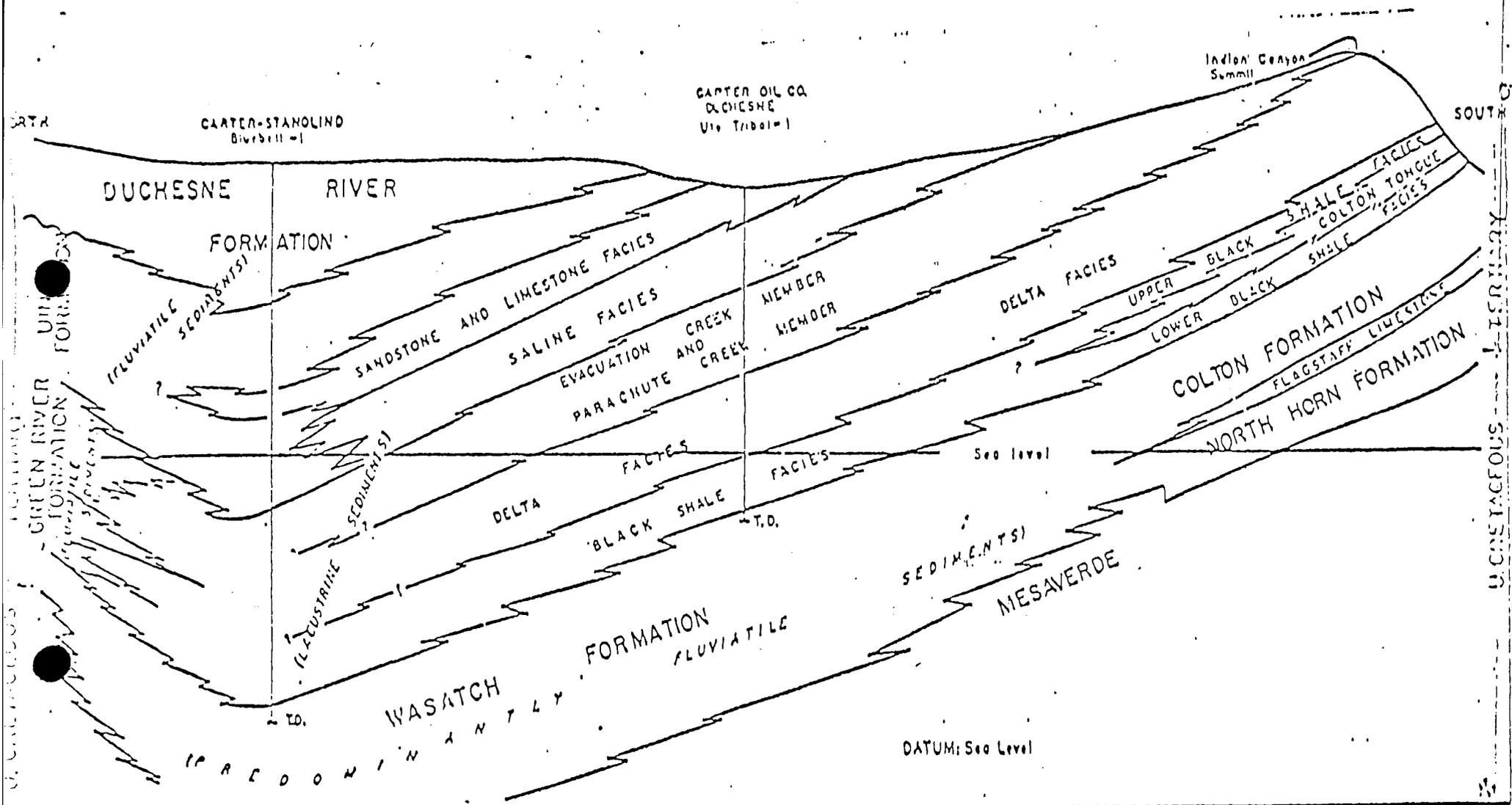
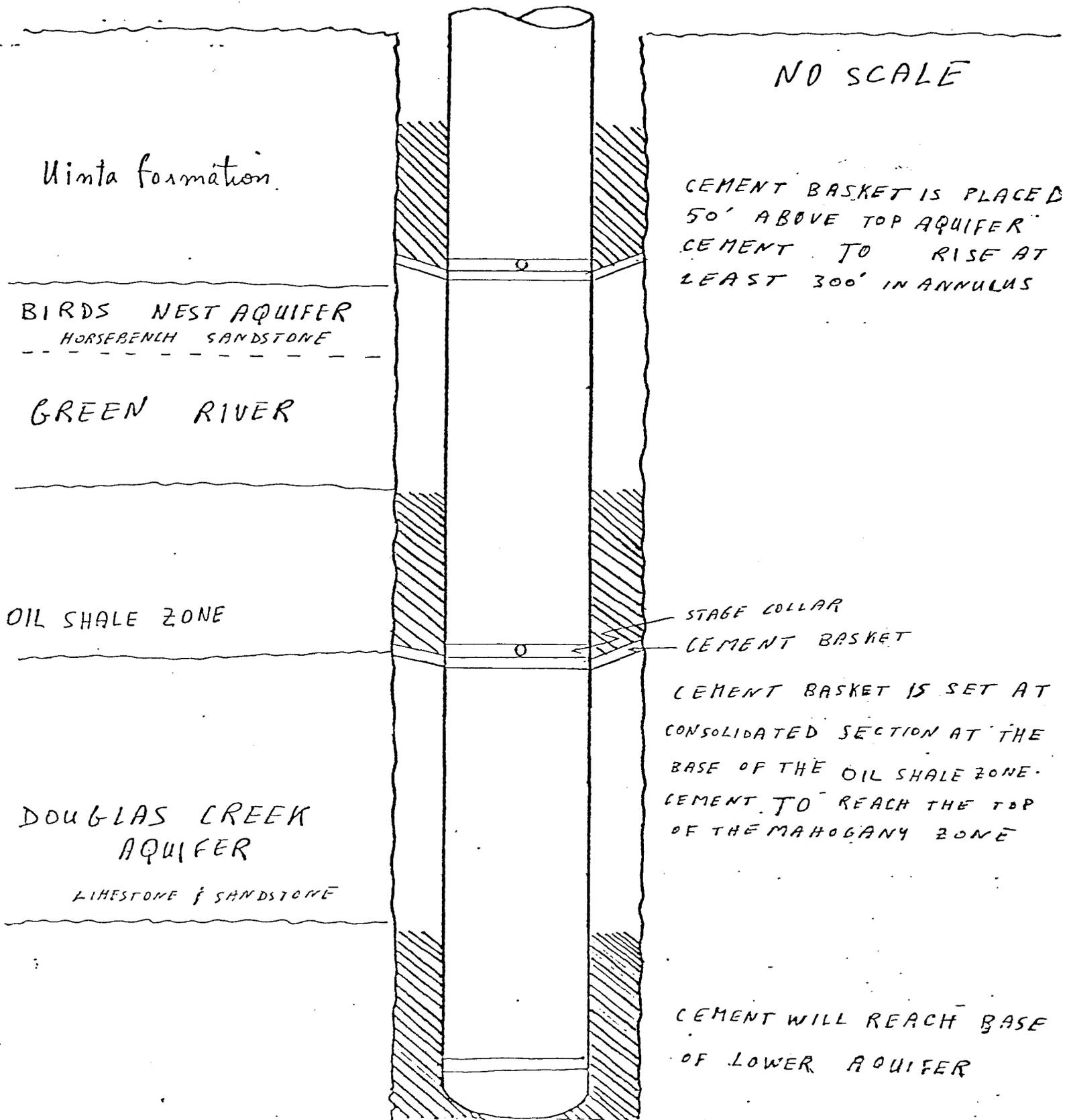


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. WINTAH COUNTY, UTAH



NO SCALE

Uinta formation

BIRDS NEST AQUIFER  
HORSEBENCH SANDSTONE

GREEN RIVER

OIL SHALE ZONE

DOUGLAS CREEK AQUIFER

LIMESTONE & SANDSTONE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR  
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

ADDITIONAL INFORMATION

Primary Fuels, Inc.  
Well PFI #3-14  
SE SE, Sec. 14, T8S, R24E  
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION

The surface formation is the Uintah formation

2. ESTIMATED TOPS FOR IMPORTANT GEOLOGIC MARKERS

|               |        |
|---------------|--------|
| Green River   | 1,105' |
| Base of Shale | 2,935' |
| "H" Marker    | 3,175' |
| "B" Sand      | 4,087' |
| "Y" Sand      | 4,123' |
| "G" Sand      | 4,145' |
| Wasatch       | 4,251' |
| TD            | 4,300' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OF MINERAL BEARING FORMATIONS

Estimated depth of oil 4,123'. Fresh water will be Protected/Reported.

4. PROPOSED CASING PROGRAM

See APD, Item #23.

5. OPERATOR'S MINIMUM SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

The attached is a schematic diagram of equipment to be used. A 10" 3000-psi double hydraulic BOP, 10" 3000-psi Annular preventor and a 10" 2000-psi casing head. To be pressure tested on installation to 70% of internal yield of casing. BOP's to be operationally tested daily. Accumulator system will be located a safe distance from the rig and will be hydraulic operated. A console to be operated hydraulically will be on location if not the BOP's will be manually operated.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING FLUID

| <u>INTERVAL</u> | <u>NW</u> | <u>VISC</u> | <u>FL</u> | <u>TYPE</u> |
|-----------------|-----------|-------------|-----------|-------------|
| 0' - 3000'      |           | Fresh Water |           |             |
| 3000' - TD      | 8.6 - 9.6 | 32-38       | 10-12     | Gel - KCL   |

Primary Fuels, Inc.  
Well PFI #3-14  
SE SE, Sec. 14, T8S, R24E  
Uintah County, Utah

Page No. 2

7. AUXILIARY EQUIPMENT

- A. A kelly cock will be used at all times.
- B. A float will be used above the bit whenever possible.
- C. Pit level will be visually monitored at all times.
- D. A stabbing valve will be on the rig floor to be stabbed into the drill pipe when the kelly is not in use.

8. TESTING, LOGGING AND CORING PROGRAMS TO BE FOLLOWED

- A. DST will be at the discretion of the well site geologist.
- B. No coring is anticipated.

C. Logging:

| <u>Type</u> | <u>Depth</u> |
|-------------|--------------|
| FDC/CNL     | TD to 500'   |
| DIL-GR      | TD to 500'   |

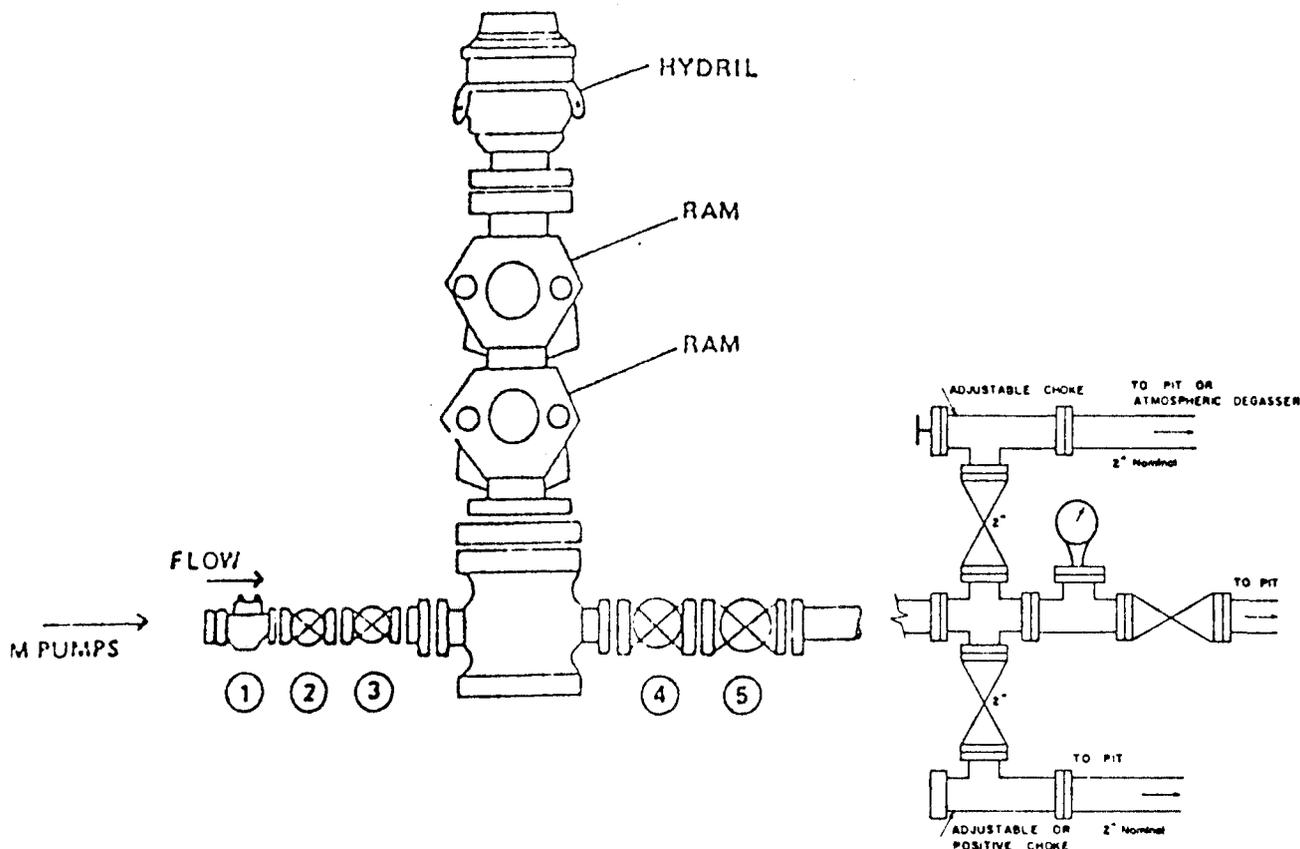
9. ANY ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal pressures or high temperatures are anticipated at this depth.

10. DRILLING SCHEDULE

Anticipated starting date during the month of July 1983 with duration of operations expected to last about 30 days. A Rat Hole digger may be used to set 40' of 16" conductor and drill the rat hole and mouse hole.

# MINIMUM BOP Requirements



recommended choke manifold for 2000 and 3000 psi WP service.

## KILL LINE

- Valve # 1 – Flanged check valve  
Full working pressure  
of BOP
- Valves # 2 & 3 – Flanged, minimum 2" bore  
Full working pressure of BOP

## CHOKE LINE

- Valve # 4 & 5 – Flanged minimum 2" bore full  
working pressure of BOP  
(Note: An HCR can be used  
instead of Valve #5)

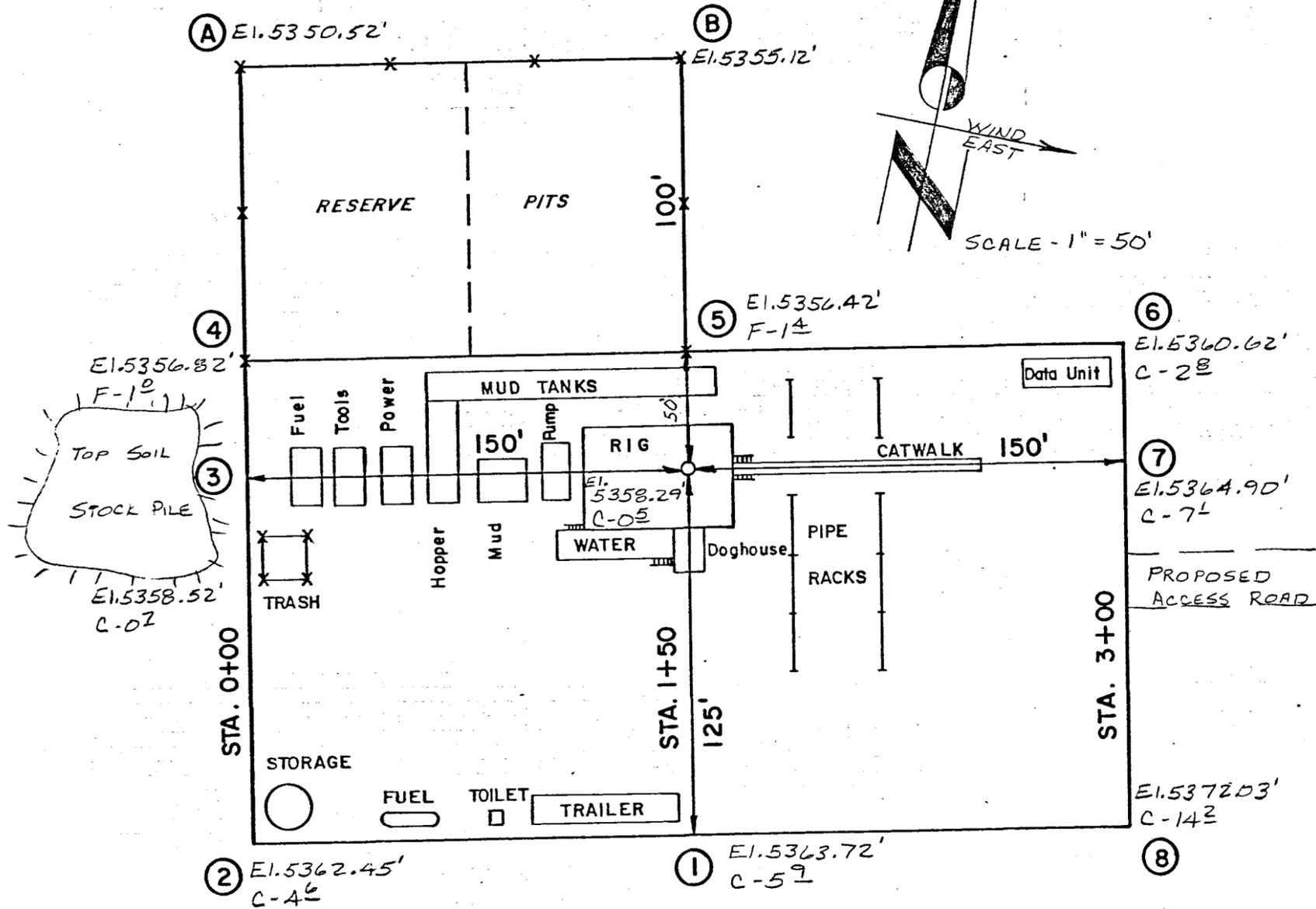
## GENERAL RULES AND RECOMMENDATIONS

1. Test BOP's ██████████ to 70% of Internal yield of casing. HYDRIL TO 50% OF WORKING PRESSURE.
2. All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used. Blind flanges are to be used for blanking.
3. ALL studs and nuts are to be installed on all flanges.
4. Choke manifold may be screwed connections behind chokes.

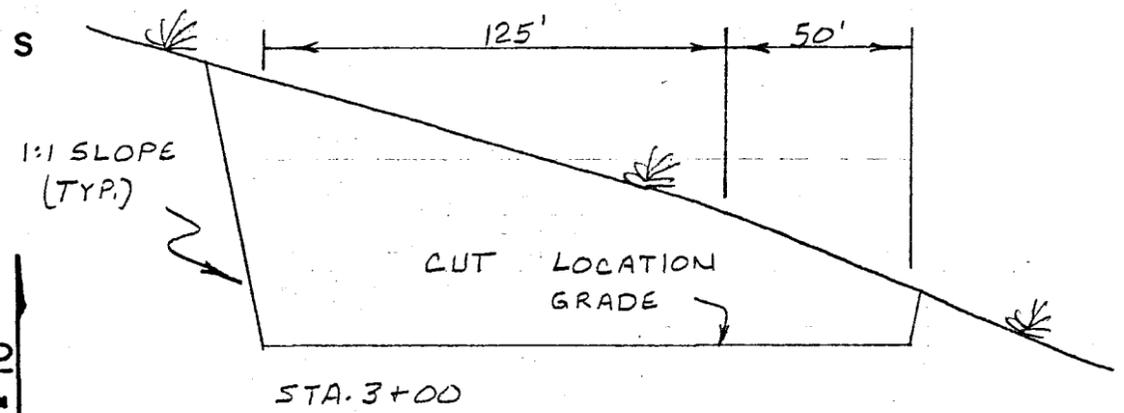
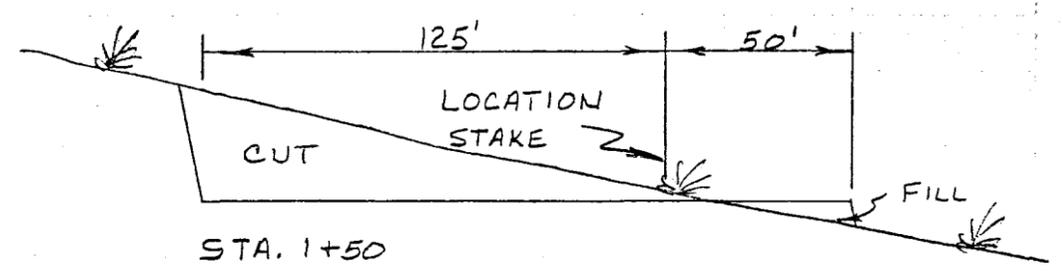
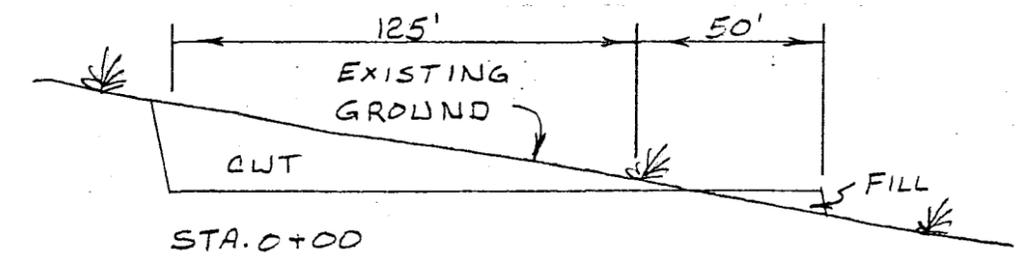
# PRIMARY FUELS INC.

P.F.I. FED. # 3-14

LOCATION LAYOUT & CUT SHEET



C  
R  
O  
S  
S  
S  
E  
C  
T  
I  
O  
N  
S



Scales

1" = 50'

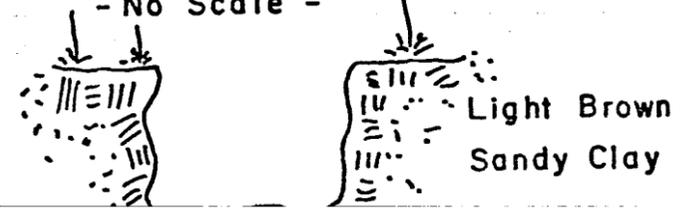
APPROXIMATE YARDAGES

Cubic Yards Cut - 7,906

Cubic Yards Fill - 194

### SOILS LITHOLOGY

- No Scale -



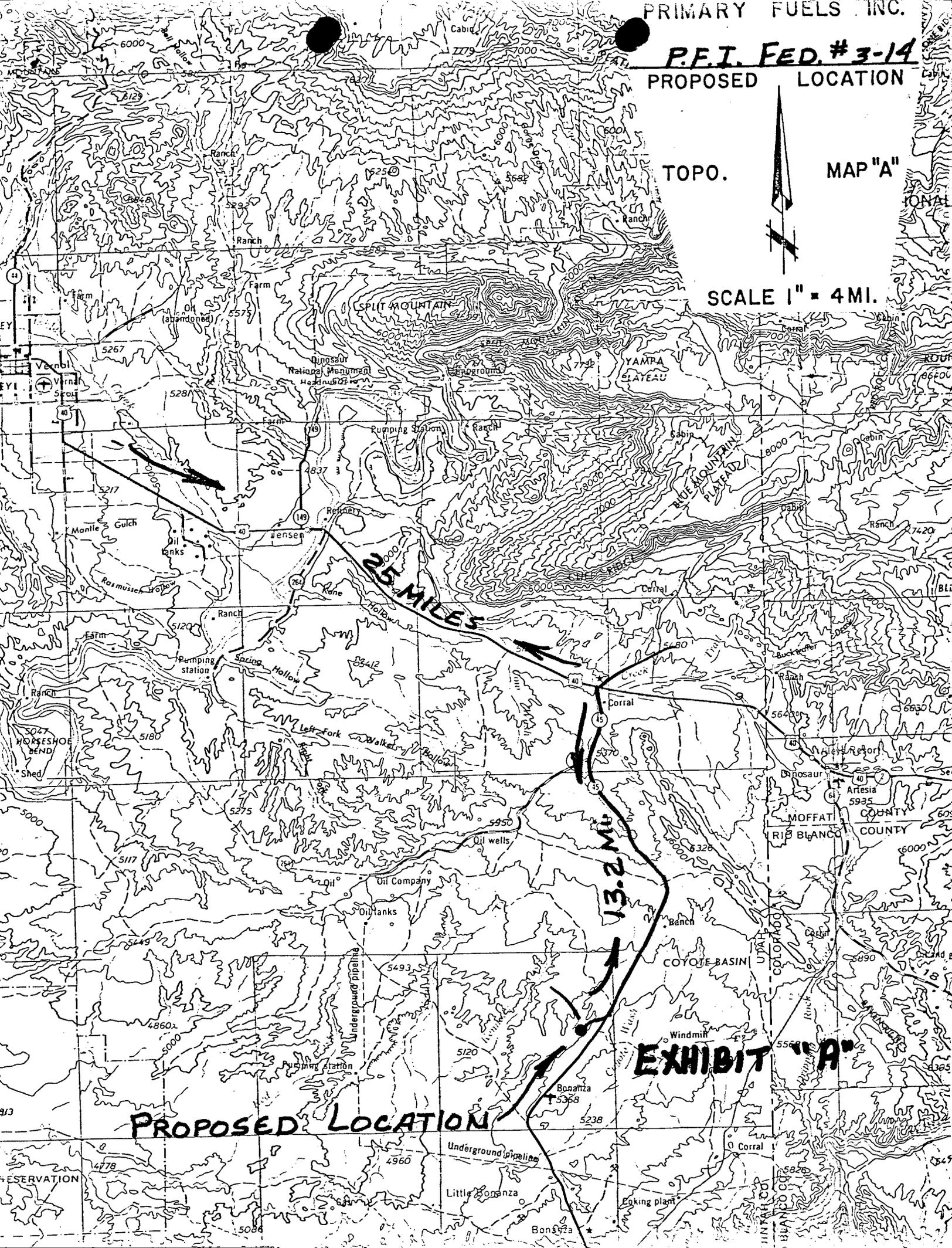
P.F.I. FED. # 3-14

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



25 MILES

13.2 MI

PROPOSED LOCATION

EXHIBIT "A"

PRIMARY FUELS INC

P.F.I. FED. #3-14  
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

PROPOSED LOCATION  
P.F.I. FED. #3-14

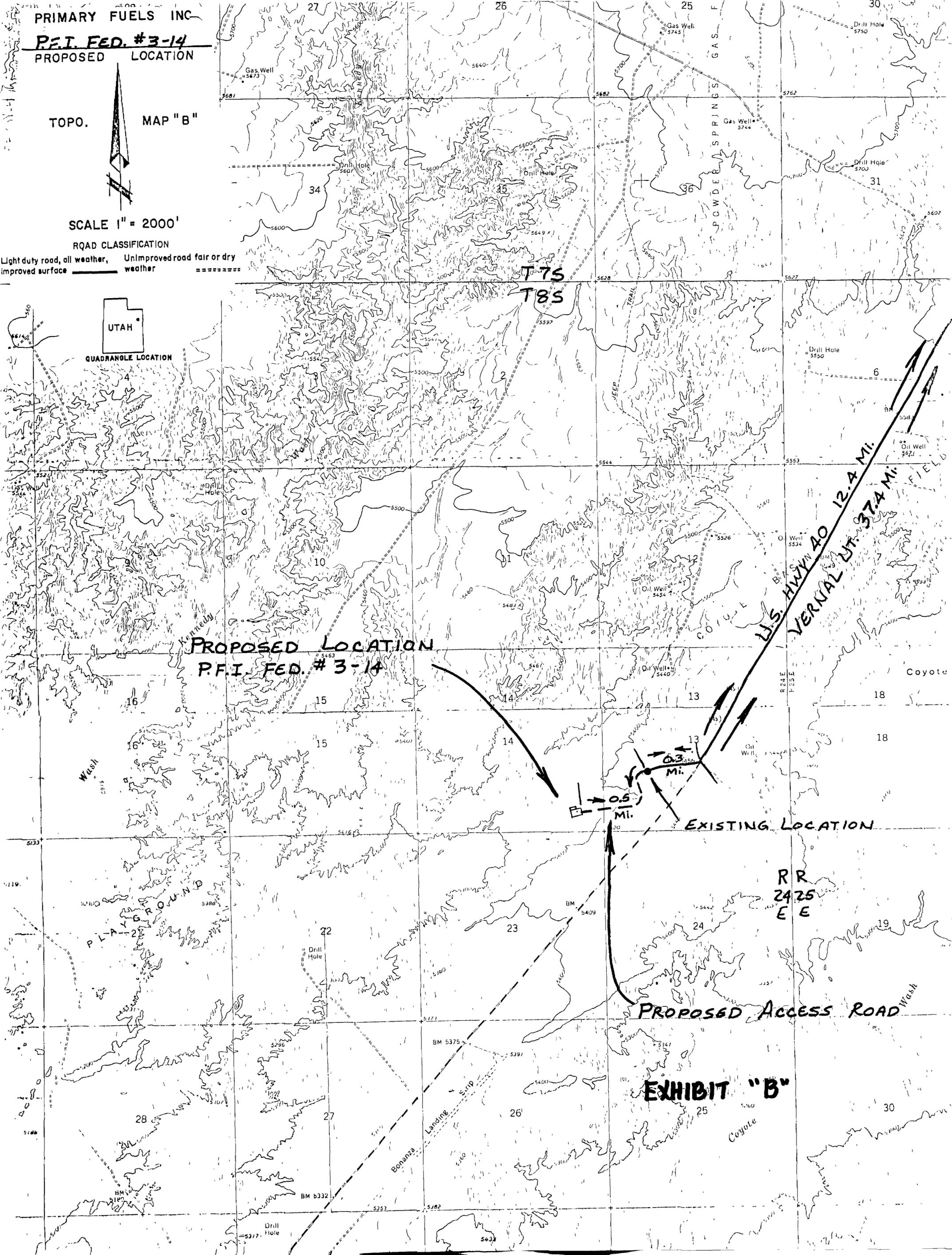
T 7S  
T 8S

U.S. HWY 40 12.4 MI.  
VERNAL UT. 37.4 MI.

EXISTING LOCATION

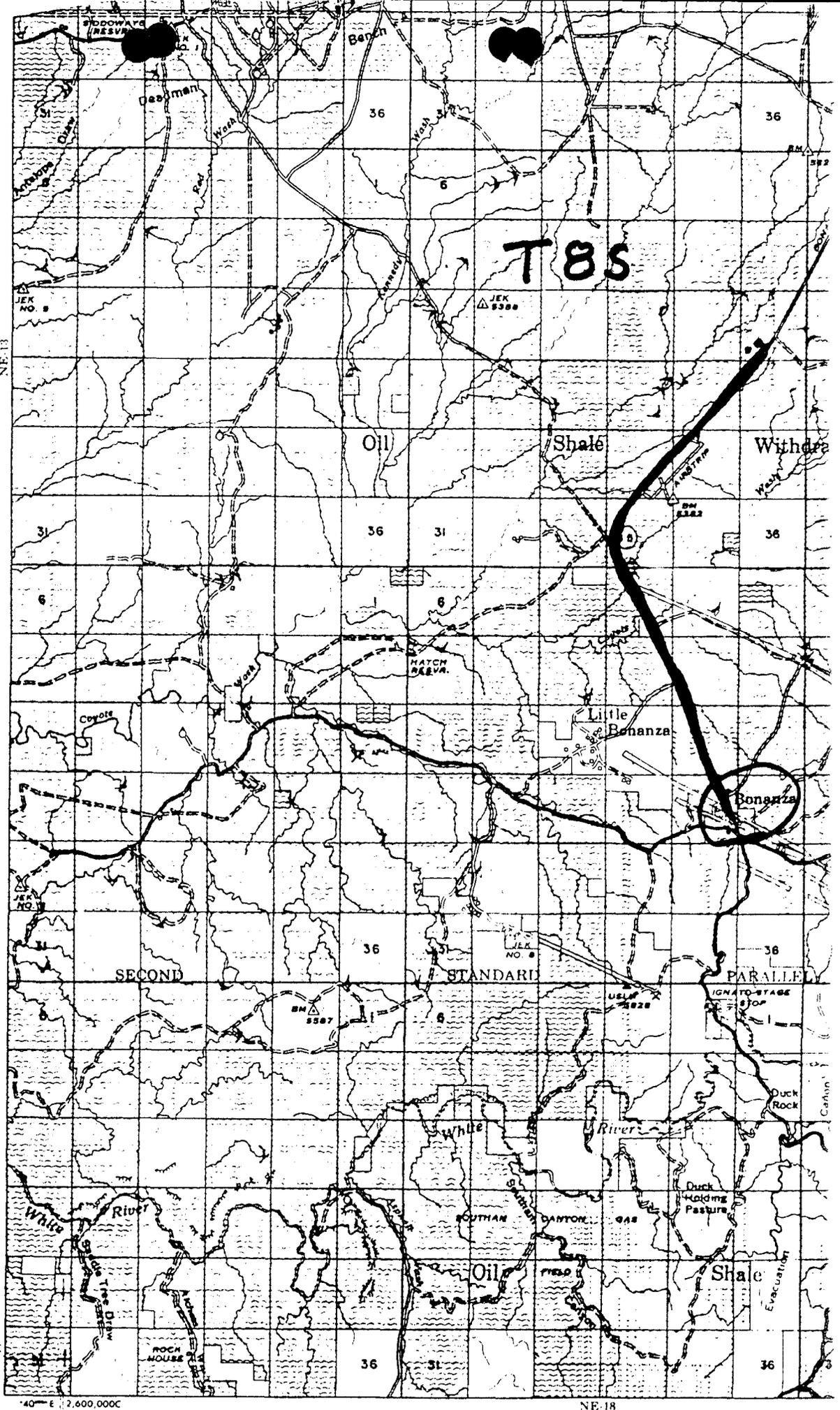
PROPOSED ACCESS ROAD

EXHIBIT "B"



... to give a  
 rn. The official land  
 state offices of the  
 onagement should  
 rate and up-to-date  
 ific tract of land.  
 ste your submitting  
 errors, corrections  
 the map to the  
 of Land Manage-  
 which the maps

R  
2  
4  
E



SCALE 1:126,720  
 1/2 INCH = 1 MILE SERIES

EXHIBIT "C"

OPERATOR PRIMARY FUELS INC

DATE 7-21-83

WELL NAME FED PFI 3-14

SEC SESE 14 T 8S R 24E COUNTY UINTAH

43-049-31363  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

NID

PI

PROCESSING COMMENTS:

water source ok

CHIEF PETROLEUM ENGINEER REVIEW:

7/21/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 110

UNIT NO. - CLOSE TO REDWASH

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 21, 1983

Primary Fuels, Inc.  
c/o D. C. Little  
P. O. Box 2212  
Rock Springs, Wyoming 82902

RE: Well No. Federal PFI 3-14  
SESE Sec. 14, T.8S, R. 24E  
582' FSL, 792' FEL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31363..

Sincerely,

Norman C. Stout  
Administrative Assistant

NcS/as  
cc: Oil & Gas Operations  
Encl.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 23, 1983

Primary Fuels Inc.  
c/o D.C. Little  
P.O. Box 2212  
Rock Springs WY 82902

Re: Well No. Federal PFI #3-14  
API #43-047-31363  
482' FSL, 792' FEL SE SE  
Sec. 14, T. 8S, R. 24E.  
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Primary Fuels, Inc./oD.C. Little

3. ADDRESS OF OPERATOR  
PO Box 2212, Rock Springs, Wyo. 82902

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: SE SE, 792' GEL & 582' FSL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-52762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
PFI #3-14

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14, T8S, R24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31363

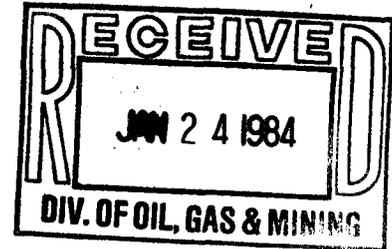
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5358' GR

|                                |                          |                          |
|--------------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO:       |                          | SUBSEQUENT REPORT OF:    |
| TEST WATER SHUT-OFF            | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT                 | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE               | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL                    | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING           | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE              | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES                   | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                       | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>cancel location</u> |                          |                          |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please cancel the above location



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Rep. DATE Jan. 18, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1985

DIVISION OF OIL  
GAS & MINING

3100  
O&G

February 4, 1985

Primary Fuels Inc.  
c/o D. C. Little  
P. O. Box 2212  
Rock Springs, WY 82902

RE: Rescind Applications for Permit  
to Drill  
Well Nos. 2-14, 3-14 & 4-14  
Section 14, T8S, R24E  
Uintah County, Utah  
Lease No. U-52762

Gentlemen:

We are cancelling the referenced Applications for Permit to Drill as per your request. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig K. Hansen  
ADM for Minerals

bcc: well file  
~~State O&G~~