

UTAH OIL AND GAS CONSERVATION COMMISSION

n

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

** Location abandoned - Well never drilled*

DATE FILED **7-20-83**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-52762** INDIAN _____

DRILLING APPROVED **7-21-83 (OIL)**

SPUDDED IN: _____
COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____
GRAVITY A.P.I. _____
GOR: _____
PRODUCING ZONES: _____

TOTAL DEPTH: _____
WELL ELEVATION: *5327' BR*
DATE ABANDONED: *2-4-85 LA*
FIELD: *Wildcat 3/86 Undesignated*
UNIT: _____

COUNTY: **Uintah**
WELL NO **Federal PFI 2-14** API #**43-047-3T361**

LOCATION **628' FSL** FT. FROM (N) (S) LINE. **1879' FEL** FT. FROM (E) (W) LINE. **SWSE** 1/4 - 1/4 SEC. **14**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8	24E	14	PRIMARY FUELS INC.				

DAVE LITTLE

LOCATION CONSTRUCTION AND RECLAMATION
Specializing in NTL 1 through 100

July 14, 1983

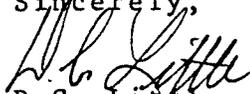
State of Utah
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Well No. PFI #2-14
SWSE, Sec. 14, T8S, R24E
Uintah County, Utah

Dear Ron:

We intend to haul our water for the above well from the Gilsonite plant at Bonanza, Utah, under their existing water rights.

Sincerely,


D.C. Little, Rep.

15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Primary Fuels, Inc., c/o D.C. Little

3. ADDRESS OF OPERATOR
 PO Box 2212, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 SW SE, 1875' FEL & 628' FSL
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 38.5 miles SE from Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1875'

16. NO. OF ACRES IN LEASE
 440

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4310'

19. PROPOSED DEPTH
 4310'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5327' GR

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-52762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 NA

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 PFI-#2-14

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 14, T8S, R24E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# - J55	500'	Circ. cement to surface Sufficient to cover 1000 above producing sand. To be determined after logg
7-7/8"	5-1/2"	15.50# J55	4310'	

Plan to drill a 4310' Wasatch test. If the well is productive it will be cased as shown above and completed as indicated on the 10-point plan. If dry hole is drilled, it will be plugged as Per MND Bureau of Land Management and the State of Utah requirements.

RECEIVED
JUL 20 1983

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David C. Little TITLE Rep. DATE JUL 14 1983

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

PERMIT NO. _____

APPROVED BY _____ TITLE _____ DATE: 7-21-83

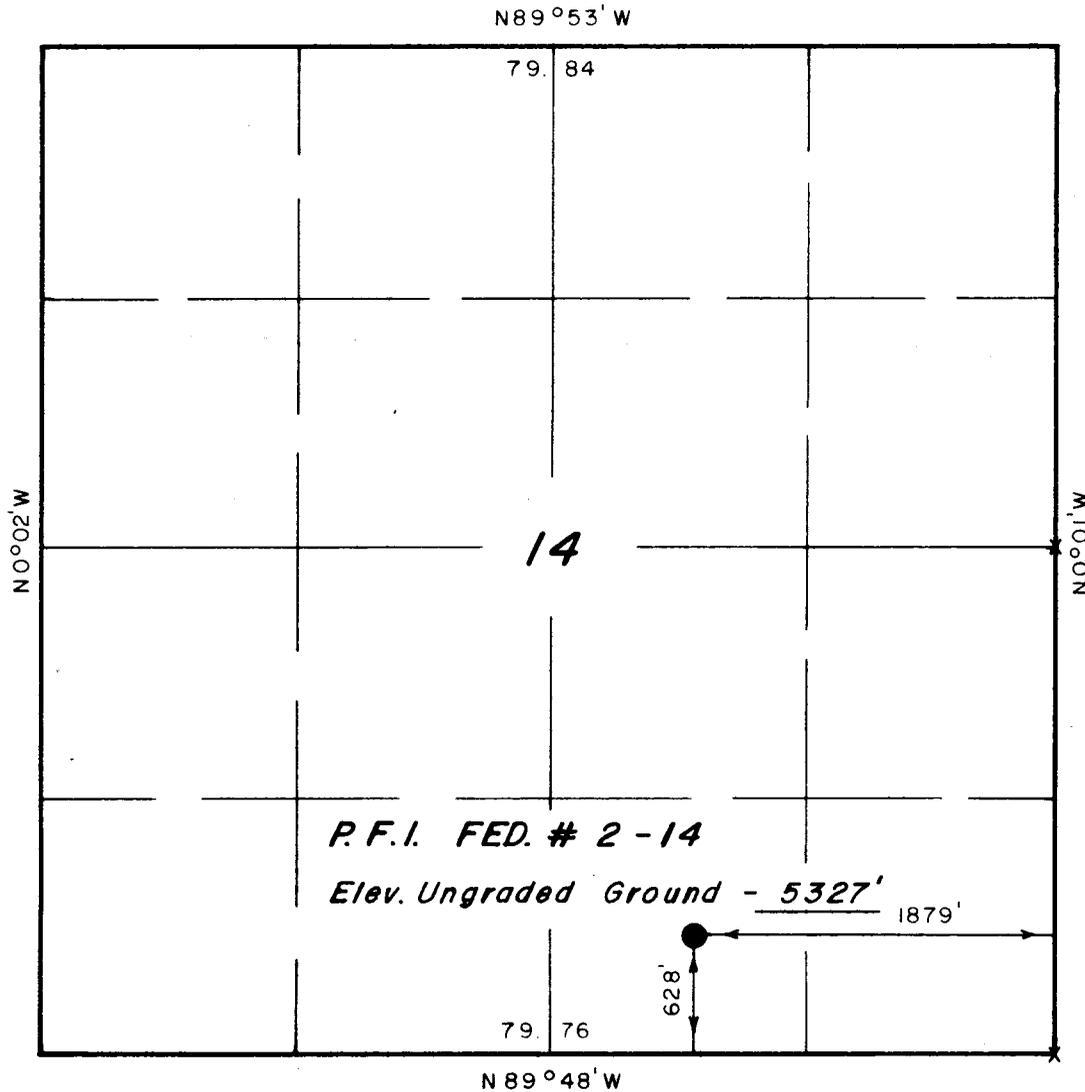
CONDITIONS OF APPROVAL, IF ANY:

BY: Johnnie L. Hunt

T 8 S, R 2 4 E, S.L.B.&M.

PROJECT
PRIMARY FUELS INC.

Well location, *P.F.I. FED. #2-14*,
 located as shown in the SW1/4
 SE 1/4 Section 14, T8S, R 24 E,
 S.L.B.&M. Uintah County, Utah.



P.F.I. FED. # 2 - 14
Elev. Ungraded Ground - 5327'

X = Section Corners Located



CERTIFICATE

I hereby certify that the above plat was prepared from
 field notes and data correctly made by me or under my
 supervision and that the same are true and correct to the
 best of my knowledge and belief.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P O BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/13/83
PARTY	L.D.T. T.J. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Hot	FILE	PRIMARY FUELS

Primary Fuels, Inc.
Well No. 2-14
Section 14, T. 8 S., R. 24 E.
Uintah County, Utah
Lease U-52762

Supplemental Stipulations

- 1) Traveling off access road right-of-ways will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 2) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 3) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 4) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 5) The top 6-8 inches of topsoil will be stockpiled at the back side of the location near reference stakes 1, 2, and 8. This includes topsoil from the reserve pit.
- 6) A blooie pit would be constructed adjacent to stake No. 5 and pit corner B at the location. Modifying reserve pit dimensions to 100' by 200' would allow for inclusion of the blooie pit in the layout diagram as part of the reserve pits.
- 7) Approximately 1500 feet of existing road along the railroad to the Bonanza Power Plant would be used for access to the three wells. The proposed access to recently approved for drilling Well No. 2-13 would also be shared access for these wells.
- 8) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 9) Choice of color stipulation may vary depending on location.

- 10) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

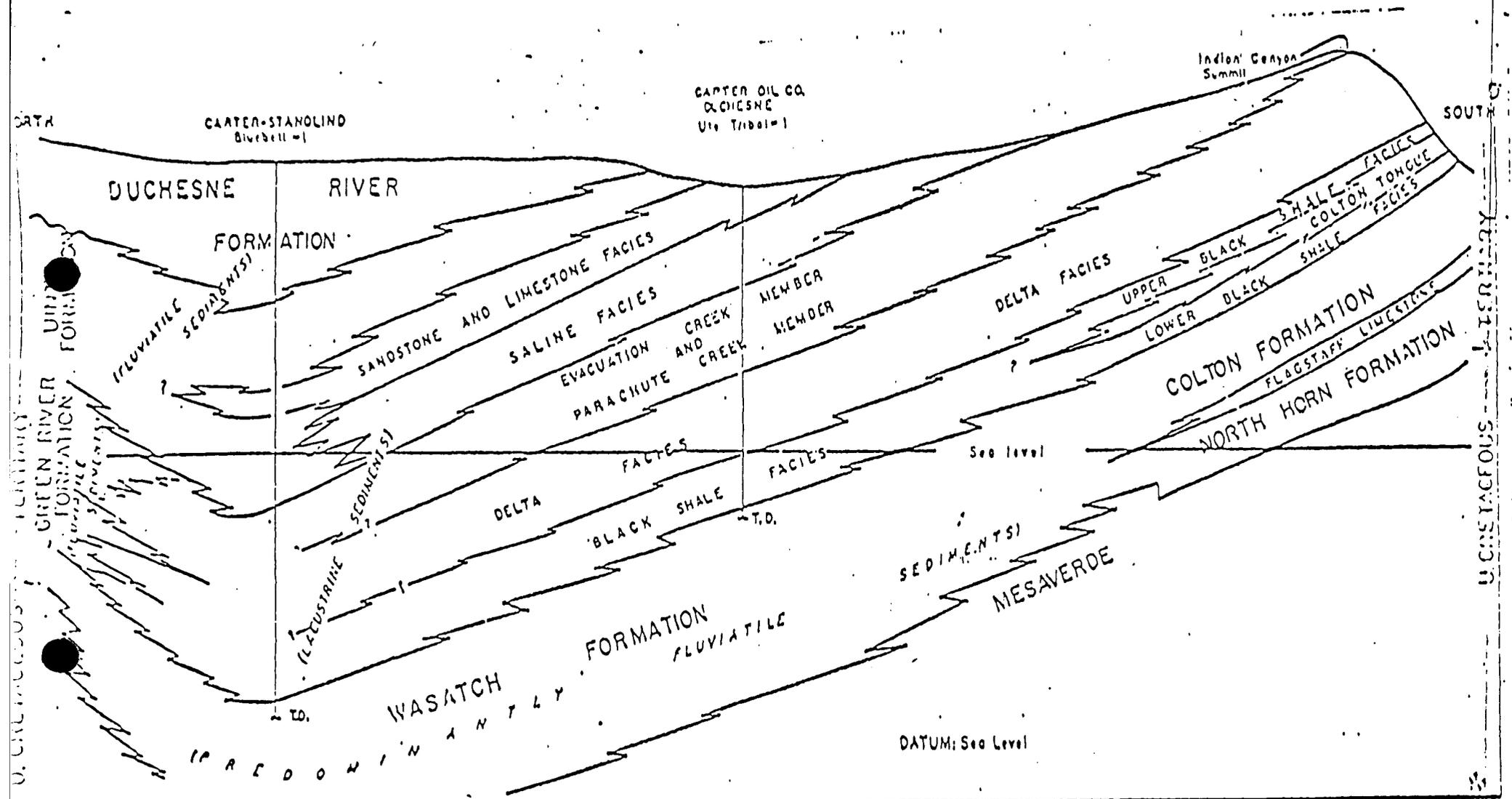
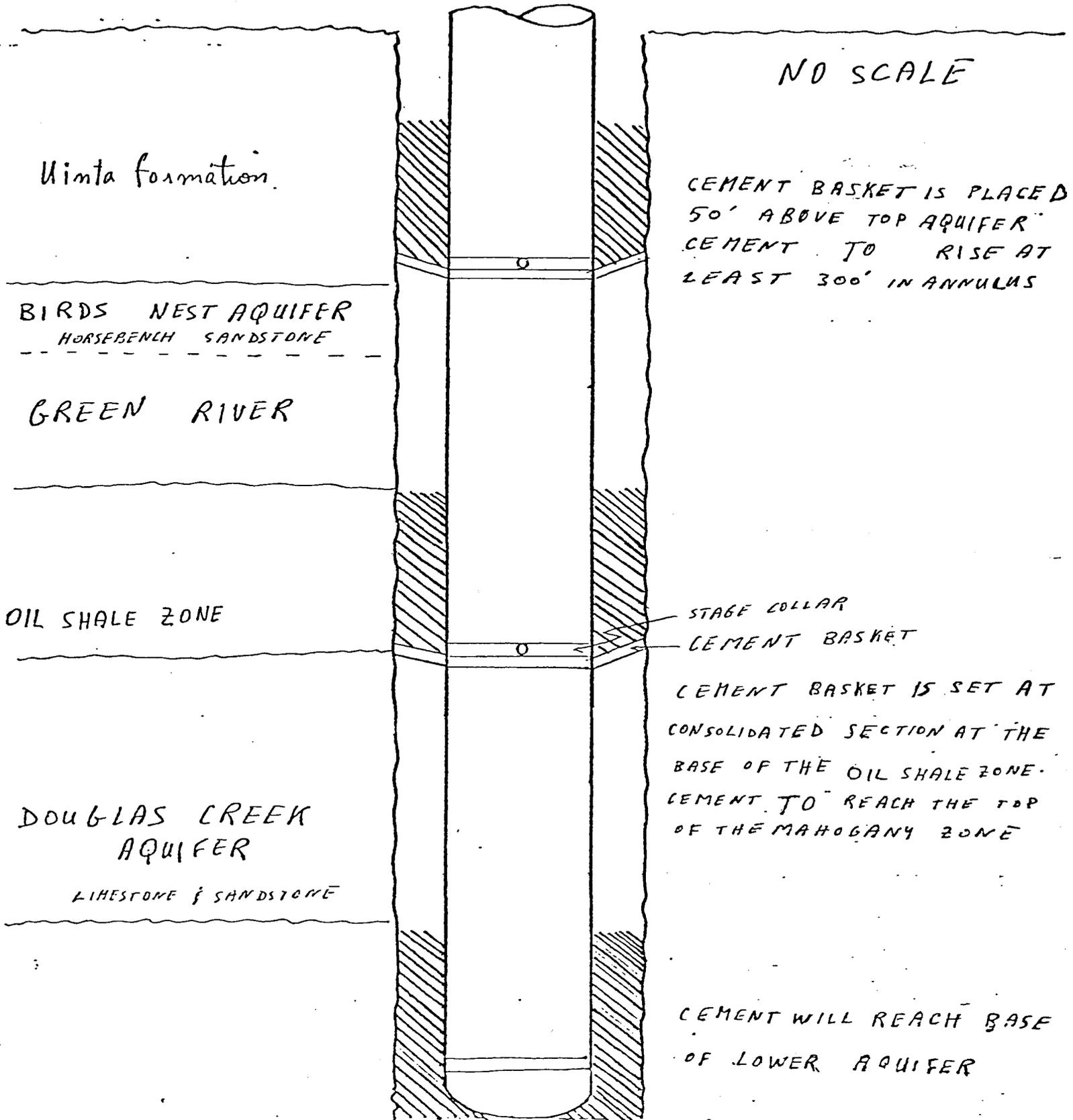


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. WINTAH COUNTY, UTAH



ADDITIONAL INFORMATION

Primary Fuels, Inc.
Well PFI-#2-14
SW SE, Sec. 14, T8S, R24E
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION

The surface formation is the Uintah formation

2. ESTIMATED TOPS FOR IMPORTANT GEOLOGIC MARKERS

Green River	1,115'
Base of Shale	2,945'
"H" Marker	3,185'
"B" Sand	4,097'
"Y" Sand	4,133'
"G" Sand	4,155'
Wasatch	4,161'
TD	4,310'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OF MINERAL BEARING FORMATIONS

Estimated depth of oil 4,133'. Fresh water will be Protected/Reported.

4. PROPOSED CASING PROGRAM

See APD, Item #23.

5. OPERATOR'S MINIMUM SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

The attached is a schematic diagram of equipment to be used. A 10" 3000-psi double hydraulic BOP, 10" 3000-psi Annular preventor and a 10" 2000-psi casing head. To be pressure tested on installation to 70% of internal yield of casing. BOP's to be operationally tested daily. Accumulator system will be located a safe distance from the rig and will be hydraulic operated. A console to be operated hydraulically will be on location if not the BOP's will be manually operated.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING FLUID

<u>INTERVAL</u>	<u>NW</u>	<u>VISC</u>	<u>FL</u>	<u>TYPE</u>
0' - 3000'		Fresh Water		
3000' - TD	8.6 - 9.6	32-38	10-12	Gel - KCL

Primary Fuels, Inc.
Well PFI #2-14
SW SE, Sec. 14, T8S, R24E
Uintah County, Utah

Page No. 2

7. AUXILIARY EQUIPMENT

- A. A kelly cock will be used at all times.
- B. A float will be used above the bit whenever possible.
- C. Pit level will be visually monitored at all times.
- D. A stabbing valve will be on the rig floor to be stabbed into the drill pipe when the kelly is not in use.

8. TESTING, LOGGING AND CORING PROGRAMS TO BE FOLLOWED

- A. DST will be at the discretion of the well site geologist.
- B. No coring is anticipated.

C. Logging:

<u>Type</u>	<u>Depth</u>
FDC/CNL	TD to 500'
DIL-GR	TD- 500'

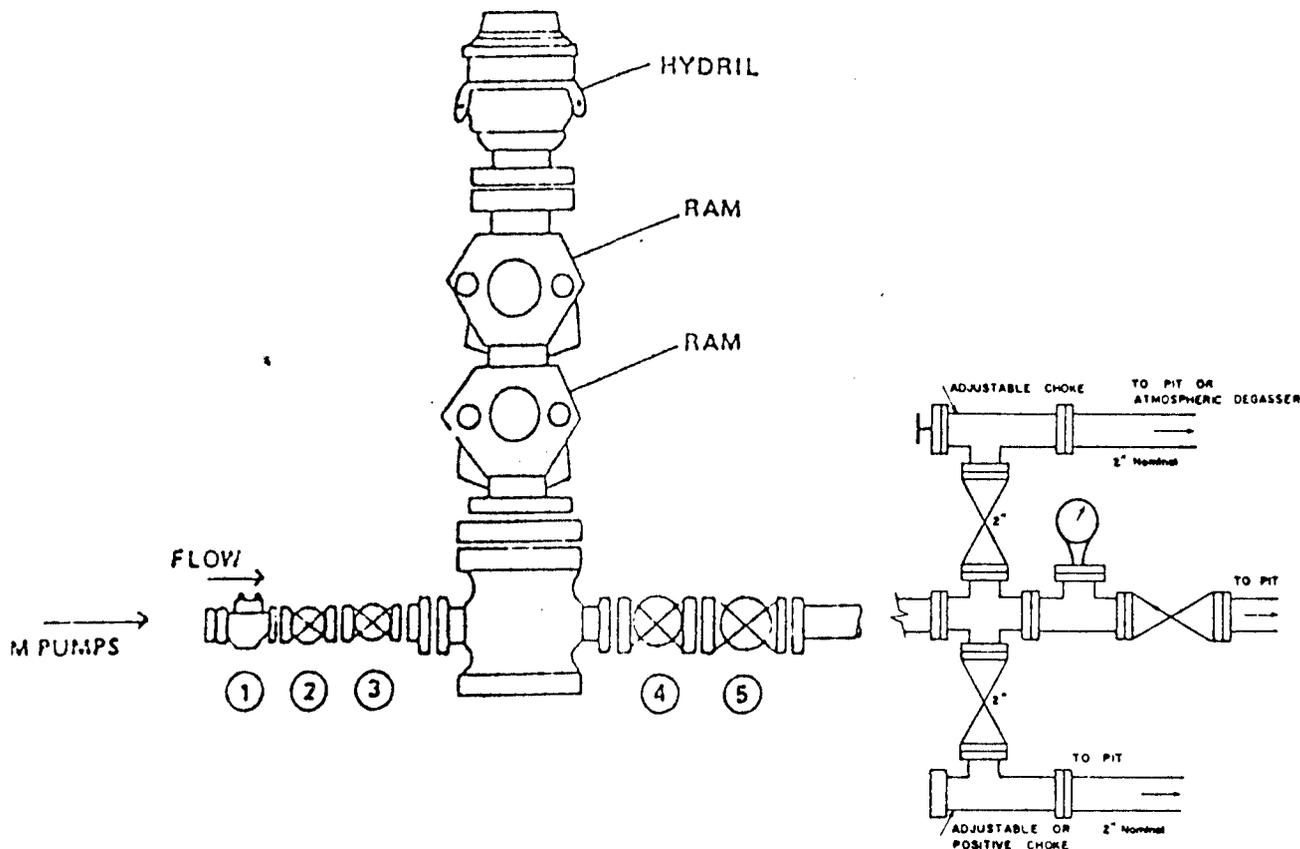
9. ANY ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal pressures or high temperatures are anticipated at this depth.

10. DRILLING SCHEDULE

Anticipated starting date during the month of July 1983 with duration of operations expected to last about 30 days. A Rat Hole digger may be used to set 40' of 16" conductor and drill the rat hole and mouse hole.

MINIMUM BOP Requirements



recommended choke manifold for 2000 and 3000 psi WP service.

KILL LINE

Valve #1 – Flanged check valve
Full working pressure
of BOP

Valves #2 & 3 – Flanged, minimum 2" bore
Full working pressure of BOP

CHOKE LINE

Valve #4 & 5 – Flanged minimum 2" bore full
working pressure of BOP
(Note: An HCR can be used
instead of Valve #5)

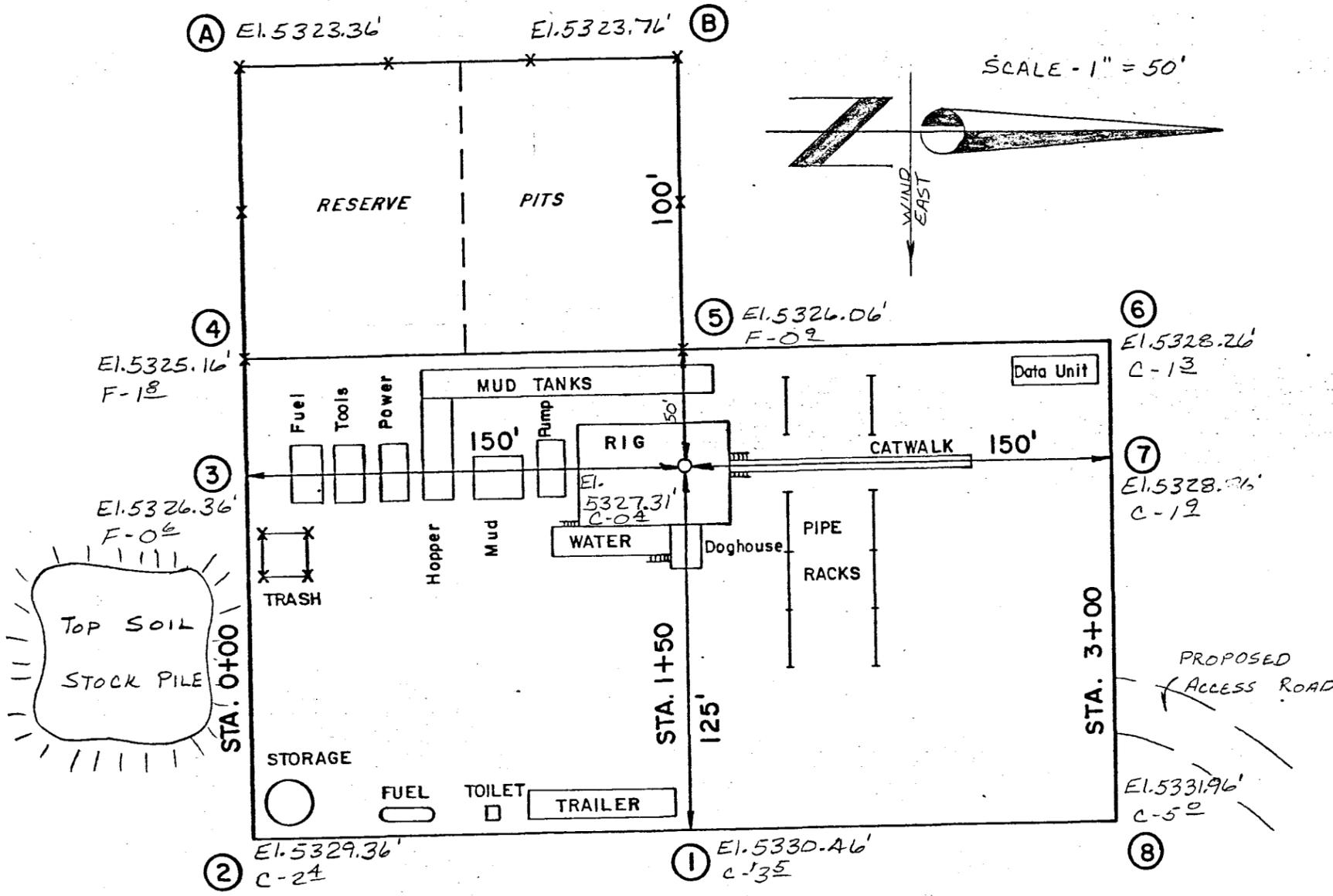
GENERAL RULES AND RECOMMENDATIONS

1. Test BOP's & Hydril to 70% of Internal yield of casing.
2. All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used. Blind flanges are to be used for blanking.
3. ALL studs and nuts are to be installed on all flanges.
4. Choke manifold may be screwed connections behind chokes.

PRIMARY FUELS INC.

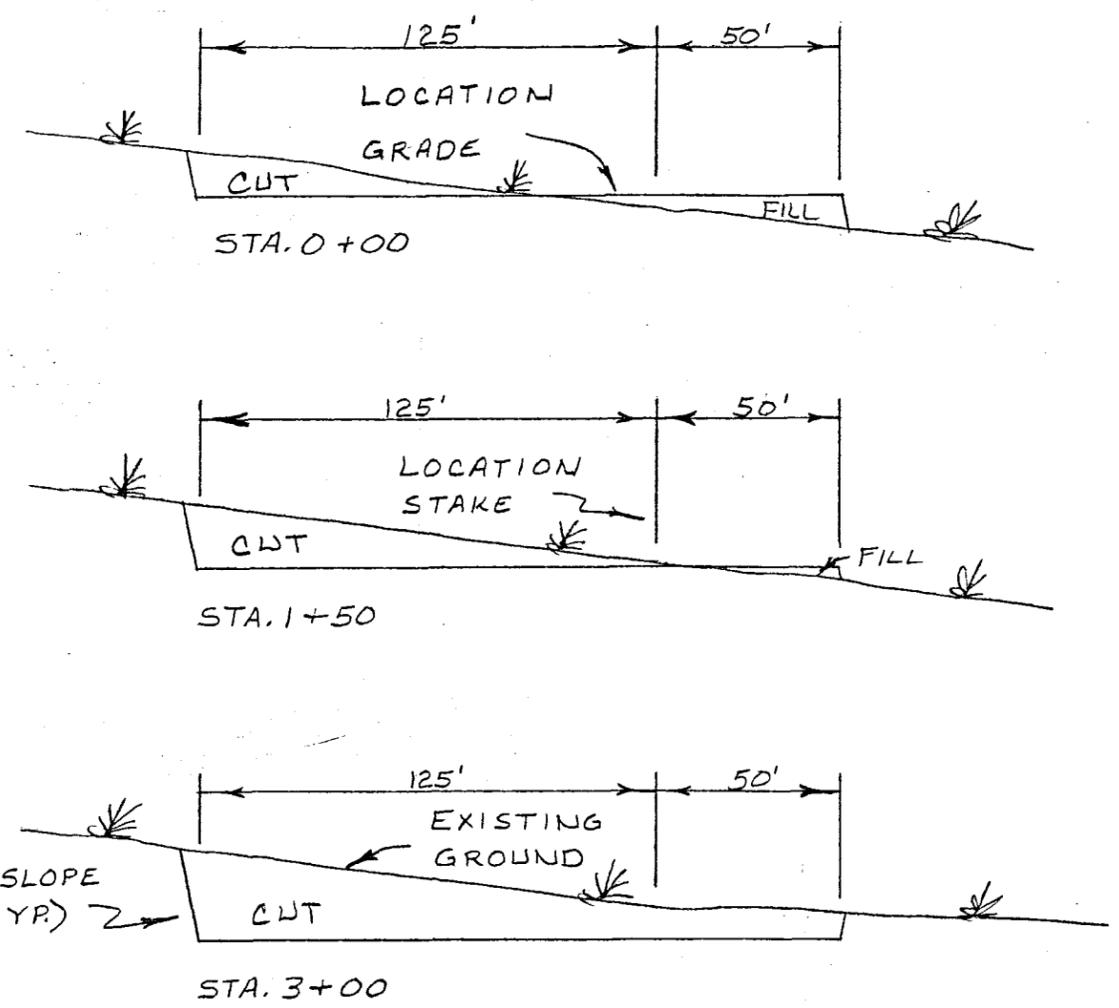
P.F.I. FED. #2-14

LOCATION LAYOUT & CUT SHEET



SCALE - 1" = 50'

C
R
O
S
S
S
E
C
T
I
O
N
S



1" = 10'

Scales

1" = 50'

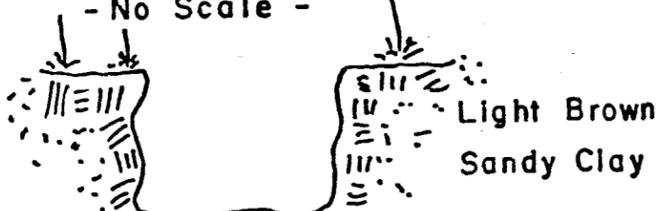
APPROXIMATE YARDAGES

Cubic Yards Cut - 3,248

Cubic Yards Fill - 268

SOILS LITHOLOGY

- No Scale -



000

PRIMARY FUELS IN
P.F.I. FED. # 2-14
PROPOSED LOCATION

TOPO.

MAP "B"

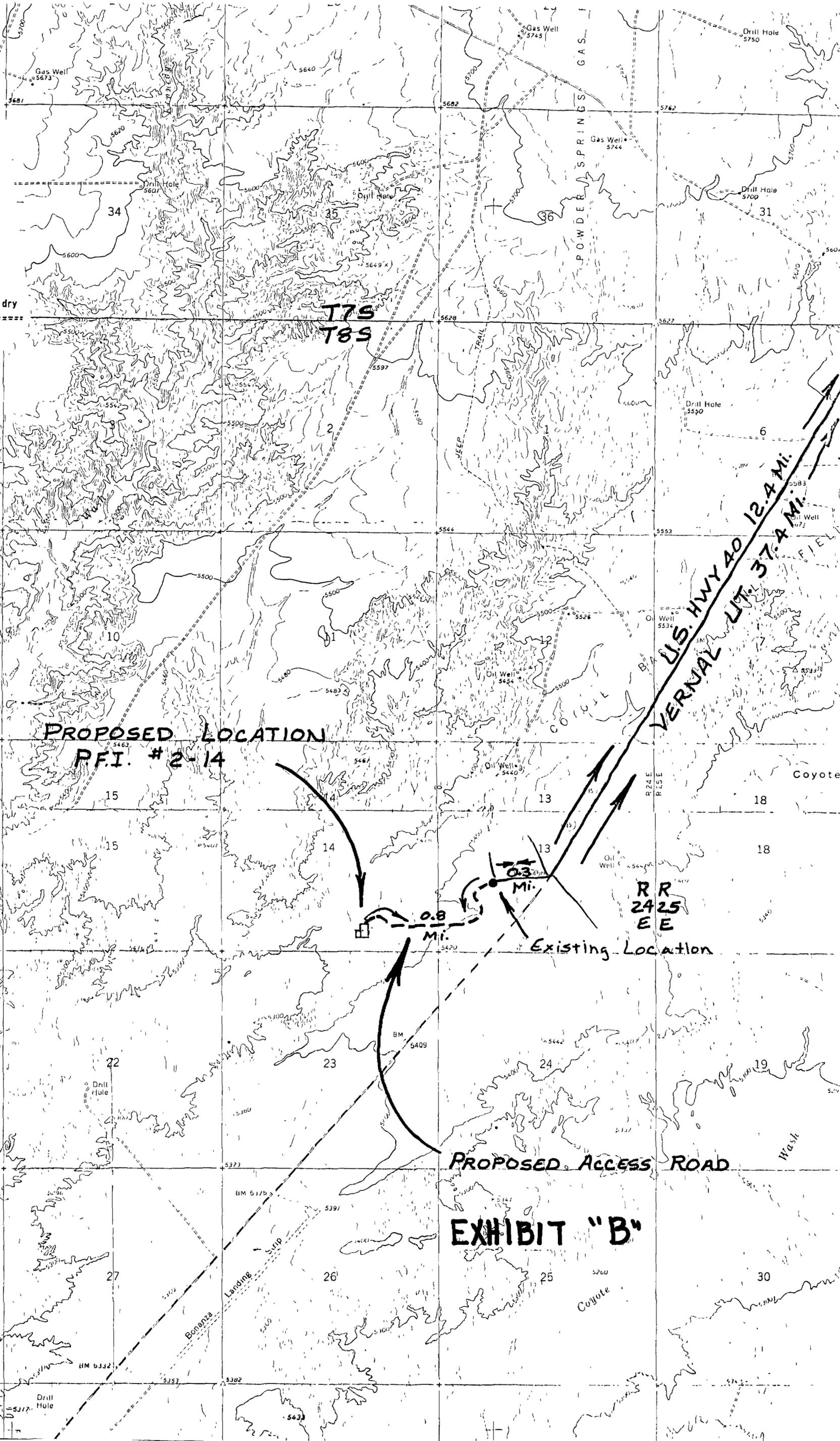
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION



PROPOSED LOCATION
P.F.I. # 2-14

T7S
T8S

U.S. HWY 40 12.4 Mi.
VERNAL LIT. 37.4 Mi.

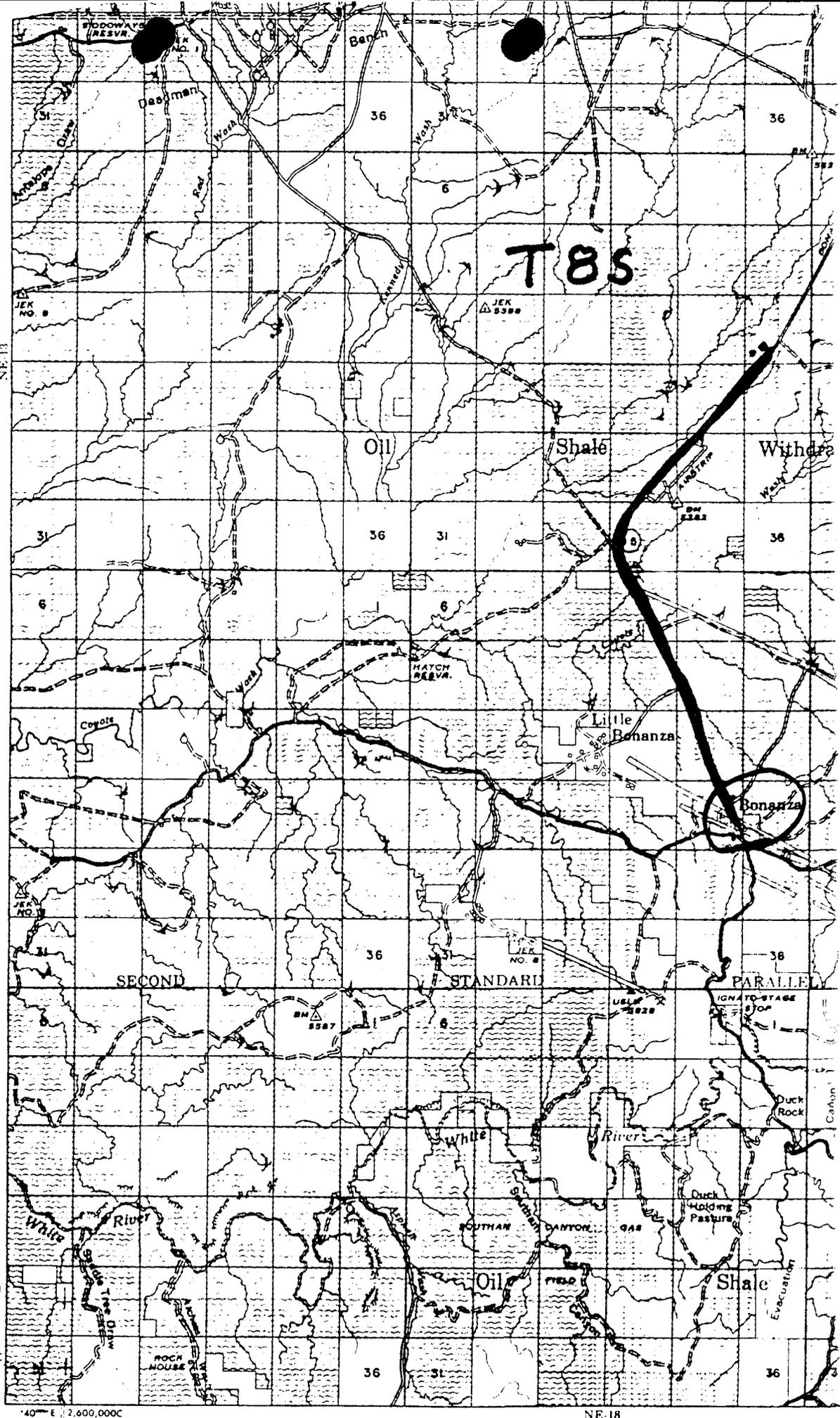
RR 2425 EE
Existing Location

PROPOSED ACCESS ROAD

EXHIBIT "B"

... to give a
 rn. The official land
 state offices of the
 anagement should
 rate and up-to-date
 ific tract of land.
 site your submitting
 errors, corrections
 the map to the
 of Land Manage-
 which the maps

R
2
4
E



SCALE 1:126,720
 1/2 INCH = 1 MILE SERIES

EXHIBIT "C"

OPERATOR PRIMARY FUELS INC

DATE 7-21-83

WELL NAME FED PFI #2-14

SEC SWSE 14 T 8S R 24E COUNTY WINTAH

43-047-31361
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL

NID PI

PROCESSING COMMENTS:

Water source ok

CHIEF PETROLEUM ENGINEER REVIEW:

7/21/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 21, 1983

Primary Fuels, Inc.
c/o D. C. Little
P. O. Box 2212
Rock Springs, Wyoming 82902

RE: Well No. Federal PFI #2-14
SWSE Sec. 14, T. 8S, R. 24E
628' FSL, 1879' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31361.

Sincerely,


Norman C. Stout
Administrative Assistant

NcS/as
cc: Oil & Gas Operations
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 23, 1983

Primary Fuels Inc.
c/o D.C. Little
P.O. Box 2212
Rock Springs WY 82902

Re: Well No. Federal PFI #2-14
API #43-047-31361
628' FSL, 1879' FEL SW SE
Sec. 14, T. 8S, R. 24E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Primary Fuels, Inc., c/o D.C. Little

3. ADDRESS OF OPERATOR
PO Box 2212, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SE, 1879' FEL & 628' RSL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
U-52762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Federal

9. WELL NO.
PFI #2-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T8S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31361

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5327' GR

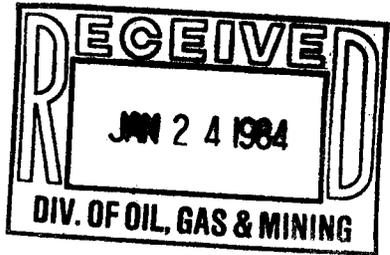
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>cancel location</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please cancel the above location



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE _____ Rep/ _____ DATE Jan. 18, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1985

DIVISION OF OIL
GAS & MINING

3100
O&G

February 4, 1985

Primary Fuels Inc.
c/o D. C. Little
P. O. Box 2212
Rock Springs, WY 82902

RE: Rescind Applications for Permit
to Drill
Well Nos. 2-14, 3-14 & 4-14
Section 14, T8S, R24E
Uintah County, Utah
Lease No. U-52762

Gentlemen:

We are cancelling the referenced Applications for Permit to Drill as per your request. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig K. Hansen
ADM for Minerals

bcc: well file
State O&G