

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Gulf-State

9. Well No.

#36-11

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36 T8S R18E

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Energy Corp.

3. Address of Operator

Colorado 80224

6825 E. Tennessee Ave., Building II, Suite 360, Denver,

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

677' FNL & 796' FWL (NW NW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Location is 26± miles southeast of Myton, Utah.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

677'

16. No. of acres in lease

630.32

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4836.8' GR

22. Approx. date work will start*

July 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8" New	24# K-55 ST&C	300'	225 sx Class "G" + 2% CaCl ₂
7 7/8"	5 1/2" New	14# J-55 ST&C	6200'	300 sx Lite cement + 700 sx Class "G" + additives.

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 6200'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

LEASE DESCRIPTION: T8S R18E Sec. 36" A11

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JUN 28 1983
DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Kang J. Kattenbach Title: Vice President, Drilling and Production Date: 6/26/83

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title

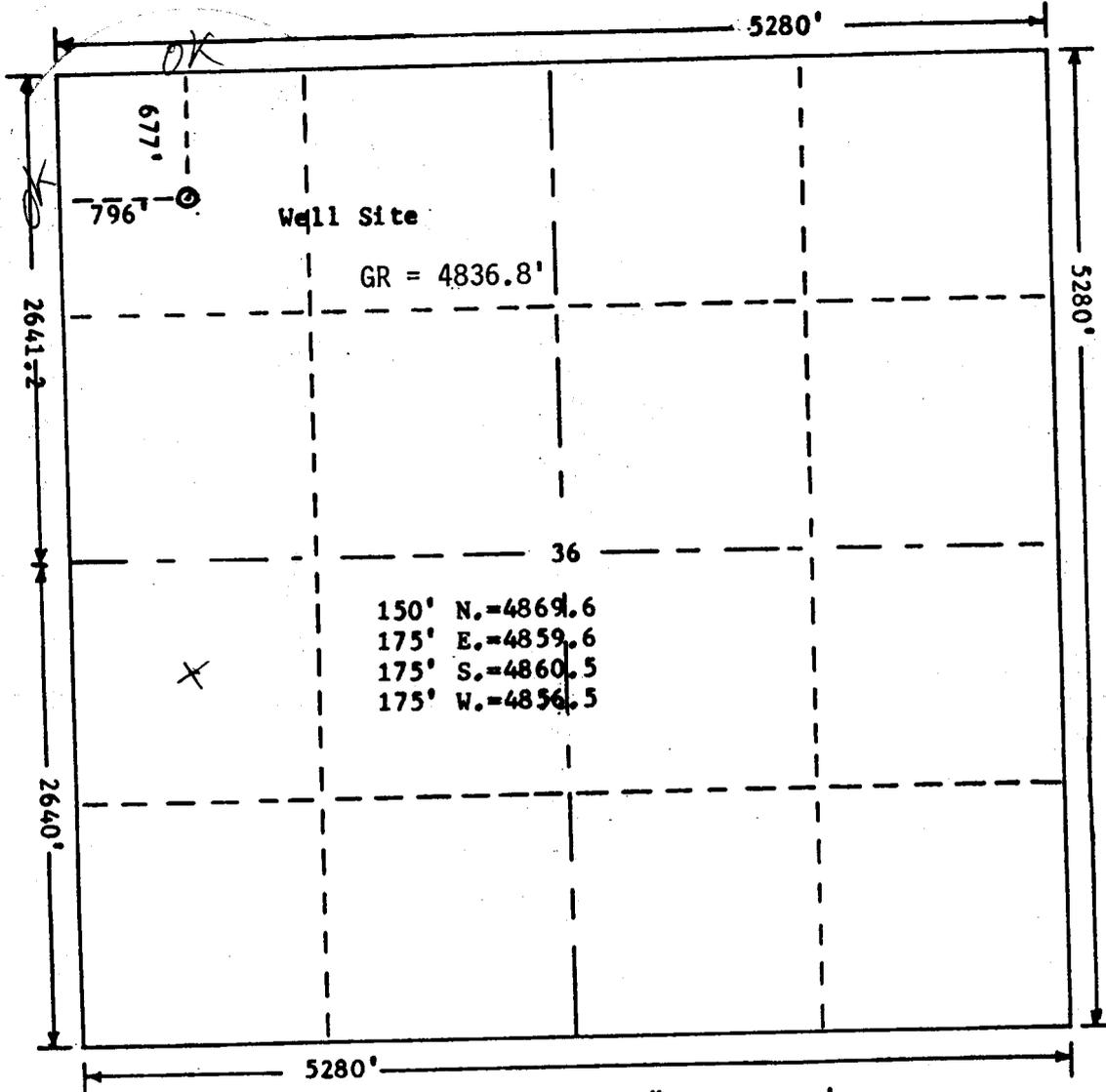
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-28-83
BY: Thomas Howard



EXHIBIT "A"
Location and Elevation Plat

R. 18 E



T. 8 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from Kary Kaltenbacher for Gulf Energy Corp.

determined the location of 36-11 Gulf State Section 36 Township 8 s. Meridian of the Salt Lake Base Uintah County, Utah.



I hereby certify that this plat is an accurate representation of a correct survey showing the location of 36-11 Gulf State

Date June 24, 1983

Richard Johanson
Licensed Land Surveyor No. 4386
State of UTAH.

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Gulf Energy Corp.
#36-11 Gulf State
NW NW Sec. 36 T8S R18E
677' FNL & 796' FWL
Uintah County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6000'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	3600' - 6000'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂.

Production Casing: 300 sacks Lite cement and 700 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSScc</u>	<u>Ph</u>
0-6000'	fresh water w/ gel sweeps	8.4-8.6	28-30	N/C	--
6000'-6200'	LSND	8.6-8.8	35-40	10-15	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:
 - Dual Induction-SFL 300' - T.D.
 - Formation Density Log-CNL 300' - T.D.

- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

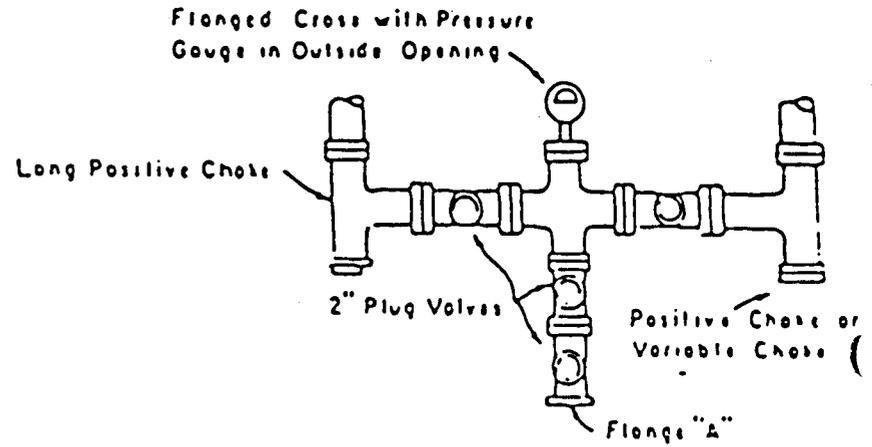
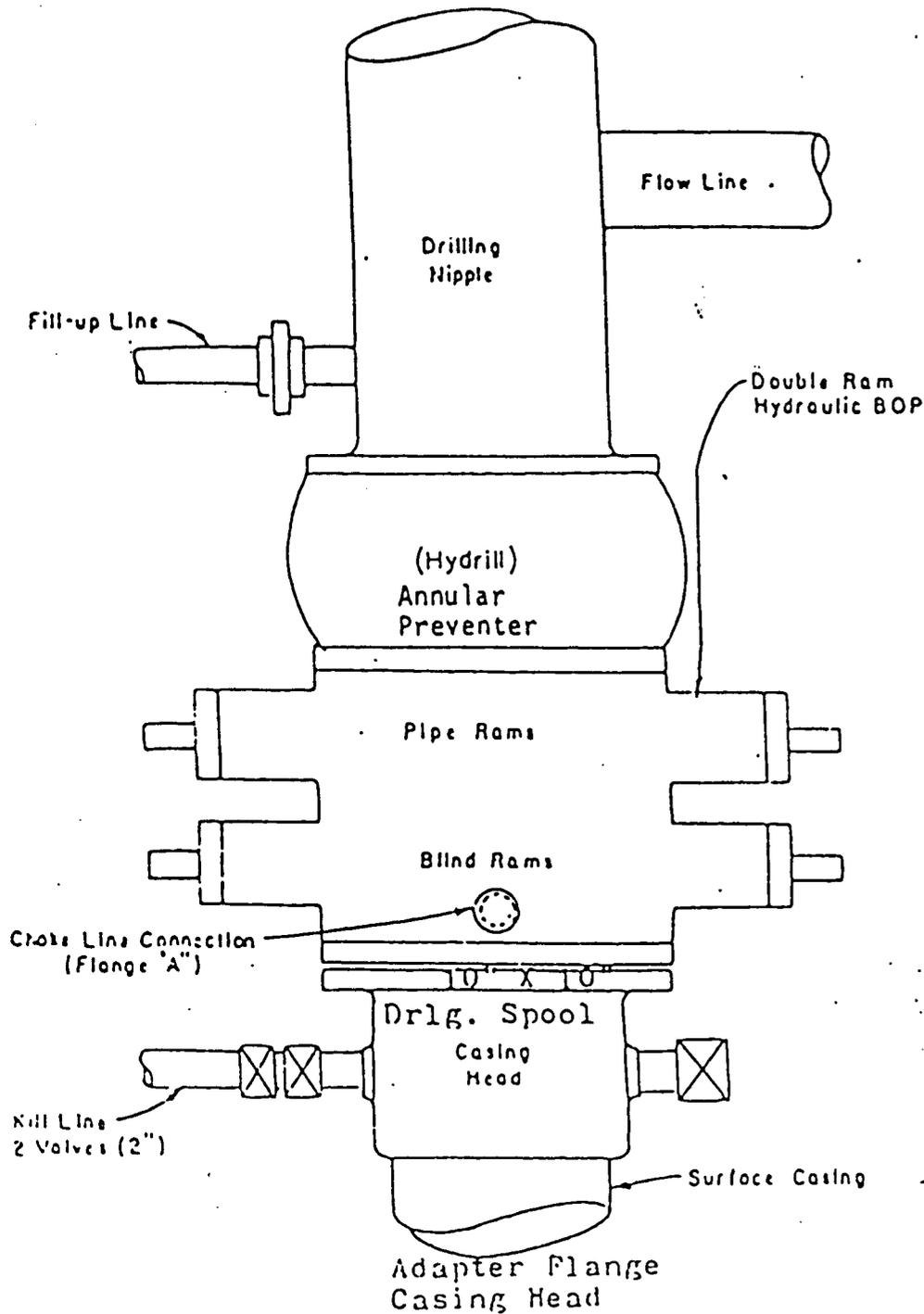
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for July 1, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 14 days for completion.



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "C"
 BLOWOUT PREVENTER
 DIAGRAM

Altamont, Utah
June 7 1983

Mr Stout

Enclosed is the water filling
for water to be hauled to the
Buff State 36-11 by Curry leasing

Thank You

Olan Curry

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**DIVISION OF
OIL, GAS & MINING**

NOV 15 1982

Application No. 51310

TEMPORARY APPLICATION TO APPROPRIATE WATER RIGHTS STATE OF UTAH

47-1018

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is Curry Leasing
- 3. The Post Office address of the applicant is C/O Joe Curry, P.O. Box 227, Altamont, Ut. 84001
- 4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet
- 5. The water is to be used for Oil well service work from Dec. 1, 1982 to Dec. 1, 1983
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period _____ from _____ to _____
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from _____ to _____
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is _____
 (Leave Blank)
- 7. The direct source of supply is* Pariette Draw
 (Name of stream or other source)

which is tributary to _____, tributary to _____

*Note: Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Uintah County, situated at a point*
 1. North 770 ft. East 600 ft. from S 1/2 Cor. Sec. 27, T8S, R18E, SLB&M
 2. N. 2760 ft. E. 1600 ft. from SW Cor. Sec. 14, T9S, R19E, SLB&M

*Note: The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of Vacuum (Pumper) trucks will be filled and water hauled to place of use

_____ is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
 area inundated _____ acres _____ legal subdivision of area inundated _____

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JUL 01 1983

- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

DIVISION OF OIL, GAS & MINING

_____ Total _____ Acres

- 12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
 BLM Land
- 13. Is this water to be used supplementally with other water rights? Yes _____ No X
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity. _____
- 15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____
- 16. If application is for stockwatering purposes, number and kind of stock watered _____
- 17. If application is for domestic purposes, number of persons _____, or families _____
- 18. If application is for municipal purposes, name of municipality _____
- 19. If application is for other uses, include general description of proposed uses Oil well service work, water hauling
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Pariette Bench Field & Eight-Mile Flat Area
- 21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

POOR COPY

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

#12 - applicant will obtain necessary rights-of-way

Lined area for additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Signature of Applicant* (Handwritten signature)

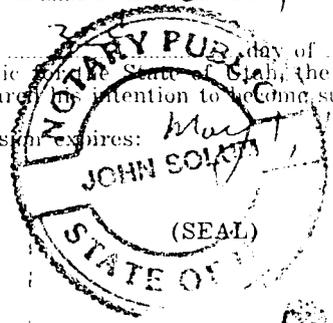
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, } ss
County of Uintah

On the 10 day of November, 1982, personally appeared before me, a notary public in and for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires: May 1, 1985



Signature of Notary Public (Handwritten signature)
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. *2:30 PM*
11/8/82 Application received by mail over counter in State Engineer's office by *JG*
2. Priority of Application brought down to, on account of
3. *11-16-82* Application fee, \$ *15.00*, received by *JG* Rec. No. *13237*
4. Application microfilmed by Roll No.
5. *11-24-82* Indexed by *JG* Platted by
6. *11/8/82* Application examined by *RFG*
7. Application returned. or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
- Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. *11/8/82* Application designated for approval rejection *RFG SG*
18. *12/10/82* Application copied or photostated by *slm* proofread by
19. *12/10/82* Application approved rejected
20. **Conditions:**

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL EXPIRES December 1, 1983.

Dee C. Hansen
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. *58310*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State Lease No. ML-22057
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Gulf State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 83

Agent's Address Bldg. 2, Suite 360 Company Gulf Energy Corp.
6825 E. Tennessee Ave. Signed [Signature]
Denver, CO 80224 Title Vice President Drilling & Production
 Phone No. 303-333-4203

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW-SW 36	8S	18E	36-13	0	None	--	None	None	None	Waiting on completion TD-6200' 5½" csg set @ 5825' API #43-047-31345
NW-NW 36	8S	18E	36-11	0	None	--	None	None	None	Drilling @ 175' API #43-047-31350

GAS: (MCF)
 Sold
 Flared/Vented
 Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month
 Produced during month
 Sold during month
 Unavoidably lost
 Reason:
 On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

OPERATOR GULF ENERGY CORP DATE 6-28-83

WELL NAME GULF STATE 36-11

SEC NW1/4 36 T 8S R 12E COUNTY UINTAH

43-047-31350
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000' - VERBAL
APPROVAL WAS REQUIRED AND GIVEN WITH
CONDITION OF WATER RIGHT VERIFICATION
(Kenny - Power Elevation)

✓ CHIEF PETROLEUM ENGINEER REVIEW:
1/1/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

PRIOR TO SPUDDING, PLEASE SEND THIS OFFICE
A COPY OF THE UTAH DIVISION OF WATER RIGHTS
(801-533-6011) APPROVAL FOR WATER TO BE
USED AT THE DRILLING SITE, OTHERWISE
APPROVAL TO DRILL THE GULF STATE 36-11 IS VOID

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *5M CD*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *NO*

UNIT *NO*

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

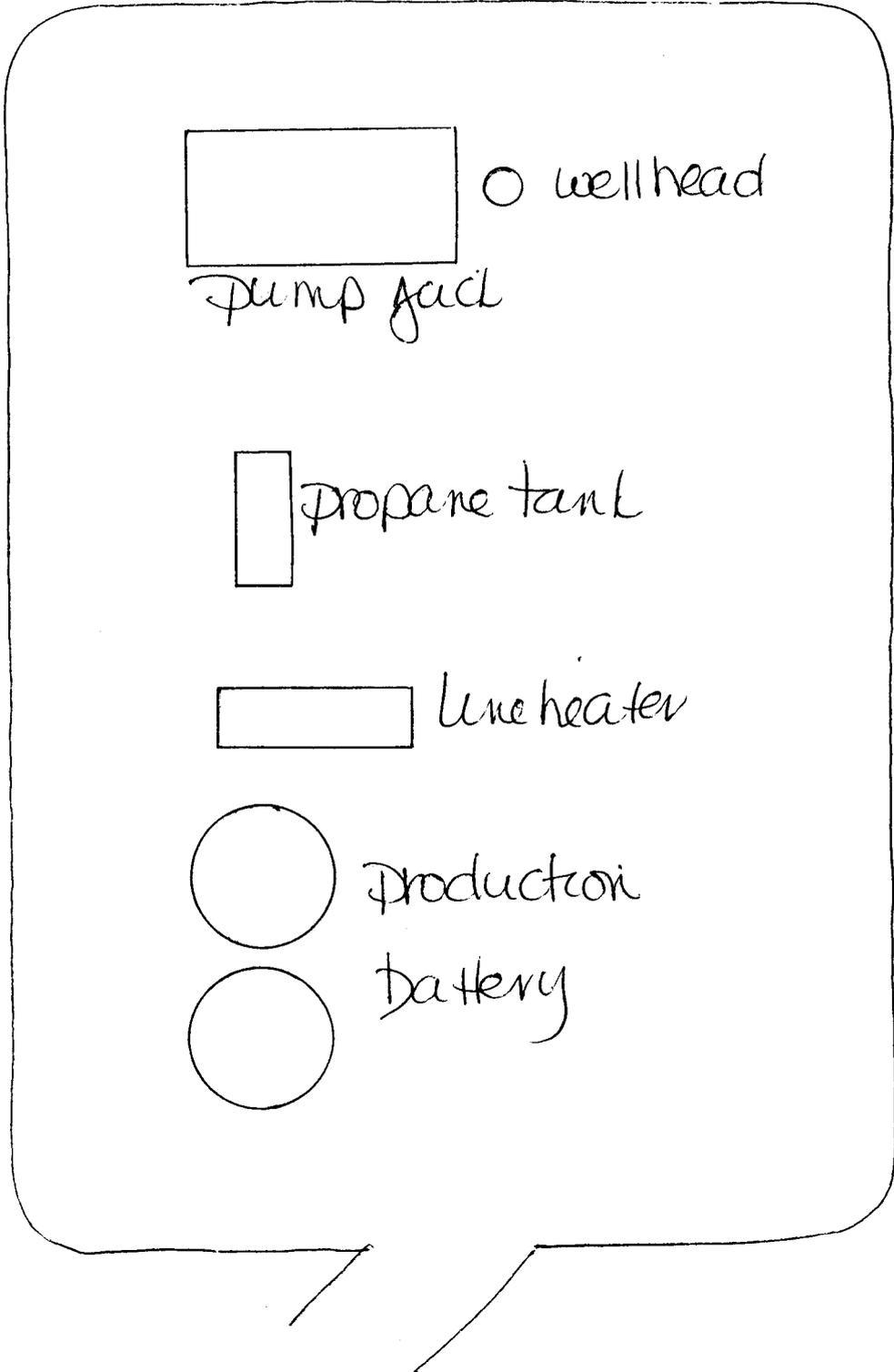
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

31350

Chief State 36-11 Sec 36, T8 S0, R18E @Buddy 5/15/89



June 28, 1983

Gulf Energy Corporation
6825 East Tennessee Avenue
Building II, Suite # 360
Denver, Colorado 80224

RE: Well No. Gulf-State # 36-11
NWNW, Sec. 36, T. 8S, R. 18E.
677' FNL, 796' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, please send this office a copy of the Utah Division of Water Rights (801-533-6071) approval for water to be used at the drilling site, otherwise approval to drill the Gulf-State # 36-11 is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31350.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/cf
cc: Gail Prince, State Lands & Forestry

Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: GULF ENERGY CORP.

WELL NAME: Gulf State 36-11

SECTION NWNW 36 TOWNSHIP 8S RANGE 18E COUNTY Uintah

DRILLING CONTRACTOR Westburn Drilling

RIG # 58

SPUDDED: DATE 6-30-83

TIME 12:00 Noon

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Marian

TELEPHONE # 303-333-4203

DATE 7-5-83 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Energy Corporation</p> <p>3. ADDRESS OF OPERATOR Bldg. 2, Suite 360 6825 E. Tennessee Ave., Denver, CO 80224</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 667' FNL & 796' FWL (NW NW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-22057</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Gulf State</p> <p>9. WELL NO. 36-11</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 36 - T8S - R16E</p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4837' GR	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded on 6/30/83. A 12 1/4" surface hole was drilled to 310' and 8-5/8", 24# csg. was set to 300' KB w/ 225 sx cement on 7/3/83. A 7-7/8" hole was drilled to 6200'. TD was reached on 7/13/83. ISFL and EDC-CNL logs were run. 5 1/2", 15.5# and 17# csg. was set @ 6200' w/ 800 sx cement. Plug was down on 7/14/83. Well is presently waiting on completion.

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DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kay J. Kattenbach TITLE Vice President Drilling & Production DATE 7/25/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



is pleased to announce
a new Corporate Headquarters Location at
505 East 200 South, Suite 303
Salt Lake City, Utah 84102
(801) 532-2323

01 133)

133111 133

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Gulf State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 83

Agent's Address Bldg. 2, Suite 36 Company Gulf Energy Corporation
6825 E. Tennessee Ave. Signed [Signature]
Denver, CO 80224 Title Vice President Drilling & Production
Phone No. 303-333-4203

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NW-SW 36	8S	18E	36- 13	13	2264	32	260	---	None	API #43-047-31345
NW-NW 36	8S	18E	36- 11	0	None	--	None	---	None	Waiting on Completion TD-6200' 5½" csg set @ 6200' API #43-047-31350

GAS: (MCF)
Sold 0
Flared/Vented 0
Used On/Off Lease 260

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month 0
Produced during month 2264
Sold during month 1885
Unavoidably lost _____
Reason: _____
On hand at end of month 379

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf State

9. WELL NO.

36-11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

36 - 8S - 18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Energy Corporation

3. ADDRESS OF OPERATOR Bldg. 2, Suite 360
6825 E. Tennessee Ave., Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 677' FNL & 796' FWL (NW NW)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. 43-047-31350 DATE ISSUED 6/28/83

15. DATE SPUNDED 6/30/83 16. DATE T.D. REACHED 7/13/83 17. DATE COMPL. (Ready to prod.) 8/11/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4837' GR 19. ELEV. CASINGHEAD 4837'

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG. BACK T.D., MD & TVD 6131' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0' - TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4964'-6026' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ISEL, FDC-CNL, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	300'	12 1/2	225 sx (to surface)	---
5 1/2	15.5 & 17	6200'	7-7/8	800 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6065'	No

31. PERFORATION RECORD (Interval, size and number)

6011'-6026' w/ 2 SPF
5738'-5744' w/ 1 SPF
5696'-5700' w/ 1 SPF
4964'-4969' w/ 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6011'-6026'	24,500 gal water + 33,000# 20/40
5696'-5744'	21,000 gal water + 62,000# 20/40
4964'-4969'	34,000 gal water + 114,000# 20/40

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/11/83	Pumping - Beam	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/22/83	24	---	---	84	20	0	238
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	200	---	84	20	0	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Craig Wilcken

35. LIST OF ATTACHMENTS CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kerry J. Kothe TITLE Vice President Drilling & Production DATE 8/23/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1670'	1670'
Wasatch Tongue	6068'	6068'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 20, 1983

Gulf Energy Corporation
505 East 200 South, Suite # 303
Salt Lake City, Utah 84102

Re: Well No. Gulf State # 36-11
677' FNL, 796' FWL
NW NW, Sec. 36, T. 8S, R. 18E.
Uintah County, Utah

Well No. Gulf State # 36-13
1850' FSL, 600' FWL
NW SW, Sec. 36, T. 8S, R. 18E.
Uintah County, Utah

Gentlemen:

This letter is to remind you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 1, 1984

2nd NOTICE

Gulf Energy Corp.
505 E 200 S Suite 303
Salt Lake City UT 84102

RE: Well No. Gulf State 36-13
API #43-047-31345
1850' FSL, 600' FWL NW/SW
Sec. 36, T. 8S, R. 18E.
Uintah County, Utah
June 1983 to Present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

This letter is also to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION (AND SERIAL NO.)	ML-22057
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Gulf State
9. WELL NO.	36-11
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR DLX. AND SURVEY OR AREA	36 - 8S - 18E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Energy Corporation

3. ADDRESS OF OPERATOR
Bldg. 2, Suite 360
6825 E. Tennessee Ave., Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
677' FNL & 796' FWL - NWNW

14. PERMIT NO.
API #43-047-31350

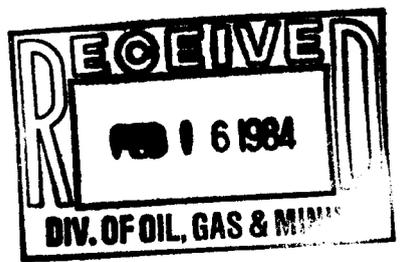
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4837' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached drilling reports August 1, 1983 - August 27, 1983.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE _____ DATE 2/9/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GULF STATE #36-11

7/12/83: Day 7: TD 5440'. Drlg. Drld 582' in 23½ hrs w/ water. Bit #2 has drld 1338' in 50½ hrs. WOB 40,000, RPM 80. Surveys: 1° @ 4900', 1-3/4° @ 5151', 2° @ 5401'.

GULF STATE #36-11

7/12/83: Day 8: TD 6015'. Drlg. Drld 575' in 22½ hrs w/ water. Bit #2 has drld 1913' in 72-3/4 hrs. WOB 40,000, RPM 80. Surveys: 1-3/4° @ 5633', 1° @ 5906'. Will be logging tonight.

GULF STATE #36-11

7/14/83: Day 9: TD 6200'. Logging. Drld 185' in 9-3/4 hrs. MW 8.7, Vis 34, WL 13.4, PH 10.5. Pulled Bit #2 @ 6200'. Bit drld 2098' in 82½ hrs. Surveys: 1° @ 5906, 6200'. Ran ISFL and FDC-CNL logs using Schlumberger. Loggers TD 6197'.

GULF STATE #36-11

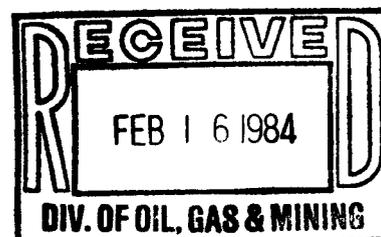
7/15/83: Day 10: TD 6200'. PBTd 6157'. WOC. Ran 5½" csg as follows:

145 jts 17# J-55 LT&C	-	5796
3 jts 14# J-55 ST&C	-	125
7 jts 15½#, J-55 ST&C	-	281
Guide shoe, Diff, fill		
float collar	-	3
Total		6205'

w/ 14 centralizers. Landed csg @ 6200'. Cemented as follows: 1) 500 gal mud sweep, 2) 200 sx BJ Lite w/ 2% CaCl₂, 3) 600 sx Class 'G' w/ 3/4% D-31, 3/4% D-19, .2% A-2, 6% KCl. Displaced w/ 143 BW @ 10 BPM. Bumped plug w/ 2000 psi. Float held. Plug down @ 9:35 PM 7/14/83. Set slips. Cut off csg. Released rig @ 4 AM 7/15/83. Drop from report pending completion start.

GULF STATE #36-11 - Completion

8/2/83: Day 1: RU Petro Log w/ mast truck. Ran CBL-VDL from PBTd (6131') to 2300'. Top of cement at 2477'. Perforated Zone #1 from 6011'-6026' w/ 2 JSPF using 4" csg gun. RD Petro Log. MI & RU Gibson Well Service. RU BOP. SIFN.



GULF STATE #36-11 - Completion

8/3/83: Day 2: TIH w/ Baker packer on 188 jts, 2-7/8" tbg to 6130'. RU HOWCO. Pumped 48 bbl prepad fluid. Pulled 7 jts. Spotted packer @ 5905'. Spotted 2,000 gal. 2% KCl water plus additives & 50 ball sealers. Set packer. Broke at 3,000# @ 1 1/2 BPM. Inct to 5 BPM @ 2,000#. Balled off. Total Flush - 36 bbls prepad. Released ball. ISDP=1500#, 5 min=1500#, 15 min=1500#. Released packer. Pumped 40 bbl prepad fluid. POH w/ packer & tbg. RU HOWCO to frac down 5 1/2" csg w/ Versagel as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
5,000 gal.	Prepad	20 BPM	---
6,500 gal.	Pad	20 BPM	2190 psi
2,000 gal.	2 ppg 20/40	20 BPM	1670 psi
3,000 gal.	4 ppg 20/40	20 BPM	1670 psi
4,000 gal.	6 ppg 20/40	20 BPM	1780 psi
4,000 gal.	8 ppg 20/40	20 BPM	Screen out
800 gal.	Flush	20 BPM	---

Screened out w/ 2800 gal of 6 ppg in formation. ISDP=2200#, 15 min=930#. Total Sand Used=72,000# 20/40. Total Sand in Formation=33,000#. Total Water=25,300 gal. SIFN.

GULF STATE #36-11 - Completion

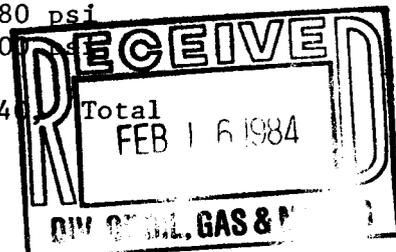
8/4/83: Day 3: CP=700#. Bled off pressure. TIH w/ tbg. Tagged sand @ 4036'. Circ out to 6126'. POH w/ tbg. RU Petro Log. Perf.Zone #3 from 5738-44' & Zone #4 from 5696-5700' w/ 1 JSPF using 4" csg gun. SIFN.

8/5/83: Day 4: Ran Baker BP & packer. Set BP @ 5834'. Tested BP to 3500#. Set packer to 5715'. Could not break Zone #2 w/ KCL water. Reset packer @ 5660'. Could not break Zone #3 w/ KCL water. Spotted packer @ 5715'. Broke Zone #2 w/ 250 gal, 7 1/2% HCL acid followed by 2000 gal 2% KCL water + add. & 19 ball sealers. BDP=4500# @ 1 BPM. Incr. to 6 BPM @ 2370#. Balled out. ISDP=1000#. Released packer & BP. Reset BP @ 5725' & tested 3500#. Broke Zone #3 w/ 250 gal 7 1/2% HCL acid followed by 2000 gal 2% KCL water + add. & 10 ball sealers. BDP=3500# @ 1 BPM. Incr to 9 BPM @ 4660#.

Balled out. ISDP=1280#. Released packer and BP. Reset BP @ 5834' & tested to 3500#. Displaced hole w/ 4000 gal prepad fluid. POH w/ packer & tbg. RU Halliburton to frac down 5 1/2" csg w/ Versagel as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
4,000 gal.	Prepad	21 BPM	---
6,000 gal.	Pad	21 BPM	2,000 psi
2,000 gal.	2 ppg 20/40	21 BPM	1,450 psi
2,000 gal.	4 ppg 20/40	21 BPM	1,290 psi
3,000 gal.	6 ppg 20/40	21 BPM	1,180 psi
4,000 gal.	8 ppg 20/40	21 BPM	1,480 psi
5,700 gal.	Flush	21 BPM	2,200 psi

ISDP=1560#, 15 min=1190#, Total Sand=62,000# 20/40
Water=26,700 gal.



GULF STATE #36-11 - Completion

- 8/6/83: Day 5: Ran tbg. Tagged sand @ 5684'. Circ out to BP @ 5834'. Released BP. POH w/ tbg & BP. Ran tbg to 5568'. RU to swab. FL @ surface. Swabbed 100 BF in 6 hrs. Last run - 25% oil w/ good gas blow, FL @ 1000'. Left open to frac tank. SDFN.
- 8/7/83: Day 6: CP=0, TP=0. FL @ surface. Made one swab run - well started flowing. Flowed 20 BO. Killed well w/ 20 bbl, 2% KCl water down tbg. Ran tbg. Tagged sand @ 6075'. Circ out to 6140'. Pull tbg to 5400'. Circ hole w/ 4,000 gal prepad. POH w/ tbg. RU Petro Log. Ran Baker wireline set retrievable BP. Set @ 5400'. Test BP & csg to 3500#. Perforated Zone #4 from 4964'-69' w/ 3 JSPF using 4" csg gun. RD Petro Log. RU Halliburton to frac down 5½" csg w/ Versagel as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
4,000 gal.	Prepad	15 BPM	---
10,000 gal.	Pad	15 BPM	1960 psi
3,000 gal.	2 ppg 20/40	15 BPM	1590 psi
4,000 gal.	4 ppg 20/40	15 BPM	1580 psi
6,000 gal.	6 ppg 20/40	15 BPM	1780 psi
7,000 gal.	8 ppg 20/40	16 BPM	1630 psi
5,600 gal.	Flush	17 BPM	2200 psi

- 8/7/83: ISDP=1860#. 5 min=1690#, 10 min=1660#, 15 min=1630#. Total Sand=114,000#. Total Water=39,600 gal. SI 8 hrs. Open @ 12:30 AM 8/7/83. CP=1100#. Flowed 175 BF in 7½ hrs. CP=100#. Cutting 100% oil.
- 8/8/83: Day 7: Flowed 175 BF (est. 90% oil) up csg in 24 hrs. This 7 AM: CP=0.
- 8/9/83: Day 8: Ran Baker BP retrieving tool on tbg. Circ out sand bridge from 4961'-4971' and tagged sand at 5335'. Circ out to BP @ 5410'. Released BP & POH. Ran 1 jt tbg, perf sub, SN, 36 jts tbg. Baker tbg anchor & 149 jts tbg. Pulled BOP. Set tbg @ 6065'. SN @ 6029'. Tbg anchor @ 4859' w/ 18,000# tension. Left open to tank battery. SDFN. Flowed 40 BLW overnight.

GULF STATE #36-11 - Completion

- 8/10/83: Day 9: Ran 2½" x 1½" x 18' pump, 7 - 1½" sinker bars. 231 - 3/4" rods, 8' & 6' x 3/4" subs & 22' x 1½" polished rod. Hung well on. Rigged down and moved out Gibson Well Service. Now waiting on pumping unit engine.

GULF STATE #36-11 - Completion

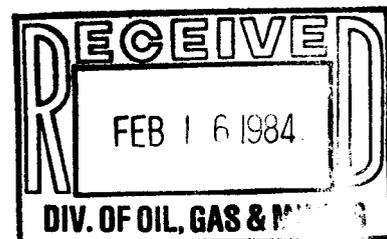
- 8/11/83: Waiting on engine.

GULF STATE #36-11 - Completion

- 8/12/83: Installed engine. Started up pumping unit. Problem w/ governor on engine. Shut down - waiting on engine repairs.

GULF STATE #36-11 - Completion

- 8/13 -
8/15/83: No report.



GULF STATE #36-11 - Completion

8/12/83: Pumped 50 BF (est. 75% oil) in 18 hrs.

8/13/83: Pumped 73 BR (est. 75% oil) in 24 hrs.

8/14/83: Pumped 95 BF (est. 75% oil) in 18 hrs. Installed trace pump.

8/15/83: Pumped 10 BF (est. 75% oil) in 3 hrs. Engine Down. Line heater should be in this week and then oil/water breakout can be found.

GULF STATE #36-11 - Completion

8/17/83: Well not pumping up. Hot oiled w/ 80 BO & worked rod string, but still would not pump up. Waiting on rig to pull pump.

GULF STATE #36-11 - Completion

8/18/83: Moved in and rigged up Gibson Well Service. Could not unseat pump. Circ hole w/ 180 bbl 2% KCl water. Backed off and pulled 22' x 1½" polished rod, 8' & 6' x 3/4" subs, 231 - 3/4" rods & 4 - 1½" sinker bars. SDFN.

GULF STATE #36-11 - Completion

8/19/83: PU 1 jt tbg. Tagged sand @ 6085'. POH w/ 187 jts tbg., 3 sinker bars and pump. TIH w/ 1 jt tbg, seating nipple, 36 jts tbg, tbg anchor & 149 jts tbg. Tagged sand @ 6085'. Circ out sand to 6130' w/ 188 jts. Pulled 2 jts. Landed tbg @ 6063'. SN @ 6027'. SDFN.

GULF STATE #36-11 - Completion

8/20/83: Reran rods w/ new 1½" pump. Hung well on. Moved out rig. Pumped 170 BLW in 22 hrs.

8/21/83: Pumped 75 BO and 107 BLW in 24 hrs.

8/22/83: Pumped 144 BO and 111 BLW in 24 hrs.

8/23/83: Pumped 84 BO and 43 BLW in 24 hrs.

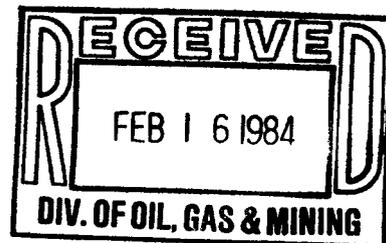
GULF STATE #36-11 - Completion

8/24/83: Pumped 63 BO and 30 BLW in 24 hrs.

8/25/83: Pumped 36 BO and 30 BLW in 18 hrs.

8/26/83: Pumped 60 BO and 31 BLW in 24 hrs.

8/27/83: Pumped 85 BO and 25 BLW in 24 hrs. FINAL REPORT.



GULF ENERGY CORPORATION

FEB 14 1984

RECEIVED

DIVISION OF
OIL, GAS & MINING

Ms. Claudia Jones
Well Records Specialist
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

February 9, 1984

Re: Gulf State #36-11 Well
Gulf State #36-13 Well
Township 8 South, Range 18 East
Section 36
Uintah County Utah

Dear Ms. Jones:

In accordance with our recent telephone conversation, please find attached hereto two copies of a Well Completion Report (Form OGC-3) for the subject wells.

Also attached are three copies of Sundry Notices (Form OGC-1b) with drilling reports attached, and logs for these wells.

Very truly yours,
Gulf Energy Corporation



T.J. Join
Vice President
Drilling & Production

TJJ:mw
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate
(other instructions on reverse side)

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Energy Corp.

3. ADDRESS OF OPERATOR
144 South, 500 East Salt Lake City, Utah 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
677' FNL & 796' FWL

14. PERMIT NO.
43-04731350

15. ELEVATIONS (Show whether SP, RT, GR, etc.)
4837' GR

5. LEASE DESIGNATION AND SERIAL NO.
ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A 100721

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Gulf State

9. WELL NO.
36-11

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR B.L.E. AND SUBST OR ABBA
Sec. 36, T8S, R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operator Change</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator From Gulf Energy Corp. to: Alta Energy Corporation
500 N. Loraine, Suite 900
Midland, Texas 79701

OCT 5 1987

18. I hereby certify that the foregoing is true and correct

SIGNED E. Schultz TITLE President DATE 29 June, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock layer. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 11 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22057
2. NAME OF OPERATOR ALTA ENERGY CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 415 W. WALL #1810, MIDLAND, TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 677 FNL + 796 FWL (NWNW)		8. FARM OR LEASE NAME GULF STATE
16. PERMIT NO. 43-047-31350		9. WELL NO. 36-11
17. ELEVATIONS (Show whether of top or base) 4837 GR		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 36, T8S, R18E
		12. COUNTY OR PARISH UINTAH
		13. STATE UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 8/1/88 OPERATIONS WERE TRANSFERRED
TO: PHOENIX HYDROCARBONS, INC. (N0985)
P.O. Box 2802
MIDLAND, TX 79702
(915) 683-5449

18. I hereby certify that the foregoing is true and correct
SIGNED Kim C. Wilkinson TITLE Production Secretary DATE Sept. 30, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Phoenix Hydrocarbons, Inc. (N0985)

July 2, 1991

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

Lisha Romero
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

Rhonda Patterson

Rhonda Patterson

encl.

*910711 Address is the same per Rhonda Patterson. JF

PHOENIX HYDROCARBONS UTAH FIELDS
AS OF 3/31/91

WALKER HOLLOW FIELD #700

	<u>API - NUMBER</u>	<u>UTAH ENTITY #</u>
McLish #1 <i>U-02651</i>	43-047-20280	02760
McLish #2	43-047-30011	02760
McLish #3	43-047-30027	02760
McLish #4	43-047-30030	02760
Pan American Fed #2	43-047-30038	02760
WalkerHollow U #6	43-047-31034	02760
WalkerHollow UJ-8	43-047-31092	02760

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

NATURAL BUTTE FIELD #630

	<u>API - NUMBER</u>	<u>UTAH ENTITY #</u>
Southman Canyon #1-5 <i>U-33433</i>	43-047-30856	10689
Southman Canyon #4-4	43-047-30632	10690
Southman Canyon #4-5	43-047-30633	06131

PLEASANT VALLEY FIELD #115

FEE

Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965

8 MILE FLAT NORTH FIELD #590

	<u>API - NUMBER</u>	<u>UTAH ENTITY #</u>
Gulf State 36-11 <i>mL-22057</i>	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	11095
Pariette Draw 28-44-FEE	43-047-31408	04960

HORSESHOE BEND FIELD #620

	<u>API - NUMBER</u>	<u>UTAH ENTITY #</u>
Baser Draw 5-1 <i>U-075939</i>	43-047-31833	10862
Baser Draw 6-1	43-047-31834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1 <i>U-0136484</i>	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L- <i>U-66401</i>	43-047-31910	99999 (ADDED TO LIST BY DOGM)

WILDCAT FIELD #001

Coors 14-1-D- <i>U-65773</i>	43-047-31304	11193
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UNDESIGNATED FIELD #002

E. Gusher 15-1-A- <i>U-58097</i>	43-047-31900	11122
Federal 5-5-H- <i>U-66401</i>	43-047-31903	11138

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LCR
2-DTS	5
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator)	<u>PHOENIX HYDROCARBONS</u>	FROM (former operator)	<u>PHOENIX HYDROCARBONS, INC.</u>
(address)	<u>OPERATING CORPORATION</u>	(address)	<u>P. O. BOX 2802</u>
	<u>P. O. BOX 2802</u>		<u>MIDLAND, TX 79702</u>
	<u>MIDLAND, TX 79702</u>		<u>RHONDA PATTERSON</u>
	phone (915) <u>682-1186</u>		phone (915) <u>682-1186</u>
	account no. <u>N 9880</u>		account no. <u>N 0985</u>

Well(s) (attach additional page if needed):

Name:	<u>PLEASANT VLY 24-32/GRRV</u>	API:	<u>43-013-30888</u>	Entity:	<u>4970</u>	Sec	<u>24</u>	Twp	<u>4S</u>	Rng	<u>2W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>PLEASANT VLY 23-22/GRRV</u>	API:	<u>43-013-30845</u>	Entity:	<u>4965</u>	Sec	<u>23</u>	Twp	<u>4S</u>	Rng	<u>2W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>GULF STATE 36-11/GRRV</u>	API:	<u>43-047-31350</u>	Entity:	<u>40</u>	Sec	<u>36</u>	Twp	<u>8S</u>	Rng	<u>18E</u>	Lease	Type:	<u>ML-2205</u>
Name:	<u>GULF STATE 36-12/GRRV</u>	API:	<u>43-047-31864</u>	Entity:	<u>11002</u>	Sec	<u>36</u>	Twp	<u>8S</u>	Rng	<u>18E</u>	Lease	Type:	<u>ML-2205</u>
Name:	<u>GULF STATE 36-13/GRRV</u>	API:	<u>43-047-31345</u>	Entity:	<u>45</u>	Sec	<u>36</u>	Twp	<u>8S</u>	Rng	<u>18E</u>	Lease	Type:	<u>ML-2205</u>
Name:	<u>GULF STATE 36-22/GRRV</u>	API:	<u>43-047-31892</u>	Entity:	<u>11095</u>	Sec	<u>36</u>	Twp	<u>8S</u>	Rng	<u>18E</u>	Lease	Type:	<u>ML-2205</u>
Name:	<u>PARIETTE DRAW 28-44/GR</u>	API:	<u>43-047-31408</u>	Entity:	<u>4960</u>	Sec	<u>28</u>	Twp	<u>4S</u>	Rng	<u>1E</u>	Lease	Type:	<u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- LCR 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-5-91)
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Subsidiary company of Phoenix Hydrocarbons, Inc.)
- LCR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #151808.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-26-92)
- LCR 6. Cardex file has been updated for each well listed above. (3-26-92)
- LCR 7. Well file labels have been updated for each well listed above. (3-26-92)
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-26-92)
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Rec'd 3-12-92 # M-416415 - 80,000 - Issued by Texas Commerce Bank)
- See 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 26 1992 . If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Not needed 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *5/17/92*
- 215 2. Copies of documents have been sent to State Lands for changes involving State leases. *TO EA Bonnet*

FILMING

- See 1. All attachments to this form have been microfilmed. Date: May 26 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960326 Federal lease wells are still Phoenix Hydrocarbons, Inc. They will be handled on a separate change.

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD
MESSAGE

Date 5/19 1992

Ed,
For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Phoenix Hydrocarbons Inc (N0985)
New Operator: Phoenix Hydrocarbons Operating Corp. (N9880)

Well:	API:	Entity:	S-T-R:
<u>Gulf State 36-11</u>	<u>43-047-31350</u>	<u>00040</u>	<u>36-85-18E</u>
<u>Gulf State 36-12</u>	<u>43-047-31864</u>	<u>11002</u>	<u>36-85-18E</u>
<u>Gulf State 36-13</u>	<u>43-047-31345</u>	<u>00045</u>	<u>36-85-18E</u>
<u>Gulf State 36-22</u>	<u>43-047-31892</u>	<u>11095</u>	<u>36-85-18E</u>

No. 9 FOLD
No. 10 FOLD CC: Operator File

Signed Don Staley

REPLY Date _____ 19__

Signed

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579

RECEIVED

FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,



Steven G. Van Hook
Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVD*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms

RECEIVED
FEB 07 1994
DIVISION OF
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*Cbkw
Needs
Copies*

- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
- ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:
 - McLish #1, 2, 3, 4
 - Pan Am #2
 - Walker Hollow U6, J8
4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3	No Name 2-9, 1-9
Canyon View 1-18	Willow Creek #2
Crooked Canyon 1-17	Flat Mesa 2-7
Federal 11-1-M	Flat Mesa 1-7
Madeline 4-3-C	Gusher 15-1-A
Coors 1-14-D	Southman Canyon 4-5, 4-4, 1-5
Baser 5-1	Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

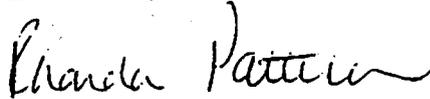
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note	7671	Date	# of pages ▶ 3
To	Lisha	From	Cynthia Brockman
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31894	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16809	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Baser 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Baser 6-2	UTU076939	43-047-31899	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68067	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU66223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-5-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30382	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31804	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Chit Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30568	SEC 1, T-10-S, R-23-E
Shepherdier Fed 1-10	U-38261	43-047-30568	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30500	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31775	SEC 27, T-11-S, R-20-E
East Bench #1	U-25860	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-26860	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-1B	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (AKA)	U-0142175	43-047-16800	SEC 3, T-7-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- W/C/G/E/C
2- DEPT-SJ
3- VIC 8-FILE
4- R.I.E. ✓
5- W/C
6- PL. ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDRO OPER CORP</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone <u>(307) 383-2800</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 9880</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-31350</u>	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-7-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- Sec 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*(In progress / Phoenix's IDLOC # m416415 / \$80,000 not to be released until replaced / * Both operators aware.)*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the ^{* Upon compl. of routing.} new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date February 28, 1994. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OC 3/10/94*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: March 18 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880

REPORT PERIOD (MONTH/YEAR): 12 / 93

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
GULF STATE 36-11 ✓ 4304731350 00040 08S 18E 36	GRRV			ML-22057		
GULF STATE 36-13 ✓ 4304731345 00045 08S 18E 36	GRRV			ML-22057		
LOVE UNIT #1 4304730610 01366 11S 21E 11	WSTC			U-8344	(Separate chg. 3/94) LOVE UNIT	
LOVE UNIT 1-12 4304730608 01366 11S 21E 12	WSTC			U-8344		
LOVE UNIT 4-1 4304730610 01366 11S 21E 4	WSTC			U-8347		
LOVE UNIT A1-18 4304730706 01366 11S 22E 18	WSTC			U-8348		
LOVE UNIT B1-10 4304730707 01366 11S 21E 10	WSTC			U-8347		
LOVE UNIT B2-3 4304730707 01366 11S 21E 3	WSTC			U-8347		
LAFKAS FED 1-3 4304731178 01367 11S 20E 3	MVRD			U-34350	CR-201 (separate chg)	
BITTER CREEK 1-3 ✓ 4304730524 01460 11S 22E 3	MVRD			U-29797		
CROOKED CANYON 1-17 ✓ 4304730369 01465 10S 23E 17	MVRD			U-37355		
NO NAME CANYON 1-9 ✓ 4304730378 01466 10S 23E 9	MVRD			U-37355		
SAGEBRUSH 1-8 ✓ 4304730383 01467 10S 23E 8	MVRD			U-37355		
TOTALS						

COMMENTS: ~~SEE EEE~~ ✓ 940228 Partial chg.
~~LEASE BASIS / VETTEL BTR~~
 LEASE BASIS / VETTEL BTR

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

Gentlemen:

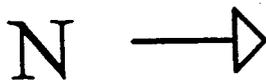
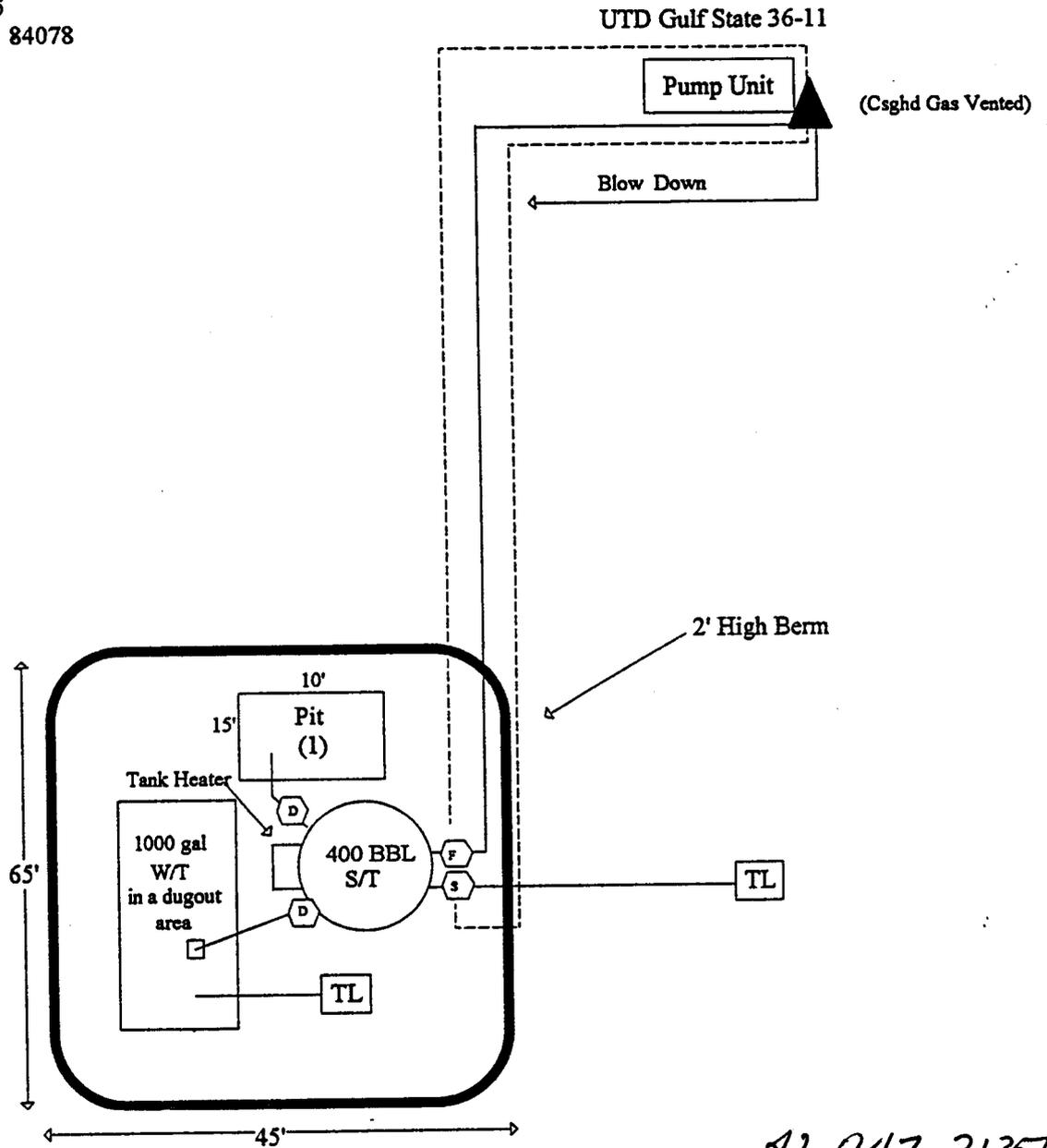
Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemec
Senior Clerk

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078



43-047-31350

Snyder Oil Corporation

UTD Gulf State 36-11
NWNW SEC 36 T8S R18E
UINTAH COUNTY, UT
Lease # ML-22057

Prepared By: JT 7/21/95
Revised By: KR 1/17/96

BUYS & ASSOCIATES, INC.
Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

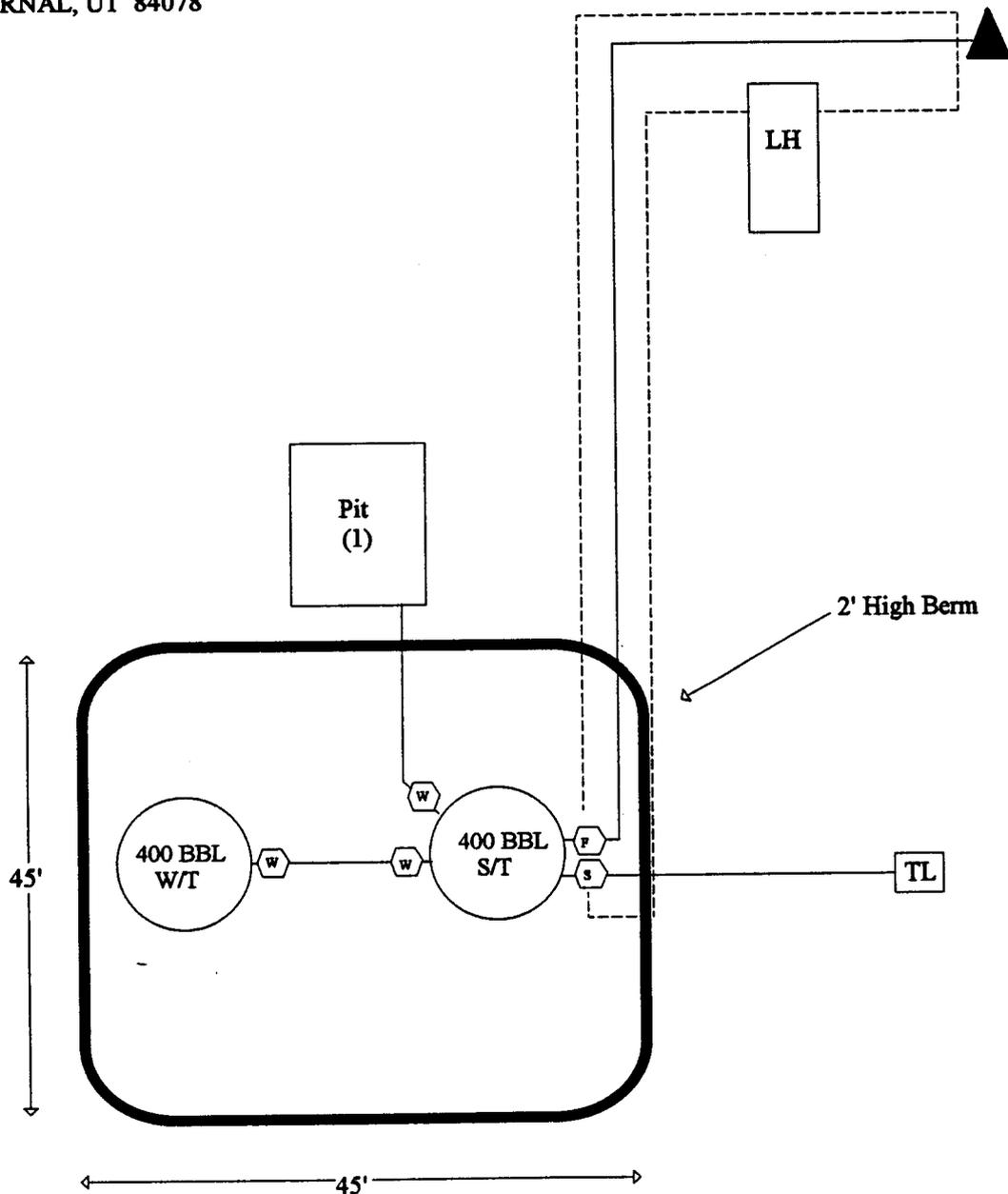
Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

SITE SECURITY PLAN LOCATED AT:

**SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078**

UTD Gulf State 36-11



Snyder Oil Corporation
UTD Gulf State 36-11 NWNW SEC 36 T6S R18E UINTAH COUNTY, UT
Prepared By: JT 7/21/95
BUYS & ASSOCIATES, INC. Environmental Consultants

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

See Attachment

9. APT Well No.

See Attachment

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Snyder Oil Corporation Attn: Joe Mazotti 303-592-4643

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attachment

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

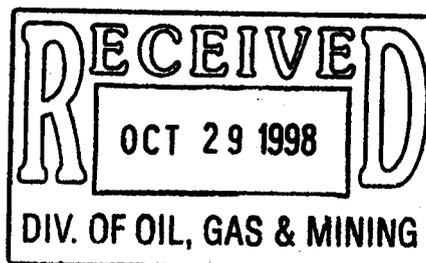
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyer Oil Corporation sold all interest in the wells described on the attachment to Wildrose Resources Corp., located at 3121 Cherryridge Road, Englewood, CO 80110; (303) 761-9965 Wildrose Resources Corp. will assume operations of the wells effective October 1, 1998.



Please contact Joe Mazotti at 303-592-4643 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

Ph G. Brooker

Title

Attorney-in-Fact

Date

10/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Attachment to Sundry Notice – State of Utah

Snyder Oil Corporation sold the below listed wells to Wildrose Resources Corp. effective October 1, 1998:

Gulf State 36-11 API# 43-047-31350-00 *ML-22057*
NWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104434-001)

Gulf State 36-12 API# 43-047-31864-00 *ML-22057*
SWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104435-001)

Gulf State 36-13 API # 43-047-31345-00 *ML-22057*
NWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104436-001)

Gulf State 36-22 API # 43-047-31892-00 *ML-22057*
SENW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104465-001)

UTD State 36-K API # 43-047-32580-00 *ML-22057*
NESW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111068-001)

UTD State 36-M API #43-047-32581-00 *ML-22057*
SWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111067-001)

New Operator Address:

Wildrose Resources Corp. (303) 761-9965
3121 Cherryridge Road
Englewood, CO 80110

DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 12/1 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Wildrose Resources

Well(s):	API:	Entity:	S-T-R:	Lease:
Gulf State 36-11	43-047-31350	00040	36-08S-18E	ML-22057
Gulf State 36-12	43-047-31864	11002	36-08S-18E	ML-22057
Gulf State 36-13	43-047-31345	00045	36-08S-18E	ML-22057
Gulf State 36-22	43-047-31892	11095	36-08S-18E	ML-22057
UTD State 36-K	43-047-32580	11752	36-08S-18E	ML-22057
UTD State 36-M	43-047-32581	11749	36-08S-18E	ML-22057

cc: Operator File

Signed *Kristen Risbeck*

REPLY

Date _____ 19 ____

Signed _____



WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Operator Change - Gulf State Wells
Uintah County, Utah

Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President



FAX TRANSMITTAL SHEET

DATE: 12/1/98

TO:

COMPANY: D. O. G. M.

ATTN: Kristen Risbeck

FAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kary K.

FAX #: (303) 761-9964

PHONE #: (303) 761-9965

NUMBER OF PAGES (Including Cover Sheet): 2

COMMENTS: Here is that letter you requested. Original is in the mail. Sorry I did not get this to you this afternoon.

Kary K.

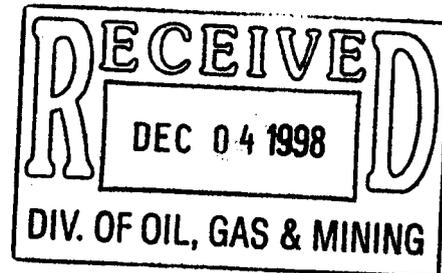


WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801



RE: Operator Change - Gulf State Wells
Uintah County, Utah

Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President

OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS
2-GLM ✓	7-SJ ✓
3-JKB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-1-98

TO: (new operator)	<u>WILDROSE RESOURCES</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>3121 CHERRYRIDGE RD</u>	(address)	<u>1625 BROADWAY STE 2200</u>
	<u>ENGLEWOOD, CO 80110</u>		<u>DENVER, CO 80202</u>
			<u>JOE MAZOTTI</u>
Phone:	<u>(303) 761-9965</u>	Phone:	<u>(303) 592-4643</u>
Account no.	<u>N9660</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed:

Name: <u>GULF STATE 36-11</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-12</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-13</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-22</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>UTD STATE 36-K</u>	API: <u>43-047-32580</u>	Entity: <u>11752</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: <u>UTD STATE 36-M</u>	API: <u>43-047-32581</u>	Entity: <u>11749</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E	Lease: <u>ML-22057</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	S	R	_____	E	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 10.29.98)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12.1.98) (faxed; original in mail)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12.7.98)*
- DR 6. Cardex file has been updated for each well listed above. *(12.7.98)*
- N/A 7. Well file labels have been updated for each well listed above. *(*new filing system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12.3.98)*
- DR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A WDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- WDR 1. Copies of documents have been sent on 12.1.98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A WDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: .

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

4. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached Exhibit

5. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

6. WELL NAME and NUMBER:
See Attached Exhibit

8. API NUMBER:

10. FIELD AND POOL OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Inland Production Company *N5160*

3. ADDRESS OF OPERATOR:
1401 17th St. #1000 CITY *Denver* STATE *Co* ZIP *80202* PHONE NUMBER: *(303) 893-0102*

4. LOCATION OF WELL

FOOTAGES AT SURFACE: COUNTY: _____

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-8007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0058 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature: _____ Title: _____

NAME (PLEASE PRINT) Marc MacAluso TITLE CEO, Wildrose Resources Corporation

SIGNATURE *[Signature]* DATE 4/15/04

(This space for State use only)

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APR 26 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached Exhibit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached Exhibit

2. NAME OF OPERATOR:
Inland Production Company N5160

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1401 17th St. #1000 CITY Denver STATE Co ZIP 80202 PHONE NUMBER (303) 893-0102

10. FIELD AND POOL OR WILDCAT:

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY:
QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington TITLE President, Inland Production Company

SIGNATURE *Bill I. Pennington* DATE 4/15/04

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EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

N	4304731528	REX LAMB 34-1	WR	4932° GR	2119 FNL 2132 FWL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731892	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FWL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOUR TOWN FED 21-33	WR	5128° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOUR TOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FWL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOUR TOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOUR TOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FWL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-38442	OW
N	4304732700	FEDERAL 24-26	WR	4913° GR	0860 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-38442	OW
N	4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-38442	OW
N	4304732731	FEDERAL 12-26	WR	4924° GR	2958 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-38442	GW
N	4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FWL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FWL	27	NESE	080S	180E	UTA	U-38442	OW
N	4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0848 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-38442	OW
N	4304731484	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FWL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 8-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-38848	OW
N	4304732079	FEDERAL 44-29	WR	4993° KB	0860 FSL 0860 FWL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FWL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FWL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1788 FWL	29	SWNE	080S	180E	UTA	U-38848	OW
N	4304731118	NGC ST 33-32	WR	4830° GR	1914 FSL 1911 FWL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4848° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0483 FWL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0898 FWL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831° GR	1860 FSL 0800 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0786 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731884	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0848 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731418	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0883 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1948 FSL 0816 FWL	03	NWSW	080S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENW	080S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2062 FNL 1999 FWL	03	SWNE	080S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FWL	03	SENE	080S	170E	DU	61252	OW
N	4301331784	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	080S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0805 FWL	03	NESE	080S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FWL	03	NWSE	080S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 16-1-B	WR	5177° GR	0660 FNL 1983 FWL	16	NWNE	080S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	080S	180E	UTA	U-68618	OW

END OF EXHIBIT

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		4/15/2004
FROM: (Old Operator):	TO: (New Operator):	
N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102	

CA No.

Unit:

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW	
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW	
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW	
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW	
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW	
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW	
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW	
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW	
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW	
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW	
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW	
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW	
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW	
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW	
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW	
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW	
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW	
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW	
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW	
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/26/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 4/28/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/28/2004
- 3. Bond information entered in RBDMS on: 4/28/2004
- 4. Fee wells attached to bond in RBDMS on: 4/28/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22057

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GULF STATE 36-11

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731350

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 677 FNL 796 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 36, T8S, R18E

STATE: UT

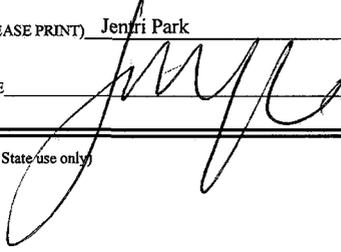
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>09/25/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following perforations were added in the Green River formation:
GG1 4262'-4274' 4 JSPF 48 holes
CP3 5863'-5878' 4 JSPF 60 holes

NAME (PLEASE PRINT) Jenri Park TITLE Production Tech

SIGNATURE  DATE 10/22/2008

(This space for State use only)

RECEIVED
OCT 28 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

GULF 36-11-8-18**7/1/2008 To 11/30/2008****9/17/2008 Day: 1****Recompletion**

NC #2 on 9/16/2008 - MIRU NC#2. Soft seat rods & pump. Flush tbg & rods w/ 50 BW @ 250° through hole in tbg. TOH w/ rods as follows: 1 1/2" X 22' polished rod, 1- 2',8' X 3/4" pony rods, 222- 3/4" plain rods, 10- 3/4" guided rods & rod pump. LD 110- 3/4" plain rods due to planned changes in rod string. Med. scale was found on bottom rods. Flushed rods & tbg w/ additional 20 BW @ 250° during TOH. X-over for tbg. ND wellhead. Found TA to be released. NU BOPs. RU rig floor. PU 7- jts tbg & tag fill @ 6105'. TOH w/ tbg as follows: 176- jts 2 7/8" tbg, TA, 1-jt tbg, SN,1- jt tbg, NC. Found hole in jt #172, LD & replace jts #158-177. Heavy scale was found on last 15- jts tbg. TA was hanging up on TOH, found broken die on TA. Flushed tbg w/ 40 BW @ 250° during TOH. RU Perforators LLC. RIH w/ wireline & make GAMMA RAY/CCL log from 6037-4000'. POOH w/ wireline. RIH w/ 4.75" gauge ring, 1-15' & 1-12' perf guns. Could not get gauge ring past 4964'. POOH w/ wireline & remove gage ring. RIH & perforate CP5 sds from 5863-78' & GG1 sds from 4262-74' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 108 holes. POOH w/ wireline. RD Perforators LLC. SDFN.

9/18/2008 Day: 2**Recompletion**

NC #2 on 9/17/2008 - MU 4 3/4" bit & 5 1/2" csg scraper, TIH w/ jts tbg. TOH w/ tbg as ran. Flush tbg w/ 40 BW @ 250° during TOH. MU Weatherford TS RBP & HD packer. TIH w/ 156- jts N-80 2 7/8" tbg (PU from trailer, tallying & drifting). Set RBP @ 4950', set pkr @ 4912'. fill well & pressure test tools to 2000 psi. Release pkr, PUH & set pkr @ 4880'. RU BJ services. Inhibit DS3 sands w/ 550 gallons of 4 % Techni-hib 767 scale inhibitor, pump 23 bbls fresh water spacer & 550 gallons of 15% HCL w/ additives. Flush w/ 33.3 BW as shown below. Release pkr, TIH latch onto & release RBP. TIH & set RBP @ 5015', PUH & set pkr @ 4943'. Inhibit D1 sands w/ 250 gallons of 4 % Techni-hib 767 scale inhibitor, pump 11 bbls fresh water spacer & 250 gallons of 15% HCL w/ additives. During flush perfs started communicating above, shut down & release pkr, TIH latch onto & release RBP. TIH & set RBP @ 5780', PUH & set pkr @ 5671'. Inhibit CP.5 & CP1 sands w/ 500 gallons of 4 % Techni-hib 767 scale inhibitor, pump 18 bbls fresh water spacer & 250 gallons of 15% HCL w/ additives. Flush w/ 38.5 BW as shown below. Release pkr, TIH latch onto & release RBP. TIH & set RBP @ 6063', PUH & set pkr @ 5991'. Inhibit CP5 sands w/ 1375 gallons of 4 % Techni-hib 767 scale inhibitor, pump 18 bbls fresh water spacer & 375 gallons of 15% HCL w/ additives. Flush w/ 40 BW as shown below. Release pkr. RU swab equipment. Made 3- swab runs w/ SFL @ surface EFL @ 700'. Recovered total of 71 BW. TIH & tag RBP @ 6063'. Fill well bore & reverse circulate well w/ 60 BW, ending w/ PH of 7. Latch onto & release RBP. PUH & set RBP for stage 1 frac. SDFN.

9/19/2008 Day: 3**Recompletion**

NC #2 on 9/18/2008 - TIH & set RBP @ 4320' & set pkr w/ CE @ 4223' & EOT @ 4235'. RU BJ services. 35 psi on well. Fill annulus & hold pressure w/ rig pump during frac. Frac GG1 sds down tbg w/ 47,663#'s of 20/40 sand in 431 bbls of Lightning 17 fluid. Broke @ 3280 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2823 psi @ ave rate of 14.1 BPM. ISIP 1212 psi. Flow well back @ 3 BPM starting w/ 32/64 choke. Flow well

back until dead. Recovered 170 BW. Release HD packer. Circulate well clean. TIH & tag fill @ 4295', clean out to RBP. Circulate well clean. Latch onto & release RBP. During frac we were able to pump into csg, suspected hole in csg. Set RBP @ 4225' & set pkr @ 4030'. Pressure test tools to 2000 psi. Release pkr & spot 2 sacks of sand 3 bbls from EOT. TOH w/ N-80 tbg (LD on trailer). Isolate & test for hole in csg. Found hole to be from 348'-501'. SDFN.

9/20/2008 Day: 4

Recompletion

NC #2 on 9/19/2008 - PU Weatherford Arrowset 1-X packer. TIH w/ 2-jts 2 7/8" J-55 tbg & set pkr w/ CE @ 71.52' & EOT @ 75.47'. RU BJ services. Circulate 39.1 bbls class G cement down tbg & up surface csg. Shut in surface csg & squeeze additional 24.7 bbls class G cement into hole @ 280 psi. Displace cement w/ 4.6 bbls fresh water. RD BJ services. Leave well shut in for 5 hours. Release Arrowset 1-X packer. TOH w/ 2- jts tbg & LD AS 1-X pkr. Pressure well to 400 psi. SDFN.

9/23/2008 Day: 5

Recompletion

NC #2 on 9/22/2008 - PU BHA as follows: 4 3/4" bit, 2 7/8" bit sub, 6- 3 1/8" drill collars, 2 7/8" IF X 2 7/8" EUE X-over sub, 2 7/8" X 2' sub, 1- jt 2 7/8" J-55 tbg. Tag cement @ 211'. RU power swivel. Drill up 170' of cement (TD of 381') @ average rate of 24' per hour. Circulate well clean. PUH 30' & SWIFN.

9/24/2008 Day: 6

Recompletion

NC #2 on 9/23/2008 - Continue drilling cement, broke through solid cement @ approx. 450' in 2 hours. Pressure well to 500 psi & isolate. Well lost 200 psi in first 5 min & 100 psi for following 10 min. Continue TIH w/ tbg & tag fill @ 4200'. Clean out to RBP @ 4225'. Circulate well clean. RD power swivel. TOH w/ tbg, LD 6- 3 1/8" drill collars & LD BHA. PU Weatherford retrieving head & TIH w/ 152- jts 2 7/8" tbg. Tag RBP @ 4225'. Circulate top of plug clean & circulate well clean. Latch onto & release TS RBP. TOH w/ tbg & LD RBP. TIH w/ production tbg as follows: 2 7/8" NC, 1- jt 2 7/8" J-55 tbg, SN (w/ standing valve in place), 1- jts 2 7/8" tbg, TA, 185- jts 2 7/8" tbg (pressure testing after each 1/3 of tbg ran, starting w/ 4000 psi & final test of 3000 psi). RU sandline. RIH w/ fishing tool on sandline & retrieve standing valve. RD hot oiler. SDFN.

9/25/2008 Day: 7

Recompletion

NC #2 on 9/24/2008 - RU sandline to swab. Made 16- swab runs w/ SFL @ surface & EFL @ 2200'. Recovered total of 190 BW ending w/ good show of gas, approx 20% oil cut & no show of sand. RD sandline. PU 3- jts tbg & tag fill @ 6105'. Clean out to PBD @ 6131'. Circulate well clean. LD tbg used to clean out. Attempt to set TA w/o success. TOH w/ tbg as detailed below. LD TA, found TA to have pieces of rubber stuck behind dies. PU new TA & TIH w/ tbg as detailed below. Set TA @ 5976' w/ 16000# tension. RD rig floor. ND BOPs. NU wellhead. SDFN.

9/26/2008 Day: 8

Recompletion

NC #2 on 9/25/2008 - Hot oiler had flushed tbg w/ 60 BW @ 250°. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 17' X 20' RHAC rod pump. TIH w/ rods as follows: 6- 1 1/2" weight rods, 20- 3/4" guided rods, 110- 3/4" plain rods, 103- 7/8" guided rods (PU from trailer), 1- 2' X 7/8" pony rod, 1 1/2" X 26' polished rod. RU pumping unit. Fill w/ 2 BW & test to 200 psi. Stroke test pump w/ rig to 800 psi. Clean out flat tank. RD rig pump & pump lines. RDMOSU. Wait for surface equipment to be completed. PWOP @ 2:30 PM w/ 56" SL & 5 SPM. Final Report!



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4207

Mr. Mike Guinn
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43 047 31350
Gulf State 36-11
85 18E 36

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of January 2009, Newfield Production Company (Newfield) has one (1) Fee Lease Well and eight (8) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status being added to Newfield's SITA list for 2009. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
February 24, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Wells File
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	STATE 16-2-N	43-013-31094	ML-16532	1 year 4 months
2	ASHLEY ST 10-2-9-15	43-013-32574	ML-43538	1 year 10 months
3	GULF STATE 36-13	43-047-31345	ML-22057	2 years 6 months
4	GULF STATE 36-11	43-047-31350	ML-22057	1 year
5	HORSESHOE BEND ST 36-1	43-047-31482	ML-33225	1 year
6	ANNA BELLE 31-2-J	43-047-31698	FEE	1 year 10 months
7	GULF STATE 36-12	43-047-31864	ML-22057	1 year 6 months
8	SUNDANCE ST 3-32	43-047-32741	ML-22058	1 year 8 months
9	CASTLE DRAW 9-2-9-17	43-047-33238	ML-45555	1 year 6 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22057

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GULF STATE 36-11

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731350

ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

LOCATION OF WELL:
FOOTAGES AT SURFACE: 677 FNL 796 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 36, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/23/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Gulf State 36-11 is currently in the producing status. The average so far for the month of March will include 278 oil, 528 gas, 765 water.

A sundry was sent to the State in October 2008 for the recompletion work done in September 25, 2008. Copy of sundry attached.

Please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443, if you need additional information.

NAME (PLEASE PRINT) Tom Walker

TITLE Operations Engineer

SIGNATURE 

DATE 03/24/2009

(This space for State use only)

RECEIVED

MAR 31 2009

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only



March 12, 2009

43 047 31350
Gulf State 36-11
8S 18E 36

Mr. Dustin Doucet
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24th, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Walker", is written over a horizontal line.

Tom Walker
Operations Engineer

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

1st Letter				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-31094	State 16-2N-9-16	ML-16532	P	Workover complete - back on Production Feb 20, 2009
43-013-32574	Ashley St 10-2-9-15	ML-43538	SI	Schedule cement job and put back on production.
43-047-31345	Gulf State 36-13-8-18	ML-22057	SI	Schedule re-completion and put back on production
43-047-31350	Gulf State 36-11-8-18	ML-22057	P	Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.
43-047-31482	HSB State 36-1-6-21	ML-33225	PGW	Currently in producing status
43-047-31698	Anna Belle 31-2-J-6-21	Fee	P	Currently in producing Status Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009. Review for production enhancement/possible acid stimulation workover.
43-047-31864	Gulf State 36-12-8-18	ML-22057	SI	Well has been put on schedule for re-completion work
43-047-32741	Sundance State 3-32	ML-22058	P	Currently producing. Well was placed back on production 9-24-08
43-047-33238	Castle Draw 9-2-9-17	ML-45555	SI	Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well
2nd notice				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-30552	State 16-2-9-17	State	TA	Prepare sundry with P&A date and procedures. P&A to be completed by July 2009
43-007-31022	Dugout Creek State 14-2	ML-48660	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-007-31023	Dugout Creek State 22-16	ML-48599	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-047-31892	Gulf State 36-22	ML-22057	SI	Schedule re-completion and put back on production
43-047-32500	State 31-32-8-18	State	SI	Schedule re-completion and put back on production
43-047-32581	UTD State 36-M	State	SI	Prepare Sundry for TA-well is important to water flood program
43-047-32843	Castle Draw 1-2-9-17	State	SI	Prepare Sundry for workover-Acid job planned for well.
43-047-34460	Sundance 9-32-8-18	State	WOC	Well is currently at day 15 completion stage
43-047-34466	Sundance 16-32-8-18	State	WOC	Prepare Sundry to TA well (Drilled, cased, never perf'd)
43-047-35783	State 12-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35782	State 13-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35781	State 14-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35780	State 15-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)