

JOHN MELBY

advised him to send
copy of unit, when
approved. Hold
ASD until then.

John
4-26

unit approved 5-9-83

John

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NESW Sec. 26, T8S, R24E
 At proposed prod. zone
 2540' FSL, 1980' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles south-southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 100' north

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

19. PROPOSED DEPTH
 4500'

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 Upon approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Raging Bull Unit

8. FARM OR LEASE NAME

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T8S, R24E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	STC(NEW)	0-300' 200 sxs. est.
7 7/8"	5 1/2"	15.5# K-55	LTC(NEW)	0-4500' 300 sxs. est.

CONDUCTOR:
 30 ft. 21 in. Cement with 3 yards Redi mix.

(SEE TEN POINT PROGRAM)

MINERAL MANAGEMENT SERVICE
 OIL & GAS OPERATIONS
 RECEIVED
 APR 18 1983
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 4/13/83
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY WJ Montu E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: TITLE District Oil & Gas Supervisor DATE MAY 23 1983

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

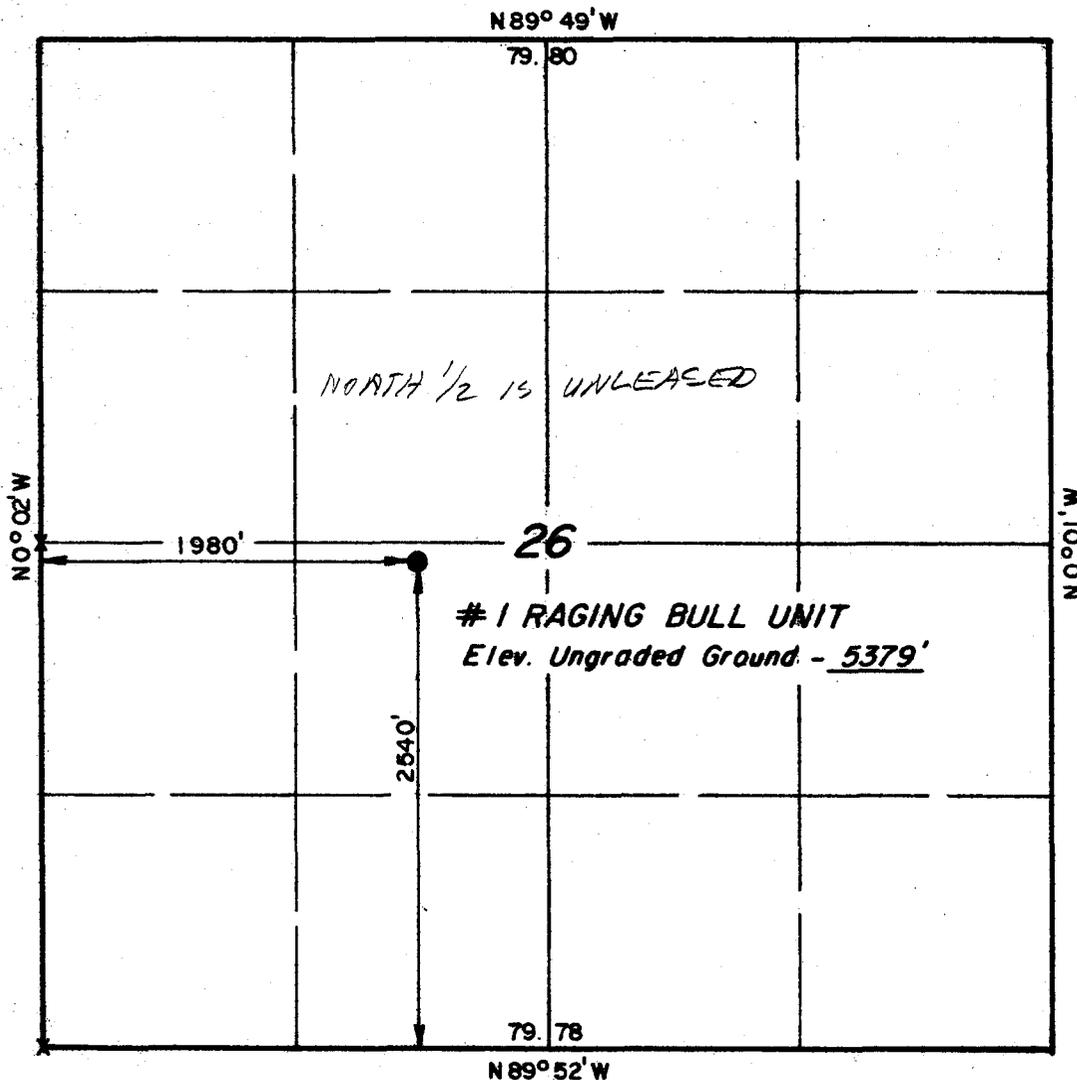
STATE O&G

T8S , R24E , S.L.B.&M.

PROJECT

DAVIS OIL CO.

Well location, #1 RAGING BULL UNIT, located as shown in the NE 1/4 SW 1/4 Section 26, T8S, R24E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/4/83
PARTY	DA BK RP	REFERENCES	GLO Plat
WEATHER	Windy, Cold	FILE	DAVIS OIL CO.

X = Section Corners Located

Davis Oil Company
Well No. 1
Section 26, T. 8 S., R. 24 E.
Uintah County, Utah
Raging Bull Unit
Lease U-41813

Supplemental Stipulations

- 1) Traveling off access road rights-of-way will not be allowed. The maximum width of access pads (both existing and planned) will be 35 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 2) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 3) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 4) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 5) An approved right-of-way permit will be obtained prior to the commencement of construction activities.
- 6) The top 6-8 inches of topsoil will be stockpiled on the north-east side of the pad located near reference corners 1, 2 and 8.
- 7) All permanent (on-site for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 8) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

TEN POINT PROGRAM

1) SURFACE FORMATION: Quaternary Allunium

2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Quaternary Allunium	surface	water
Top Green River	1650'	shale, limestone, sandstone
Top Oil Shale	1880'	shale
Base Oil Shale	2900'	shale
Douglas Creek	3615'	shale, sandstone, limestone
Wasatch Tongue	4085'	shale, sandstone, oil bearing
Wasatch	4315'	shale, sandstone

4) CASING PROGRAM:

12 1/4", 8 5/8" 24# K-55 STC(NEW) 0-300' 200 sxs. est.
7 7/8", 5 1/2" 15.5# K-55 LTC(NEW) 0-4500' 300 sxs. est.

CONDUCTOR: 30 ft. 21 in. Cement with 3 yards Redi mix.

5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

0-300' spud mud, water 8.5 ppg
300-4500' LSND Maximum mud 8.5-9.5 ppg
35-45 vis., 10 cc W.L., PH 10.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

- 1) Kelly Cock.
- 2) Drill Pipe Float (Except for lost circulation drilling conditions)
- 3) Monitoring of Mud System will be visual unless otherwise specified.
- 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

8) LOGGING:

DIL - from base of surface casing to total depth.
CNL-FDC - from base of surface casing to total depth.

CORING:

NONE

8) Continued -

TESTING:

Based on shows.

STIMULATION:

Green River sand formation - frac with 40,000 gallons gelled water with 2 ppg sand.

PLANNED COMPLETION & STIMULATING PROCEDURES: (Ex. proposed completion zone, acidizing, and fracturing programs):

- 9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 1900 PSI.

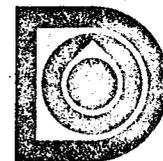
ESTIMATED MAXIMUM SURFACE PRESSURE: 50 PSI.

- 10) ANTICIPATED STARTING DATE: Within 30-45 days from Government approval.

DURATION OF OPERATION: 30-60 Days.

DAVIS OIL COMPANY

410 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000



NEW ORLEANS
HOUSTON
TULSA

April 13, 1983

MMS
1745 West & 1700 South
Room 2000 Administration Bldg.
Salt Lake City, Utah 84104

RE: #1 Raging Bull Unit
NESW Sec. 26, T8S, R24E
Uintah County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test. Also enclosed are three copies of the Designation of Operator from Natural Gas Corporation of California.

By carbon copy of this letter to the Department of Natural Resources, we are furnishing them with a copy of our application and plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller
Executive Secretary

/mh
Enclosures

cc: Department of Natural Resources

RECEIVED
APR 22 1983

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410-17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.)
 At surface NESW Sec. 26, T8S, R24E

At proposed prod. zone
 2540' FSL, 1980' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles south-southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 100' north

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

19. PROPOSED DEPTH
 4500'

20. ROTARY OR CABLE TOOLS
 Rotary

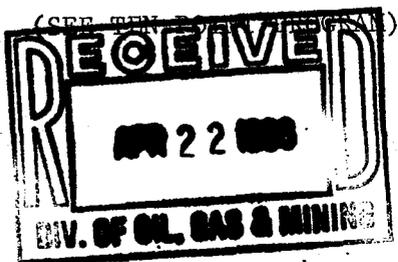
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5379' GR

22. APPROX. DATE WORK WILL START*
 Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	STC(NEW)	0-300' 200 sxs. est.
7 7/8"	5 1/2"	15.5# K-55	LTC(NEW)	0-4500' 300 sxs. est.

CONDUCTOR:
 30 ft. 21 in. Cement with 3 yards Redi mix.



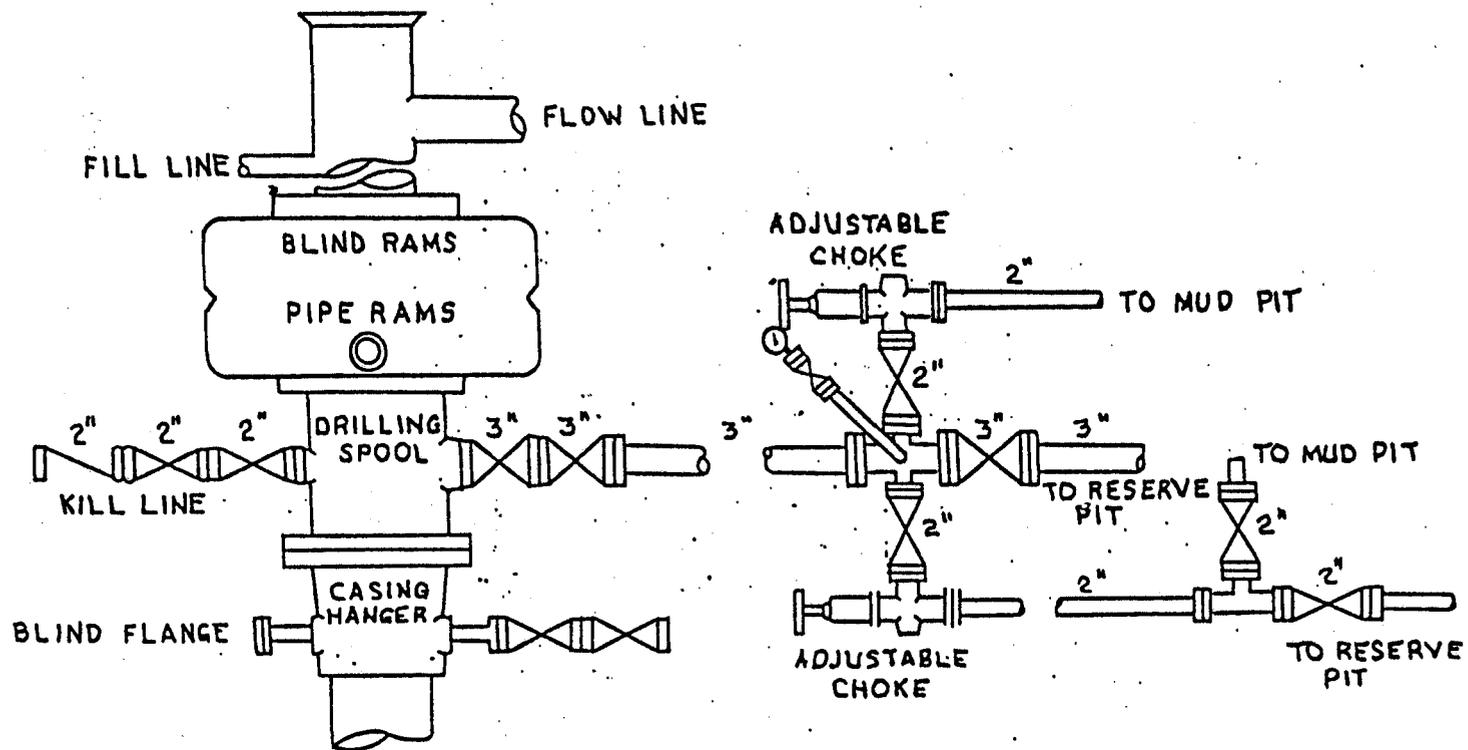
APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5-10-83
 BY: *Norman Street*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *Ed Lafaye* TITLE: Chief Geologist DATE: 4/13/83

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



DAVIS OIL COMPANY

DRILLING RIG NO. 5 & 19

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE AB

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:
SERIAL No.: U-41813

and hereby designates

NAME: Davis Oil Company
ADDRESS: 410 17th Street, Ste #1400
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 24 East, SLM

Sec. 26: NESW, S/2SW
Containing 120.00 acres, M/L, Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST: NATURAL GAS CORPORATION OF CALIFORNIA

G.C.

By: _____

By: C. T. Clark, Jr.
(Signature of lessee)

C. T. Clark, Jr.

7800 E. Union Avenue, #800

Denver, Colorado (Address) 80237

3/24/83

(Date)

OPERATOR DAVIS OIL CO

DATE 4-26-83

WELL NAME RAGING BULL UNIT #1

SEC NESW 26 T 8S R 24E COUNTY UINTAH

43-047-31344
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

*5/11/83
RJK*

APPROVAL LETTER: MAY 9, 1983

SPACING: A-3 RAGING BULL
UNIT

c-3-a _____
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT ADGING PULL

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 10, 1983

Davis Oil Company
410 - 17th Street, Suite 1400
Denver, Colorado 80202

RE: Well No. Raging Bull Unit #1
NESW Sec. 26, T.8S, R.24E
2540 FSL, 1980 FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31344.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY (DAVIS ORL)

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2540' FSL & 1980' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

5. LEASE
U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Raging Bull Unit

8. FARM OR LEASE NAME

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26, T8S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. AP. NO.
43-047-31344

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5379' GR

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Spud & Surface Casing

SUBSEQUENT REPORT OF:

RECEIVED
JUL 11 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 10:00 p.m. on 6/29/83.

Surface Casing: Ran 8-5/8", 24#, K-55, ST&C csg to 299' KB.
Cmt'd w/220 sx Class "G" + 1/4 pps Cello-Seal + 3% CaCl.
CIP @ 1:30 p.m. on 6/30/83. Circ 15 bbls cmt.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE July 5, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2540' FSL & 1980' FWL, NE $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Raging Bull Unit

8. FARM OR LEASE NAME

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26, T8S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31344

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5379' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Ran Production Casing</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 109 jts 5-1/2", K-55, 15.5# Armco LT&C casing. Landed @ 4313' KB.
Cemented w/120 sx 50/50 Poz w/2% gel.
Followed w/280 sx Howco Thixotropic w/10% CalSeal, 1/2 pps Flocele mixed @ 14.2 ppg.
PD @ 12:25 p.m. 7/8/83. Full returns. Cmt top estimated @ 2500'

RECEIVED
JUL 17 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE July 13, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Raging Bull Unit

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T8S, R24E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR

6060 S. Willow Drive, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2540' FSL & 1980' FWL, NE 1/4 SW 1/4

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

43-047-31344

5/10/83

15. DATE SPUDDED

6/29/83

16. DATE T.D. REACHED

7/5/83

17. DATE COMPL. (Ready to prod.)

7/29/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5379' GR

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD & TVD

4323' MD

21. PLUG, BACK T.D., MD & TVD

4270' MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River: 3834-3842'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL; CNL-FDL; DBL-VDL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	299'	12-1/4"	220 sx "G" + adds	
5-1/2"	15.5	4313'	7-7/8"	120 sx 50-50 POZ + adds followed w/280 sx Howco Thixotronic + adds	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3875'	

31. PERFORATION RECORD (Interval, size and number)

Lower Green River: 3834-3842'
4 SPF w/4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3434-42'	750 gal HCl
3434-42'	22,000 gal Apollo 30 gal w/42,000# 20-40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/1/83	2-1/2 X 1-3/4 X 16 btm hold down double valve	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/4/83	24			60***		trace	400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			***			35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

***Have been unable to obtain a sustained accurate test. Completion report delayed due to difficulties in pumping.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DST #1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Vera Chandler 303/850-1462

SIGNED

Vera Chandler

Associate Environment Analyst

DATE October 3, 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	3834	3846	DST #1 - Report attached.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	757	
Lower Green River "X" Marker	2925	
Primary Objective Sand	3834	
Secondary Objective Sand	3839	
Wasatch	4080	

LYNES

LYNES, INC. Security Life Bldg. • Suite 1730 • 1616 Glenarm • Denver, Colorado 80202

Phone: (303) 673-8027

Contractor Shelby
 Rig No. 53
 Spot --
 Sec. 26
 Twp. 8S
 Rng. 24E
 Field Wildcat
 County Uintah
 State Utah
 Elevation 5395 Ft. K.B.
 Formation Green River

Top Choke 1"
 Bottom Choke 1"
 Size Hole 7 7/8"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" XH 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/2"
 Length of D. C. 542 Ft.
 Total Depth 4323 Ft.
 Interval Tested 3834-3846 Ft.
 Type of Test Inflate
Straddle

Flow No. 1 15 Min.
 Shut-in No. 1 30 Min.
 Flow No. 2 90 Min.
 Shut-in No. 2 180 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 112.9°F
 Mud Weight 9.0
 Gravity --
 Viscosity 38

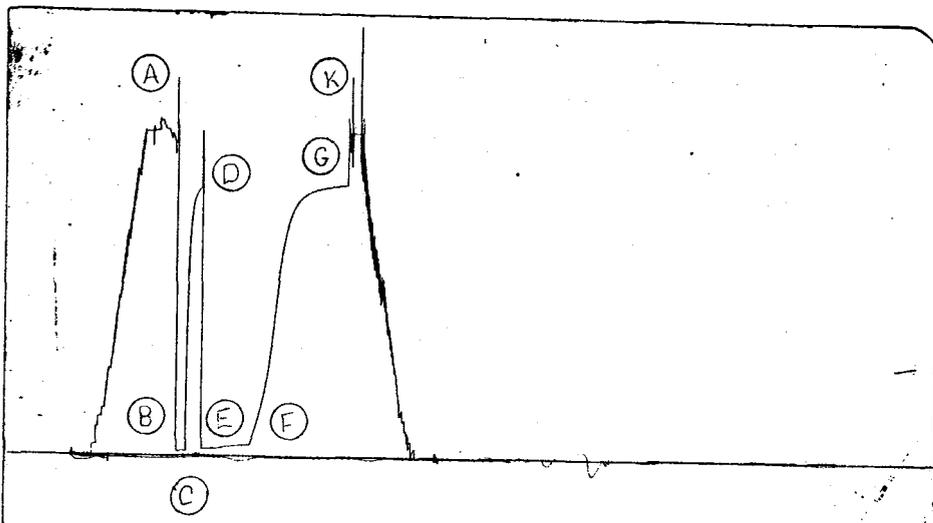
Tool opened @ 9:00 AM

Inside Recorder

PRD Make Kuster K-3
 No. 9237 Cap. 2600 @ 3819'

	Press	Corrected
Initial Hydrostatic	A	1830
Final Hydrostatic	K	1735
Initial Flow	B	39
Final Initial Flow	C	39
Initial Shut-in	D	1521
Second Initial Flow	E	50
Second Final Flow	F	72
Second Shut-in	G	1538
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Casper, Wyoming
 Our Tester: Steve Moehr
 Witnessed By: Mark Fernander



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE:

100 Ft. Total fluid = .49 bbl.
 10 Ft. Oil = .05 bbl.
 90 Ft. Slightly mud cut water = .44 bbl.

Blow Description

1st Flow: Tool opened with no blow, increased to surface bubbles in 2 minutes, slowly increased to a 1/4" underwater blow in 15 minutes.

2nd Flow: Tool opened with surface bubbles, remained thru 55 minutes, increased to a 1" underwater blow in 60 minutes, increased to 3" in 68 minutes, increased to 6" in 90 minutes.

Operator Husky Oil Company
 Address See Distribution
 Well Name and No.
 Ticket No. 03701
 Raging Bull Federal # 1
 Date 7/7/83
 No. Final Copies 12
 UOI No. 1



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1983

Davis Oil Company
410 17th Street, Suite # 1400
Denver, Colorado 80202

Re: Well No. Raging Bull Unit # 1
2540' FSL, 1980' FWL
NE SW, Sec. 26, T. 8S, R. 24E.
Uintah County, Utah

Gentlemen:

According to current Sundry reports being sent to this office by Husky Oil Company, Davis Oil Company is no longer operator of this well. We have not received the proper information stating that your company is no longer operator of this well. If you have turned responsibilities of operations on this well over to Husky, it is your responsibility to submit that change to this office. Please send in that change stated on a Sundry Notice OGC-1b (enclosed). If your company has not relinquished responsibility of this well, please explain why Husky is sending in the reports for this well.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 8, 1983

Husky Oil Company
6060 S. Willow Drive
Englewood, Colorado 80111

RE: Well No. Raging Bull Unit #1
2540' FSL, 1980' FWL
NE SW, Sec. 26, T. 8X, R. 24E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 3, 1983 from the above referred to well, indicates the following electric logs were run: DIL-SFL; CNL-FDL; DBL-VDL-GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

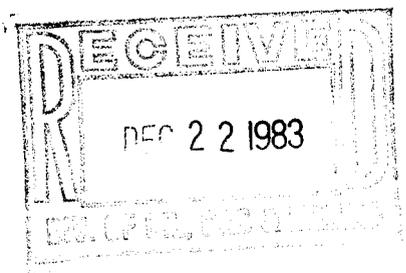
SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-41813
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR HUSKY OIL COMPANY		7. UNIT AGREEMENT NAME Raging Bull Unit
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2540' FSL & 1980' FWL, NE¼ SW¼		9. WELL NO. #1
14. PERMIT NO. 43-047-31344		10. FIELD AND POOL, OR WILDCAT Wildcat: Lower Green River
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5379' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, T8S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion & Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky Oil Company became operator for subject well on June 8, 1983.
Husky Oil Company also became operator for Raging Bull Unit on June 8, 1983.



18. I hereby certify that the foregoing is true and correct
 SIGNED Vera Chandler TITLE Associate Environmental Analyst DATE 12/20/83
 303/850-1462

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CREDENTIALS OF APPROVAL, IF ANY:

RESIGNATION OF UNIT OPERATOR

Raging Bull Unit Area
County of Uintah
State of Utah
No. 14-08-0001-21207

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Raging Bull Unit Area, Uintah County, Utah, Davis Oil Company, the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid this 8th day of June, 1983.

DAVIS OIL COMPANY

By Paul Messinger
Paul Messinger, Attorney in Fact

DESIGNATION OF
SUCCESSOR UNIT OPERATOR
Raging Bull Unit Area
County of Uintah
State of Utah
No. 14-08-0001-21207

THIS INDENTURE, dated as of the 8th day of June, 1983, by and between Husky Oil Company, hereinafter designated as "First Party", and the owners of unitized working interests, hereinafter designated as "Second Parties";

W I T N E S S E T H :

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, acting by and through the Chief, Branch of Fluid Minerals, the 9th day of May, 1983, approved a Unit Agreement for the Raging Bull Unit Area, wherein Davis Oil Company is designated as Unit Operator; and

WHEREAS, Davis Oil Company desires to resign as such Operator, and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Co

3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, Wyo 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
43-047-31344

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
S.W. Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8S 24E Sec. 26

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>Change of Operator</i> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky sold interest to Above ON JUNE 1, 1984

RECEIVED

JUN 14 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Prod. Pract. Supervisor* DATE *6/11/84*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Marathon Oil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2659, Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2540' FSL & 1980' FWL SE NW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-41813</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Fed. Raging Bull</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Coyote Basin</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T8S, R24E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-31344</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5379' GL, 5390' KB</p>	<p>RECEIVED JUL 3 1984 DIVISION OF OIL GAS & MINING</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) See below (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator, effective date of change 6-1-84.

Acquisition of Husky Oil Company by Marathon Oil Company.

18. I hereby certify that the foregoing is true and correct

SIGNED *Douglas J. [Signature]* TITLE District Operations Manager DATE June 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DAVIS OIL COMPANY

410 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA

RECEIVED

MAR 14 1985

March 11, 1985

DIVISION OF OIL
GAS & MINING

BLM
c/o Consolidated Financial
Center
324 S. State Street
Salt Lake City, Utah 84111-
2303

File: RMD-137-WF
Re: Change of Operators
From MARATHON to DAVIS
Raging Bull Unit #1
Sec. 26, T8S, R24E
Uintah Co., Utah

Gentlemen:

Please find enclosed the original plus two of the Sundry
Notice on the above captioned well.

If we can be of further assistance, please advise.

Sincerely,

DAVIS OIL COMPANY

TEBowman

Tom Bowman
Division Production Manager

TEB/sb

Encl.

cc: Department of Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. U-41813
2. NAME OF OPERATOR DAVIS OIL COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 410-17th St., Suite 1400 Denver, CO 80202		MAR 14 1985		7. UNIT AGREEMENT NAME Raging Bull Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NESW Sec. 26, T8S, R24E		DIVISION OF OIL GAS & MINING		8. FARM OR LEASE NAME -----
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5379' GR		9. WELL NO. #1	
				10. FIELD AND POOL, OR WILDCAT Wildcat
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T8S, R24E
				12. COUNTY OR PARISH Uintah
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reference to R.A. Henricks's letter dated February 15, 1985, granting permission to change the Operator from MARATHON OIL COMPANY to DAVIS OIL COMPANY. In order to efficiently conduct the changeover, the actual takeover of field operations and other associated responsibilities will take place on April 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Bowman TITLE Division Production Mgr. DATE 11 MAR 85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

RECEIVED

JUL 05 1985

DOG M 56-64-2
an equal opportunity employee:

850717 UC

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT
GAS & MINING

Operator name and address:

~~DAVIS OIL COMPANY, APACHE CORPORATION~~ (for Davis Oil Company)
410 17TH ST. SUITE 1400 1700 LINCOLN ST, SUITE 400
DENVER CO 80202 80203
ATTN: PAMELA LEIGHTON

Utah Account No. ~~NO320~~ N7180
Report Period (Month/Year) 5 / 85
Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
RECAPTURE PKT #1							
4303730625	02780	40S 22E 3	DSCR	31	244	465	270
RAGING BULL UNIT #1							
4304731344	09140	08S 24E 26	GRRV	31	366	0	0
Logan Fed. #1							
4304330186	02775	03N 07E	26 NGSD	21	3012	35742	1608
Logan Fed. #2-A							
4304330223	02775	03N 07E	26 NGSD	0	0	0	0
Recapture Pocket #5							
4303730689	02785	40S 22E	10 DSCR	31	519	465	386
Recapture Pocket St. #7							
4303730701	02790	40S 22E	2 DSCR	31	278	465	289
Writes for open chg on *							
All these wells belong to							
Bask except Bask							
unit #1. I will							
sign up to handle for							
the unit #1.							
I will handle it with							
you chg / you							
sign up							
I have							
be accurate and complete.							
Date							
Telephone							
Authorized signature							

TAL

4419

37,137

2553

7/2/85

(303) 831-6591



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Davis Oil Company
410 Seventeenth Street #1400
Denver, Colorado 80202

Gentlemen:

Re: Well No. Raging Bull Unit 1 - Sec. 26, T. 8S., R. 24 E.,
Uintah County, Utah - API #43-047-31344

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Apache Corporation
1700 Lincoln Street #4900
Denver, Colorado 80203

Gentlemen:

Re: Well No. Raging Bull Unit 1 - Sec. 26, T. 8S., R. 24E.,
Uintah County, Utah - API #43-047-31344

According to information received by this office, the above referenced well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed forms for your convenience.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/3

August 6, 1985

303/831-6500

RECEIVED

AUG 09 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Natural Resources
355 W. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
Attn: Pam Kenna

Re: Raging Bull Unit #1
Sec. 26, T8S, R24E
Uintah County, Utah

Dear Ms. Kenna:

Enclosed please find duplicate copies of the Sundry Notice showing a change of operator to Apache Corporation on the above referenced well.

If you have any questions concerning this matter please call our office.

Sincerely,

APACHE CORPORATION



Jill Henderson
Engineering Technician

JH:bc
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 09 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
1700 Lincoln Street, Suite 4900, Denver, CO 80203-4549

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2,540' FSL + 1,980' FWL (NE NE SW)

14. PERMIT NO.
43-047-31344

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Raging Bull Federal

8. FARM OR LEASE NAME

9. WELL NO.
Unit #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T8S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to notify you that effective May 1, 1985, Apache Corporation became operator of the Raging Bull Unit #1. Previously the well was operated by Davis Oil Company, 410 17th Street, Suite 1400, Denver, CO 80202. Phone number (303) 623-1000.

18. I hereby certify that the foregoing is true and correct

SIGNED Long Roenig TITLE Operations Engineer DATE 8/2/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DAVIS OIL COMPANY

410 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

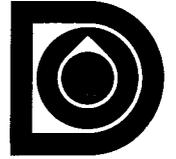
NEW ORLEANS
HOUSTON
TULSA

RECEIVED

AUG 23 1985

August 20, 1985

DIVISION OF OIL
GAS & MINING



State of Utah Natural Resources,
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Attn: Pam Kenna

File: File: SRS-168-WF

Re: #1 Raging Bull Unit

Dear Ms. Kenna:

Attached please find form OGC-1B indicating a change of
operatorship for the

#1 Raging Bull Unit
26-T8S-R24E
Uintah County, Utah

Yours very truly,

DAVIS OIL COMPANY

A handwritten signature in black ink, appearing to read 'S. R. Smith'.

Stephan R Smith
Chief Engineer

SRS:ee

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	U-41813
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Raging Bull Unit
8. FARM OR LEASE NAME	
9. WELL NO.	#1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA	Sec. 26-T8S-R24E
12. COUNTY OR PARISH	Uintah
13. STATE	UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 23 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 - 17th St., Suite 1400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NESW Sec. 26-T8S-R24E
2450' fs1 1980' fw1

14. PERMIT NO.
47-047-31344

15. ELEVATIONS (Show whether OP, ST, GR, etc.)
5379' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DAVIS OIL COMPANY has sold its working interest in the #1 Raging Bull Unit to:

APC Operating Partnership
One United Bank Center, Suite 4900
1700 Lincoln St.
Denver, CO 80203-4549

Tele (303) 831-6500

APC Operating Partnership began operating the #1 Raging Bull Unit on June 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED M. Smith TITLE Chief Engineer DATE 8/6/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BWAB INCORPORATED



May 9, 1988

RECEIVED
MAY 11 1988

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: John Baza

Re: State of Utah
State Sundry Notices

Dear Sir:

Enclosed herewith are 8 Sundry Notices in triplicate regarding the Change of Operator on these wells. Upon your approval of these notices would you please execute and return one copy of each for our files. If you should have any questions with regard to these notices, please do not hesitate to contact the undersigned.

Very truly yours,

BWAB Incorporated

Carrie M. Sullivan

Carrie M. Sullivan

CMS/klg

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-41813 POW/GRV
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 032912
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER N7180 APC Operating	7. UNIT AGREEMENT NAME Raging Bull Unit	
2. NAME OF OPERATOR BWAB Incorporated	8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 1801 California St., Suite 1000, Denver, CO 80202	9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NESW 2540' FSL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Unnamed	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T8S-R24E	
14. PERMIT NO. 43-047-31344	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5379' GL	12. COUNTY OR PARISH Uintah 13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 the above referenced location will be operated by BWAB Incorporated, 1801 California St., Suite 1000, Denver, CO 80202. The Drilling & Production Manager is John Keller, 303-295-7444.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Keller TITLE Drlg & Prod. Manager DATE 3/18/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

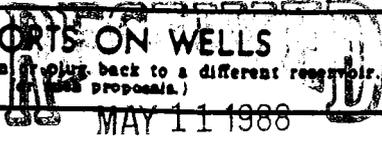
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
Suite 1900 - 1700 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NESW 2540' FSL & 1980' FWL

14. PERMIT NO.
43-047-31344

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
5379' GL

5. LEASE DESIGNATION AND SERIAL NO.
U-41813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Raging Bull Unit

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Unnamed

11. SEC., T., R., M., OR BLK. AND SUBST. OR ABBA
Sec. 26, T8S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Please be advised Apache Corporation has sold its interest in the subject property to BWAB Incorporated. BWAB Incorporated will assume Apache's duties as operator of the subject property effective May 1, 1988. It was previously reported the change would be effective April 1, 1988 but the transfer of operations was postponed until May 1, 1988. Please direct all correspondence regarding operations of the property after January 1, 1988 to BWAB Incorporated at Suite 1000 - 1801 California Street, Denver, Colorado 80202 to the attention of John R. Keller - Drilling and Production Manager.

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde E. McKenzie TITLE Vice President DATE 4/29/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 10 1989

DIVISION OF
PRODUCING ENTITY ACTION

Operator Name BWAB INCORPORATED
 Address 1801 CALIFORNIA STREET; 1000 MOUNTIAN BELL CENTER
 City DENVER State COLORADO Zip 80202
 Utah Account No. N4320
 Authorized Signature *Penny S. Bashore*
 Effective Date 11/01/88 Telephone (303) 295-7444 Ext #428

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
F	09140		4304731344	Raging Bull Unit #1	26	08S	24E	NESW	UINTAH	GRRV

Explanation of action:
 The Raging Bull Federal #1 was sold to Gilmore Oil & Gas effective 11/01/88. Their address is as follows:
 500 West Texas Street
 Midland, TX 79701

--	--	--	--	--	--	--	--	--	--	--	--

Explanation of action: ** Only well in sec. 26, only well with entity 09140. No change necessary. 1-12-89 JCR*

--	--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

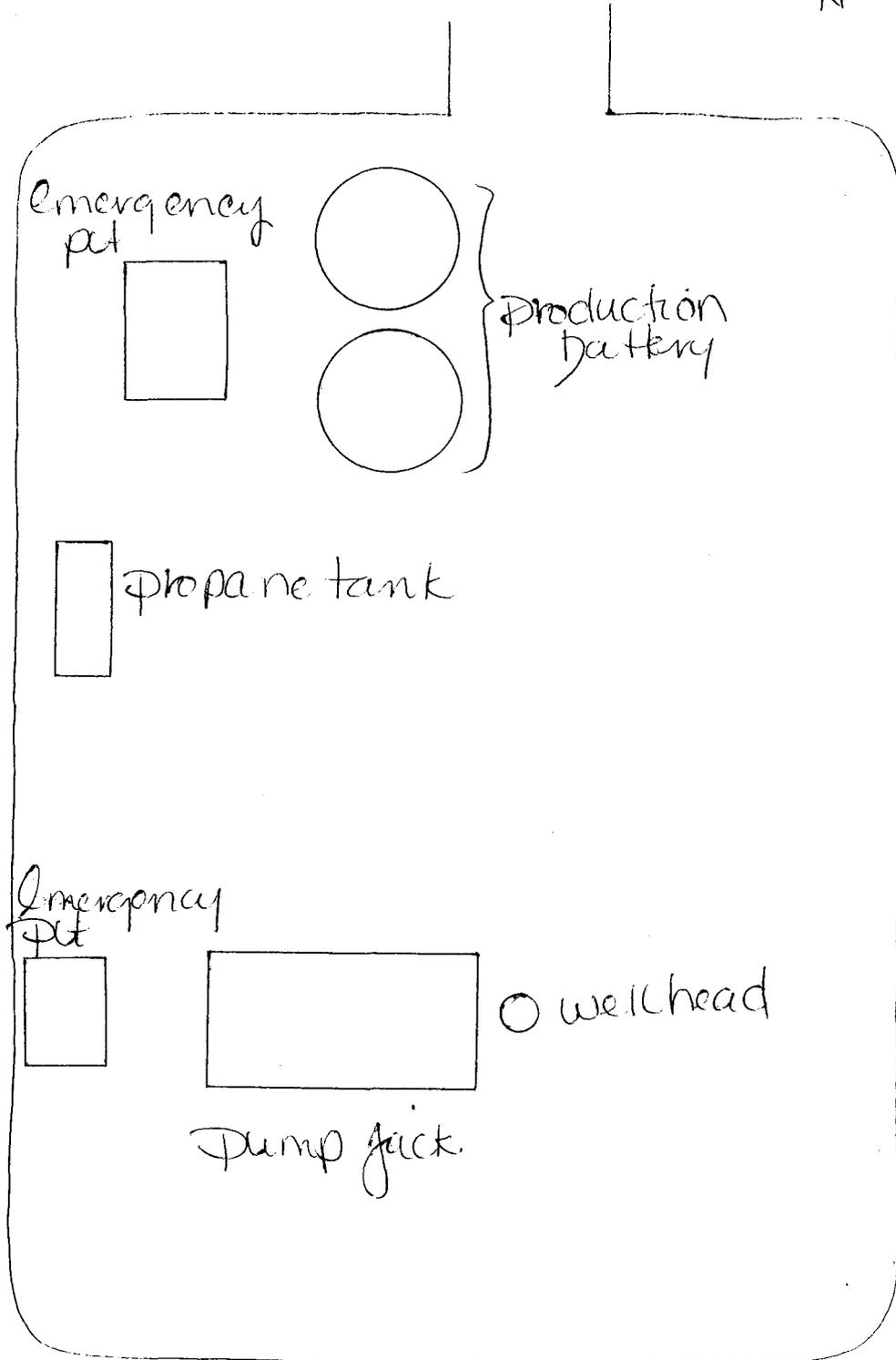
--	--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

Paging Bull U#1

Sec 24, T & S, R24E

Kubly 3/27/89



GILMORE OIL & GAS

110 N. MARIENFELD, SUITE 155 • ONE MARIENFELD PLACE • MIDLAND, TEXAS 79701 • (915) 687-0408 • FAX (915) 687-0400

July 18, 1990

RECEIVED
JUL 20 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attention: Ms. Sandy Hunt

Re: Field Name Submittal
T-8-S,R-24-E
Uintah County, Utah

Dear Ms. Hunt:

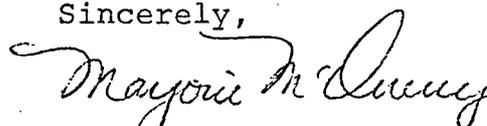
Please find this letter as our submittal for a field name designation for the following described wells that we have drilled in the above referenced Township-8-South, Range-24-East, Uintah County, Utah:

- | | |
|--------------------------------------|------------------------------|
| 1) Federal #1-27: Section 27: SE SW | <u>43-047-31847 GRR/</u> |
| 2) Federal #34-1: Section 34: NW NW | <u>43-047-31850</u> |
| 3) Federal #27-2: Section 27: SE SE | <u>43-047-31871</u> |
| 4) Federal #27-3: Section 27: SE SE | <u>43-047-31890</u> |
| 5) Federal #34-2: Section 34: NE NW | <u>43-047-31891</u> |
| 6) Racing Bull #1: Section 26: NE SW | <u>43-047-31341 GRRV</u> Pow |

All of these wells produce from the Green River formation. We are in the developmental stage of this area and would like to submit to you that we name this field "North Bonanza Field".

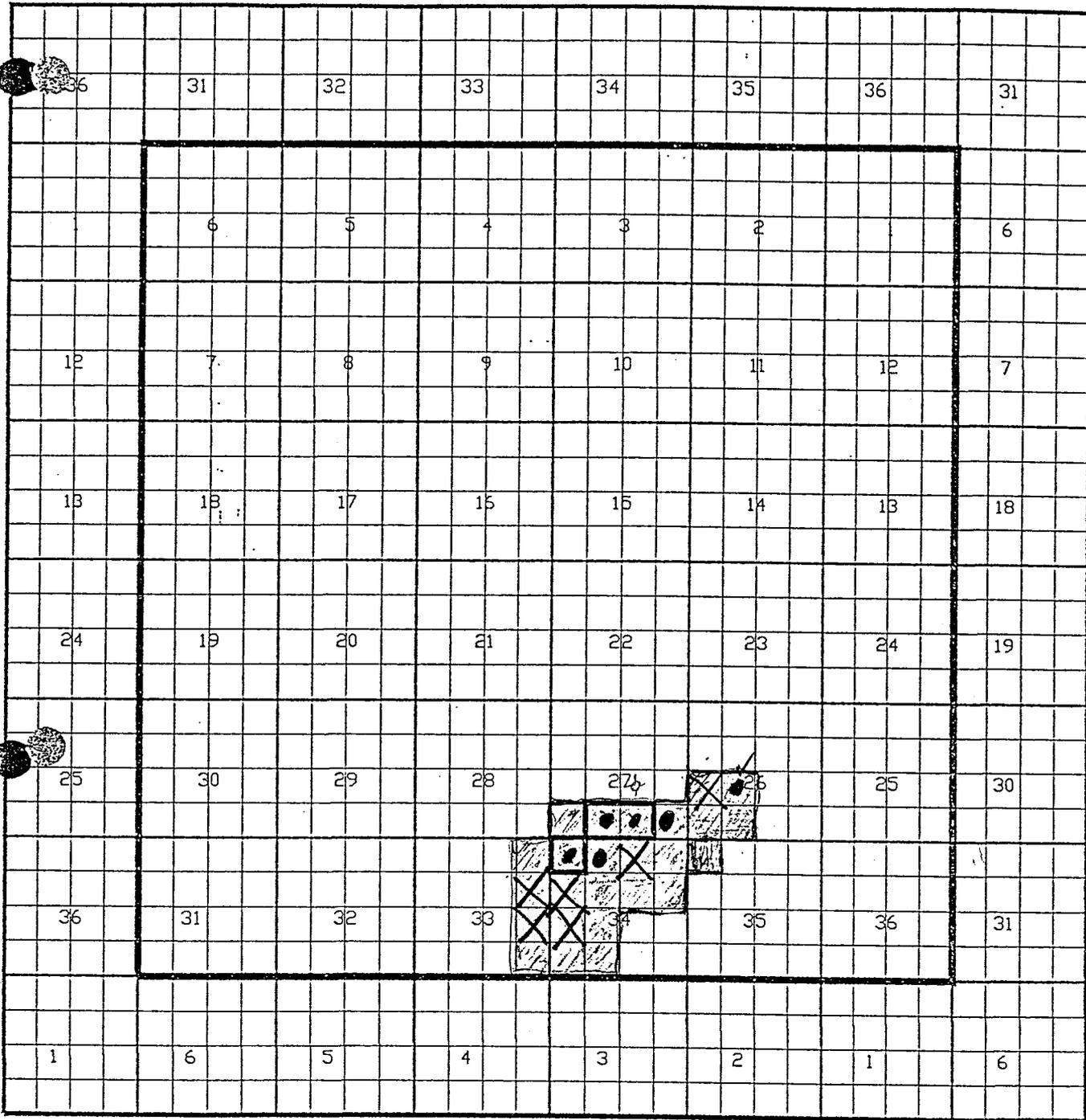
If you could place this on the docket for the October meeting we would be most appreciative. If you have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Marjorie McQuerry

NORTH BONANZA



T. 8S

R. 24E

TOWNSHIP 8 SOUTH, RANGE 24 EAST - UINTAH COUNTY

SECTIONS 27: SE/4 SW/4, SW/4 SE/4
34: NW/4 NW/4

APRIL 1990
GREEN RIVER POOL

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GILMORE OIL AND GAS CO
 PO BOX 684729
 AUSTIN TX 78768-4729

UTAH ACCOUNT NUMBER: N5680

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
RAGING BULL UNIT #1						
4304731344 09140 08S 24E 26 FEDERAL 1-27	GRRV			441813		
4304731847 10914 08S 24E 27 FEDERAL 34 #1	GRRV			454928		
4304731862 11001 08S 24E 34 FEDERAL 34 #2	GRRV			452767		
4304731891 11001 08S 24E 34 FEDERAL 34-3	GRRV			"		
4304731909 11001 08S 24E 34 FEDERAL 27 #2	GRRV			"		
4304731877 11028 08S 24E 27 FEDERAL 27 #3	GRRV			452765		
4304731890 11028 08S 24E 27 FEDERAL 26-1	GRRV			"		
4304731905 11028 08S 24E 26 Q-T FEDERAL 34-1	GRRV			"		
4304731907 11144 08S 24E 34 FEDERAL 33-1	GRRV			458726		
4304731904 11164 08S 24E 33	GRRV			458725		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attn: Ed Forsman

Dear Sir:

Please be advised that Cochrane Resources, Inc is considered to be the operator of the following wells, and is responsible under the terms and conditions of the lease lands. Bond coverage is provided by Wells Fargo Bank in the form of a Book entry deposit to the Department of the Interior (Federal Bond #UT 0699).

This statement is submitted with the support of the Midland American Bank, Midland Texas, Attn: Carl Reiter, and Collins & Ware, Inc., Midland Texas, Attn: Ted Collins.

Raging Bull #1, NE, SW, Sec 26, Twp 8S, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 26-1, NW, SW, Sec 26, Twp 8S, Rge 24E, Lease #U52765, Uintah County, Utah.

Fed 27-3, SE, SE, Sec 27, TWP 8S, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 27-2, SW, SE, Sec 27, Twp 8S, Rge 24 E, Lease #U52763, Uintah County, Utah.

Fed 1-27, SE, SW, Sec 27, Twp 8S, Rge 24E, Lease #U54928, Uintah County, Utah.

Fed 34-2, NE, FW, Sec 34, Twp 8S, Rge 24 E, Lease #U52767, Uintah County, Utah.

Fed 34-1, NW, SW, Sec 34, Twp 8S, Rge 24 E, Lease #52767, Uintah County, Utah.

Fed 34-3, SW, NW, Sec 34, Twp 8S, Rge 24 E, Lease #52767, Uintah County, Utah.

OT Fed 34-1, NW, SW, Sec 34, Twp 89, Rge 24 E, Lease
#58726, Uintah County, Utah.

Fed 33-1, NE, SE, Sec 33, Twp 89, Rge 24E, Lease
#58726, Uintah County, Utah.

Please Advise if you have any questions.

Yours truly,



Ken Allen

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Telephone 801-722-5081

Fax 801-722-4473

Date:

July 18 1997

To:

Lisha Cordova

801-359-3940

From:

Ken Allen

Pages: 2 more



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

July 10, 1997

Ken Allen
Cochrane Resources, Inc.
P O Box 1656
Roosevelt, Utah 84066

Re: *43-047-31344*
Raging Bull No. 1
NESW, Sec. 26, T8S, R24E
Lease U-41813
Uintah County, Utah

Dear Mr. Allen:

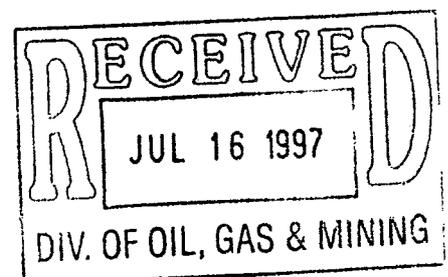
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Cochrane Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0699, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Gilmore Oil & Gas, Inc.
Utah Division Oil, Gas & Mining
Ted Collins Jr.
Prodco Inc.
Herbert E Ware Jr.



ENTITY REVIEW

- Sec* 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Sec* 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A* 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS 9/30/97*
- N/A* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VS* 1. All attachments to this form have been microfilmed. Today's date: 8.8.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970717 Bfm/Vernal Oprv. 7-10-97.
970728 Gilmore O&G - Legal Issue Pending; will not resign as operator as of yet. Advised to send follow-up doc. to Bfm/Vernal and Dabon when settled. As of 7-10-97 recognized operator Cochrane Resources.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

June 8, 2004

William Gilmore
Weststar Exploration Company
811 Rusk, Suite 708
Houston, Texas 77002

Re: *43 047 31344*
Well No. Raging Bull #1
NESW, Sec. 26, T8S, R24E
Uintah County, Utah
Lease No. UTU-41813

Dear Mr. Gilmore:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Weststar Exploration Co. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000101, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: UDOGM
Prodco Inc.

RECEIVED
JUN 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Cochrane Resources, Inc. N7015		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 1656 CITY Roosevelt, Utah STATE _____ ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-5081		8. WELL NAME and NUMBER:
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

COUNTY: **Unitah**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Cochrane Resources has been replaced as operator by Westar Exploration on the following wells:

Raging Bull Unit 1	4304731344 09140	Sec 26 R08S 24E
Federal 1-27	4304731847 10914	Sec 27 R08S 24E
Federal 34-1	4304731862 11001	Sec 34 R08S 24E
Federal 34-2	4304731891 11001	Sec 34 R08S 24E
Federal 34-3	4304731909 11001	Sec 34 R08S 24E
Federal 27-2	4304731877 11028	Sec 27 R08S 24E
Federal 27-3	4304731890 11028	Sec 27 R08S 24E
Federal 26-1	4304731905 11028	Sec 26 R08S 24E
Q-T Federal 34-1	4304731907 11144	Sec 34 R08S 24E
Federal 33-1	4304731904 11164	Sec 33 R08S 24E

Effective date June 8, 2004. 10

NAME (PLEASE PRINT) <u>Debbie Allen</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>6/30/2004</u>

(This space for State use only)

RECEIVED
JUL 01 2004
DIV. OF OIL, GAS & MINING

Weststar Exploration Company

811 Rusk, Suite 708
Houston, Texas 77002

Phone: (713) 223-5837 FAX: (713) 933-0261

N 2655

Well Descriptions

(All Wells located in T8S – R24E, Uintah County, Utah)

<u>Well Name</u>	<u>Well #</u>	<u>Location</u>	<u>BLM Lease No.</u>	<u>API Number</u>
Federal 27	1	SESW, Sec 27	UTU-54928	43-047-3184700S1
Federal 27	2	SWSE, Sec. 27	UTU-52765	43-047-3187700S1
Federal 27	3	SESE, Sec. 27	UTU-52765	43-047-3189000S1
Federal 26	1	NWSW, Sec. 26	UTU-52765	43-047-3190500S1
Raging Bull	1	NESW, Sec. 26	UTU-41813	43-047-3134400S1
Federal 34	1	NWNW, Sec. 34	UTU-52767	43-047-3186200S1
Federal 34	2	NENW, Sec. 34	UTU-52767	43-047-3189100S1
Federal 34	3	SWNW, Sec. 34	UTU-52767	43-047-3190900S1
Federal QT 34	1	NWSW, Sec. 34	UTU-58726	43-047-3190700S1
Federal 33	1	NESE, Sec. 33	UTU-58725	43-047-3190400S1

June, 2004

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-41813
2. Name of Operator Weststar Exploration Company		6. If Indian, Allottee or Tribe Name N/A
3a. Address 811 Rusk, Suite 708, Houston, TX 77002	3b. Phone No. (include area code) 713/223-5837	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,540'FSL & 1,980' FWL(NESW), Sec. 26, T8S-R24E		8. Well Name and No. Raging Bull No. 1
		9. API Well No. 43-047-31344
		10. Field and Pool, or Exploratory Area North Bonanza Field
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Weststar Exploration Company is considered to be the operator of the well know as the Raging Bull No. 1; NESW, Section 26, Township 8 South - Range 24 East, Uintah County, Utah. The company is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a \$25,000 cash Statewide Bond No. - UTB000101 that was approved March 29, 2004, a copy of which is attached to this notice.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) William Gilmore	Title Agent
Signature <i>William Gilmore</i>	Date 5-14-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Assistant Field Manager	Date 06/08/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Mineral Resources	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 28 2004

OPERATOR

DIV. OF OIL, GAS & MINING

6. (R649-9-2)Waste Management Plan has been received on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/8/2004 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/28/2004
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/28/2004
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000101

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 5, 2010

Certified Mail No.: 7004 1160 0003 0190 4994

Mr. Bill Gilmore
Weststar Exploration Company
811 Rusk, Suite 708
Houston, Texas 77002

Subject: Royalty Owner Complaint and Failure to File Monthly Oil and Gas Production and Disposition Reports

Dear Mr. Gilmore:

8S 2AE 26

Mr. Garr Roberts filed a complaint with the Utah Division of Oil, Gas and Mining (Division) by e-mail on September 2nd, 2010, against Weststar Exploration Company (Weststar) for royalty payments he is due for production from the Raging Bull Unit #1 well (API 43-047-31344).

I attempted to contact your office on September 13th and 29th however, my calls were sent directly to voice message. The voice memory was full both times and I was unable to leave a message. I did speak to Molly, from your office, on September 14th regarding Mr. Roberts royalty complaint. She stated the matter would be directed to you. She also stated in our conversation that Weststar has been producing the Raging Bull Unit # 1.

Weststar is required by Utah Statute that oil and gas proceeds derived from the sale of production from any well producing oil or gas in the state shall be paid to any person legally entitled (40-6-9(1)(a)) and the payment shall be made directly to the person entitled to the payment by the payor (40-6-9(b)). Also, if accrued payments cannot be made within specified time limits the payor shall deposit all oil and gas proceeds credited to the eventual oil and gas owner to an escrow account in a federally insured bank or savings and loan institution using a standard escrow document form (40-6-9(b)(i)) and the deposit shall earn interest at the highest rate being offered by that institution for the amount and term of similar demand deposits (40-6-9(b)(ii)).



Page 2
Weststar Exploration Company
October 5, 2010

The Division encourages Weststar to contact Mr. Roberts and make a good faith effort to resolve his royalty complaint. Weststar should contact Mr. Roberts as soon as possible to resolve this matter before he is forced to take further action. Mr. Roberts may file a petition with the Board of Oil, Gas and Mining to conduct a hearing to determine why proceeds have not been paid (40-6-9(4)). Please contact Mr. Roberts at 303-249-9090.

In addition, Division records show that Weststar has not filed Monthly Oil and Gas Production and Disposition Reports since December, 2007. Operators are required by Utah Oil and Gas Conservation General Rules R649-8-11 and R649-8-12 to file Forms 10 and 11 timely and accurately. The reports are to be submitted by the fifteenth day of the second calendar month following the month of production. Please file the required reports as soon as possible before the Division is forced to take further action.

Should you need assistance from the Division regarding these matters, feel free to contact me at 801-538-5280 or clintondworshak@utah.gov.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js
cc: Garr Roberts
Don Staley
Enforcement File
Well File

N:\O&G Reviewed Docs\ChronFile\Compliance

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10/6/10 *ga*

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WESTAR EXPLORATION CO
811 RUSK STE 708
HOUSTON TX 77002

Street, Apt. No.,
or PO Box No.
City, State, ZIP+

PS Form 3800, June 2002 See Reverse for Instructions

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- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MR BILL GILMORE
WESTAR EXPLORATION CO
811 RUSK STE 708
HOUSTON TX 77002

2. Article Number
(Transfer from service label)

7004 1160 0003 0190 4994

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Monie Carroll* Agent Addressee

B. Received by (Printed Name) *Monie Carroll* C. Date of Delivery *10/7/10*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

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4. Restricted Delivery? (Extra Fee) Yes

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