

May 2, 1983

RECEIVED
MAY 05 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

DIVISION OF
OIL, GAS & MINING

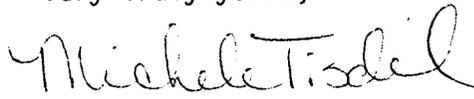
Lomax Exploration Company
APD/NTL-6 Transmittal

Gentlemen:

Enclosed are three copies of the APD/NTL-6 for the Federal #5-21 well located in the SW/NW of Section 21, T7S, R21E, Uintah County, Utah.

Please advise if you need any additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (3)

cc: State of Utah
Division of Oil and Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 684' FWL & 2018' FNL SW/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 43 miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 684'

16. NO. OF ACRES IN LEASE
 720

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4718'

19. PROPOSED DEPTH
 7200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4784' GR

22. APPROX. DATE WORK WILL START*
 July, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-30290
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Federal
 9. WELL NO.
 5-21
 10. FIELD AND POOL, OR WILDCAT
 Brennan Bottom
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 21, T7S, R21E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4 | 8 5/8 | 24 | 300 | To Surface |
| 7 7/8 | 5 1/2 | 17 | TD | As Needed |

RECEIVED
 MAY 05 1983

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE 4/27/83

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

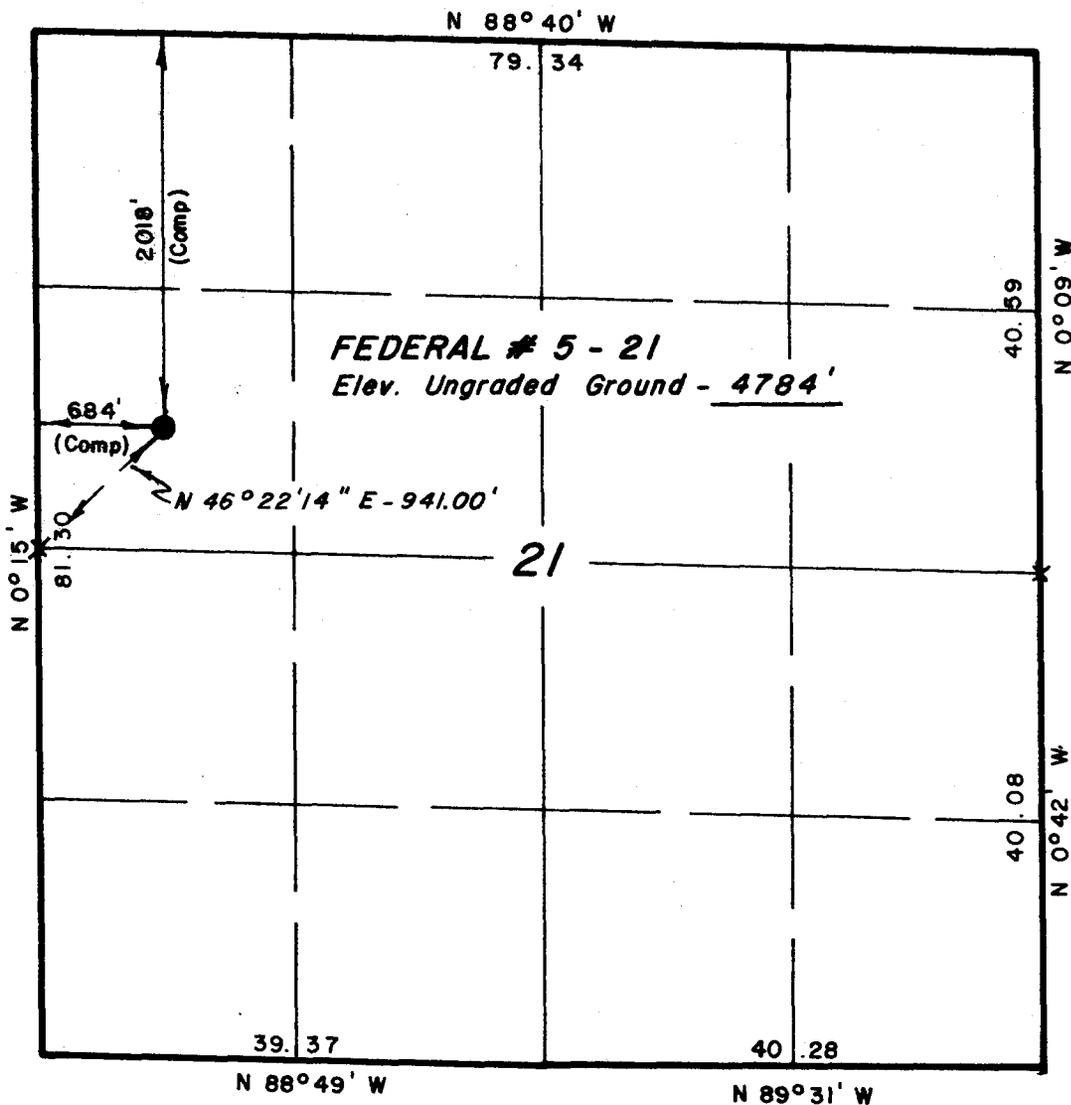
DATE: 5-9-83
 BY: [Signature]

BEST COPY AVAILABLE

T 7 S, R 21 E, S.L.B.&M.

PROJECT
LOMAX EXPLORATION CO.

Well location, FEDERAL # 5-21, located as shown in the SW 1/4 NW 1/4, Section 21, T 7 S, R 21 E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Woodall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|--------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 4/14/83 |
| PARTY | RK, JK, JH | REFERENCES | GLO PLAT |
| WEATHER | COLD / WINDY | FILE | LOMAX |

X = Section Corners Located

ICE CAVE PEAK 11718
LAKI MOUNTAIN

LOMAX EXPLORATION CO.

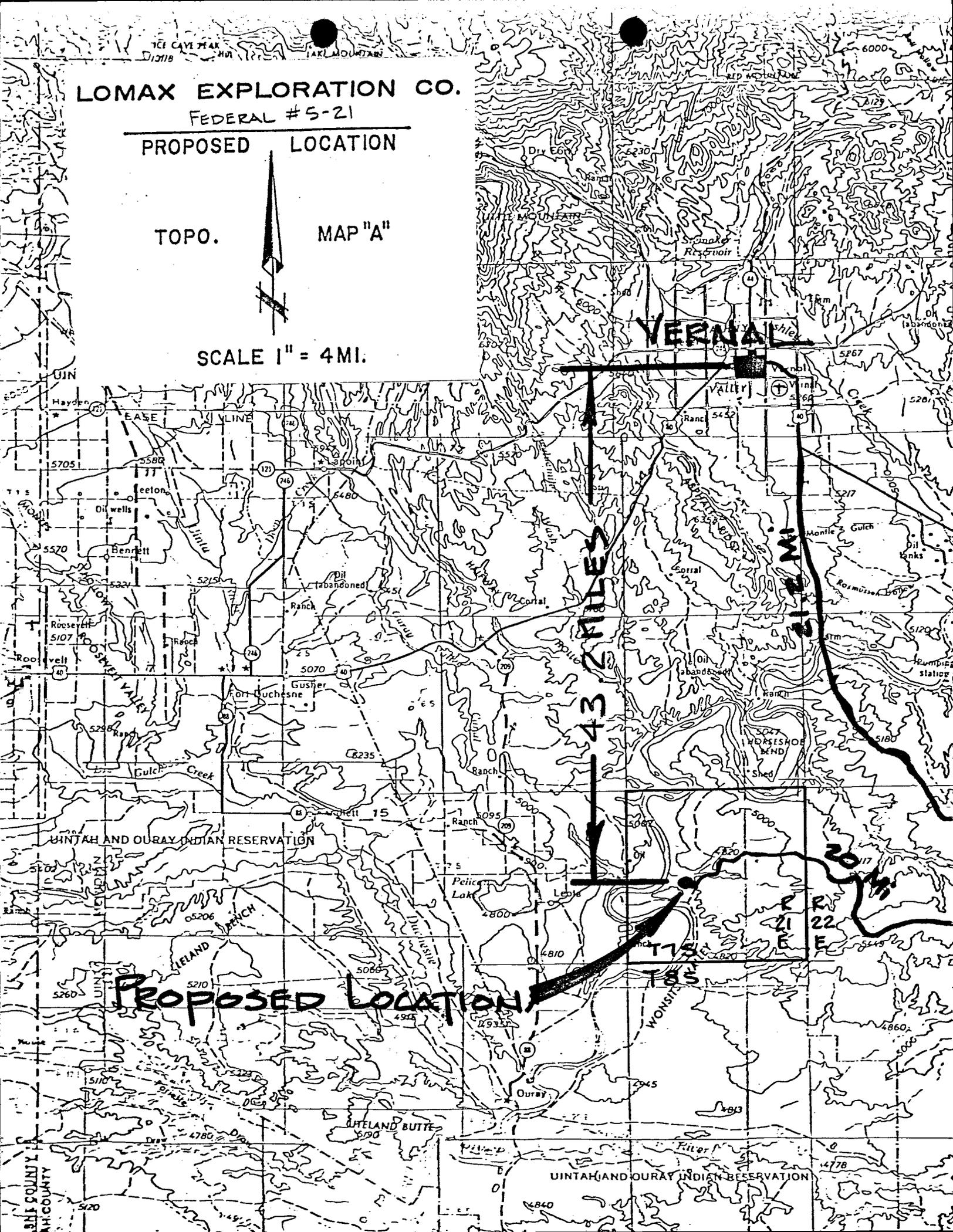
FEDERAL #5-21

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Federal #5-21
SW/NW Section 21, T7S, R21E
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|---------|
| Uinta | Surface |
| Green River | 3700 |
| Wasatch | 7000 |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

| | |
|----------------------------------|--|
| Green River - Wasatch Transition | Oil bearing sands anticipated 6700-7200' |
| Uinta | Gas bearing sands anticipated 2000-3000' |

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 27#, LTC ; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled w/5% KCl water to the Wasatch zone (TD).

LOMAX EXPLORATION COMPANY
Federal #5-21
SW/NW Section 21, T7S, R21E
Uintah County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately July, 1983.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #5-21

Located In

Section 21, T7S, R21E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #5-21, located in the SW 1/4 NW 1/4 Section 21, T7S, R21E, S.L.B. & M., Uintah County, Utah:

Proceed Southerly out of Naples, Utah along the new Uintah County, Bonanza Highway + 21.2 miles to its junction with an existing road to the West; proceed in a Westerly direction along this road 20 miles to its junction with an existing road to the South; proceed in a Southerly direction along this road 1.3 miles to its junction with a road to the West; proceed in a Westerly direction along this road 0.7 miles to the proposed access road (to be discussed in item #2)

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the point where the existing dirt road exits to the West; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 SW 1/4 Section 21, T7S, R21E, S.L.B. & M., and proceeds in a Northwesterly direction approximately 1200' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There may be one culvert required along this access road, it will be placed according to specifications for culvert placement found in the Oil and Gas Operation Manual.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are two known existing producing wells and one abandoned well, within a one mile radius of this location site. (See Topographic Map "B").

There are no known, water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one existing LOMAX EXPLORATION well within a one mile radius of this location site. This location has the following production facilities - two 400 barrel tanks, a line heater, pumping and heater traces.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing line in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 4.0 miles from the Green River at a point in the SW 1/4 Section 17, T7S, R21E, S.L.B. & M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 1 mile to the West of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #5-21 is located approximately 1 mile East of the Green River on a relatively flat bench area.

The terrain in the vicinity of the location slopes from the Northeast through the location site to the Southwest at approximately 2% grade.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

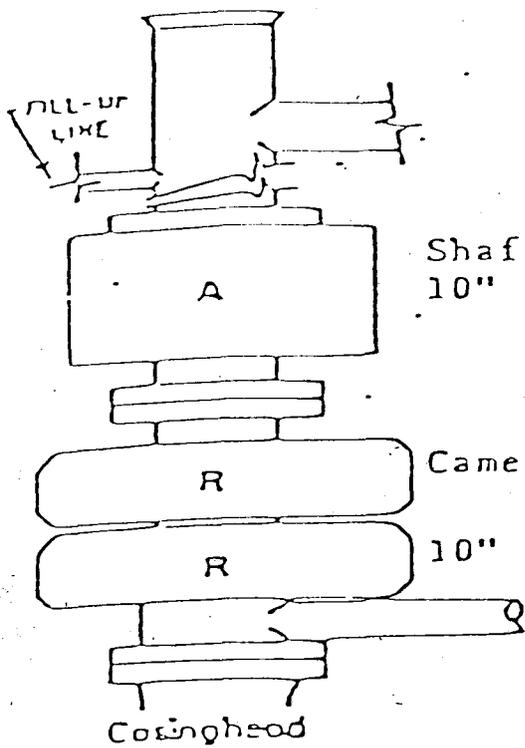
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

5/2/83

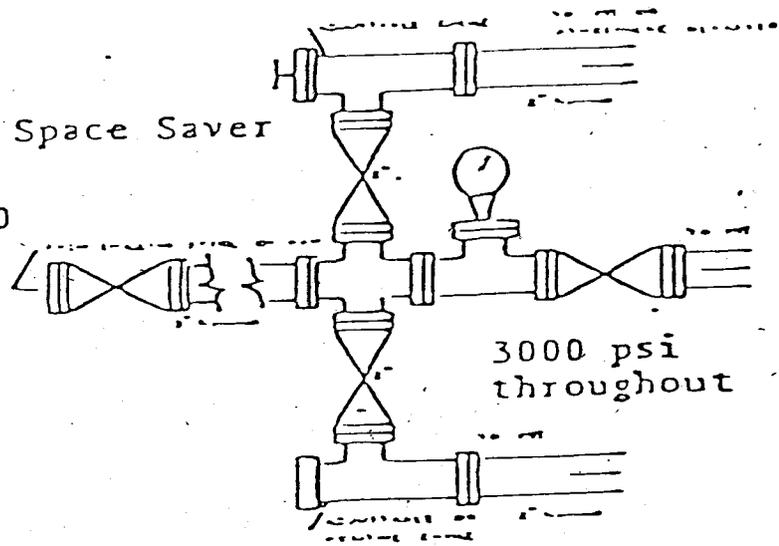
G.L. Pruitt - V.P. Drilling & Production



Shaffer Spherical
10" 900

Cameron Space Saver

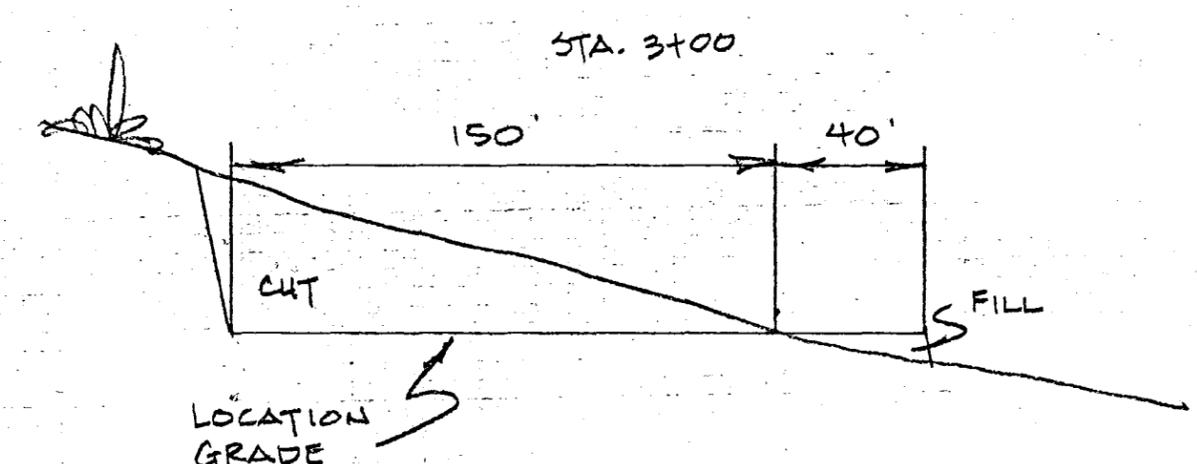
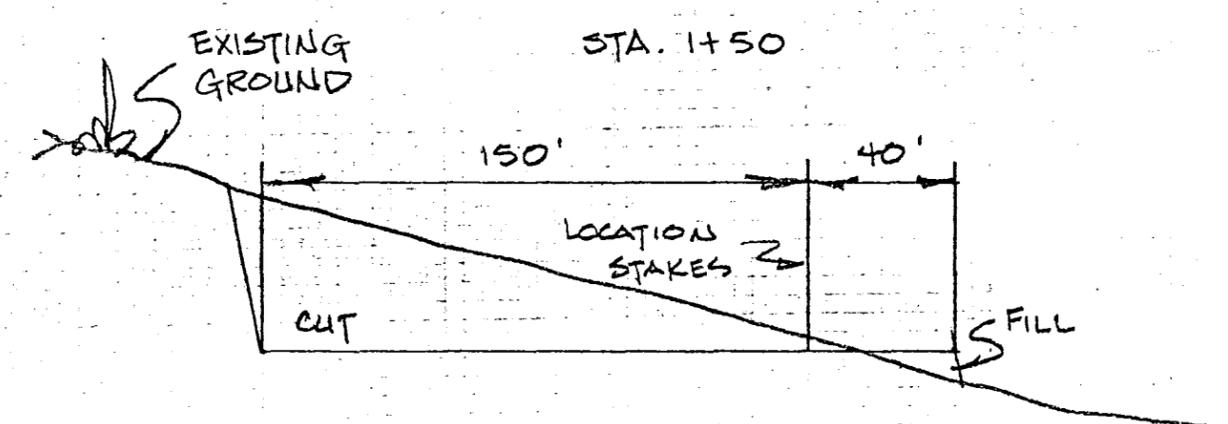
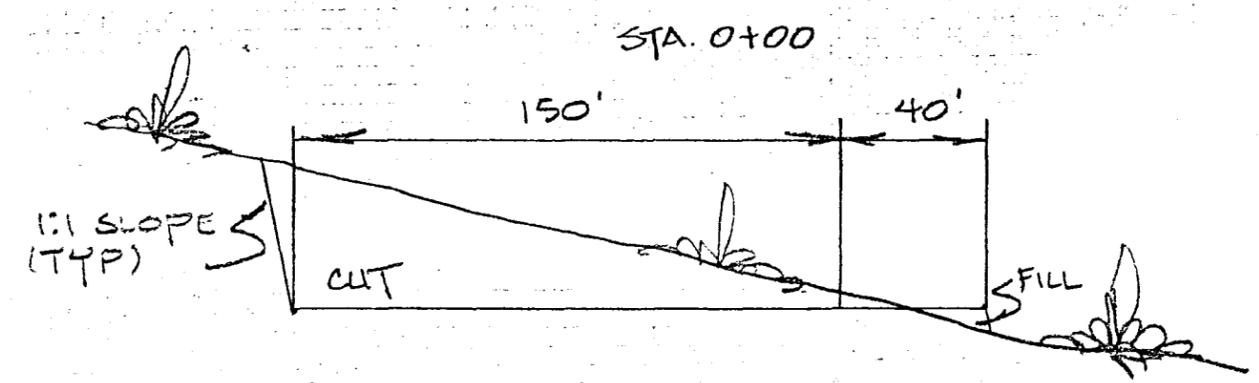
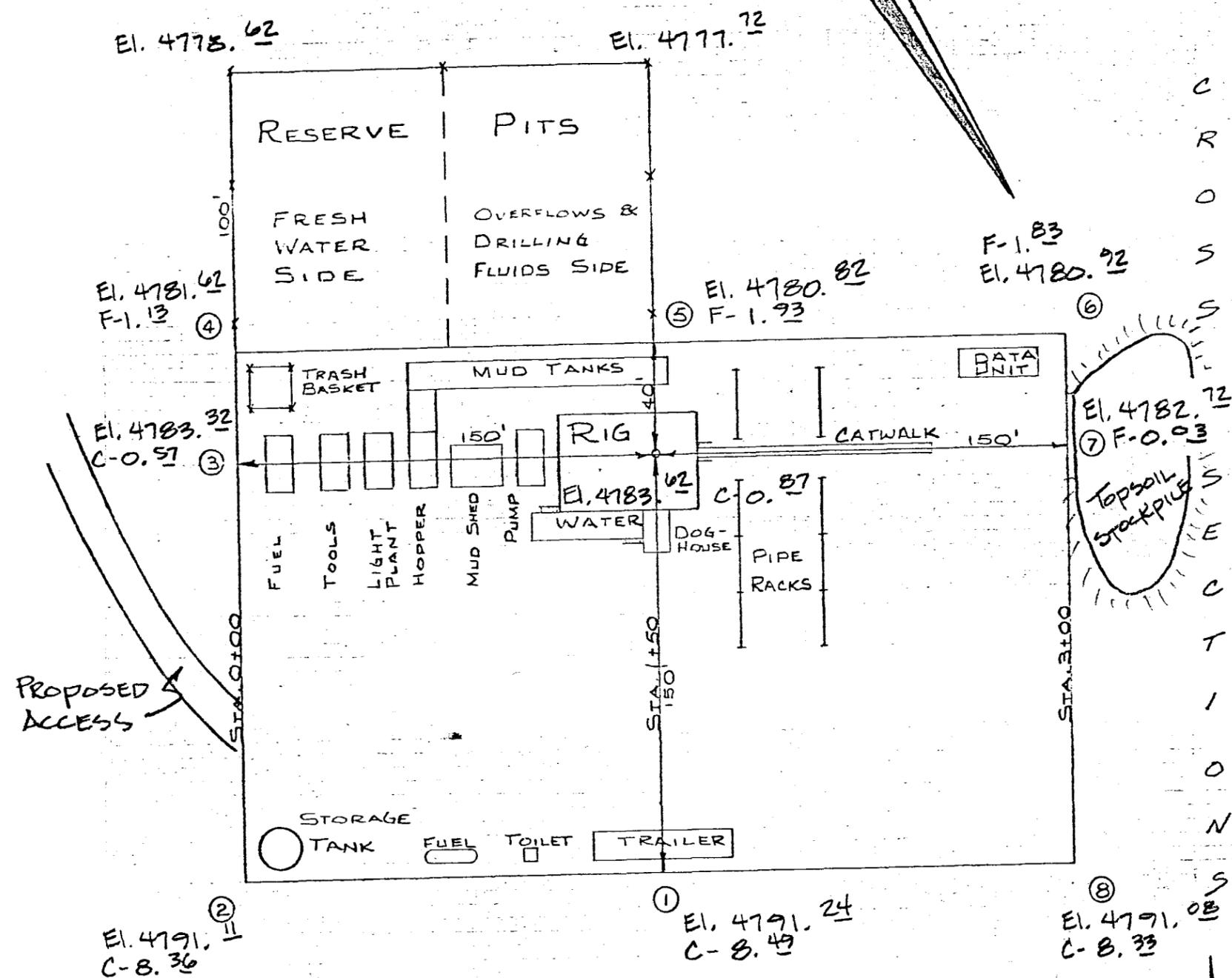
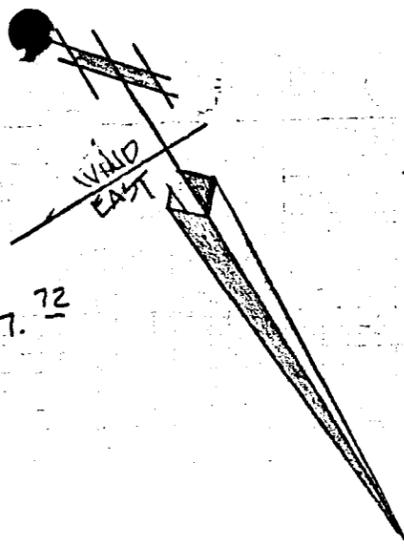
10" 900



LOMAX EXPLORATION CO.

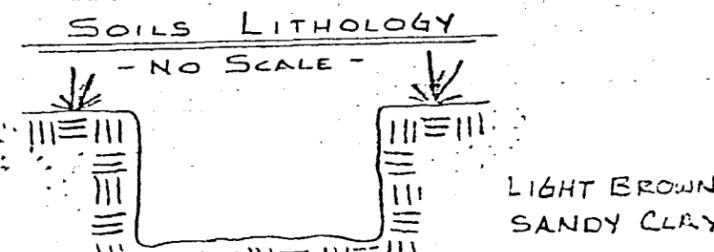
FEDERAL # 5-21

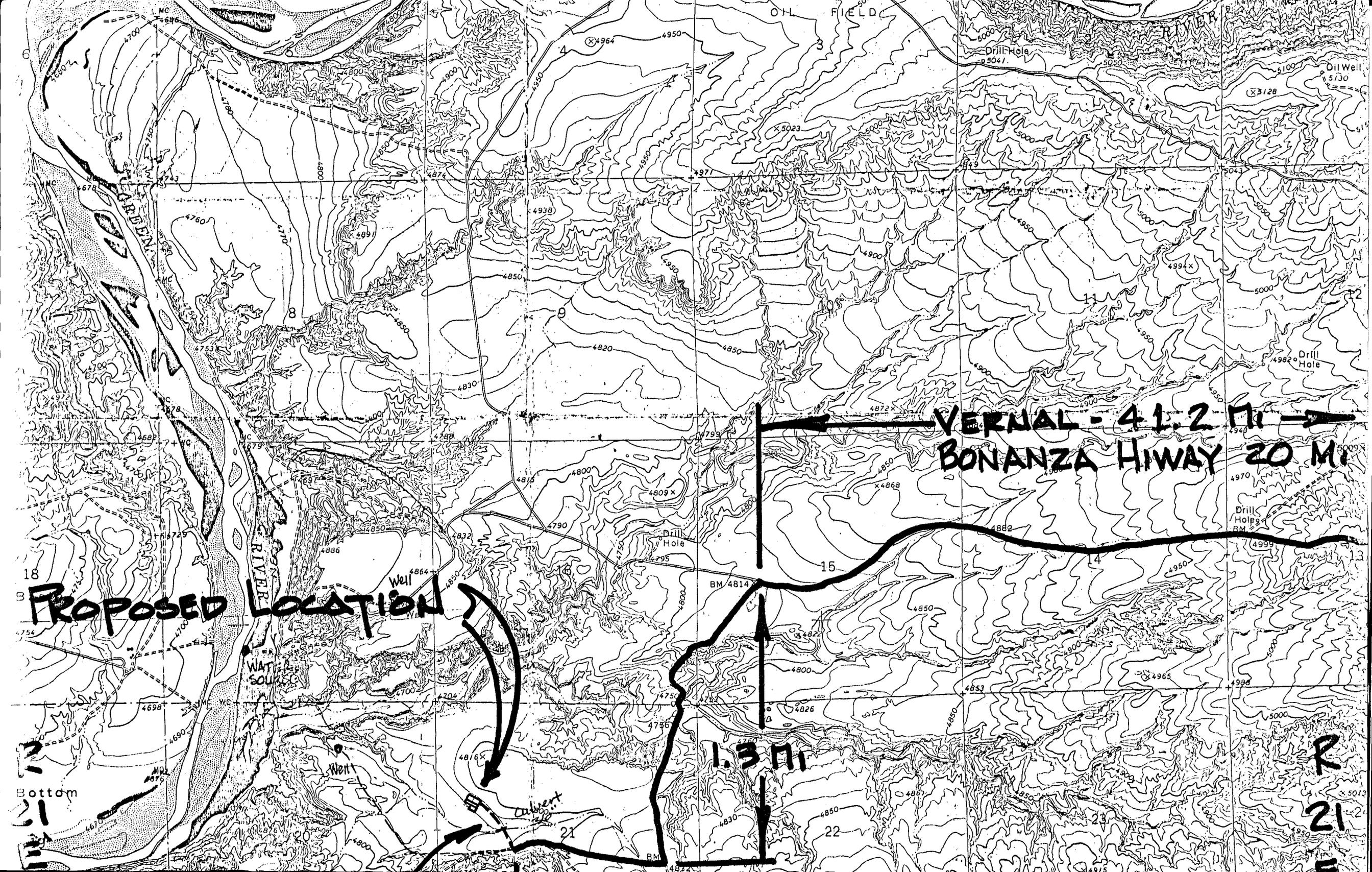
SCALE - 1" = 50'
4/14/83



1" = 10'
SCALES
1" = 50'

APPROX. YARDAGES
CU. YDS. CUT = 7,944
CU. YDS. FILL = 310





Proposed Location

Vernal - 41.2 mi
Bonanza Hiway 20 mi

1.3 mi

Bottom

R
21
E

OIL FIELD

RIVER

Drill Hole

Oil Well

Drill Hole

Drill Holes

WATER SOURCE

Drill Hole

Well

Well

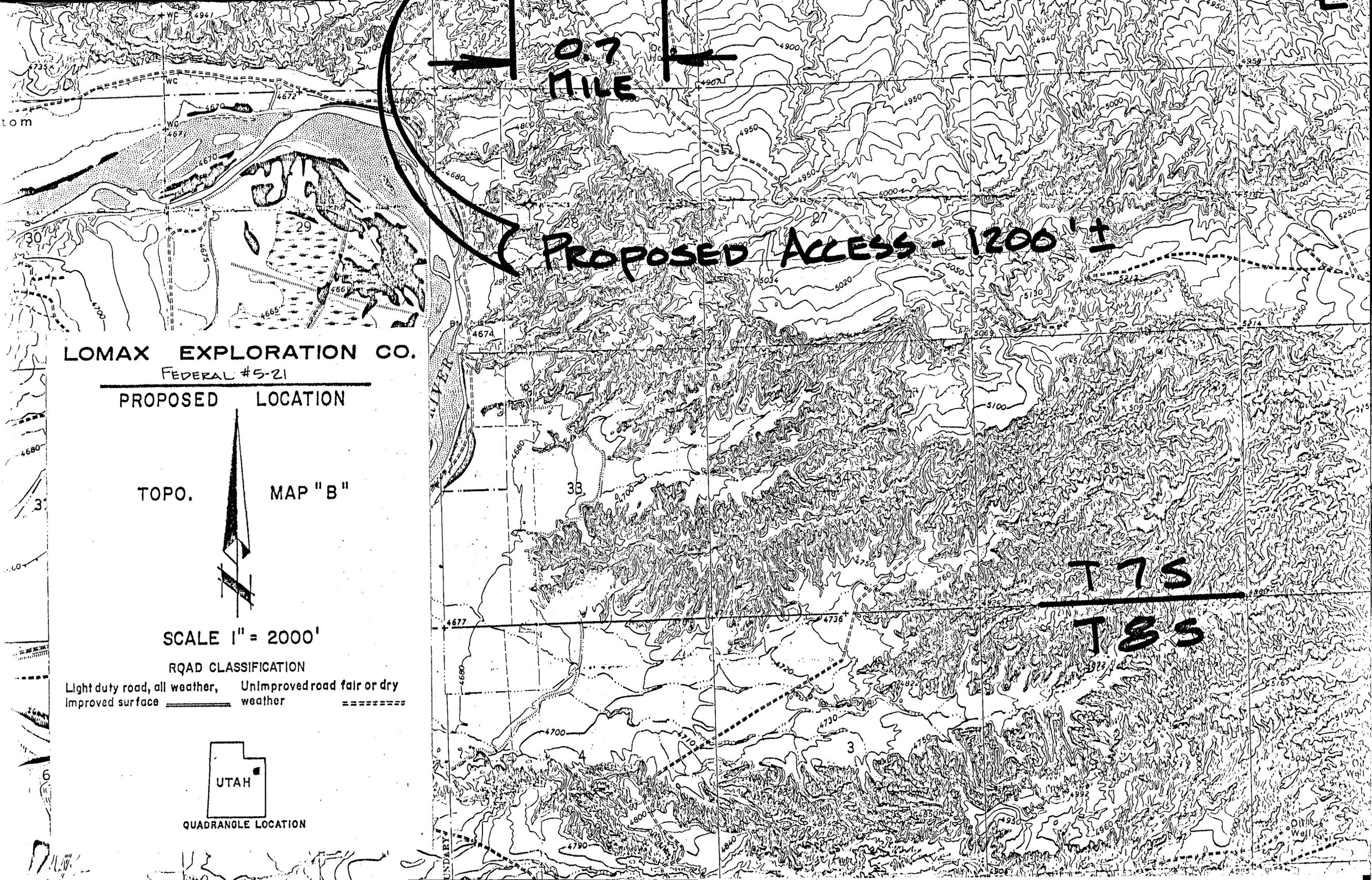
BM 4814

BM

Drill Hole

Well

BM



0.7
MILE

PROPOSED ACCESS - 1200' ±

LOMAX EXPLORATION CO.

FEDERAL #5-21

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather



UTAH
QUADRANGLE LOCATION

T7S
T8S

OPERATOR LOMAX EXPLORATION CO

DATE 5-9-83

WELL NAME FED 5-21

SEC SWNW 21 T 7S R 21E COUNTY WYATTAH

43-647-31341
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

✓
APR

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 9, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Federal 5-21
SWNW Sec. 21, T.2S, R.21E
684 FWL, 2018 FNL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31341.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS SERVICE
OIL & GAS OPERATIONS
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN SALT LAKE PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
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At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
43 miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
684'

16. NO. OF ACRES IN LEASE
720

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4718'

19. PROPOSED DEPTH
7200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4784' GR

22. APPROX. DATE WORK WILL START*
July, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4 | 8 5/8 | 24 | 300 | To Surface |
| 7 7/8 | 5 1/2 | 17 | TD | As Needed |

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24. SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE 4/27/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR DATE JUN 27 1983

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

JUN 30 1983
DIVISION OF

State of G

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION COMPANY

WELL NAME: FEDERAL # 5-21

SECTION SWNW 21 TOWNSHIP 7S RANGE 21E COUNTY UINTAH

DRILLING CONTRACTOR TWT

RIG # 56

SPUDDED: DATE 7-21-83

TIME 11:15PM

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY MICHELLE

TELEPHONE # 713-931-9276

DATE 7-22-83 SIGNED NCS

WATER ok

[Handwritten signature]

NOTICE OF SPUD

Company: Lomax Exploration

Caller: Michelle

Phone: 713 931-9276

Well Number: 5-21

Location: SWNW 21-7S-21E

County: Uintah State: Utah

Lease Number: U-30290

Lease Expiration Date: -

Unit Name (If Applicable): --

Date & Time Spudded: July 21, 1983 1:15 p.m.

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) Sundry notice to follow.

Rotary Rig Name & Number: TWT Rig #56

Approximate Date Rotary Moves In: July 20, 1983

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: July 22, 1983

cc: BLM, Vernal
MER
✓ State O&G
File

July 29, 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

Castle Peak Federal #7-23
SE/NE Section 23, T9S, R16E
Duchesne County, Utah

Brennan Federal #5-21
SW/NW Section 21, T7S, R21E
Uintah County, Utah

Gentlemen:

Enclosed are Sundry Notices for Spud Notification on the subject wells.

Please advise if you need additional information.

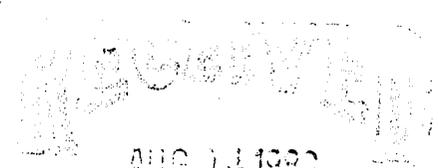
Very truly yours,



Michele Tisdel
Sec. Drilling & Production

MT
Enclosures (6)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

✓

AUG 1 1983

DIVISION OF
OIL, GAS & MINERAL



333 North Belt East • Suite 880
Houston, Texas 77090
(713) 931-9276
Mailing Address:
P.O. Box 4503
Houston, Texas 77210-4503

District Office:
248 North Union
Roosevelt, Utah 84066
Mailing Address:
P.O. Box 1446
Roosevelt, Utah 84066

November 4, 1983

Chief, Branch of Fluid Minerals,
Utah State Office, B.L.M.
136 East South Temple
Salt Lake City, Utah 84111

Brennan Federal #5-21
SW/NW Section 21, T7S, R21E
Uintah County, Utah

Gentlemen:

Enclosed is the Well Completion Report for the subject well. I have also enclosed copies of the logs with the request that they remain confidential for at least six months.

Please advise if you need additional information.

Very truly yours,

Michele Tisdel

Michele Tisdel
Sec., V.P. Drilling & Production

MT
Enclosures (4)

cc: State of Utah
✓ Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-30290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brennan Federal

9. WELL NO.

5-21

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 21, T7S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 684' FWL & 2018' FNL SW/NW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31341 DATE ISSUED 5/9/83

15. DATE SPUDED 7/21/83 16. DATE T.D. REACHED 8/1/83 17. DATE COMPL. (Ready to prod.) 10/14/83 18. ELEVATIONS (DF, BKB, RT, GB, ETC.)* 4784' GR 19. ELEV. CASINGHEAD 4784

20. TOTAL DEPTH, MD & TVD 7020' 21. PLUG, BACK T.D., MD & TVD 6977 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 6660-6720' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-Cased Hole, CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8 5/8 | 24 | 297 | 12 1/4 | 275 sx cl "G" + 2% CaCl + 1/4#/sx flocele | |
| 5 1/2 | 17 | 7020 | 7 7/8 | 200 sx Hifill & 300 sx Thixotropic | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| | | | | | 2 7/8 | 6804 | |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| INTERVAL | AMOUNT AND KIND OF MATERIAL USED |
|-------------------------------|---|
| 6660-70 6703-08 6715-20 | 3948 gals 15% HCl & 28,300 gals gelled KCl water + 24,000# 20/40 sand |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 10/14/83 | Pumping | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 11/2/83 | 24 | Open | → | 12 | NM | 2 | NM |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 0 | 0 | → | 12 | NM | 2 | 35 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE 11/04/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS | |
|----------------|--------|--------|-----------------------------|------------------|--|
| | | | | NAME | TOP MEAS. DEPTH TRUE VERT. DEPTH |
| Garden Gulch | -5686' | | | | |
| Wasatch Trans. | ±6750' | | | | |

November 10, 1983

Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

To Whom It May Concern:

Please hold confidential the logs to the Lomax Exploration #5-21
located in 7S-21E, Section 21. ✓

Thank you,

Diane Nolley

Diane Nolley
Geologist

DN/jk

Handwritten notes:
Lomax Exploration #5-21
7S-21E, Section 21
NOV 15 1983
DIVISION OF
OIL & GAS

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING



September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

SEP 10 1985

| Well Name | DIVISION OF OIL GAS & MINING | TEST | | | | CURRENT MONTH (bbls oil) | | | Next Month ² Ceiling |
|---------------------|---------------------------------|---------|------|-------------------|------|--------------------------|----------------------|-----------------|------------------------------------|
| | | Date | BOPD | MCFD ¹ | GOR | Production Ceiling | Actual Production | Over (Under) | |
| Boundary Federal | # 9-20 | SHUT IN | | | | NA | NA | NA | NA |
| | 15-20 | SHUT IN | | | | NA | NA | NA | NA |
| Brennan Bottom | # 15-8 | 8/08/85 | 14 | 8 | 555 | NA | NA | NA | NA |
| | 2-20 | 8/03/85 | 50 | 62 | 1233 | NA | NA | NA | NA |
| | 5-21 | 8/06/85 | 13 | 19 | 1412 | NA | NA | NA | NA |
| Brundage Canyon | # 16-2 | 8/06/85 | 21 | 129 | 6188 | 745 | 493 | (252) | 740 |
| | 14-15 | 8/17/85 | 8 | 67 | 8413 | NA | NA | NA | NA |
| | 16-16 | 8/14/85 | 24 | 37 | 1579 | NA | NA | NA | NA |
| | 8-21 | 8/19/85 | 92 | 165 | 1805 | NA | NA | NA | NA |
| | 4-22 | 8/16/85 | 36 | 95 | 2610 | NA | NA | NA | NA |
| S. Brundage Canyon | # 1-29 | 8/28/85 | 14 | 29 | 2056 | NA | NA | NA | NA |
| | 1-30 | 8/08/85 | 10 | 30 | 3124 | NA | NA | NA | NA |
| Castle Peak Federal | #12-24 | SHUT IN | | | | NA | NA | NA | NA |
| S. Cottonwood Ridge | # 1-19 | 8/07/85 | 44 | 27 | 609 | NA | NA | NA | NA |
| | 1-20 | 8/09/85 | 41 | 24 | 581 | NA | NA | NA | NA |
| Coyote Canyon Ute | # 10-9 | 8/03/85 | 46 | 75 | 1626 | NA | NA | NA | NA |
| | 16-12 | 8/02/85 | 79 | 36 | 455 | NA | NA | NA | NA |
| | 4-18 | SHUT IN | | | | NA | NA | NA | NA |

75.21E.21

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

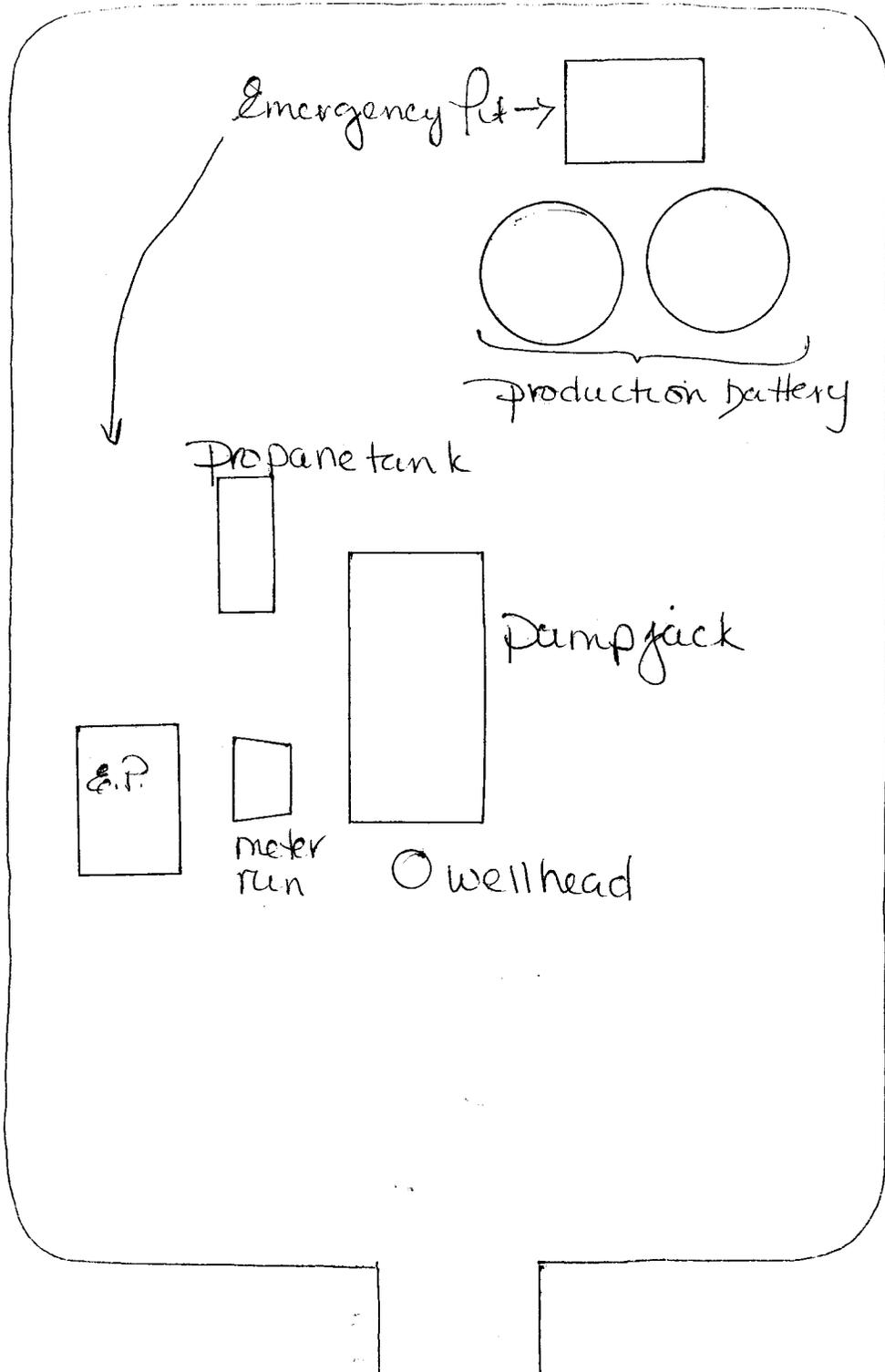
Signature: [Signature]
 Title: PROD TECH

Date: 9-9-85

Feb 5-21

Sec 21, TF 30, R21E

Hubly 3/22/89



Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-30290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SO. W. TEMPLE S.W.C. DALLAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

34 1/4 - 20 1/4 sec 21, 79-71E

8. Well Name and No.

FEED 5-21

9. API Well No.

43-04-791314

10. Field and Pool, or Exploratory Area

BRENNAN BOTTOM

11. County or Parish, State

VINTAGE, TEXAS

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

OCT 05 1992

Change of Operator from Lomax Exploration Company
to Petro-X Corporation effective October 2, 1992
We agree to follow the terms and conditions of the lease

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title *Assistant District Manager Minerals*

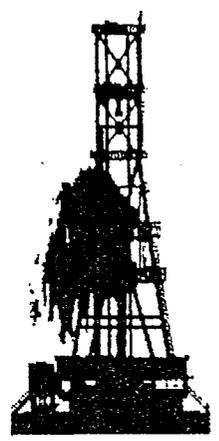
Date *10-2-92*

(This space for Federal Use Only)

Approved by *[Signature]*
Conditions of approval, if any:

Title *ASSISTANT DISTRICT MANAGER MINERALS*

Date *OCT 22 1992*



PETRO - X CORPORATION

1709 South West Temple
Salt Lake City, Utah 84115
Telephone: 801-467-7171
Fax: 467-7193

F A X T R A N S M I T T A L C O V E R

TO: L I S H A R O M E R O

FROM: D E A N H . C H R I S T E N S E N

SUBJECT: A P R O V A L S F R O M V E R N A L D I S T R I C T B L M

TOTAL PAGES: 4 I N C L U D I N G C O V E R L E T T E R

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-30290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Felt 5-21

2. Name of Operator
PETRO-X CORPORATION

9. API Well No.
43-047-31341

3. Address and Telephone No.
1709 SO. W. TEMPLE S.W. COR. UT 84115

10. Field and Pool, or Exploratory Area
BROWN BOTTOM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S40'14" - NW 1/4 Sec. 21, T9S - R1E

11. County or Parish, State
WINTHROP, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Lomax Exploration Company
to Petro-X Corporation effective October 2, 1992
We agree to follow the terms and conditions of the lease

RECEIVED

OCT 06 1992

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title VICE PRESIDENT

Date 10.2.92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

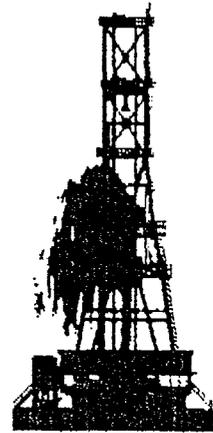
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PETRO - X CORPORATION

1709 South West Temple
Salt Lake City, Utah 84115

Telephone: 801-467-7171
Fax: 467-7193



DIVISION OIL, GAS AND MINING
III TRIAD, SUITE 350
SALT LAKE CITY, UTAH 84180

ATTN: MS. LISHA ROMERO
WELL RECORDS

DECEMBER 14, 1992

RE: DESIGNATION OF OPERATOR
LOMAX WELLS FED 2-20 &
FED 5-21

GENTLEMEN:

PURSUANT TO THE OPERATING RULES AND REGULATIONS, WE EARLIER
SUBMITTED CHANGES OF OPERATOR FOR THE ABOVE REFERENCED WELLS.

ATTACHED PLEASE FIND COPIES OF THE APPROVAL OF THE CHANGE IN
DESIGNATED OPERATORS BY THE VERNAL DISTRICT BLM, DATED OCTOBER 22,
1992. WE ARE AT A LOSS WHY THEY DID NOT SUBMIT A COPY OF THIS
APPROVAL TO YOUR OFFICE.

WE HAVE MADE THE APPROPRIATE CHANGES ON OUR MONTHLY REPORT OF
OPERATIONS.

THANK YOU FOR YOUR ASSISTANCE WITH THIS MATTER.

SINCERELY,

DEAN H. CHRISTENSEN
PRESIDENT

CC:

| | |
|--------------|---|
| Routing | |
| 1-LCR 47-LCR | ✓ |
| 2-DTS DTS | ✓ |
| 3-VLC | ✓ |
| 4-RJF | ✓ |
| 5-RWM | ✓ |
| 6-ADA | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-2-92)

| | | | |
|-------------------|--------------------------------|------------------------|-----------------------------|
| TO (new operator) | <u>PETRO-X CORPORATION</u> | FROM (former operator) | <u>LOMAX EXPLORATION CO</u> |
| (address) | <u>1709 S W TEMPLE</u> | (address) | <u>PO BOX 1446</u> |
| | <u>SALT LAKE CITY UT 84115</u> | | <u>ROOSEVELT UT 84066</u> |
| | <u>DEAN CHRISTENSEN</u> | | <u>KEBBIE JONES</u> |
| | phone <u>(801) 467-7171</u> | | phone <u>(801) 722-5103</u> |
| | account no. <u>N 0715</u> | | account no. <u>N0580</u> |

Well(s) (attach additional page if needed):

| | | | | |
|--------------------------------|--------------------------|---------------------|--|----------------------------|
| Name: <u>FEDERAL 5-21/GRRV</u> | API: <u>43-047-31341</u> | Entity: <u>2665</u> | Sec <u>21</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-30290</u> |
| Name: <u>FEDERAL 2-20/GRRV</u> | API: <u>43-047-31275</u> | Entity: <u>2675</u> | Sec <u>20</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-49656</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 10-7-92) * See Btm Approvals.*
- JCF 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-6-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- JCF 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- JCF 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-14-92)*
- JCF 6. Cardex file has been updated for each well listed above. *(12-14-92)*
- JCF 7. Well file labels have been updated for each well listed above. *(12-14-92)*
- JCF 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-14-92)*
- JCF 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- OK* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- OK* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/15/92 1992. If yes, division response was made by letter dated 12/15/92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- OK* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/15/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- OK* 1. All attachments to this form have been microfilmed. Date: 12/18/92 1992.

FILING

- OK* 1. Copies of all attachments to this form have been filed in each well file.
- OK* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

921214 Btm/Vernal Approved 10-22-92 eff. 10-2-92.

Routing:

| | |
|--------|------|
| 1. LCR | 7-10 |
| 2. DTS | TS |
| 3. VLC | ✓ |
| 4. RJF | ✓ |
| 5. RWM | ✓ |
| 6. ADA | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-31-92)

| | | | |
|-------------------|---------------------------------|------------------------|---------------------------------|
| TO (new operator) | <u>PETRO-X CORPORATION</u> | FROM (former operator) | <u>PETRO-X CORPORATION</u> |
| (address) | <u>1709 S W TEMPLE</u> | (address) | <u>1709 S W TEMPLE</u> |
| | <u>SALT LAKE CITY, UT 84115</u> | | <u>SALT LAKE CITY, UT 84115</u> |
| | <u>ATTN: R. GARRY CARLSON</u> | | <u>ATTN: DEAN CHRISTENSEN</u> |
| | phone <u>(801) 467-7171</u> | | phone <u>(801) 467-7171</u> |
| | account no. <u>N0715(A)</u> | | account no. <u>N0715</u> |

Well(s) (attach additional page if needed):

| | | | | |
|------------------------------------|--------------------------|----------------------|--|----------------------------|
| Name: <u>RFC #1/UNTA</u> | API: <u>43-047-31805</u> | Entity: <u>10952</u> | Sec <u>20</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-42050</u> |
| Name: <u>FEDERAL 5-21/GRRV</u> | API: <u>43-047-31341</u> | Entity: <u>2665</u> | Sec <u>21</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-30290</u> |
| Name: <u>FEDERAL 2-20/GRRV</u> | API: <u>43-047-31275</u> | Entity: <u>2675</u> | Sec <u>20</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-49656</u> |
| Name: <u>BRENNAN FED 15-8/GRRV</u> | API: <u>43-047-31272</u> | Entity: <u>8405</u> | Sec <u>8</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-49656</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-30-92)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-31-92)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

- 1. All attachments to this form have been microfilmed. Date: Jan 4 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

721231 Petro-X "Dean Christensen" Alternate address for Petro-X will be changing to Vernal at a later date. Documentation will be submitted at that time.

PETRO - X CORPORATION

1709 South West Temple
Salt Lake City, Utah 84115

Telephone: 801-467-7171
Fax: 467-7193



DIVISION OIL, GAS, AND MINING
355 WEST NORTH TEMPLE
3 TRIAD BUILDING, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. LEISHA ROMERO
WELL RECORDS

DECEMBER 30, 1992

RE: SEPARATION OF REPORTING
RESPONSIBILITIES

MS. ROMERO:

PURSUANT TO OUR PHONE CONVERSATION THIS DATE CONCERNING THE REPORTING OF WELLS FOR PETRO-X CORPORATION, MR. R. GARRY CARLSON OF THIS OFFICE WILL BE RESPONSIBLE FOR ALL OPERATIONS AND REPORTING FOR WELLS LOCATED IN THE Uintah Basin Area.

AS A RESULT OF THIS FACT, IT WILL BE GREATLY APPRECIATED IF YOUR OFFICE COULD PLACE ALL OF THE WELLS SHOWN ON THE ATTACHED SUNDRY NOTICE ON ONE REPORT FORM. THE ONLY CHANGE WILL BE THAT THESE WELLS ARE CONSOLIDATED. NONE OF THE OPERATOR NUMBERS, ETC., WILL NEED TO BE CHANGED.

THIS CHANGE WILL FACILITATE OUR REPORTING AS THE TWO DIFFERENT AREAS DON'T REPORT PRODUCTION FIGURES ON THE SAME TIME SCHEDULE WHICH HOLDS UP REPORTING FOR THE GRAND COUNTY PROPERTIES.

THANK YOU FOR YOUR ASSISTANCE WITH THIS REQUEST.

SINCERELY,

A handwritten signature in black ink, appearing to read "Dean H. Christensen".

DEAN H. CHRISTENSEN
SECRETARY

RECEIVED

JAN 04 1993

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

2. Name of Operator: PETRO-X CORPORATION

9. API Well Number:

3. Address and Telephone Number:
1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

10. Field and Pool, or Wildcat:

4. Location of Well

Footages:

County:

QQ, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other SEPARATION OF REPORTING
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

RESPONSIBILITIES

Approximate date work will start _____

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS REQUESTED THAT THE FOLLOWING WELLS BE REPORTED ON A SEPARATE MONTHLY REPORTING FORM: (ATTN: R. GARRY CARLSON)

RFC #1
43-047-31805 10952 07S 21E 20

BRENNEN 5-21
43-047-31341 02665 07S 21E 21

BRENNEN 2-20
43-047-31275 02675 07S 21E 20

BRENNEN 15-8
43-047-31272 08405 07S 21E 8

RECEIVED

JAN 04 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: [Signature]

Title: Secretary

Date: 12/30/92

(This space for State use only)

PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

AUG 03 1993

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DIVISION OF OIL, GAS, & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

ATTN: VICKY CARNEY
WELL RECORDS

AUGUST 2, 1993

RE: MONTHLY REPORTS

GENTLEMEN:

ATTACHED PLEASE FIND COPIES OF THE REPORTS FOR JUNE OPERATIONS.

THE FOLLOWING SETS FORTH THREE (3) PROBLEMS THAT WE DISCOVERED IN COMPLETING THE PRE-PRINTED FORMS:

1. WELL ADAK-ANSCHUTZ 26-1A, API #43-019-30477, ENTITY #09060 T20S, R21E, SECTION 26, APPEARED ON THE FORM NR0001.FRM 06/21/93, BUT DID NOT APPEAR ON THE FOR=NRO003.FRM 06/21/93. IT WAS ADDED AND THE APPROPRIATE INFORMATION SHOWN.

2. WELL FEDERAL 26-3, API #43-019-30582, ENTITY #09061, WAS ENTIRELY DELETED FROM THE REPORTS SENT TO THIS OFFICE. IT WAS PRINTED IN AND THE APPROPRIATE INFORMATION SUPPLIED.

THIS WELL HAS A DUAL COMPLETION. THE MANCOS SHALE HAS A 20 PSI FORMATION THAT IS CURRENTLY BEING OPERATED BY THE LINN BROS., GRAND JUNCTION, COLORADO. WE ARE OPERATING THE DAKOTA ZONE FROM THIS SAME WELL, AS THE TWO ZONES DO NOT COMMUNICATE. THE MANCOS GAS IS TAKEN FROM THE SURFACE CASING, AND THE DAKOTA GAS IS CEMENTED OFF AND IS TAKEN THRU THE 4 1/2" PRODUCTION CASING. WE WILL BE SETTING TUBING AND BEGIN PRODUCING THE DAKOTA FORMATION SOMETIME IN SEPTEMBER, 1993.

ADDITIONALLY, YOUR OFFICE IS NOTIFIED THAT AS OF 1 JULY, 1993, PETRO-X CORPORATION IS NOT LONGER THE OPERATOR FOR THE FOLLOWING WELLS IN THE UINTAH BASIN:

1. FEDERAL 5-21 - API #43-047-31341, ENTITY #02665.
2. FEDERAL 2-20 - API #43-047-31275, ENTITY #02675.
3. FEDERAL 15-8 - API #43-047-31272, ENTITY #08405.

PAGE 2

THESE WELLS HAVE BEEN TRANSFERRED TO MAR/REG OIL COMPANY, RENO, NEVADA. THE FEDERAL GOVERNMENT HAS BEEN SUPPLIED WITH BOTH SUNDRY NOTICES AND THE APPROPRIATE PAYOR INFORMATION FORMS (PIF'S). THESE THREE WELLS SHOULD BE DELETED FROM PETRO-X CORPORATION AS OF 1 JULY, 1993.

ADDITIONALLY, PETRO-X CORPORATION HAS EXCHANGED CERTAIN INTERESTS PREVIOUSLY HELD IN THE STRYCHNINE CANYON WATERFLOOD PROJECT, AND HAS RESIGNED EFFECTIVE 1 JULY, 1993 OF THAT UNIT. THE FOLLOWING WELLS ARE AFFECTED BY THAT TRANSACTION AND SHOULD BE REMOVED FROM OUR REPORTS AS FOLLOWS:

1. BULL CANYON 1-1, API 43-019-30566, ENTITY #00945.
2. BULL CANYON 1-3, API 43-019-31037, ENTITY #00946.
3. STATE OF UT 2-20-21-2, API 43-019-30699, ENT. 00947.
4. BULL CANYON 1-2, API 43-019-30603, ENTITY #10405.

THESE WELLS WILL ALSO BE OPERATED BY MAR/REG OIL COMPANY, RENO, NEVADA, EFFECTIVE 1 JULY, 1993.

THANK YOU FOR YOUR ASSISTANCE WITH THESE MATTERS.

SINCERELY,



DEAN H. CHRISTENSEN
PRESIDENT

CC: MAR/REG OIL COMPANY

FILED: C:\STATE\MOREP.1

MAR/REG OIL COMPANY

A Nevada Corporation

August 11, 1993

Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

Re: Change of Operator

Dear Ms. Cordova:

Enclosed are the Sundry Notices you requested for the wells for which we have taken over operations.

Sincerely,



Rhonda Ahmad

RECEIVED

AUG 13 1993

DIVISION OF
OIL GAS & MINING

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MAR/REG OIL COMPANY

3. Address and Telephone No.

P.O. BOX 18148, RENO, NV 89511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 NW/4 Sec. 21, Township 7 South, Range 21 East
Uintah County, Utah

5. Lease Designation and Serial No.

U-30290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL 5-21

9. API Well No.

43-047-31341

10. Field and Pool, or Exploratory Area

BRENNAN BOTTOM

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Petro-X Corporation to Mar/Reg Oil Company effective July 1, 1993. We agree to follow the terms and conditions of the lease.

AUG 13 1993

14. I hereby certify that the foregoing is true and correct

Signed Khosha Akhmal

Title President

Date 7/20/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

JUL 25 1993

P. 01

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-30290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
SEP 07 1993

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MAR/REG OIL COMPANY

3. Address and Telephone No.

P.O. BOX 18148, RENO, NV 89511

DIVISION OF
OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 NW/4 Sec. 21, Township 7 South, Range 21 East
Uintah County, Utah

8. Well Name and No.

FEDERAL 5-21

9. API Well No.

43-047-31341

10. Field and Pool, or Exploratory Area

BRENNAN BOTTOM

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Petro-X Corporation to Mar/Reg Oil Company effective July 1, 1993. We agree to follow the terms and conditions of the lease.

14. I hereby certify that the foregoing is true and correct

Signed Khonda Ahmad

Title President

Date 7/20/93

(This space for Federal or State office use)

Approved by HOWARD B. CLEAVINGER II
Conditions of approval, if any:

Title ASSISTANT DISTRICT
MANAGER MINERALS

Date SEP 02 1993

PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED
SEP 06 1993



DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS, AND MINING
350 WEST NORTH TEMPLE, S-355
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCO.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

| OPERATOR | WELL NAME | API NUMBER |
|---------------------------|------------------|----------------|
| ----- | | |
| SATURN RESOURCES CORP. | MUSTANG 3-1 | 43-019-31128 |
| | FEDERAL 2-037 | 43-019-30864 |
| | FEDERAL 3-037 | 43-019-30992 |
| | FEDERAL 7-037 | 43-019-31015 |
| | INLAND FUELS 9-5 | 43-019-31085 |
| | INLAND FUELS 9-6 | 43-019-31142 |
| ----- | | |
| MAR/REG OIL COMPANY | BULL CANYON 1-1 | 43-019-30566 |
| | BULL CANYON 1-3 | 43-019-31037 |
| | STATE 2-20-21-2 | 43-019-30699 |
| | BULL CANYON 1-2 | 43-019-30603 |
| | FEDERAL 5-21 | 43-047-31341 ✓ |
| | FEDERAL 2-20 | 43-047-31275 |
| BRENNEN | FEDERAL 15-8 | 43-047-31272 |
| ----- | | |
| AMBRA OIL AND GAS COMPANY | TUMBLEWEED #1 | 43-019-30513 |

PAGE 2
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT
MONTHS REPORTS.

SINCERELY,



DEAN H. CHRISTENSEN
PRESIDENT



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 9, 1993

Rhonda Ahmad
MAR/REG Oil Company
P. O. Box 18148
Reno, Nevada 89511

Re: Petro-X Corporation to MAR/REG Oil Company

Dear Ms. Ahmad:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|--------|---------|
| 1-FILE | |
| 2-DTP | 7-8-93 |
| 3-VLC | 8-11-93 |
| 4-RJE | |
| 5-FILE | |
| 6-PL | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

| | |
|--|---|
| TO (new operator) <u>MAR/REG OIL COMPANY</u> | FROM (former operator) <u>PETRO-X CORPORATION</u> |
| (address) <u>PO BOX 18148</u> | (address) <u>PO BOX 520205</u> |
| <u>RENO, NV 89511</u> | <u>SALT LAKE CITY, UT 841520205</u> |
| <u>RHONDA AHMAD, PRES & P.E.</u> | <u>R GARRY CARLSON</u> |
| phone <u>(702) 852-7444</u> FAX# <u>702-851-1138</u> | phone <u>(801) 467-7171</u> |
| account no. <u>N 8195 (9-9-93)</u> | account no. <u>N 0715(A)</u> |

Well(s) (attach additional page if needed):

| | | | | |
|------------------------------------|--------------------------|---------------------|--|----------------------------|
| Name: <u>FEDERAL 5-21/GRRV</u> | API: <u>43-047-31341</u> | Entity: <u>2665</u> | Sec <u>21</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-30290</u> |
| Name: <u>FEDERAL 2-20/GRRV</u> | API: <u>43-047-31275</u> | Entity: <u>2675</u> | Sec <u>20</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-49656</u> |
| Name: <u>BRENNAN FED 15-8/GRRV</u> | API: <u>43-047-31272</u> | Entity: <u>8405</u> | Sec <u>8</u> Twp <u>7S</u> Rng <u>21E</u> | Lease Type: <u>U-49656</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-3-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Ref. 8-6-93) *mailed Rules & Regs. (Rec'd 8-13-93)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(8-6-93) (9-9-93 "Letter mailed")*
4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-9-93)*
6. Cardex file has been updated for each well listed above. *(9-9-93)*
7. Well file labels have been updated for each well listed above. *(9-9-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-9-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9-20 1993. If yes, division response was made by letter dated 9-20 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9-20 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 9-20 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930909 B.M./Kemel Approved 9-2-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-30290 |
| 2. Name of Operator Mar/Reg Oil Company | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO Box 18148, Reno, Nevada 89511 | 3b. Phone No. (include area code) 775 852 7444 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 684 FWL 2018 FNL SW/NW | | 8. Well Name and No. Brennan Federal Fed 5-21 |
| | | 9. API Well No. 43-047-31341 |
| | | 10. Field and Pool, or Exploratory Area Brennan Bottoms |
| | | 11. County or Parish, State Utah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Pump & tbg</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Pulled Rods and Tubing. Replaced 5,200 foot of tubing and pump.
Set Tubing at 6,760 feet.**

1 jt 2 7/8 J-55 tbg
1 8 ft perforated pup
seating nipple
2 jts 2 7/8 J-55 tbg
200 jts 2 7/8 J-55 tbg

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JUN 14 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|-------------------------------------|-----------------------------|
| Name (Printed/Typed) Tariq Ahmad | Title Petroleum Engineer |
| Signature | Date 6/12/07 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title | Date |
| | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)