

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Bond # 110
2SE593633
UT 735

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name
FEE

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Agency Draw #30-1A

2. Name of Operator

DEL - RIO Drilling Programs, Inc.

9. Well No.

Wildcat

3. Address of Operator

448 East 400 South Suite 203, Salt Lake City, UT 84111

10. Field and Pool, or Wildcat

Sec. 30, T13S, R21E, S.L.M.

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

688' FWL 2021' FNL

11. Sec., T., R., M., or Blk. and Survey or Area

Uintah Utah

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

42 Miles + Southeast Ouray 2,720

12. County or Parrish 13. State

40

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

688'

16. No. of acres in lease

6000' 2720

17. No. of acres assigned to this well

Rotary

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6000' MEASURED

20. Rotary or cable tools

March 15, 1983

21. Elevations (Show whether DF, RT, GR, etc.)

6358' GR.

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	40# N	300'	Circ. to Surface
7 7/8"	5 1/2"	15.5# N	6000'	460 Bags

* See 10 point Drilling Plan

RECEIVED

DEC 30 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: James C Caldwell

Title: President

Date: 29/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

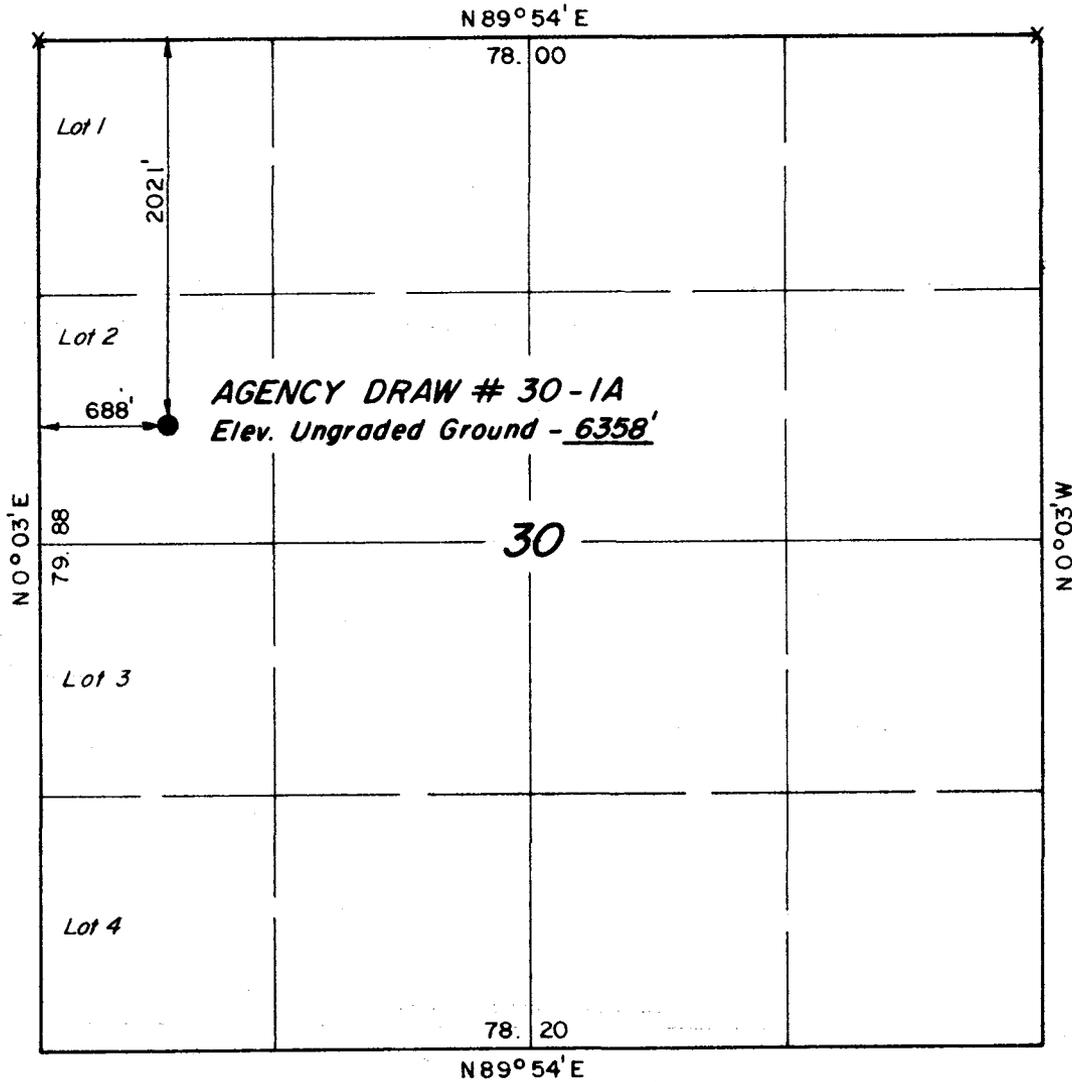
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-25-83
BY: James Caldwell

T13S, R21E, S.L.B. & M.

PROJECT
DEL - RIO DRILLING PROGRAMS INC.

Well location, *AGENCY DRAW # 30-1A*,
 located as shown in Lot 2, Section 30,
 T13S, R21E, S.L.B. & M. Uintah County,
 Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/29/82
PARTY	RK DB JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	DEL - RIO

X = Section Corners Located

DEL-RIO RESOURCES, INC.

AGENCY DRAW 30-1A

SW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 30

T13S, R21E, SLM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the tertiary Green River Formation.
2. Estimated tops of important geologic markers are as follows:

Green River Formation:	Surface
Wasatch Formation:	2360'
Mesaverde Formation:	4350'
Total Depth:	6000'

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.

<u>Size of Hole</u>	<u>Size of Casing & Wt./ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 $\frac{1}{4}$ "	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 $\frac{1}{2}$ ", 15.50#, new	6000'	460

5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly Cocks
 - (2) Bit Floats
 - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

DRILLING PLAN, CONTD.
DEL-RIO RESOURCES, INC.
SW¼ NW¼ SECTION 30 T13S-R21E, SLM
Uintah Co., Utah

Page Two

8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

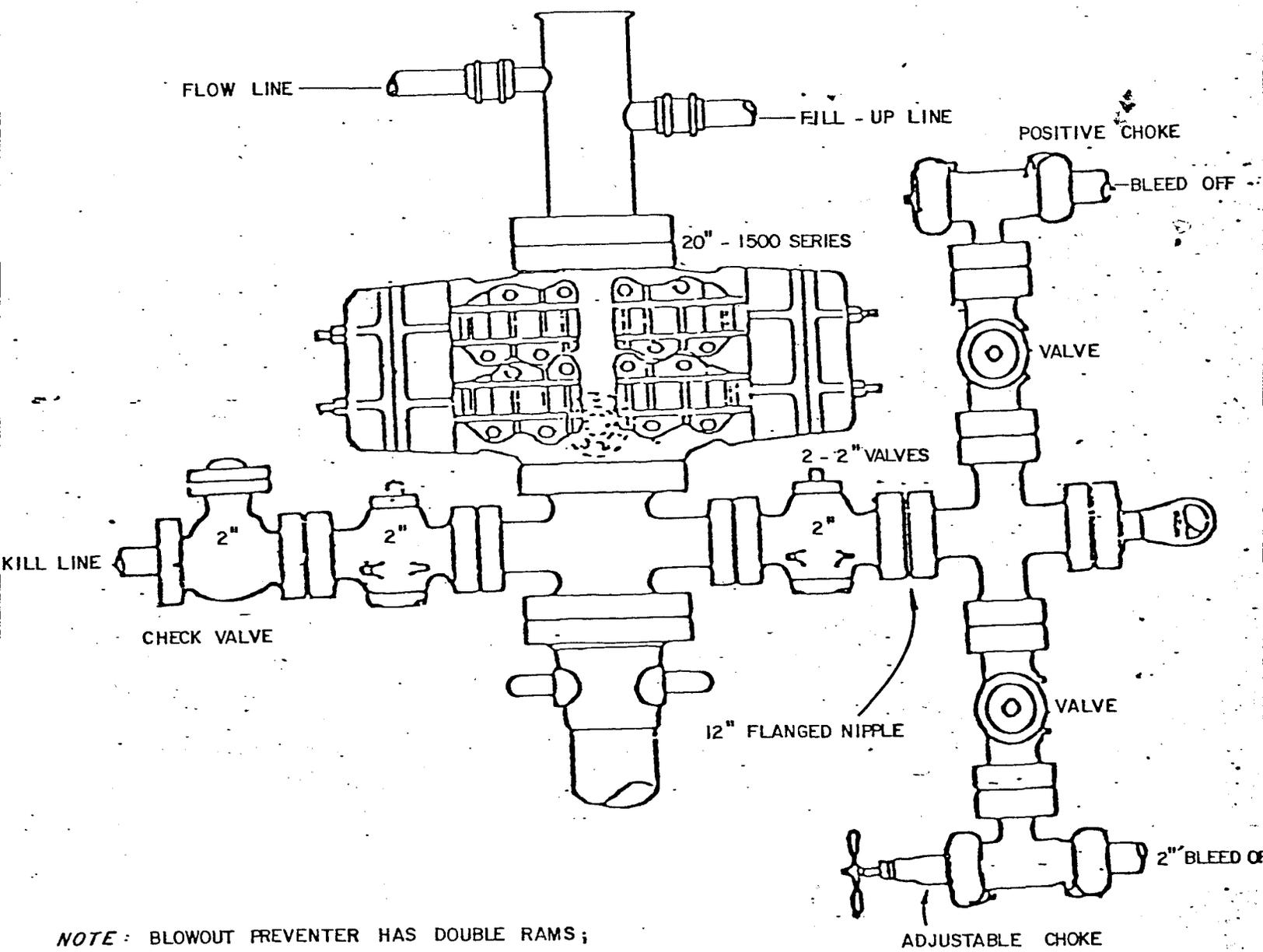
The logging program is as follows:

- (1) Mud logging unit: from 300' T.D.
 - (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formation Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected.
10. The Anticipated starting date: March 15, 1983.



Kent A. Swanson
Exploration Manager

Salt Lake City, Utah
December 22, 1982



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

DIAGRAM "C" - B.O.P.

OPERATOR DEL-RID DRILLING PROGRAMS DATE 12-31-82

WELL NAME AGENCY DAWI # 30-1A

SEC SWNW 30 T 13S R 21E COUNTY UNITAH

43-047-31328
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

- | | | |
|---|--|-------------------------------------|
| <input type="checkbox"/> INDEX | <input checked="" type="checkbox"/> HL | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> NID | <input checked="" type="checkbox"/> PI | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> MAP | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

PROCESSING COMMENTS:

no wells within 4960'

RJK

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *NEEDS BOND*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

requested bond as
per Kent Swanson
Morrison
12-31

update with Larry
11-14-83
Morrison

KENT

Rec'd 3-25-83
Morrison

March 25, 1983

Del-Rio Drilling Programs, Inc.
448 East 400 South, Suite 203,
Salt Lake City, Utah 84111

RE: Well No. Agency Draw #30-1A
SWNW Sec. 30, T.13S, R.21E
2021' FNL, 688' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31328.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 30, 1983

Del-Rio Resources, Inc.
448 East 400 South, Suite # 203
Salt Lake City, Utah 84111

Re: Well No. Agency Draw # 30-1A
2021' FNL, 668' FEL
SW NW, Sec. 30, T. 13S, R. 21E.
Uintah County, Utah

Well No. Oil Canyon # 11¹-1A
676' FNL, 1420' FWL
NE NW, Sec. 11, T. 14S, R. 20E.
Uintah County, Utah

Well No. Oil Canyon # 32-1A
1879' FNL, 2053' FWL
SE NW, Sec. 32, T. 14S, R. 20E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UT-735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Agency Draw

9. WELL NO.
30-1A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
30-13S-20E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DEL-RIO RESOURCES, INC.

3. ADDRESS OF OPERATOR
448 E. 400 S. SUITE 203 SLC, UTAH 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2021' FNL 668" FEL SW NW
SEC. 30 T13S R20E

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6358' G.R.

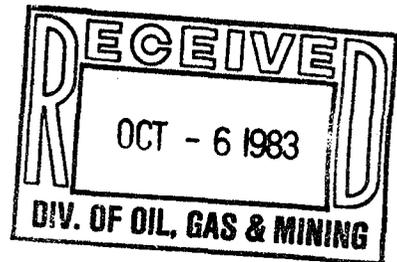
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to spud in the spring of 1984



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 10/3/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Water

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DEL RIO RESOURCES

WELL NAME: AGENCY DRAW 30-1A

SECTION SWNE 30 TOWNSHIP 13S RANGE 21E COUNTY UINTAH

DRILLING CONTRACTOR J & R Drilling

RIG # _____

SPUDED: DATE 3-12-84

TIME 12:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Kent Swanson

TELEPHONE # _____

DATE 4-16-84 SIGNED CJ



UTAH
NATURAL RESOURCES

To:

From: R. J. Firth

Date:

4/4/84

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and

return by the following date _____

Other

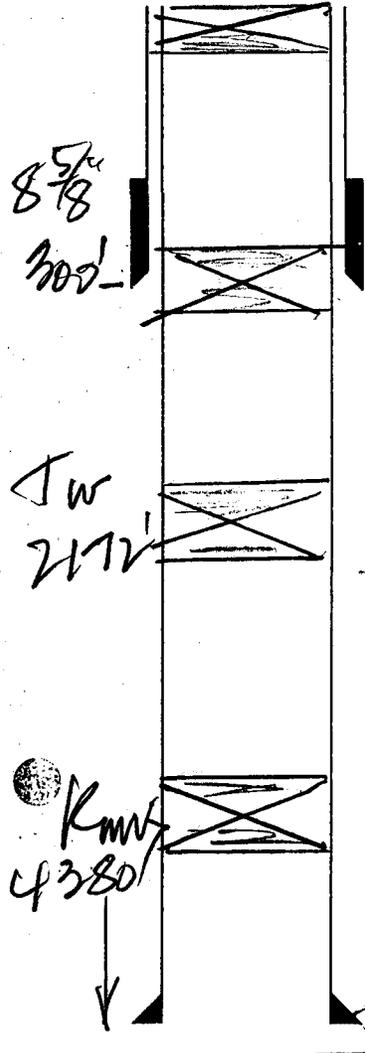
Del Rio reported
spending this well
sometime back but
I am unable to
document due to

my poor bookkeeping
at home —

Del Rio Resources ✓ Kent Swanson

THINK IT OUT! WRITE IT OUT!

DATE 4/4/84 WELL NO. 30-1A LEASE Ac 30-135-21E FIELD United Co



- 1, 700' plug @ 4380'
- 2, 200' plug @ 2172'
- 3, 50' in + 50' out surface casing
- 4, 10' PVC @ surf. of marker

✓ Mud - 8.9 #/gal
50 lbs

TUBING SIZE AND CAPACITY

SIZE	WEIGHT (LB/FT)	ID	BBL/FT
1.900	2.90	1.610	.0025
2.063	3.25	1.751	.0030
2.375	4.70	1.995	.0039
2.875	6.40	2.441	.0058
2.875	8.60	2.259	.0050
3.500	9.30	2.992	.0087
3.500	10.20	2.922	.0083
3.500	12.95	2.750	.0074
4.500	12.75	3.958	.0152

CASING SIZE AND CAPACITY

OD	WEIGHT (LB/FT)	ID	BBL/FT	OD	WEIGHT (LB/FT)	ID	BBL/FT
4 1/2	9.50	4.090	0.0162	5 1/2	17.00	4.892	0.0232
4 1/2	10.50	4.052	0.0159	5 1/2	20.00	4.778	0.0222
4 1/2	11.60	4.000	0.0155	5 1/2	23.00	4.670	0.0212
4 1/2	12.60	3.958	0.0152	7	17.00	6.538	0.0415
4 1/2	13.50	3.920	0.0149	7	20.00	6.456	0.0405
4 1/2	15.10	3.826	0.0142	7	23.00	6.366	0.0394
5	15.00	4.408	0.0189	7	26.00	6.276	0.0383
5	18.00	4.276	0.0178	7	32.00	6.094	0.0361
5	21.00	4.154	0.0168	7	35.00	6.004	0.0350
5 1/2	14.00	5.012	0.0244	7	38.00	5.920	0.0340
5 1/2	15.50	4.950	0.0238				





April 6, 1984

RECEIVED

APR 9 1984

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Sandy

Dear Sandy:

Per our telephone conversation today, this letter serves as our directive to you to "tight hole" the well information and electric logs on the Agency Draw 30-1A Well located in the SW, NW, Section 30, Township 13 South, Range 21 East and the 27-2A Well located in the NW, SE, Section 27, Township 12 South, Range 20 East and the 35-1A Well located in the NW, SE, Section 35, Township 12 South, Range 20 East.

Thank you for your assistance in maintaining these wells as "confidential".

Sincerely,


Kent A. Swanson
Exploration Manager

KAS/sm

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028

375



TICKET NO. 74045500
 09-APR-84
 VERNAL

FORMATION TESTING SERVICE REPORT

AGENCY ORR#	30-1-H	WELL NO.	1	TEST NO.	1	6600.1	6726.1	DEL RIO RESOURCES
LEASE NAME						TESTED INTERVAL		LEASE OWNER/COMPANY NAME
LEGAL LOCATION	30-135-21E	FIELD AREA	WILDCHAT	COUNTY	UNIT#	STATE	UTAH	IC
SEC. - TWP. - RNG.								

B C E F

D

G

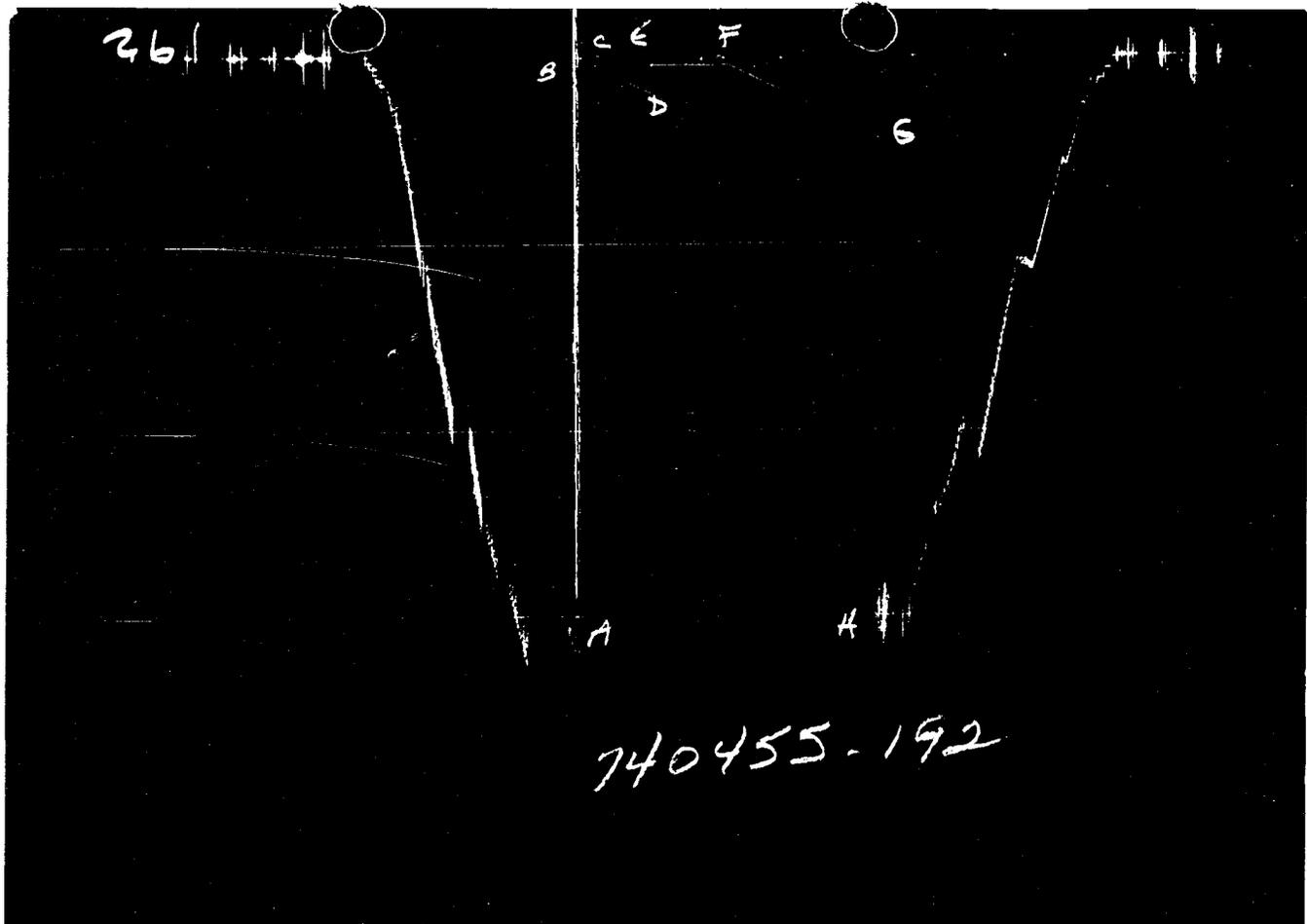
A

H

740455-43D

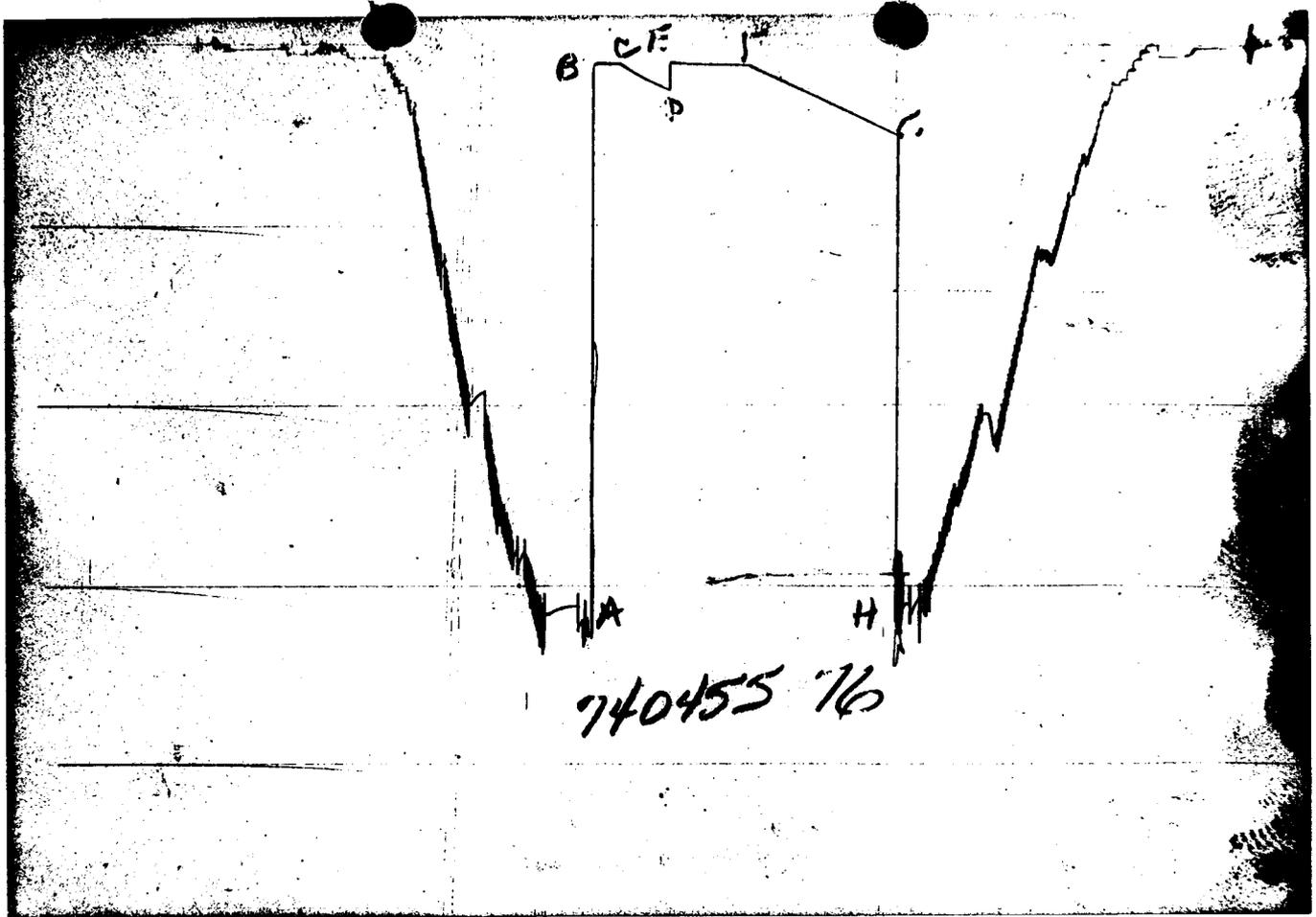
GAUGE NO: 430 DEPTH: 6572.0 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	3076	3051.5			
B	INITIAL FIRST FLOW	53	46.4			
C	FINAL FIRST FLOW	53	47.6	30.0	30.0	F
C	INITIAL FIRST CLOSED-IN	53	47.6			
D	FINAL FIRST CLOSED-IN	172	196.8	60.0	60.0	C
E	INITIAL SECOND FLOW	53	38.2			
F	FINAL SECOND FLOW	53	40.8	90.0	90.0	F
F	INITIAL SECOND CLOSED-IN	53	40.8			
G	FINAL SECOND CLOSED-IN	399	438.3	180.0	180.0	C
H	FINAL HYDROSTATIC	3076	3040.2			



GAUGE NO: 192 DEPTH: 6576.0 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	3141	3044.6			
B	INITIAL FIRST FLOW	54	52.4	30.0	30.0	F
C	FINAL FIRST FLOW	54	53.4			
C	INITIAL FIRST CLOSED-IN	54	53.4	60.0	60.0	C
D	FINAL FIRST CLOSED-IN	202	198.4			
E	INITIAL SECOND FLOW	54	46.5	90.0	90.0	F
F	FINAL SECOND FLOW	54	48.6			
F	INITIAL SECOND CLOSED-IN	54	48.6	180.0	180.0	C
G	FINAL SECOND CLOSED-IN	432	438.4			
H	FINAL HYDROSTATIC	3114	3046.4			



GAUGE NO: 76 DEPTH: 6723.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	3264	3119.9			
B	INITIAL FIRST FLOW	112	107.8			
C	FINAL FIRST FLOW	112	104.7	30.0	30.0	F
C	INITIAL FIRST CLOSED-IN	112	104.7			
D	FINAL FIRST CLOSED-IN	251	250.0	60.0	60.0	C
E	INITIAL SECOND FLOW	112	99.2			
F	FINAL SECOND FLOW	112	110.2	90.0	90.0	F
F	INITIAL SECOND CLOSED-IN	112	110.2			
G	FINAL SECOND CLOSED-IN	503	502.9	180.0	180.0	C
H	FINAL HYDROSTATIC	3237	3107.8			

EQUIPMENT & HOLE DATA

FORMATION TESTED: MESA VERDE

NET PAY (ft): _____

GROSS TESTED FOOTAGE: 126.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 6366

TOTAL DEPTH (ft): 6726.0

PACKER DEPTH(S) (ft): 6591, 6600

FINAL SURFACE CHOKE (in): _____

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 8.90

MUD VISCOSITY (sec): 50

ESTIMATED HOLE TEMP. (°F): _____

ACTUAL HOLE TEMP. (°F): 152 @ 6724.0 ft

TICKET NUMBER: 74045500

DATE: 4-3-84 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: VERNAL

TESTER: C. RICHARDS

WITNESS: KENT SWANSON
CARY CALDWELL

DRILLING CONTRACTOR: J. R. DRILLING #3

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>PIT</u>	<u>1.000 @ 60 °F</u>	<u>5500 ppm</u>
<u>TOP OF FLUID (MUD)</u>	<u>1.000 @ 58 °F</u>	<u>5600 ppm</u>
<u>BOTTOM OF FLUID (MUD)</u>	<u>1.000 @ 58 °F</u>	<u>5600 ppm</u>
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Pstg AT SURFACE: 10

cu.ft. OF GAS: 0.00

cc OF OIL: 0

cc OF WATER: 0

cc OF MUD: 0

TOTAL LIQUID cc: 0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F

GAS/OIL RATIO (cu.ft. per bbl): _____

GAS GRAVITY: _____

CUSHION DATA

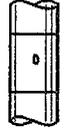
TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED:

38 FEET OF DRILLING MUD

MEASURED FROM TESTER VALVE

REMARKS:

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.826	6235.0	
3		DRILL COLLARS.....	5.750	2.250	232.0	
50		IMPACT REVERSING SUB.....	5.938	2.750	1.0	6467.0
3		DRILL COLLARS.....	5.750	2.250	90.0	
5		CROSSOVER.....	6.000	2.250	1.2	
13		DUAL CIP SAMPLER.....	5.000	0.750	6.8	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	6570.0
80		AP RUNNING CASE.....	5.000	3.060	4.2	6572.0
80		AP RUNNING CASE.....	5.000	3.060	4.1	6576.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	2.8	
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	6591.0
18		DISTRIBUTOR VALVE.....	5.000	1.680	2.7	
70		OPEN HOLE PACKER.....	7.000	1.530	5.8	6600.0
20		FLUSH JOINT ANCHOR.....	5.750	2.870	32.8	
5		CROSSOVER.....	5.750	2.250	1.0	
3		DRILL COLLARS.....	5.750	2.250	87.1	
5		CROSSOVER.....	5.750	2.500	1.0	
81		BLANKED-OFF RUNNING CASE.....	5.750		4.1	6723.0
TOTAL DEPTH						6726.0

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Plug and Abandon

2. NAME OF OPERATOR
Del-Rio Resources, Inc.

3. ADDRESS OF OPERATOR
Suite 203, 448 East 400 South, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW, NW, 30-13S-21E
688 FWL 2021 FNL

14. PERMIT NO. 43-047-31328

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6358' G.R.

5. LEASE DESIGNATION AND SERIAL NO.
~~Ut 735~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Fee

9. WELL NO.
30-1A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-13S-21E

12. COUNTY OR PARISH Uintah

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location was plugged and abandoned as follows:

Top Mesaverde Group: 4280'- 4480', 55 sxs. 50-50 poss.

Top of Wasatch Formation: 2072'-2272', 55 sxs. 50-50 poss.

Bottom of surface casing: 245'-345', 30 sxs. 50-50 poss.

10 sxs. Class "A" to surface for dry hole marker.

Total depth 6726'. Plugged on April 7, 1984, 4:55 p.m.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/10/84

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE April 10, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Del-Rio Resources, Incorporated
448 East 400 South, Suite 203
Salt Lake City, Utah 84111

Gentlemen:

SUBJECT: Well No. Agency Draw #30-1A, Sec. 30, T. 13S., R. 21E.,
Uintah County, Utah, API #43-047-31328.

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the subject well is due and has not been filed with this office as required by our rules and regulations.

Our records also indicate that you have not filed the monthly drilling reports for the months of March 1984 to completion.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
FiTe

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other [X] PSA 4/7/84

2. NAME OF OPERATOR: Del-Rio Resources, Inc.

3. ADDRESS OF OPERATOR: 448 East-400-South-Suite 203-Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW, NW 30-13S-21E 668 FWL 2021 FNL

At top prod. interval reported below 688 FWL SW NW

At total depth

14. PERMIT NO. 43-047-31328 DATE ISSUED 13-25-83

15. DATE SPUNDED 3-12-84 16. DATE T.D. REACHED 4-7-84 17. DATE COMPL. (Ready to prod.) 4-7-84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6358 GR

20. TOTAL DEPTH, MD & TVD 6726' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Guard Log, 600SN, Sal CAVL, CFMS, Formation Density, Compensated Sonic

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

Table with columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD))

31. PERFORATION RECORD (Interval, size and number) N/A - Plugged and Abandoned

Table with columns: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

33.* PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in) PSA

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORE)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Geologist DATE 7/26/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

